### **LG&E - Annual AFUDC Rates**

Month	FERC Debt Rate	FERC Equity Rate	WACC Debt Rate	WACC Equity Rate (After Tax)
Jan-22	1.11%	2.96%	1.83%	5.01%
Feb-22	1.11%	2.96%	1.83%	5.01%
Mar-22	1.11%	2.96%	1.83%	5.01%
Apr-22	0.85%	1.92%	1.83%	5.01%
May-22	0.85%	1.92%	1.83%	5.01%
Jun-22	0.85%	1.92%	1.83%	5.01%
Jul-22	0.85%	1.92%	1.83%	5.01%
Aug-22	0.85%	1.92%	1.83%	5.01%
Sep-22	0.85%	1.92%	1.83%	5.01%
Oct-22	0.85%	1.92%	1.83%	5.01%
Nov-22	0.85%	1.92%	1.83%	5.01%
Dec-22	0.85%	1.92%	1.83%	5.01%
Jan-23	2.23%	4.59%	1.83%	5.01%
Feb-23	2.23%	4.59%	1.75%	5.09%
Mar-23	2.23%	4.59%	1.75%	5.09%
Apr-23	2.23%	4.59%	1.75%	5.09%
May-23	2.23%	4.59%	1.75%	5.09%
Jun-23		4.59%	1.75%	5.09%
Jul-23	2.23%	4.59%	1.75%	5.09%
Aug-23	2.23%	4.59%	1.75%	5.09%
Sep-23	2.23%	4.59%	1.75%	5.09%
Oct-23	2.23%	4.59%	1.75%	5.09%
Nov-23		4.59%	1.75%	5.09%
Dec-23	2.23%	4.59%	1.75%	5.09%
Jan-24	2.29%	4.49%	1.75%	5.09%
Feb-24	2.29%	4.49%	1.92%	5.13%
Mar-24	2.29%	4.49%	1.92%	5.13%
Apr-24	2.29%		1.92%	5.13%
May-24	2.29%		1.92%	5.13%
Jun-24			1.92%	5.13%
Jul-24			1.92%	5.13%
Aug-24	2.29%		1.92%	5.13%
Sep-24			1.92%	5.13%
Oct-24		4.49%	1.92%	5.13%
Nov-24			1.92%	5.13%
Dec-24	2.29%	4.49%	1.92%	5.13%

Louisville Gas and Electric Calculation of AFUDC Rates 2022 Estimate Actuals - LGE AMI - FERC Covid Waiver For Use between January - March 2022

Calculation of AMI AFUDC Rates ---- 2022 Estimate

Components of the Formula

S Average (12 month) Short Term Debt

The estimated weighted average of short term debt for the current year adjusted for actuals as the information becomes available

CALCULATION:

From the Yearly Financial Model Balance Sheet calculate the average Interco Acct. Money Pool monthly balance for the year.

Substitute in actual balances from General Ledger accounts 231XXX (exclude account 231006 - discounts on commercial paper) and 233XXX as they become known.

			Days in Month	
PREV DEC	279,400,000	·		
Jan 2019	274,000,000	0.366170%	30	83,608.82
Feb 2019	273,000,000	0.382240%	30	86,959.60
Mar 2019	68,907,000	0.362140%	30	20,794.98
Apr 2019	20,000,000	0.346610%	30	5,776.83
May 2019	73,000,000	0.345360%	30	21,009.40
Jun 2019	96,000,000	0.381690%	30	30,535.20
Jul 2019	62,000,000	0.411760%	30	21,274.27
Aug 2019	27,000,000	0.425630%	30	9,576.68
Sep 2019	99,000,000	0.452800%	30	37,356.00
Oct 2019	90,000,000	0.494000%	30	37,050.00
Nov 2019	147,545,000	0.512450%	30	63,007.86
Dec 2019	238,545,000	0.560390%	30	111,398.53
Total 2019	1,468,997,000 /12 = S		360	528,348.17 /12=AVG. REQUIRED
S =	122,416,417			44,029.01 AVERAGE

The estimated current year interest requirements divided by S - Average Short Term Debt.

No adjustments should be made to either short term component for related expenses (do not include letter of credit fees per FERC audit findings FA15-8-000), discounts or premiums.

CALCULATION: Obtain the estimated and actual interest requirements from the Treasury Department. Calculate the monthly average and divide by S - Short Term Debt.

Interest Requirements Short Term Debt 44,029.01 122,416,417

0.00432

<sup>\*\*</sup> NOTE: All Financial information used should be on a regulatory basis. No Purchase Accounting amounts should be included.

\*\* NOTE: Days in Month are all 30 - should total to 360 per F. Mazza.

Louisville Gas and Electric Calculation of AFUDC Rates 2022 Estimate Actuals - LGE AMI - FERC Covid Waiver For Use between January - March 2022

#### Long Term Debt

The long term debt outstanding as of the end of the prior year.

Exclude from the total any long term debt which supports CWIP expenditures included in the rate base and also any long term debt which was sizued to support a pollution control project in which the balance of the issue is held in a special fund which can only be used for expenditures of the related project. Be sure to use Regulatory Financial Statements, no Purchase Acct. should be included. These amounts are to be updated only annually. FERC regs. Do not allow monthly updates. (Per Chris Garrett 1/2015, include current portion of long-term debt accurnt 221899.)

#### CALCULATION:

Balance in General Ledger accounts 221100 and 221899
 Less: Long Term Debt which supports CWIP included in the rate base
 Less: Pollution Control Bonds held in a special fund as of the prior year end

Draw Downs from the special fund as of prior year end
 Total Long Term Debt to be included in the AFUDC Calculation

1.	2.024.200.000.00
2.Less:	0.00
3.Less:	0.00
4.Plus:	0.00
D =	2,024,200,000

#### Long Term Debt Interest Rate

The required interest payments for the prior year adjusted for the amortization of premiums, discounts and expenses, divided by D - Long Term Debt. Exclude from the interest payments those associated with debt that supports CWIP in the rate base and also the interest related to any debt issued for a pollution control project in which the issue is held in a special fund. These amounts are updated only annually. FERC regs. do not allow for monthly updates. (Note as of 10/2020-KU amortizes letter of credit commitment feesifupfront fees and includes them in the embedded cost of long-term debt includion. These fees should not be included in the long-term debt includes them of calculating AFUDC. Be sure to use the embedded cost of debt prepared especially for AFUDC for the amounts below.)

CALCULATION:

1. Total Provision from Analysis of the Embedded Cost of Capital Model (ensure that the provision amount for each series is for a full year, in the case where it is the first year of the issue, the provision will be prorated based on the the number of days the issue is outstanding during the year). Embedded Cost of Debt should be on a regulatory basis, no purchase accounting should be included.

