

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF	)	
KENTUCKY UTILITIES COMPANY FOR	)	
AN ADJUSTMENT OF ITS ELECTRIC	)	
RATES AND APPROVAL OF CERTAIN	)	CASE NO. 2025-00113
REGULATORY AND ACCOUNTING	)	
TREATMENTS	)	

In the Matter of:

ELECTRONIC APPLICATION OF	)	
LOUISVILLE GAS AND ELECTRIC	)	
COMPANY FOR AN ADJUSTMENT OF	)	
ITS ELECTRIC AND GAS RATES, AND	)	CASE NO. 2025-00114
APPROVAL OF CERTAIN REGULATORY	)	
AND ACCOUNTING TREATMENTS	)	

DIRECT TESTIMONY OF
ANDREA M. FACKLER
MANAGER, REVENUE REQUIREMENT/COST OF SERVICE
ON BEHALF OF
KENTUCKY UTILITIES COMPANY AND
LOUISVILLE GAS AND ELECTRIC COMPANY

Filed: May 30, 2025

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I. INTRODUCTION

Q. Please state your name, position, and business address.

A. My name is Andrea M. Fackler. I am the Manager of Revenue Requirement/Cost of Service for Kentucky Utilities Company (“KU”) and Louisville Gas and Electric Company (“LG&E”) (collectively, “Companies”) and an employee of LG&E and KU Services Company, which provides services to KU and LG&E. My business address is 2701 Eastpoint Parkway, Louisville, Kentucky 40223. A complete statement of my education and work experience is attached to this testimony as Appendix A.

Q. Have you previously testified before this Commission?

A. Yes. I have submitted testimony and sponsored responses to data requests in a number of the Companies’ Environmental Cost Recovery (“ECR”) proceedings,¹ Fuel Adjustment Clause (“FAC”) review proceedings,² and Gas Line Tracker (“GLT”) proceedings,³ as well as in the Companies’ 2020 ECR Plan cases.⁴ Most recently, I submitted testimony and sponsored responses to data requests in the Commission’s proceeding concerning LG&E’s application to recover the retirement costs of Mill

¹ See, e.g., *An Electronic Examination by the Public Service Commission of the Environmental Surcharge Mechanism of Louisville Gas and Electric Company for the Six-Month Billing Periods Ending April 30, 2020, October 31, 2020, October 31, 2021, April 30, 2022, October 31, 2022, and October 31, 2023, and for the Two-Year Billing Periods Ending April 30, 2021, and April 30, 2023*, Case No. 2023-00375, Direct Testimony of Andrea M. Fackler (Feb. 14, 2024).

² See, e.g., *An Electronic Examination of the Application of the Fuel Adjustment Clause of Louisville Gas and Electric Company from November 1, 2020, through October 31, 2022*, Case No. 2023-00011, Direct Testimony of Andrea M. Fackler (Sept. 22, 2023).

³ See, e.g., *Application of Louisville Gas and Electric Company Approval of Revised Gas Line Tracker Rates Effective for Services Rendered on and after May 1, 2022*, Case No. 2022-00056, LG&E’s Responses to Commission Staff’s First Request for Information No. 1 (Mar. 28, 2022).

⁴ See, e.g., *Electronic Application of Kentucky Utilities Company for Approval of Its 2020 Compliance Plan for Recovery by Environmental Surcharge*, Case No. 2020-00060, Direct Testimony of Andrea M. Fackler (Mar. 31, 2020); *Electronic Application of Louisville Gas and Electric Company for Approval of Its 2020 Compliance Plan for Recovery by Environmental Surcharge*, Case No. 2020-00061, Direct Testimony of Andrea M. Fackler (Mar. 31, 2020).

1 Creek Unit 1 through LG&E's Retired Asset Recovery ("RAR") Rider,⁵ and I
2 submitted testimony in KU's 2025 ECR application proceeding.⁶

3 **Q. What are the purposes of your testimony?**

4 A. The purposes of my testimony are to: (1) support certain exhibits required by the
5 Commission's regulations; (2) present certain schedules required by 807 KAR 5:001
6 Section 16 filed with the Companies' applications; (3) describe the calculation of KU's
7 and LG&E's adjusted net operating income and revenue deficiency for the 12-month
8 forecasted test period; (4) explain the pro forma adjustments made to determine
9 revenue requirements; (5) present the Companies' recommendation for the allocation
10 of the proposed increases in electric and gas revenues among the customer classes
11 based on the results of the Companies' class cost of service studies prepared by
12 Timothy S. Lyons in this case; (6) present the revenue effects and bill impacts to the
13 average residential customer; (7) support LG&E's continuing operation of, and
14 proposed modifications to, its Gas Line Tracker mechanism; (8) support the
15 Companies' proposed Renewable Power Purchase Agreement Adjustment Clause and
16 the calculations and reporting forms associated with it; (9) support the Companies'
17 revisions to certain of their adjustment clauses; and (10) explain the Companies' lead-
18 lag studies and updates to their cash working capital.

⁵ *Electronic Application of Louisville Gas and Electric Company for Approval of Retired Asset Recovery Rider Cost Recovery for the Retirement of Mill Creek Unit 1 and of Retired Asset Recovery Rider Tariff Revisions and Monthly Reporting Forms*, Case No. 2024-00317, Direct Testimony of Andrea M. Fackler (Oct. 4, 2024).

⁶ *Electronic Application of Kentucky Utilities Company for Approval of Its 2025 Compliance Plan for Recovery by Environmental Surcharge*, Case No. 2025-00105, Direct Testimony of Andrea M. Fackler (Apr. 30, 2025).

II. FILING REQUIREMENTS

Q. Are you supporting certain information required by Commission regulation 807 KAR 5:001?

A. Yes, I am sponsoring or co-sponsoring the following schedules for the corresponding filing requirements for both Companies:

- | | | |
|--|------------------|--------|
| • Reconciliation of capitalization and rate base | Section 16(6)(f) | Tab 13 |
| • Jurisdictional financial summary for base and forecasted periods | Section 16(8)(a) | Tab 54 |
| • Jurisdictional rate base summary for base and forecasted periods | Section 16(8)(b) | Tab 55 |
| • Jurisdictional operating income summary for base and forecasted periods | Section 16(8)(c) | Tab 56 |
| • Summary of jurisdictional adjustments to operating income | Section 16(8)(d) | Tab 57 |
| • Jurisdictional federal and state income tax summary | Section 16(8)(e) | Tab 58 |
| • Computation of gross revenue conversion factor for forecasted period | Section 16(8)(h) | Tab 61 |
| • Cost of capital summary for base period and forecasted period | Section 16(8)(j) | Tab 63 |
| • Revenue summary for both base and forecasted periods with supporting schedules that provide detailed billing analyses for all customer classes | Section 16(8)(m) | Tab 66 |
| • Typical bill comparison under present and proposed rates for all customer classes | Section 16(8)(n) | Tab 67 |

**III. PROPERTY VALUATIONS PRESENTED:
CAPITALIZATION AND RATE BASE**

Q. Are you sponsoring certain information required by the Commission’s regulation 807 KAR 5:001 Section 16(6)?

A. Yes, I am sponsoring all information required by 807 KAR 5:001 Section 16(6)(f) for each of the Companies.

Q. What are the property valuation measures to be considered by the Commission for ratemaking purposes?

A. Section 278.290 of the Kentucky Revised Statutes requires the Commission to give due consideration to three quantifiable values: original cost (rate base), cost of reproduction as a going concern, and capital structure. The Commission is also required to consider the history and development of the utilities and their property and other elements of value long recognized for ratemaking purposes.

Q. Which property valuation methodology have the Companies chosen to support their requested rate changes in these cases?

A. The calculation of the Companies’ rate base and capitalization valuations are shown on Section 16(8)(b) and (j) at Tabs 55 and 63 filed with each company’s application. Continuing with the Companies’ approach in their eight most recent base rate cases, the Companies have chosen the capitalization methodology of property valuation. The Commission approved this approach in each of those base rate cases.

Q. Has the Commission indicated a preference for the utility to continue using the property valuation methodology it has historically used?

A. Yes. The Commission has stated that it “will consider using an approach different than that previously used” only if a justification exists. For example, in Case No. 2000-

1 00080, the Commission considered whether LG&E had presented sufficient evidence
2 to support changing the property valuation methodology it had traditionally used.⁷
3 Here, sufficient justification does not exist to support departing from the more than 40
4 years of using the capitalization valuation methodology to use the rate base property
5 valuation methodology in these cases.

6 **Q. Has the Commission indicated a preference for the use of capitalization instead of**
7 **rate base?**

8 A. Yes, the Commission stated:

9 The capitalization of the utility is a better measure of the real
10 cost of providing service since it is the cost of debt and equity
11 that is reflected in the financial statements of the utility. To
12 impute the operating income requirements based on an inflated
13 rate base in effect establishes a cost of doing business that is non-
14 existent to the utility.⁸

15 **Q. Please compare the Companies' property valuation methodologies.**

16 A. As detailed below, the Companies acknowledge that capitalization is slightly higher
17 than rate base in this proceeding for KU and LG&E Gas but slightly lower for LG&E
18 electric. The fact that capitalization slightly exceeds rate base for KU and LG&E gas
19 does not require the Companies to abandon their longstanding capitalization valuation
20 methodology to use rate base. The Commission has approved the use of a property
21 valuation methodology even when it produced a higher property valuation.⁹ In fact,

⁷ *The Application of Louisville Gas & Electric Company to Adjust and to Increase Its Charges for Disconnecting Service, Reconnecting Service and Returned Checks*, Case No. 2000-00080, Order at 9 (Ky. PSC Sept. 27, 2000).

⁸ *Id.* at 11.

⁹ See, e.g., Case No. 2018-00294, Order (Ky. PSC Apr. 30, 2019); Case No. 2018-00295, Order (Ky. PSC Apr. 30, 2019); *An Adjustment of General Rates of Delta Natural Gas Company, Inc.*, Case No. 1997-00066, Order (Ky. PSC May 1, 1998) (determining revenue requirements by using rate base, even though it was higher than capitalization).

1 the Commission approved the Companies' capitalization valuation methodology in
2 recent base rate cases when capitalization exceeded rate base.¹⁰

3 **Q. Does capitalization remain the most objective measure of property valuation for**
4 **the Companies?**

5 A. Yes. The Companies believe capitalization continues to be the most objective measure
6 of valuation given the Companies' lack of unregulated activities. As the Commission
7 has observed, while rate base and capitalization theoretically should be equal, it is rare
8 that this happens.¹¹ When a utility's capitalization exceeds rate base, it raises concerns
9 that a portion of the capitalization has been used to finance non-regulated activities.¹²
10 For the Companies, though, that is not the case. This fact is confirmed by the
11 Companies' recent nonregulated operations annual filings.¹³ Therefore, the Companies
12 see no reason to change their valuation methodologies under these circumstances.

13 **Q. Do you have a reconciliation of capitalization versus rate base?**

14 A. Yes. A reconciliation of the two valuation amounts is located at Tab 13 as part of filing
15 requirement 16(6)(f). The reconciliation demonstrates jurisdictional adjusted
16 capitalization exceeds rate base by \$92,271,942 (1.5%) for KU and \$44,623,959 (3.3%)

¹⁰ See Case Nos. 2018-00294 and 2018-00295, Rebuttal Testimony of Christopher M. Garrett at 6 (Ky. PSC Feb. 22, 2019) (KU's capitalization exceeded rate base by 0.61%; LG&E Electric's capitalization exceeded rate base by 1.30%; LG&E Gas's capitalization exceeded rate base by 1.29%).

¹¹ *Application of Louisville Gas and Electric Company for Approval of an Alternative Method of Regulation of its Rate and Service*, Case No. 1998-00426, Order at 3 (Ky. PSC June 1, 1998).

¹² *The Application of Louisville Gas & Electric Company to Adjust and to Increase Its Charges for Disconnecting Service, Reconnecting Service and Returned Checks*, Case No. 2000-00080, Order at 5 (Ky. PSC Sept. 27, 2000).

¹³ KU's Annual Report of Nonregulated Activities required by 807 KAR 5:080 for calendar year 2024 shows that KU's nonregulated activities did not generate any revenue. LG&E's Annual Report of Nonregulated Activities required by 807 KAR 5:080 for calendar year 2024 shows that LG&E's nonregulated activities make up only 0.03050% of total revenue.

1 for LG&E Gas, but for LG&E electric jurisdictional adjusted capitalization is less than
2 rate base by \$7,168,905 (0.2%).

3 **Q. Have the Companies considered using the cost of reproduction as a going concern**
4 **valuation methodology in this case?**

5 A. No. The Commission has consistently found such methodology was not the most
6 appropriate or reasonable measure for rate of return valuation.¹⁴ This methodology
7 typically leads to a significantly higher revenue requirement than the capitalization or
8 rate base methodologies.¹⁵ Moreover, following the United States Supreme Court's
9 severe criticism of the use of this methodology for ratemaking purposes over 100 years
10 ago, state regulatory commissions have declined to use the cost of reproduction method

¹⁴ See, e.g., *General Adjustment of Rates of Kentucky Utilities Company*, Case No. 7804, Order at 2 (Ky. PSC Oct. 1, 1980) ("KU presented the net original cost, capital structure, and reproduction cost as the valuation methods in this case. The Commission has given due consideration to these and other elements of value in determining the reasonableness of the proposed rates and charges. As in the past, the Commission has given limited consideration to the proposed reproduction cost."); *General Adjustment in Electric and Gas Rates of Louisville Gas and Electric Company*, Case No. 7799, Order at 6 (Ky. PSC Sept. 24, 1980) at 6 ("[A]s this [cost of reproduction] method is not conclusive to present value, the Commission, though recognizing this valuation as a lawful one, gave less consideration to it than to others it deemed would result in a more reasonable rate to the consumer and yet a reasonable rate of return to the investor"); *General Adjustment of Electric Rates of Kentucky Utilities Company*, Case No. 8177, Order at 9-10 (Ky. PSC Sept. 11, 1981); *General Adjustment in Electric and Gas Rates of Louisville Gas and Electric Company*, Case No. 8284, Order at 2 (Ky. PSC Jan. 4, 1982); *General Adjustment in Electric and Gas Rates of Louisville Gas and Electric Company*, Case No. 8616, Order at 4 (Ky. PSC Mar. 2, 1983); *General Adjustment of Electric Rates of Kentucky Utilities Company*, Case No. 8624, Order at 2 (Ky. PSC Mar. 18, 1983); *General Adjustment in Electric and Gas Rates of Louisville Gas and Electric Company*, Case No. 8924, Order at 3 (Ky. PSC May 16, 1984); *General Adjustment in Electric and Gas Rates of Louisville Gas and Electric Company*, Case No. 8924, Order at 3 (Ky. PSC May 16, 1984); *An Adjustment of the Electric Rates, Terms and Conditions of Kentucky Utilities Company*, Case No. 2003-00434, Order at 15 (Ky. PSC June 30, 2004); *An Adjustment of the Electric Rates, Terms and Conditions of Louisville Gas and Electric Company*, Case No. 2003-00433, Order at 17 (Ky. PSC June 30, 2004); *Application of Kentucky Utilities Company For An Adjustment of Electric Base Rates*, Case No. 2008-00251, Order at 16-17 (Ky. PSC Feb. 5, 2009); *Application of Louisville Gas and Electric Company For An Adjustment of Electric and Gas Base Rates*, Case No. 2009-00549, Order at 18 (Ky. PSC July 30, 2010).

¹⁵ See *An Adjustment of the Rates of Elzie Neeley Gas Company*, Case No. 90-076, Order at 3 (Ky. PSC Dec. 7, 1990) (noting that reproduction cost appraisal inflates a utility's rate base, results in a valuation that has no economic substance, and could result in rates that are excessive in relation to the actual investment made by the owners of the utility). See also *The Application of Western Kentucky Gas Company For Authority to Adjust Its Rates*, Case No. 8227, Order at 3 (Ky. PSC Oct. 9, 1981) ("[N]et original cost, net investment and capital structure valuation methods are still the most prudent, efficient and economical measures of reasonable rate of return valuation.").

1 for many years.¹⁶ In light of this extensive precedent, the Companies believe presenting
2 the reproduction methodology's results and raising the methodology's use as an issue
3 for the Commission's review and consideration in detail will not result in a productive
4 or efficient use of the Commission's limited resources or those of any intervening party.
5 The Commission's consideration of this evidence and past practice should be sufficient
6 in light of this extensive precedent.

7 **IV. CALCULATION OF JURISDICTIONAL REVENUE DEFICIENCY**

8 **Q. Has each of the Companies prepared jurisdictional financial summaries of its**
9 **jurisdictional operations for both base and forecasted test periods as required by**
10 **807 KAR 5:001 Section 16(8)(a)?**

11 A. Yes. Each of the Companies has prepared this information ("Schedule A"). Schedule
12 A is located at Tab 54 to each application and shows how KU and LG&E determined
13 the amount of the requested revenue increases for KU's jurisdictional operations and
14 LG&E's electric and gas operations. A description of how the jurisdictional financial
15 summary was prepared is contained in Appendix B – Rate Schedule A to my testimony.

16 **A. KU's Calculation of Revenue Deficiency**

17 **Q. What does KU's financial summary on Schedule A show?**

18 A. The financial summary for KU's jurisdictional operations shows that KU's
19 jurisdictional operations, at current rates, will incur a projected revenue deficiency of
20 \$226,315,920 for the forecasted test period, which is the 12-month period ending

¹⁶ See, e.g., *State of Missouri ex rel. Southwestern Bell Telephone Co. v. Public Service Commission of Missouri*, 262 U.S. 276, 301 (1923) (Brandeis, J. concurring) ("[The] conviction is wide-spread that a sound conclusion as to the actual value of a utility is not to be reached by a meticulous study of conflicting estimates of the cost of reproducing new the congeries of old machinery and equipment, called the plant, and the still more fanciful estimates concerning the value of the intangible elements of an established business."). See also *St. Joseph Stock Yards Co. v. U.S.*, 298 U.S. 38 (1936); *Federal Power Commission v. Natural Gas Pipeline Co. of America*, 315 U.S. 575 (1942).

1 December 31, 2026. The projected revenue deficiency is based upon a required rate of
2 return on capital of 8.10 percent. During the forecasted test period and using current
3 rates, KU's jurisdictional operations are projected to earn a rate of return of only 5.37
4 percent.

5 **Q. How do the results for the forecasted test period compare to the base period?**

6 A. For the base period, which ends August 31, 2025, KU's operations are expected to have
7 a revenue deficiency of \$72,918,439 and an earned rate of return on capital of 7.03
8 percent. During the forecasted test period, the revenue deficiency for KU's
9 jurisdictional operations is projected to increase and its earned rate of return on capital
10 is projected to further decline.

11 **B. LG&E Electric's Calculation of Revenue Deficiency**

12 **Q. What does LG&E's financial summary on Schedule A show for LG&E's electric**
13 **operations?**

14 A. The financial summary for LG&E's electric operations shows that LG&E's electric
15 operations at current rates will incur a projected revenue deficiency of \$105,035,574
16 for the forecasted test period, which is the 12-month period ending December 31, 2026.
17 The projected revenue deficiency is based upon a required rate of return on capital of
18 8.12 percent. During the forecasted test period and using current rates, LG&E's electric
19 operations are projected to earn a rate of return of only 6.01 percent.

20 **Q. How do the results for the forecasted test period compare to the base period?**

21 A. For the base period, which ends August 31, 2025, LG&E's electric operations are
22 expected to have a revenue deficiency of \$38,578,774 and an earned rate of return on
23 capital of 7.05 percent. During the forecasted test period, the revenue deficiency is

1 projected to increase and its earned rate of return on capital is projected to further
2 decline.

3 **C. LG&E Gas's Calculation of Revenue Deficiency**

4 **Q. What does LG&E's financial summary on Schedule A show for LG&E's gas**
5 **operations?**

6 A. The financial summary for LG&E's gas operations shows that LG&E's gas operations
7 at current rates will incur a projected revenue deficiency of \$59,494,498 for the
8 forecasted test period, which is the 12-month period ending December 31, 2026. The
9 projected revenue deficiency is based upon a required rate of return on capital of 8.12
10 percent. During the forecasted test period and using current rates, LG&E's gas
11 operations are projected to earn a rate of return of only 4.97 percent.

12 **Q. How do the results for the forecasted test period compare to the base period?**

13 A. For the base period, which ends August 31, 2025, LG&E's gas operations are expected
14 to have a revenue deficiency of \$21,729,283 and an earned rate of return on capital of
15 6.64 percent. During the forecasted test period, the revenue deficiency for LG&E's gas
16 operations is projected to increase and its earned rate of return on capital is projected
17 to further decline.

18 **V. JURISDICTIONAL RATE BASE SUMMARY**

19 **Q. Has each of the Companies prepared a jurisdictional rate base summary of its**
20 **utility operations for both base and forecasted test periods as required by 807**
21 **KAR 5:001 Section 16(8)(b)?**

22 A. Yes. Each of the Companies has each prepared Schedule B to satisfy the requirements
23 of 807 KAR 5:001 Section 16(8)(b); these schedules are located at Tab 55 of each
24 application. The information contained in Schedule B provides each company's net

1 original cost rate base property as required under KRS 278.290. The calculated rate
2 base amounts are for the base period and for a 13-month average for the forecasted test
3 period as required by 807 KAR 5:001 Section 16(6)(c).

4 Schedule B consists of:

- 5 • Schedule B-1 (Jurisdictional Rate Base Summary)
- 6 • Schedule B-2 (Plant in Service by Major Property Grouping)
- 7 • Schedule B-2.1 (Plant in Service by Accounts and Subaccounts)
- 8 • Schedule B-2.2 (Adjustments to Plant in Service)
- 9 • Schedule B-2.3 (Gross Additions, Retirements, and Transfers)
- 10 • Schedule B-2.4 (Property Merged or Acquired)
- 11 • Schedule B-2.5 (Leased Property)
- 12 • Schedule B-2.6 (Property Held for Future Use Included in Rate Base)
- 13 • Schedule B-2.7 (Property Excluded from Rate Base)
- 14 • Schedule B-3 (Accumulated Depreciation and Amortization)
- 15 • Schedule B-3.1 (Adjustments to Accumulated Depreciation and
16 Amortization)
- 17 • Schedule B-3.2 (Depreciation Accrual Rates and Accumulated Balances
18 by Account)
- 19 • Schedule B-4 (Construction Work in Progress)
- 20 • Schedule B-4.1 (Adjustments to Construction Work in Progress)
- 21 • Schedule B-4.2 (Construction Work in Progress – Percent Complete)
- 22 • Schedule B-5 (Allowance for Working Capital)
- 23 • Schedule B-5.1 (Other Working Capital Components)
- 24 • Schedule B-5.2 (Cash Working Capital Components)
- 25 • Schedule B-6 (Certain Deferred Credits and Accumulated Deferred
26 Income Taxes)

- 1 • Schedule B-7 (Jurisdictional Percentages)
- 2 • Schedule B-7.1 (Jurisdictional Statistics – Rate Base)
- 3 • Schedule B-7.2 (Explanation of Changes in Jurisdictional Procedures)
- 4 • Schedule B-8 (Comparative Balance Sheets)

5 **Q. Have you prepared a description of the components of Schedule B?**

6 A. Yes. This description is shown in Appendix C – Rate Schedule B to my testimony.

7 **Q. Please explain the adjustments to base period and forecasted test period rate base**
8 **shown in Schedules B-2.2, B-3.1, B-4.1, and B-6.**

9 A. Schedules B-2.2, B-3.1, B-4.1, and B-6 remove from KU's and LG&E's rate base the
10 portions of rate base for which the Companies' other rate mechanisms provide a
11 recovery of and a return on the utility's investment. For KU, these mechanisms are the
12 Demand Side Management ("DSM") cost recovery mechanism and the Environmental
13 Cost Recovery ("ECR") surcharge. For LG&E Electric, these mechanisms are the
14 DSM cost recovery mechanism and the ECR surcharge. For LG&E Gas, these
15 mechanisms are the DSM cost recovery mechanism and the Gas Line Tracker ("GLT").

16 Schedules B-2.2 (plant in service) and B-3.1 (accumulated depreciation and
17 amortization) also remove, where applicable, Asset Retirement Obligation ("ARO")
18 assets from rate base, which is consistent with KU's and LG&E's approach in their
19 prior base rate cases;¹⁷ costs related to Mercer County Solar, which the Companies are
20 currently projecting to be in service in 2027 rather than in 2026 as assumed in the 2025

¹⁷ Asset retirement obligations associated with Coal Combustion Residuals ("CCR") pond closures are included as part of the Unamortized Closure Costs addition to rate base on Schedule B-6 and subsequently removed via the ECR rate base adjustment. CCR pond closure costs were approved for recovery through the ECR mechanism in Case Nos. 2016-00026 and 2016-00027.

1 Business Plan¹⁸; and costs related to the Advanced Metering Infrastructure (“AMI”)
2 project (base period only). Appendix D – ARO Assets further describes the
3 Companies’ treatment of ARO assets in previous cases. Additionally, Schedule B-2.2
4 includes a reclassification of plant in service costs for the forecasted test period for the
5 Bullitt County pipeline due to the reclassification of the pipeline from transmission to
6 distribution in accordance with changes in the Pipeline and Hazardous Materials Safety
7 Administration’s definition of a transmission pipeline. For LG&E electric and KU,
8 Schedule B-3.1 also adjusts forecasted costs for the Trimble County stack project to
9 reflect the Companies’ updated plan to replace the liners rather than build a new stack.
10 See the Direct Testimony of Lonnie E. Bellar. For LG&E gas, Schedule B-3.1 also
11 adjusts accumulated depreciation for the forecasted test period for the Bullitt County
12 pipeline due to the reclassification of the pipeline from transmission to distribution.¹⁹

13 For LG&E electric and KU, Schedule B-4.1 (construction work in progress)
14 also removes costs related to Mercer County Solar and costs related to the construction
15 of new natural gas combined cycle generating units and battery energy storage systems
16 because the Companies received Commission approval to accrue,²⁰ or they have
17 requested Commission approval to accrue,²¹ allowance for funds used during

¹⁸ Mercer County Solar costs also include costs related to the Northern Land that the Companies agreed to sell to Mercer County in the Stipulation Agreement approved by the Commission in Case No. 2020-00349 for KU and 2020-00350 for LG&E.

