					Tar	get Company Percentages		
Assignment Method	Allocation Rule	Allocation Rule Description	Date Last Calculated	0100-0 0100-1 0100-	2 0100-3 0110-0 0110-1 0110	1.2 0110.3 0004.0 0004.1 0004.2	2 0004-3 0020-0 0020-1 0020-2 0020-3 002	20:4 Total
BOOK ENTERPRISE VALUE RATIO	ALL-034	DIRECT BOOK ENTERPRISE VALUE LG&E/KU/LKC	May-25	44.00	56.00	0.00		100.00
BOOK ENTERPRISE VALUE RATIO CONTRACT RATIO	ALL-J34-D041 ALL-001	DIRECT PAYX 'SPLIT BY BOOK ENTERPRISE VALUE THEN INDIRECT TO KY BY BOOK ENTERPRISE VALUE LIGAE/KU/IKC SOURCE SERV CONTRACT RATIO. LIGAE, KV (LOG).	May-25 May-25	44.00 42.00	56.00 58.00	0.00		100.00
CONTRACT RATIO	ALL-001 ALL-001-EX	LUNI NR.L RRI IV - LUSE, AU (COSI) (FERCS 500-514 TARGET ACCOUNTS ONLY)	May-25	62.00	38.00			100.00
DEPARTMENTAL CHARGE RATIO	ALL-067	DEPT CHARGE RATIO: ENERGY SUPPLY LOAD FORECAST BY NO DE CUSTOMERS (LIGE FLIGAS and KLI) SOURCE SERV	May-25	25.00 20.00 32.00	55.00			100.00
DEPARTMENTAL CHARGE RATIO DEPARTMENTAL CHARGE RATIO	ALL-J04-D004 ALL-J06-D002	DEST CHARGE RATIC: DIRECT TO PAYOR BY RATES/RESC/PHANCE ADMINISHES, THEN DIRECT TO XY BY NO OF CUSTOMERS AND OPERATIONS SCIENTING SCIENT	May-25 May-25	32.00	35.00 63.00		33.00	100.00
DEPARTMENTAL CHARGE RATIO	ALL-J09-D028	DEPT CHARGE RATIO. DRIECT TO MAY/P(II) BY NO OF BARM PRE DETAIN THIS BY NO OF CUSTOMERS COMMERCIAL, THEN DRIECT TO ME BY NO OF CUSTOMERS COMMERCIAL (BEE & XII) SOURCE SERV. BY THE CHARGE RATIO. DRIECT TO MAY/P(II) BY NO OF BARM PRE DETAIN THIS BY NO OF CUSTOMERS COMMERCIAL, THEN DRIECT TO IN CREATING THE COMMERCIAL (BEE & XII) SOURCE SERV. BY THE CHARGE RATIO. DRIECT TO MAY/P(II) BY NO OF BARM PRE DETAIN THE CHARGE COMMERCIAL, THEN DRIECT TO IN CREATING THE CHARGE COMMERCIAL (BEE AND INC.). BY THE CHARGE RATIO. DRIECT TO MAY/P(II) BY NO OF BARM PRE DETAIN THE CHARGE COMMERCIAL, THEN DRIECT TO IN CREATING THE CHARGE COMMERCIAL THEN DRIECT TO IN CREATING THE CHARGE COMMERCIAL THE CHARGE COMMERC	May-25	37.00 46.00	54.00			100.00
DEPARTMENTAL CHARGE RATIO	ALL-J94-D001 ALL-K17-D044	DIRECT TO EASTROINT SQUARE PROTAGE (PA/OT) THEN DIRECT TO LES 9' A OF EMPLOYEES (G&E/AU/LXC) SOURCE SERV DEPT CHARGE RATIC DIRECT RATIC DIRECT RATIO SERVING FOR HIS NUMBER OF BERNIUMS THEN DIRECT TO KY BY COMPOSITE OF BIN MISTORICAL EXCESS LABBILITY INSURANCE PREMIUMS THEN INDIRECT TO KY BY REVENUE RATIO-LGGE & KU SOURCE SERV OF THE SERVING FOR THE SERVING FOR THE SERVING THEN DIRECT TO KY BY COMPOSITE OF BIN MISTORICAL EXCESS LABBILITY INSURANCE PREMIUMS THEN INDIRECT TO KY BY REVENUE RATIO-LGGE & KU SOURCE SERV OF THE SERVING FOR THE SERVING FOR THE SERVING THEN DIRECT TO KY BY COMPOSITE OF BIN MISTORICAL EXCESS LABBILITY INSURANCE PREMIUMS THEN INDIRECT TO KY BY REVENUE RATIO-LGGE & KU SOURCE SERV OF THE SERVING FOR THE SERVING FOR THE SERVING THEN DIRECT TO KY BY COMPOSITE OF BIN MISTORICAL EXCESS LABBILITY INSURANCE PREMIUMS THEN INDIRECT TO KY BY REVENUE RATIO-LGGE & KU SOURCE SERV OF THE SERVING FOR THE SERVING FOR THE SERVING THEN DIRECT TO KY BY REVENUE RATIO-LGGE & KU SOURCE SERV OF THE SERVING FOR THE SERVING FOR THE SERVING THEN DIRECT TO KY BY REVENUE RATIO-LGGE & KU SOURCE SERV OF THE SERVING FOR THE SERVING FOR THE SERVING THEN DIRECT TO KY BY REVENUE RATIO-LGGE & KU SOURCE SERV OF THE SERVING FOR THE SE	May-25	28.00 46.00	27.00	0.00	45.00	100.00
DEPARTMENTAL CHARGE RATIO	ALL-K17-D044 ALL-K23-D044	DEPT CHARGE RATIO: DIRECT PAYNY SPUTI BY COMPOSITE OF EIM INSURANCE PREMIUMS THEN DIRECT TO KY BY COMPOSITE OF EIM INSTORICAL EXCESS LIABILITY INSURANCE PREMIUMS THEN DIRECT TO KY BY COMPOSITE OF EIM INSTORICAL EXCESS LIABILITY INSURANCE PREMIUMS THEN DIRECT TO KY BY COMPOSITE OF EIM INSTORICAL EXCESS LIABILITY INSURANCE PREMIUMS THEN DIRECT TO KY BY COMPOSITE OF EIM INSTORICAL EXCESS LIABILITY INSURANCE PREMIUMS THEN DIRECT TO KY BY COMPOSITE OF EIM INSTORICAL EXCESS LIABILITY INSURANCE PREMIUMS THEN DIRECT TO KY BY COMPOSITE OF EIM INSURANCE PREMIUMS THEN	May-25 May-25	46.00 47.00	54.00 53.00	0.00		100.00 100.00
DEPARTMENTAL CHARGE RATIO DEPARTMENTAL CHARGE RATIO	ALL-K48-D044	DEPT CHARGE BATIO. ERRECT PLAY SHIT BY COMPOSITO OF BIN INSURANCE PROMISES THE OFFICE OF BY COMPOSITO OF BIN HISTORICAL DID OF BIN HISTORICAL DID OFFI CHARGE ANTO OF BY MAINT-RACTOR ROBBECT COST ALLOCATION - LOBE, NJ & LKC SOURCE SEV DIDICT PLAY SHIT OF COMPOSITO OF BIN HISTORICAL DID OFFI CHARGE AND FOR THE OFFI CHA	May-25 May-25	47.00 41.00	59.00			100.00
FACILITIES RATIO FACILITIES RATIO	ALL-041 ALL-042	FACIUTIS SATIO - LEE CENTER FACILITIS SATIO - LEE CENTER	May-25 May-25	49.00 38.00	51.00 62.00	0.00		100.00
FACILITIES RATIO	ALL-043	PALITIES MAID: A DO GREENE OFFICE FACILITIES FACIL	May-25	49.00	51.00	0.00		100.00
FACILITIES RATIO	ALL-045	FACILITIES RATIO - MORGANFIELD	May-25	43.00	57.00			100.00
FACILITIES RATIO	ALL-046 ALL-047	FACILITIS RATIO - SIMPSONVILE FACILITIS PATIO - PRINVILE FACILITIS RATIO - PRINVILE	Jun-25 May-25	39.00 41.00	61.00 59.00			100.00
FACILITIES RATIO	ALL-079	FACILITIES RATIO- KEVIL	May-25	41.00 0.00	100.00			100.00
FACILITIES RATIO GENERATION RATIO	CAP-041 ALL-027	FACINIES RATIO: LG&E CENTER GENERATION RATIO: LG&E & U	May-25 May-25	49.00 40.00	51.00 60.00			100.00
GENERATION RATIO	ALL-027 ALL-027-EX	GENERATION RATIO - IGBE & XU - (FERC: 500-514 TARGET ACCOUNTS ONLY)	May-25 May-25	59.00	41.00			100.00
INSURANCE POLICIES RATIO	ALL-J51-D001	INSURANCE POLICIES RATIO	Jun-25 May-25	52.00 47.00	48.00			100.00
MULTI – FACTOR INDIRECT COST ALLOCATION MULTI – FACTOR INDIRECT COST ALLOCATION	ON ALL-J23-D024	DIRECT PARY SPLIT BY GO IL LEINES FOR CREDIT SERVICES THEN NOIRECT TO KY BY MULTI-ACTOR NOIRECT COST ALLOCATION LORGE, KI, KI & LK SOURCE SERV DIRECT PARY SPLIT BY GO FOR SEGMENT (3) THEN NOIRECT TO KY BY MULTI-ACTOR NOIRECT COST ALLOCATION - LORGE, KI, WE LK SOURCE SERV DIRECT PARY SPLIT BY GO FOR SEGMENT (3) THEN NOIRECT TO KY BY MULTI-ACTOR NOIRECT COST ALLOCATION - LORGE, KI, WE LK SOURCE SERV	May-25 May-25	47.00 47.00	53.00 53.00	0.00		100.00
MULTI - FACTOR INDIRECT COST ALLOCATIO	ON ALL-J23-D050	DIRECT PARTY SPLIT BY A CIP PR BUSINESS UNITS USING SNL, THEN INDIRECT TO KY BY MULTI-FACTOR INDIRECT COST ALLOCATION - LGGE, KU & LKC SOURCE SERV	May-25	47.00	53.00	0.00		100.00
MULTI - FACTOR INDIRECT COST ALLOCATIO	ON ALL-J23-D051	DIRECT PA/KY SPLIT BY # 0F PPL INTERFACES. THEN INDIRECT TO KY BY MULTI-FACTOR INDIRECT COST ALLOCATION - LG&E. KU & LKC SOURCE SERV	May-25	47.00	53.00	0.00		100.00
MULTI – FACTOR INDIRECT COST ALLOCATION NUMBER OF CUSTOMERS RATIO	ON ALL-J99-1001 ALL-004	MULTI-ACTOR NUMERIC TOST ALLOCATION NUMBER OF CITOMAS SATION OTOMA	May-25	47.00 45.00	53.00 55.00			100.00
NUMBER OF CUSTOMERS RATIO	ALL-006	NUMBER OF CUSTOMERS RATIO - COMMERCIAL	May-25 May-25	37.00	63.00			100.00
NUMBER OF CUSTOMERS RATIO	ALL-068	DIRECT TO # OF CUSTOMERS LG&E ELEC and GAS SOURCE SERV.	May-25	57.00 43.00 25.00 20.00				100.00
NUMBER OF CUSTOMERS RATIO NUMBER OF CUSTOMERS RATIO	ALL-069 ALL-070	NUMBER OF CUSTOMERS RATO - LGE E, GAS, AND KU - SOURCE SERV NUMBER OF CUSTOMERS RATO - LGETRIC CHOY	May-25 May-25	25.00 20.00 43.00	55.00 57.00			100.00 100.00
NUMBER OF CUSTOMERS RATIO	ALL-071	NUMBER OF CUSTOMERS RATIO - ELECTRIC ONLY EXCLUDING ODP	May-25	44.00	56.00			100.00
NUMBER OF CUSTOMERS RATIO	ALL-J04-D001	NUMBER OF CUSTOMERS RATIO (JOINT PA/KY/RI)	May-25	25.00 20.00	55.00			100.00
NUMBER OF CUSTOMERS RATIO NUMBER OF CUSTOMERS RATIO	ALL-J04-D002 ALL-J04-D003	NUMBER OF CUSTOMERS RATIO (DOINT KY/PS) NUMBER OF CUSTOMERS RATIO (DOINT KY/PS)	May-25 May-25	25.00 20.00 8.00 6.00	55.00 18.00		34.00 9.00 16.00 3.00 6	100.00
NUMBER OF CUSTOMERS RATIO	ALL-J04-D005	DIRECT TO PA/KY/RI BY NO OF CUSTOMERS (D.T.G) THEN DIRECT TO KY BY NO OF CUSTOMERS RATIO-LIGE EL.GAS.KU - SOURCE SERV	May-25 May-25		18.00		34.00 9.00 16.00 3.00 6	.00 100.00
