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LG&E
a PPL company

VIA ELECTRONIC FILING

Mr. Justin McNeil
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

September 18, 2026

Re: Electronic Application of Louisville Gas and Electric Company for an Adjustment of its Electric and Gas Rates and Approval of Certain Regulatory and Accounting Treatments - Case No. 2025-00114

Dear Mr. McNeil:

In accordance with the Commission's Order dated February 16, 2026 in Case No. 2025-00114 ("Order") and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Louisville Gas and Electric Company ("LG&E") is filing its Pilot Generation Recovery Adjustment Clause ("PGR") Report for the August 2026 expense month. Included within the PGR Report are the calculation and supporting documentation of LG&E's PGR Billing Factors, which will be billed during the October 2026 billing cycle beginning September 30, 2026.

Please contact me if you have any questions regarding this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

LOUISVILLE GAS AND ELECTRIC COMPANY
PILOT GENERATION RECOVERY REPORT

Summary of Group E(m) and Group PGR Billing Factors
For the Expense Month of August 2026

GROUP 1 (Total Revenue)

Group 1 E(m) -- PGR Form 1.10, line 12	=	$	**523,045**
Group 1 PGR Billing Factor -- PGR Form 1.10, line 14	=		**1.08%**

GROUP 2 (Net Revenue)

Group 2 E(m) -- PGR Form 1.10, line 12	=	$	**636,443**
Group 2 PGR Billing Factor -- PGR Form 1.10, line 14	=		**1.51%**

Effective Date for Billing: October billing cycle beginning September 30, 2026

Submitted by: Andrea M. Sadler

Title: Manager, Revenue Requirement/Cost of Service

Date Submitted: September 18, 2026

LOUISVILLE GAS AND ELECTRIC COMPANY
PILOT GENERATION RECOVERY REPORT

Calculation of E(m) and
Group PGR Billing Factors
For the Expense Month of August 2026

Calculation of E(m)

E(m) = [(RB / 12) (ROR + (ROR - DR)(TR / (1 - TR)))] + OE, where

RB	=	Total Rate Base for all generation units (including energy storage facilities and Mill Creek 2 incremental stay-open rate base) approved for cost recovery ("PGR Units")
ROR	=	Company's overall rate of return (cost of short-term debt, long-term debt, and common equity based on the electric base rate return on equity most recently approved grossed up for income taxes) for the most recent twelve months
DR	=	Debt Rate (cost of short-term debt and long-term debt)
TR	=	Composite Federal & State Income Tax Rate
OE	=	Non-fuel Operating Expenses of all PGR Units and the incremental stay-open Operating Expenses of Mill Creek 2 not otherwise recovered through base rates or other cost-recovery mechanisms

			PGR
(1)	RB -- PGR Form 2.00	=	$ 9,607,547
(2)	RB / 12	=	$ 800,629
(3)	(ROR + (ROR - DR) (TR / (1 - TR)))	=	8.87%
(4)	OE -- PGR Form 2.00	=	$ 1,166,073
(5)	E(m) -- (2) x (3) + (4)	=	$ 1,237,089

Calculation of Adjusted Net Jurisdictional E(m)

(6)	Jurisdictional Allocation Factor for Expense Month -- PGR Form 3.10	=	100.00%
(7)	Jurisdictional E(m) = E(m) x Jurisdictional Allocation Factor -- (5) x (6)	=	$ 1,237,089
(8)	Adjustment for (Over)/Under Recovery from Prior Expense Month -- PGR Form 2.00	=	$ (77,601)
(9)	Prior Period Adjustment (if necessary)	=	$ -
(10)	Adjusted Net Jurisdictional E(m) -- (7) + (8) + (9)	=	$ 1,159,488

Calculation of Group PGR Billing Factors

			GROUP 1 (Total Revenue)	GROUP 2 (Net Revenue)
(11)	Revenue as a Percentage of 12 Month Total Revenue Ending with the Current Expense Month -- PGR Form 3.00	=	45.11%	54.89%
(12)	Group E(m) -- (10) x (11)	=	$ 523,045	$ 636,443
(13)	Group R(m) = Average Monthly Group Revenue for the 12 Months ending with the Current Expense Month -- PGR Form 3.00	=	$ 48,227,394	$ 42,191,979
(14)	Group PGR Billing Factors -- (12) / (13)	=	**1.08%**	**1.51%**