¹⁹ The depreciation rate for transmission plant account 367 of 2.39% was used in the 2025 Business Plan for the Bullitt County pipeline. With the reclassification of the pipeline to distribution, the depreciation rate for distribution plant account 376 of 2.44% should be used.

²⁰ *Electronic Joint Application of Kentucky Utilities Company and Louisville Gas and Electric Company for Certificates of Public Convenience and Necessity and Site Compatibility Certificates and Approval of a Demand Side Management Plan and Approval of Fossil Fuel-Fired Generation Unit Retirements*, Case No. 2022-00402, Order at 179-80 (Ky. PSC Nov. 6, 2023).

²¹ *Electronic Joint Application of Kentucky Utilities Company and Louisville Gas and Electric Company for Certificates of Public Convenience and Necessity and Site Compatibility Certificates*, Case No. 2025-00045, Application (Feb. 28, 2025).

1 construction (“AFUDC”) for such projects. Schedule B-4.1 also adjusts forecasted
2 costs for the Trimble County stack project for LG&E electric and KU and removes
3 costs related to the AMI project for LG&E electric, LG&E gas, and KU. Additionally,
4 for LG&E gas, Schedule B-4.1 also reclassifies costs for the Bullitt County Pipeline
5 from transmission to distribution.

6 Schedule B-6 also removes net rate base costs for AROs associated with CCRs
7 that are recovered through LG&E electric and KU’s ECR mechanism and removes
8 accumulated deferred income taxes (“ADIT”) related to the AMI project for LG&E
9 electric, LG&E gas, and KU (base period only) and AFUDC debt accruals for new
10 generation construction projects for LG&E electric and KU. Schedule B-6 also adjusts
11 ADIT for the Trimble County stack project for LG&E electric and KU and for the
12 Bullitt County pipeline reclassification for LG&E gas (forecasted test period only).
13 Also, for LG&E electric, Schedule B-6 removes the deferred investment tax credit
14 (“ITC”) balance in rate base since LG&E elected to amortize ITCs to the income
15 statement to flow the ITC benefits back to customers. LG&E gas has no ITCs recorded
16 through the end of the test year.

17 All of the pro forma adjustments are described in greater detail in Appendix G.

18 **Q. Are the Companies excluding other amounts from rate base?**

19 A. Yes. For LG&E, Schedule B-5.1 (other working capital) includes an adjustment for
20 fuel stock, materials and supplies to remove 25% of Trimble County Unit 1’s fuel stock
21 pursuant to LG&E’s participation agreements with Illinois Municipal Electric Agency
22 (“IMEA”) and Indiana Municipal Power Association (“IMPA”), who own collectively
23 25% of the unit. For LG&E and KU, emission allowance inventories are excluded

1 from rate base because they are recoverable in ECR rate base, and prepayments of the
2 Commission's annual fee are excluded from rate base.

3 **Q. Did KU conduct a jurisdictional separation cost of service study?**

4 A. Yes. I supervised the preparation of KU's jurisdictional separation study for the
5 forecasted test period that generated the Kentucky-jurisdictional allocation factors
6 shown on KU's Schedule B-7.

7 Two principal allocators were used in the studies: a demand allocator based on
8 the Monthly Average 12 Coincident Peak Demand ("Average 12 CP") to allocate
9 production and transmission fixed costs and an energy allocator based on the energy
10 used within each jurisdiction served by KU. The Average 12 CP method is an
11 established methodology that appropriately reflects cost causation on the production
12 and transmission systems based on the monthly system peak demands during a 12-
13 month period.

14 But to help ensure more gradual changes in the demand allocator over time,
15 which the weather in any particular year can meaningfully affect, KU proposes in these
16 proceedings and going forward to use a three-year average demand allocator. In this
17 case, KU is proposing to use the three-year period ended December 31, 2024, to
18 determine the Average 12 CP for the jurisdictional separation studies in this case. The
19 Virginia State Corporation Commission approved using this three-year average
20 methodology in KU's most recent Virginia base rate case.²²

21 **Q. In summary, what does Schedule B show?**

²² *Application of Kentucky Utilities Company d/b/a Old Dominion Power Company for an Adjustment of Electric Base Rates*, Case No. PUR-2024-00052, Order (Va. SCC Jan. 28, 2025).

1 A. For KU, Schedule B shows that KU's jurisdictional rate base for the base period will
2 be \$5,659,957,311, which will increase to a 13-month average of \$6,094,469,285 for
3 the forecasted test period. When the adjusted operating income shown in Schedule A
4 for the forecasted test period of \$332,088,022 is divided by the 13-month-average rate
5 base for the same period, the result is that KU's utility operation will produce a rate of
6 return on average rate base of 5.45 percent. If the Commission approves the requested
7 increase and KU's utility operation earns its required operating income shown in
8 Schedule C for the forecasted test period of \$501,076,994, KU will earn a rate of return
9 on average rate base of 8.22 percent.

10 For LG&E's electric operations, Schedule B shows that LG&E's rate base for
11 its electric operations for the base period will be \$3,486,090,894, which will increase
12 to a 13-month average of \$3,739,345,032 for the forecasted test period. Applying the
13 adjusted operating income shown in Schedule A for the forecasted test period of
14 \$224,456,379 to the 13-month-average rate base for the same period produces a rate of
15 return on rate base of 6.00 percent for LG&E's electric operations. If the Commission
16 approves the requested increase and LG&E's electric operations earns its required
17 operating income shown in Schedule C for the forecasted test period of \$302,869,786,
18 LG&E's electric operations will earn a rate of return on average rate base of 8.10
19 percent.

20 For LG&E's gas operations, Schedule B shows that LG&E's rate base for the
21 base period will be \$1,241,655,560, which will increase to a 13-month average of
22 \$1,367,652,244 for the forecasted test period. Applying the adjusted operating income
23 shown in Schedule A for the forecasted test period \$70,172,784 to the 13-month-

1 average rate base for the same period produces a rate of return on rate base of 5.13
2 percent for LG&E's gas operations. If the Commission approves the requested increase
3 and LG&E's gas operations earns its required operating income shown in Schedule C
4 for the forecasted test period of \$114,646,605, it will earn a rate of return on average
5 rate base of 8.38 percent.

6 **VI. JURISDICTIONAL OPERATING INCOME SUMMARY**

7 **Q. Has each of the Companies each prepared a jurisdictional operating income**
8 **summary of its operations for both base and forecasted test periods as required**
9 **by 807 KAR 5:001 Section 16(8)(c)?**

10 A. Yes. This information ("Schedule C") is located at Tab 56 to each application. LG&E
11 has prepared a Schedule C for each of its utility operations.

12 **Q. Briefly describe Schedule C.**

13 A. Schedule C is a jurisdictional operating income summary for the base period and the
14 forecasted test period with supporting schedules that are broken down by major account
15 group and by individual account. It consists of four schedules:

- 16 • Schedule C-1 (Jurisdictional Operating Income Summary)
- 17 • Schedule C-2 (Jurisdictional Adjusted Operating Income Statement)
- 18 • Schedule C-2.1 (Jurisdictional Operating Revenues and Expenses By
19 Account)
- 20 • Schedule C-2.2 (Comparison of Total Company Activity for KU and
21 Comparison of Electric/Gas Utility Activity for LG&E)

22 A description of the components of Schedules C-1, C-2, C-2.1, and C-2.2 are included
23 in Appendix E – Rate Schedule C to my testimony.

24 **A. KU's Jurisdictional Operating Income Summary**

25 **Q. What does KU's Schedule C-1 show?**

1 A. Schedule C-1, Column 4 reflects the change in revenues and expenses resulting from
2 the implementation of the proposed rates. Revenues will increase by \$226,121,847 for
3 KU. This increase in revenue is equal to the amount of the “Revenue Increase
4 Requested” reported on Schedule A. Expenses will increase by \$57,132,875 for KU.

5 Schedule C-1, Column 5 reflects projected revenues and expenses for the
6 forecasted test period at the utility’s proposed rates. For the base period, KU projects
7 total net operating income of \$428,249,293, which results in a return on capitalization
8 of 7.03 percent. Total net operating income during the forecasted test period is
9 projected to decrease to \$332,088,022. KU’s rate of return on capitalization will
10 decrease during the forecasted test period to 5.37 percent unless rates are increased.

11 **B. LG&E Electric’s Jurisdictional Operating Income Summary**

12 **Q. What does LG&E Electric’s Schedule C-1 show?**

13 A. Schedule C-1, Column 4 reflects the change in revenues and expenses resulting from
14 the implementation of the proposed rates. Revenues will increase by \$104,895,261 for
15 LG&E Electric. This increase in revenue is equal to the amount of the “Revenue
16 Increase Requested” reported on Schedule A. Expenses will increase by \$26,481,855
17 for LG&E Electric.

18 Schedule C-1, Column 5 reflects projected revenues and expenses for the
19 forecasted test period at the utility’s proposed rates. For the base period, LG&E
20 projects total electric net operating income of \$269,634,086, which results in a return
21 on capitalization of 7.05 percent. Total electric net operating income during the
22 forecasted test period is projected to decrease to \$224,456,379. LG&E Electric’s rate
23 of return on capitalization will decrease during the forecasted test period to 6.01 percent
24 unless rates are increased.

1 C. **LG&E Gas’s Jurisdictional Operating Income Summary**

2 **Q. What does LG&E Gas’s Schedule C-1 show?**

3 A. Schedule C-1, Column 4 reflects the change in revenues and expenses resulting from
4 the implementation of the proposed rates. Revenues will increase by \$59,493,565 for
5 LG&E Gas. This increase in revenue is equal to the amount of the “Revenue Increase
6 Requested” reported on Schedule A. Expenses will increase by \$15,019,744 for LG&E
7 Gas.

8 Schedule C-1, Column 5 reflects projected revenues and expenses for the
9 forecasted test period at the utility’s proposed rates. For the base period, LG&E
10 projects total gas net operating income of \$93,235,610, which results in a return on
11 capitalization of 6.64 percent. Total gas net operating income during the forecasted
12 test period is projected to decrease to \$70,172,784. LG&E Gas’s rate of return on
13 capitalization will decrease during the forecasted test period to 4.97 percent unless rates
14 are increased.

15 **VII. OPERATING INCOME COMPARISON**

16 **Q. Have the Companies prepared jurisdictional adjustments to operating income by**
17 **major account for both base and forecasted test periods as required by 807 KAR**
18 **5:001 Section 16(8)(d)?**

19 A. Yes. This information (“Schedule D”) with supporting schedules is located at Tab 57
20 to the application. Schedule D provides the required comparisons between the base
21 period and the forecasted test period.

22 **Q. Please summarize Schedule D.**

23 A. Schedule D consists of three schedules:

- Schedule D-1 (Summary of Jurisdictional Adjustments to Operating Revenues and Expenses by Account)
- Schedule D-2 (Jurisdictional Adjustments to Operating Revenues and Expenses by Account)
- Schedule D-2.1 (Jurisdictional Pro Forma Adjustments to Operating Revenues and Expenses by Account)

Schedule D-1 shows operating revenue and expenses by account for both the base period and the forecasted test period and the level of variance between the two with explanations noted. Certain jurisdictional pro forma adjustments are then applied to the forecasted test period to derive the pro forma forecasted test period used in Schedule C.

Schedule D-2 provides the adjustments for both the base period and the forecasted test period to operating revenues and expenses by Federal Energy Regulatory Commission (“FERC”) account necessary to remove the effects of the Companies’ electric rate mechanisms (FAC, Off-System Sales Adjustment Clause (“OSS”), ECR surcharge, DSM cost recovery mechanism, and RAR adjustment clause) and gas rate mechanisms (DSM cost recovery mechanism, Gas Supply Clause adjustment clause (“GSC”), and GLT).²³ Lastly, an interest synchronization adjustment is made to remove the tax benefit for the deduction of interest on debt capitalization associated with capital projects recovered through the rate mechanisms. The amounts shown in the “Jurisdictional Adjustments” column appear in Column 4 of Schedule C-2.1 in the column “Jurisdictional Adjustments Sch D-2.” These

²³ Note that Rider RAR affects only LG&E at this time. KU’s tariff includes Rider RAR, but KU does not currently recover any costs through it, and KU does not anticipate doing so during the forecasted test year.

1 adjustments are discussed in further detail below as well as in Appendix G of my
2 testimony.

3 Schedule D-2.1 provides by FERC account the pro forma adjustments to
4 operating revenues and expenses the Companies are proposing in this proceeding for
5 the forecasted test period.²⁴ These adjustments adjust operating revenues and expenses,
6 including income tax impacts and where applicable, for ECR for off-system sales,
7 advertising expenses, industrial coal services, new generation AFUDC accruals,
8 depreciation expense and production tax credit impacts due to the delay in the Mercer
9 County Solar in-service date; the AMI project savings regulatory liability amortization
10 credits as discussed in the Direct Testimony of Christopher M. Garrett; the revolving
11 credit facility fees as discussed in the Direct Testimony of Julissa Burgos; the
12 Information Technology (“IT”) software implementation costs regulatory asset
13 amortization as discussed by Mr. Garrett; the vegetation management expenses as
14 discussed in the Direct Testimony of Peter W. Waldrab; and the Bullitt County pipeline
15 reclassification from transmission to distribution. The amounts shown in the
16 “Jurisdictional Pro Forma Adjustments to Forecast Period” column appear in Column
17 4 of Schedule D-1 in the column “Jurisdictional Pro Forma Adjustments to Forecasted
18 Period.” A description of the components of Schedule D are included in Appendix F
19 – Rate Schedule D to my testimony.

²⁴ Note that since there are fewer adjustments for the base period than the forecasted test period, all of the adjustments for the base period are shown on Schedule D-2 rather than split between Schedules D-2 and D-2.1.

**VIII. EFFECT OF CERTAIN RATEMAKING MECHANISMS
ON REQUESTED RATE INCREASES**

Q. What effect, if any, do ratemaking mechanisms such as the FAC, OSS, ECR, DSM, RAR, GSC, and GLT have on the base rate increases the Companies are requesting?

A. As discussed in my summary of Schedule D in the section above and consistent with the Companies' treatment of the mechanisms in past rate cases, the impact of these mechanisms has been removed from the calculation of the Companies' operating revenues and expenses for both the base period ending August 31, 2025, and the forecasted test period ending December 31, 2026. The mechanisms and the costs and revenues associated with them therefore have no effect on the calculation of the revenue deficiency and corresponding base rate increases the Companies are requesting in the instant cases. However, ECR costs allocated to intercompany and off-system sales are recovered through base rates rather than the mechanism as discussed in Appendix G. Most importantly, there is no double recovery of these costs.

IX. JURISDICTIONAL ADJUSTMENTS TO OPERATING INCOME

Q. Do KU and LG&E propose similar pro forma adjustments for their revenue requirements?

A. Yes. KU and LG&E are proposing the same pro forma adjustments as proposed in previous rate cases with the following exceptions:

- RAR-related revenues and expenses (LG&E electric). The RAR pro forma adjustment is necessary to address the RAR Rider cost recovery associated with the

1 retirement of Mill Creek Unit 1 at the end of 2024, which cost recovery the
2 Commission recently approved.²⁵

- 3 • New generation related AFUDC accruals (KU and LG&E electric). The new
4 generation adjustment is necessary to address projects under construction through
5 the end of the test year accruing AFUDC, including the impacts from the delay in
6 the Mercer County Solar in-service date, which also impacts depreciation expense
7 and production tax credits. See the Direct Testimony of Lonnie E. Bellar for a
8 discussion on the status of the Companies' new generation projects.
- 9 • AMI project savings regulatory liability amortization (KU, LG&E electric, and
10 LG&E gas). The AMI project adjustment increases the credits customers will
11 receive in the forecasted test year based on a five-year amortization period rather
12 than the 15-year amortization period originally assumed in the 2025 Business Plan.
13 See the Direct Testimony of Christopher M. Garrett for a discussion on the
14 Companies' AMI project cost recovery.
- 15 • Revolving credit facility fees (KU, LG&E electric, and LG&E gas). The revolving
16 credit facility fee adjustment increases the costs assumed in the 2025 Business Plan
17 to account for the increased borrowing capacity resulting from the extension of the
18 facility in early 2025. See the Direct Testimony of Julissa Burgos for a discussion
19 on the Companies' revolving credit facilities.
- 20 • IT software implementation costs regulatory asset amortization (KU, LG&E
21 electric, and LG&E gas). The IT software implementation regulatory asset

²⁵ *Electronic Application of Louisville Gas and Electric Company for Approval of Retired Asset Recovery Rider Cost Recovery for the Retirement of Mill Creek Unit 1 and of Retired Asset Recovery Rider Tariff Revisions and Monthly Reporting Forms*, Case No. 2024-00317, Order (Ky. PSC Feb. 24, 2025).

adjustment increases the costs originally assumed in the 2025 Business Plan to account for higher expected software implementation costs expected to be incurred and requested for regulatory asset approval. See also the Direct Testimony of Christopher M. Garrett for a discussion on the Companies' requested IT software implementation costs regulatory asset.

- Vegetation management expenses (KU and LG&E electric). The vegetation management adjustment increases the costs originally assumed in the 2025 Business Plan. See the Direct Testimony of Peter W. Waldrab for a discussion on the Companies' vegetation management practices.
- Bullitt County pipeline reclassification (LG&E gas). The Bullitt County pipeline adjustment removes depreciation expense assumed in the 2025 Business Plan using the applicable transmission plant depreciation rate and adds depreciation expense using the applicable distribution plant depreciation rate.

All of the pro forma adjustments which have been consistently applied are described in greater detail in Appendix G.

Q. Have the Companies prepared jurisdictional federal and state income tax summaries for both base and forecasted test periods as required by 807 KAR 5:001 Section 16(8)(e)?

A. Yes. This information ("Schedule E") is located in Tab 58 to the application. A Schedule E was prepared for KU, LG&E Electric, and LG&E Gas.

Q. Please describe Schedule E.

A. Schedule E has two parts: Schedule E-1 shows the company's jurisdictional income tax at current rates for the base period and shows pro forma adjustments at both current

1 and proposed rates for the forecasted test period and Schedule E-2 shows how the
2 jurisdictional allocation was derived. This allocation was based on the same
3 methodology KU and LG&E have historically used in their base rate cases, and is
4 unchanged from their last rate cases, Case Nos. 2020-00349 and 2020-00350.

5 The effective tax rate, computed as “Total Income Taxes” per row 139 for KU,
6 row 138 for LG&E Electric, and row 108 for LG&E Gas, divided by “Book Net Income
7 before Income Tax & Credits” per row 3, is 20.5 percent for the base period and 17.2
8 percent for the pro forma forecasted test period for KU, 18.7 percent for the base period
9 and 16.5 percent for the pro forma forecasted test period for LG&E Electric, and 22.9
10 percent for the base period and 21.5 percent for the pro forma forecasted test period for
11 LG&E Gas.

12 **X. GROSS REVENUE CONVERSION FACTOR**

13 **Q. Has each of the Companies prepared a computation of a gross revenue conversion**
14 **factor for the forecasted test period as required by 807 KAR 5:001 Section**
15 **16(8)(h)?**

16 A. Yes. This information (“Schedule H”) is located at Tab 61 to each application. LG&E
17 has prepared separate Schedule Hs for its electric and gas operations.

18 **Q. Please describe Schedule H.**

19 A. Each Schedule H sets forth the calculation of the gross revenue conversion factor
20 (“GRCF”). This is the factor, or multiplier, used to gross-up the operating income
21 deficiency to a revenue deficiency amount. The use of a GRCF is a long-standing
22 practice in calculating the revenue requirement. This factor is designed to cover
23 income taxes, uncollectible accounts expense, and revenue-based fees assessed by the
24 Commission on the requested revenue increase. The federal and state income tax rates

1 are calculated as shown in the attached Workpaper WPH-1 at Tab 61. The uncollectible
2 accounts expense rate of 0.266% percent for KU and 0.239% for LG&E is based on a
3 historical five-year average for calendar years 2018, 2019, 2022, 2023, and 2024 (2020
4 and 2021 were excluded due to the impacts of COVID-19 on the Companies’
5 uncollectible expenses). The rate used for the Commission assessment fee is based on
6 the last assessment notice received by the Companies. The GRCF is used to compute
7 the respective calculated revenue deficiency based on the associated calculated net
8 operating income deficiency.

9 **XI. COST OF CAPITAL SUMMARY**

10 **Q. Has KU and LG&E each prepared a cost of capital summary for both base and**
11 **forecasted test periods as required by 807 KAR 5:001 Section 16(8)(j)?**

12 A. Yes. This information (“Schedule J”) is located at Tab 63 to the applications. Schedule
13 J consists of five schedules:

- 14 • J-1 Cost of Capital Summary for Base Period
- 15 • J-1.1/J-1.2 Cost of Capital Summary for Forecasted Test Period and
16 Adjustments
- 17 • J-2 Embedded Cost of Short-Term Debt
- 18 • J-3 Embedded Cost of Long-Term Debt
- 19 • B-1.1 Jurisdictional Rate Base for Capital Allocation

20 I am sponsoring the various adjustments to capitalization. A description of the
21 adjustments is shown in Appendix H to my testimony.

22 **Q. Please describe Schedule J-1.**

23 A. In KU’s application, Schedule J-1 shows the calculation of its adjusted capitalization,

1 as well as the weighted average cost of capital (“WACC”), as of the end of the base
2 period (August 31, 2025).

3 For LG&E, Schedule J-1 shows the calculation of its adjusted capitalization for
4 electric and gas operations, as well as the WACC, as of the end of the base period
5 (August 31, 2025) for its electric and gas operations.

6 **Q. Please describe Schedule J-1.1/J-1.2 filed to support KU’s application.**

7 A. Schedule J-1.1/J-1.2 shows the calculation of KU’s 13-month-average adjusted
8 capitalization, as well as the WACC KU used to determine the net operating income
9 on Schedule A. As indicated on Schedule J-1.1/J-1.2, the requested rate of return on
10 capitalization is 8.10 percent, based on KU’s proposed 10.95 percent return on common
11 equity, which is the return on common equity recommended by Dylan W. D’Ascendis.
12 Page 1 provides this calculation, and pages 2 and 3 detail the adjustments to KU’s
13 capitalization.

14 The adjustments on page 2 of this schedule remove from capitalization KU’s
15 equity investment in Electric Energy Inc., Ohio Valley Electric Corporation, other net
16 non-utility investments, and the WACC regulatory asset for new generation projects
17 accruing AFUDC; adjust capitalization for ADIT amounts to the pro rata method; and
18 increase capitalization for the increase in the AMI project savings regulatory liability
19 amortization (from 15-year amortization to five-year amortization) and for the increase
20 in IT software implementation costs regulatory asset amortization (due to higher costs
21 expected to be incurred).

22 The jurisdictional adjustments on page 3 of this schedule remove KU’s rate base
23 amounts for its ECR Surcharge, DSM cost-recovery mechanism, AMI project, and

costs related to new generation accruing AFUDC, and they adjust rate base amounts for the Trimble County stack project. Removing ECR and DSM rate base from KU's capitalization is necessary because KU recovers its ECR and DSM capital investments, and a return on those investments, through the environmental surcharge and DSM cost-recovery mechanisms, not through base rates.

Of note, Column F on page 1 of this schedule contains the rate base allocation factor to remove from KU's total utility capitalization all non-Kentucky-jurisdictional capital. The rate base allocation factor is calculated on Supporting Schedule B-1.1.

The total weighted capital cost, 8.10 percent, is utilized in Line 4 of Schedule A to calculate the Company's Required Operating Income for the forecasted period.

Q. Please describe Schedule J-1.1/J-1.2 filed to support LG&E's application.

A. Schedule J-1.1/J-1.2 shows the calculation of LG&E's 13-month-average adjusted capitalization for electric and gas operations, as well as the WACC, LG&E used to determine the net operating income on Schedule A. As indicated on Schedule J-1.1/J-1.2, the requested rate of return on electric and gas capitalization is 8.12 percent, based on LG&E's proposed 10.95 percent return on common equity, which is the return on common equity recommended by Mr. D'Ascendis. Pages 1 and 2 provide this calculation for the electric and gas operations, respectively, while Pages 3 and 4 detail the adjustments to LG&E's capitalization.

The adjustments on pages 3 and 4 of this Schedule remove the ECR and DSM rate base from the electric operation's capitalization and the GLT and DSM rate base from the gas operation's capitalization. The RAR Rider retirement asset balance is also removed from the electric operation's capitalization. Removing ECR, GLT, and DSM

1 rate base from the electric and gas operations' capitalization is necessary because
2 LG&E recovers its ECR, GLT, and DSM capital investments and a return on those
3 investments through the ECR, GLT and DSM cost recovery mechanisms not through
4 base rates. Similarly, removing the retirement asset balances for the RAR Rider is
5 necessary since these costs are recovered through the RAR cost recovery mechanism
6 not through base rates.

7 Additional adjustments on Pages 3 and 4 of this Schedule, where applicable for
8 electric and/or gas operations, remove from LG&E's capitalization the 25 percent
9 portion of Trimble County Unit No. 1 inventories that represent IMEA's and IMPA's
10 portions of these assets, LG&E's equity investment in Ohio Valley Electric
11 Corporation and other non-utility investments, AMI project rate base amounts, and
12 costs related to new generation accruing AFUDC; adjust LG&E's capitalization for
13 ADIT amounts to the pro rata method and to account for the change in tax life for the
14 Bullitt County pipeline and adjust for the Trimble County stack project; and increase
15 LG&E's capitalization for deferred ITC balances, the increase in the AMI project
16 savings regulatory liability amortization (from 15-year amortization to five-year
17 amortization), and for the increase in IT software implementation costs regulatory asset
18 amortization (due to higher costs expected to be incurred).