NUMBER OF CUSTOMERS RATIO	ALL-J04-D006 ALL-J04-D007	DEPT CHARGE RATIC: DIRECT TO PAYOR ECON DEV. & NATL ACCTS BY ADMIN HES, THEN DIRECT TO KEY BY NO OF CUSTOMERS TO DIRECT TO PAID/NYRID LTG BY NO DE CUSTOMERS THEN DIRECT TO KEY BY NO OF CUSTOMERS THOUGH GEL ELOSS.U. SOURCE SERV	May-25	15.00 9.00 7.00 37.00	18.00		34.00 33.00 38.00 17.00 4.00 6.00	100.00
NUMBER OF CUSTOMERS RATIO	ALL-106-D001	NUMBER OF CUSTOMERS RATIO - COMMERCIAL (JOINT PA/KY/RI)	May-25 May-25	37.00	63.00		38.00 17.00 4.00 6.00	100.00
NUMBER OF CUSTOMERS RATIO	CAP-023-2019 CAP-031-2017	NUMBER OF CUSTOMERS RATIO - TOTAL SOURCE SERV	May-25 May-25	45.00 43.00	55.00			100.00
NUMBER OF CUSTOMERS RATIO NUMBER OF CUSTOMERS RATIO	CAP-031-2017 CAP-032-2016	NUMBER OF CUSTOMES RATIO - ELECTRIC ONLY Y NUMBER OF CUSTOMES RATIO - ELECTRIC ONLY Y EXCLUDING OP	May-25 May-25	43.00 44.00	57.00 56.00			100.00
NUMBER OF CUSTOMERS RATIO	CAP-069	NUMBER OF CUSTOMERS RATIO - LGE EL. GAS, AND KU - SOURCE SERV	May-25	25.00 20.00	55.00			100.00
NUMBER OF EMPLOYEES RATIO	ALL-009	NUMBER OF EMPLOYEES RATIO - LG&E, KU & LKC	May-25	51.00	49.00			100.00
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	ALL-010-2016 ALL-011-2016	NUMBER OF EMPLOYEE SATIO - LG&E CENTER NUMBER OF EMPLOYEE SATIO - BOE (LEASE ONLY)	May-25	45.00 58.00	54.00 41.00	1.00		100.00 100.00
NUMBER OF EMPLOYEES RATIO	ALL-013-2016	NUMBER OF EMPLOYEES RATIO - KU GENERAL OFFICE (LEASE ONLY)	May-25 May-25 May-25	30.00	69.00	1.00 1.00		100.00
NUMBER OF EMPLOYEES RATIO	ALL-078	NUMBER OF EMPLOYEES RATIO - LIKE BY LKS, LGE, AND KU	May-25	34.00	27.00		39.00	100.00
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	ALL-J09-D029 ALL-J09-D031	DIRECT PAY'S SELIT BY B' OF PP. SEGMENTS (3) THEN RODRECT TO YE BY NUMBER OF EMPOYETES (LIGER/KU)LKC) SOURCE SERV DIRECT PAY'S SELIT BY COMPOSEDE OF GLAL INSURANCE FOUND AUTOCATIONS THEN INNORECT TO BY BY NUMBER OF EMPOYETES (LIGER/KU)LKC) SOURCE SERV	May-25 May-25	44.00 44.00	56.00 56.00			100.00
NUMBER OF EMPLOYEES RATIO	ALL-J09-D032	DIRECT PACKY SPLIT BY # OF LAWYERS THEN INDIRECT TO KY BY INLIMBER OF EMPLOYEES (LGRE/KLI/LKC) SOLIRCE SERV	May-25 May-25	44.00 51.00	56.00			100.00
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	ALL-J09-D040	DIRECT PA/KY SPLIT BY # OF EMPLOYEES THEN DIRECT TO KY (LGE/X/L/LKS) NUMBER OF EMPLOYEES, THEN INDIRECT TO LKS BY EACH COMPANY'S RATIO OF LKS LABOR HOURS TO TOTAL LKS LABOR HOURS (LGRE/X/L/LKC) SOURCE SERV	May-25	51.00	49.00	0.00		100.00
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	ALL-J09-D041 ALL-J94-D002	DRICT TO PAYOR MY OF EMPOYEES THEN DRICT TO BY (IGENIZALISE) BY OF EMPOYEES, THEN INDRECT TO LES BY EACH COMPANY'S RATIO OF LES LABOR HOURS TO TOTAL LES LABOR HOURS TO TOTAL LES LABOR HOURS (IGRE/X/L/XK) SOURCE SERV DRICT PAYOR STATE IN EXISTRICATING SOURCES HOURS HOURS IT OUT OF LISE IN SERVICE IN CREATING TO THE SERVICE AND	May-25 May-25	26.00 51.00	24.00 49.00		50.00	100.00
NUMBER OF EMPLOYEES RATIO	CAP-012-2018	NUMBER OF EMPLOYEES RATIO - LG&E CENTER SOURCE SERV	May-25	48.00	52.00			100.00
NUMBER OF EMPLOYEES RATIO	CAP-013-2017	NUMBER OF EMPLOYEES RATIO - BOC SOURCE SERV	May-25	59.00	41.00			100.00
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	CAP-013-2025 CAP-015-2023	NUMBER OF EMPLOYEES RATIO - BOC SOURCE SERV NUMBER OF EMPLOYEES RATIO - BOC SOURCE SERV	May-25 May-25	49.00 37.00	51.00 63.00			100.00
NUMBER OF EMPLOYEES RATIO	CAP-015-2025	NUMBER OF EMPLOYEES RATIO - KU GENERAL OFFICE SOURCE SERV	May-25 May-25	37.00 38.00	62.00			100.00
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	CAP-016-2025 CAP-017-2025	NUMBER OF EMPLOYEES ARTIO - PROFULLE SOURCE SERV NUMBER OF EMPLOYEES SARTIO - MORRAMITED SOURCE SERV	May-25 May-25	31.00 35.00	69.00 65.00			100.00 100.00
NUMBER OF EMPLOYEES RATIO	CAP-024-2020	NUMBER OF EMPLOYEES RATIO - I G&E KU & IKC SOURCE SERV	May-25	51.00	49.00			100.00
NUMBER OF EMPLOYEES RATIO	CAP-027-2025	NUMBER OF EMPLOYEES RATIO - SIMPSONVILLE SOURCE SERV	May-25 Jun-25	40.00	60.00			100.00
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	CAP-079-2024 CAP-079-2025	NUMBER OF EMPKOYES SATU - KEVIL SOURCE SERV NUMBER OF EMPKOYES SATU - KEVIL SOURCE SERV	May-25 May-25	4.00 14.00	96.00 86.00			100.00 100.00
NUMBER OF EMPLOYEES RATIO	CAP-075-2025 CAP-024-U046-19	DIRECT TO LGE&E, KU, & LKS BY NUMBER OF IPAD USERS THEN INDIRECT TO LKS BY NUMBER OF EMPLOYEES RATIO - LG&E, KU & LKC SOURCE SERV	May-25	63.00	37.00			100.00
NUMBER OF ITEMS PROCESSED RATIO	ALL-024	NUMBER OF ITEMS PROCESSED RATIO-LKS AP	May-25	53.00	47.00			100.00
NUMBER OF ITEMS PROCESSED RATIO NUMBER OF ITEMS PROCESSED RATIO	ALL-024-D002 ALL-024-D003	NUMBER OF ITEMS PROCESSED ARTIO SUNDER BILLING NUMBER OF ITEMS PROCESSED ARTIO SUNDER BILLING	May-25	45.00 47.00	55.00 53.00			100.00
NUMBER OF ITEMS PROCESSED RATIO	ALL-J24-D001	NIMBER OF ITEMS PROCESSED RATIO-PPI AP	May-25 May-25	53.00	47.00	0.00		100.00
NUMBER OF ITEMS PROCESSED RATIO	ALL-J24-D003	DRIECT PARY SPUT BY NO OF REMITTANCE ITEMS PROCESSED THEN DRIECT TO IT OF BY NO OF REMITTANCE ITEMS PROCESSED (IGBER/KU) SOURCE SERV NUMBER OF ITEMS PROCESSED RATIO REMITTANCE PROCESSED (ROM PA), 2006 KF).	May-25	47.00 36.00	53.00			100.00
NUMBER OF ITEMS PROCESSED RATIO NUMBER OF ITEMS PROCESSED RATIO	ALL-K24-D003 CAP-124	NO OF ITEMS PROCESSED RATIO-LKS AP (SOURCE SERV)	May-25 May-25 May-25	53.00	64.00 47.00			100.00 100.00
NUMBER OF ITEMS PROCESSED RATIO	CAP-K01-D001	DIRECT TO KY (LKS) BY NO OF REMITTANCES PROCESSED THEN DIRECT TO LGE/KU BY NO OF REIMITTANCES PROCESSED SOURCE SERV	May-25	46.00	54.00			100.00
NUMBER OF ITEMS PROCESSED RATIO NUMBER OF METERS RATIO	CAP-K01-D001-25 ALL-026	5 DIRECT TO KY (LUS) BY NO OF REMITTANCES PROCESSED THEN DIRECT TO LGE/KU BY NO OF REIMITTANCES PROCESSED SOURCE SERV NUMBER OF METERS AND	May-25 May-25	47.00 57.00	53.00 43.00			100.00 100.00
NUMBER OF METERS RATIO	ALL-049	NUMBER OF METERS RATIO - AOC	May-25	32.00 25.00 32.00 25.00	41.00 2.00			100.00
NUMBER OF METERS RATIO NUMBER OF METERS RATIO	CAP-038-2021 CAP-039-2021	METER PORTION OF THE AME PROJECT NUMBER OF METERS RATIO - AOC	May-25	32.00 25.00	41.00 2.00 43.00			100.00 100.00
NUMBER OF NETWORK USERS RATIO	CAP-039-2021 ALL-J09-N	DIRECT TO # OF NETWORK USERS (PA/KY) THEN DIRECT TO KY NETWORK USERS (LG&E/KU/LKS) THEN INDIRECT TO LKS BY NUMBER OF EMPLOYEES (LG&E/KU/LKC) SOURCE SERV	May-25 May-25	57.00 27.00	43.00 24.00	0.00	39.00 10.00	100.00
NUMBER OF NETWORK USERS RATIO	ALL-J09-N003	DIRECT TO # OF NETWORK USERS (PA/RIH/KY) THEN DIRECT TO KY NETWORK USERS (LG&E/KU/LKS) THEN INDIRECT TO LKS BY NUMBER OF EMPLOYEES (LG&E/KU/LKC) SOURCE SERV	May-25 May-25	21.00	18.00	0.00	29.00 8.00 24.00	100.00
NUMBER OF NETWORK USERS RATIO NUMBER OF NETWORK USERS RATIO	ALL-J09-N004 ALL-J09-N005	DRECT TO 8 OF NETWORK USES (PA/NINECO/NY) THAN DRECT TO YN NETWORK USES (LOBE/LU/LES) THAN DROBECT TO LOS BY NUMBER OF DRAMOTES (LOBE/LU/LES) DROBECT TO SO FOR NETWORK USES (ROBER/LU/LES) TO NETWORK USES (ROBER/LU/LES) DROBECT TO SO FOR NUMBER OF DRAMOTES (LOBE/LU/LES) DROBECT TO SO FOR NUMBER OF DROBET TO SO FOR NUMBER OF DROBECT TO SO FOR NUMBER OF DROBECT TO SO	May-25 May-25	21.00 33.00	18.00 29.00	0.00	29.00 8.00 16.00 3.00 5 24.00 5.00 9.00	100.00
NUMBER OF NETWORK USERS RATIO	ALL-J09-N006	DIRECT TO 40 G AS NETWORK USESS (R/NY).	May-25	37.00			63.00	100.00
NUMBER OF NETWORK USERS RATIO NUMBER OF NETWORK USERS RATIO NUMBER OF NETWORK USERS RATIO	ALL-J09-N006 ALL-K09-N CAP-124-N-25	DIRECT TO GO GO NETWORK USESS RIPHON. REPORTED AND THE PROPERTY OF THE PROPER	May-25 May-25	37.00 54.00 27.00	46.00 24.00	0.00	49.00	100.00 100.00
NUMBER OF NETWORK USERS RATIO	CAP-J24-N-25 CAP-J24-N003-25		May-25 May-25	27.00 21.00	24.00 18.00		49.00 37.00 24.00	100.00
