

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF)	
KENTUCKY UTILITIES COMPANY FOR)	
AN ADJUSTMENT OF ITS ELECTRIC)	CASE NO. 2025-00113
RATES AND APPROVAL OF CERTAIN)	
REGULATORY AND ACCOUNTING)	
TREATMENTS)	

In the Matter of:

ELECTRONIC APPLICATION OF)	
LOUISVILLE GAS AND ELECTRIC)	
COMPANY FOR AN ADJUSTMENT OF ITS)	CASE NO. 2025-00114
ELECTRIC AND GAS RATES, AND)	
APPROVAL OF CERTAIN REGULATORY)	
AND ACCOUNTING TREATMENTS)	

JOINT MOTION OF
KENTUCKY UTILITIES COMPANY AND
LOUISVILLE GAS AND ELECTRIC COMPANY FOR
CLARIFICATIONS AND CORRECTIONS TO FEBRUARY 16, 2026 ORDERS

Pursuant to 807 KAR 5:001, Section 5, Kentucky Utilities Company (“KU”) and Louisville Gas and Electric Company (“LG&E”) (collectively, the “Companies”) hereby submit this Joint Motion for Clarifications and Corrections to the Commission’s February 16, 2026 Orders (“Orders”) in these proceedings. The items noted below are not overly substantive, but the requested clarifications and corrections should be made to ensure clarity for the Companies, parties to these proceedings, and customers and to facilitate the refund process. This motion is not being filed pursuant to KRS 278.400. The Companies will be filing a separate Joint Petition for Reconsideration pursuant to KRS 278.400 in which they seek rehearing on substantive issues the Commission decided in its February 16, 2026 Orders. As grounds for this motion, the Companies respectfully request the clarifications and corrections itemized below.

1. Return on Equity for the Retired Asset Recovery Adjustment Clause, Gas Line Tracker Adjustment Clause, and Pilot Generation Recovery Adjustment Clause

The Commission's Orders generally find that capital riders are subject to a ten basis point reduction for the return on equity component of those riders.¹ However, the Commission's Orders also state that, except for the tariffs that have been modified or denied, the proposed stipulated tariffs are approved as filed.² For the Companies' Retired Asset Recovery Adjustment Clause ("RAR"), LG&E's Gas Line Tracker Adjustment Clause ("GLT"), and the Companies' Pilot Generation Recovery Adjustment Clause ("PGR"), the proposed stipulated tariff sheets set the ROE at the "most recently approved base rate return on equity," the "gas base rate return most recently approved by the Commission," and the "electric base rate return on equity most recently approved by the Commission," respectively.³ The Companies understand that both the spirit and letter of the Orders finding that an ROE of 9.775 percent applies to base rates and 9.675 percent applies to mechanisms or riders, but the Commission's approval of the proposed tariff sheets for RAR, GLT, and PGR which refer to "base rate" return on equity creates an inconsistency. Therefore, the Companies seek clarification of this issue.

2. Rates for General Time-of-Day ("GTOD") Service

For KU, it appears that Appendix E to the KU Order transposes the rates for base hour and peak hour for GTOD Demand Service. Appendix E at page 3 lists the base hour rate as \$15.08 and the peak hour rate as \$5.82. In fact, it should be the opposite with the base hour rate being \$5.82 and the peak hour rate being \$15.08. For LG&E, Appendix E to the LG&E Electric Order

¹ KU Order at 135; LG&E Electric Order at 138; LG&E Gas Order at 102.

² KU Order at 307; LG&E Electric Order at 315; LG&E Gas Order at 167.

³ See, respectively, KU's November 25, 2025 Response to Staff's Post Hearing Request for Information, Attachment to Item 14, page 156 of 209 (which is the complete clean tariff for KU), LG&E's November 25, 2025 Response to Staff's Post Hearing Request for Information, Attachment 2 to Item 14, page 85 of 148 (which is the complete clean tariff for LG&E Gas) and KU's November 25, 2025 Response to Staff's Post Hearing Request for Information, Attachment to Item 14, page 135 of 209 (which is the complete clean tariff for KU).

at page 2 states that the GTOD Energy Three-Phase On-Peak Total Rate is \$0.22628, which is mistaken. The rate should be \$0.26628 as noted for the Single-Phase On-Peak Total Rate on that same page. The Companies request correction of these errors.

