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**VIA ELECTRONIC FILING**

Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601-8294

June 18, 2026

**Re: Electronic Application of Louisville Gas and Electric Company for an Adjustment of its Electric and Gas Rates and Approval of Certain Regulatory and Accounting Treatments - Case No. 2025-00114**

Dear Ms. Bridwell:

In accordance with the Commission's Order dated February 16, 2026 in Case No. 2025-00114 ("Order") and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Louisville Gas and Electric Company ("LG&E") is filing its Pilot Generation Recovery Adjustment Clause ("PGR") Report for the May 2026 expense month. Included within the PGR Report are the calculation and supporting documentation of LG&E's PGR Billing Factors, which will be billed during the July 2026 billing cycle beginning June 30, 2026.

Please contact me if you have any questions regarding this filing.

Sincerely,

A handwritten signature in blue ink that reads 'Andrea M. Fackler'. The signature is written in a cursive, flowing style.

Andrea M. Fackler

**LOUISVILLE GAS AND ELECTRIC COMPANY  
PILOT GENERATION RECOVERY REPORT**

**Summary of Group E(m) and Group PGR Billing Factors  
For the Expense Month of May 2026**

**GROUP 1 (Total Revenue)**

Group 1 E(m) -- PGR Form 1.10, line 12	=	\$	<b>205,816</b>
Group 1 PGR Billing Factor -- PGR Form 1.10, line 14	=		<b>0.43%</b>

**GROUP 2 (Net Revenue)**

Group 2 E(m) -- PGR Form 1.10, line 12	=	\$	<b>251,146</b>
Group 2 PGR Billing Factor -- PGR Form 1.10, line 14	=		<b>0.60%</b>

Effective Date for Billing: July billing cycle beginning June 30, 2026

Submitted by: Andrea M. Sadtler

Title: Manager, Revenue Requirement/Cost of Service

Date Submitted: June 18, 2026

**LOUISVILLE GAS AND ELECTRIC COMPANY  
PILOT GENERATION RECOVERY REPORT**

**Calculation of E(m) and  
Group PGR Billing Factors  
For the Expense Month of May 2026**

**Calculation of E(m)**

$E(m) = [(RB / 12) (ROR + (ROR - DR)(TR / (1 - TR)))] + OE$ , where

- RB = Total Rate Base for all generation units (including energy storage facilities and Mill Creek 2 incremental stay-open rate base) approved for cost recovery ("PGR Units")
- ROR = Company's overall rate of return (cost of short-term debt, long-term debt, and common equity based on the electric base rate return on equity most recently approved grossed up for income taxes) for the most recent twelve months
- DR = Debt Rate (cost of short-term debt and long-term debt)
- TR = Composite Federal & State Income Tax Rate
- OE = Non-fuel Operating Expenses of all PGR Units and the incremental stay-open Operating Expenses of Mill Creek 2 not otherwise recovered through base rates or other cost-recovery mechanisms

	<u>PGR</u>
(1) RB -- PGR Form 2.00	= \$ 5,076,152
(2) RB / 12	= \$ 423,013
(3) $(ROR + (ROR - DR) (TR / (1 - TR)))$	= 8.87%
(4) OE -- PGR Form 2.00	= \$ 327,594
(5) $E(m) -- (2) \times (3) + (4)$	= \$ 365,115

**Calculation of Adjusted Net Jurisdictional E(m)**

(6) Jurisdictional Allocation Factor for Expense Month -- PGR Form 3.10	= 100.00%
(7) Jurisdictional E(m) = E(m) x Jurisdictional Allocation Factor -- (5) x (6)	= \$ 365,115
(8) Adjustment for (Over)/Under Recovery from Prior Expense Month -- PGR Form 2.00	= \$ 91,847
(9) Prior Period Adjustment (if necessary)	= \$ -
(10) Adjusted Net Jurisdictional E(m) -- (7) + (8) + (9)	= \$ 456,962

**Calculation of Group PGR Billing Factors**

	<u>GROUP 1</u> <u>(Total Revenue)</u>	<u>GROUP 2</u> <u>(Net Revenue)</u>
(11) Revenue as a Percentage of 12 Month Total Revenue Ending with the Current Expense Month -- PGR Form 3.00	= 45.04%	54.96%
(12) Group E(m) -- (10) x (11)	= \$ 205,816	\$ 251,146
(13) Group R(m) = Average Monthly Group Revenue for the 12 Months ending with the Current Expense Month -- PGR Form 3.00	= \$ 47,812,187	\$ 41,714,891
(14) Group PGR Billing Factors -- (12) / (13)	= <b>0.43%</b>	<b>0.60%</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY  
PILOT GENERATION RECOVERY REPORT**