NUMBER OF NETWORK USERS RATIO NUMBER OF NETWORK USERS RATIO	CAP-K24-N-19	NETWORK USERS RATIO	May-25	53.00 52.00	47.00			100.00
NUMBER OF NETWORK USERS RATIO NUMBER OF NETWORK USERS RATIO	CAP-K24-N-23 CAP-K24-N-24	NETWORK USERS BATTO NETWORK USERS BATTO	May-25	52.00	48.00 47.00			100.00 100.00
NUMBER OF NETWORK USERS RATIO	CAP-K24-N-25	NETWORK USERS RATIO NETWORK USERS RATIO	May-25 May-25	53.00 54.00	47.00 46.00			100.00
NUMBER OF OPERATING SEGMENTS RATIO	ALL-050	NUMBER OF OPERATING SEGMENTS RATIO	May-25	50.00	50.00			100.00
NUMBER OF OPERATING SEGMENTS RATIO NUMBER OF OPERATING SEGMENTS RATIO	ALL-J50-D001	DIRECT PAPAIRY SPLIT BY BY OF OPERATING SEGMENTS THEN DIRECT TO IX YE BY BY OF OPERATING SEGMENTS SOURCE SERV DIRECT PARAY SPLIT BY MOD NET VS DOCKONTROLS THEN DIRECT DAY BY SHORT (SEE AND VS DIRECT PARAY SPLIT BY MOD NET VS DOCKONTROLS THEN DIRECT DAY OF MORE THAN SEGMENT (SEE AND VS DIRECT PARAY SPLIT BY MOD NET VS DIRECT DAY SPLIT BY SHORT DIRECT DAY SPLIT BY SHORT DIRECT DAY SPLIT BY SHORT DAY SPLIT BY SHOTT DAY SPLIT BY SHORT DAY SPLIT BY SH	May-25 May-25	50.00 50.00	50.00 50.00			100.00 100.00
NUMBER OF OPERATING SEGMENTS RATIO	ALL-J50-D002 ALL-J50-D050	DIRECT TO # OF OPERATING LINITS (PA/RI/KY) THEN DIRECT TO KY OPERATING LINITS (LGRE/KLI) SOLIRCE SERV	May-25	17.00	50.00 17.00		26.00 7.00 21.00 4.00 8	100.00
NUMBER OF PLAN PARTICIPANTS RATIO	ALL-J91-D001	PLAN PARTICIPANTS RATIO	May-25 May-25	17.00 55.00 53.00 38.00	43.00	2.00		100.00
OWNERSHIP PERCENTAGES OWNERSHIP PERCENTAGES	CAP-001 CAP-002	BROWN 5 - OWNERSHIP % SOURCE KUT. BROWN 6 - OWNERSHIP % SOURCE KUT.	May-25 May-25	53.00	47.00 62.00			100.00 100.00
OWNERSHIP PERCENTAGES	CAP-003	BROWN 7 - OWNERSHIP % SOURCE KUTL	May-25	38.00	62.00			100.00
OWNERSHIP PERCENTAGES OWNERSHIP PERCENTAGES	CAP-004	PADDYS RUN 13 - OWNERSHIP % SOURCE LUTL	May-25	38.00 53.00	47.00			100.00
OWNERSHIP PERCENTAGES OWNERSHIP PERCENTAGES	CAP-005 CAP-006	TRIMBLE COUNTY 2 - OWNERSHIP 'NS DOUGE LUT. TRIMBLE COUNTY 5 - OWNERSHIP 'NS DOUGE LUT.	May-25 May-25	19.00 29.00	81.00 71.00			100.00
OWNERSHIP PERCENTAGES	CAP-007	TRIMBLE COUNTY 6 - OWNERSHIP % SOURCE LUTL	May-25	29.00	71.00			100.00
OWNERSHIP PERCENTAGES	CAP-008	TRIMBLE COUNTY 7 - OWNERSHIP % SOURCE LUTL	May-25	37.00	63.00			100.00
OWNERSHIP PERCENTAGES OWNERSHIP PERCENTAGES	CAP-009 CAP-010	TRIMBLE COUNTS = OWNERSHIP IS SOURCE LUIT. TRIMBLE COUNTS = OWNERSHIP IS SOURCE LUIT.	May-25 May-25	37.00 37.00	63.00 63.00			100.00
OWNERSHIP PERCENTAGES	CAP-011	TRIMBLE COUNTY 10 - OWNERSHIP % SOURCE LUTL	May-25	37.00	63.00			100.00
OWNERSHIP PERCENTAGES	CAP-018 CAP-019	TCL AND TCL JOHN TUSE - OWNERSHIP % SOURCE LUTL CAME BUN F CCCE - OWNERSHIP % SOURCE LUTL	May-25	52.00 22.00	48.00			100.00
OWNERSHIP PERCENTAGES OWNERSHIP PERCENTAGES	CAP-026	BROWN SOLAR FACILITY - OWNERSHIP % SOURCE KUTL	May-25 May-25	39.00	78.00 61.00			100.00
OWNERSHIP PERCENTAGES	CAP-029-2016	TRIMBLE COUNTY 5, 6, 7, 8, 9, 10 - OWNERSHIP % SOURCE LUTL	May-25	34.00	66.00			100.00

						Target Comp	any Percentages		
			Date Last						
Assignment Method	Allocation Rule						3 0004-0 0004-1 0004-2 00	04-3 0020-0 0020-1 0020-2 0020-3	
OWNERSHIP PERCENTAGES	CAP-033	SIMPSONVILLE OWNERSHIP % - LG&E, KU & LKC	May-25	16.00 25.00	36.00 2	3.00			100.00
OWNERSHIP PERCENTAGES	CAP-034	SIMPSONVILLE INFRASTRUCTURE AND SOLAR ARRAYS #1-5 OWNERSHIP % - LG&E & KU	May-25	44.00	56.00				100.00
OWNERSHIP PERCENTAGES	CAP-036	SOUTH OPS ENGINEERING CENTER INFRASTRUCTURE - SOURCE SERV	May-25	43.00	57.00				100.00
OWNERSHIP PERCENTAGES	CAP-037	SIMPSONVILLE DCC INFRASTRUCTURE - SOURCE SERV	May-25	42.00	58.00				100.00
OWNERSHIP PERCENTAGES	CAP-040	R&D CANE RUN 7 CCGT OWNERSHIP % SOURCE KUTL	May-25	22.00	78.00				100.00
OWNERSHIP PERCENTAGES	CAP-050	MILL CREEK 5 - OWNERSHIP % SOURCE LUTL	May-25	31.00	69.00				100.00
OWNERSHIP PERCENTAGES	CAP-051	2023 CPCN SOLAR - OWNERSHIP % SOURCE KUTL	May-25	37.00	63.00				100.00
OWNERSHIP PERCENTAGES	CAP-080	BR WIND TURBINE OWNERSHIP % SOURCE SERV	May-25	36.00	64.00				100.00
PLAN ASSETS RATIO	ALL-J37-D041	DIRECT PA/KY SPLIT BY PENSION PLAN ASSETS THEN DIRECT TO KY (LGE/KU/LKS) PENSION PLAN ASSETS, THEN INDIRECT TO LKS BY NUMBER OF EMPLOYEES (LG&E/KU/LKC) SOURCE SERV	May-25	51.00	49.00		0.00		100.00
RATE BASE RATIO	ALL-J92-D001	RATE BASE RATIO	May-25	44.00	56.00				100.00
RATE BASE RATIO	ALL-J92-D002	RATE BASE RATIO (TRANSMISSION)	May-25	23.00	77.00				100.00
RATE BASE RATIO	ALL-J92-D003	RATE BASE RATIO (GAS)	May-25	100.00					100.00
REVENUE RATIO	ALL-017	REVENUE RATIO - LG&E & KU	May-25	46.00	54.00				100.00
REVENUE RATIO	ALL-076	REVENUE RATIO (RATE CASE EXPENSES ONLY)	May-25	35.00 11.00	54.00				100.00
REVENUE RATIO	ALL-077	REVENUE RATIO (RATE CASE EXPENSES-ELECTRIC ONLY)	May-25	39.00	61.00				100.00
REVENUE RATIO	ALL-J17-D017	DIRECT PA/RI/KY SPLIT BY REVENUE RATIO THEN DIRECT TO KY BY REVENUE RATIO - LG&E & KU SOURCE SERV	May-25	46.00	54.00				100.00
SQUARE FOOTAGE RATIO	CAP-J94-D001	DIRECT TO EASTPOINT SQUARE FOOTAGE (PA/KY) THEN DIRECT TO LKS BY # OF EMPLOYEES (LG&E/KU/LKC) SOURCE SERV	May-25	28.00	27.00		0.00	45.00	100.00
SQUARE FOOTAGE RATIO	CAP-J94-D002	DIRECT PA/KY SPLIT BY EASTPOINT SO FOOTAGE THEN DIRECT TO LKS BY # OF EMPLOYEES (LG&E/KU/LKC) SOURCE SERV	May-25	51.00	49.00		0.00		100.00
STATEMENT OF VALUES RATIO	ALL-K94-D001	STATEMENT OF VALUES RATIO	May-25	41.00	59.00				100.00
TOTAL ASSETS RATIO	ALL-018	TOTAL ASSETS RATIO - LGRE & KU	May-25	45.00	55.00				100.00
TOTAL ASSETS RATIO	ALL-019	TOTAL ASSETS RATIO - LGRE, KU & LKC	May-25	43.00	54.00		3.00		100.00
TOTAL ASSETS RATIO	ALL-020	TOTAL UTILITY PLANT ASSETS RATIO - LGRE & KU	May-25	44.00	56.00		0.00		100.00
TOTAL ASSETS RATIO	ALL-021	TOTAL UTILITY ELECTRIC PLANT ASSETS RATIO - LGE & KU	May-25	37.00	63.00				100.00
TOTAL ASSETS RATIO	ALL-021-EX	TOTAL UTILITY ELECTRIC PLANT ASSETS RATIO - LGE & KU - (FERC 500-514 TARGET ACCOUNTS ONLY)	May-25	54.00	46.00				100.00
TOTAL ASSETS RATIO	ALL-073	TOTAL ELECTRIC/GAS DISTRIBUTION ASSETS RATIO - LG&E & KU	May-25	34.00 21.00	45.00				100.00
TOTAL ASSETS RATIO	ALL-074	TOTAL ELECTRIC DISTRIBUTION ASSETS RATIO - LG&E & KU	May-25	43.00	57.00				100.00
TOTAL ASSETS RATIO	ALL-J19-D019	DIRECT PA/KY SPLIT BY % OF NET ASSETS THEN INDIRECT TO KY BY TOTAL ASSETS RATIO - LG&E. KU & LKC SOURCE SERV	May-25	43.00	54.00		3.00		100.00
TOTAL ASSETS RATIO	ALL-J20-D020	TOTAL ASSETS (T.D.G ONLY)	May-25	44.00	56.00				100.00
TOTAL ASSETS BATIO	ALL-J20-D021	DIRECT PA/R/IXY SPUT BY TOTAL UTILITY PLANT ASSETS THEN DIRECT TO KY BY TOTAL UTILITY PLANT ASSETS RATIO - LG&E & KU SOURCE SERV	May-25	44.00	56.00				100.00
TOTAL ASSETS RATIO	ALL-J21-D021	DIRECT PA/KY SPLIT BY LOB THEN INDIRECT TO KY BY TOTAL UTILITY ELECTRIC PLANT ASSETS RATIO - LG&E & KU SOURCE SERV	May-25	37.00	63.00				100.00
TOTAL SPEND RATIO	ALL-193-D001	DIRECT PA/RI/KY SPLIT BY TOTAL SPEND RATIO THEN DIRECT TO KY BY TOTAL SPEND RATIO (LG&E/KU/LKC) SOURCE SERV	May-25	42.00	58.00		0.00		100.00
TOTAL UTILITY PLANT ASSETS RATIO	ALL-080	TOTAL UTILITY PLANT ASSETS - DISTRIBUTION, TRANSMISSION - LGE AND KU	May-25	29.00 9.00	37.00 2	5.00			100.00
TOTAL UTILITY PLANT ASSETS RATIO	ALL-081	TOTAL UTILITY PLANT ASSETS - DISTRIBUTION, TRANSMISSION, AND GAS - LGE AND KU	May-25	23.00 7.00 20					100.00
TOTAL UTILITY PLANT ASSETS RATIO	ALL-082	TOTAL UTILITY PLANT ASSETS ANTIO - TRANSMISSION - LG&E & KU SOURCE SERV	May-25	23.00	77.00	2.00	0.00		100.00
TOTAL UTILITY PLANT ASSETS RATIO	ALL-083	TOTAL UTILITY PLANT ASSETS RATIO-GENERATION - LGBE & KU SOURCE SERV	May-25	39.00	61.00		0.00		100.00
TOTAL UTILITY PLANT ASSETS RATIO	ALL-J21-D029	DURIC PAININY SPLIT BY TOTAL UTILITY PLANT ASSETS AT RANSMISSION. THEN DIRECT TO KY BY TOTAL UTILITY PLANT ASSETS AND SERV	May-25	23.00	77.00		0.00		100.00