2. Less: Provision related to an issue superving a pollution contral project in which the balance of the issue is held in a special fund

3. Less: Provision related to an issue superving a pollution contral project in which the balance of the issue is held in a special fund

- Plus: Provision related to the draw downs from the special fund for the PC Bonds (see #)
   Total Provision to be included in the AFUDC calculation

Divide the Total Provision to be included D - Long Term Debt

Calculation of percentage of provision related to draw downs

#	Issue	Amount		Draw Downs		Percent	Provision	Provision
	0.	.000%	0.00		0.00	0.0000	0.0	0.00
			0		0			0 0
		Provision						
1.		7	78,800,187.00					
2.L	ess:		0.00					
3.L	ess:		0.00					
4.P	lus:		0.00					
Tot	al		78,800,187					
Div	ided By "D"	2,02	24,200,000.00	= d =		0.03893	]	

Yearly

Pro Rated

Louisville Gas and Electric Calculation of AFUDC Rates 2022 Estimate Actuals - LGE AMI - FERC Covid Waiver For Use between January - March 2022

ALOUI ATION	4 Belower to 6		000 (D( : 0	and the second				
CALCULATION:	<ol> <li>Balance in General</li> <li>Plus: Balance in General</li> </ol>	l Ledger account 2040 ral Ledger account 20						
	3.Less: Balance in Gene	eral Ledger account 21	4011 (Capital St	ock Expense-F				
	Total Preferred Sto	ck to be included in the	e AFUDC calcula	ation				
	1.		0.00					
	2.Plus: 3.Less:		0.00 <b>0.00</b>					
	Total P =		0					
Preferred Stock Cost	Rate							
	e outstanding (as of the prior	year end) per issue, tim	ies					
the rate per issue, divi	led by P - Preferred Stock.							
CALCULATION:	From page 6 of the KU							
	The sum of the amount	P - Preferred Stock						
		unt Issue						
	Outstandi	ng Rate			Total			
			4.75%				0	
		0	6.53%				0	
			Total Divided I	by "P"			0	
				•				
				by "P" = p =			0	
				•				
				•				
				•				
				•				
Common Stock Equity				•				
		vear end (undated anno	Divided I	= p =	monthly update.	5).		
The balance of comm	on stock equity as of the prior		Divided I	= p =			0	
The balance of comm	on stock equity as of the prior	Equity from page 6 of t	Divided I  ually, FERC regs	= p =  s. do not allow to s (use Regulate	ory Financial Sta	atements only	0	е
The balance of comm	on stock equity as of the prior	Equity from page 6 of t d be included) Per Doo	Divided l ually, FERC regs the KU Financial ket FA11-7-000	= p = s. do not allow s s (use Regulate do not include	ory Financial Sta	atements only	0	e
The balance of comm	on stock equity as of the prior	Equity from page 6 of t d be included) Per Doo	Divided l ually, FERC regs the KU Financial ket FA11-7-000	= p = s. do not allow s s (use Regulate do not include	ory Financial Sta	atements only	0	е
The balance of comm	Stock equity as of the prior of the pri	Equity from page 6 of t d be included) Per Doc o be included in the AF	Divided I ually, FERC regs the KU Financial sket FA11-7-000 FUDC calculation	= p = s. do not allow s s (use Regulate do not include	ory Financial Sta	atements only	0	е
The balance of comm	on stock equity as of the prior	Equity from page 6 of t d be included) Per Doo	Divided I ually, FERC regs the KU Financial sket FA11-7-000 FUDC calculation	= p = s. do not allow s s (use Regulate do not include	ory Financial Sta	atements only	0	е
The balance of comm	Stock equity as of the prior of the pri	Equity from page 6 of t d be included) Per Doc o be included in the AF	Divided I ually, FERC regs the KU Financial sket FA11-7-000 FUDC calculation	= p = s. do not allow s s (use Regulate do not include	ory Financial Sta	atements only	0	e
The balance of comm	Stock equity as of the prior of the pri	Equity from page 6 of t d be included) Per Doc o be included in the AF	Divided I ually, FERC regs the KU Financial idet FA11-7-000 FUDC calculation	= p = s. do not allow s s (use Regulate do not include	ory Financial Sta	atements only	0	e
CALCULATION:	on stock equity as of the prior	Equity from page 6 of 1 d be included) Per Doc o be included in the Af 2,690,349,	Divided I ually, FERC regs the KU Financial idet FA11-7-000 FUDC calculation	= p = s. do not allow s s (use Regulate do not include	ory Financial Sta	atements only	0	e
The balance of comm	on stock equity as of the prior	Equity from page 6 of 1 d be included) Per Doc o be included in the Af 2,690,349,	Divided I ually, FERC regs the KU Financial idet FA11-7-000 FUDC calculation	= p = s. do not allow s s (use Regulate do not include	ory Financial Sta	atements only	0	е
The balance of comm  CALCULATION:  Common Equity Cost  The rate of return gran	on stock equity as of the prior	Equity from page 6 of 1 d be included) Per Doc o be included in the AF 2,690,349,	Divided I ually, FERC regs the KU Financial cket FA11-7-000. FUDC calculation	= p = s. do not allow s s (use Regulate do not include	ory Financial Sta	atements only	0	е
The balance of comm CALCULATION:  Common Equity Cost The rate of return grar the prior year end.	n stock equity as of the prior of 1.Total Common Stock Accounting should Common Stock Equity to 1.	Equity from page 6 of 1 d be included) Per Doc o be included in the AF 2,690,349,	Divided I ually, FERC regs the KU Financial cket FA11-7-000 FUDC calculation 509.17	= p =  p = p = p = p = p = p = p = p = p	ory Financial St e account 219X.	atements only	0	e
The balance of comm CALCULATION:  Common Equity Cost	1.Total Common Stock Accounting shoul  Common Stock Equity t  1.  C =  Rate  ted by the ratemaking body w	Equity from page 6 of 1 d be included) Per Doc o be included in the AF 2,690,349,	Divided I ually, FERC regs the KU Financial cket FA11-7-000 FUDC calculation 509.17	= p =  p = p = p = p = p = p = p = p = p	ory Financial St e account 219X.	atements only	0	е

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### Case No. 2025-00114 Attachment to Response to PSC-1 Question No. 29 Page 5 of 29 McCombs

Louisville Gas and Electric Calculation of AFUDC Rates 2022 Estimate Actuals - LGE AMI - FERC Covid Waiver For Use between January - March 2022

### W Average Balance in CWIP

The 13 month average CWIP balance calculated using current year estimates. Actuals should replace estimates when they become known. Any CWIP included in the rate base for the current rates in use must be excluded from the calculation of the average. (use CWIP for all functional areas not just for generation. This is due to the fact that the short term debt balances are divided up functional and are included in total for all functional areas.)