19 Of note, Column D on pages 1 and 2 of this schedule reflect the rate base
20 allocation factor to allocate the 13-month average between electric and gas operations.
21 The rate base allocation factors are calculated on Supporting Schedule B-1.1.

22 The total weighted capital cost, 8.12 percent, is used in Line 4 of Schedule A to
23 calculate the Company's Required Operating Income for the forecasted period.

1 **XII. ELECTRIC COST OF SERVICE STUDIES AND**
2 **ALLOCATION OF INCREASE**

3 **A. Electric Cost of Service Studies**

4 **Q. Did the Companies cause to be prepared an electric class cost of service study for**
5 **each of the Companies to guide their proposed rate designs and the allocation of**
6 **their requested electric revenue increases?**

7 A. Yes. Mr. Lyons conducted a fully allocated and time-differentiated embedded electric
8 class cost of service study for each of the Companies.

9 **Q. Which cost of service methodologies did Mr. Lyons use to perform the Companies’**
10 **electric class cost of service studies?**

11 A. Mr. Lyons conducted a six-coincident-peak (“6-CP”) study, which is commonly used
12 in the industry and frequently introduced into the record of the Companies’ base rate
13 cases. Mr. Lyons’s testimony explains the methodology and why he believes (as do I)
14 that the 6-CP approach produces accurate cost-of-service results. In this application,
15 the Companies relied on the results of the 6-CP approach to allocate costs between rate
16 classes. Mr. Lyons also discusses movement toward cost-based rates while balancing
17 the principles of gradualism.

18 **B. Allocation of Electric Revenue Increases**

19 **Q. What revenue increase is KU proposing for its operations?**

20 A. As shown on Schedule M-2.1, KU is proposing an increase in forecasted test period
21 revenues of \$226,121,848, which is calculated by applying the proposed rates to
22 forecasted test period billing determinants and including changes to miscellaneous
23 operating revenues. This increase is less than the revenue deficiency of \$226,315,920
24 shown in Schedule A because of the adjustment discussed in the testimony of Mr.

1 Lyons for imputed revenues for the Solar Share Program and the Green Tariff Business
2 Solar option and the number of decimal places in the proposed charges cannot be
3 carried out far enough to yield the exact amount shown in the schedule.

4 **Q. What revenue increase is LG&E proposing for electric operations?**

5 A. As shown on Schedule M-2.1-E, LG&E is proposing an increase in electric forecasted
6 test period revenues of \$104,895,261, which is calculated by applying the proposed
7 rates to forecasted test period billing determinants and including changes to
8 miscellaneous operating revenues. This increase is less than the revenue deficiency of
9 \$105,035,574 shown in Schedule A because of the adjustment discussed in the
10 testimony of Mr. Lyons for imputed revenues for the Solar Share Program and the
11 Green Tariff Business Solar option and the number of decimal places in the proposed
12 charges cannot be carried out far enough to yield the exact amount shown in the
13 schedule.

14 **Q. How do the Companies propose to allocate the electric revenue increase to the**
15 **classes of service?**

16 A. KU proposes to increase total revenue across its rate classes by a system average of
17 approximately 11.45 percent, and LG&E proposes to increase total electric revenue
18 across its rate classes by a system average of approximately 8.34 percent.

19 But the results of the Companies' cost of service studies show there are notable
20 differences in the rates of return between the Companies' electric rate classes. This
21 means there are some rate classes that are effectively subsidizing other rate classes.
22 Although the Companies do not propose to eliminate all interclass subsidies in this
23 proceeding, the Companies do propose generally to recover larger relative portions of

1 the overall revenue increase from rate classes with lower rates of return and smaller
2 relative portions of the proposed revenue increase from rate classes with higher rates
3 of return.

4 To bring the rates of return closer to the system average and gradually reduce
5 interclass subsidies, the Companies propose to recover the revenue increases for KU
6 and LG&E's electric operations by setting rates that in aggregate move toward earning
7 the system rate of return. This approach mitigates, but does not eliminate, all interclass
8 subsidies in these proceedings, comports with the longstanding ratemaking principle of
9 gradualism, and is consistent with the Companies' past rate allocation proposals where
10 there have been significant differences in rates of return between rate classes. Mr.
11 Lyons's testimony further discusses the details of his study that support this approach.

12 **XIII. GAS COST OF SERVICE STUDY AND ALLOCATION OF INCREASE**

13 **A. Gas Cost of Service Study**

14 **Q. What methodology did LG&E use in its gas cost of service study?**

15 A. In general, the methodology used followed the electric cost of service study, though
16 the gas cost of service study is not time-differentiated. This methodology for the gas
17 cost of service is consistent with prior rate cases. The details of the current study are
18 presented in the testimony of Mr. Lyons. Mr. Lyons also discusses movement toward
19 cost-based rates while balancing the principles of gradualism.

20 **B. Allocation of Gas Revenue Increase**

21 **Q. What revenue increase is LG&E proposing for gas operations?**

22 A. As shown on Schedule M-2.1-G, LG&E is proposing an increase in gas forecasted test
23 period revenues of \$59,493,564, which is calculated by applying the proposed rates to
24 forecasted test period billing determinants. This increase is slightly lower than the

1 revenue deficiency of \$59,494,498 shown in Schedule A for gas operations because the
2 number of decimal places in the proposed charges cannot be carried out far enough to
3 yield the exact amount shown in the schedule.

4 **Q. How does LG&E propose to allocate the gas revenue increase to the classes of**
5 **service?**

6 A. As Mr. Lyons's testimony demonstrates, there are significant differences in the rates of
7 return for LG&E's gas rate classes. To bring the rates of return closer to the system
8 average and gradually reduce interclass subsidies, LG&E proposes to recover the
9 revenue increase by setting rates that in aggregate move toward earning the system rate
10 of return. This approach mitigates, but does not eliminate, all interclass subsidies in
11 LG&E's proceeding, comports with the longstanding ratemaking principle of
12 gradualism, and is consistent with the Companies' past rate allocation proposals where
13 there have been significant differences in rates of return between rate classes. Mr.
14 Lyons's testimony further discusses the details of his study that supports this approach.

15 **XIV. PROPOSED REVENUE INCREASES AND BILL IMPACTS**

16 **Q. Please briefly describe the revenue increases the Companies are requesting.**

17 A. KU is requesting an 11.45 percent, or approximately \$226.1 million, increase in its
18 annual revenue. LG&E is requesting an 8.34 percent, or approximately \$104.9 million,
19 increase in its annual electric revenue, and a 13.99 percent, or approximately \$59.5
20 million a year, increase in its annual gas revenue.

21 **Q. If the Commission approves the proposed base rates, what will be the percentage**
22 **increases in monthly residential electric and gas bills?**

1 A. The average monthly KU residential electric bill increase due to the proposed base rates
2 will be 13.54 percent, or approximately \$18.14, for a residential customer using an
3 average of 1,085 kWh of electricity.

4 The average monthly LG&E residential electric bill increase due to the
5 proposed electric base rates will be 10.12 percent, or approximately \$11.04, for a
6 residential customer using an average of 866 kWh of electricity.

7 The average monthly LG&E residential gas bill increase due to the proposed
8 gas base rates will be 14.87 percent, or approximately \$11.12, for a residential customer
9 using an average of 52 Ccf of gas.

10 Typical bill calculations for various levels of consumption are shown in
11 Schedule N, which the Companies are providing to satisfy the filing requirement of
12 Section 16(8)(n).

13 XV. ELECTRIC ADJUSTMENT CLAUSES

14 A. Fuel Adjustment Clause

15 Q. What revisions do the Companies propose to make to their Fuel Adjustment
16 Clause (Adjustment Clause FAC), Sheet Nos. 85 - 85.1?

17 A. The Companies are making minor wording revisions to Adjustment Clause FAC to
18 align wording with the Off-System Sales Adjustment Clause (Adjustment Clause OSS,
19 Sheet No. 88) and the combined billing operation of the FAC and OSS Adjustment
20 Clauses. The text being added to Adjustment Clause FAC already appears in
21 Adjustment Clause OSS.

22 B. Environmental Cost Recovery Surcharge

23 Q. What revisions do the Companies propose to make to their Environmental Cost
24 Recovery Surcharge (Adjustment Clause ECR), Sheet Nos. 87 - 87.1?

1 A. The Companies are making minor clarifying revisions to Adjustment Clause ECR and
2 adding references to the Retired Asset Recovery adjustment clause, proposed
3 Renewable Power Purchase Agreement Adjustment Clause, and proposed Extremely
4 High Load Factor standard rate schedule where appropriate.

5 **Q. Do the Companies propose to apply the approved return on common equity in**
6 **these proceedings to Adjustment Clause ECR?**

7 A. Yes. The Companies propose to apply the approved return on common equity in these
8 proceedings to Adjustment Clause ECR beginning with the January 2026 expense
9 month for the reasons discussed in the Direct Testimony of Julissa Burgos.

10 **C. Retired Asset Recovery**

11 **Q. What revisions do the Companies propose to make to their Retired Asset**
12 **Recovery standard rate rider (Rider RAR), currently Sheet Nos. 77 - 77.1**
13 **(proposed to be Sheet Nos. 89 - 89.1)?**

14 A. First, the Companies are proposing that Rider RAR become Adjustment Clause RAR
15 because it is mandatory, not optional, to all standard rate schedules. (Accordingly, the
16 Companies are proposing to revise the Adjustment Clauses section of all standard rate
17 schedules to include Adjustment Clause RAR.)

18 Second, the Companies are proposing to revise Rider RAR consistent with the
19 revisions they proposed in their recent Rider RAR cost recovery proceeding concerning
20 cost recovery for the retirement of Mill Creek Unit 1.²⁶ The Commission did not
21 approve the majority of the Companies' proposed wording changes in that proceeding,

²⁶ *Electronic Application of Louisville Gas and Electric Company for Approval of Retired Asset Recovery Rider Cost Recovery for the Retirement of Mill Creek Unit 1 and of Retired Asset Recovery Rider Tariff Revisions and Monthly Reporting Forms*, Case No. 2024-00317, Application and Direct Testimony of Andrea M. Fackler (Oct. 4, 2024).

1 but not on substantive grounds. The Companies continue to believe their proposed
2 revisions enhance the clarity and transparency of the tariff text, and they are therefore
3 re-proposing the revisions here.

4 **Q. Will the approved return on common equity and overall cost of capital in these**
5 **proceedings apply to Rider RAR?**

6 A. Yes. In accordance with the tariff provisions of Rider RAR, LG&E will apply the
7 approved return on common equity and overall cost of capital in these proceedings to
8 Rider RAR beginning with the January 2026 expense month. (KU does not currently
9 recover any amounts under Rider RAR.)

10 **D. Renewable Power Purchase Agreement Adjustment Clause**

11 **Q. Please explain why the Companies are proposing a Renewable Power Purchase**
12 **Agreement Adjustment Clause (Adjustment Clause RPPA, Sheet No. 90) in this**
13 **proceeding.**

14 A. To date, the Companies have entered into six total solar power purchase agreements
15 (“PPAs”). Although, as Mr. Schram testifies, three of the PPAs have been terminated
16 and the other three appear unlikely to proceed on their original terms (if at all), the
17 Companies are proposing a separate adjustment clause to recover the cost of such PPAs
18 and other future renewable energy PPAs later approved by the Commission. The
19 Commission declined to address cost recovery for such PPAs as premature in the
20 Companies’ 2022 CPCN proceeding in which the Commission approved four of the six
21 total PPAs.²⁷ The Companies are therefore proposing Adjustment Clause RPPA in this

²⁷ *Electronic Joint Application of Kentucky Utilities Company and Louisville Gas and Electric Company for Certificates of Public Convenience and Necessity and Site Compatibility Certificates and Approval of a Demand Side Management Plan and Approval of Fossil Fuel-Fired Generation Unit Retirements*, Case No. 2022-00402, Order at 131-32 (Ky. PSC Nov. 6, 2023).

1 base rate proceeding because a base rate proceeding is an appropriate forum to fully
2 consider such a rate proposal and to eliminate questions about cost recovery for such
3 PPAs from future PPA-approval proceedings.

4 **Q. Please summarize the operation of the Companies' proposed Renewable Power**
5 **Purchase Agreement Adjustment Clause (Adjustment Clause RPPA), as well as**
6 **the Companies' proposed ongoing reporting to the Commission concerning**
7 **Adjustment Clause RPPA.**

8 A. Adjustment Clause RPPA would implement a per-kWh charge to recover the cost of
9 approved PPAs each month net of (1) any net revenues from sales of environmental
10 attributes (currently expected to be renewable energy certificates) and (2) a balancing
11 adjustment for previous over- or under-collections. Similar to the Companies' other
12 cost recovery mechanisms, under Adjustment Clause RPPA the Companies would bill
13 the net expenses from one month in the second following month's billing cycle (e.g.,
14 the expense month of May would be billed during the July billing cycle). This will
15 ensure full, timely, and accurate cost recovery concerning all Commission-approved
16 renewable PPAs, including ensuring customers receive the full and timely benefits of
17 revenues from REC sales resulting from such PPAs.

18 For transparency, the Companies would file the RPPA Adjustment Factor with
19 the Commission ten days before it is scheduled to go into effect, along with all the
20 necessary supporting data to justify the factor, including any data and information the
21 Commission requires. I am sponsoring the Companies' proposed RPPA Adjustment
22 Factor monthly reporting forms, which are attached to my testimony as Exhibit AMF-
23 1 for KU and Exhibit AMF-2 for LG&E.

1 **Q. Can you provide an illustrative example and bill impact for Adjustment Clause**
2 **RPPA?**

3 A. Yes. Attached to my testimony as Exhibit AMF-3 for KU and Exhibit AMF-4 for
4 LG&E are illustrative examples of Adjustment Clause RPPA reporting forms for the
5 expense month of March 2026. In each exhibit, the Company assumed 25,000 MWh
6 of energy was delivered from the renewable power facility at a price per MWh of
7 \$40.00, which resulted in a cost for the expense month of \$1,000,000 as calculated on
8 Form RPPA Page 2 of 4. The Company assumed a sale price for renewable energy
9 certificates (“RECs”) of \$1.50 per MWh, which resulted in revenue for the expense
10 month of \$37,500, in addition to assuming \$100 in revenue for other environmental
11 attributes for total revenue of \$37,600. The Company assumed various dollar amounts
12 for the potential costs that could be incurred related to the sale of the RECs, totaling
13 \$285 for the expense month. Net revenue from the sale of environmental attributes is
14 \$37,315 as calculated on Form RPPA Page 3 of 4. Finally, the Company assumed on
15 Form RPPA Page 4 that \$1,000,000 in net recoverable costs were incurred in the second
16 expense month prior to the current expense month (January 2026 compared to March
17 2026) but only \$950,000 were collected during the billing month (March 2026). This
18 resulted in a \$50,000 under-collection as calculated on Form RPPA Page 4 of 4. The
19 three calculated amounts for cost of the energy delivered, net revenue from the sale of
20 environmental attributes, and the under-collected balancing adjustment are carried to
21 Form RPPA Page 1 of 4 to determine the RPPA Adjustment Clause Billing Factor of
22 \$0.04051 per kWh for the March 2026 expense month which will be billed to customers
23 during the May 2026 billing cycle.

1 Again, the Companies are providing these values and calculations solely to
2 illustrate the proposed operation of the adjustment clause. They do not necessarily
3 reflect what the actual RPPA costs, revenues, or bill impacts will be.

4 **XVI. GAS ADJUSTMENT CLAUSES**

5 **A. Gas Line Tracker**

6 **Q. Is LG&E proposing to continue using its Gas Line Tracker Adjustment Clause**
7 **(“GLT”)?**

8 A. Yes. As Tom C. Rieth explains, the GLT has allowed LG&E to accelerate capital
9 investment in safety-based projects, which has benefited our customers through the
10 focused deployment of pipeline replacement initiatives and taking ownership of
11 customer service lines and replacing company services, both of which remain in
12 progress. LG&E proposes to continue its GLT and add the ability to recover the
13 Company’s investments associated with the Leak Detection and Repair (“LDAR”)
14 Rule he discusses.

15 **Q. In addition to the reasons Mr. Rieth discusses, why is it beneficial to LG&E’s**
16 **customers to continue to utilize the GLT for pipeline related projects?**

17 A. The GLT allows LG&E to request cost recovery without the need for a rate case, which
18 increases administrative efficiency and reduces relative costs for customers. It also
19 provides the Commission and interested parties the ability to review GLT project
20 budget and actual costs on an annual basis, thus enhancing regulatory oversight.
21 Finally, it ensures customers pay only for actual costs incurred, which is a benefit for
22 customers. Therefore, LG&E believes it would be both beneficial and reasonable for
23 the GLT to continue operating.

1 **Q. Is LG&E proposing to roll any GLT costs into base rates or eliminate any projects**
2 **currently recovered through the GLT?**

3 A. No. All of the current GLT projects are ongoing and do not have a specific end date.
4 Therefore, LG&E does not propose to roll any GLT costs into base rates or eliminate
5 any projects currently recovered through the GLT.

6 **Q. Is LG&E proposing to add any projects for recovery through the GLT?**

7 A. Yes. As discussed in Mr. Rieth's testimony, the proposed LDAR Rule will require
8 LG&E to adjust its operations to comply with new and changes to existing
9 requirements. Costs assumed in the 2025 Business Plan related to LG&E's leak
10 detection and repair requirements arising from the proposed LDAR Rule are included
11 for GLT cost recovery and thus are removed for ratemaking purposes in this
12 proceeding. However, if the Commission denies recovery of the new requirements
13 through the GLT, LG&E respectfully asks that the Commission alternatively approve
14 the project costs for base rate recovery since LG&E will have to comply with the
15 requirements and would have otherwise had a baseline level of expected costs in its
16 base revenue requirement absent LG&E's request to consolidate all of the leak
17 detection and repair work in the GLT.

18 **Q. Is LG&E proposing any other changes to the GLT?**

19 A. Yes, LG&E is proposing four changes to the GLT in addition to some wording changes
20 in the proposed tariff:

21 1. Use an annually updated WACC for the GLT instead of the WACC from LG&E's
22 most recent base rate case, though the WACC return on common equity component
23 would be calculated using the base rate return on common equity most recently

1 approved by the Commission. This will account for changes in cost components
2 as they change over time, particularly interest rates, to more accurately ensure
3 customers are paying LG&E's actual financing costs associated with GLT projects.
4 This also aligns the GLT more closely with how cost of capital is calculated for
5 other rate mechanisms, such as demand side management ("DSM") and
6 environmental cost recovery ("ECR").

- 7 2. Use annually updated load forecasts and corresponding revenue forecasts to
8 account for changes in customer loads and customer counts. Annually updating
9 these values will help ensure more accurate GLT rates charged to customers. For
10 comparison, DSM rates use the most recent load forecast each time they are
11 updated, and ECR and Rider RAR surcharge billing factors use the most recent 12-
12 month revenues rather than values from the last rate case.
- 13 3. Remove unbilled revenues from the calculation of the GLT over- or under-recovery
14 position. This will eliminate the estimation that comes with unbilled accruals and
15 create consistency with the Companies' other cost-recovery mechanisms, including
16 DSM, ECR, GSC, FAC, OSS, and RAR. Of note, the unbilled accruals (and
17 reversals thereof) only impact the over- or under-recovery position if they are
18 reversed in the first month or accrued in the last month of the 12 month period.
- 19 4. Update the tariff to remove the designations of the rates as "Distribution Projects"
20 for the per delivery point charges and as "Transmission Projects" for the per Ccf
21 charges. LG&E believes the costs should be recovered on a fixed or variable basis
22 depending on the nature of the costs. For example, LG&E's proposal to include all
23 costs related to leak detection and repair includes moving \$144,000 of existing leak

1 survey operation and maintenance expenses for the Company's transmission
2 pipelines from base rates to GLT for cost recovery. Because this work is not
3 variable in nature and applies to the entirety of LG&E's transmission system,
4 LG&E believes including these costs in the fixed per delivery point charge is more
5 appropriate.

6 **Q. Has LG&E estimated the impact of these changes on its customers?**

7 A. Yes. LG&E's Business Plan used in this proceeding includes the proposed changes to
8 the GLT. The resulting GLT revenue requirement for the forecasted test period
9 (calendar year 2026) was divided by the applicable rate class groups pursuant to the
10 GLT tariff to determine proposed GLT rates effective January 2026 upon approval of
11 the Company's proposed changes to the GLT in this proceeding. A comparison of the
12 current GLT distribution rates approved by the Commission on April 30, 2024,²⁸ and
13 the estimated GLT rates proposed in this proceeding is shown below.

	Current Rates	Proposed Rates
	<u>\$/delivery point</u>	<u>\$/delivery point</u>
16 RGS, VFD	\$ 2.60	\$ 3.34
17 CGS, SGSS	\$ 13.01	\$ 16.88
18 IGS, AAGS, DGGS	\$ 177.94	\$ 234.99
19 FT, LGDS	\$ 0.00	\$ 4.29

20 **Q. If the Commission were to approve LG&E's proposed changes to the GLT,**
21 **including the proposed rates, how would LG&E reconcile these rates with those**
22 **approved as part of the 2025 Annual GLT Filing currently under investigation by**
23 **the Commission and the 2026 and 2027 Annual GLT Filings?**

²⁸ *Electronic Application of Louisville Gas and Electric Company for Approval of Revised Gas Line Tracker Rates Effective for Services Rendered On and After May 1, 2024*, Case No. 2024-00039, Order (Ky. PSC Apr. 30, 2024).

1 A. If the Commission approves the proposed GLT rates in this proceeding effective with
2 services rendered January 1, 2026, the proposed GLT rates will have no impact on the
3 rates proposed in the pending 2025 Annual GLT Filing. They would however replace
4 those rates starting January 1, 2026, for billing purposes. LG&E's 2026 Annual GLT
5 Filing would then recalculate the forecasted rate component for calendar year 2026 and
6 also calculate the 2025 true-up rate component with new rates requested to be effective
7 May 1, 2026, which would replace the rates proposed in this case. When calendar year
8 2026 is trued up in the 2027 Annual GLT Filing, the revenues derived from the various
9 rates in effect throughout 2026 for billing purposes would be reconciled to actual costs
10 for 2026 to establish the new true-up rate component.

11 **Q. Is LG&E planning to provide additional support in its annual GLT filing to**
12 **support the most recent WACC and load forecast to aid the Commission in its**
13 **review?**

14 A. Yes. LG&E will include supporting data for the Company's cost of capital components
15 (costs of short-term and long-term debt, equity and the authorized base rate return on
16 common equity, and the applicable income tax gross-up calculation) and its load and
17 revenue forecast in its annual GLT filing starting with the 2026 filing.

18 Initially, the updated WACC will only be applied to forecasted costs for
19 calendar year 2026 to align with the effective date expected for the proposed changes
20 in this proceeding. Subsequent filings will apply the annually updated WACC to both
21 the true-up year costs and the forecasted year costs until a change is ordered by the
22 Commission in a future base rate or GLT proceeding. For an illustrative example of
23 the support the Company plans to provide for the updated WACC, see Schedules J-2

1 and J-3 for the forecasted test year. The common equity amount will be sourced from
2 LG&E's monthly financial statements filed with the Commission.

3 Use of the annual load and revenue forecast to determine the allocation of the
4 GLT revenue requirement among rate classes and the rates for each class will also begin
5 with the 2026 annual GLT filing and will be applied initially to only the forecasted rate
6 component. The true-up component will still be allocated based on the previous load
7 forecast in order to account for the billings that took place using the previously
8 forecasted rate (that is, to ensure a certain rate class that might have been over-collected
9 on its allocation of GLT revenue requirements receives its applicable refunds and vice
10 versa). For an illustrative example of the support LG&E plans to provide in its GLT
11 annual filing to support the annual load forecast, see Schedule M-2.2-G (specifically
12 the first three columns).

13 Including the additional support in LG&E's annual GLT filing, which LG&E
14 will continue to file 60 days before the proposed GLT rates go into effect as required
15 by the Commission,²⁹ will allow the Commission to review the basis for the updated
16 cost of capital and load and revenue forecasts used to determine GLT revenue
17 requirements and rates. All of these proposed changes, along with the Commission's
18 ongoing review and oversight, will help ensure LG&E's GLT rates and projects remain
19 reasonable and result in benefits for customers.

20 **Q. When would LG&E implement these changes if the Commission were to approve**
21 **them?**

²⁹ *Revised Gas Line Tracker Filing of Louisville Gas and Electric Company*, Case No. 2014-00070, Order (Ky. PSC Apr. 29, 2014).

1 A. Upon approval of the proposed changes by the Commission in this case, LG&E would
2 implement the changes in its 2026 annual GLT filing except that the unbilled revenue
3 methodology change would be implemented in its 2027 annual GLT filing that trues
4 up calendar year 2026 costs to revenues collected. In the 2026 annual GLT filing, the
5 updated methodology for the WACC would be applied to the 2026 calendar year
6 forecasted revenue requirement, and the most recent load and revenue forecasts would
7 be used to calculate the 2026 calendar year forecasted rate components. The true-up
8 of 2025 costs would still use the current WACC methodology, including the current
9 authorized ROE and overall cost of capital for GLT, and the most recent base rate load
10 and revenue forecasts to determine the true-up rate components. The forecasted and
11 true-up rate components will be combined and proposed as new GLT rates requested
12 to be effective services rendered May 1, 2026.

13 **B. Gas Supply Clause**

14 **Q. Please explain the proposed revisions to the Gas Supply Clause (Adjustment**
15 **Clause GSC) at Sheet No. 85.1.**

16 A. LG&E proposes to add compressed natural gas and its dispatch and delivery to the non-
17 exhaustive list of purchased gas costs the Company may recover through the GSC.
18 This addition is consistent with all of the other recoverable items already on the list,
19 including “liquefied natural gas and its dispatch and delivery,” and it reflects a means
20 by which LG&E sometimes needs to serve customers.

21 LG&E is also making a conforming addition to the Heating Value provision of
22 its Terms and Conditions at Sheet No. 99.

