

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**ELECTRONIC APPLICATION OF KENTUCKY)
UTILITIES COMPANY FOR AN ADJUSTMENT)
OF ITS ELECTRIC RATES AND APPROVAL OF) CASE NO. 2025-00113
CERTAIN REGULATORY AND ACCOUNTING)
TREATMENTS)**

AND

**ELECTRONIC APPLICATION OF LOUISVILLE)
GAS AND ELECTRIC COMPANY FOR AN)
ADJUSTMENT OF ITS ELECTRIC AND GAS) CASE NO. 2025-00114
RATES AND APPROVAL OF CERTAIN)
REGULATORY AND ACCOUNTING)
TREATMENTS)**

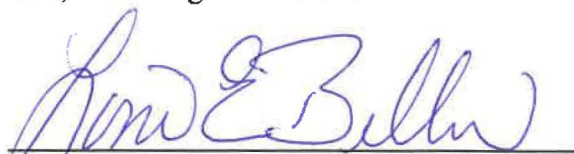
**RESPONSE OF
KENTUCKY UTILITIES COMPANY
AND
LOUISVILLE GAS AND ELECTRIC COMPANY
TO
SUPPLEMENTAL REHEARING REQUESTS FOR INFORMATION OF JOINT
INTERVENORS KENTUCKIANS FOR THE COMMONWEALTH,
KENTUCKY SOLAR ENERGY SOCIETY, MOUNTAIN ASSOCIATION,
AND METROPOLITAN HOUSING COALITION
DATED MAY 8, 2026**

FILED: May 22, 2026

VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is Executive Vice President of Engineering, Construction and Generation for PPL Services Corporation and he provides services to Louisville Gas and Electric Company and Kentucky Utilities Company, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Lonnie E. Bellar

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 19th day of May 2026.


Notary Public

Notary Public ID No. KYNP4577

My Commission Expires:

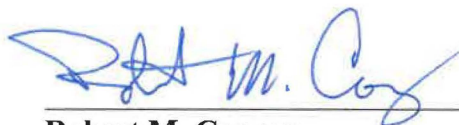
April 1, 2028



VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says that he is Vice President, State Regulation and Rates, for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge, and belief.



Robert M. Conroy

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 20th day of May 2026.

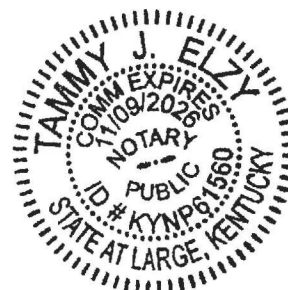


Notary Public

Notary Public ID No. KYNP61560

My Commission Expires:

November 9, 2026



VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **Andrea M. Fackler**, being duly sworn, deposes and says that she is Manager - Revenue Requirement/Cost of Service for LG&E and KU Services Company, that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge, and belief.

Andrea M. Fackler
Andrea M. Fackler

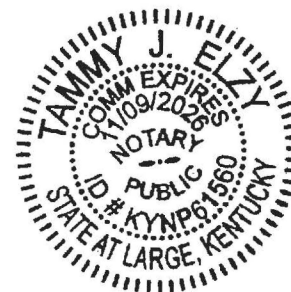
Subscribed and sworn to before me, a Notary Public in and before said County and State, this 20th day of MAY 2026.

Tammy J. Ely
Notary Public

Notary Public ID No. KYNP61560

My Commission Expires:

November 9, 2026



**KENTUCKY UTILITIES COMPANY
AND
LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Supplemental Rehearing Requests for Information of Joint Intervenors
Kentuckians for the Commonwealth, Kentucky Solar Energy Society, Mountain
Association and Metropolitan Housing Coalition
Dated May 8, 2026**

Case Nos. 2025-00113 / 2025-00114

Question No. 6.1

Responding Witness: Robert M. Conroy / Christopher M. Garrett

Q-6.1. Refer to the Response of Kentucky Utilities Company and Louisville Gas and Electric Company to the Commission Staff's First Rehearing Request for Information Dated April 10, 2026, A-15, and:

- a. Confirm the "analysis performed to determine" the "benefits to customers" is based on a comparison of the Commission-approved return on equity in these cases (9.775%) and the lower end of the "deadband" proposed in the Stipulation (9.40%);
- b. Provide the same analysis comparing the Commission-approved return on equity and the "high end" of the dead band proposed in the Stipulation (10.15%);
- c. If the Ordered ROE is not changed but a Sharing Mechanism rider is allowed, state whether the Companies propose a downward adjustment to the Sharing Mechanism's "deadband" to maintain the "critical[] ... asymmetr[y]"¹ of the proposed rider; and
- d. Confirm whether the Companies agree that the current Order does not set any lower or higher bound for actual achieved return on equity for the Companies.

A-6.1.

- a. Confirmed.
- b. The requested analysis cannot be performed because the Companies have no projections whereby they will earn above the 10.15% ROE with their projected capital investments. The Companies' analysis indicates that it will

¹ Kentucky Utilities Company and Louisville Gas and Electric Company, Joint Petition of Kentucky Utilities Company and Louisville Gas and Electric Company for Reconsideration Of The February 16, 2026 Orders at 10 (Mar. 11, 2026) ("Companies' Rehearing Petition").

have to file another rate case absent the Sharing Mechanism because they will have nearly a \$170 million revenue requirement deficit during the 13 month stay-out period even with a lower assumed ROE of 9.40% absent significant load growth. Using a 9.775% ROE, this revenue requirement deficiency increases to \$205 million, which demonstrates the Sharing Mechanism provides significant customer benefits through a reduced ROE. Thus, achieving a 10.15% ROE would require \$240 million of additional revenue for the 13 month stay-out period which is well above the Companies current projections.

- c. The Companies' position on rehearing is that the Stipulation should be approved as submitted. The Stipulating Parties have not proposed any modifications to any of its terms.
- d. The Commission's Orders speak for themselves.

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Case Nos. 2025-00113 / 2025-00114

Question No. 6.2

Responding Witness: Andrea M. Fackler

Q-6.2. Please refer to Response of Kentucky Utilities Company and Louisville Gas and Electric Company to the Sierra Club’s Post Hearing Request for Information Dated April 10, 2026, A-4-2, and

- a. Provide the same analysis for all rate classes;
- b. Explain whether the difference in rate impact across all rate classes of the Commission’s February 16, 2026 Orders in these dockets compared to the filed Stipulation matches the difference between the Commission’s Revenue Requirement and the Stipulated Revenue Requirement,² or explain any difference.

A-6.2.

- a. See below for the estimated rate impact difference by rate class between the Commission’s February 16, 2026 and March 27, 2026 Orders in these dockets compared to the filed Stipulation. The rates are based on the applicable total revenues and forecasted usage for each rate class.

KU (per kWh)	Based on Stipulation	Based on Commission Orders	Difference
Residential – RS, RTOD, and VFD	\$0.13139	\$0.13108	(\$0.00031)
General – GS, GTOD	\$0.17153	\$0.17122	(\$0.00031)
All Electric School - AES	\$0.12186	\$0.12155	(\$0.00031)

² Companies’ Rehearing Petition at 4.

Power Service Secondary – PSS	\$0.13381	\$0.13355	(\$0.00026)
Power Service Primary – PSP	\$0.13272	\$0.13246	(\$0.00026)
Time of Day Secondary – TODS	\$0.09680	\$0.09658	(\$0.00022)
Time of Day Primary – TODP	\$0.08166	\$0.08150	(\$0.00016)
Retail Transmission – RTS	\$0.07118	\$0.07102	(\$0.00016)
Special Contract	\$0.05355	\$0.05341	(\$0.00014)
Extremely High Load Factor – EHLF	No customers served under this rate schedule.		
Fluctuating Load – FLS	\$0.07214	\$0.07202	(\$0.00012)
Lighting Energy – LE	\$0.08659	\$0.08634	(\$0.00025)
Traffic Energy – TE	\$0.13361	\$0.13329	(\$0.00032)
Outdoor Sports Lighting Secondary – OSLS	\$0.29721	\$0.29703	(\$0.00017)
Outdoor Sports Lighting Primary – OSLP	No customers served under this rate schedule.		
Electric Vehicle Charging – EVC-L2	\$0.25	\$0.24	(\$0.01)
Electric Vehicle Fast Charging – EVC-FAST	\$0.25	\$0.25	\$0.00
Electric Vehicle Supply Equipment - EVSE	No customers served under this rate schedule.		
Lighting and Restricted Lighting – LS and RLS	\$0.31324	\$0.31256	(\$0.00068)