LOUISVILLE GAS AND ELECTRIC COMPANY
PILOT GENERATION RECOVERY REPORT

Revenue Requirements
For the Expense Month of August 2026

Determination of PGR Rate Base

(1)	Eligible Plant in Service	$ 2,028,701	
(2)	Eligible CWIP Excluding AFUDC	6,674,963	
(3)	Retirement Work In Progress	443,532	
(4)	Subtotal		$ 9,147,196
	Additions:		
(5)	Cash Working Capital Allowance	17,336	
(6)	Eligible Inventory	-	
(7)	WACC Regulatory Asset(s)	-	
(8)	Subtotal		$ 17,336
	Deductions:		
(9)	Accumulated Depreciation	(424,511)	
(10)	Deferred Income Taxes	(18,504)	
(11)	Unamortized Investment Tax Credits	-	
(12)	Subtotal		$ (443,016)
(13)	**Total Rate Base**		**$ 9,607,547**

Determination of PGR Operating Expenses

(14)	Operations & Maintenance Expense			$ 1,158,103
(15)	Depreciation Expense			7,670
(16)	Investment Tax Credit (ITC) Amortization with gross-up	$ -	1.33245	-
(17)	Deficient (Excess) ADIT Amortization with gross-up	$ -	1.33245	-
(18)	Production Tax Credits Amortization with gross-up	$ -	1.33245	-
(19)	WACC Regulatory Asset Amortization			-
(20)	Property Tax Expense			301
(21)	Administrative Expenses			-
(22)	**Total Operating Expenses**			**$ 1,166,073**

Calculation of Prior Expense Month PGR (Over)/Under Recovery

(23)	Revenue Requirement for the June 2026 Expense Month	$ 265,910
(24)	PGR Revenues in the August 2026 Expense Month	$ 343,511
(25)	Net PGR (Over)/Under Recovery	$ (77,601)

LOUISVILLE GAS AND ELECTRIC COMPANY
PILOT GENERATION RECOVERY REPORT

Capital and Related Costs
For the Expense Month of August 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
PGR Unit Description	Eligible Plant In Service	Eligible Accumulated Depreciation	Eligible CWIP Excluding AFUDC	Retirement Work In Progress	Eligible Inventory	WACC Regulatory Asset	Deferred Income Taxes	Unamortized Investment Tax Credits	Depreciation Expense	Investment Tax Credit Amortization	Deficient (Excess) ADIT Amortization	Production Tax Credit Amortization	WACC Regulatory Asset Amortization	Property Tax Expense
Mill Creek Unit 5	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
E.W. Brown BESS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mercer County Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Marion County Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mill Creek Unit 2	3,317,549	118,073	6,674,963	443,532	-	-	31,678	-	13,549	-	-	-	-	398
Less: Retirements from Base Rates	(1,288,849)	(542,584)	-	-	-	-	(50,182)	-	(5,880)	-	-	-	-	(98)
Total:	$ 2,028,701	$ (424,511)	$ 6,674,963	$ 443,532	$ -	$ -	$ (18,504)	$ -	$ 7,670	$ -	$ -	$ -	$ -	$ 301

LOUISVILLE GAS AND ELECTRIC COMPANY
PILOT GENERATION RECOVERY REPORT

Cash Working Capital Allowance
For the Expense Month of August 2026

Monthly O&M Expenses

Sep-2025	$ -
Oct-2025	-
Nov-2025	-
Dec-2025	-
Jan-2026	-
Feb-2026	227,671
Mar-2026	601,889
Apr-2026	434,874
May-2026	318,771
Jun-2026	225,458
Jul-2026	714,555
Aug-2026	1,158,103
Total 12 Month O&M Expenses	$ 3,681,321

Determination of Cash Working Capital Allowance

12 Months PGR O&M Expenses	$ 3,681,321
Daily Amount O&M	$ 10,079
Expense (Lead) Days	(42.77)
Revenue Lag Days	44.49
Net Expense (Lead)/Lag Days	1.72
Cash Working Capital Allowance	$ 17,336