**Revenue Requirements  
For the Expense Month of May 2026**

**Determination of PGR Rate Base**

(1)	Eligible Plant in Service	\$	2,149,883	
(2)	Eligible CWIP Excluding AFUDC		2,171,455	
(3)	Retirement Work In Progress		419,146	
(4)	Subtotal			\$ 4,740,483
Additions:				
(5)	Cash Working Capital Allowance		7,322	
(6)	Eligible Inventory		-	
(7)	WACC Regulatory Asset(s)		-	
(8)	Subtotal			\$ 7,322
Deductions:				
(9)	Accumulated Depreciation		(317,384)	
(10)	Deferred Income Taxes		(10,963)	
(11)	Unamortized Investment Tax Credits		-	
(12)	Subtotal			\$ (328,346)
(13)	<b>Total Rate Base</b>			<b>\$ 5,076,152</b>

**Determination of PGR Operating Expenses**

(14)	Operations & Maintenance Expense			\$ 318,771
(15)	Depreciation Expense			8,515
(16)	Investment Tax Credit (ITC) Amortization with gross-up	\$	-	1.33245
(17)	Deficient (Excess) ADIT Amortization with gross-up	\$	-	1.33245
(18)	Production Tax Credits Amortization with gross-up	\$	-	1.33245
(19)	WACC Regulatory Asset Amortization			-
(20)	Property Tax Expense			308
(21)	Administrative Expenses			-
(22)	<b>Total Operating Expenses</b>			<b>\$ 327,594</b>

**Calculation of Prior Expense Month PGR (Over)/Under Recovery**

(23)	Revenue Requirement for the March 2026 Expense Month	\$	633,262
(24)	PGR Revenues in the May 2026 Expense Month	\$	541,415
(25)	Net PGR (Over)/Under Recovery	\$	91,847

**LOUISVILLE GAS AND ELECTRIC COMPANY  
PILOT GENERATION RECOVERY REPORT**

**Capital and Related Costs  
For the Expense Month of May 2026**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
PGR Unit Description	Eligible Plant In Service	Eligible Accumulated Depreciation	Eligible CWIP Excluding AFUDC	Retirement Work In Progress	Eligible Inventory	WACC Regulatory Asset	Deferred Income Taxes	Unamortized Investment Tax Credits	Depreciation Expense	Investment Tax Credit Amortization	Deficient (Excess) ADIT Amortization	Production Tax Credit Amortization	WACC Regulatory Asset Amortization	Property Tax Expense
Mill Creek Unit 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
E.W. Brown BESS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mercer County Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Marion County Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mill Creek Unit 2	3,238,590	77,602	2,171,455	419,146	-	-	27,480	-	13,424	-	-	-	-	398
Less: Retirements from Base Rates	(1,088,707)	(394,985)	-	-	-	-	(38,443)	-	(4,909)	-	-	-	-	(90)
<b>Total:</b>	<b>\$ 2,149,883</b>	<b>\$ (317,384)</b>	<b>\$ 2,171,455</b>	<b>\$ 419,146</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (10,963)</b>	<b>\$ -</b>	<b>\$ 8,515</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 308</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY  
PILOT GENERATION RECOVERY REPORT**

**Cash Working Capital Allowance  
For the Expense Month of May 2026**

**Monthly O&M Expenses**

Jun-2025	\$ -
Jul-2025	-
Aug-2025	-
Sep-2025	-
Oct-2025	-
Nov-2025	-
Dec-2025	-
Jan-2026	-
Feb-2026	227,671
Mar-2026	601,889
Apr-2026	406,634
May-2026	318,771
<b>Total 12 Month O&amp;M Expenses</b>	<b>\$ 1,554,965</b>

**Determination of Cash Working Capital Allowance**

12 Months PGR O&M Expenses	\$ 1,554,965
Daily Amount O&M	\$ 4,257
Expense (Lead) Days	(42.77)
Revenue Lag Days	44.49
Net Expense (Lead)/Lag Days	1.72
Cash Working Capital Allowance	\$ 7,322