23 **XVII. LEAD-LAG STUDIES**

24 **Q. Have KU and LG&E performed lead-lag studies?**

1 A. Yes. I supervised the preparation of the lead-lag studies for KU and for LG&E's
2 electric and gas operations, which are attached to my testimony as Exhibit AMF-5 for
3 KU and Exhibit AMF-6 for LG&E. Certain information in these exhibits is
4 confidential and proprietary and is being provided under seal pursuant to a petition for
5 confidential protection. The lead-lag studies used historical payment activity to
6 calculate average revenue lag days and expense lead days. "Revenue lag days"
7 represent the difference between the date when services are rendered by the Companies
8 and the date when revenues for those services are collected from customers. "Expense
9 lead days" represent the date when expenses are incurred to provide service and the
10 date when those expenses are paid. The net lead-lag days are multiplied by the
11 respective average daily expenses and pass-through items (i.e., sales taxes, school
12 taxes, and franchise fees) to determine cash working capital for rate base purposes.

13 **Q. Please define "cash working capital."**

14 A. Cash working capital is the amount of capital provided by investors over and above the
15 investment in plant and other rate base items that the Companies need to fund day-to-
16 day operations to serve customers. Cash working capital bridges the timing gap
17 between expenditures that are required to provide service and collections received for
18 such services.

19 **Q. Please describe the lead-lag studies and why it is important to include an income**
20 **statement analysis and a balance sheet analysis.**

21 A. The lead-lag studies were conducted to determine the allowance for cash working
22 capital to be included in rate base. The lead-lag studies consist of two sections: the
23 income statement analysis and the balance sheet analysis. It is important to include

1 both the income statement and balance sheet components to get a full picture of the
2 Companies' cash working capital requirements because some cash-basis balance sheet
3 transactions do not impact the income statement but nonetheless provide additional
4 sources and uses of cash.

5 **Q. Did the Companies conduct the lead-lag studies they are presenting here using the**
6 **same lead-lag methodology to determine cash working capital that the Virginia**
7 **State Corporation Commission ("VSCC") recently approved for setting rates for**
8 **KU's Virginia-regulated operations (d/b/a Old Dominion Power Company ("KU-**
9 **ODP"))?**

10 A. Yes. The cash working capital methodology the Companies used for the lead-lag
11 studies in this case is the same methodology the VSCC recently approved for KU-ODP
12 in Virginia.³⁰

13 **Q. What period did the Companies use to perform the lead-lag studies?**

14 A. Although the Companies use a forecasted test year to determine revenue requirements,
15 determining lead and lag days requires using actual historical data. A lead-lag study is
16 essentially a statistical analysis that uses historical payment data to calculate lead days
17 and lag days. The Companies performed their lead-lag studies using data for calendar
18 year 2024. The Companies then applied those lead-lag days to base period and
19 forecasted test year amounts to determine cash working capital.

³⁰ *Application of Kentucky Utilities Company d/b/a Old Dominion Power Company for an Adjustment of Electric Base Rates*, Case No. PUR-2024-00052, Order (Va. SCC Jan. 28, 2025).

1 A. **Income Statement Analysis – Data Sources**

2 **Q. What was the source of information used to determine the revenue lag days and**
3 **expense lead days in the income statement analysis?**

4 A. The Companies used information from various systems, such as their general ledger,
5 customer billing and reporting, fuels supply management, accounts payable, customer
6 billing, payroll and employee benefits, and taxes, to perform the studies. The
7 Companies used this data, along with analyses of specific invoices and other underlying
8 support, to determine the appropriate number of lead and lag days for KU and LG&E's
9 electric and gas operations. As necessary, the Companies used random samples based
10 on statistically valid sampling methods.

11 B. **Income Statement Analysis – Revenue Lag Days**

12 **Q. How did the Companies determine revenue lag days?**

13 A. As I noted above, the revenue lag measures the number of days from the date service
14 was rendered by the Companies until the date payment was received from customers
15 and the funds are deposited and available to the Companies. In the calculation, the
16 revenue lag consists of four time spans: (1) meter reading lag, which is the time period
17 from the midpoint of the service period to the meter read date; (2) billing lag, which is
18 the period from when the meter is read to the date when the related receivable and
19 revenue are recorded to the general ledger; (3) collection lag, which is the period from
20 when the receivable is recorded to the general ledger to when the customer payment is
21 received, clearing the receivable; and (4) bank lag, which is the period from when the
22 customer payment is received to when the Companies have access to the funds. The
23 collection lag was determined using the turnover approach, which calculates the
24 collection lag days by dividing the average daily accounts receivable balance by the

1 average daily revenues and pass-through items (e.g., sales taxes, gross receipt taxes,
2 and franchise fees). KU used the turnover method in its recent rate case filing in
3 Virginia and the Companies both used the turnover method in their last rate cases in
4 Kentucky.

5 **Q. Please summarize the components of the revenue lag for KU and LG&E’s electric**
6 **and gas operations.**

7 A. The revenue lags by component are shown in the table below.

Lag Component	Lag Days		
	KU	LG&E-Elec	LG&E-Gas
Meter Reading Lag	15.22	15.22	15.22
Billing Lag	3.20	3.44	3.95
Collection Lag	25.59	24.83	24.83
Bank Lag	1.00	1.00	1.00
Total Revenue Lag	45.01	44.49	45.00

8
9 **C. Income Statement Analysis – Expense Lead Days**

10 **Q. How did the Companies determine expense lead days?**

11 A. Expense lead days were determined by calculating the difference between the service
12 date of the expense, or the mid-point of the service period of the expense, as applicable,
13 and the date the expenditure was paid by the Companies, and weighted by the
14 contribution of each expense payment amount or category to the total. Expense lead
15 days were determined for the following expense categories, as applicable: (1) operation
16 and maintenance (“O&M”) expenses, (2) purchased power, (3) purchased gas, (4)
17 payroll and related expenses, (5) uncollectible expenses, (6) major storm damage
18 expenses, (7) charges from affiliates, (8) income tax expenses; (9) taxes other than
19 income; and (10) interest expenses.

1 The Companies used the same methodologies to analyze expense lead days as
2 in their last base rate cases, except for the following:

- 3 • For payroll expenses, KU's pay period dates were shifted to align with
4 LG&E's pay period dates, which resulted in a one-day decrease to KU's
5 payment lead because the end of the pay period is Sunday for LG&E and
6 Saturday for KU.
- 7 • For the Retirement Income Account contributions, the contribution timing
8 changed starting in 2025 to follow the payroll schedule rather than being a
9 one-time annual funding. Therefore, in order to capture this change in
10 funding timing, the Companies' Retirement Income Account contributions
11 expense leads were determined by calculating the number of days from the
12 mid-point of the payroll period to the actual payment clearing date for the
13 contributions.
- 14 • Settlement dates for charges between affiliates, which, *inter alia*, includes
15 most fuel related expenses, were aligned across the PPL Corporation
16 enterprise. Because payments for coal, reagents, and oil are all paid initially
17 by the Companies' affiliate, LG&E and KU Services Company ("LKS"),
18 the Companies' settlement date with LKS changed, which impacts the
19 Companies' cash working capital requirements. Payments for gas for
20 jointly owned units are paid by one utility and then charged to the other
21 utility. These settlements, as well as other non-fuel intercompany charges,
22 were also impacted by the change in the intercompany settlement dates.

1 As I previously noted, the methodologies for determining average lead days for
2 these particular expenses were updated from what the Companies used to calculate
3 expense lead days in its most recent lead-lag studies filed in Kentucky. However, the
4 updated methodologies are consistent with the methodologies KU-ODP used in its
5 recent Virginia rate case and accurately reflect the Companies' current and expected
6 future operations.³¹

7 **Q. Please summarize the calculation of expense lead days.**

8 A. The expense lead days, by expense, are summarized in the following table:

³¹ *Application of Kentucky Utilities Company d/b/a Old Dominion Power Company for an Adjustment of Electric Base Rates*, Case No. PUR-2024-00052, Order (Va. SCC Jan. 28, 2025).

Lead Component	Lead Days		
	KU	LG&E-Elec	LG&E-Gas
O&M Expense			
Fuel: Coal.....	36.77	36.67	n/a
Fuel: Gas.....	36.91	39.51	n/a
Fuel: Oil.....	36.77	36.67	n/a
Other Non-Fuel Commodities.....	36.77	36.67	n/a
Purchased Gas.....	n/a	n/a	40.04
Purchased Power.....	23.28	23.09	n/a
Payroll Expense.....	12.00	12.00	12.00
Pension Expense.....	0.00	0.00	0.00
OPEB Expense.....	0.00	0.00	0.00
Short-Term Incentive.....	236.23	236.26	236.26
401k Match Expense.....	20.48	21.39	21.39
Retirement Income Account Expense.....	12.00	12.00	12.00
Uncollectible Expense.....	153.10	182.72	129.71
Major Storm Damage Expense.....	-	-	-
Charges from Affiliates.....	36.73	36.67	36.67
Other O&M.....	43.01	42.77	42.77
Depreciation and Amortization Expense			
Depreciation and Amortization.....	-	-	-
Regulatory Debits.....	-	-	-
Amortization of Regulatory Assets.....	-	-	-
Amortization of Regulatory Liabilities.....	-	-	-
Income Tax Expense			
Current: Federal.....	38.50	38.50	38.50
Current: State.....	38.50	38.50	38.50
Deferred: Federal and State (Including ITC).....	-	-	-
Taxes Other Than Income			
Property Tax Expense.....	195.02	224.87	224.87
Payroll Tax Expense.....	36.41	39.15	39.15
Other Taxes.....	(154.63)	(155.22)	(155.22)
Interest Expense.....	88.50	88.91	88.91
Sales Taxes.....	39.93	39.92	39.92
School Taxes.....	34.74	34.75	34.75
Franchise Fees.....	61.24	81.66	81.66

D. Balance Sheet Analysis

Q. What accounts were included in the balance sheet analyses of the lead-lag studies?

1 A. The balance sheet analysis included certain accounts receivable, deferred debits and
2 credits, and pension, postretirement, and other employee benefit accounts not otherwise
3 included in the income statement analysis or cost of service. Adjustments were
4 included to reduce the cash working capital needed for capital expenditures accrued
5 but not yet paid, to remove cash working capital recovered through the ECR cost
6 recovery mechanism, and to remove preliminary survey costs related to Mercer County
7 Solar.

8 **Q. Please summarize the key findings from the balance sheet analyses of the lead-lag**
9 **studies.**

10 A. As shown on Schedule B-5.2, the balance sheet analyses show a Kentucky-
11 jurisdictional net cash working capital component for the forecasted test period of
12 \$117,315,324 for KU after adjustments for new generation construction related cash
13 working capital items, \$108,181,629 for LG&E Electric after similar adjustments, and
14 \$53,954,768 for LG&E Gas driven primarily by the funding of the pension plan.
15 Pension expense was included in the income statement analyses with an expense lead
16 of zero days because it is more appropriate to treat it as a balance sheet item to reflect
17 the true funding of the plan.

18 **E. Cash Working Capital - Summary**

19 **Q. Are the Companies using the results of the lead-lag studies to determine the cash**
20 **working capital component of rate base?**

21 A. Yes. The Companies are using the results of the lead-lag studies to determine the cash
22 working capital component of rate base consistent with the approach used in their last
23 base rate cases.

1 **Q. Based on the results of the lead-lag studies, what levels of cash working capital**
2 **requirements should be included in the Companies’ rate base?**

3 A. As shown on Schedule B-5, Kentucky-jurisdictional net cash working capital
4 components for the forecasted test period of \$155,388,705 for KU, \$126,666,257 for
5 LG&E Electric, and \$55,684,839 for LG&E Gas are fair and reasonable and should be
6 included in the Companies’ rate base. These amounts reflect the amount of investor-
7 provided funds needed by the Companies to fund the day-to-day operations to serve
8 customers.

9 **Q. Are the Companies including non-cash items and balance sheet adjustments in**
10 **cash working capital? If so, why is the Companies’ position reasonable?**

11 A. Yes, the Companies are including non-cash items and balance sheet adjustments in cash
12 working capital. The Companies acknowledge the Commission has recently denied
13 such inclusion,³² and it has “place[d] ... all ... utilities on notice that in any future rate
14 cases, a lead/lag study is to be performed and shall exclude noncash items and balance
15 sheet adjustments.”³³ The Companies respectfully ask the Commission to reconsider
16 its position because including such items in calculations of cash working capital is
17 reasonable for a number of reasons.

18 First, as I noted above, the cash working capital methodology the Companies
19 have used here is the same as the methodology KU-ODP uses and the VSCC has
20 accepted in Virginia.

³² See, e.g., *Electronic Application of Columbia Gas of Kentucky, Inc. for an Adjustment of Rates; Approval of Depreciation Study; Approval of Tariff Revisions; and Other Relief*, Case No. 2024-00092, Order at 14-16 (Ky. PSC Dec. 30, 2024).

³³ *Electronic Application of Columbia Gas of Kentucky, Inc. for an Adjustment of Rates; Approval of Depreciation Study; Approval of Tariff Revisions; Issuance of a Certificate of Public Convenience and Necessity; and Other Relief*, Case No. 2021-00183, Order at 14 (Ky. PSC Dec. 28, 2021).

1 Second, calling an item a “non-cash expense” does not mean it is not a true
2 expense for the Companies. Customers do not immediately pay the cost of service,
3 which affects the Companies’ cash position, and the Companies must finance the
4 uncollected cost of service. Indeed, excluding “non-cash expense” line items from cash
5 working capital implies the Companies would be unaffected if they did not collect that
6 portion of their cost of service. For the forecasted test period, non-cash expenses and
7 balance sheet items are 2.8 percent of KU’s rate base, 3.8 percent of LG&E’s electric
8 rate base, and 4.6 percent of LG&E’s gas rate base. As such, these items are an
9 important part of the Companies’ rate base, and it is thus reasonable to including them
10 in determining cash working capital requirements.

11 Third, excluding balance sheet items such as pension regulatory assets would
12 result in inequitable treatment between customers and the Companies because
13 customers benefit from lower pension expense when the Companies fund their
14 pensions. Additionally, the Companies have entered into long-term service agreements
15 for baseload gas generating units such as Cane Run 7 and Mill Creek 5. These
16 agreements lock in costs for the life of the maintenance contract (with established
17 escalation), which reduces cost volatility, mitigates market risks, and serves as an
18 insurance policy in the unlikely event that components fail prematurely. The prepaid
19 value for these contracts is recorded to FERC account 186, Miscellaneous deferred
20 debits, which is not otherwise included in rate base even though the Companies have
21 paid cash in advance to secure the agreement. Both of these items illustrate why the
22 balance sheet analysis is necessary in providing a complete picture of the Companies’
23 cash working capital requirements.

1 Lastly, excluding balance sheet items would result in the need to make
2 numerous ADIT adjustments to rate base to ensure equitable treatment.

3 **XVIII. CONCLUSION AND RECOMMENDATION**

4 **Q. What is your recommendation for the Commission?**

5 A. I recommend the Commission accept as reasonable: (1) the Companies' calculation of
6 their revenue deficiencies and proposed revenue requirements; and (2) the Companies'
7 class cost of service studies and proposed revenue allocations to permit the Company
8 to recover their revenue deficiencies through their proposed changes in electric base
9 rates and miscellaneous charges. I further recommend the Commission: (1) approve
10 the proposed Renewable Power Purchase Agreement Adjustment Clause; (2) allow
11 LG&E to retain its Gas Line Tracker mechanism and approve the proposed forms and
12 changes in GLT methodology; and (3) approve the other proposed revisions to the
13 Companies' adjustment clauses. Finally, I recommend the Commission accept the
14 Companies' lead-lag studies' methodologies and results.

15 **Q. Does this conclude your testimony?**

16 A. Yes, it does.

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

Andrea M. Fackler
Andrea M. Fackler

Caroline J. Davison
Notary Public

January 22, 2027



APPENDIX A – STATEMENT OF WORK EXPERIENCE AND EDUCATION

Andrea M. Fackler, CPA, CGMA

Manager, Revenue Requirement/Cost of Service
LG&E and KU Services Company
2701 Eastpoint Parkway
Louisville, Kentucky 40223

Relevant Work and Professional Experience

LG&E and KU Services Company	
Manager, Revenue Requirement/Cost of Service	2019 – Present
Rate & Regulatory Analyst III & Senior	2016 – 2019
Accounting Analyst III & Senior	2012 – 2016
Accounting Analyst II & III	2010 – 2012
Dean Dorton Ford, PSC	
Supervisor in Accounting and Compliance Services	2007 – 2010

Professional and Trade Memberships

American Institute of Certified Public Accountants
Kentucky Society of Certified Public Accountants
Institute of Management Accountants

Education, Professional Credentials, and Training

Bachelor of Science in Accounting, University of Kentucky	2006
Bachelor of Business Administration, University of Kentucky	2006
Certified Public Accountant License	2009
Chartered Global Management Accountant Designation	2014
LG&E and KU Strategic Business Integration	2017-2018 Cohort

Civic Activities

Parent Volunteer, Budget Committee, St. John United Methodist Church	2021 – Present
President, PPL CARE Business Resource Group	2021 – Present
Committee Member, Harmony Elementary PTA	2020 – Present
Committee Member, Members in Business and Industry, KYCPA	2017 – Present
Troop Leader, Girl Scouts of Kentuckiana	2021 – 2024
President-Elect, President, and Immediate Past President, LG&E and KU Young Energy Professionals Business Resource Group	2015 – 2017

APPENDIX B – RATE SCHEDULE A

Schedule A

To prepare the jurisdictional financial summary shown in Schedule A, each of the Companies first determined the amount of required operating income. For KU's required operating income, KU multiplied the required rate of return by the total capital allocated to KU's jurisdictional operations for the forecasted test period. For LG&E's required operating income for electric operations, LG&E multiplied the required rate of return by the total capital allocated to LG&E's electric operations for the forecasted test period. LG&E performed the same calculation for its gas operations. The total allocated capital and required rate of return are obtained from the cost of capital summary required by 807 KAR 5:001 Section 16(8)(j) ("Schedule J"). Total adjusted operating income produced by each company's present rates, which is found in the jurisdictional operating income summary required by 807 KAR 5:001 Section 16(8)(c) ("Schedule C"), is then subtracted from the total required operating income. The difference is then multiplied by the gross revenue conversion factor, whose computation is required by 807 KAR 5:001 Section 16(8)(h) ("Schedule H"), which takes into account the effects of various state and federal income taxes, Commission assessment fees, and bad debt expense. This product represents the additional revenues that each company's operations require to meet each company's reasonable operating expenses and earn a reasonable rate of return.

APPENDIX C – RATE SCHEDULE B

Schedule B

Schedule B consists of a summary schedule, Schedule B-1, showing each company's calculated rate base for the base period and the forecasted test period. The information contained in Schedule B-1 derives from the remaining schedules in Schedule B, which calculate the rate base components and adjustments: Plant in Service (Schedules B-2 - B-2.7), Accumulated Depreciation and Amortization (Schedules B-3 - B-3.2), Construction Work in Progress (Schedule B-4 - B-4.2), Allowance for Working Capital (Schedules B-5 - B-5.2), Certain Deferred Credits and Accumulated Deferred Income Taxes (Schedule B-6), and Jurisdictional Percentages (Schedules B-7 - B-7.2). Schedule B-8 provides comparative balance sheets for calendar years 2020-2024, as well as for the base period and for a 13-month average for the forecasted test period.

APPENDIX D – ARO ASSETS

KU and LG&E are proposing to remove ARO assets from their rate base consistent with their approach in previous cases.

In Case Nos. 2003-00426 and 2003-00427,³⁴ the Commission approved a stipulation that requested the Commission's approval for the following:

- 1) Approving the regulatory assets and liabilities associated with adopting SFAS No. 143 and going forward;³⁵
- 2) Eliminating the impact on net operating income in the 2003 ESM annual filing caused by adopting SFAS No. 143;
- 3) To the extent accumulated depreciation related to the cost of removal is recorded in regulatory assets or regulatory liabilities, reclassifying such amounts to accumulated depreciation for rate-making purposes of calculating rate base; and
- 4) Excluding from rate base the ARO assets, related ARO asset accumulated depreciation, ARO liabilities, and remaining regulatory assets associated with the adoption of SFAS No. 143.

In Case Nos. 2003-00433 and 2003-00434,³⁶ the Commission approved KU's and LG&E's proposed exclusion of ARO assets from rate base.³⁷ It again approved the exclusion in Case Nos. 2009-00548 and 2009-00549.³⁸ KU similarly excluded such amounts in Case Nos. 2020-

³⁴ *Application of Louisville Gas and Electric Company For An Order Approving An Accounting Adjustment to be Included in Earnings Sharing Mechanism Calculations for 2003*, Case No. 2003-00426, Order at 3 (Ky. PSC Dec. 23, 2003); *Application of Kentucky Utilities Company For An Order Approving An Accounting Adjustment to be Included in Earnings Sharing Mechanism Calculations for 2003*, Case No. 2003-00427, Order at 3 (Ky. PSC Dec. 23, 2003).

³⁵ The Financial Accounting Standards Board, which promulgates the U.S. Generally Accepted Accounting Principles, has renamed SFAS No. 143; it is now Accounting Standards Codification ("ASC") 410-20.

³⁶ *An Adjustment of the Electric Rates, Terms and Conditions of Louisville Gas and Electric Company*, Case No. 2003-00433, Order at 21 (Ky. PSC June 30, 2004); *An Adjustment of the Electric Rates, Terms and Conditions of Kentucky Utilities Company*, Case No. 2003-00434, Order at 20-22 (Ky. PSC June 30, 2004).

³⁷ Case No. 2003-00433, LG&E Response to Commission Staff's Third Set of Data Requests, No. 39 (Ky. PSC Mar. 11, 2004); Case No. 2003-00434, KU Response to Commission Staff's Third Set of Data Requests, No. 39 (Ky. PSC Mar. 11, 2004).

³⁸ *Application of Kentucky Utilities Company for An Adjustment of Base Rates*, Case No. 2009-00548 (Ky. PSC July 30, 2010); *Application of Louisville Gas and Electric Company For An Adjustment of Electric and Gas Base Rates*, Case No. 2009-00549, Order (Ky. PSC July 30, 2010).

00349,³⁹ 2018-00294,⁴⁰ 2016-00370,⁴¹ 2014-00371,⁴² 2012-00221⁴³ and 2008-00251,⁴⁴ which were resolved by Commission-approved settlements. LG&E similarly excluded such amounts in Case Nos. 2020-00350,⁴⁵ 2018-00295,⁴⁶ 2016-00371,⁴⁷ 2014-00372,⁴⁸ 2012-00222,⁴⁹ and 2008-00252,⁵⁰ which were resolved by settlements approved by the Commission.⁵¹

³⁹ *Electronic Application of Kentucky Utilities Company for an Adjustment of Its Electric Rates, a Certificate of Public Convenience and Necessity to Deploy Advanced Metering Infrastructure, Approval of Certain Regulatory and Accounting Treatments, and Establishment of a One-Year Surcredit*, Case No. 2020-00349, Order (Ky. PSC June 30, 2021).

⁴⁰ *Electronic Application of Kentucky Utilities Company for an Adjustment of Its Electric Rates*, Case No. 2018-00294, Order (Ky. PSC Apr. 30, 2019).

⁴¹ *Application of Kentucky Utilities Company for an Adjustment of Its Electric Rates and Certificates of Public Convenience and Necessity*, Case No. 2016-00370, Order (Ky. PSC June 22, 2017).

⁴² *Application of Kentucky Utilities Company for An Adjustment Its Electric Rates*, Case No. 2014-00371, Order (Ky. PSC June 30, 2015).

⁴³ *Application of Kentucky Utilities Company for An Adjustment of Its Electric Rates*, Case No. 2012-00221, Order (Ky. PSC Dec 20, 2012).

⁴⁴ *Application of Kentucky Utilities Company for An Adjustment of Electric Base Rates*, Case No. 2008-00251, Order (Ky. PSC Feb. 5, 2009).

⁴⁵ *Electronic Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Rates, a Certificate of Public Convenience and Necessity to Deploy Advanced Metering Infrastructure, Approval of Certain Regulatory and Accounting Treatments, and Establishment of a One-Year Surcredit*, Case No. 2020-00350, Order (Ky. PSC June 30, 2021).

⁴⁶ *Electronic Application of Louisville Gas and Electric Company for An Adjustment of Its Electric and Gas Rates*, Case No. 2018-00295, Order (Ky. PSC Apr. 30, 2019).

⁴⁷ *Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Rates and Certificates of Public Convenience and Necessity*, Case No. 2016-00371, Order (Ky. PSC June 22, 2017).

⁴⁸ *Application of Louisville Gas and Electric Company for An Adjustment of Electric and Gas Base Rates*, Case No. 2014-00372, Order (Ky. PSC June 30, 2015).

⁴⁹ *Application of Louisville Gas and Electric Company for An Adjustment of Its Electric and Gas Rates, A Certificate of Public Convenience and Necessity, Approval of Ownership of Gas Service Lines and Risers, and A Gas Line Surcharge*, Case No. 2012-00222, Order (Ky. PSC Dec 20, 2012).

⁵⁰ *Application of Louisville Gas and Electric Company for An Adjustment of Electric and Gas Base Rates*, Case No. 2008-00252, Order (Ky. PSC Feb. 5, 2009).

⁵¹ CCR closure costs were approved for recovery through the ECR mechanism in Case Nos. 2016-00026 and 2016-00027.

APPENDIX E – RATE SCHEDULE C

Schedule C-1

Each Schedule C-1 summarizes KU's, LG&E Electric's, and LG&E Gas's jurisdictional operating revenues and expenses for each utility's operations for the base and forecasted test periods. The schedule depicts the base period level (Column 1), forecasted test period level at current rates (Column 3), and forecasted test period levels at the proposed rates (Column 5).

The amounts set forth in each Schedule C-1, Column 1 reflect that utility's adjusted base period amounts.⁵² These amounts represent base year totals adjusted to remove revenues and expenses associated with the mechanisms because these represent revenues and costs recovered outside of base rates. In addition, an interest synchronization adjustment is made to remove the tax benefit for the deduction of interest on debt capitalization associated with capital projects recovered through the rate mechanisms. The removal of these revenues and expenses is shown on Schedule D-2. In this proceeding, additional base period adjustments were made to remove costs related to new generation projects accruing AFUDC, remove costs related to the AMI project, increase costs related to the Companies' revolving credit facilities, and increase IT software implementation costs. These adjustments are also shown on Schedule D-2.