LCULATION:			CWIP B	alance
			(in 00	00's)
	Dec 21			241,863
	Jan 22			254,637
	Feb 22			267,014
	Mar 22			281,095
	Apr 22			298,317
	May 22			306,577
	Jun 22			245,008
	Jul 22			258,138
	Aug 22			273,671
	Sep 22			287,852
	Oct 22			302,775
	Nov 22			291,417
	Dec 22			234,754
	Total			3,543,118
				/13 = W
				272,548
			X 1,000	
		W =	272,54	8,000

# Case No. 2025-00114 Attachment to Response to PSC-1 Question No. 29 Page 6 of 29 McCombs

Louisville Gas and Electric Calculation of AFUDC Rates 2022 Estimate Actuals - LGE AMI - FERC Covid Waiver For Use between January - March 2022

#### CALCULATION OF ESTIMATED RATES FOR 2022

S - Avg. Short Term Debt	122,416,416.67
s - Short Term Debt Interest rate	0.432%
D - Long Term Debt	2,024,200,000.00
d- Long Term debt Interest Rate	3.893%
P - Preferred Stock	0.00
p - Preferred Stock Cost Rate	0.000%
C - Common Equity	2,690,349,509.17
c - Common Equity Cost Rate	9.43%
W - Avg CWIP Balance	272,548,000.00

Ai = Gross allowance for borrowed funds used during construction rate.

Ai = 0.0111 0.011147533

Ae = Allowance for other funds used during construction rate.

$$\label{eq:Ae} \text{Ae} = \qquad \qquad [1 - \text{S/W}] \qquad \begin{array}{c} \text{P} & \text{C} \\ \text{D + P + C} & \text{D + P + C} \end{array}$$

e = 0.0296 0.029626403

Total Rate

					Monthly	
Ai =	1.11%	100.00%	100.000%	1.110000%	0.092500%	Debt
Ae =	2.96%	100.00%	100.000%	2.960000%	0.246667%	Equity
	4.07%	100.00%	100.000%	4.070000%		
'				4.070000% Double Check		

Louisville Gas and Electric Calculation of AFUDC Rates 2022 Estimate Actuals - LGE AMI For Use between April - December 2022

Calculation of AMI AFUDC Rates ---- 2022 Estimate

Components of the Formula

S Average (12 month) Short Term Debt

The estimated weighted average of short term debt for the current year adjusted for actuals as the information becomes available

CALCULATION:

From the Yearly Financial Model Balance Sheet calculate the average Interco Acct. Money Pool monthly balance for the year.

Substitute in actual balances from General Ledger accounts 231XXX (exclude account 231006 - discounts on commercial paper) and 233XXX as they become known.

			Days in Month	
PREV DEC	69,000,000			
Jan 2022	369,463,383	0.366170%	30	112,738.67
Feb 2022	319,425,111	0.382240%	30	101,747.55
Mar 2022	365,513,428	0.362140%	30	110,305.86
Apr 2022	369,699,990	0.346610%	30	106,784.76
May 2022	53,188,599	0.345360%	30	15,307.68
Jun 2022	80,693,669	0.381690%	30	25,666.64
Jul 2022	62,654,363	0.411760%	30	21,498.80
Aug 2022	35,143,930	0.425630%	30	12,465.26
Sep 2022	86,655,852	0.452800%	30	32,698.14
Oct 2022	114,185,616	0.494000%	30	47,006.41
Nov 2022	121,321,732	0.512450%	30	51,809.43
Dec 2022	125,362,398	0.560390%	30	58,543.20
Total 2022	2,103,308,071 /12 = S		360	696,572.40 /12=AVG. REQUIRED
S =	175 275 673			58.047.70 AVERAGE

58,047.70 AVERAGE

The estimated current year interest requirements divided by S - Average Short Term Debt.

No adjustments should be made to either short term component for related expenses (do not include letter of credit fees per FERC audit findings FA15-8-000), discounts or premiums.

CALCULATION:

Obtain the estimated and actual interest requirements from the Treasury Department. Calculate the monthly average and divide by S - Short Term Debt.

Interest Requirements Short Term Debt 58,047.70 175,275,673

0.00397

<sup>\*\*</sup> NOTE: All Financial information used should be on a regulatory basis. No Purchase Accounting amounts should be included.

\*\* NOTE: Days in Month are all 30 - should total to 360 per F. Mazza.

Pro Rated

Louisville Gas and Electric Calculation of AFUDC Rates 2022 Estimate Actuals - LGE AMI For Use between April - December 2022

#### Long Term Debt

The long term debt outstanding as of the end of the prior year.

Exclude from the total any long term debt which supports CWIP expenditures included in the rate base and also any long term debt which was issued to support a pollution control project in which the balance of the issue is held in a special fund which can only be used for expenditures of the related project. Be sure to use Regulatory Financial Statements, no Purchase Acct. should be included. These amounts are to be updated only annually. FERC regs. Do not allow monthly updates. (Per Chris Garrett 1/2015, include current portion of long-term debt accunt 221899.)

Balance in General Ledger accounts 221100 and 221899
 Less: Long Term Debt which supports CWIP included in the rate base
 Less: Pollution Control Bonds held in a special fund as of the prior year end

4.Plus: Draw Downs from the special fund as of prior year end
Total Long Term Debt to be included in the AFUDC Calculation

1.	2,024,200,000.00
2.Less:	0.00
3.Less:	0.00
4.Plus:	0.00
	·
D =	2,024,200,000

The required interest payments for the prior year adjusted for the amortization of premiums, discounts and expenses, divided by D - Long Term Debt. Exclude from the interest payments flow as associated with debt that supports CWIP in the rate base and also the interest related to any debt issued for a pollution control project in which the issue is held in a special fund. These amounts are updated only annually. FERC regs. do not allow for monthly updates. (Note as of 10/2020-KU amortizes letter of credit commitment fees/upfront fees and includes them in the embedded cost of fong-term debt calculation. These fees should not be included in the long-term debt in therest expense for calculating AFUDC. Be sure to use the embedded cost of debt prepared especially for AFUDC for the amounts below.)

#### CALCULATION:

Total Divided By "D"

CALCULATION:

1. Total Provision from Analysis of the Embedded Cost of Capital Model (ensure that the provision amount for each series is for a full year, in the case where it is the first year of the issue, the provision will be prorated based on the the number of days the issue is outstanding during the year). Embedded Cost of Debt should be on a regulatory basis, no purchase accounting should be included.