LG&E Electric (per kWh)	Based on Stipulation	Based on Commission Orders	Difference
Residential – RS, RTOD, and VFD	\$0.13140	\$0.13143	\$0.00003
General – GS, GTOD	\$0.15766	\$0.15775	\$0.00009
Power Service Secondary – PSS	\$0.12757	\$0.12762	\$0.00005
Power Service Primary – PSP	\$0.11796	\$0.11803	\$0.00007
Time of Day Secondary – TODS	\$0.10340	\$0.10345	\$0.00005
Time of Day Primary – TODP	\$0.08008	\$0.08009	\$0.00001
Retail Transmission – RTS	\$0.06818	\$0.06818	\$0.00000
Extremely High Load Factor – EHLF	New rate class.		
Fluctuating Load – FLS	No customers served under this rate schedule.		
Special Contract	\$0.07454	\$0.07456	\$0.00002
Lighting Energy – LE	\$0.08294	\$0.08292	(\$0.00002)
Traffic Energy – TE	\$0.12168	\$0.12172	\$0.00004
Outdoor Sports Lighting Secondary – OSLs	\$0.29884	\$0.29867	(\$0.00017)
Outdoor Sports Lighting Primary – OSLP	No customers served under this rate schedule.		
Electric Vehicle Charging – EVC-L2	\$0.25	\$0.24	(\$0.01)
Electric Vehicle Fast Charging – EVC-FAST	\$0.25	\$0.25	\$0.00
Electric Vehicle Supply Equipment – EVSE	\$0.18129	\$0.18509	\$0.00380

Lighting and Restricted Lighting – LS and RLS	\$0.29691	\$0.29720	\$0.00029
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LG&E Gas (per Mcf)	Based on Stipulation	Based on Commission Orders	Difference
Residential Gas – RGS	\$15.98151	\$15.91201	(\$0.06950)
Commercial Gas – CGS	\$12.64426	\$12.58727	(\$0.05699)
Industrial Gas – IGS	\$7.65926	\$7.61556	(\$0.04370)
As Available Gas – AAGS	\$7.14838	\$7.13810	(\$0.01027)
Firm Transportation – FT	\$0.74497	\$0.74786	\$0.00290
Special Contract	\$14.47133	\$14.42653	(\$0.04480)
Distributed Generation Gas – DGGS	\$1,528.66676	\$1,476.61533	(\$52.05143)
Substitute Gas Sales Commercial – SGSS	\$32.57414	\$32.60080	\$0.02666
Substitute Gas Sales Industrial – SGSS	No customers served under this rate schedule.		
Local Gas Delivery – LGDS	No customers served under this rate schedule.		

- b. The difference in base rate revenues, including miscellaneous revenues from special charges, derived across all rate classes from the Stipulation rates and the rates pursuant to the Commission’s February 16, 2026 and March 27, 2026 Orders should match, within rounding, the difference between the Commission’s approved revenue requirement and the Stipulated revenue requirement. However, the Companies could not validate this when reviewing the Commission’s Orders and applying the approved rates and special charges to the Schedule M forecasted billing determinants. Since the Companies do not have access to the Commission’s workpapers where they

determined the revenue allocations and approved rates, the Companies assume the difference is due mostly, if not entirely, to the changes in miscellaneous revenues as noted in the Joint Petition for Reconsideration. See also the responses to PSC RH 1-13 (including the corrected response filed May 22, 2026) and PSC RH 2-5 and 2-6.

