

Louisville Gas and Electric Company

Case No. 2025-00114

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21	807 KAR 5:001 Section 16(7)(h)	Financial forecast information corresponding to three (3) forecasted years included in capital construction budget	Metts
22	807 KAR 5:001 Section 16(7)(h)(1)	1. Operating income statement (exclusive of dividends per share or earnings per share);	Metts
23	807 KAR 5:001 Section 16(7)(h)(2)	2. Balance sheet;	Metts
24	807 KAR 5:001 Section 16(7)(h)(3)	3. Statement of cash flows;	Metts
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39	807 KAR 5:001 Section 16(7)(i)	Most recent Federal Energy Regulatory Commission (FERC) or Federal Communications Commission (FCC) audit reports	McCombs
40	807 KAR 5:001 Section 16(7)(j)	Prospectuses of most recent stock or bond offerings	Burgos

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41	807 KAR 5:001 Section 16(7)(k)	Most recent FERC Form 1, FERC Form 2	McCombs	
42	807 KAR 5:001 Section 16(7)(l)	Annual report to shareholders and statistical supplements	McCombs	
43	807 KAR 5:001 Section 16(7)(m)	Current chart of accounts	McCombs	
44	807 KAR 5:001 Section 16(7)(n)	Latest twelve (12) months of monthly managerial reports providing financial results of operations in comparison to forecast	Metts	
45	807 KAR 5:001 Section 16(7)(o)	Monthly budget variance reports for twelve (12) months prior to base period, each month of base period, and any subsequent months	Metts	
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50	807 KAR 5:001 Section 16(7)(t)	List of all commercially available or in-house developed computer software, programs, and models	Conroy
51	807 KAR 5:001 Section 16(7)(u)	Information related to any amounts charged, allocated, or paid to utility by an affiliate or general or home office	McCombs
52	807 KAR 5:001 Section 16(7)(v)	Cost of Service Study and incumbent local exchange carriers	Lyons
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54	807 KAR 5:001 Section 16(8)(a)	Jurisdictional financial summary for base period and forecasted periods deriving amount of requested revenue increase	Fackler
55	807 KAR 5:001 Section 16(8)(b)	Jurisdictional rate base summary for base period and forecasted periods with schedules detailing analyses of the rate base;	Fackler
56	807 KAR 5:001 Section 16(8)(c)	Jurisdictional operating income summary for base period and forecasted periods with schedules detailing major/individual accounts	Fackler
57	807 KAR 5:001 Section 16(8)(d)	Summary of jurisdictional adjustments to operating income by major account with supporting schedules	Fackler
58	807 KAR 5:001 Section 16(8)(e)	Jurisdictional federal and state income tax summary for base period and forecasted periods with all supporting schedules	Fackler
59	807 KAR 5:001 Section 16(8)(f)	Summary schedules for base period and forecasted periods of membership dues, initiation fees, country club expenditures, etc.	McCombs / Metts
60	807 KAR 5:001 Section 16(8)(g)	Analysis of payroll costs including schedules for wages/salaries, employee benefits, payroll taxes, etc.	McCombs / Metts / Poplaski
61	807 KAR 5:001 Section 16(8)(h)	Computation of gross revenue conversion factor for forecasted period	Fackler
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