2. Less: Provision related to an issue supporting a pollution contral project in which the balance of the issue is held in a special fund

3. Less: Provision related to an issue used specifically to finance CWIP included in the rate base.

4. Plus: Provision related to the draw downs from the special fund for the PC Bonds (see #)

Total Provision to be included in the AFUDC calculation

2,024,200,000.00

Divide the Total Provision to be included D - Long Term Debt

Calculation of percentage of provision related to draw downs

0.00 78.800.187.00 2.Less 0.00 78,800,187

0.03893

# Case No. 2025-00114 Attachment to Response to PSC-1 Question No. 29 Page 9 of 29 McCombs

Louisville Gas and Electric Calculation of AFUDC Rates 2022 Estimate Actuals - LGE AMI For Use between April - December 2022

Preferred Stock

The balance as of the p	orior year end, adjusted for any associated	expenses, premiums or discounts.	
CALCULATION:	Plus: Balance in General Ledger ac 3.Less: Balance in General Ledger ac	ount 204002 (Preferred Stock Issued) as of the prior year end coount 207017 (Premium on Preferred Stock) as of the prior year end ccount 214011 (Capital Stock Expense-Preferred) as of the prior year end	
	Total Preferred Stock to be inclu	ided in the AFUDC calculation	
	1.	0.00	
	2.Plus:	0.00	
	3.Less:	0.00	
	Total P =	0	
Preferred Stock Cost R	ate		
	e outstanding (as of the prior year end) per ed by P - Preferred Stock.	issue, times	
CALCULATION:	From page 6 of the KU Financials :		
	The sum of the amount outstanding t		
	P - Prefer	rred Stock	
	Amount Issue		
	Outstanding Rate	Total	
	0	<b>4.75%</b> 0	
	0	6.53% 0 Total 0	
		Divided by "P" 0	
		5,11000 57 1	
		= p = 0	

Louisville Gas and Electric Calculation of AFUDC Rates 2022 Estimate Actuals - LGE AMI For Use between April - December 2022

C Common Stock Equity

The balance of common stock equity as of the prior year end (updated annually, FERC regs. do not allow monthly updates).

CALCULATION: 1.Total Common Stock Equity from page 6 of the KU Financials (use Regulatory Financial Statements only, No Purchase Accounting should be included) Per Docket FA11-7-000, do not include account 219XXX.

Common Stock Equity to be included in the AFUDC calculation

1. 2,690,349,509.17

= 2,690,349,50

c Common Equity Cost Rate

The rate of return granted by the ratemaking body with primary jurisdiction as of the prior year end.

CALCULATION: In a June 30, 2021 KPSC Rate Case Order, Schedule J, the KPSC approved

Return on Equity of 9.425%.

.

W Average Balance in CWIP

The 13 month average CWIP balance calculated using current year estimates. Actuals should replace estimates when they become known. Any CWIP included in the rate base for the current rates in use must be excluded from the calculation of the average. (use CWIP for all functional areas not just for generation. This is due to the fact that the short term debt balances are divided up functional and are included in total for all functional areas.)

ALCULATION:		CWIP Balance
		(in 000's)
	Dec 21	241,863
	Jan 22	254,637
	Feb 22	267,014
	Mar 22	281,095
	Apr 22	298,317
	May 22	306,577
	Jun 22	245,008
	Jul 22	258,138
	Aug 22	273,671
	Sep 22	287,852
	Oct 22	302,775
	Nov 22	291,417
	Dec 22	234,754
	Total	3,543,118

/13 = W

272,548

X 1,000

V = 272,548,000

Louisville Gas and Electric Calculation of AFUDC Rates 2022 Estimate Actuals - LGE AMI For Use between April - December 2022

#### CALCULATION OF ESTIMATED RATES FOR 2022

S - Avg. Short Term Debt	175,275,672.58
s - Short Term Debt Interest rate	0.397%
D - Long Term Debt	2,024,200,000.00
d- Long Term debt Interest Rate	3.893%
P - Preferred Stock	0.00
p - Preferred Stock Cost Rate	0.000%
C - Common Equity	2,690,349,509.17
c - Common Equity Cost Rate	9.43%
W - Avg CWIP Balance	272,548,000.00

#### ${\rm Ai} = {\rm Gross}$ allowance for borrowed funds used during construction rate.

			D	
Ai =	s(S/W)	+	d () D + P + C	(1 - S/W)

Ai = 0.0085 0.008518568

#### $\label{eq:Ae} \mbox{Ae} = \mbox{Allowance for other funds used during construction rate}.$

		P	С
Ae =	[1 - S/W]	[ p ()	+ c ()]
		D + P + C	D + P + C

Ae = 0.0192 0.019195356

Total Rate

Ai =	0.85%	100.00%	100.000%	0.850000%	0.070833%	Debt
Ae =	1.92%	100.00%	100.000%	1.920000%	0.160000%	Equity
	2.77%	100.00%	100.000%	2.770000%		
				2.770000% Double Check		

Louisville Gas and Electric Calculation of AFUDC Rates 2023 Estimate Actuals - LGE AMI For Use in 2023

Calculation of AMI AFUDC Rates ---- 2023 Estimate

Components of the Formula

S Average (12 month) Short Term Debt

The estimated weighted average of short term debt for the current year adjusted for actuals as the information becomes available

CALCULATION:

From the Yearly Financial Model Balance Sheet calculate the average Interco Acct. Money Pool monthly balance for the year.

Substitute in actual balances from General Ledger accounts 231XXX (exclude account 231006 - discounts on commercial paper) and 233XXX as they become known.

			Days in Month	
PREV DEC	179,720,000			
Jan 2023	29,638,412	4.883570%	30	120,617.72
Feb 2023	0	5.232280%	30	0.00
Mar 2023	81,872,240	5.257940%	30	358,732.77
Apr 2023	93,683,855	5.486950%	30	428,365.52
May 2023	0	5.594440%	30	0.00
Jun 2023	599,908	5.630060%	30	2,814.60
Jul 2023	0	5.485950%	30	0.00
Aug 2023	0	5.531300%	30	0.00
Sep 2023	9,097,069	5.513610%	30	41,798.08
Oct 2023	36,698,837	5.396890%	30	165,049.66
Nov 2023	56,387,686	5.403810%	30	253,923.62
Dec 2023	55,784,749	5.330240%	30	247,788.42
Total 2023	363,762,756 /12 = 3	S	360	1,619,090.38 /12=AVG. REQUIRED
S =	30 313 563			134 924 20 AVERAGE

134,924.20 AVERAGE

The estimated current year interest requirements divided by S - Average Short Term Debt.

No adjustments should be made to either short term component for related expenses (do not include letter of credit fees per FERC audit findings FA15-8-000), discounts or premiums.

CALCULATION:

Obtain the estimated and actual interest requirements from the Treasury Department. Calculate the monthly average and divide by S - Short Term Debt.