LOUISVILLE GAS AND ELECTRIC COMPANY
PILOT GENERATION RECOVERY REPORT

Operations & Maintenance Expenses
For the Expense Month of August 2026

	O&M Expense Account	Mill Creek Unit 5	E.W. Brown BESS	Mercer County Solar	Marion County Solar	Mill Creek Unit 2 (Note 1)	Total
408020	MC2 - TAX-NON INC-UTIL OPR	$ -	$ -	$ -	$ -	$ 46,482	$ 46,482
500020	MC2 - OPERATION SUPERVISION/ENGINEERING	-	-	-	-	(45,806)	(45,806)
501290	MC2 - FUEL HANDLING	-	-	-	-	3,598	3,598
502020	MC2 - STEAM EXPENSES	-	-	-	-	111,208	111,208
505020	MC2 - ELECTRIC EXPENSES	-	-	-	-	26,344	26,344
506020	MC2 - MISCELLANEOUS STEAM EXPENSE	-	-	-	-	96,029	96,029
507020	MC2 - RENTS-STEAM	-	-	-	-	-	-
510020	MC2 - MAINTENANCE SUPERVISION/ENGINEERING - STEAM	-	-	-	-	19,137	19,137
511020	MC2 - MAINTENANCE STRUCTURES	-	-	-	-	49,689	49,689
512020	MC2 - MAINTENANCE BOILER PLANT	-	-	-	-	506,836	506,836
513020	MC2 - MAINTENANCE ELECTRIC	-	-	-	-	192,437	192,437
514020	MC2 - MAINTENANCE MISCELLANEOUS STEAM	-	-	-	-	15,844	15,844
925020	MC2 - WORKERS COMP EXPENSE - BURDENS	-	-	-	-	9,291	9,291
926020	MC2 - LABOR BURDENS	-	-	-	-	127,014	127,014
546030	PGR - OPER SUPER/ENG - TURBINES	-	-	-	-	-	-
548030	PGR - GENERATION EXP	-	-	-	-	-	-
549030	PGR - MISC OTH PWR GEN EXP	-	-	-	-	-	-
551030	PGR - MTCE-SUPER/ENG - TURBINES	-	-	-	-	-	-
552030	PGR - MTCE-STRUCTURES - OTH PWR	-	-	-	-	-	-
553030	PGR - MTCE-GEN/ELECT EQ	-	-	-	-	-	-
554030	PGR - MTCE-MISC OTH PWR GEN	-	-	-	-	-	-
558021	PGR - OP GENERATION/OTHER-SOLAR	-	-	-	-	-	-
558113	PGR - MTCE-MISC SOLAR PLANT	-	-	-	-	-	-
558630	PGR - MTCE-SUPER/ENG-SOLAR	-	-	-	-	-	-
558730	PGR - MTCE-SOLAR PANELS, STRUCTURES, AND EQUIP	-	-	-	-	-	-
578130	PGR - MTCE-SUPER/ENG-ENERGY STORAGE-GENERATION	-	-	-	-	-	-
578230	PGR - MTCE-EQUIP AND STRUCTURES-ENERGY STORAGE-GENERATION	-	-	-	-	-	-
578630	PGR - MTCE-MISC OTHER PLANT-ENERGY STORAGE-GENERATION	-	-	-	-	-	-
Total Current Month PGR O&M Expenses		$ -	$ -	$ -	$ -	$ 1,158,103	$ 1,158,103

Note 1: Includes only incremental stay-open O&M expenses in excess of amounts recovered through current base rates.

LOUISVILLE GAS AND ELECTRIC COMPANY
PILOT GENERATION RECOVERY REPORT

Monthly Average Revenue Computation of R(m) for GROUP 1 and GROUP 2
For the Expense Month of August 2026

	GROUP 1 Total Revenues					
(1)	(2)	(3)				(4)
Month	Non-fuel Base Rate Revenues	Base Rate Fuel Component				Total
						(2) + (3)
Sep-25	38,949,467	11,317,471				$ 50,266,938
Oct-25	32,865,599	9,189,466				$ 42,055,065
Nov-25	26,958,568	7,131,984				$ 34,090,552
Dec-25	35,986,471	10,281,234				$ 46,267,704
Jan-26	41,226,803	11,100,327				$ 52,327,130
Feb-26	44,859,674	12,054,488				$ 56,914,163
Mar-26	32,352,775	8,312,221				$ 40,664,996
Apr-26	31,168,361	7,895,581				$ 39,063,942
May-26	30,500,613	7,699,197				$ 38,199,810
Jun-26	39,696,015	10,703,686				$ 50,399,701
Jul-26	50,505,893	14,338,646				$ 64,844,539
Aug-26	49,544,455	14,089,736				$ 63,634,192
Average Monthly Base Revenues for 12 Months Ending Current Expense Month						$ 48,227,394
Average Base Revenues for 12 Months Ending Current Expense Month						$ 106,916,605
GROUP 1 Revenues as a Percentage of Total Base Revenues for 12 Months Ending Current Expense Month						**45.11%**