3. Rates for Power Service (“PS”)

The PS rates for the demand charge for both KU and LG&E in Appendix E of the electric Orders (pages 3-4 of the KU Appendix E and page 3 of the LG&E Electric Appendix E) are based on kW instead of kVA. They should be based on kVA.⁴ The Companies request correction of this measure.

4. Curtailable Service Rider

In Appendix E of the LG&E Electric Order at page 11, there is a failure to identify the \$5.14 as a credit on customer bills due to the lack of parentheses around the \$5.14 for Option A – Primary Voltage. The Companies request a correction of this number as a credit.

5. Rates for Lighting

In Appendix E of the KU Order, there appear to be two extraneous lighting rates of \$4.53 and \$4.91 on page 6 and another two extraneous lighting rates of \$10.68 and \$14.42 on page 7. These should be eliminated, which should make the remaining schedule line up appropriately. The same is true for Appendix E of the LG&E Electric Order. There appear to be two extraneous rates of \$12.13 and \$14.30 on page 5 when they are already listed on page 4. The Companies request removal of these extraneous rates. Also, for KU, there is nothing in Appendix E for Restricted Lighting Service rate code 446; KU believes the rate should be \$13.31.⁵ For LG&E Electric, there

⁴ See, for example, KU’s November 25, 2025 Response to Staff’s Post Hearing Request for Information, Attachment to Item 14, page 23 of 209 (which is the complete clean tariff for KU).

⁵ KU calculated the \$13.31 lighting charge in order to achieve within rounding the revenue increase for the Lighting and Restricted Lighting Class of \$2,853,714 pursuant to the Commission’s February 16, 2026 KU Order at 169.

is nothing in Appendix E for the Lighting Service LN3 rate code; LG&E believes the rate should be \$11.30.⁶ The Companies request the necessary corrections.

6. AMI Opt-Out Charge

In Appendix D of the LG&E Gas Order at page 3, the AMI Opt-Out charges are incorrect. Appendix D states an \$80 opt-out fee and a \$20 monthly fee. LG&E believes the correct charges should be \$85 and \$9, respectively.⁷ The Companies request a correction.

7. Small and Large Qualifying Facilities

In Appendix D in the LG&E Electric Order at pages 1-2, the tables appear to have mistakes. It seems that the tables mix up “without losses” values with “with loss” values and it appears that the “with losses” table used KU values instead of LG&E values.

The first three QF tables, “QF Avoided Energy (without line losses for transmission connected projects),” “QF Avoided Capacity (without line losses for transmission connected projects),” and “QF All-in Avoided Cost Rates (without line losses for transmission connected projects)” should match the KU versions of the same tables, as the only difference between KU and LG&E is losses. The table labeled “QF Avoided Energy (without line losses for transmission connected projects)” shows the LG&E values *with* losses. The table labeled “QF Avoided Capacity (without line losses for transmission connected projects)” appears to have some formatting issues, shows some of the same values as the previous table, and also shows some of the LG&E values *with* losses. The table labeled “QF All-in Avoided Cost Rates (without line losses for transmission connected projects)” shows the LG&E values *with* losses.

⁶ LG&E calculated the \$11.30 lighting charge in order to achieve the revenue increase for Lighting Service and Restricted Lighting Service of \$1,758,714 pursuant to the Commission’s February 16, 2026 LG&E Electric Order at 178.

⁷ See LG&E’s November 25, 2025 Response to Staff’s Post Hearing Request for Information, Attachment 2 to Item 14, page 55 of 148 (which is the complete clean tariff for LG&E Gas).