Interest Requirements Short Term Debt 134,924.20 30,313,563

0.05341

<sup>\*\*</sup> NOTE: All Financial information used should be on a regulatory basis. No Purchase Accounting amounts should be included.

\*\* NOTE: Days in Month are all 30 - should total to 360 per F. Mazza.

Louisville Gas and Electric Calculation of AFUDC Rates 2023 Estimate Actuals - LGE AMI For Use in 2023

#### Long Term Debt

The long term debt outstanding as of the end of the prior year.

Exclude from the total any long term debt which supports CWIP expenditures included in the rate base and also any long term debt which was issued to support a pollution control project in which the balance of the issue is held in a special fund which can only be used for expenditures of the related project. Be sure to use Regulatory Financial Statements, no Purchase Acct. should be included. These amounts are to be updated only annually. FERC regs. Do not allow monthly updates. (Per Chris Garrett 1/2015, include current portion of long-term debt accunt 221899.)

Balance in General Ledger accounts 221100 and 221899
 Less: Long Term Debt which supports CWIP included in the rate base
 Less: Pollution Control Bonds held in a special fund as of the prior year end

4.Plus: Draw Downs from the special fund as of prior year end
Total Long Term Debt to be included in the AFUDC Calculation

1.	2,324,200,000.00
2.Less:	0.00
3.Less:	0.00
4.Plus:	0.00
D =	2,324,200,000

The required interest payments for the prior year adjusted for the amortization of premiums, discounts and expenses, divided by D - Long Term Debt. Exclude from the interest payments flow as associated with debt that supports CWIP in the rate base and also the interest related to any debt issued for a pollution control project in which the issue is held in a special fund. These amounts are updated only annually. FERC regs. do not allow for monthly updates. (Note as of 10/2020-KU amortizes letter of credit commitment fees/upfront fees and includes them in the embedded cost of fong-term debt calculation. These fees should not be included in the long-term debt in therest expense for calculating AFUDC. Be sure to use the embedded cost of debt prepared especially for AFUDC for the amounts below.)

#### CALCULATION:

- CALCULATION:

  1. Total Provision from Analysis of the Embedded Cost of Capital Model (ensure that the provision amount for each series is for a full year, in the case where it is the first year of the issue, the provision will be prorated based on the the number of days the issue is outstanding during the year). Embedded Cost of Debt should be on a regulatory basis, no purchase accounting should be included.

  2. Less: Provision related to an issue supporting a pollution contral project in which the balance of the issue is held in a special fund

  3. Less: Provision related to an issue used specifically to finance CWIP included in the rate base.

  4. Plus: Provision related to the draw downs from the special fund for the PC Bonds (see #)

  Total Provision to be included in the AFUDC calculation

Divide the Total Provision to be included D - Long Term Debt

Calculation of percentage of provision related to draw downs

# Issue	Amount	Draw Down	ns Percent	Provision	Provision	
	0.000%	0.00	0.00	0.0000	0.00	0.00
		0	0		0	0
	Provision					
1.	95	5,093,951.00				
2.Less:		0.00				
3.Less:		0.00				
4.Plus:		0.00				
Total		95,093,951				
Divided By "D"	2,324	4,200,000.00 = d =		0.04091		

# Case No. 2025-00114 Attachment to Response to PSC-1 Question No. 29 Page 14 of 29 McCombs

Louisville Gas and Electric Calculation of AFUDC Rates 2023 Estimate Actuals - LGE AMI For Use in 2023

Preferred Stock

The balance as of the p	rior year end, adjusted for any associated	expenses, premiums or discounts.		
CALCULATION:	2.Plus: Balance in General Ledger ac	count 204002 (Preferred Stock Issued) count 20701? (Premium on Preferred count 214011 (Capital Stock Expense	Stock) as of the prior year end	
	1. 2.Plus: 3.Less: Total P =	0.00 0.00 0.00		
Preferred Stock Cost Ra	ate			
	outstanding (as of the prior year end) per ed by P - Preferred Stock.	issue, times		
CALCULATION:	From page 6 of the KU Financials :  The sum of the amount outstanding t P - Prefer	times the rate per issue rred Stock		
	Amount Issue Outstanding Rate		Total	
	0	<b>4.75%</b> <b>6.53%</b> Total Divided by "P"	0 0 0	
		= p =	0	

Louisville Gas and Electric Calculation of AFUDC Rates 2023 Estimate Actuals - LGE AMI For Use in 2023

Common Stock Equity

The balance of common stock equity as of the prior year end (updated annually, FERC regs. do not allow monthly updates).

Total Common Stock Equity from page 6 of the KU Financials (use Regulatory Financial Statements only, No Purchase Accounting should be included) Per Docket FA11-7-000, do not include account 219XXX.

Common Stock Equity to be included in the AFUDC calculation

2,777,532,749.81

Common Equity Cost Rate

The rate of return granted by the ratemaking body with primary jurisdiction as of the prior year end.

CALCULATION:

In a June 30, 2021 KPSC Rate Case Order, Schedule J, the KPSC approved 9.425%.

Return on Equity of

#### Average Balance in CWIP

The 13 month average CWIP balance calculated using current year estimates. Actuals should replace estimates when they become known. Any CWIP included in the rate base for the current rates in use must be excluded from the calculation of the average. (use CWIP for all functional areas not just for generation. This is due to the fact that the short term debt balances are divided up functional and are included in total for all functional areas.)

LCULATION:		CWIP Balance	
		(in 000's)	
	Dec 22	268,139	
	Jan 23	234,519	
	Feb 23	250,198	
	Mar 23	260,286	
	Apr 23	282,637	
	May 23	301,985	
	Jun 23	305,849	
	Jul 23	321,421	
	Aug 23	317,736	
	Sep 23	334,065	
	Oct 23	347,187	
	Nov 23	283,740	
	Dec 23	216,315	
	Total	3,724,077	
		/13 = W	

286,467

X 1,000

# Case No. 2025-00114 Attachment to Response to PSC-1 Question No. 29 Page 16 of 29 McCombs

Louisville Gas and Electric Calculation of AFUDC Rates 2023 Estimate Actuals - LGE AMI For Use in 2023

#### CALCULATION OF ESTIMATED RATES FOR 2023

S - Avg. Short Term Debt	30,313,563.00
s - Short Term Debt Interest rate	5.341%
D - Long Term Debt	2,324,200,000.00
d- Long Term debt Interest Rate	4.091%
P - Preferred Stock	0.00
p - Preferred Stock Cost Rate	0.000%
C - Common Equity	2,777,532,749.81
c - Common Equity Cost Rate	9.43%
W - Avg CWIP Balance	286,467,000.00

#### Ai = Gross allowance for borrowed funds used during construction rate.

		D	
Ai =	s(S/W) +	d ()	(1 - S/W)
		D + P + C	

Ai = 0.0223 0.022316989

#### Ae = Allowance for other funds used during construction rate.

		P	С
Ae =	[1 - S/W]	[ p ()	+ c ()]
		D + P + C	D + P + C

Ae = 0.0459 0.04582643

Total Rate

						ivioritiny		
Ai =	2.23%	100.00%	100.000%	2.230000%			0.185833%	Debt
Ae =	4.59%	100.00%	100.000%	4.590000%			0.382500%	Equity
	6.82%	100.00%	100.000%	6.820000%	-			
				6.820000%	Double Check			

Louisville Gas and Electric Calculation of AFUDC Rates 2024 Estimate Actuals - LGE AMI & New Generation For Use in 2024

Calculation of AMI & New Generation AFUDC Rates ---- 2024 Estimate

Components of the Formula

S Average (12 month) Short Term Debt

The estimated weighted average of short term debt for the current year adjusted for actuals as the information becomes available.