	GROUP 2 Net Revenues						
(1)	(2)	(3)				(4)	(5)
Month	Non-fuel Base Rate Revenues	Base Rate Fuel Component				Total	Total Non-Fuel Revenues
						(2) + (3)	(4) - (3)
Sep-25	45,541,146	18,913,783				$ 64,454,929	$ 45,541,146
Oct-25	40,619,577	16,854,114				$ 57,473,691	$ 40,619,577
Nov-25	33,897,418	12,883,819				$ 46,781,237	$ 33,897,418
Dec-25	40,129,337	16,823,309				$ 56,952,646	$ 40,129,337
Jan-26	38,664,227	15,448,197				$ 54,112,425	$ 38,664,227
Feb-26	43,289,129	16,054,736				$ 59,343,865	$ 43,289,129
Mar-26	40,208,619	14,916,551				$ 55,125,170	$ 40,208,619
Apr-26	40,897,023	15,308,480				$ 56,205,502	$ 40,897,023
May-26	40,586,653	15,255,739				$ 55,842,392	$ 40,586,653
Jun-26	44,914,182	17,427,154				$ 62,341,336	$ 44,914,182
Jul-26	47,508,983	18,807,001				$ 66,315,983	$ 47,508,983
Aug-26	50,047,451	19,273,896				$ 69,321,347	$ 50,047,451
Average Monthly Base Revenues and Non-Fuel Revenues for 12 Months Ending Current Expense Month						$ 58,689,210	**$ 42,191,979**
Average Base Revenues for 12 Months Ending Current Expense Month						$ 106,916,605	
GROUP 2 Revenues as a Percentage of Total Base Revenues for 12 Months Ending Current Expense Month						**54.89%**	

PGR FORM 3.10

LOUISVILLE GAS AND ELECTRIC COMPANY
PILOT GENERATION RECOVERY REPORT

Reconciliation of Reported Revenues
For the Expense Month of August 2026

		Applicable Revenues	Revenues per Income Statement
Kentucky Retail Revenues			
(1)	Base Rates (Customer Charge, Energy Charge, Demand Charge)	$ 132,955,539	$ 132,875,337
(2)	Fuel Adjustment Clause including Off System Sales Tracker	1,838,774	$ 1,838,774
(3)	DSM	1,174,118	$ 1,174,118
(4)	Environmental Surcharge	(540,910)	$ (540,910)
(5)	RAR	1,627,472	$ 1,627,472
(6)	PGR	343,511	$ 343,511
(7)	CSR Credits		$ (311,719)
(8)	EDR Credits		$ -
(9)	Business and Community Solar		$ 32,973
(10)	Total Kentucky Jurisdictional Revenues for PGR Purposes =	$ 137,398,503	
Non -Jurisdictional Revenues			
(11)	InterSystem (Total Less Transmission Portion Booked in Account 447) (Note 1)	$ -	$ 1,660,662
(12)	Total Non-Jurisdictional Revenues for PGR Purposes =	-	
(13)	Total Company Revenues for PGR Purposes [(10) + (12)] =	$ 137,398,503	
(14)	Jurisdictional Allocation Factor for Current Month [(10) / (13)] =	100.00%	
Reconciling Revenues			
(15)	Brokered		$ -
(16)	InterSystem (Transmission Portion Booked in Account 447)		$ -
(17)	Unbilled		$ (1,090,238)
(18)	Miscellaneous		$ 1,843,423
(19)	Total Company Revenues per Income Statement =		$ 139,453,403

Note 1: InterSystem revenues are excluded as the PGR is a cost recovery mechanism with no offsets included in base rates for off-system sales purposes.