The adjustments in Schedule C-1, Column 2 are detailed in Schedule D-1.

Schedule C-1, Column 4 reflects the change in revenues and expenses resulting from the implementation of the proposed rates and miscellaneous charges. The increases in expenses reflect the changes in income taxes, bad debt expenses (included in "Operation and Maintenance Expenses"), and Commission assessment fees (included in "Taxes Other Than Income") related to the increased revenues.

Schedule C-2

For KU and LG&E Electric, Schedule C-2 details each utility's adjusted jurisdictional operating income statement for the base period and the forecasted test period as used in Columns 1 and 3 of Schedule C-1, and breaks down "Forecasted Adjustments at Current Rates" per Column 2 of Schedule C-1 between "Jurisdictional Adjustments to Base Period" (Column 2 of Schedule C-2) and "Jurisdictional Pro-Forma Adjustments to Forecasted Period" (Column 4 of Schedule C-2).

Schedule C-2, Column 2 represents adjustments to the base period amounts to reflect forecasted test period conditions. These adjustments are shown in detail on Schedule D-1, Column 2 and are described at Schedule D-1, Column 6.

Schedule C-2, Column 4 reflects the pro forma adjustments to forecasted test period operations. These adjustments are listed in detail in Schedule D-2.1. The amounts in Schedule C-2,

⁵² These amounts are shown at pages 1 - 6 of Schedule C-2.1, Column 5 for KU and LG&E Electric. This amount is shown at pages 1 - 5 of Schedule C-2.1, Column 5 for LG&E Gas.

Column 4 correspond to the amounts in the column labeled “Jurisdictional Pro Forma Adjustments to Forecast Period” on Schedule D-2.1.

Schedule C-2, Column 5 represents the pro forma forecasted test period amount. The amounts in Column 5 correspond to those in Schedule C-1, Column 3.

Schedule C-2.1

Schedule C-2.1 is a statement of jurisdictional operating revenues and expenses by account for the base period and for the forecasted test period. It details how each utility’s jurisdictional net operating income was determined for the base period and forecasted test period.

Schedule C-2.2

Schedule C-2.2 is a comparison of each utility’s operations on a monthly basis for the base period and for the forecasted test period. The information in this schedule is further classified by account. The information for the six months ending February 28, 2025, reflects actual results. The remaining months of the base period and all of the forecasted test period are forecasted.

APPENDIX F – RATE SCHEDULE D

Schedule D

Each Schedule D comprises three schedules. Schedule D-1 shows operating revenue and expenses by account, for both the base period and the forecasted test period and the level of variance between the two. Certain jurisdictional pro forma adjustments are then applied to the forecasted test period to derive the pro forma forecasted test period used in Schedule C.

Schedule D-2 provides the adjustments for both the base period and the forecasted test period to operating revenues and expenses by FERC account necessary to remove the effects of each utility's other recovery mechanisms. In addition, an interest synchronization adjustment is made to remove the tax benefit for the deduction of interest on debt capitalization associated with capital projects recovered through the rate mechanisms. The amounts shown in the "Jurisdictional Adjustments" column appear in Column 4 of Schedule C-2.1 in the column "Jurisdictional Adjustments Sch D-2."

Schedule D-2.1 provides the pro forma adjustments to operating revenues and expenses by FERC account each utility is proposing in these proceedings for the forecasted test period.⁵³ The amounts shown in the "Jurisdictional Pro Forma Adjustments to Forecast Period" column appear in Column 4 of Schedule D-1 in the column "Jurisdictional Pro Forma Adjustments to Forecasted Period."⁵⁴

⁵³ For the base period, the pro forma adjustments were included in Schedule D-2.

⁵⁴ For LG&E Gas, this column is titled "Jurisdictional Adjustments."

APPENDIX G – ELECTRIC AND GAS PRO FORMA ADJUSTMENTS

Electric Pro Forma Adjustments (both KU and LG&E)

DSM Adjustments

KU and LG&E are proposing adjustments to operating revenues and expenses as shown in Schedule D-2 that eliminate revenues recovered through the DSM mechanism and related expenses. Consistent with the Commission’s practice of eliminating the revenues and expenses associated with full-cost-recovery trackers, an adjustment was made to eliminate electric revenues to be recovered through the DSM mechanism and the corresponding expenses for both the base period and the forecasted test period.⁵⁵ The operating revenue and expense components of the adjustment are shown in the column labeled “Remove DSM Mechanism” of Schedule D-2. The supporting details are contained in Schedule WPD-2.

The adjustments shown in Schedule J-1.1/1.2 and Supporting Schedule B-1.1 remove DSM rate base from KU’s and LG&E’s capitalization and rate base, respectively. In accordance with the Commission’s Orders in Case No. 2011-00134, Case No. 2014-00003, and Case No. 2022-00402, the Companies capitalize the cost of installing load-control switches, installing demand response equipment, the setup of new demand response offerings, and the DSM IT Platform used in its DSM programs, Peak Time Rebates, Connected Solutions, and Business Demand Response.⁵⁶ In accordance with the Commission’s Order in Case No. 2014-00003, the Companies have previously capitalized the cost of advanced meters, related communications equipment, and other related capital items.⁵⁷ These adjustments were performed using a methodology similar to that used in the Companies’ five most recent base rate cases, all of which were resolved by Commission-approved settlement agreements.

⁵⁵ The Commission has previously reviewed and accepted adjustments for KU similar to the proposed adjustment. See *An Adjustment of the Electric Rates, Terms and Conditions of Kentucky Utilities Company*, Case No. 2003-00434, Order at 22 (Ky. PSC June 30, 2004); *Application of Kentucky Utilities Company For An Adjustment of Base Rates*, Case No. 2009-00548, Order at 18 (Ky. PSC July 30, 2010). In Case Nos. 2008-00251, 2012-00221, 2014-00371, 2016-00370, 2018-00294, and 2020-00349 base rate cases that were resolved by Commission-approved settlement agreements, KU also proposed similar adjustments. The Commission has also previously reviewed and accepted adjustments for LG&E similar to the proposed adjustment. See *An Adjustment of the Electric Rates, Terms and Conditions of Louisville Gas and Electric Company*, Case No. 2003-00433, Order at 24-25 (Ky. PSC June 30, 2004); *Application of Louisville Gas and Electric Company For An Adjustment of Electric and Gas Base Rates*, Case No. 2009-00549, Order at 19-20 (Ky. PSC July 30, 2010). In Case Nos. 2008-00252, 2012-00222, 2014-00372, 2016-00371, 2018-00295, and 2020-00350 base rate cases that were resolved by Commission-approved settlement agreements, LG&E also proposed similar adjustments.

⁵⁶ *Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Review, Modification, and Continuation of Existing, and Addition of New, Demand-Side Management and Energy-Efficiency Programs*, Case No. 2011-00134, Order at 14 (Ky. PSC Nov. 9, 2011) (“The Companies’ request to add a fifth element to the DSMRC to account for the capital expenditure needed to develop the Residential and Commercial Load Management/Demand Conservation Program in the DSM/EE Program Plan is granted.”); *Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Review, Modification, and Continuation of Existing, and Addition of New, Demand-Side Management and Energy Efficiency Programs*, Case No. 2014-00003, Order (Ky. PSC Nov. 14, 2014).

⁵⁷ *Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Review, Modification, and Continuation of Existing, and Addition of New, Demand-Side Management and Energy Efficiency Programs*, Case No. 2014-00003, Order (Ky. PSC Nov. 14, 2014).

ECR Adjustments

Eliminate ECR Revenues and Expenses

Schedule D-2 also shows the Companies' proposed adjustment to operating revenues and expenses to eliminate ECR revenues and expenses. Consistent with the Commission's practice of eliminating the revenues and expenses associated with full-cost-recovery trackers, an adjustment was made to eliminate ECR revenues and expenses during the forecasted test period that will continue to be included through the ECR mechanism after the implementation of new base rates. The operating revenue and expense components of the adjustment for both the base period and the forecasted test period are shown in the column labeled "Remove ECR Mechanism" of Schedule D-2. The supporting details are contained in Schedule WPD-2. The ECR surcharge is provided for full recovery of approved environmental costs that qualify for the surcharge.

Consistent with the Commission's Orders in Case Nos. 2009-00310 and 2009-00311 approving the use of the revenue requirement method for calculating the monthly ECR billing factor, the Companies are removing all ECR revenues collected in the environmental surcharge and in base rates.⁵⁸ The removal of ECR revenues from base rates is necessary to ensure base revenues reflect only base rate components and costs are recovered through the appropriate ratemaking mechanism. KU proposed such an adjustment using this methodology in Case Nos. 2012-00221, 2014-00371, 2016-00370, 2018-00294, and 2020-00349, all of which were resolved by Commission-approved settlement agreements. LG&E proposed such an adjustment using this methodology in Case Nos. 2012-00222, 2014-00372, 2016-00371, 2018-00295, and 2020-00350, all of which were resolved by Commission-approved settlement agreements.

The Companies are proposing adjustments to remove ECR rate base from their rate base and capitalization in Schedule J-1.1/1.2 and Supporting Schedule B-1.1, respectively. Removing KU's and LG&E's ECR rate base from their capitalization and rate base is necessary because each company is recovering its investment, as well as a return on its investment, through the ECR mechanism.

KU performed these adjustments using a methodology the Commission approved in Case Nos. 2009-00548 and 2003-00434, and which KU also proposed in Case Nos. 2020-00349, 2018-00294, 2016-00370, 2014-00371, 2012-00221, and 2008-00251, which were resolved by Commission-approved settlement agreements.

LG&E performed these adjustments using the methodology that the Commission approved in Case Nos. 2009-00549, 2003-00433, and 98-426, and which LG&E also proposed in Case Nos.

⁵⁸ *An Examination By The Public Service Commission of the Environmental Surcharge Mechanism of Kentucky Utilities Electric Company for the Two-Year Billing Period Ending April 30, 2009*, Case No. 2009-00310, Order (Ky. PSC Dec. 2, 2009); *An Examination By The Public Service Commission of the Environmental Surcharge Mechanism of Louisville Gas and Electric Company for the Two-Year Billing Period Ending April 30, 2009*, Case No. 2009-00311, Order (Ky. PSC Dec. 2, 2009).

2020-00350, 2018-00295, 2016-00371, 2014-00372, 2012-00222, and 2008-00252, which were resolved by settlement agreements.

ECR for Off-System Sales

In determining the monthly ECR surcharge, a portion of KU's and LG&E's environmental compliance costs are allocated to OSS, including intercompany sales, through the jurisdictional allocation ratio. Because total ECR expenses are removed through the adjustment in Schedule D-2, the expenses associated with off-system and intercompany sales are understated. This results in a mismatch of the revenues and expenses related to the off-system and intercompany sales portion of the allocated environmental surcharge monthly revenue requirement. The Companies have included in this adjustment a reduction to electric revenues associated with ECR-related off-system and intercompany sales revenues. The electric operating revenue components of this adjustment are shown in the column labeled "ECR for Off-System Sales" of Schedule D-2.1. The supporting details are contained in Schedule WPD-2.1. KU and LG&E performed the adjustments in a manner consistent with the methodology used in Case Nos. 2018-00294, 2018-00295, 2020-00349, and 2020-00350.

FAC Adjustment

Schedule D-2 shows the adjustment to operating revenues and expenses to eliminate the FAC revenues. Consistent with past Commission practice in KU's and LG&E's prior base rate cases, this adjustment eliminates the difference between fuel expenses and base fuel revenues. The operating revenue and expense components of the adjustment for both the base period and the forecasted test period are shown in the column labeled "Remove FAC Mechanism" of Schedule D-2. The supporting details are contained in Schedule WPD-2.⁵⁹

⁵⁹ The Commission has previously reviewed and accepted adjustments for KU similar to the proposed adjustment. See *An Adjustment of the Electric Rates, Terms and Conditions of Kentucky Utilities Company*, Case No. 2003-00434, Order at 22 (Ky. PSC June 30, 2004); *Application of Kentucky Utilities Company For An Adjustment of Base Rates*, Case No. 2009-00548, Order at 18 (Ky. PSC July 30, 2010). In Case Nos. 2008-00251, 2012-00221, 2014-00371, 2016-00370, 2018-00294, and 2020-00349 base rate cases that were resolved by Commission-approved settlement agreements, KU also proposed similar adjustments. The Commission has previously reviewed and accepted adjustments for LG&E similar to the proposed adjustment. See *An Adjustment of the Electric Rates, Terms and Conditions of Louisville Gas and Electric Company*, Case No. 2003-00433, Order at 24-25 (Ky. PSC June 30, 2004); *Application of Louisville Gas and Electric Company For An Adjustment of Electric and Gas Base Rates*, Case No. 2009-00549, Order at 19-20 (Ky. PSC July 30, 2010). In Case Nos. 2008-00252, 2012-00222, 2014-00372, 2016-00371, 2018-00295, and 2020-00350 base rate cases that were resolved by Commission-approved settlement agreements, LG&E proposed a similar adjustment.

OSS Adjustment

The Companies are proposing an adjustment to operating revenues and expenses to eliminate OSS revenues, OSS mechanism revenues, and OSS expenses shown in Schedule D-2. In Case Nos. 2014-00371 and 2014-00372, the Commission ordered that an OSS adjustment clause be implemented under which electric OSS margins would be shared on a 75 percent - 25 percent basis between customers and the Companies, respectively. The Commission further ordered that OSS margins attributable to customers (75 percent) be flowed through the FAC.

Consistent with the Commission's practice of eliminating the revenues and expenses associated with full-cost-recovery trackers, an adjustment was made to eliminate OSS revenues, OSS mechanism revenues, and OSS expenses included in the forecasted test period. The operating revenue and expense component of the adjustment for the base period and the forecasted test period are shown in the column labeled "Remove OSS Mechanism" of Schedule D-2. Supporting details are contained in WPD-2. OSS revenues and expenses will continue to be addressed through the OSS mechanism after the implementation of new base rates. This treatment is consistent with the Companies' treatment in Case Nos. 2018-00294, 2018-00295, 2020-00349, and 2020-00350.

Rider RAR Adjustment

LG&E is proposing an adjustment to operating revenues and expenses to eliminate Rider RAR revenues and expenses shown in Schedule D-2. Consistent with the Commission's practice of eliminating the revenues and expenses associated with full-cost-recovery trackers, an adjustment was made to eliminate Rider RAR revenues and expenses included in the forecasted test period. The operating revenue and expense component of the adjustment for the base period and the forecasted test period are shown in the column labeled "Remove RAR Mechanism" of LG&E's Schedule D-2. Supporting details are contained in LG&E's WPD-2. The Rider RAR mechanism is provided for full recovery of approved generating unit retirement costs upon approval by the Commission.

LG&E is proposing an adjustment to remove the Rider RAR net retirement costs balance from capitalization in Schedule J-1.1/1.2. None of the costs are included in rate base in the forecasted period. Removing LG&E's Rider RAR net retirement costs balance from capitalization is necessary because LG&E is recovering the costs, as well as a return on the balance, through the Rider RAR mechanism.

Interest Synchronization Adjustment

The Companies are proposing an "Interest Synchronization" adjustment as shown on Schedule D-2. This adjustment is for federal and state income taxes corresponding to the adjustment of interest expense. The Commission has historically recognized the income tax effects of adjustments to interest expense through an "interest synchronization" adjustment. Income tax expense is adjusted to remove the tax benefit for the deduction of interest on debt capitalization associated with capital projects recovered through the other rate mechanisms, predominantly the ECR surcharge. The interest expense on KU's and LG&E's "Jurisdictional Adjusted Capital" is computed using the rates from Schedule J-1.1/J-1.2 and that amount is then

compared to KU's and LG&E's interest per books (excluding other interest) to arrive at the interest synchronization amount. The composite federal and state income tax rate is then applied to the interest synchronization amount. The supporting details are contained in Schedule WPD-2. The Companies performed the adjustment consistent with the methodology used in Case Nos. 2020-00349, 2020-00350, 2018-00294, 2018-00295, 2016-00370, 2016-00371, 2014-00371, and 2014-00372.

Advertising Expense Adjustment

The Companies are proposing an "Advertising Expenses" adjustment as shown on Schedule D-2.1 to remove all promotional advertising expenses.⁶⁰ The supporting details are contained in Schedule WPD-2.1. The Companies performed the adjustment consistent with the methodology used in Case Nos. 2020-00349, 2020-00350, 2018-00294, and 2018-00295.

Industrial Coal Services Revenue Adjustment

LG&E is proposing an "Industrial Coal Services Revenues" adjustment as shown on LG&E's Schedule D-2.1 to increase other miscellaneous revenues. The supporting details are contained in LG&E's Schedule WPD-2.1. LG&E performed the adjustment consistent with the methodology used in Case No. 2020-00350.

New Generation Adjustments

The Companies are proposing an adjustment to operating revenues and expenses to eliminate revenues and expenses shown in Schedule D-2.1 for the forecasted period and Schedule D-2 for the base period. Because the Commission approved AFUDC treatment for the Companies' new generation projects approved in Case No. 2022-00402, the Companies removed the AFUDC debt and equity accruals in the column labeled "New Generation Not in Service" of the Companies' Schedule D-2.1 for the forecasted period and Schedule D-2 for the base period. Additionally, because Mercer County Solar is now expected to be placed in service in 2027 instead of 2026 as assumed in the 2025 Business Plan, the Companies' removed the applicable depreciation expense, amortization of the WACC regulatory asset, and production tax credit in the forecasted test period. The supporting details are contained in the Companies' Schedules WPD-2.1 for the forecasted period and WPD-2 for the base period.

These adjustments also apply to Schedule B and Schedule J to remove the applicable rate base and capitalization, respectively, for the base period and forecasted period. In addition, the rate base amounts related to the Mercer County land the Companies plan to sell to Mercer County pursuant to the Stipulation Agreement approved by the Commission in Case Nos. 2020-00349 and 2020-00350 are removed for the base period and forecasted period.

AMI Project Adjustments

The Companies are proposing an adjustment to operating revenues and expenses to eliminate expenses shown in Schedule D-2 for the base period. Because the Commission approved AFUDC treatment for the Companies' AMI project and the Companies' commitment in Case

⁶⁰ See 807 KAR 5:016, Section 1.

Nos. 2020-00349 and 2020-00350 not to recover costs of the AMI project until a future base rate proceeding, the Companies removed expenses in the base period related to the AMI project, AFUDC debt and equity accruals, and excess depreciation and cost of capital amounts related to retired meters in the column labeled “Remove AMI Not In Service” of the Companies’ Schedule D-2 for the base period. The supporting details are contained in the Companies’ Schedule WPD-2 for the base period.

The Companies are proposing an adjustment to operating revenues and expenses to adjust expenses shown in Schedule D-2.1 for the forecasted period. In the Companies’ 2025 Business Plan, a 15-year amortization period was used for regulatory assets and liabilities pursuant to the Commission’s approval of the Companies’ ratemaking for the AMI project in Case Nos. 2020-00349 and 2020-00350. The Companies are instead proposing to amortize the AMI project regulatory liabilities over a five-year amortization period as shown in the column labeled “AMI Savings Reg. Liability” of the Companies’ Schedule D-2.1 for the forecasted period. The supporting details are contained in the Companies’ Schedule WPD-2.1 for the forecasted period.

These adjustments also apply to Schedule B and Schedule J to remove or adjust the applicable rate base and capitalization, respectively, for the base period and forecasted period.

Revolving Credit Facility Fees Adjustment

The Companies are proposing an adjustment to operating revenues and expenses to adjust expenses shown in Schedule D-2.1 for the forecasted period and Schedule D-2 for the base period. The Companies each increased the borrowing capacity under their respective revolving credit facilities in January 2025, which led to an increase in related fees. The adjustment is shown in the column labeled “Revolving Credit Facility Fees” of the Companies’ Schedule D-2.1 for the forecasted period and Schedule D-2 for the base period. The supporting details are contained in the Companies’ Schedule WPD-2.1 for the forecasted period and Schedule WPD-2 for the base period.

IT Software Implementation Costs Adjustments

The Companies are proposing an adjustment to operating revenues and expenses to adjust expenses shown in Schedule D-2.1 for the forecasted period and Schedule D-2 for the base period. In these proceedings, the Companies are each requesting regulatory asset treatment for software implementation costs and amortization of such costs. The adjustment in the base period reflects an increase in costs from those originally forecasted in the 2025 Business Plan. Because the regulatory asset for such costs would not be effective until Commission approval, the costs are an increase to expense in the base period as shown in the column labeled “IT Software Cost” in the Companies’ Schedule D-2 for the base period. The adjustment in the forecasted period reflects an increase in expense as well, but the expense starting in 2026 is the amortization of the requested IT software implementation cost regulatory asset because all expenses incurred would be recorded to the regulatory asset upon Commission approval. Because the underlying costs incurred are forecasted to be higher than the level assumed in the 2025 Business Plan, the resulting amortization starting in 2026 also would be higher. The forecasted test period adjustment is shown in the column labeled “IT Software Cost Reg Asset

Amort” in the Companies’ Schedule D-2.1 for the forecasted period. The supporting details are contained in the Companies’ Schedule WPD-2.1 for the forecasted period and Schedule WPD-2 for the base period.

These adjustments also apply to Schedule J to adjust capitalization for the base period and forecasted period.

Vegetation Management Expenses Adjustment

The Companies are proposing an adjustment to operating revenues and expenses to adjust expenses shown in Schedule D-2.1 for the forecasted period. The Companies recently updated their planned vegetation management initiatives and thus included an adjustment to increase expenses related to vegetation management from the level originally forecasted in the 2025 Business Plan. The adjustment is shown in the column labeled “Vegetation Management Expenses” in the Companies’ Schedule D-2.1 for the forecasted period. The supporting details are contained in the Companies’ Schedule WPD-2.1 for the forecasted period.

Trimble County Stack Adjustment

The Companies are proposing an adjustment to the forecasted costs for the Trimble County stack project to reflect the Companies’ updated plan to replace the liners rather than build a new stack. The adjustment applies to Schedule B and Schedule J to adjust the applicable rate base and capitalization, respectively, for the base period and forecasted period.

Equity Investment and Non-Utility Investment Adjustment

The Companies are proposing adjustments to remove the Companies’ equity investments in Electric Energy Inc. (KU only), Ohio Valley Electric Corporation, and other net non-utility investments from capitalization. These adjustments apply to Schedule J for the base period and forecasted period.⁶¹

ADIT Proration Adjustment

The Companies are proposing an adjustment to capitalization to adjust ADIT amounts from the 2025 Business Plan that reflect 13-month average to the pro rata method in accordance with §1.167(l)-1(h)(6)(ii) of the Internal Revenue Code (“IRC”). These adjustments apply to

⁶¹ The Commission has previously reviewed and accepted adjustments for KU similar to the proposed adjustment. See *An Adjustment of the Electric Rates, Terms and Conditions of Kentucky Utilities Company*, Case No. 2003-00434, Order at 22 (Ky. PSC June 30, 2004); *Application of Kentucky Utilities Company For An Adjustment of Base Rates*, Case No. 2009-00548, Order at 18 (Ky. PSC July 30, 2010). In Case Nos. 2008-00251, 2012-00221, 2014-00371, 2016-00370, 2018-00294, and 2020-00349 base rate cases that were resolved by Commission-approved settlement agreements, KU also proposed similar adjustments. The Commission has previously reviewed and accepted adjustments for LG&E similar to the proposed adjustment. See *An Adjustment of the Electric Rates, Terms and Conditions of Louisville Gas and Electric Company*, Case No. 2003-00433, Order at 24-25 (Ky. PSC June 30, 2004); *Application of Louisville Gas and Electric Company For An Adjustment of Electric and Gas Base Rates*, Case No. 2009-00549, Order at 19-20 (Ky. PSC July 30, 2010). In Case Nos. 2008-00252, 2012-00222, 2014-00372, 2016-00371, 2018-00295, and 2020-00350 base rate cases that were resolved by Commission-approved settlement agreements, LG&E proposed a similar adjustment.

Schedule B and Schedule J to adjust the applicable rate base and capitalization, respectively, for the forecasted period.⁶²

Trimble County Inventories Adjustment

LG&E is proposing an adjustment to remove the 25 percent portion of Trimble County Unit No. 1 inventories that represent Illinois Municipal Electric Agency's ("IMEA") and Indiana Municipal Power Association's ("IMPA") portions of these assets. These adjustments apply to Schedule B and Schedule J to remove the applicable rate base and capitalization, respectively, for the base period and forecasted period.⁶³

Investment Tax Credits Adjustment

LG&E is proposing an adjustment to remove deferred ITC balances since LG&E elected to amortize ITCs to the income statement to flow the ITC benefits back to customers under former IRC §46(f)(2). This adjustment applies to Schedule B and Schedule J to remove the applicable rate base and capitalization, respectively, for the base period and forecast period.

AROs Associated with CCR Pond Closures

Asset retirement obligations associated with Coal Combustion Residuals ("CCR") closures are included as part of the Unamortized Closure Costs addition to rate base on Schedule B-6 and subsequently removed via the ECR rate base adjustment for the base period and forecasted period.

Gas Pro Forma Adjustments

DSM Adjustment

The adjustment to gas operating revenues and expenses shown in Schedule D-2 for gas operations eliminates revenues recovered through the DSM mechanism and related expenses. Consistent with the Commission's practice of eliminating the revenues and expenses

⁶² In Case No. 2020-00349, a base rate case resolved by a Commission-approved settlement agreement, KU also proposed a similar adjustment. In Case No. 2020-00350, a base rate case resolved by a Commission-approved settlement agreement, LG&E proposed a similar adjustment.