CALCULATION:

From the Yearly Financial Model Balance Sheet calculate the average Interco Acct. Money Pool monthly balance for the year.

Substitute in actual balances from General Ledger accounts 231XXX (exclude account 231006 - discounts on commercial paper) and 233XXX as they become known.

			Days in Month	
PREV DEC	0			
Jan 2024	0	5.941760%	30	0.00
Feb 2024	0	5.941760%	30	0.00
Mar 2024	0	5.911500%	30	0.00
Apr 2024	21,917,809	5.815750%	30	106,223.75
May 2024	12,233,009	5.678770%	30	57,890.37
Jun 2024	29,490,128	5.581690%	30	137,170.63
Jul 2024	21,374,629	5.475670%	30	97,533.68
Aug 2024	2,408,278	5.347740%	30	10,732.37
Sep 2024	49,906,317	5.234460%	30	217,693.85
Oct 2024	71,528,178	5.126630%	30	305,582.09
Nov 2024	91,039,661	5.003360%	30	379,586.83
Dec 2024	108,252,943	4.856560%	30	438,114.09
Total 2024	408,150,952 /12 = S		360	1,750,527.66 /12=AVG. REQUIRED
S =	34,012,579			145,877.30 AVERAGE

The estimated current year interest requirements divided by S - Average Short Term Debt.

No adjustments should be made to either short term component for related expenses (do not include letter of credit fees per FERC audit findings FA15-8-000), discounts or premiums.

CALCULATION:

Obtain the estimated and actual interest requirements from the Treasury Department. Calculate the monthly average and divide by S - Short Term Debt.

Interest Requirements Short Term Debt 145,877.30 34,012,579

0.05147

<sup>\*\*</sup> NOTE: All Financial information used should be on a regulatory basis. No Purchase Accounting amounts should be included.

\*\* NOTE: Days in Month are all 30 - should total to 360 per F. Mazza.

Louisville Gas and Electric Calculation of AFUDC Rates 2024 Estimate Actuals - LGE AMI & New Generation For Use in 2024

#### Long Term Debt

The long term debt outstanding as of the end of the prior year.

Exclude from the total any long term debt which supports CWIP expenditures included in the rate base and also any long term debt which was issued to support a pollution control project in which the balance of the issue is held in a special fund which can only be used for expenditures of the related project. Be sure to use Regulatory Financial Statements, no Purchase Acct. should be included. These amounts are to be updated only annually. FERC regs. Do not allow monthly updates. (Per Chris Garrett 1/2015, include current portion of long-term debt accunt 221899.)

 Balance in General Ledger accounts 221100 and 221899
 Less: Long Term Debt which supports CWIP included in the rate base
 Less: Pollution Control Bonds held in a special fund as of the prior year end 4.Plus: Draw Downs from the special fund as of prior year end
Total Long Term Debt to be included in the AFUDC Calculation

1.	2,489,200,000.00
2.Less:	0.00
3.Less:	0.00
4.Plus:	0.00
D =	2,489,200,000

The required interest payments for the prior year adjusted for the amortization of premiums, discounts and expenses, divided by D - Long Term Debt. Exclude from the interest payments flow as associated with debt that supports CWIP in the rate base and also the interest related to any debt issued for a pollution control project in which the issue is held in a special fund. These amounts are updated only annually. FERC regs. do not allow for monthly updates. (Note as of 10/2020-KU amortizes letter of credit commitment fees/upfront fees and includes them in the embedded cost of fong-term debt calculation. These fees should not be included in the long-term debt in therest expense for calculating AFUDC. Be sure to use the embedded cost of debt prepared especially for AFUDC for the amounts below.)

#### CALCULATION:

- CALCULATION:

  1. Total Provision from Analysis of the Embedded Cost of Capital Model (ensure that the provision amount for each series is for a full year, in the case where it is the first year of the issue, the provision will be prorated based on the the number of days the issue is outstanding during the year). Embedded Cost of Debt should be on a regulatory basis, no purchase accounting should be included.

  2. Less: Provision related to an issue supporting a pollution contral project in which the balance of the issue is held in a special fund

  3. Less: Provision related to an issue used specifically to finance CWIP included in the rate base.

  4. Plus: Provision related to the draw downs from the special fund for the PC Bonds (see #)

  Total Provision to be included in the AFUDC calculation

Divide the Total Provision to be included D - Long Term Debt

Calculation of percentage of provision related to draw downs

# Issue	Amount	Draw Downs	Percent	Provision	Provision	
	0.000%	0.00	0.00	0.0000	0.00	0.00
		0	0		0	0
	Provision					
1.	104,34	47,979.00				
2.Less:		0.00				
3.Less:		0.00				
4.Plus:		0.00				
Total	104	4,347,979				
Divided By "D"	2,489,20	00,000.00 = d =		0.04192		

Yearly

Pro Rated

# Case No. 2025-00114 Attachment to Response to PSC-1 Question No. 29 Page 19 of 29 McCombs

Louisville Gas and Electric Calculation of AFUDC Rates 2024 Estimate Actuals - LGE AMI & New Generation For Use in 2024

Preferred Stock

CALCULATION:	<ol> <li>Plus: Balance in General Ledger a</li> <li>Less: Balance in General Ledger a</li> </ol>	. Balance in General Ledger account 204002 (Preferred Stock Issued) as of the prior year end .Plus: Balance in General Ledger account 20701? (Premium on Preferred Stock) as of the prior year end .Less: Balance in General Ledger account 214011 (Capital Stock Expense-Preferred) as of the prior year end Total Preferred Stock to be included in the AFUDC calculation							
	1. 2.Plus: 3.Less: Total P =	0.00 0.00 0.00							
Preferred Stock Cost I	Rate								
	e outstanding (as of the prior year end) peded by P - Preferred Stock.	er issue, times							
CALCULATION:	From page 6 of the KU Financials :  The sum of the amount outstanding P - Prefe	times the rate per issue erred Stock							
	Amount Issue Outstanding Rate		Total						
	0	<b>4.75%</b> <b>6.53%</b> Total Divided by "P"	0 0 0 0						
		= p =	0						

Louisville Gas and Electric Calculation of AFUDC Rates 2024 Estimate Actuals - LGE AMI & New Generation For Use in 2024

С	Common	Stock	Equity
---	--------	-------	--------

The balance of common stock equity as of the prior year end (updated annually, FERC regs. do not allow monthly updates).