**LOUISVILLE GAS AND ELECTRIC COMPANY  
PILOT GENERATION RECOVERY REPORT**

**Operations & Maintenance Expenses  
For the Expense Month of May 2026**

O&M Expense Account		Mill Creek Unit 5	E.W. Brown BESS	Mercer County Solar	Marion County Solar	Mill Creek Unit 2 (Note 1)	Total
408020	MC2 - TAX-NON INC-UTIL OPR	\$ -	\$ -	\$ -	\$ -	\$ 44,829	\$ 44,829
500020	MC2 - OPERATION SUPERVISION/ENGINEERING	-	-	-	-	(40,323)	(40,323)
501290	MC2 - FUEL HANDLING	-	-	-	-	8,778	8,778
502020	MC2 - STEAM EXPENSES	-	-	-	-	86,574	86,574
505020	MC2 - ELECTRIC EXPENSES	-	-	-	-	39,219	39,219
506020	MC2 - MISCELLANEOUS STEAM EXPENSE	-	-	-	-	39,492	39,492
507020	MC2 - RENTS-STEAM	-	-	-	-	872	872
510020	MC2 - MAINTENANCE SUPERVISION/ENGINEERING - STEAM	-	-	-	-	13,899	13,899
511020	MC2 - MAINTENANCE STRUCTURES	-	-	-	-	14,728	14,728
512020	MC2 - MAINTENANCE BOILER PLANT	-	-	-	-	10,165	10,165
513020	MC2 - MAINTENANCE ELECTRIC	-	-	-	-	(61,923)	(61,923)
514020	MC2 - MAINTENANCE MISCELLANEOUS STEAM	-	-	-	-	38,874	38,874
925020	MC2 - WORKERS COMP EXPENSE - BURDENS	-	-	-	-	8,488	8,488
926020	MC2 - LABOR BURDENS	-	-	-	-	115,102	115,102
546030	PGR - OPER SUPER/ENG - TURBINES	-	-	-	-	-	-
548030	PGR - GENERATION EXP	-	-	-	-	-	-
549030	PGR - MISC OTH PWR GEN EXP	-	-	-	-	-	-
551030	PGR - MTCE-SUPER/ENG - TURBINES	-	-	-	-	-	-
552030	PGR - MTCE-STRUCTURES - OTH PWR	-	-	-	-	-	-
553030	PGR - MTCE-GEN/ELECT EQ	-	-	-	-	-	-
554030	PGR - MTCE-MISC OTH PWR GEN	-	-	-	-	-	-
558021	PGR - OP GENERATION/OTHER-SOLAR	-	-	-	-	-	-
558113	PGR - MTCE-MISC SOLAR PLANT	-	-	-	-	-	-
558630	PGR - MTCE-SUPER/ENG-SOLAR	-	-	-	-	-	-
558730	PGR - MTCE-SOLAR PANELS, STRUCTURES, AND EQUIP	-	-	-	-	-	-
578130	PGR - MTCE-SUPER/ENG-ENERGY STORAGE-GENERATION	-	-	-	-	-	-
578230	PGR - MTCE-EQUIP AND STRUCTURES-ENERGY STORAGE-GENERATION	-	-	-	-	-	-
578630	PGR - MTCE-MISC OTHER PLANT-ENERGY STORAGE-GENERATION	-	-	-	-	-	-
<b>Total Current Month PGR O&amp;M Expenses</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 318,771</b>	<b>\$ 318,771</b>

Note 1: Includes only incremental stay-open O&M expenses in excess of amounts recovered through current base rates.

**LOUISVILLE GAS AND ELECTRIC COMPANY  
PILOT GENERATION RECOVERY REPORT**

**Monthly Average Revenue Computation of R(m) for GROUP 1 and GROUP 2  
For the Expense Month of May 2026**

GROUP 1 Total Revenues						
(1)	(2)	(3)				(4)
Month	Non-fuel Base Rate Revenues	Base Rate Fuel Component				Total
						(2) + (3)
Jun-25	34,271,466	9,699,109				\$ 43,970,575
Jul-25	49,729,902	15,135,154				\$ 64,865,056
Aug-25	49,805,576	15,254,736				\$ 65,060,312
Sep-25	38,949,467	11,317,471				\$ 50,266,938
Oct-25	32,865,599	9,189,466				\$ 42,055,065
Nov-25	26,958,568	7,131,984				\$ 34,090,552
Dec-25	35,986,471	10,281,234				\$ 46,267,704
Jan-26	41,226,803	11,100,327				\$ 52,327,130
Feb-26	44,859,674	12,054,488				\$ 56,914,163
Mar-26	32,352,775	8,312,221				\$ 40,664,996
Apr-26	31,168,361	7,895,581				\$ 39,063,942
May-26	30,500,613	7,699,197				\$ 38,199,810
Average Monthly Base Revenues for 12 Months Ending Current Expense Month						\$ 47,812,187
Average Base Revenues for 12 Months Ending Current Expense Month						\$ 106,150,199
GROUP 1 Revenues as a Percentage of Total Base Revenues for 12 Months Ending Current Expense Month						<b>45.04%</b>