TOTAL UTILITY PLANT ASSETS RATIO	CAP-030-2021	DIRECT PAYANT SPLIT BY TOTAL CHILDTY PLANT ASSETS FARMORPHISTON, THEN DIRECT TO KY BY TOTAL CHILDTY CANCER WAS DIRECT SERVICE. SERV TOTAL CHILD GENERATION PLANT ASSETS RATIO—TOTAL SPLIT CHILD GENERAL CHILD FLANT ASSETS RATIO—TOTAL CHILD FLANT CHI	May-25	40.00	60.00		0.00		100.00
TOTAL UTILITY PLANT ASSETS RATIO	CAP-030-2025	TOTAL UTILITY GENERATION PLANT ASSETS RATIO - TOTAL SOURCE SERV	May-25	39.00	61.00				100.00
TRANSMISSION RATIO	ALL-029	TRANSMIN RATIO	lun-25	35.00	65.00				100.00
TRANSMISSION RATIO	CAP-025-2023	2023 TRANSMISSION RATIO ITCAI SOURCE SERV	lun-25	26.00	74.00				100.00
TRANSMISSION RATIO	CAP-025-2025 CAP-025-2024	2022 TRANSMISSION RATIO (TOU) SOURCE SERV 7072 TRANSMISSION RATIO (TOU) SOURCE SERV	lun-25	24.00	76.00				100.00

D = Electric Distribution
 T = Electric Transmission
 G = Gas
 KU - Kentucky Utilities Company
 LGE - Louisville Gas & Electric
 ODP - Old Dominion Power
 LKC - LG&E and KU Capital
 EU - PPL Electric Utilities
 RI - Rhode Island

					Target Company Reference Number Definit	ons	
Assignment Method	Allocation Rule	Allocation Rule Description	0100-0 0100-1 0100-2 01	00-3 0110-0 0110-1 0110-	2 0110-3 0004-0 0004-1 0004-2 0004	3 0020-0	0020-1 0020-2 0020-3 0020-4
BOOK ENTERPRISE VALUE RATIO BOOK ENTERPRISE VALUE RATIO	ALL-034 ALL-J34-D041	DIRECT BODE ENTERPRISE VALUE GRAENVLIKE. DIRECT BODE ENTERPRISE VALUE GRAENVLIKE. DIRECT PANY SHIP BODE ENTERPRISE VALUE THEN INDIRECT TO KY BY BODE ENTERPRISE VALUE (GRAENVLIKE SOURCE SERV.)	LGE LGE	KU KU	LKC LKC		
CONTRACT RATIO	ALL-J34-D041 ALL-001	DIRECT PA/M' SPIL 19 W BOOK ENTERPRISE VALUE THEN INDIRECT TO KY BY BOOK ENTERPRISE VALUE TO KY BY BOOK ENTERPRISE VALUE THEN INDIRECT TO KY BY BOOK ENTERPRISE VALUE TO KY BY BY BOOK ENTERPRISE VALUE TO KY BY	LGE LGE	KU	LKC		
CONTRACT RATIO DEPARTMENTAL CHARGE RATIO	ALL-001-EX ALL-067	CONTRACT RATIO - LGGE, KU, (Coal) - (FRECS 500-S14 TARGET ACCOUNTS ONLY) BEPT CHARGE RATIO- FRENCY SUPPLY ONLY OF INTERMEDIA (IGE F) CAS 2nd KU) SCHIEGE SERV	LGE LGE-D LGE-G	KU KU			
DEPARTMENTAL CHARGE RATIO DEPARTMENTAL CHARGE RATIO	ALL-104-D004	DEPT CHARGE RATIO: DIRECT TO PA/KY RY RATES/RISK/FINANCE ADMIN HRS. THEN DIRECT TO KY RY NO OF CUSTOMERS AND OPERATING SEGMENTS (SOURCE SERV)	LGE-D LGE-G LGE	KU-D KU		EU	
DEPARTMENTAL CHARGE RATIO	ALL-J06-D002	DEPT CHANGE RATIO. DERCET TO SALVY/SE BY NO OF SHAP PER DI THAM THEN BY NO O'CUSTOMESS COMMERCIAL, THEN DERCET TO KEY BY NO OF CUSTOMESS COMMERCIAL (DEE & CUSTOMESS COMMERCIAL). THEN DERCET TO KEY BY NO OF CUSTOMESS COMMERCIAL (DEE & CUSTOMESS COMMERCIAL). THEN DERCET TO KEY COMPONENTS FOR THE PROPERTY OF THE PROPERT	LGE	KU			
DEPARTMENTAL CHARGE RATIO DEPARTMENTAL CHARGE RATIO	ALL-J09-D028 ALL-J94-D001	DIRECT TO EASTPOINT SQUARE FOOTAGE (PA/KY) THEN DIRECT TO LKS BY # OF EMPLOYEES (LG&E/KU/LKC) SOURCE SERV	LGE LGE	KU KU	LKC	EU	
DEPARTMENTAL CHARGE RATIO	ALL-K17-D044		LGE	KU	LKC		
DEPARTMENTAL CHARGE RATIO DEPARTMENTAL CHARGE RATIO	ALL-K23-D044 ALL-K48-D044	DEPT CHANGE BRATIC DIRECT PAYOR SHIT BY COMPOSITE OF BIRM INSURANCE PRIMATION THAN DIRECT DO NY OF COMPOSITE OF BIRM HESTORICAL DO NET HORIZONAL DIRECT PAYOR SHIT BY COMPOSITE OF BIRM HESTORICAL DO NET HORIZONAL DIRECT PAYOR SHIT OF COMPOSITE OF BIRM HESTORICAL DO NET HORIZONAL DIRECT PAYOR SHIT OF COMPOSITE OF BIRM HESTORICAL DO NET HORIZONAL DIRECT PAYOR SHIT OF COMPOSITE OF BIRM HESTORICAL DO NET HORIZONAL DIRECT PAYOR SHIT OF COMPOSITE OF BIRM HESTORICAL PROPERTY PAYOR SHIP OF THE PAYOR SH	LGE LGE	KU	LKC		
FACILITIES RATIO	ALL-041	FACUITS SATIO - LGC EXTITE FACUITS SATIO - LGC E	LGE LGE	KU	LKC		
FACILITIES RATIO FACILITIES RATIO	ALL-042 ALL-043	FACILITIES RATIO - KU GENERAL OFFICE FACILITIES RATIO - 8CC	LGE LGE	KU KU	LKC		
FACILITIES RATIO	ALL-045	FACILITIES RATIO - MORGANFIELD	LGE LGE	KU			
FACILITIES RATIO FACILITIES RATIO	ALL-046 ALL-047	FACUITS SATIO - SUMPONVILE FACUITS SATIO - PREVILE	LGE	KU KU			
FACILITIES RATIO	ALL-079	FACILITIES RATIO- KEVIL	LGE	KU			
FACILITIES RATIO GENERATION RATIO	CAP-041 ALL-027	FACUITIS SATIO - LG&E CENTER GENERATION SATIO - LG&E & U	LGE LGE	KU KU			
GENERATION RATIO	ALL-027-EX	GENERATION RATIO - LG&E & KU - (FERC) 500-514 TARGET ACCOUNTS ONLY)	LGE	KU			
INSURANCE POLICIES RATIO MULTI – FACTOR INDIRECT COST ALLOCATI	ALL-J51-D001 ION ALL-J23-D024	INSURANCE POLICIES RATIO DIRECT PAIN'S PUT BY BY OF ULEVISES FOR CREDIT SERVICES THEN INDIRECT TO KY BY MULTI-FACTOR INDIRECT COST ALLOCATION - LGRE. KU & LKC SOURCE SERV	LGE LGE	KU KU	LKC		
MULTI - FACTOR INDIRECT COST ALLOCATI	ION ALL-J23-D033	DRIECT PARTY SPUT BY BY OF ULFIDES FOR CREDIT SERVICES THEN INDRIECT TO YET WALLTH-FACTON INDRIECT COST ALLOCATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATIONS, ID THEN INDRIECT TO YET WALLTH-FACTON INDRIECT COST ALLOCATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATIONS, ID THEN INDRIECT TO YET WALLTH-FACTON - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION OF IMPLICATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION OF IMPLICATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION - LGGE, XU & LXC SOURCE SERV DRIECT PARTY SPUT BY OF OF IMPLICATION - LGC SOURCE SERV DRIECT PARTY SPUT BY OF IMPLICATION - LGC SOURCE SERV DRIECT PARTY SPUT BY OF IMPLICATION - LGC SOURCE SERV DRIECT PARTY SPUT BY OF IMPLICATION - LGC SOURCE SERV DRIECT PARTY SPUT BY OF IMPLICATION - LGC SOURCE SERV DRIECT PARTY SPUT BY OF IMPLICATION - LGC SOURCE SERV DRIECT PARTY SPUT BY OF IMPLICATION - LGC SOURCE SERV DRIECT PARTY SPUT BY OF IMPLICATION - LGC SOURCE SERV DRIECT PARTY SPUT BY OF IMPLICATION - LGC SOURCE SERV DRIECT PARTY SPUT BY OF IMPLICATION - LGC SOURCE SERV DRIECT PARTY SPUT BY OF IMPLICATION - LGC SOURCE SERV DRIECT PARTY SPUT BY OF IMPLICATION - LGC SOURCE SERV DRIECT PARTY SPUT BY OF IMPL	LGE	KU	LKC		
MULTI – FACTOR INDIRECT COST ALLOCATI MULTI – FACTOR INDIRECT COST ALLOCATI	ION ALL-J23-D050	DIRECT PARY SPLIT BY # OF PP, BUSINESS. UNITS USING SNL, THEN INDIRECT TO KY BY MULTI-FACTOR INDIRECT COST ALLOCATION - LGGE, US & LKC SQUIRCE SERV DIRECT PARY SPLIT BY # OF PP, BUSINESS. THEN INDIRECT TO KY BY MULTI-FACTOR INDIRECT COST ALLOCATION - LGGE, WS & LKC SQUIRCE SERV DIRECT PARY SPLIT BY # OF PP, BUSINESS. THEN INDIRECT TO KY BY MULTI-FACTOR INDIRECT COST ALLOCATION - LGGE, WS & LKC SQUIRCE SERV SPLIT BY # OF PP, BUSINESS. THEN INDIRECT TO KY BY MULTI-FACTOR INDIRECT COST ALLOCATION - LGGE, WS & LKC SQUIRCE SERV SPLIT BY # OF PP, BUSINESS. THEN INDIRECT TO KY BY MULTI-FACTOR INDIRECT COST ALLOCATION - LGGE, WS & LKC SQUIRCE SERV SPLIT BY # OF PP, BUSINESS. THEN INDIRECT TO KY BY MULTI-FACTOR INDIRECT COST ALLOCATION - LGGE, WS & LKC SQUIRCE SERV SPLIT BY # OF PP, BUSINESS. THEN INDIRECT TO KY BY MULTI-FACTOR INDIRECT COST ALLOCATION - LGGE, WS & LKC SQUIRCE SERV SPLIT BY # OF PP, BUSINESS. THEN INDIRECT TO KY BY MULTI-FACTOR INDIRECT COST ALLOCATION - LGGE, WS & LKC SQUIRCE SERV SPLIT BY # OF PP, BUSINESS. THEN INDIRECT TO KY BY MULTI-FACTOR INDIRECT COST ALLOCATION - LGGE, WS & LKC SQUIRCE SERV SPLIT BY # OF PP, BUSINESS. THEN INDIRECT TO KY BY MULTI-FACTOR INDIRECT COST ALLOCATION - LGGE, WS & LKC SQUIRCE SERV SPLIT BY # OF PP, BUSINESS. THEN INDIRECT TO KY BY MULTI-FACTOR INDIRECT COST ALLOCATION - LGGE, WS & LKC SQUIRCE SERV SPLIT BY # OF PP, BUSINESS. THEN INDIRECT TO KY BY	LGE LGE	KU	LKC LKC		
MULTI - FACTOR INDIRECT COST ALLOCATI	ION ALL-J99-1001	MULTI-FACTOR INDIRECT COST ALLOCATION	LGE	KU			
NUMBER OF CUSTOMERS RATIO NUMBER OF CUSTOMERS RATIO	ALL-004 ALL-006	NUMBER OF CUSTOMIES RATIO - TOTAL NUMBER OF CUSTOMIES RATIO - COMMERCIAL	LGE LGE	KU KU			
NUMBER OF CUSTOMERS RATIO	ALL-068	DIRECT TO # OF CUSTOMERS LG&E ELEC and GAS SOURCE SERV.	LGE-D LGE-G				