**KENTUCKY UTILITIES COMPANY
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Kentuckians for the Commonwealth, Kentucky Solar Energy Society, Mountain
Association and Metropolitan Housing Coalition
Dated May 8, 2026**

Case Nos. 2025-00113 / 2025-00114

Question No. 6.3

Responding Witness: Lonnie E. Bellar / Robert M. Conroy

- Q-6.3. Please refer to Response of Kentucky Utilities Company and Louisville Gas and Electric Company to Rehearing Requests for Information of Joint Intervenors Kentuckians for the Commonwealth, Kentucky Solar Energy Society, Mountain Association, and Metropolitan Housing Coalition Dated April 10, 2026 (Companies' Response to JI 5) at A-5.3, and
- a. Specify the amount of FERC 108 Cost of Removal capital the Companies added to the claimed Mill Creek 2 stay-open costs;
 - b. Explain in full how FERC 108 Cost of Removal capital related to Mill Creek 2 was addressed in the rates approved in Case Nos. 2020-00349 and 2020-00350.
 - c. Explain in full how FERC 108 Cost of Removal capital related to Mill Creek 2 were addressed in the Companies' base rate increase proposal in these proceedings.
 - d. Please provide the "number used for base rates" for Mill Creek 2 O&M in each month of the test year relied on in Case Nos. 2020-00349 and 2020-00350.
 - e. Please provide the Companies' actual monthly Mill Creek 2 O&M expenses from July 1, 2021 to July 31, 2025. If already provided, please identify where this information is available in the record of these proceedings.
 - f. Explain by whom, when, and where the Company was "asked to keep the unit in operation"; please provide citations to relevant dockets.

A-6.3.

- a. Please refer to LG&E's attachment to Question No. JI RH-5.3. The amount of FERC 108 Cost of Removal capital the Companies added to the claimed MC2 stay-open costs was \$407,297.58.
- b. The associated cost of removal capital expenditure provided in the response to part (a) was not included in either Case No. 2020-00350 or 2025-00114. Accordingly, these costs are not included in base rates and should be included in Adjustment Clause PGR.
- c. See the response to part (b).
- d. See the response to PSC RH 2-9.
- e. See attachment being provided in a separate file.
- f. See the Commission's Oct. 28, 2025 Order in Case No. 2025-00045 at 159 (“[E]xtending Mill Creek 2 for a short period has the potential for real upside for ratepayers and will allow LG&E/KU greater flexibility in meeting the growing needs of new customers resulting from the Commonwealth’s successful economic development efforts.”).³ See also pages 8 – 9 of the Stipulation in Case No. 2025-00045 among the Companies and the Attorney General of the Commonwealth of Kentucky, Kentucky Industrial Utility Customers, Inc., Southern Renewable Energy Association, and Kentucky Coal Association, Inc.

³ *See also id.* at 154 (“The Commission encourages LG&E/KU to provide more evidence in support of the Mill Creek 6 Mechanism and Mill Creek 2 Mechanism in a separate proceeding, allowing the Commission an opportunity to thoroughly investigate the proposals. In the event that LG&E/KU and/or other Parties anticipate introducing the Mill Creek 6 Mechanism and Mill Creek 2 Mechanism in LG&E/KU’s pending rate cases in Case Nos. 2025-00113 and 2025-00114 as indicated in this proceeding, the Commission encourages LG&E/KU and any party to provide further evidence in support of the proposed mechanisms in those proceedings”).

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Dated May 8, 2026**

Case Nos. 2025-00113 / 2025-00114

Question No. 6.4

Responding Witness: Christopher M. Garrett

- Q-6.4. Please refer to the Companies' Response to JI 5 at A-5.4, and provide the attached calculations along with any supporting workpapers in machine-readable electronic format (e.g., Microsoft Excel), with all formulas and cell references intact.
- A-6.4. See attachment being provided in a separate file.