GROUP 2 Net Revenues							
(1)	(2)	(3)				(4)	(5)
Month	Non-fuel Base Rate Revenues	Base Rate Fuel Component				Total	Total Non-Fuel Revenues
						(2) + (3)	(4) - (3)
Jun-25	42,648,236	17,534,002				\$ 60,182,238	\$ 42,648,236
Jul-25	47,028,717	19,599,918				\$ 66,628,634	\$ 47,028,717
Aug-25	47,068,616	19,884,802				\$ 66,953,418	\$ 47,068,616
Sep-25	45,541,146	18,913,783				\$ 64,454,929	\$ 45,541,146
Oct-25	40,619,577	16,854,114				\$ 57,473,691	\$ 40,619,577
Nov-25	33,897,418	12,883,819				\$ 46,781,237	\$ 33,897,418
Dec-25	40,129,337	16,823,309				\$ 56,952,646	\$ 40,129,337
Jan-26	38,664,227	15,448,197				\$ 54,112,425	\$ 38,664,227
Feb-26	43,289,129	16,054,736				\$ 59,343,865	\$ 43,289,129
Mar-26	40,208,619	14,916,551				\$ 55,125,170	\$ 40,208,619
Apr-26	40,897,023	15,308,480				\$ 56,205,502	\$ 40,897,023
May-26	40,586,653	15,255,739				\$ 55,842,392	\$ 40,586,653
Average Monthly Base Revenues and Non-Fuel Revenues for 12 Months Ending Current Expense Month						\$ 58,338,012	<b>\$ 41,714,891</b>
Average Base Revenues for 12 Months Ending Current Expense Month						\$ 106,150,199	
GROUP 2 Revenues as a Percentage of Total Base Revenues for 12 Months Ending Current Expense Month						<b>54.96%</b>	

**LOUISVILLE GAS AND ELECTRIC COMPANY  
PILOT GENERATION RECOVERY REPORT**

**Reconciliation of Reported Revenues  
For the Expense Month of May 2026**

	Applicable Revenues	Revenues per Income Statement
<b>Kentucky Retail Revenues</b>		
(1) Base Rates (Customer Charge, Energy Charge, Demand Charge)	\$ 94,042,202	\$ 93,968,605
(2) Fuel Adjustment Clause including Off System Sales Tracker	3,327,839	\$ 3,327,839
(3) DSM	668,007	\$ 668,007
(4) Environmental Surcharge	(31,835)	\$ (31,835)
(5) RAR	1,484,003	\$ 1,484,003
(6) PGR	541,415	\$ 541,415
(7) CSR Credits		\$ (289,918)
(8) EDR Credits		\$ -
(9) Business and Community Solar		\$ 32,795
(10) Total Kentucky Jurisdictional Revenues for PGR Purposes =	\$ 100,031,631	
<b>Non -Jurisdictional Revenues</b>		
(11) InterSystem (Total Less Transmission Portion Booked in Account 447) (Note 1)	\$ -	\$ 826,310
(12) Total Non-Jurisdictional Revenues for PGR Purposes =	-	
(13) Total Company Revenues for PGR Purposes [(10) + (12)] =	\$ 100,031,631	
(14) Jurisdictional Allocation Factor for Current Month [(10) / (13)] =	100.00%	
<b>Reconciling Revenues</b>		
(15) Brokered		\$ -
(16) InterSystem (Transmission Portion Booked in Account 447)		\$ -
(17) Unbilled		\$ 2,616,275
(18) Miscellaneous		\$ 1,633,689
(19) Total Company Revenues per Income Statement =		\$ 104,777,185

Note 1: InterSystem revenues are excluded as the PGR is a cost recovery mechanism with no offsets included in base rates for off-system sales purposes.