NUMBER OF CUSTOMERS RATIO NUMBER OF CUSTOMERS RATIO	ALL-069 ALL-070	NUMBER OF CLISTOMES BATO - LGE EL, GAS, AND EU - SOURCE SERV NUMBER OF CLISTOMES BATO - LGETACIO CNY	LGE-D LGE-G LGE	KU-D KU			
NUMBER OF CUSTOMERS RATIO	ALL-071	NUMBER OF CUSTOMERS RATIO - ELECTRIC ONLY EXCLUDING ODP	LGE	KU			
NUMBER OF CUSTOMERS RATIO	ALL-J04-D001	NUMBER OF CUSTOMERS RATIO (JOINT PA/KY/RI)	LGE-D LGE-G	KU-D			
NUMBER OF CUSTOMERS RATIO NUMBER OF CUSTOMERS RATIO	ALL-J04-D002 ALL-J04-D003	NUMBER OF CUSTOMERS ARTIO (JOINT YC/PR) NUMBER	LGE-D LGE-G LGE-D LGE-G	KU-D KU-D		EU-D	EU-T RI-D RI-T RI-G
NUMBER OF CUSTOMERS RATIO	ALL-J04-D005	DIRECT TO PA/KY/RI BY NO OF CUSTOMERS (D.T.G) THEN DIRECT TO KY BY NO OF CUSTOMERS RATIO-LGE EL.GAS.KU - SOURCE SERV	LGE-D LGE-G	KU-D		EU-D	EU-T RI-D RI-T RI-G
NUMBER OF CUSTOMERS RATIO	ALL-304-D006 ALL-304-D007	DEPT CHASE BATILO: DIRECT TO PA/NY ECON DIV & NATL ACCTS BY ADMIN HES, THAN DIRECT TO KY BY NO OF CUSTOMERS TO INJECT TO PA/NY ECON DIV & NATL ACCTS BY ADMIN HES, THAN DIRECT TO KY BY NO OF CUSTOMERS THAN DIRECT TO KY BY NO OF CUSTOM	LGE LGF-D LGF-G	KU KU-D		PPLS Econ Devel PPLS N EU-D	atl Accts RI-D RI-T RI-G
NUMBER OF CUSTOMERS RATIO	ALL-J06-D001	NUMBER OF CUSTOMERS RATIO - COMMERCIAL (JOINT PA/KY/RI)	LGE	KU		20-0	
NUMBER OF CUSTOMERS RATIO NUMBER OF CUSTOMERS RATIO	CAP-023-2019 CAP-031-2017	NUMBER OF CUSTOMIES ARIO - TOTAL SOURCE SERV NUMBER OF CUSTOMIES RATIO - LETERIC CINY	LGE LGE	KU KU			
NUMBER OF CUSTOMERS RATIO	CAP-031-2017 CAP-032-2016	NUMBER OF CUSTOMERS RATIO - ELECTRIC ONLY EXCLUDING ODP	LGE	KU			
NUMBER OF CUSTOMERS RATIO	CAP-069	NUMBER OF CUSTOMERS RATIO - LGE EL. GAS. AND KU - SOURCE SERV	LGE-D LGE-G	KU			
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	ALL-009 ALL-010-2016	NUMBER OF EMPLOYTES ARTIO - LGGE, KU & LKC NUMBER OF EMPLOYTE EATHO - LGGE CENTER	LGE LGE	KU	IKC		
NUMBER OF EMPLOYEES RATIO	ALL-011-2016	NUMBER OF EMPLOYEES RATIO - BOC (LEASE ONLY)	LGE	KU	LKC		
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	ALL-013-2016 ALL-078	NUMBER OF EMPLOYES SATIO. XU GENERAL OFFICE (LEAS CONTY) NUMBER OF EMPLOYES SATIO. XU SE INS. J.G., AND XU	LGE LGE	KU	LKC	LKS	
NUMBER OF EMPLOYEES RATIO	ALL-J09-D029	DIRECT PA/KY SPLIT BY # OF PPL SEGMENTS (3) THEN INDIRECT TO KY BY NUMBER OF EMPLOYEES (LG&E/KU/LKC) SOURCE SERV	LGE	KU			
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	ALL-J09-D031 ALL-J09-D032	DIRECT PARY SPLIT BY COMPOSTE OF ALL INSURANCE POLICY ALLOCATIONS THEN INDIRECT TO KY BY NUMBER OF EMPLOYEES (LGBE/KU/LKC) SOURCE SERV DIRECT PARY SPLIT BY OF IL AIMPSET PLAN INDIRECT TO KY DIR INDIRECT DE KY BERNIOTYSE (LGBE/KU/LKC) SOURCE SERV DIRECT PARY SPLIT BY OF IL AIMPSET PLAN INDIRECT TO KY DIRECT PARY SPLIN	LGE LGF	KU			
NUMBER OF EMPLOYEES RATIO	ALL-J09-D040	DIRECT PA/KY SPLIT BY # OF EMPLOYEES THEN DIRECT TO KY (LGE/KU/ALKS) NUMBER OF EMPLOYEES. THEN INDIRECT TO LKS BY EACH COMPANY'S RATIO OF LKS LABOR HOURS TO TOTAL LKS LABOR HOURS (LGRE/KU/LKC) SOURCE SERV	LGE	KU	LKC		
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	ALL-J09-D041 ALL-J94-D002	DIRECT TO PARK BY BOE REMOVIES THEN DIRECT TO BY (DEFAULTICE) BY OF EMPLOYES, THEN INDIRECT TO LES BY EACH COMPANY'S RATIO OF LIS LABOR HOURS TO TOTAL LIS LABOR HOURS [LGBE/XLV]LX(C) SOURCE SERV DIRECT PARK BY BLY BY EASTFORM TS QUADAGE FIRST MORE TO LIS BY BY OF EMPLOYES [LGBE/XLV]LX SOURCE SERV DIRECT PARK BY BLY BE ASTFORM TS QUADAGE FIRST MORE TO LIS BY BY OF EMPLOYES [LGBE/XLV]LX SOURCE SERV DIRECT PARK BY BE ASTFORM TS QUADAGE FIRST MORE TO LIS BY BY OF EMPLOYES [LGBE/XLV]LX SOURCE SERV DIRECT PARK BY BY BE ASTFORM TS QUADAGE FIRST MORE TO LIS BY BY OF EMPLOYES [LGBE/XLV]LX SOURCE SERV DIRECT PARK BY	LGE LGE	KU		EU	
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	CAP-012-2018	UNICE I PAYET SHELL BE EASTFURIN SELECTION DIRECT I OLUS BY BE OF EMPLOTEES (LIGRE/ROUTES, SOURCE SERV NUMBER OF CHEMOLYCES RATIO—CAGE CENTER SOURCE SERV	LGE	KU			
NUMBER OF EMPLOYEES RATIO	CAP-013-2017	NUMBER OF EMPLOYEES RATIO - BOC SOURCE SERV	LGE	KU			
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	CAP-013-2025 CAP-015-2023	NUMBER OF EMPLOYEES RATIO - BOC SOURCE SERV NUMBER OF EMPLOYEES RATIO - BOC SOURCE SERV	LGE LGE	KU KU			
NUMBER OF EMPLOYEES RATIO	CAP-015-2025	NUMBER OF EMPLOYEES RATIO - KU GENERAL OFFICE SOURCE SERV	LGE	KU			
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	CAP-016-2025 CAP-017-2025	NUMBER OF EMPLOYEES ARIA'' - PREVIILE SOURCE SERV NUMBER OF EMPLOYEES ARIA'' - PROGRAMFIELD SOURCE SERV	LGE LGE	KU			
NUMBER OF EMPLOYEES RATIO	CAP-024-2020	NIJMBER OF EMPLOYEES RATIO - LGRE KIL & LKC SOLIRCE SERV	LGE	KU			
NUMBER OF EMPLOYEES RATIO NUMBER OF EMPLOYEES RATIO	CAP-027-2025 CAP-079-2024	NUMBER OF EMPLOYES AND - SIMPSOWNEL SUBJECT SERV NUMBER OF EMPLOYES AND - SIMPSOWNEL SUBJECT SERV	LGE LGE	KU			
NUMBER OF EMPLOYEES RATIO	CAP-079-2025	NUMBER OF EMPLOYEES RATIO - KEVIL SOURCE SERV	LGE	KU			
NUMBER OF EMPLOYEES RATIO NUMBER OF ITEMS PROCESSED RATIO	CAP-024-U046-19 ALL-024	DIRECT TO LIGIBLE, KU, & LUS BY NUMBER OF IPAD USERS THEN INDIRECT TO LIS BY NUMBER OF EMPLOYEES RATIO - LGBE, KU & LKC SOURCE SERV NUMBER OF ITEMP ROCESSED RATIO LISS AP	LGE LGE	KU KU			
NUMBER OF ITEMS PROCESSED RATIO	ALL-024 ALL-024-D002	NUMBER OF TEMS PROCESSED AND UNION AND AND AND AND AND AND AND AND AND AN	LGE	KU			
NUMBER OF ITEMS PROCESSED RATIO NUMBER OF ITEMS PROCESSED RATIO	ALL-024-D003 ALL-J24-D001	NUMBER OF ITEMS PROCESSED BATTO LUS CASH REMITTANCE NUMBER OF ITEMS PROCESSED BATTO LUS CASH REMITTANCE NUMBER OF ITEMS PROCESSED BATTO LUS CASH REMITTANCE	LGE LGE	KU KU	LKC		
NUMBER OF ITEMS PROCESSED RATIO	ALL-J24-D001 ALL-J24-D003	DIRECT PA/KY SPLIT BY NO OF REMITTANCE ITEMS PROCESSED THEN DIRECT TO KY BY NO OF REMITTANCE ITEMS PROCESSED (LG&E/KU) SOURCE SERV	LGE	KU	LKC		
NUMBER OF ITEMS PROCESSED RATIO	ALL-K24-D003	NUMBER OF ITEMS PROCESSED RATIO-REMITTANCE PROCESSING (FROM PA, 100% KY)	LGE	KU			
NUMBER OF ITEMS PROCESSED RATIO NUMBER OF ITEMS PROCESSED RATIO	CAP-124 CAP-K01-D001	NO OF TEMS PROCESSED RATIO-LISS AP (SOURCE SERV) DIRECT TO NY LISS PRO OF SERMITANCES PROCESSED THAN DIRECT TO LGE/KU BY NO OF REMITTANCES PROCESSED SOURCE SERV	LGE LGE	KU KU			
NUMBER OF ITEMS PROCESSED RATIO	CAP-K01-D001-25	DIRECT TO KY (LKS) BY NO OF REMITTANCES PROCESSED THEN DIRECT TO LGE/KU BY NO OF REIMITTANCES PROCESSED SOURCE SERV	LGE	KU			
NUMBER OF METERS RATIO NUMBER OF METERS RATIO	ALL-026 ALL-049	NUMBER OF METERS RATIO NUMBER OF METERS RATIO ADC	LGE LGE-D LGE-G	KU ODP			
NUMBER OF METERS RATIO	CAP-038-2021	METER PORTION OF THE AMI PROJECT	LGE-D LGE-G	KU ODP			
NUMBER OF METERS RATIO NUMBER OF NETWORK USERS RATIO	CAP-039-2021 ALL-J09-N	NUMBER OF METERS RATIO - ACC DIRECT TO 8 OF NETWORK USES IN JANY I THEN DIRECT TO 8Y NETWORK USES IN (G&E/KUJUS) THEN INDRECT TO UKS BY NUMBER OF EMPLOYEES (IG&E/KUJUKC) SQUINCE SERV	LGE LGE-D	KU KU-D	LKC	EU-D	EU-T
NUMBER OF NETWORK USERS RATIO	ALL-J09-N003	DIRECT TO # OF NETWORK USERS (PA/RIH/KY) THEN DIRECT TO KY NETWORK USERS (LG&E/KU/LKS) THEN INDIRECT TO LKS BY NUMBER OF EMPLOYEES (LG&E/KU/LKC) SOURCE SERV	LGE-D	KU-D	LKC	EU-D	EU-T RI-D
NUMBER OF NETWORK USERS RATIO NUMBER OF NETWORK USERS RATIO	ALL-J09-N004 ALL-J09-N005	DIRECT TO 8 OF NETWORK USESS (PA/MINECD/KY) THEN DIRECT TO KY NETWORK USESS (LOGAE/KU/LXS) THEN INDIRECT TO USE BY NUMBER OF EMPHOYES (LOGAE/KU/LXS) SOURCE SERV. DIRECT TO 8 OF NETWORK USESS (RAMINECD/KY) THEN DIRECT TO IN SERS (LOGAE/KU/LXS) THEN INDIRECT TO USE BY NUMBER OF EMPHOYES (LOGAE/KU/LXS) SOURCE SERV.	LGE-D LGE-D	KU-D KU-D	LKC LKC	EU-D	EU-T RI-D RI-T RI-G RI-D RI-T RI-G
NUMBER OF NETWORK USERS RATIO	ALL-J09-N006	DIRECT TO # OF GAS NETWORK USERS (RI/KY).	LGE-G				RI-G