⁶³ The Commission has previously reviewed and accepted adjustments for KU similar to the proposed adjustment. See *An Adjustment of the Electric Rates, Terms and Conditions of Kentucky Utilities Company*, Case No. 2003-00434, Order at 22 (Ky. PSC June 30, 2004); *Application of Kentucky Utilities Company For An Adjustment of Base Rates*, Case No. 2009-00548, Order at 18 (Ky. PSC July 30, 2010). In Case Nos. 2008-00251, 2012-00221, 2014-00371, 2016-00370, 2018-00294, and 2020-00349 base rate cases that were resolved by Commission-approved settlement agreements, KU also proposed similar adjustments. The Commission has previously reviewed and accepted adjustments for LG&E similar to the proposed adjustment. See *An Adjustment of the Electric Rates, Terms and Conditions of Louisville Gas and Electric Company*, Case No. 2003-00433, Order at 24-25 (Ky. PSC June 30, 2004); *Application of Louisville Gas and Electric Company For An Adjustment of Electric and Gas Base Rates*, Case No. 2009-00549, Order at 19-20 (Ky. PSC July 30, 2010). In Case Nos. 2008-00252, 2012-00222, 2014-00372, 2016-00371, 2018-00295, and 2020-00350 base rate cases that were resolved by Commission-approved settlement agreements, LG&E proposed a similar adjustment.

associated with full-cost-recovery trackers,⁶⁴ an adjustment was made to eliminate gas revenues to be recovered through the DSM mechanism and the corresponding expenses for both the base period and the forecasted test period. The gas operating revenue and expense components of the adjustment are shown in the column labeled “Remove DSM Mechanism” of LG&E’s Schedule D-2 for gas operations. The supporting details are contained in Schedule WPD-2 for gas operations.

The adjustments shown in Schedule J-1.1/1.2 and Supporting Schedule B-1.1 remove DSM rate base from LG&E’s capitalization and rate base, respectively. In accordance with the Commission’s Order in Case No. 2022-00402, LG&E capitalizes the cost of the DSM IT Platform used in its DSM programs.

GLT Adjustments

LG&E is proposing an adjustment to gas operating revenues and expenses that eliminates GLT revenues and expenses, which is also shown on Schedule D-2. Consistent with the Commission’s practice of eliminating the revenues and expenses associated with full-cost-recovery trackers, LG&E has eliminated revenues to be recovered through the GLT and the corresponding expenses for both the base period and the forecasted test period.⁶⁵ The gas operating revenue and expense components of the adjustment are shown in the column labeled “Remove GLT Mechanism” of LG&E’s Schedule D-2 for gas operations. The supporting details are contained in Schedule WPD-2 for gas operations.

LG&E’s proposed removal of GLT rate base from LG&E’s gas rate base and capitalization is shown on Schedule J-1.1/1.2 for gas operations and Supporting Schedule B-1.1 for gas operations, respectively. Removing LG&E’s GLT rate base from its gas capitalization and rate base is necessary because LG&E is recovering its investment, as well as a return on its investment, through the GLT mechanism. Removing GLT rate base from LG&E’s gas capitalization and rate base is consistent with the removal of DSM rate base, which I describe above, and with the adjustment that LG&E proposed in Case Nos. 2020-00350, 2018-00295, 2016-00371, and 2014-00372.

GSC Adjustment

LG&E is also proposing an adjustment shown on Schedule D-2 that eliminates GSC recoveries and expenses. Consistent with the Commission’s practice of eliminating the revenues and expenses associated with full-cost-recovery trackers, this adjustment eliminates the effect of GSC recoveries and gas supply expenses for both the base period and the forecasted test period.

⁶⁴ The Commission has previously reviewed and accepted adjustments similar to the proposed adjustment. See *An Adjustment of the Electric Rates, Terms and Conditions of Louisville Gas and Electric Company*, Case No. 2003-00433, Order at 24-25 (Ky. PSC June 30, 2004); *Application of Louisville Gas and Electric Company For An Adjustment of Electric and Gas Base Rates*, Case No. 2009-00549, Order at 19-20 (Ky. PSC July 30, 2010). In Case Nos. 2008-00252, 2012-00222, 2014-00372, 2018-00295, and 2020-00350, base rate cases that were resolved by Commission-approved settlement agreements, LG&E also proposed a similar adjustment.

⁶⁵ This adjustment is similar to the DSM revenue and expense elimination adjustment that the Commission has previously found to be reasonable and that LG&E has proposed in its six most recent base rate cases. In Case Nos. 2018-00295 and 2020-00350, which were resolved by Commission-approved settlement agreement, LG&E proposed the same adjustment regarding GLT revenues and expenses as proposed in its current application.

The gas operating revenue and expense components of the adjustment are shown in the column labeled “Remove GSC Mechanism” of LG&E’s Schedule D-2 for gas operations. The supporting details are contained in Schedule WPD-2 for gas operations.

The Commission determined a similar adjustment to be reasonable in Case No. 2009-00549. LG&E proposed a similar adjustment in Case Nos. 2003-00433, 2008-00252, 2012-00222, 2014-00372, 2016-00371, 2018-00295, and 2020-00350, which were resolved by Commission-approved settlement agreements.

AMI Project Adjustments

LG&E is proposing an adjustment to operating revenues and expenses to eliminate expenses shown in Schedule D-2 for the base period. Because the Commission approved AFUDC treatment for LG&E’s AMI project and LG&E’s commitment to not recover costs of the AMI project until a future base rate proceeding in Case No. 2020-00350 for LG&E, LG&E removed expenses in the base period related to the AMI project, AFUDC debt and equity accruals, and excess depreciation and cost of capital amounts related to retired meters in the column labeled “Remove AMI Not In Service” of LG&E’s Schedule D-2 for gas operations for the base period. The supporting details are contained in LG&E’s Schedule WPD-2 for gas operations for the base period.

LG&E is proposing an adjustment to operating revenues and expenses to adjust expenses shown in Schedule D-2.1 for the forecasted period. In LG&E’s 2025 Business Plan, a 15-year amortization period was used for regulatory assets and liabilities pursuant to the Commission’s approval of LG&E’s ratemaking for the AMI project in Case No. 2020-00350 for LG&E. LG&E is instead proposing to amortize the AMI project regulatory liabilities over a five-year amortization period as shown in the column labeled “AMI Savings Reg. Liability” of LG&E’s Schedule D-2.1 for gas operations for the forecasted period. The supporting details are contained in LG&E’s Schedule WPD-2.1 for gas operations for the forecasted period.

These adjustments also apply to Schedule B and Schedule J to remove or adjust the applicable rate base and capitalization, respectively, for the base period and forecasted period.

Revolving Credit Facility Fees Adjustment

LG&E is proposing an adjustment to operating revenues and expenses to adjust expenses shown in Schedule D-2.1 for the forecasted period and Schedule D-2 for the base period. LG&E increased the borrowing capacity under a revolving credit facility in January 2025, which led to an increase in related fees. The adjustment is shown in the column labeled “Revolving Credit Facility Fees” of LG&E’s Schedule D-2.1 for gas operations for the forecasted period and Schedule D-2 for gas operations for the base period. The supporting details are contained in LG&E’s Schedule WPD-2.1 for gas operations for the forecasted period and Schedule WPD-2 for gas operations for the base period.

IT Software Implementation Costs Adjustment

LG&E is proposing an adjustment to operating revenues and expenses to adjust expenses shown in Schedule D-2.1 for the forecasted period and Schedule D-2 for the base period. In

these proceedings, the Companies are each requesting regulatory asset treatment for software implementation costs and amortization of such costs. The adjustment in the base period reflects an increase in costs from those originally forecasted in the 2025 Business Plan. Because the regulatory asset for such costs would not be effective until Commission approval, the costs are an increase to expense in the base period as shown in the column labeled “IT Software Cost” in LG&E’s Schedule D-2 for gas operations for the base period. The adjustment in the forecasted period reflects an increase in expense as well, but the expense starting in 2026 is the amortization of the requested IT software implementation cost regulatory asset because all expenses incurred would be recorded to the regulatory asset upon Commission approval. Because the underlying costs incurred are forecasted to be higher than the level assumed in the 2025 Business Plan, the resulting amortization starting in 2026 also would be higher. The forecasted test period adjustment is shown in the column labeled “IT Software Cost Reg Asset Amort” in LG&E’s Schedule D-2.1 for gas operations for the forecasted period. The supporting details are contained in LG&E’s Schedule WPD-2.1 for gas operations for the forecasted period and Schedule WPD-2 for gas operations for the base period.

These adjustments also apply to Schedule J to adjust capitalization for the base period and forecasted period.

Interest Synchronization Adjustment

LG&E’s proposed adjustment labeled “Interest Synchronization” is included on Schedule D-2. This adjustment is for federal and state income taxes corresponding to the adjustment of interest expense. The Commission has traditionally recognized the income tax effects of adjustments to interest expense through an “interest synchronization” adjustment. Income tax expense is adjusted to remove the tax benefit for the deduction of interest on debt capitalization associated with capital projects recovered through the other rate mechanisms, predominantly the GLT. The interest expense on LG&E’s “Jurisdictional Adjusted Capital” is computed using the rates from Schedule J-1.1/J-1.2 and that amount is then compared to LG&E’s interest per books (excluding other interest) to arrive at the interest synchronization amount. The composite federal and state income tax rate is then applied to the interest synchronization amount. The supporting details are contained in Schedule WPD-2. LG&E performed the adjustment consistent with the methodology used in Case Nos. 2020-00350 and 2018-00295.

Advertising Expense Adjustment

LG&E is proposing “Advertising Expenses” shown on Schedule D-2.1 to remove all promotional advertising expenses.⁶⁶ The supporting details are contained in Schedule WPD-2.1. LG&E performed the adjustment consistent with the methodology used in Case Nos. 2020-00350 and 2018-00295.

Bullitt County Pipeline Reclassification Adjustment

LG&E is proposing an adjustment to operating revenues and expenses to adjust expenses shown in Schedule D-2.1 for the forecasted period. Because the Bullitt County pipeline is

⁶⁶ See 807 KAR 5:016, Section 1.

forecasted to be placed in service in 2026, the 2025 Business Plan included applicable depreciation expense for the forecasted period. However, due to the reclassification of the Bullitt County pipeline from transmission to distribution in accordance with changes in the Pipeline and Hazardous Materials Safety Administration's definition of a transmission pipeline, LG&E is reclassifying and adjusting the forecasted depreciation expense for the forecasted period to be based on the applicable distribution pipeline depreciation rate instead of the transmission pipeline depreciation rate assumed in the 2025 Business Plan.

This adjustment also applies to Schedule B and Schedule J to reclassify or adjust the applicable rate base and capitalization, respectively, for the base period and forecasted period.

ADIT Proration Adjustment

LG&E is proposing an adjustment to capitalization to adjust ADIT amounts from the 2025 Business Plan that reflect 13-month average to the pro rata method in accordance with IRC §1.167(l)-1(h)(6)(ii). This adjustment applies to Schedule B and Schedule J to adjust the applicable rate base and capitalization, respectively, for the forecasted period.⁶⁷

⁶⁷ In Case No. 2020-00350, a base rate case resolved by a Commission-approved settlement agreement, LG&E proposed a similar adjustment.

APPENDIX H – RATE SCHEDULE J

Schedule J

Schedule J consists of Schedule J-1 for the base period and Schedule J-1.1/J-1.2 for the forecasted period, showing each company's calculated adjusted capitalization and cost of capital. Schedule J-2 calculates each company's embedded cost of short-term debt. Schedule J-3 calculates each company's embedded cost of long-term debt. These average costs are utilized in Schedule J-1 and Schedule J-1.1/J-1.2.

Line No.

Effective Date for Billing:

Submitted by: _____

Title:

Date Submitted:

KENTUCKY UTILITIES COMPANY
RENEWABLE POWER PURCHASE AGREEMENT (RPPA) ADJUSTMENT CLAUSE

Energy Cost (\$) and Monthly Output (MWh)

Expense Month:

Line No.	RPPA Party/Facility	(A) Monthly MWh Delivered	(B) Price Paid per MWh	(C) = (A) x (B)	
				Monthly Cost	
1		-	\$ -	\$ -	
2		-	\$ -	\$ -	
3		-	\$ -	\$ -	
4	Total	-		\$ -	= "RPPA"

KENTUCKY UTILITIES COMPANY
RENEWABLE POWER PURCHASE AGREEMENT (RPPA) ADJUSTMENT CLAUSE
Revenues From Sales of Environmental Attributes

Expense Month:

Line No.	Revenue	(A)	(B)	(C) = (A) x (B)	
		Monthly MWh Delivered	Average Sale Price \$ / REC	Total	
	Renewable Energy Certificates				
1		-	\$ -	\$ -	-
2		-	\$ -	\$ -	-
3		-	\$ -	\$ -	-
4	Other Environmental Attributes				-
5	Total REC Revenues (Sum of Lines 1 through 4)			\$ -	-
	Cost of Sales				Total
6	General record keeping			\$ -	-
7	Marketplace/Administrative Fees (3rd party)			\$ -	-
8	Annual Certification Fees			\$ -	-
9	Other				-
10	Total Sales Expenses (Sum of Lines 6 through 9)			\$ -	-
11	Net Revenue from Sales of Environmental Attributes (Line 5 - Line 10)			<u>\$ -</u>	= "REC"

KENTUCKY UTILITIES COMPANY
RENEWABLE POWER PURCHASE AGREEMENT (RPPA) ADJUSTMENT CLAUSE
Balancing Adjustment for Prior Period (Over-)/Under-Collection

Expense Month:

Line No.	Description	Total	
1	Net Recoverable Costs for the Expense Month	\$ -	
2	RPPA Adjustment Clause Billed Revenues in the Billing Month	-	
3	(Over-)/Under-Collection (Line 1 - Line 2)	<u>\$ -</u>	= "BA"

Line No.

Date Submitted:

LOUISVILLE GAS AND ELECTRIC COMPANY
RENEWABLE POWER PURCHASE AGREEMENT (RPPA) ADJUSTMENT CLAUSE

Energy Cost (\$) and Monthly Output (MWh)

Expense Month:

Line No.	RPPA Party/Facility	(A) Monthly MWh Delivered	(B) Price Paid per MWh	(C) = (A) x (B)	
				Monthly Cost	
1		-	\$ -	\$ -	
2		-	\$ -	\$ -	
3		-	\$ -	\$ -	
4	Total	-		\$ -	= "RPPA"

LOUISVILLE GAS AND ELECTRIC COMPANY
RENEWABLE POWER PURCHASE AGREEMENT (RPPA) ADJUSTMENT CLAUSE
Revenues From Sales of Environmental Attributes

Expense Month:

Line No.	Revenue	(A)	(B)	(C) = (A) x (B)	
		Monthly MWh Delivered	Average Sale Price \$ / REC	Total	
	Renewable Energy Certificates				
1		-	\$ -	\$ -	-
2		-	\$ -	\$ -	-
3		-	\$ -	\$ -	-
4	Other Environmental Attributes				-
5	Total REC Revenues (Sum of Lines 1 through 4)			\$ -	-
	Cost of Sales				Total
6	General record keeping			\$ -	-
7	Marketplace/Administrative Fees (3rd party)			\$ -	-
8	Annual Certification Fees			\$ -	-
9	Other				-
10	Total Sales Expenses (Sum of Lines 6 through 9)			\$ -	-
11	Net Revenue from Sales of Environmental Attributes (Line 5 - Line 10)			<u>\$ -</u>	= "REC"

LOUISVILLE GAS AND ELECTRIC COMPANY
RENEWABLE POWER PURCHASE AGREEMENT (RPPA) ADJUSTMENT CLAUSE
Balancing Adjustment for Prior Period (Over-)/Under-Collection

Expense Month:

Line No.	Description	Total	
1	Net Recoverable Costs for the Expense Month	\$ -	
2	RPPA Adjustment Clause Billed Revenues in the Billing Month	-	
3	(Over-)/Under-Collection (Line 1 - Line 2)	<u>\$ -</u>	= "BA"

KENTUCKY UTILITIES COMPANY
RENEWABLE POWER PURCHASE AGREEMENT (RPPA) ADJUSTMENT CLAUSE
Summary of RPPA Adjustment Clause Billing Factor

Expense Month: March 2026

Line No.									
1	RPPA - REC + BA		\$ 1,000,000	-	\$ 37,315	+	\$ 50,000		
2	-----	=	-----					=	\$ 0.04051 / kWh
3	S				25,000,000 kWh				

Effective Date for Billing: May billing cycle beginning April 30, 2026

Submitted by: _____

Title: Manager, Revenue Requirement/Cost of Service

Date Submitted: April 20, 2026

KENTUCKY UTILITIES COMPANY
RENEWABLE POWER PURCHASE AGREEMENT (RPPA) ADJUSTMENT CLAUSE

Energy Cost (\$) and Monthly Output (MWh)

Expense Month: March 2026

Line No.	RPPA Party/Facility	(A)	(B)	(C) = (A) x (B)
		Monthly MWh Delivered	Price Paid per MWh	Monthly Cost
1	Facility A	25,000	\$ 40.00	\$ 1,000,000
2		-	\$ -	\$ -
3		-	\$ -	\$ -
4	Total	25,000		\$ 1,000,000 = "RPPA"

KENTUCKY UTILITIES COMPANY
RENEWABLE POWER PURCHASE AGREEMENT (RPPA) ADJUSTMENT CLAUSE
Revenues From Sales of Environmental Attributes

Expense Month: March 2026

Line No.	Revenue	(A)	(B)	(C) = (A) x (B)	
		Monthly MWh Delivered	Average Sale Price \$ / REC	Total	
	Renewable Energy Certificates				
1	Facility A	25,000	\$ 1.50	\$	37,500
2		-	\$ -	\$	-
3		-	\$ -	\$	-
4	Other Environmental Attributes				<u>100</u>
5	Total REC Revenues (Sum of Lines 1 through 4)			\$	<u>37,600</u>
	Cost of Sales				<u>Total</u>
6	General record keeping			\$	50
7	Marketplace/Administrative Fees (3rd party)				75
8	Annual Certification Fees				150
9	Other				<u>10</u>
10	Total Sales Expenses (Sum of Lines 6 through 9)			\$	<u>285</u>
11	Net Revenue from Sales of Environmental Attributes (Line 5 - Line 10)			<u>\$</u>	<u>37,315</u> = "REC"

KENTUCKY UTILITIES COMPANY
RENEWABLE POWER PURCHASE AGREEMENT (RPPA) ADJUSTMENT CLAUSE
Balancing Adjustment for Prior Period (Over-)/Under-Collection

Expense Month: March 2026

Line No.	Description	Total
1	Net Recoverable Costs for the January 2026 Expense Month	\$ 1,000,000
2	RPPA Adjustment Clause Billed Revenues in the March 2026 Billing Month	950,000
3	(Over-)/Under-Collection (Line 1 - Line 2)	<u>\$ 50,000</u> = "BA"

Line No.

Date Submitted: April 20, 2026

LOUISVILLE GAS AND ELECTRIC COMPANY
RENEWABLE POWER PURCHASE AGREEMENT (RPPA) ADJUSTMENT CLAUSE

Energy Cost (\$) and Monthly Output (MWh)

Expense Month: March 2026

Line No.	RPPA Party/Facility	(A)	(B)	(C) = (A) x (B)
		Monthly MWh Delivered	Price Paid per MWh	Monthly Cost
1	Facility A	25,000	\$ 40.00	\$ 1,000,000
2		-	\$ -	\$ -
3		-	\$ -	\$ -
4	Total	25,000		\$ 1,000,000 = "RPPA"

LOUISVILLE GAS AND ELECTRIC COMPANY
RENEWABLE POWER PURCHASE AGREEMENT (RPPA) ADJUSTMENT CLAUSE
Revenues From Sales of Environmental Attributes

Expense Month: March 2026

Line No.	Revenue	(A)	(B)	(C) = (A) x (B)	
		Monthly MWh Delivered	Average Sale Price \$ / REC	Total	
	Renewable Energy Certificates				
1	Facility A	25,000	\$ 1.50	\$	37,500
2		-	\$ -	\$	-
3		-	\$ -	\$	-
4	Other Environmental Attributes				<u>100</u>
5	Total REC Revenues (Sum of Lines 1 through 4)			\$	<u>37,600</u>
	Cost of Sales				<u>Total</u>
6	General record keeping			\$	50
7	Marketplace/Administrative Fees (3rd party)				75
8	Annual Certification Fees				150
9	Other				<u>10</u>
10	Total Sales Expenses (Sum of Lines 6 through 9)			\$	<u>285</u>
11	Net Revenue from Sales of Environmental Attributes (Line 5 - Line 10)			<u>\$</u>	<u>37,315</u> = "REC"

LOUISVILLE GAS AND ELECTRIC COMPANY
RENEWABLE POWER PURCHASE AGREEMENT (RPPA) ADJUSTMENT CLAUSE
Balancing Adjustment for Prior Period (Over-)/Under-Collection

Expense Month: March 2026

Line No.	Description	Total
1	Net Recoverable Costs for the January 2026 Expense Month	\$ 1,000,000
2	RPPA Adjustment Clause Billed Revenues in the March 2026 Billing Month	950,000
3	(Over-)/Under-Collection (Line 1 - Line 2)	<u>\$ 50,000</u> = "BA"

Kentucky Utilities Company
Cash Working Capital Analysis
2025 KY Rate Case
Case No. 2025-00113
Based on the Year Ended December 31, 2024

Lead/Lag Days Summary	
	KU Retail Lag Days
Revenue	
Meter Reading.....	15.22
Billing.....	3.20
Collection.....	25.59
Bank.....	1.00
Total.....	45.01
	Lead Days
O&M Expense	
Fuel: Coal.....	36.77
Fuel: Gas.....	36.91
Fuel: Oil.....	36.77
Other Non-Fuel Commodities.....	36.77
Purchased Power.....	23.28
Payroll Expense.....	12.00
Pension Expense.....	-
OPEB Expense.....	-
Short-Term Incentive.....	236.23
401k Match Expense.....	20.48
Retirement Income Account Expense.....	12.00
Uncollectible Expense.....	153.10
Major Storm Damage Expense.....	-
Charges from Affiliates.....	36.73
Other O&M.....	43.01
Depreciation and Amortization Expense	
Depreciation and Amortization.....	-
Regulatory Debits.....	-
Amortization of Regulatory Assets.....	-
Amortization of Regulatory Liabilities.....	-
Income Tax Expense	
Current: Federal.....	38.50
Current: State.....	38.50
Deferred: Federal and State (Including ITC).....	-
Taxes Other Than Income	
Property Tax Expense.....	195.02
Payroll Tax Expense.....	36.41
Other Taxes.....	(154.63)
Interest Expense.....	88.50
Sales Tax.....	39.93
School Tax.....	34.74
Franchise Fees.....	61.24

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Revenue Lag

<u>Line No.</u>	<u>Lag Component</u>	<u>Kentucky KU Retail Number of Days</u>	<u>Kentucky VA Retail Number of Days</u>
	(1)	(2)	(3)
1	Meter Reading	15.22	15.22
2	Billing	3.20	2.83
3	Collection	25.59	28.75
4	Bank Lag	1.00	1.00
5	Total Revenue Lag	<u>45.01</u>	<u>47.80</u>

Notes: Meter Reading lag is based on meters being read 12 times a year and assumes the service is rendered evenly throughout these meter reading periods. To account for leap years, calculation assumes one year equals 365.25 days. Cash is available to KU the next business day regardless of the payment method used by the customer; therefore, the Bank Lag is one day.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Billing Lag

Line No.	Description	KU Retail Lag from Meter Read Date to Posting Date	VA Retail Lag from Meter Read Date to Posting Date
	(1)	(2)	(3)
1	Average Billing Lag for Retail Revenues	<u><u>3.20</u></u>	<u><u>2.83</u></u>

Note:

The date on which a customer's meter is successfully read is used to determine when the customer is billed for service. If a customer's meter is successfully read, on that same day the related receivable and revenue are recorded in the general ledger and that date is recorded in the billing system as the posting date. Exceptions to this process occur when manual intervention is required to alleviate a billing issue with the meter reading. These issues will delay the posting date being recorded, increasing the billing lag.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Collection Lag

Line No.	Average Daily Revenue	Kentucky KU Retail	Kentucky VA Retail
	(1)	(2)	(3)
	Tariff Revenues:		
1	Residential	\$ 702,923,837	\$ 46,449,102
2	Commercial	485,008,327	20,145,034
3	Industrial	435,621,481	8,812,611
4	Street Light	6,919,578	182,058
5	Public Authority	150,349,784	8,455,854
6	Total Tariff Revenues	\$ 1,780,823,007	\$ 84,044,658
	Additional Revenues:		
7	Wholesale	\$ -	\$ 3,988
8	Off-System	26,804,136	980,090
9	Forfeited Discounts	3,742,093	152,058
10	Misc Service	1,453,187	59,798
11	Rent from Electric Property	10,103,730	346,559
12	Other Miscellaneous	36,233,633	1,566,462
13	Total Additional Revenues	\$ 78,336,778	\$ 3,108,955
14	Total Revenues	\$ 1,859,159,786	\$ 87,153,613
	Pass-Through/Other Items:		
15	Sales Tax	\$ 44,149,110	\$ -
16	School Tax	46,557,925	-
17	Franchise Fees	35,269,681	-
18	Customer Deposits	3,329,774	-
19	Interest Accrued on Customer Deposits	(1,781,191)	-
20	Home Energy Assistance	2,113,295	-
21	Green Power REC Liability	801,612	-
22	Service Deposit Refund Payable	(255)	-
23	Wintercare Energy Fund	4,618	-
24	Customer Utility	-	1,014,861
25	Consumption	-	706,869
26	Total Pass-Through Items	\$ 130,444,569	\$ 1,721,730
27	Average Daily Revenues & Pass-Through Items (Line 14 + Line 26) ÷ 365.25 days	\$ 5,447,240	\$ 243,327
28	Average Daily A/R Balance	\$ 139,387,313	\$ 6,995,798
29	Collection Lag Days (Line 28 ÷ Line 27)	25.59	28.75