The next three QF tables, “QF Avoided Energy (with line losses),” “QF Avoided Capacity (with line losses),” and “QF All-in Avoided Cost Rates.” all match the KU versions of the same tables, when they should show the *with losses* values for *LG&E* (not KU). The Companies request corrections.

8. Excess Facilities Charge

In the LG&E Gas Order, page 4 of Appendix D lists the values that LG&E requested in their original filing instead of the stipulated values. The 1.44% and 0.68% values should be 1.41% and 0.69%, respectively.⁸ For KU and LG&E electric, the Orders have no Excess Facilities charges at all. The Companies request the necessary corrections to and addition of these charges.

9. Pre-Pay Program Language

In approving the Companies’ Pre-Pay Programs, Ordering Paragraph 56 in the KU Order, Ordering Paragraph 53 in the LG&E Electric Order, and Ordering Paragraph 33 in the LG&E Gas Order all require use of the word “member” in those approving paragraphs. The Companies have customers, not “members.” The Companies request correction of this verbiage by changing “member” to “customer.”

10. Gas Rates in LG&E Gas Order

For the gas rates in Appendix D to the LG&E Gas Order, the rates for RGS (page 1), VFD (page 1), CGS (page 1), and IGS (pages 1-2) are stated as per 100 cubic feet, but it appears the values are per MCF.⁹

⁸ See LG&E’s November 25, 2025 Response to Staff’s Post Hearing Request for Information, Attachment 2 to Item 14, page 79 of 148 (which is the complete clean tariff for LG&E Gas).

⁹ The correct values and units are set forth in LG&E’s November 25, 2025 Response to Staff’s Post Hearing Request for Information, Attachment 2 to Item 14, which is the complete clean tariff for LG&E Gas (see page 5 of 148 for RGS; page 7 of 148 for VFD; page 10 of 148 for CGS; and page 13 of 148 for IGS).

In that Appendix D at page 4, the charges on that page for Distribution Charge per MCF do not match the charges for CGS of \$4.3764 (page 1), IGS of \$3.0755 (pages 1-2), AAGS of \$2.2009 (page 2), and DGGS of \$0.3428 (pages 2-3) identified earlier in Appendix D.

In that Appendix D at page 2, the SGSS Industrial rate is listed as \$850 per day when it should be \$850 per month.¹⁰

In that Appendix D at page 3, the DGGS Demand and Usage charges of \$12.04 and \$0.3428 seem to be in MCF rather than in cubic feet. If so, the decimal needs to be adjusted one place.

Finally, in that Appendix at pages 3 and 4, the Gas Meter Pulse charges are listed twice with the page 3 charge being \$31 and the page 4 charge being \$33. The correct charge is \$33.¹¹

LG&E requests corrections for these items.

CONCLUSION

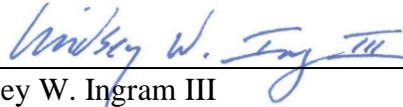
The Companies respectfully request the Commission issue the clarifications and corrections itemized above.

¹⁰ See LG&E's November 25, 2025 Response to Staff's Post Hearing Request for Information, Attachment 2 to Item 14, page 20 of 148 (which is the complete clean tariff for LG&E Gas).

¹¹ See LG&E's November 25, 2025 Response to Staff's Post Hearing Request for Information, Attachment 2 to Item 14, page 63 of 148 (which is the complete clean tariff for LG&E Gas).

Dated: March 6, 2026

Respectfully submitted,



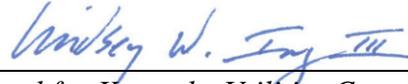
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CERTIFICATE OF SERVICE

In accordance 807 KAR 5:001, Section 8 as modified by the Commission's Order of July 22, 2021 in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), this is to certify that the electronic filing has been transmitted to the Commission on March 6, 2026; and that there are currently no parties in this proceeding that the Commission has excused from participation by electronic means.



*Counsel for Kentucky Utilities Company
and Louisville Gas and Electric Company*