NUMBER OF NETWORK USERS RATIO NUMBER OF NETWORK USERS RATIO	ALL-K09-N CAP-124-N-25	NETWORK USERS RATIO INSECT TO A DE NETWORK USERS PAINO INSECT TO A DE NETWORK USERS PAINOR INSECT TO A DE NETWORK USERS	LGE LGF	KU	LKC	FIL	
NUMBER OF NETWORK USERS RATIO	CAP-J24-N003-25	DIRECT TO # OF NETWORK USERS (PA/RIH/KY) THEN DIRECT TO KY NETWORK USERS (LG&E/KU/LXS) THEN INDIRECT TO LXS BY NUMBER OF EMPLOYEES (LG&E/KU/LXC) SOURCE SERV	LGE-D	KU-D		EU-D	RI-D
NUMBER OF NETWORK USERS RATIO NUMBER OF NETWORK USERS RATIO	CAP-K24-N-19 CAP-K24-N-23	NETWORK USERS SATIO NETWORK USERS SATIO	LGE LGE	KU			
NUMBER OF NETWORK USERS RATIO NUMBER OF NETWORK USERS RATIO	CAP-K24-N-23 CAP-K24-N-24	NETWORK USERS RATIO NETWORK USERS RATIO	LGE	KU			
NUMBER OF NETWORK USERS RATIO	CAP-K24-N-25	NETWORK USERS RATIO	LGE	KU			
NUMBER OF OPERATING SEGMENTS RATIO NUMBER OF OPERATING SEGMENTS RATIO	ALL-J50-D001	NUMBER OF OPERATING SEGMENTS RATIO DIRECT PARITY, SET IN BY OF OPERATING SEGMENTS THEN DIRECT TO KY BY B OF OPERATING SEGMENTS SOURCE SERV	LGE LGE	KU KU			
NUMBER OF OPERATING SEGMENTS RATIO	ALL-J50-D002	DRIECT BAYON SWIT OF WOOD CONTINUES THAN DRIECT TO NOT ANY DRIVEN STANDARD STANDARD SWITCH STANDARD SWITCH	LGE	KU			
NUMBER OF OPERATING SEGMENTS RATIO NUMBER OF PLAN PARTICIPANTS RATIO	ALL-J50-D050 ALL-J91-D001	DIRECT TO a GO OPERATING UNITS (PA/RI/KY) THEN DIRECT TO KY OPERATING UNITS (LIGRE/KU) SOURCE SERV. PARA PRATICIANTS RATIO	LGE-D LGE	KU-D KU	LKC	EU-D	EU-T RI-D RI-T RI-G
OWNERSHIP PERCENTAGES	CAP-001	BROWN 5 - OWNERSHIP % SOLIRCE KLITI	LGF	KU			
OWNERSHIP PERCENTAGES OWNERSHIP PERCENTAGES	CAP-002 CAP-003	BROWN 6 - OWNESSHIP SCORECE KUTT	LGE LGE	KU			
OWNERSHIP PERCENTAGES	CAP-004	PADDYS RUN 13 - OWNERSHIP % SOURCE LUTL	LGE	KU			
OWNERSHIP PERCENTAGES	CAP-005	TRIMBLE COUNTY 2 - OWNERSHIP % SOURCE LUTL	LGE LGE	KU			
OWNERSHIP PERCENTAGES OWNERSHIP PERCENTAGES	CAP-006 CAP-007	TRANSE COUNT'S - OWNERSHIP SOURCE LUTL TRANSE COUNTS - OWNERSHIP SOURCE LUTL	LGE LGE	KU			
OWNERSHIP PERCENTAGES	CAP-008	TRIMBLE COUNTY 7 - OWNERSHIP % SOURCE LUTL	LGE	KU			
OWNERSHIP PERCENTAGES OWNERSHIP PERCENTAGES	CAP-009 CAP-010	TRIMBLE COUNT'S - OWNERSHIP 'S SQUREC LUTT. TRIMBLE COUNT'S - OWNERSHIP S SQUREC LUTT.	LGE LGE	KU			
OWNERSHIP PERCENTAGES	CAP-011	TRIMBLE COUNTY 10 - OWNERSHIP % SOURCE LUTL	LGE	KU			
OWNERSHIP PERCENTAGES OWNERSHIP PERCENTAGES	CAP-018 CAP-019	TCI AND TCZ JOINT USE - OWNRESHIP'S SOURCE LUTI. CARR ENIN TCICE OWNRESHIP'S SOURCE LUTI.	LGE LGE	KU			
OWNERSHIP PERCENTAGES	CAP-026	BROWN SOLAR FACILITY - OWNERSHIP % SOURCE KUTL	LGE	KU			
OWNERSHIP PERCENTAGES	CAP-029-2016	TRIMBLE COUNTY S, 6, 7, 8, 9, 10 - OWNERSHIP % SOURCE LUTL	LGE	KU			

d: D = Electric Distribution
T = Electric Transmission
G Gas
KU - Kentucky Utilities Company
LGE - Louisville Gas & Electric
ODP - Old Dominion Power
LKC - LG&E and KU Capital
EU - PPL Electric Utilities
R1 - Rhode Island

					Target Company Reference Number Definitions		
Assignment Method	Allocation Rule	Allocation Rule Description	0100-0 0100-1 0100-2 0100-3	8 0110-0 0110-1 0110	0-2 0110-3 0004-0 0004-1 0004-2 0004-3	0020-0	0020-1 0020-2 0020-3 0020-4
OWNERSHIP PERCENTAGES	CAP-033	SIMPSONVILLE OWNERSHIP % - LG&E. KU & LKC	LGE-T LGE-IT	KU-T KU-IT			
OWNERSHIP PERCENTAGES	CAP-034	SIMPSONVILLE INFRASTRUCTURE AND SOLAR ARRAYS #1-5 OWNERSHIP % - LG&E & KU	LGE	KU			
OWNERSHIP PERCENTAGES	CAP-036	SOUTH OPS ENGINEERING CENTER INFRASTRUCTURE - SOURCE SERV	LGE	KU			
OWNERSHIP PERCENTAGES	CAP-037	SIMPSONVILLE DCC INFRASTRUCTURE - SOURCE SERV	LGE	KU			
OWNERSHIP PERCENTAGES	CAP-040	R&D CANE RUN 7 CCGT OWNERSHIP % SOURCE KUTL	LGE	KU			
OWNERSHIP PERCENTAGES	CAP-050	MILL CREEK 5 - OWNERSHIP % SOURCE LUTL	LGE	KU			
OWNERSHIP PERCENTAGES	CAP-051	2023 CPCN SOLAR - OWNERSHIP % SOURCE KUTL	LGE	KU			
OWNERSHIP PERCENTAGES	CAP-080	BR WIND TURBINE OWNERSHIP % SOURCE SERV	IGE	KII			
PLAN ASSETS RATIO	ALL-J37-D041	DIRECT PA/KY SPLIT BY PENSION PLAN ASSETS THEN DIRECT TO KY (LGE/KU/LKS) PENSION PLAN ASSETS. THEN INDIRECT TO LKS BY NUMBER OF EMPLOYEES (LGRE/KU/LKC) SOURCE SERV	IGE	KII	LKC		
RATE BASE RATIO	ALL-J92-D001	RATE RASE RATIO	IGE	KU			
RATE BASE RATIO	ALL-J92-D002	RATE BASE RATIO (TRANSMISSION)	IGE	KU			
RATE BASE RATIO	ALL-J92-D003	RATE BASE RATIO (GAS)	LGE-G				
REVENUE RATIO	ALL-017	REVENUE RATIO - LG&E & KU	LGE	KU			
REVENUE RATIO	ALL-076	REVENUE RATIO (RATE CASE EXPENSES ONLY)	LGE-D LGE-G	KU-D			
REVENUE RATIO	ALL-077	REVENUE RATIO (RATE CASE EXPENSES-ELECTRIC ONLY)	LGE	KU			
REVENUE RATIO	ALL-J17-D017	DIRECT PA/RI/KY SPLIT BY REVENUE RATIO THEN DIRECT TO KY BY REVENUE RATIO - LG&E & KU SQURCE SERV	LGE	KU			
SQUARE FOOTAGE RATIO	CAP-J94-D001	DIRECT TO EASTPOINT SQUARE FOOTAGE (PA/KY) THEN DIRECT TO LKS BY # OF EMPLOYEES (LG&E/KU/LKC) SOURCE SERV	LGE	KU	LKC	EU	
SQUARE FOOTAGE RATIO	CAP-J94-D002	DIRECT PA/KY SPLIT BY EASTPOINT SO FOOT AGE THEN DIRECT TO LKS BY # OF EMPLOYEES ILG&E/KU/LKC) SOURCE SERV	LGE	KU	LKC		
STATEMENT OF VALUES RATIO	ALL-K94-D001	STATEMENT OF VALUES RATIO	LGE	KU			
TOTAL ASSETS RATIO	ALL-018	TOTAL ASSETS RATIO - LG&E & KU	LGE	KU			
TOTAL ASSETS RATIO	ALL-019	TOTAL ASSETS RATIO - LG&E, KU & LKC	LGE	KU	LKC		
TOTAL ASSETS RATIO	ALL-020	TOTAL UTILITY PLANT ASSETS RATIO - LGRE & KU	LGE	KU	LKC		
TOTAL ASSETS RATIO	ALL-021	TOTAL UTILITY ELECTRIC PLANT ASSETS RATIO - LGE & KU	LGE	KU			
TOTAL ASSETS RATIO	ALL-021-EX	TOTAL UTILITY ELECTRIC PLANT ASSETS RATIO - LGE & KU - (FERC 500-514 TARGET ACCOUNTS ONLY)	LGE	KU			
TOTAL ASSETS RATIO	ALL-073	TOTAL ELECTRIC/GAS DISTRIBUTION ASSETS RATIO - LG&E & KU	LGE-D LGE-G	KU-D			
TOTAL ASSETS RATIO	ALL-074	TOTAL ELECTRIC DISTRIBUTION ASSETS RATIO - LG&E & KU	LGE-D	KU-D			
TOTAL ASSETS RATIO	ALL-J19-D019	DIRECT PA/KY SPLIT BY % OF NET ASSETS THEN INDIRECT TO KY BY TOTAL ASSETS RATIO - LG&E, KU & LKC SQURCE SERV	LGE	KU	LKC		
TOTAL ASSETS RATIO	ALL-J20-D020	TOTAL ASSETS (T.D.G ONLY)	LGE	KU			
TOTAL ASSETS RATIO	ALL-J20-D021	DIRECT PA/RI/NY SPLIT BY TOTAL UTILITY PLANT ASSETS THEN DIRECT TO KY BY TOTAL UTILITY PLANT ASSETS RATIO - LG&E & KU SOURCE SERV	LGE	KU			
TOTAL ASSETS RATIO	ALL-J21-D021	DIRECT PA/KY SPLIT BY LOB THEN INDIRECT TO KY BY TOTAL UTILITY ELECTRIC PLANT ASSETS RATIO - LG&E & KU SOURCE SERV	LGE	KU			
TOTAL SPEND RATIO	ALL-J93-D001	DIRECT PA/RIAY SPLIT BY TOTAL SPEND RATIO THEN DIRECT TO KY BY TOTAL SPEND RATIO (LG&E/KU/LKC) SOURCE SERV	LGE	KU	LKC		
TOTAL UTILITY PLANT ASSETS RATIO	ALL-080	TOTAL UTILITY PLANT ASSETS - DISTRIBUTION, TRANSMISSION - LGE AND KU	LGE-D LGE-T	KU-D KU-T			
TOTAL UTILITY PLANT ASSETS RATIO	ALL-081	TOTAL UTILITY PLANT ASSETS - DISTRIBUTION, TRANSMISSION, AND GAS - LGE AND KU	LGE-D LGE-T LGE-G	KU-D KU-T			
TOTAL UTILITY PLANT ASSETS RATIO	ALL-082	TOTAL UTILITY PLANT ASSETS RATIO - TRANSMISSION - LG&E & KU SQURCE SERV	LGE	KU	LKC		
TOTAL UTILITY PLANT ASSETS RATIO	ALL-083	TOTAL UTILITY PLANT ASSETS RATIO-GENERATION - LG&E & KU SOURCE SERV	LGE	KU			
TOTAL UTILITY PLANT ASSETS RATIO	ALL-J21-D029	DIRECT PA/RI/KY SPLIT BY TOTAL UTILITY PLANT ASSETS-TRANSMISSION, THEN DIRECT TO KY BY TOTAL UTILITY PLANT ASSETS RATIO-TRANSMISSION - LG&E & KU SOURCE SERV	LGE	KU	LKC		
TOTAL UTILITY PLANT ASSETS RATIO	CAP-030-2021	TOTAL UTILITY GENERATION PLANT ASSETS RATIO - TOTAL SOURCE SERV	LGE	KU			
TOTAL UTILITY PLANT ASSETS RATIO	CAP-030-2025	TOTAL UTILITY GENERATION PLANT ASSETS RATIO - TOTAL SOURCE SERV	LGE	KU			
TRANSMISSION RATIO	ALL-029	TRANSMISSION RATIO	LGE	KU			
TRANSMISSION RATIO	CAP-025-2023	2023 TRANSMISSION RATIO (TCA) SOURCE SERV	LGE	KU			
TRANSMISSION RATIO	CAP-025-2024	2024 TRANSMISSION RATIO (TCA) SOURCE SERV	LGE	KU			

PPL Service Allocation Ra	tes - IT Only		6600	0590	0601	0705	0899	0982	1540	0140	7500	7503	7504	7505	
												RI Distribution		RI Transmission	