1.Total Common Stock Equity from page 6 of the KU Financials (use Regulatory Financial Statements only, No Purchase Accounting should be included) Per Docket FA11-7-000, do not include account 219XXX.

Common Stock Equity to be included in the AFUDC calculation

2,782,988,765.71

Common Equity Cost Rate

The rate of return granted by the ratemaking body with primary jurisdiction as of the prior year end.

CALCULATION:

In a June 30, 2021 KPSC Rate Case Order, Schedule J, the KPSC approved 9.425%.

Return on Equity of

#### Average Balance in CWIP

The 13 month average CWIP balance calculated using current year estimates. Actuals should replace estimates when they become known. Any CWIP included in the rate base for the current rates in use must be excluded from the calculation of the average. (use CWIP for all functional areas not just for generation. This is due to the fact that the short term debt balances are divided up functional and are included in total for all functional areas.)

ALCULATION:		CWIP Balance
		(in 000's)
	Dec 23	312,490
	Jan 24	222,846
	Feb 24	249,247
	Mar 24	278,803
	Apr 24	283,188
	May 24	306,008
	Jun 24	325,770
	Jul 24	364,006
	Aug 24	395,974
	Sep 24	427,558
	Oct 24	460,050
	Nov 24	486,417
	Dec 24	389,951
	Total	4,502,308
		/13 = W
		346,331

X 1,000

346,331,000

#### Louisville Gas and Electric Calculation of AFUDC Rates 2024 Estimate Actuals - LGE AMI & New Generation For Use in 2024

#### CALCULATION OF ESTIMATED RATES FOR 2024

S - Avg. Short Term Debt	34,012,579.33
s - Short Term Debt Interest rate	5.147%
D - Long Term Debt	2,489,200,000.00
d- Long Term debt Interest Rate	4.192%
P - Preferred Stock	0.00
p - Preferred Stock Cost Rate	0.000%
C - Common Equity	2,782,988,765.71
c - Common Equity Cost Rate	9.43%
W - Avg CWIP Balance	346,331,000.00

#### Ai = Gross allowance for borrowed funds used during construction rate.

#### Ae = Allowance for other funds used during construction rate.

Ae = 
$$[1 - S/W]$$
  $[p(-----)]$   $p = C$   $[p + P + C]$   $[p + P + C]$ 

### Ae = 0.0449 0.044865044

Total Rate

					Monthly	
Ai =	2.29%	100.00%	100.000%	2.290000%	0.190833%	Debt
Ae =	4.49%	100.00%	100.000%	4.490000%	0.374167%	Equity
-						
	6.78%	100.00%	100.000%	6.780000%		
				6.780000% Double Check		

# LOUISVILLE GAS AND ELECTRIC COMPANY WACC AFUDC RATE CALCULATION

For Use Between January 2022 - November 2022

DEBT								
SHORT-TERM DEBT 13 MONTH AVERAGE WEIGHTED COST LONG-TERM DEBT 13 MONTH AVERAGE WEIGHTED COST			0.01% 1.82%					
	TOTAL	Α	1.83%					
		В	12					
Monthly WACC AFUDC DEBT RATE		C=A/B	0.1524%					
COMMON EQUITY								
COMMON EQUITY 13 MONTH AVERAGE WEIGHTED COST		Α _	5.01%					
Gross of up of COMMON EQUITY rate	I	B=A/(1-24.95%)	6.68%					
		c	12					
Monthly WACC COMMON EQUITY AFUDC RATE		D=B/C	0.5567%					

# LOUISVILLE GAS AND ELECTRIC COMPANY WACC AFUDC RATE CALCULATION

For Use Between December 2022 - January 2023

DEBT			
SHORT-TERM DEBT 13 MONTH AVERAGE WEIGHTED COST			0.01%
LONG-TERM DEBT 13 MONTH AVERAGE WEIGHTED COST			1.82%
	TOTAL	A	1.83%
		В	12
Monthly WACC AFUDC DEBT RATE		C=A/B	0.1524%
COMMON EQUITY			
COMMON EQUITY 13 MONTH AVERAGE WEIGHTED COST		Α	5.01%
FERC AFUDC EQUITY RATE (AFTER-TAX)		В	1.92%
GROSS-UP FACTOR		С	1.332445
Gross of up of COMMON EQUITY		D=((A-B)*C)+B	6.04%
		E	12
Monthly WACC COMMON EQUITY AFUDC RATE		F=D/E	0.5031%

### Case No. 2025-00114 Attachment to Response to PSC-1 Question No. 29 Page 24 of 29 McCombs

LOUISVILLE GAS AND ELECTRIC COMPANY
CASE NO. 2020-00350
COST OF CAPITAL SUMMARY
THIRTEEN MONTH AVERAGE
FROM JULY 1, 2021 TO JUNE 30, 2022

DATA: \_\_BASE PERIOD\_X\_FORECASTED PERIOD
DATE OF CAPITAL STRUCTURE: 13 MO AVG FOR FORECASTED PERIOD
TYPE OF FILING: \_\_ ORIGINAL \_\_\_ UPDATED \_X\_ REVISED
WORKPAPER REFERENCE NO(S):

SCHEDULE J-1.1/J-1.2 PAGE 1 OF 4 WITNESS: D. K. ARBOUGH

LINE NO.	CLASS OF CAPITAL	WORKPAPER REFERENCE	13 MONTH AVERAGE AMOUNT	JURISDICTIONAL RATE BASE PERCENTAGE	JURISDICTIONAL CAPITAL	ADJUSTMENT AMOUNT	JURISDICTIONAL ADJUSTED CAPITAL	PERCENT OF TOTAL	COST RATE	13 MONTH AVERAGE WEIGHTED COST	GROSSED UP
	(A)	(B)	(C)	(D)	(E=CxD)	(F)	(G=E+F)	(H)	(I)	(J=HxI)	
	ELECTRIC:		\$	%	\$	\$	\$		%	%	
1	SHORT-TERM DEBT	J-2	63,390,581	77.69%	49,248,142	(5,704,816)	43,543,326	1.26%	0.46%	0.01%	0.01%
2	LONG-TERM DEBT	J-3	2,287,339,121	77.69%	1,777,033,763	(205,848,377)	1,571,185,386	45.55%	4.00%	1.82%	1.83%
3	COMMON EQUITY	-	2,671,176,320	77.69%	2,075,236,883	(240,391,687)	1,834,845,195	53.19%	9.425%	5.01%	6.71%
4	TOTAL CAPITAL		5,021,906,021	-	3,901,518,788	(451,944,880)	3,449,573,908	100.00%	_	6.84%	8.54%