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Average Daily A/R Balance

Line No.	Month	Total Company	KU Allocation		VA Allocation		FERC Allocation	
		Amount	%	Amount	%	Amount	%	Amount
	(1)	(2)	(3)	(4) = (2 x 3)	(5)	(6) = (2 x 5)	(7)	(8) = (2 x 7)
1	January 31, 2024	\$ 149,202,566	93.4185%	\$ 139,382,752	6.0052%	\$ 8,959,970	0.5763%	\$ 859,843
2	February 29, 2024	\$ 171,529,386	93.1025%	\$ 159,698,172	6.0861%	\$ 10,439,434	0.8114%	\$ 1,391,780
3	March 31, 2024	\$ 164,079,695	93.7201%	\$ 153,775,585	5.6361%	\$ 9,247,675	0.6439%	\$ 1,056,435
4	April 30, 2024	\$ 138,115,664	94.0671%	\$ 129,921,428	5.2696%	\$ 7,278,101	0.6633%	\$ 916,135
5	May 31, 2024	\$ 131,397,063	94.7346%	\$ 124,478,421	4.6275%	\$ 6,080,448	0.6379%	\$ 838,194
6	June 30, 2024	\$ 135,434,917	95.2680%	\$ 129,026,145	4.1031%	\$ 5,557,091	0.6288%	\$ 851,681
7	July 31, 2024	\$ 159,143,009	95.4320%	\$ 151,873,362	3.8911%	\$ 6,192,478	0.6769%	\$ 1,077,169
8	August 31, 2024	\$ 156,281,741	95.1823%	\$ 148,752,602	4.0257%	\$ 6,291,395	0.7920%	\$ 1,237,744
9	September 30, 2024	\$ 154,489,642	95.4752%	\$ 147,499,249	3.7371%	\$ 5,773,461	0.7877%	\$ 1,216,932
10	October 31, 2024	\$ 141,895,618	95.2625%	\$ 135,173,291	3.9548%	\$ 5,611,701	0.7827%	\$ 1,110,626
11	November 30, 2024	\$ 129,212,076	95.1625%	\$ 122,961,496	4.1234%	\$ 5,327,956	0.7140%	\$ 922,625
12	December 31, 2024	\$ 138,109,346	94.2045%	\$ 130,105,257	5.2059%	\$ 7,189,867	0.5895%	\$ 814,222
13	Total	\$ 1,768,890,722		\$ 1,672,647,761		\$ 83,949,577		\$ 12,293,384
14	12-month Average	\$ 147,407,560		\$ 139,387,313		\$ 6,995,798		\$ 1,024,449

Note: The above data includes all FERC 142 A/R accounts, except 142002 and 142012.
142002 was excluded because the customer accounts related to unposted cash are not known, therefore the jurisdiction is unknown.
142012 was excluded because it is used for pass-throughs of beyond the meter billings and miscellaneous charges that impact capital accounts only.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Uncollectibles

<u>Line No.</u>	<u>Month</u>	<u>KU Retail</u>	<u>VA Retail</u>
	(1)	(2)	(3)
1	January 2024	\$ 1,398,970	\$ 70,598
2	February 2024	\$ 1,434,569	\$ 71,580
3	March 2024	\$ 1,467,357	\$ 64,182
4	April 2024	\$ 1,303,097	\$ 41,577
5	May 2024	\$ 1,369,042	\$ 41,571
6	June 2024	\$ 1,371,669	\$ 39,002
7	July 2024	\$ 1,300,704	\$ 33,815
8	August 2024	\$ 1,342,692	\$ 35,010
9	September 2024	\$ 1,288,695	\$ 30,849
10	October 2024	\$ 1,205,720	\$ 31,662
11	November 2024	\$ 1,230,950	\$ 37,940
12	December 2024	\$ 1,270,617	\$ 57,531
13	Total	<u>\$ 15,984,082</u>	<u>\$ 555,315</u>
14	Average Monthly Provision for Uncollectible Accounts (Line 13/12 mos.)	<u>\$ 1,332,007</u>	<u>\$ 46,276</u>
15	Account 904 Per Books Uncollectible Expense	<u>\$ 3,177,748</u>	<u>\$ 258,882</u>
16	Average Daily Balance Uncollectible Expense (Line 15/365.25 days)	<u>\$ 8,700.20</u>	<u>\$ 708.78</u>
17	Average Number of Lead Days (Line 14/Line 16)	<u>153.10</u>	<u>65.29</u>

Note: The above data excludes Misc. Uncollectible reserves (acct. 144006 and 144011) and Misc. uncollectible expenses (acct. 904003) that are not related to Retail Customers so that it is consistent with what embedded in base rates.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Purchased Power

Line No.	Counterparty Name	Flow Date	Payment Date	Payment Lead	Payment Amount	Weighted Lead Days
	(1)	(2)	(3)	(4)=(3-2)	(5)	(6)=(4*5)
	<u>ENERGY</u>					
1	DOMINION ENERGY SOUTH CAROLINA INC	10/31/2024	11/26/2024	26.00	\$ 1	\$ 26
2	DUKE ENERGY	10/19/2024	11/21/2024	33.00	\$ 571	\$ 18,843
3	DUKE ENERGY	10/20/2024	11/21/2024	32.00	\$ 748	\$ 23,936
4	DUKE ENERGY	03/02/2024	04/22/2024	51.00	\$ 1,783	\$ 90,933
5	DUKE ENERGY	03/03/2024	04/22/2024	50.00	\$ 60	\$ 3,000
6	DUKE ENERGY	03/08/2024	04/22/2024	45.00	\$ 1,390	\$ 62,550
7	DUKE ENERGY	03/10/2024	04/22/2024	43.00	\$ 5,036	\$ 216,548
8	DUKE ENERGY	03/11/2024	04/22/2024	42.00	\$ 123	\$ 5,166
9	DUKE ENERGY	03/14/2024	04/22/2024	39.00	\$ 2,927	\$ 114,153
10	DUKE ENERGY	03/15/2024	04/22/2024	38.00	\$ 1,124	\$ 42,712
11	DUKE ENERGY	03/16/2024	04/22/2024	37.00	\$ 2,181	\$ 80,697
12	DUKE ENERGY	03/17/2024	04/22/2024	36.00	\$ 1,019	\$ 36,684
13	DUKE ENERGY	03/18/2024	04/22/2024	35.00	\$ 3,724	\$ 130,340
14	DUKE ENERGY	03/20/2024	04/22/2024	33.00	\$ 1,100	\$ 36,300
15	DUKE ENERGY	03/21/2024	04/22/2024	32.00	\$ 804	\$ 25,728
16	DUKE ENERGY	03/24/2024	04/22/2024	29.00	\$ 1,683	\$ 48,807
17	DUKE ENERGY	03/25/2024	04/22/2024	28.00	\$ 2,241	\$ 62,748
18	DUKE ENERGY	03/29/2024	04/22/2024	24.00	\$ 6	\$ 144
19	DUKE ENERGY	03/30/2024	04/22/2024	23.00	\$ 2,786	\$ 64,078
20	DUKE ENERGY	03/31/2024	04/22/2024	22.00	\$ 1,406	\$ 30,932
21	DUKE ENERGY	04/24/2024	05/20/2024	26.00	\$ 81	\$ 2,106
22	DUKE ENERGY	04/26/2024	05/20/2024	24.00	\$ 58	\$ 1,392
23	DUKE ENERGY	04/28/2024	05/20/2024	22.00	\$ 1,231	\$ 27,082
24	DUKE ENERGY	11/09/2024	12/20/2024	41.00	\$ 972	\$ 39,852
25	DUKE ENERGY	11/10/2024	12/20/2024	40.00	\$ 661	\$ 26,440
26	DUKE ENERGY	11/11/2024	12/20/2024	39.00	\$ 1,119	\$ 43,641
27	DUKE ENERGY	11/16/2024	12/20/2024	34.00	\$ 3,086	\$ 104,924
28	DUKE ENERGY	11/17/2024	12/20/2024	33.00	\$ 2,106	\$ 69,498
29	DUKE ENERGY	11/18/2024	12/20/2024	32.00	\$ 876	\$ 28,032
30	DUKE ENERGY	11/23/2024	12/20/2024	27.00	\$ 1,256	\$ 33,912
31	DUKE ENERGY	12/31/2023	01/24/2024	24.00	\$ 7	\$ 168
32	DUKE ENERGY	01/31/2024	02/26/2024	26.00	\$ 465	\$ 12,090
33	DUKE ENERGY	05/31/2024	06/25/2024	25.00	\$ 144	\$ 3,600
34	DUKE ENERGY	07/31/2024	08/26/2024	26.00	\$ 460	\$ 11,960
35	DUKE ENERGY	10/31/2024	11/25/2024	25.00	\$ 40	\$ 1,000
36	DUKE ENERGY FLORIDA LLC	02/06/2024	03/20/2024	43.00	\$ 1,402	\$ 60,286
37	DUKE ENERGY FLORIDA LLC	02/07/2024	03/20/2024	42.00	\$ 287	\$ 12,054
38	DUKE ENERGY FLORIDA LLC	02/13/2024	03/20/2024	36.00	\$ 799	\$ 28,764
39	DUKE ENERGY FLORIDA LLC	02/14/2024	03/20/2024	35.00	\$ 1,045	\$ 36,575
40	DUKE ENERGY FLORIDA LLC	02/20/2024	03/20/2024	29.00	\$ 1,550	\$ 44,950
41	DUKE ENERGY FLORIDA LLC	02/24/2024	03/20/2024	25.00	\$ 139	\$ 3,475
42	DUKE ENERGY FLORIDA LLC	02/25/2024	03/20/2024	24.00	\$ 2,197	\$ 52,728
43	DUKE ENERGY FLORIDA LLC	02/26/2024	03/20/2024	23.00	\$ 5,335	\$ 122,705
44	DUKE ENERGY FLORIDA LLC	02/27/2024	03/20/2024	22.00	\$ 554	\$ 12,188
45	DUKE ENERGY FLORIDA LLC	03/02/2024	04/22/2024	51.00	\$ 923	\$ 47,073
46	DUKE ENERGY FLORIDA LLC	03/03/2024	04/22/2024	50.00	\$ 5,716	\$ 285,800
47	DUKE ENERGY FLORIDA LLC	03/04/2024	04/22/2024	49.00	\$ 2,027	\$ 99,323
48	DUKE ENERGY FLORIDA LLC	03/07/2024	04/22/2024	46.00	\$ 92	\$ 4,232
49	DUKE ENERGY FLORIDA LLC	03/08/2024	04/22/2024	45.00	\$ 3,610	\$ 162,450
50	DUKE ENERGY FLORIDA LLC	03/09/2024	04/22/2024	44.00	\$ 2,467	\$ 108,548
51	DUKE ENERGY FLORIDA LLC	03/10/2024	04/22/2024	43.00	\$ 1,558	\$ 66,994
52	DUKE ENERGY FLORIDA LLC	03/11/2024	04/22/2024	42.00	\$ 8,164	\$ 342,888
53	DUKE ENERGY FLORIDA LLC	03/12/2024	04/22/2024	41.00	\$ 5,068	\$ 207,788
54	DUKE ENERGY FLORIDA LLC	03/13/2024	04/22/2024	40.00	\$ 5,468	\$ 218,720
55	DUKE ENERGY FLORIDA LLC	03/14/2024	04/22/2024	39.00	\$ 6,183	\$ 241,137
56	DUKE ENERGY FLORIDA LLC	03/15/2024	04/22/2024	38.00	\$ 7,126	\$ 270,788
57	DUKE ENERGY FLORIDA LLC	03/16/2024	04/22/2024	37.00	\$ 11,328	\$ 419,136
58	DUKE ENERGY FLORIDA LLC	03/17/2024	04/22/2024	36.00	\$ 5,547	\$ 199,692
59	DUKE ENERGY FLORIDA LLC	03/18/2024	04/22/2024	35.00	\$ 4,954	\$ 173,390
60	DUKE ENERGY FLORIDA LLC	03/19/2024	04/22/2024	34.00	\$ 2,700	\$ 91,800
61	DUKE ENERGY FLORIDA LLC	03/20/2024	04/22/2024	33.00	\$ 3,075	\$ 101,475
62	DUKE ENERGY FLORIDA LLC	03/21/2024	04/22/2024	32.00	\$ 4,440	\$ 142,080
63	DUKE ENERGY FLORIDA LLC	03/22/2024	04/22/2024	31.00	\$ 3,556	\$ 110,236
64	DUKE ENERGY FLORIDA LLC	03/23/2024	04/22/2024	30.00	\$ 5,507	\$ 165,210
65	DUKE ENERGY FLORIDA LLC	03/24/2024	04/22/2024	29.00	\$ 4,495	\$ 130,355
66	DUKE ENERGY FLORIDA LLC	03/25/2024	04/22/2024	28.00	\$ 2,065	\$ 57,820
67	DUKE ENERGY FLORIDA LLC	03/27/2024	04/22/2024	26.00	\$ 861	\$ 22,386
68	DUKE ENERGY FLORIDA LLC	03/29/2024	04/22/2024	24.00	\$ 1,119	\$ 26,856
69	DUKE ENERGY FLORIDA LLC	03/30/2024	04/22/2024	23.00	\$ 3,222	\$ 74,106
70	DUKE ENERGY FLORIDA LLC	03/31/2024	04/22/2024	22.00	\$ 3,735	\$ 82,170
71	DUKE ENERGY FLORIDA LLC	04/01/2024	05/20/2024	49.00	\$ 1,924	\$ 94,276
72	DUKE ENERGY FLORIDA LLC	04/02/2024	05/20/2024	48.00	\$ 1,261	\$ 60,528
73	DUKE ENERGY FLORIDA LLC	04/04/2024	05/20/2024	46.00	\$ 894	\$ 41,124
74	DUKE ENERGY FLORIDA LLC	04/08/2024	05/20/2024	42.00	\$ 873	\$ 36,666
75	DUKE ENERGY FLORIDA LLC	04/09/2024	05/20/2024	41.00	\$ 915	\$ 37,515
76	DUKE ENERGY FLORIDA LLC	04/11/2024	05/20/2024	39.00	\$ 128	\$ 4,992

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Purchased Power

77	DUKE ENERGY FLORIDA LLC	04/12/2024	05/20/2024	38.00	\$	544	\$	20,672
78	DUKE ENERGY FLORIDA LLC	04/13/2024	05/20/2024	37.00	\$	1,417	\$	52,429
79	DUKE ENERGY FLORIDA LLC	04/14/2024	05/20/2024	36.00	\$	4,324	\$	155,664
80	DUKE ENERGY FLORIDA LLC	04/26/2024	05/20/2024	24.00	\$	59	\$	1,416
81	DUKE ENERGY FLORIDA LLC	04/27/2024	05/20/2024	23.00	\$	721	\$	16,583
82	DUKE ENERGY FLORIDA LLC	04/30/2024	05/20/2024	20.00	\$	1,625	\$	32,500
83	DUKE ENERGY FLORIDA LLC	10/13/2024	11/20/2024	38.00	\$	35	\$	1,330
84	DUKE ENERGY FLORIDA LLC	10/17/2024	11/20/2024	34.00	\$	618	\$	21,012
85	DUKE ENERGY FLORIDA LLC	10/19/2024	11/20/2024	32.00	\$	707	\$	22,624
86	DUKE ENERGY FLORIDA LLC	10/20/2024	11/20/2024	31.00	\$	42	\$	1,302
87	DUKE ENERGY FLORIDA LLC	10/21/2024	11/20/2024	30.00	\$	121	\$	3,630
88	DUKE ENERGY FLORIDA LLC	10/26/2024	11/20/2024	25.00	\$	303	\$	7,575
89	DUKE ENERGY FLORIDA LLC	10/27/2024	11/20/2024	24.00	\$	4,255	\$	102,120
90	DUKE ENERGY FLORIDA LLC	10/29/2024	11/20/2024	22.00	\$	242	\$	5,324
91	DUKE ENERGY FLORIDA LLC	10/30/2024	11/20/2024	21.00	\$	754	\$	15,834
92	DUKE ENERGY FLORIDA LLC	10/31/2024	11/20/2024	20.00	\$	471	\$	9,420
93	DUKE ENERGY FLORIDA LLC	11/01/2024	12/20/2024	49.00	\$	644	\$	31,556
94	DUKE ENERGY FLORIDA LLC	11/02/2024	12/20/2024	48.00	\$	5,846	\$	280,608
95	DUKE ENERGY FLORIDA LLC	11/03/2024	12/20/2024	47.00	\$	1,737	\$	81,639
96	DUKE ENERGY FLORIDA LLC	11/04/2024	12/20/2024	46.00	\$	1,433	\$	65,918
97	DUKE ENERGY FLORIDA LLC	11/13/2024	12/20/2024	37.00	\$	750	\$	27,750
98	DUKE ENERGY FLORIDA LLC	11/14/2024	12/20/2024	36.00	\$	181	\$	6,516
99	DUKE ENERGY FLORIDA LLC	11/15/2024	12/20/2024	35.00	\$	1,245	\$	43,575
100	DUKE ENERGY FLORIDA LLC	11/17/2024	12/20/2024	33.00	\$	2,148	\$	70,884
101	DUKE ENERGY FLORIDA LLC	11/18/2024	12/20/2024	32.00	\$	2,419	\$	77,408
102	DUKE ENERGY FLORIDA LLC	11/20/2024	12/20/2024	30.00	\$	1,005	\$	30,150
103	DUKE ENERGY FLORIDA LLC	02/29/2024	03/26/2024	26.00	\$	0.3	\$	8
104	DUKE ENERGY FLORIDA LLC	03/31/2024	04/24/2024	24.00	\$	0.1	\$	2
105	DUKE ENERGY FLORIDA LLC	10/31/2024	11/26/2024	26.00	\$	1	\$	26
106	DUKE ENERGY PROGRESS	01/31/2024	02/21/2024	21.00	\$	22	\$	462
107	DUKE ENERGY PROGRESS	05/31/2024	06/24/2024	24.00	\$	4	\$	96
108	EAST KENTUCKY POWER COOPERATIVE INC	12/04/2023	02/01/2024	59.00	\$	3,562	\$	210,158
109	EAST KENTUCKY POWER COOPERATIVE INC	12/05/2023	02/01/2024	58.00	\$	4,026	\$	233,508
110	EAST KENTUCKY POWER COOPERATIVE INC	12/06/2023	02/01/2024	57.00	\$	1,677	\$	95,589
111	EAST KENTUCKY POWER COOPERATIVE INC	05/29/2024	06/20/2024	22.00	\$	703	\$	15,466
112	EAST KENTUCKY POWER COOPERATIVE INC	09/03/2024	10/31/2024	58.00	\$	639	\$	37,062
113	EAST KENTUCKY POWER COOPERATIVE INC	09/04/2024	10/31/2024	57.00	\$	1,196	\$	68,172
114	EAST KENTUCKY POWER COOPERATIVE INC	09/05/2024	10/31/2024	56.00	\$	1,683	\$	94,248
115	EAST KENTUCKY POWER COOPERATIVE INC	09/06/2024	10/31/2024	55.00	\$	1,313	\$	72,215
116	EAST KENTUCKY POWER COOPERATIVE INC	09/07/2024	10/31/2024	54.00	\$	609	\$	32,886
117	EAST KENTUCKY POWER COOPERATIVE INC	09/08/2024	10/31/2024	53.00	\$	529	\$	28,037
118	EAST KENTUCKY POWER COOPERATIVE INC	09/09/2024	10/31/2024	52.00	\$	820	\$	42,640
119	EAST KENTUCKY POWER COOPERATIVE INC	09/10/2024	10/31/2024	51.00	\$	1,441	\$	73,491
120	EAST KENTUCKY POWER COOPERATIVE INC	09/11/2024	10/31/2024	50.00	\$	1,316	\$	65,800
121	EAST KENTUCKY POWER COOPERATIVE INC	09/12/2024	10/31/2024	49.00	\$	1,049	\$	51,401
122	EAST KENTUCKY POWER COOPERATIVE INC	09/13/2024	10/31/2024	48.00	\$	1,232	\$	59,136
123	EAST KENTUCKY POWER COOPERATIVE INC	09/14/2024	10/31/2024	47.00	\$	1,583	\$	74,401
124	EAST KENTUCKY POWER COOPERATIVE INC	09/15/2024	10/31/2024	46.00	\$	1,916	\$	88,136
125	EAST KENTUCKY POWER COOPERATIVE INC	09/16/2024	10/31/2024	45.00	\$	1,643	\$	73,935
126	EAST KENTUCKY POWER COOPERATIVE INC	09/17/2024	10/31/2024	44.00	\$	1,297	\$	57,068
127	EAST KENTUCKY POWER COOPERATIVE INC	09/18/2024	10/31/2024	43.00	\$	2,204	\$	94,772
128	EAST KENTUCKY POWER COOPERATIVE INC	09/19/2024	10/31/2024	42.00	\$	2,651	\$	111,342
129	EAST KENTUCKY POWER COOPERATIVE INC	09/20/2024	10/31/2024	41.00	\$	2,862	\$	117,342
130	EAST KENTUCKY POWER COOPERATIVE INC	09/21/2024	10/31/2024	40.00	\$	1,799	\$	71,960
131	EAST KENTUCKY POWER COOPERATIVE INC	09/22/2024	10/31/2024	39.00	\$	1,869	\$	72,891
132	EAST KENTUCKY POWER COOPERATIVE INC	09/23/2024	10/31/2024	38.00	\$	2,282	\$	86,716
133	EAST KENTUCKY POWER COOPERATIVE INC	09/24/2024	10/31/2024	37.00	\$	1,767	\$	65,379
134	EAST KENTUCKY POWER COOPERATIVE INC	09/25/2024	10/31/2024	36.00	\$	1,152	\$	41,472
135	EAST KENTUCKY POWER COOPERATIVE INC	09/26/2024	10/31/2024	35.00	\$	1,239	\$	43,365
136	EAST KENTUCKY POWER COOPERATIVE INC	10/14/2024	11/20/2024	37.00	\$	1,265	\$	46,805
137	EAST KENTUCKY POWER COOPERATIVE INC	10/15/2024	11/20/2024	36.00	\$	1,918	\$	69,048
138	EAST KENTUCKY POWER COOPERATIVE INC	10/16/2024	11/20/2024	35.00	\$	2,307	\$	80,745
139	EAST KENTUCKY POWER COOPERATIVE INC	10/17/2024	11/20/2024	34.00	\$	2,377	\$	80,818
140	EAST KENTUCKY POWER COOPERATIVE INC	10/18/2024	11/20/2024	33.00	\$	2,591	\$	85,503
141	EAST KENTUCKY POWER COOPERATIVE INC	10/19/2024	11/20/2024	32.00	\$	1,316	\$	42,112
142	EAST KENTUCKY POWER COOPERATIVE INC	10/20/2024	11/20/2024	31.00	\$	993	\$	30,783
143	EAST KENTUCKY POWER COOPERATIVE INC	10/21/2024	11/20/2024	30.00	\$	1,863	\$	55,890
144	EAST KENTUCKY POWER COOPERATIVE INC	10/22/2024	11/20/2024	29.00	\$	1,393	\$	40,397
145	EAST KENTUCKY POWER COOPERATIVE INC	10/23/2024	11/20/2024	28.00	\$	1,478	\$	41,384
146	EAST KENTUCKY POWER COOPERATIVE INC	10/24/2024	11/20/2024	27.00	\$	1,498	\$	40,446
147	EAST KENTUCKY POWER COOPERATIVE INC	10/25/2024	11/20/2024	26.00	\$	1,460	\$	37,960
148	EAST KENTUCKY POWER COOPERATIVE INC	10/26/2024	11/20/2024	25.00	\$	841	\$	21,025
149	EAST KENTUCKY POWER COOPERATIVE INC	10/27/2024	11/20/2024	24.00	\$	1,340	\$	32,160
150	EAST KENTUCKY POWER COOPERATIVE INC	10/28/2024	11/20/2024	23.00	\$	1,282	\$	29,486
151	EAST KENTUCKY POWER COOPERATIVE INC	10/29/2024	11/20/2024	22.00	\$	1,107	\$	24,354
152	EAST KENTUCKY POWER COOPERATIVE INC	10/30/2024	11/20/2024	21.00	\$	1,041	\$	21,861
153	EAST KENTUCKY POWER COOPERATIVE INC	10/31/2024	11/20/2024	20.00	\$	327	\$	6,540
154	EAST KENTUCKY POWER COOPERATIVE INC	11/14/2024	12/20/2024	36.00	\$	590	\$	21,240
155	EAST KENTUCKY POWER COOPERATIVE INC	11/15/2024	12/20/2024	35.00	\$	415	\$	14,525
156	EAST KENTUCKY POWER COOPERATIVE INC	11/17/2024	12/20/2024	33.00	\$	44	\$	1,452
157	EAST KENTUCKY POWER COOPERATIVE INC	11/18/2024	12/20/2024	32.00	\$	175	\$	5,600