As of Date Type	Basis	Cust Seg Desc	Kentucky %	EU-D (T) %	EU-T %	EU-D (CS) %	Distribution %	EU-D (TD&I) %	Strat Dev %	PPL Services %	RI Holdings %	%	RI Gas %	%	Total %
1/1/2025 Cust Segmen	t Assets	0001 - Elec Assets (PA and KY)	45.60%	0.00%	19.10%	0.00%	35.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.0000
1/1/2025 Cust Segmen	t Assets	0002 - Elec Assets (PA KY RI)	40.02%	0.00%	16.76%	0.00%	30.98%	0.00%	0.00%	0.00%	0.00%	8.00%	0.00%	4.24%	1.0000
1/1/2025 Cust Segmen	t Assets	0005 - Elec Assets (RI and KY)	76.58%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	15.31%	0.00%	8.11%	1.0000
1/1/2025 Cust Segmen	t Assets	0008 - Gas Assets (RI and KY)	41.81%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	58.19%	0.00%	1.0000
1/1/2025 Cust Segmen	t Assets	4171 - Total Assets (PA and KY)	48.38%	0.00%	18.12%	0.00%	33.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.0000
1/1/2025 Cust Segmen	t Assets	4173 - Total Assets (PA, KY, RI)	40.20%	0.00%	15.06%	0.00%	27.84%	0.00%	0.00%	0.00%	0.00%	7.19%	5.90%	3.81%	1.0000
1/1/2025 Cust Segmen	t Assets	4223 - Total Assets (RI and KY)	70.41%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	12.59%	10.33%	6.67%	1.0000
1/1/2025 Cust Segmen	t Assets	4236 - Electric Assets (T) - PA, KY, RI	23.20%	0.00%	61.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	15.51%	1.0000
1/1/2025 Cust Segmen	t Customers	4168 - # Of Customers Electric and Gas (PA and KY)	42.43%	0.00%	12.26%	0.00%	45.31%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.0000
1/1/2025 Cust Segmen	t Customers	4170 - # Of Customers (PA, KY, RI)	32.13%	0.00%	9.28%	0.00%	34.31%	0.00%	0.00%	0.00%	0.00%	15.36%	5.71%	3.21%	1.0000
1/1/2025 Cust Segmen	t Customers	4184 - # Of Customers Gas (KY and RI)	54.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	45.40%	0.00%	1.0000
1/1/2025 Cust Segmen	t Customers	4186 - # Of Customers Electric (PA and KY)	41.68%	0.00%	12.42%	0.00%	45.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.0000
1/1/2025 Cust Segmen	t Customers	4187 - # Of Customers Electric (PA, KY, RI)	34.44%	0.00%	10.26%	0.00%	37.92%	0.00%	0.00%	0.00%	0.00%	14.38%	0.00%	3.00%	1.0000
1/1/2025 Cust Segmen	t Customers	4188 - # Of Customers Electric (KY and RI)	66.46%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	27.75%	0.00%	5.79%	1.0000
1/1/2025 Cust Segmen	t Customers	4189 - # Of Customers Electric and Gas (KY and RI)	56.96%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	27.23%	10.12%	5.69%	1.0000
1/1/2025 Cust Segmen	t Customers	4203 - Elect Custs PA KY-CS	41.68%	0.00%	0.00%	58.32%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.0000
1/1/2025 Cust Segmen	t Customers	4204 - All Custs PA KY-CS	42.43%	0.00%	0.00%	57.57%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.0000
1/1/2025 Cust Segmen	t Customers	4205 - Electric Cust PA KY RI-CS	34.44%	0.00%	0.00%	48.18%	0.00%	0.00%	0.00%	0.00%	0.00%	14.38%	0.00%	3.00%	1.0000
1/1/2025 Cust Segmen	t Customers	4206 - All Cust PA KY RI-CS	32.13%	0.00%	0.00%	43.59%	0.00%	0.00%	0.00%	0.00%	0.00%	15.36%	5.71%	3.21%	1.0000
1/1/2025 Cust Segmen	t Customers	4209 - Gas Custs RI KY-CS	54.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	45.40%	0.00%	1.0000
1/1/2025 Cust Segmen	t Customers	4210 - Electric Cust RI KY-CS	66.46%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	27.75%	0.00%	5.79%	1.0000
1/1/2025 Cust Segmen	t Customers	4211 - All Custs RI KY-CS	56.96%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	27.23%	10.12%	5.69%	1.0000
1/1/2025 Cust Segmen	t Customers	4228 - Electric Cust PA KY RI-D	34.44%	0.00%	0.00%	0.00%	48.18%	0.00%	0.00%	0.00%	0.00%	17.38%	0.00%	0.00%	1.0000
1/1/2025 Cust Segmen	t Customers	4229 - All Cust PA KY RI-D+G	32.13%	0.00%	9.28%	0.00%	34.31%	0.00%	0.00%	0.00%	0.00%	15.36%	5.71%	3.21%	1.0000
1/1/2025 Cust Segmen	t Employees	Employees-All	35.94%	0.00%	0.43%	0.00%	21.16%	0.00%	0.00%	22.58%	0.00%	9.92%	9.27%	0.70%	1.0000
1/1/2025 Cust Segmen	t Employees	Executive Services	17.31%	0.00%	0.08%	0.00%	7.62%	0.00%	0.00%	65.37%	0.00%	4.80%	4.61%	0.21%	1.0000
1/1/2025 Cust Segmen	t Indirect	4176 - Three Factor (PA, KY, RI) - send through Indirect	49.00%	0.00%	8.00%	0.00%	23.00%	0.00%	0.00%	0.00%	0.00%	12.00%	5.00%	3.00%	1.0000
1/1/2025 Cust Segmen	t Network Users	4165 - Network Users (PA and KY)	51.24%	1.03%	10.80%	7.70%	29.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.0000
1/1/2025 Cust Segmen	t Network Users	4167 - Network Users (PA, KY, RI)	39.14%	0.79%	8.25%	5.88%	22.33%	0.00%	0.00%	0.00%	0.00%	11.76%	10.86%	0.99%	1.0000
1/1/2025 Cust Segmen	t Network Users	4185 - Network Users (KY and RI)	62.36%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	18.76%	17.31%	1.57%	1.0000
1/1/2025 Cust Segmen	t Network Users	4233 - Network Users (PA KY RI D)	29.29%	0.00%	0.00%	0.00%	46.00%	0.00%	0.00%	0.00%	0.00%	24.71%	0.00%	0.00%	1.0000
1/1/2025 Cust Segmen	t Network Users	4234 - Network Users (PA KY RI T)	19.01%	0.00%	73.24%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.75%	1.0000
1/1/2025 Cust Segmen	t Operating Segments	All	33.34%	0.00%	7.10%	0.00%	26.23%	0.00%	0.00%	0.00%	0.00%	21.08%	7.84%	4.41%	1.0000
1/1/2025 Cust Segmen	t Operating Segments	Distribution	33.34%	0.00%	0.00%	0.00%	33.33%	0.00%	0.00%	0.00%	0.00%	33.33%	0.00%	0.00%	1.0000
1/1/2025 Cust Segmen	t Operating Segments	Transmission	33.34%	0.00%	33.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	33.33%	1.0000

PPL Service Allocation Rates - Non-IT

As of date	Allocation_Lookup	BU Name	BU Number	Allocation_Rate
1/1/2025	Book Enterprise Value(BEV)	Kentucky	60600	41.65%
1/1/2025	Book Enterprise Value(BEV)	Electric Utilities - Distribution	20401	31.59%
1/1/2025	Book Enterprise Value(BEV)	Electric Utilities - Transmission	25100	8.55%
1/1/2025	Book Enterprise Value(BEV)	Rhode Island Energy Transmission	75200	2.41%
1/1/2025	Book Enterprise Value(BEV)	Rhode Island Energy Distribution	75300	11.52%
1/1/2025	Book Enterprise Value(BEV)	Rhode Island Energy Gas	75400	4.28%
1/1/2025	Operating Segments-All	Kentucky	60600	33.34%
1/1/2025	Operating Segments-All	Electric Utilities - Distribution	20401	26.23%
1/1/2025	Operating Segments-All	Electric Utilities - Transmission	25100	7.10%
1/1/2025	Operating Segments-All	Rhode Island Energy Transmission	75200	4.41%
1/1/2025	Operating Segments-All	Rhode Island Energy Distribution	75300	21.08%
1/1/2025	Operating Segments-All	Rhode Island Energy Gas	75400	7.84%
1/1/2025	Employees-All	Kentucky	60600	35.94%
1/1/2025	Employees-All	Electric Utilities - Distribution	20401	21.16%
1/1/2025	Employees-All	Electric Utilities - Transmission	25100	0.43%
1/1/2025	Employees-All	Rhode Island Energy Transmission	75200	0.70%
1/1/2025	Employees-All	Rhode Island Energy Distribution	75300	9.92%
1/1/2025	Employees-All	Rhode Island Energy Gas	75400	9.27%
1/1/2025	Employees-All	PPL Services	15000	22.58%
1/1/2025	Employees-BU-All	Kentucky	60600	28.28%
	Employees-BU-All	Electric Utilities - Distribution	20401	37.62%
	Employees-BU-All	Electric Utilities - Transmission	25100	0.00%
	Employees-BU-All	Rhode Island Energy Transmission	75200	0.67%
· · · · · · · · · · · · · · · · · · ·	Employees-BU-All	Rhode Island Energy Distribution	75300	16.84%
	Employees-BU-All	Rhode Island Energy Gas	75400	16.17%
· · ·	Employees-BU-All	PPL Services	15000	0.42%
	Employees - KY RI Gas Only	Kentucky	60600	34.98%
	Employees - KY RI Gas Only	Rhode Island Energy Gas	75400	65.02%
	PensionPlan Assets-All	Kentucky	60600	33.59%
	PensionPlan Assets-All	Electric Utilities - Distribution	20401	26.75%
· · · · · · · · · · · · · · · · · · ·	PensionPlan Assets-All	Electric Utilities - Transmission	25100	7.24%
	PensionPlan Assets-All	Rhode Island Energy Transmission	75200	0.65%
· · · · · · · · · · · · · · · · · · ·	PensionPlan Assets-All	Rhode Island Energy Distribution	75300	9.13%