LOUISVILLE GAS AND ELECTRIC COMPANY CASE NO. 2020-00350 COST OF CAPITAL SUMMARY THIRTEEN MONTH AVERAGE FROM JULY 1, 2021 TO JUNE 30, 2022

DATA: \_\_\_BASE\_PERIOD\_X\_FORECASTED\_PERIOD
DATE OF CAPITAL STRUCTURE: 13 MO AVG FOR FORECASTED\_PERIOD
TYPE OF FILING: \_\_\_\_ORIGINAL \_\_\_\_UPDATED\_\_X\_\_REVISED
WORKPAPER REFERENCE NO(S):

SCHEDULE J-1.1/J-1.2 PAGE 2 OF 4 WITNESS: D. K. ARBOUGH

LINE NO.	CLASS OF CAPITAL	WORKPAPER REFERENCE	13 MONTH AVERAGE AMOUNT	JURISDICTIONAL RATE BASE PERCENTAGE	JURISDICTIONAL CAPITAL	ADJUSTMENT AMOUNT	JURISDICTIONAL ADJUSTED CAPITAL	PERCENT OF TOTAL	COST RATE	13 MONTH AVERAGE WEIGHTED COST	GROSSED UP
	(A)	(B)	(C)	(D)	(E=CxD)	(F)	(G=E+F)	(H)	(I)	(J=HxI)	
			\$	%	\$	\$	\$		%	%	
	GAS:										
1	SHORT-TERM DEBT	J-2	63,390,581	22.31%	14,142,439	(487,858)	13,654,581	1.26%	0.46%	0.01%	0.01%
2	LONG-TERM DEBT	J-3	2,287,339,121	22.31%	510,305,358	(17,603,506)	492,701,852	45.55%	4.00%	1.82%	1.83%
3	COMMON EQUITY	-	2,671,176,320	22.31%	595,939,437	(20,557,541)	575,381,896	53.19%	9.425%	5.01%	6.71%
4	TOTAL CAPITAL	-	5,021,906,021		1,120,387,233	(38,648,905)	1,081,738,329	100.00%		6.84%	8.54%

# LOUISVILLE GAS AND ELECTRIC COMPANY WACC AFUDC RATE CALCULATION

For Use Between February 2023 - January 2024

DEBT			
SHORT-TERM DEBT 13 MONTH AVERAGE WEIGHTED COST			0.07%
LONG-TERM DEBT 13 MONTH AVERAGE WEIGHTED COST			1.68%
LONG-TERRIDEDT 13 MONTHAVERAGE WEIGHTED COST	TOTAL	Α .	1.75%
	TOTAL	-	1.7570
		В	12
Monthly WACC AFUDC DEBT RATE		C=A/B	0.1458%
COMMON EQUI	TY		
COMMON EQUITY 13 MONTH AVERAGE WEIGHTED COST		A	5.09%
FERC AFUDC EQUITY RATE (AFTER-TAX)		В	4.59%
GROSS-UP FACTOR		С	1.332445037
Gross of up of COMMON EQUITY		D=((A-B)*C)+B	5.26%
		E .	12
Monthly WACC COMMON EQUITY AFUDC RATE		F=D/E	0.4380%

# Case No. 2025-00114 Attachment to Response to PSC-1 Question No. 29 Page 26 of 29 McCombs

# Louisville Gas And Electric Company Cost Of Capital Summary Thirteen Month Average From December 1, 2021 to December 31, 2022

Line No.	Class Of Capital	Workpaper Reference	13 Month Average Amount	Percent Of Total	Cost Rate	13 Month Average Weighted Cost
1	Short-Term Debt	J-2	\$198,797,532	3.94%	1.672%	0.07%
2	Long-Term Debt	J-3	\$2,122,615,678	42.03%	4.008%	1.68%
3	Common Equity	BS	\$2,728,900,906	54.03%	9.425%	5.09%
4	Total Capital	:	\$5,050,314,116	100.00%		6.84%

# LOUISVILLE GAS AND ELECTRIC COMPANY WACC AFUDC RATE CALCULATION

# For Use in February 2024

DEBT			
SHORT-TERM DEBT 13 MONTH AVERAGE WEIGHTED COST			0.02%
LONG-TERM DEBT 13 MONTH AVERAGE WEIGHTED COST			1.90%
	TOTAL	Α	1.92%
		В _	12
Monthly WACC AFUDC DEBT RATE		C=A/B	0.1600%
COMMON EQUI	ГΥ		
COMMON EQUITY 13 MONTH AVERAGE WEIGHTED COST		Α _	5.13%
FERC AFUDC EQUITY RATE (AFTER-TAX)		В	4.49%
GROSS-UP FACTOR		С	1.332445037
Gross of up of COMMON EQUITY		D=((A-B)*C)+B	5.34%
		E _	12
Monthly WACC COMMON EQUITY AFUDC RATE		F=D/E	0.4452%

# LOUISVILLE GAS AND ELECTRIC COMPANY WACC AFUDC RATE CALCULATION

For Use Between March 2024 - December 2024

DEBT			
SHORT-TERM DEBT 13 MONTH AVERAGE WEIGHTED COST			0.02%
LONG-TERM DEBT 13 MONTH AVERAGE WEIGHTED COST			1.90%
	TOTAL	Α	1.92%
		В	12
Monthly WACC AFUDC DEBT RATE		C=A/B	0.1600%
COMMON EQUITY			
COMMON EQUITY 13 MONTH AVERAGE WEIGHTED COST		Α	5.13%
		В	12
Monthly WACC COMMON EQUITY AFUDC RATE		C=A/B	0.4275%

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# LOUISVILLE GAS AND ELECTRIC COMPANY COST OF CAPITAL SUMMARY THIRTEEN MONTH AVERAGE FROM DEC-2022 TO DEC-2023

Line No.	Class Of Capital	Workpaper Reference	13	Month Average Amount	% of Total	Cost Rate	13 Month Average Weighted Cost
1	Short-Term Debt	J-2	\$	21,015,324	0.41%	4.959%	0.02%
2	Long-Term Debt	J-3	\$	2,292,214,560	45.19%	4.213%	1.90%
3	Common Equity	BS	\$	2,759,378,193	54.40%	9.425%	5.13%
4	Total Capital		\$	5,072,608,077			7.05%