· · · · · · · · · · · · · · · · · · ·	PensionPlan Assets-All	Rhode Island Energy Gas	75400	8.53%
	PensionPlan Assets-All	PPL Services	15000	14.11%
· · ·	Pension Plan Assets-PA & KY	Kentucky	60600	41.13%
	Pension Plan Assets-PA & KY	Electric Utilities - Distribution	20401	32.74%
· · ·	Pension Plan Assets-PA & KY	Electric Utilities - Transmission	25100	8.86%
· · · · · · · · · · · · · · · · · · ·	Pension Plan Assets-PA & KY	PPL Services	15000	17.27%
	Flan Participants-All	Kentucky	60600	34.37%
	Flan Participants-All	Electric Utilities - Distribution	20401	26.25%
	Flan Participants-All	Electric Utilities - Transmission	25100	7.11%
	Flan Participants-All		75200	0.61%
· · · · · · · · · · · · · · · · · · ·	Flan Participants-All	Rhode Island Energy Transmission Rhode Island Energy Distribution	75300	8.64%
· · · · · · · · · · · · · · · · · · ·	•	o,		
· · · · · · · · · · · · · · · · · · ·	Flan Participants-All	Rhode Island Energy Gas	75400	8.07%
	Flan Participants BA & KV	PPL Services	15000	14.95%
• •	Flan Participants-PA & KY	Kentucky	60600	41.57%
· · · · · · · · · · · · · · · · · · ·	Flan Participants-PA & KY	Electric Utilities - Distribution	20401	31.75%
	Flan Participants PA & KY	Electric Utilities - Transmission	25100	8.60%
	Plan Participants-PA & KY	PPL Services	15000	18.08%
· · · · · · · · · · · · · · · · · · ·	Stock-Based Comp	Kentucky	60600	24.54%
	Stock-Based Comp	Electric Utilities - Distribution	20401	7.30%
	Stock-Based Comp	Electric Utilities - Transmission	25100	0.33%
	Stock-Based Comp	Rhode Island Energy Transmission	75200	0.50%
	Stock-Based Comp	Rhode Island Energy Distribution	75300	5.80%
1/1/2025	Stock-Based Comp	Rhode Island Energy Gas	75400	5.47%

PPL Service Allocation Rates - Non-IT

Allocation_Look 1/1/2025 Stock-Based Con 1/1/2025 SOX Controls 1/1/2025 SOX Controls		PPL Services	15000	56.06%
1/1/2025 SOX Controls				30.0070
		Kentucky	60600	29.00%
1/1/202E COV Controls		Electric Utilities - Distribution	20401	16.17%
1/1/2025 SOX Controls		Electric Utilities - Transmission	25100	4.83%
1/1/2025 SOX Controls		Rhode Island Energy Transmission	75200	2.78%
1/1/2025 SOX Controls		Rhode Island Energy Distribution	75300	13.29%
1/1/2025 SOX Controls		Rhode Island Energy Gas	75400	4.94%
1/1/2025 SOX Controls		PPL Services	15000	28.99%
1/1/2025 Executive Service	es	Kentucky	60600	17.31%
1/1/2025 Executive Service	es	Electric Utilities - Distribution	20401	7.62%
1/1/2025 Executive Service	es	Electric Utilities - Transmission	25100	0.08%
1/1/2025 Executive Service	es	Rhode Island Energy Transmission	75200	0.21%
1/1/2025 Executive Service	es	Rhode Island Energy Distribution	75300	4.80%
1/1/2025 Executive Service	es	Rhode Island Energy Gas	75400	4.61%
1/1/2025 Executive Service	es	PPL Services	15000	65.37%
1/1/2025 Network Users-A	AII	Kentucky	60600	39.14%
1/1/2025 Network Users-A	AII	Electric Utilities - Distribution	20401	28.99%
1/1/2025 Network Users-A	AII	Electric Utilities - Transmission	25100	8.25%
1/1/2025 Network Users-A	AII	Rhode Island Energy Transmission	75200	0.99%
1/1/2025 Network Users-A	AII	Rhode Island Energy Distribution	75300	11.77%
1/1/2025 Network Users-A	AII	Rhode Island Energy Gas	75400	10.86%
1/1/2025 Meters-All		Kentucky	60600	37.64%
1/1/2025 Meters-All		Electric Utilities - Distribution	20401	40.85%
1/1/2025 Meters-All		Rhode Island Energy Distribution	75300	21.51%
1/1/2025 Meters-Electric		Kentucky	60600	34.08%
1/1/2025 Meters-Electric		Electric Utilities - Distribution	20401	49.15%
1/1/2025 Meters-Electric		Rhode Island Energy Distribution	75300	16.77%
1/1/2025 Meters-Gas		Kentucky	60600	55.16%
1/1/2025 Meters-Gas		Rhode Island Energy Gas	75400	44.84%
1/1/2025 Customers-All		Kentucky	60600	32.13%
1/1/2025 Customers-All		Electric Utilities - Distribution	20401	34.31%
1/1/2025 Customers-All		Electric Utilities - Transmission	25100	9.28%
1/1/2025 Customers-All		Rhode Island Energy Transmission	75200	3.21%
1/1/2025 Customers-All		Rhode Island Energy Distribution	75300	15.36%
1/1/2025 Customers-All		Rhode Island Energy Gas	75400	5.71%
1/1/2025 Customers-Elect	ric	Kentucky	60600	34.44%
1/1/2025 Customers-Elect		Electric Utilities - Distribution	20401	37.92%
1/1/2025 Customers-Elect		Electric Utilities - Transmission	25100	10.26%
1/1/2025 Customers-Elect		Rhode Island Energy Transmission	75200	3.00%
1/1/2025 Customers-Elect		Rhode Island Energy Distribution	75300	14.38%
1/1/2025 Customers-Gas		Kentucky	60600	54.60%
1/1/2025 Customers-Gas		Rhode Island Energy Gas	75400	45.40%
1/1/2025 Customers-Comb	oo(KY)	Kentucky	60600	100.00%
1/1/2025 Customer PA & k	, ,	Kentucky	60600	33.38%
1/1/2025 Customer PA & k	•	Electric Utilities - Distribution	20401	52.43%
1/1/2025 Customer PA & k	•	Electric Utilities - Transmission	25100	14.19%
	E-PA, KY & RI incl Generation	Kentucky	60600	39.98%
	E-PA, KY & RI incl Generation	Electric Utilities - Distribution	20401	29.31%
• •	E-PA, KY & RI incl Generation	Electric Utilities - Transmission	25100	14.23%
	E-PA, KY & RI incl Generation	Rhode Island Energy Transmission	75200	3.72%
	E-PA, KY & RI incl Generation	Rhode Island Energy Distribution	75300	6.92%
* *	E-PA, KY & RI incl Generation	Rhode Island Energy Gas	75400	5.84%
	E-PA, KY & RI excl Generation	Kentucky	60600	32.73%
	E-PA, KY & RI excl Generation	Electric Utilities - Distribution	20401	32.85%
	E-PA, KY & RI excl Generation	Electric Utilities - Transmission	25100	15.95%
	E-PA, KY & RI excl Generation	Rhode Island Energy Transmission	75200	4.17%

PPL Service Allocation Rates - Non-IT

As of date	Allocation_Lookup	BU Name	BU Number	Allocation_Rate
1/1/2025	Total Assets-PP&E-PA, KY & RI excl Generation	Rhode Island Energy Distribution	75300	7.76%
1/1/2025	Total Assets-PP&E-PA, KY & RI excl Generation	Rhode Island Energy Gas	75400	6.54%
1/1/2025	Rate Base-All	Kentucky	60600	46.78%
1/1/2025	Rate Base-All	Electric Utilities - Distribution	20401	17.11%
1/1/2025	Rate Base-All	Electric Utilities - Transmission	25100	21.77%
1/1/2025	Rate Base-All	Rhode Island Energy Transmission	75200	3.56%
1/1/2025	Rate Base-All	Rhode Island Energy Distribution	75300	4.75%
1/1/2025	Rate Base-All	Rhode Island Energy Gas	75400	6.03%
1/1/2025	Rate Base-Distr Only	Kentucky	60600	51.10%
1/1/2025	Rate Base-Distr Only	Electric Utilities - Distribution	20401	38.28%
1/1/2025	Rate Base-Distr Only	Rhode Island Energy Distribution	75300	10.62%
1/1/2025	Rate Base-Trans Only	Kentucky	60600	20.43%
1/1/2025	Rate Base-Trans Only	Electric Utilities - Transmission	25100	68.38%
1/1/2025	Rate Base-Trans Only	Rhode Island Energy Transmission	75200	11.19%
1/1/2025	Rate Base-Gas Only	Kentucky	60600	44.48%
1/1/2025	Rate Base-Gas Only	Rhode Island Energy Gas	75400	55.52%
1/1/2025	Rate Base-Gen Only	Kentucky	60600	100.00%
1/1/2025	Total Spend-All	Kentucky	60600	37.77%
1/1/2025	Total Spend-All	Electric Utilities - Distribution	20401	28.45%
1/1/2025	Total Spend-All	Electric Utilities - Transmission	25100	7.70%
1/1/2025	Total Spend-All	Rhode Island Energy Transmission	75200	2.09%
1/1/2025	Total Spend-All	Rhode Island Energy Distribution	75300	10.02%
1/1/2025	Total Spend-All	Rhode Island Energy Gas	75400	3.72%
1/1/2025	Total Spend-All	PPL Services	15000	10.24%
1/1/2025	Total Revenue - Corp	Kentucky	60600	41.54%
1/1/2025	Total Revenue - Corp	Electric Utilities - Distribution	20401	28.48%
1/1/2025	Total Revenue - Corp	Electric Utilities - Transmission	25100	7.71%
1/1/2025	Total Revenue - Corp	Rhode Island Energy Transmission	75200	2.94%
1/1/2025	Total Revenue - Corp	Rhode Island Energy Distribution	75300	14.09%
1/1/2025	Total Revenue - Corp	Rhode Island Energy Gas	75400	5.24%
6/30/2025	Items Processed-Remittance	Kentucky	60600	33.34%
6/30/2025	Items Processed-Remittance	Electric Utilities - Distribution	20401	66.66%