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158	EAST KENTUCKY POWER COOPERATIVE INC	11/19/2024	12/20/2024	31.00	\$	175	\$	5,425
159	EAST KENTUCKY POWER COOPERATIVE INC	11/20/2024	12/20/2024	30.00	\$	328	\$	9,840
160	EAST KENTUCKY POWER COOPERATIVE INC	11/21/2024	12/20/2024	29.00	\$	44	\$	1,276
161	EAST KENTUCKY POWER COOPERATIVE INC	11/23/2024	12/20/2024	27.00	\$	44	\$	1,188
162	EAST KENTUCKY POWER COOPERATIVE INC	11/25/2024	12/20/2024	25.00	\$	44	\$	1,100
163	GEORGIA TRANSMISSION CORPORATION	06/30/2024	08/02/2024	33.00	\$	184	\$	6,072
164	KENTUCKY MUNICIPAL ENERGY AGENCY	12/01/2023	01/26/2024	56.00	\$	96	\$	5,376
165	KENTUCKY MUNICIPAL ENERGY AGENCY	12/02/2023	01/26/2024	55.00	\$	46	\$	2,530
166	KENTUCKY MUNICIPAL ENERGY AGENCY	12/04/2023	01/26/2024	53.00	\$	15	\$	795
167	KENTUCKY MUNICIPAL ENERGY AGENCY	12/05/2023	01/26/2024	52.00	\$	111	\$	5,772
168	KENTUCKY MUNICIPAL ENERGY AGENCY	12/06/2023	01/26/2024	51.00	\$	15	\$	765
169	KENTUCKY MUNICIPAL ENERGY AGENCY	12/07/2023	01/26/2024	50.00	\$	46	\$	2,300
170	KENTUCKY MUNICIPAL ENERGY AGENCY	12/08/2023	01/26/2024	49.00	\$	144	\$	7,056
171	KENTUCKY MUNICIPAL ENERGY AGENCY	12/09/2023	01/26/2024	48.00	\$	15	\$	720
172	KENTUCKY MUNICIPAL ENERGY AGENCY	12/10/2023	01/26/2024	47.00	\$	15	\$	705
173	KENTUCKY MUNICIPAL ENERGY AGENCY	12/11/2023	01/26/2024	46.00	\$	15	\$	690
174	KENTUCKY MUNICIPAL ENERGY AGENCY	12/12/2023	01/26/2024	45.00	\$	15	\$	675
175	KENTUCKY MUNICIPAL ENERGY AGENCY	12/13/2023	01/26/2024	44.00	\$	76	\$	3,344
176	KENTUCKY MUNICIPAL ENERGY AGENCY	12/15/2023	01/26/2024	42.00	\$	30	\$	1,260
177	KENTUCKY MUNICIPAL ENERGY AGENCY	12/16/2023	01/26/2024	41.00	\$	89	\$	3,649
178	KENTUCKY MUNICIPAL ENERGY AGENCY	12/17/2023	01/26/2024	40.00	\$	45	\$	1,800
179	KENTUCKY MUNICIPAL ENERGY AGENCY	12/18/2023	01/26/2024	39.00	\$	91	\$	3,549
180	KENTUCKY MUNICIPAL ENERGY AGENCY	12/19/2023	01/26/2024	38.00	\$	107	\$	4,066
181	KENTUCKY MUNICIPAL ENERGY AGENCY	12/20/2023	01/26/2024	37.00	\$	107	\$	3,959
182	KENTUCKY MUNICIPAL ENERGY AGENCY	12/21/2023	01/26/2024	36.00	\$	433	\$	15,588
183	KENTUCKY MUNICIPAL ENERGY AGENCY	12/22/2023	01/26/2024	35.00	\$	266	\$	9,310
184	KENTUCKY MUNICIPAL ENERGY AGENCY	12/23/2023	01/26/2024	34.00	\$	209	\$	7,106
185	KENTUCKY MUNICIPAL ENERGY AGENCY	12/24/2023	01/26/2024	33.00	\$	175	\$	5,775
186	KENTUCKY MUNICIPAL ENERGY AGENCY	12/25/2023	01/26/2024	32.00	\$	567	\$	18,144
187	KENTUCKY MUNICIPAL ENERGY AGENCY	12/26/2023	01/26/2024	31.00	\$	218	\$	6,758
188	KENTUCKY MUNICIPAL ENERGY AGENCY	12/27/2023	01/26/2024	30.00	\$	498	\$	14,940
189	KENTUCKY MUNICIPAL ENERGY AGENCY	12/28/2023	01/26/2024	29.00	\$	15	\$	435
190	KENTUCKY MUNICIPAL ENERGY AGENCY	12/29/2023	01/26/2024	28.00	\$	30	\$	840
191	KENTUCKY MUNICIPAL ENERGY AGENCY	12/31/2023	01/26/2024	26.00	\$	75	\$	1,950
192	KENTUCKY MUNICIPAL POWER AGENCY	12/01/2023	01/22/2024	52.00	\$	431	\$	22,412
193	KENTUCKY MUNICIPAL POWER AGENCY	12/02/2023	01/22/2024	51.00	\$	446	\$	22,746
194	KENTUCKY MUNICIPAL POWER AGENCY	12/03/2023	01/22/2024	50.00	\$	431	\$	21,550
195	KENTUCKY MUNICIPAL POWER AGENCY	12/04/2023	01/22/2024	49.00	\$	461	\$	22,589
196	KENTUCKY MUNICIPAL POWER AGENCY	12/05/2023	01/22/2024	48.00	\$	463	\$	22,224
197	KENTUCKY MUNICIPAL POWER AGENCY	12/06/2023	01/22/2024	47.00	\$	177	\$	8,319
198	KENTUCKY MUNICIPAL POWER AGENCY	12/11/2023	01/22/2024	42.00	\$	32	\$	1,344
199	KENTUCKY MUNICIPAL POWER AGENCY	12/12/2023	01/22/2024	41.00	\$	31	\$	1,271
200	KENTUCKY MUNICIPAL POWER AGENCY	12/13/2023	01/22/2024	40.00	\$	16	\$	640
201	KENTUCKY MUNICIPAL POWER AGENCY	12/14/2023	01/22/2024	39.00	\$	16	\$	624
202	KENTUCKY MUNICIPAL POWER AGENCY	12/15/2023	01/22/2024	38.00	\$	31	\$	1,178
203	KENTUCKY MUNICIPAL POWER AGENCY	12/19/2023	01/22/2024	34.00	\$	59	\$	2,006
204	KENTUCKY MUNICIPAL POWER AGENCY	12/21/2023	01/22/2024	32.00	\$	58	\$	1,856
205	KENTUCKY MUNICIPAL POWER AGENCY	12/22/2023	01/22/2024	31.00	\$	16	\$	496
206	KENTUCKY MUNICIPAL POWER AGENCY	12/23/2023	01/22/2024	30.00	\$	45	\$	1,350
207	KENTUCKY MUNICIPAL POWER AGENCY	12/24/2023	01/22/2024	29.00	\$	30	\$	870
208	KENTUCKY MUNICIPAL POWER AGENCY	12/25/2023	01/22/2024	28.00	\$	61	\$	1,708
209	KENTUCKY MUNICIPAL POWER AGENCY	12/26/2023	01/22/2024	27.00	\$	60	\$	1,620
210	KENTUCKY MUNICIPAL POWER AGENCY	12/27/2023	01/22/2024	26.00	\$	48	\$	1,248
211	KENTUCKY MUNICIPAL POWER AGENCY	12/28/2023	01/22/2024	25.00	\$	16	\$	400
212	KENTUCKY MUNICIPAL POWER AGENCY	12/30/2023	01/22/2024	23.00	\$	48	\$	1,104
213	KENTUCKY MUNICIPAL POWER AGENCY	12/31/2023	01/22/2024	22.00	\$	15	\$	330
214	KENTUCKY MUNICIPAL POWER AGENCY	02/01/2024	03/20/2024	48.00	\$	519	\$	24,912
215	KENTUCKY MUNICIPAL POWER AGENCY	02/02/2024	03/20/2024	47.00	\$	412	\$	19,364
216	KENTUCKY MUNICIPAL POWER AGENCY	02/03/2024	03/20/2024	46.00	\$	412	\$	18,952
217	KENTUCKY MUNICIPAL POWER AGENCY	02/04/2024	03/20/2024	45.00	\$	412	\$	18,540
218	KENTUCKY MUNICIPAL POWER AGENCY	02/05/2024	03/20/2024	44.00	\$	292	\$	12,848
219	KENTUCKY MUNICIPAL POWER AGENCY	02/08/2024	03/20/2024	41.00	\$	320	\$	13,120
220	KENTUCKY MUNICIPAL POWER AGENCY	02/11/2024	03/20/2024	38.00	\$	46	\$	1,748
221	KENTUCKY MUNICIPAL POWER AGENCY	02/12/2024	03/20/2024	37.00	\$	48	\$	1,776
222	KENTUCKY MUNICIPAL POWER AGENCY	02/13/2024	03/20/2024	36.00	\$	15	\$	540
223	KENTUCKY MUNICIPAL POWER AGENCY	02/14/2024	03/20/2024	35.00	\$	15	\$	525
224	KENTUCKY MUNICIPAL POWER AGENCY	02/18/2024	03/20/2024	31.00	\$	15	\$	465
225	KENTUCKY MUNICIPAL POWER AGENCY	02/19/2024	03/20/2024	30.00	\$	137	\$	4,110
226	KENTUCKY MUNICIPAL POWER AGENCY	02/20/2024	03/20/2024	29.00	\$	63	\$	1,827
227	KENTUCKY MUNICIPAL POWER AGENCY	02/25/2024	03/20/2024	24.00	\$	45	\$	1,080
228	KENTUCKY MUNICIPAL POWER AGENCY	02/26/2024	03/20/2024	23.00	\$	30	\$	690
229	KENTUCKY MUNICIPAL POWER AGENCY	02/27/2024	03/20/2024	22.00	\$	74	\$	1,628
230	KENTUCKY MUNICIPAL POWER AGENCY	02/28/2024	03/20/2024	21.00	\$	16	\$	336
231	KENTUCKY MUNICIPAL POWER AGENCY	03/01/2024	04/19/2024	49.00	\$	439	\$	21,511
232	KENTUCKY MUNICIPAL POWER AGENCY	03/02/2024	04/19/2024	48.00	\$	409	\$	19,632
233	KENTUCKY MUNICIPAL POWER AGENCY	03/03/2024	04/19/2024	47.00	\$	409	\$	19,223
234	KENTUCKY MUNICIPAL POWER AGENCY	03/04/2024	04/19/2024	46.00	\$	409	\$	18,814
235	KENTUCKY MUNICIPAL POWER AGENCY	03/05/2024	04/19/2024	45.00	\$	409	\$	18,405
236	KENTUCKY MUNICIPAL POWER AGENCY	03/06/2024	04/19/2024	44.00	\$	409	\$	17,996
237	KENTUCKY MUNICIPAL POWER AGENCY	03/07/2024	04/19/2024	43.00	\$	425	\$	18,275
238	KENTUCKY MUNICIPAL POWER AGENCY	03/08/2024	04/19/2024	42.00	\$	324	\$	13,608

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239	KENTUCKY MUNICIPAL POWER AGENCY	03/09/2024	04/19/2024	41.00	\$	16	\$	656
240	KENTUCKY MUNICIPAL POWER AGENCY	03/10/2024	04/19/2024	40.00	\$	16	\$	640
241	KENTUCKY MUNICIPAL POWER AGENCY	03/13/2024	04/19/2024	37.00	\$	30	\$	1,110
242	KENTUCKY MUNICIPAL POWER AGENCY	03/14/2024	04/19/2024	36.00	\$	78	\$	2,808
243	KENTUCKY MUNICIPAL POWER AGENCY	03/19/2024	04/19/2024	31.00	\$	17	\$	527
244	KENTUCKY MUNICIPAL POWER AGENCY	03/20/2024	04/19/2024	30.00	\$	31	\$	930
245	KENTUCKY MUNICIPAL POWER AGENCY	03/21/2024	04/19/2024	29.00	\$	31	\$	899
246	KENTUCKY MUNICIPAL POWER AGENCY	03/22/2024	04/19/2024	28.00	\$	16	\$	448
247	KENTUCKY MUNICIPAL POWER AGENCY	03/26/2024	04/19/2024	24.00	\$	31	\$	744
248	KENTUCKY MUNICIPAL POWER AGENCY	03/31/2024	04/19/2024	19.00	\$	43	\$	817
249	KENTUCKY MUNICIPAL POWER AGENCY	05/01/2024	06/20/2024	50.00	\$	336	\$	16,800
250	KENTUCKY MUNICIPAL POWER AGENCY	05/02/2024	06/20/2024	49.00	\$	422	\$	20,678
251	KENTUCKY MUNICIPAL POWER AGENCY	05/03/2024	06/20/2024	48.00	\$	33	\$	1,584
252	KENTUCKY MUNICIPAL POWER AGENCY	05/04/2024	06/20/2024	47.00	\$	22	\$	1,034
253	KENTUCKY MUNICIPAL POWER AGENCY	05/05/2024	06/20/2024	46.00	\$	11	\$	506
254	KENTUCKY MUNICIPAL POWER AGENCY	05/06/2024	06/20/2024	45.00	\$	66	\$	2,970
255	KENTUCKY MUNICIPAL POWER AGENCY	05/08/2024	06/20/2024	43.00	\$	20	\$	860
256	KENTUCKY MUNICIPAL POWER AGENCY	05/09/2024	06/20/2024	42.00	\$	11	\$	462
257	KENTUCKY MUNICIPAL POWER AGENCY	05/12/2024	06/20/2024	39.00	\$	33	\$	1,287
258	KENTUCKY MUNICIPAL POWER AGENCY	05/13/2024	06/20/2024	38.00	\$	22	\$	836
259	KENTUCKY MUNICIPAL POWER AGENCY	05/14/2024	06/20/2024	37.00	\$	22	\$	814
260	KENTUCKY MUNICIPAL POWER AGENCY	05/15/2024	06/20/2024	36.00	\$	86	\$	3,096
261	KENTUCKY MUNICIPAL POWER AGENCY	05/16/2024	06/20/2024	35.00	\$	21	\$	735
262	KENTUCKY MUNICIPAL POWER AGENCY	05/19/2024	06/20/2024	32.00	\$	23	\$	736
263	KENTUCKY MUNICIPAL POWER AGENCY	05/20/2024	06/20/2024	31.00	\$	77	\$	2,387
264	KENTUCKY MUNICIPAL POWER AGENCY	05/21/2024	06/20/2024	30.00	\$	86	\$	2,580
265	KENTUCKY MUNICIPAL POWER AGENCY	05/22/2024	06/20/2024	29.00	\$	67	\$	1,943
266	KENTUCKY MUNICIPAL POWER AGENCY	05/23/2024	06/20/2024	28.00	\$	277	\$	7,756
267	KENTUCKY MUNICIPAL POWER AGENCY	05/24/2024	06/20/2024	27.00	\$	338	\$	9,126
268	KENTUCKY MUNICIPAL POWER AGENCY	05/25/2024	06/20/2024	26.00	\$	66	\$	1,716
269	KENTUCKY MUNICIPAL POWER AGENCY	05/26/2024	06/20/2024	25.00	\$	493	\$	12,325
270	KENTUCKY MUNICIPAL POWER AGENCY	05/27/2024	06/20/2024	24.00	\$	21	\$	504
271	KENTUCKY MUNICIPAL POWER AGENCY	05/30/2024	06/20/2024	21.00	\$	11	\$	231
272	KENTUCKY MUNICIPAL POWER AGENCY	05/31/2024	06/20/2024	20.00	\$	11	\$	220
273	KENTUCKY MUNICIPAL POWER AGENCY	06/01/2024	07/19/2024	48.00	\$	340	\$	16,320
274	KENTUCKY MUNICIPAL POWER AGENCY	06/02/2024	07/19/2024	47.00	\$	340	\$	15,980
275	KENTUCKY MUNICIPAL POWER AGENCY	06/03/2024	07/19/2024	46.00	\$	468	\$	21,528
276	KENTUCKY MUNICIPAL POWER AGENCY	06/04/2024	07/19/2024	45.00	\$	441	\$	19,845
277	KENTUCKY MUNICIPAL POWER AGENCY	06/05/2024	07/19/2024	44.00	\$	406	\$	17,864
278	KENTUCKY MUNICIPAL POWER AGENCY	06/06/2024	07/19/2024	43.00	\$	429	\$	18,447
279	KENTUCKY MUNICIPAL POWER AGENCY	06/07/2024	07/19/2024	42.00	\$	464	\$	19,488
280	KENTUCKY MUNICIPAL POWER AGENCY	06/08/2024	07/19/2024	41.00	\$	450	\$	18,450
281	KENTUCKY MUNICIPAL POWER AGENCY	06/09/2024	07/19/2024	40.00	\$	466	\$	18,640
282	KENTUCKY MUNICIPAL POWER AGENCY	06/10/2024	07/19/2024	39.00	\$	738	\$	28,782
283	KENTUCKY MUNICIPAL POWER AGENCY	06/11/2024	07/19/2024	38.00	\$	391	\$	14,858
284	KENTUCKY MUNICIPAL POWER AGENCY	06/12/2024	07/19/2024	37.00	\$	451	\$	16,687
285	KENTUCKY MUNICIPAL POWER AGENCY	06/13/2024	07/19/2024	36.00	\$	405	\$	14,580
286	KENTUCKY MUNICIPAL POWER AGENCY	06/14/2024	07/19/2024	35.00	\$	191	\$	6,685
287	KENTUCKY MUNICIPAL POWER AGENCY	06/15/2024	07/19/2024	34.00	\$	187	\$	6,358
288	KENTUCKY MUNICIPAL POWER AGENCY	06/16/2024	07/19/2024	33.00	\$	350	\$	11,550
289	KENTUCKY MUNICIPAL POWER AGENCY	06/17/2024	07/19/2024	32.00	\$	109	\$	3,488
290	KENTUCKY MUNICIPAL POWER AGENCY	06/18/2024	07/19/2024	31.00	\$	191	\$	5,921
291	KENTUCKY MUNICIPAL POWER AGENCY	06/19/2024	07/19/2024	30.00	\$	100	\$	3,000
292	KENTUCKY MUNICIPAL POWER AGENCY	06/20/2024	07/19/2024	29.00	\$	48	\$	1,392
293	KENTUCKY MUNICIPAL POWER AGENCY	06/21/2024	07/19/2024	28.00	\$	362	\$	10,136
294	KENTUCKY MUNICIPAL POWER AGENCY	06/22/2024	07/19/2024	27.00	\$	86	\$	2,322
295	KENTUCKY MUNICIPAL POWER AGENCY	06/23/2024	07/19/2024	26.00	\$	380	\$	9,880
296	KENTUCKY MUNICIPAL POWER AGENCY	06/24/2024	07/19/2024	25.00	\$	119	\$	2,975
297	KENTUCKY MUNICIPAL POWER AGENCY	06/25/2024	07/19/2024	24.00	\$	86	\$	2,064
298	KENTUCKY MUNICIPAL POWER AGENCY	06/26/2024	07/19/2024	23.00	\$	235	\$	5,405
299	KENTUCKY MUNICIPAL POWER AGENCY	06/27/2024	07/19/2024	22.00	\$	146	\$	3,212
300	KENTUCKY MUNICIPAL POWER AGENCY	06/28/2024	07/19/2024	21.00	\$	25	\$	525
301	KENTUCKY MUNICIPAL POWER AGENCY	06/29/2024	07/19/2024	20.00	\$	100	\$	2,000
302	KENTUCKY MUNICIPAL POWER AGENCY	06/30/2024	07/19/2024	19.00	\$	261	\$	4,959
303	KENTUCKY MUNICIPAL POWER AGENCY	07/01/2024	08/20/2024	50.00	\$	230	\$	11,500
304	KENTUCKY MUNICIPAL POWER AGENCY	07/02/2024	08/20/2024	49.00	\$	313	\$	15,337
305	KENTUCKY MUNICIPAL POWER AGENCY	07/03/2024	08/20/2024	48.00	\$	372	\$	17,856
306	KENTUCKY MUNICIPAL POWER AGENCY	07/04/2024	08/20/2024	47.00	\$	320	\$	15,040
307	KENTUCKY MUNICIPAL POWER AGENCY	07/05/2024	08/20/2024	46.00	\$	263	\$	12,098
308	KENTUCKY MUNICIPAL POWER AGENCY	07/06/2024	08/20/2024	45.00	\$	222	\$	9,990
309	KENTUCKY MUNICIPAL POWER AGENCY	07/07/2024	08/20/2024	44.00	\$	427	\$	18,788
310	KENTUCKY MUNICIPAL POWER AGENCY	07/08/2024	08/20/2024	43.00	\$	177	\$	7,611
311	KENTUCKY MUNICIPAL POWER AGENCY	07/09/2024	08/20/2024	42.00	\$	91	\$	3,822
312	KENTUCKY MUNICIPAL POWER AGENCY	07/10/2024	08/20/2024	41.00	\$	119	\$	4,879
313	KENTUCKY MUNICIPAL POWER AGENCY	07/11/2024	08/20/2024	40.00	\$	75	\$	3,000
314	KENTUCKY MUNICIPAL POWER AGENCY	07/12/2024	08/20/2024	39.00	\$	371	\$	14,469
315	KENTUCKY MUNICIPAL POWER AGENCY	07/13/2024	08/20/2024	38.00	\$	173	\$	6,574
316	KENTUCKY MUNICIPAL POWER AGENCY	07/14/2024	08/20/2024	37.00	\$	87	\$	3,219
317	KENTUCKY MUNICIPAL POWER AGENCY	07/15/2024	08/20/2024	36.00	\$	75	\$	2,700
318	KENTUCKY MUNICIPAL POWER AGENCY	07/16/2024	08/20/2024	35.00	\$	122	\$	4,270
319	KENTUCKY MUNICIPAL POWER AGENCY	07/17/2024	08/20/2024	34.00	\$	76	\$	2,584

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320	KENTUCKY MUNICIPAL POWER AGENCY	07/18/2024	08/20/2024	33.00	\$	41	\$	1,353
321	KENTUCKY MUNICIPAL POWER AGENCY	07/19/2024	08/20/2024	32.00	\$	33	\$	1,056
322	KENTUCKY MUNICIPAL POWER AGENCY	07/21/2024	08/20/2024	30.00	\$	41	\$	1,230
323	KENTUCKY MUNICIPAL POWER AGENCY	07/22/2024	08/20/2024	29.00	\$	110	\$	3,190
324	KENTUCKY MUNICIPAL POWER AGENCY	07/23/2024	08/20/2024	28.00	\$	100	\$	2,800
325	KENTUCKY MUNICIPAL POWER AGENCY	07/25/2024	08/20/2024	26.00	\$	41	\$	1,066
326	KENTUCKY MUNICIPAL POWER AGENCY	07/26/2024	08/20/2024	25.00	\$	42	\$	1,050
327	KENTUCKY MUNICIPAL POWER AGENCY	07/27/2024	08/20/2024	24.00	\$	58	\$	1,392
328	KENTUCKY MUNICIPAL POWER AGENCY	07/28/2024	08/20/2024	23.00	\$	66	\$	1,518
329	KENTUCKY MUNICIPAL POWER AGENCY	07/29/2024	08/20/2024	22.00	\$	60	\$	1,320
330	KENTUCKY MUNICIPAL POWER AGENCY	07/30/2024	08/20/2024	21.00	\$	98	\$	2,058
331	KENTUCKY MUNICIPAL POWER AGENCY	07/31/2024	08/20/2024	20.00	\$	94	\$	1,880
332	KENTUCKY MUNICIPAL POWER AGENCY	08/01/2024	09/19/2024	49.00	\$	191	\$	9,359
333	KENTUCKY MUNICIPAL POWER AGENCY	08/02/2024	09/19/2024	48.00	\$	296	\$	14,208
334	KENTUCKY MUNICIPAL POWER AGENCY	08/03/2024	09/19/2024	47.00	\$	195	\$	9,165
335	KENTUCKY MUNICIPAL POWER AGENCY	08/04/2024	09/19/2024	46.00	\$	245	\$	11,270
336	KENTUCKY MUNICIPAL POWER AGENCY	08/05/2024	09/19/2024	45.00	\$	272	\$	12,240
337	KENTUCKY MUNICIPAL POWER AGENCY	08/06/2024	09/19/2024	44.00	\$	225	\$	9,900
338	KENTUCKY MUNICIPAL POWER AGENCY	08/07/2024	09/19/2024	43.00	\$	329	\$	14,147
339	KENTUCKY MUNICIPAL POWER AGENCY	08/08/2024	09/19/2024	42.00	\$	230	\$	9,660
340	KENTUCKY MUNICIPAL POWER AGENCY	08/09/2024	09/19/2024	41.00	\$	224	\$	9,184
341	KENTUCKY MUNICIPAL POWER AGENCY	08/10/2024	09/19/2024	40.00	\$	177	\$	7,080
342	KENTUCKY MUNICIPAL POWER AGENCY	08/11/2024	09/19/2024	39.00	\$	261	\$	10,179
343	KENTUCKY MUNICIPAL POWER AGENCY	08/12/2024	09/19/2024	38.00	\$	287	\$	10,906
344	KENTUCKY MUNICIPAL POWER AGENCY	08/13/2024	09/19/2024	37.00	\$	232	\$	8,584
345	KENTUCKY MUNICIPAL POWER AGENCY	08/14/2024	09/19/2024	36.00	\$	298	\$	10,728
346	KENTUCKY MUNICIPAL POWER AGENCY	08/15/2024	09/19/2024	35.00	\$	244	\$	8,540
347	KENTUCKY MUNICIPAL POWER AGENCY	08/16/2024	09/19/2024	34.00	\$	115	\$	3,910
348	KENTUCKY MUNICIPAL POWER AGENCY	08/17/2024	09/19/2024	33.00	\$	62	\$	2,046
349	KENTUCKY MUNICIPAL POWER AGENCY	08/18/2024	09/19/2024	32.00	\$	32	\$	1,024
350	KENTUCKY MUNICIPAL POWER AGENCY	08/19/2024	09/19/2024	31.00	\$	26	\$	806
351	KENTUCKY MUNICIPAL POWER AGENCY	08/20/2024	09/19/2024	30.00	\$	45	\$	1,350
352	KENTUCKY MUNICIPAL POWER AGENCY	08/21/2024	09/19/2024	29.00	\$	33	\$	957
353	KENTUCKY MUNICIPAL POWER AGENCY	08/22/2024	09/19/2024	28.00	\$	7	\$	196
354	KENTUCKY MUNICIPAL POWER AGENCY	08/23/2024	09/19/2024	27.00	\$	37	\$	999
355	KENTUCKY MUNICIPAL POWER AGENCY	08/24/2024	09/19/2024	26.00	\$	49	\$	1,274
356	KENTUCKY MUNICIPAL POWER AGENCY	08/25/2024	09/19/2024	25.00	\$	68	\$	1,700
357	KENTUCKY MUNICIPAL POWER AGENCY	08/26/2024	09/19/2024	24.00	\$	107	\$	2,568
358	KENTUCKY MUNICIPAL POWER AGENCY	08/27/2024	09/19/2024	23.00	\$	30	\$	690
359	KENTUCKY MUNICIPAL POWER AGENCY	08/28/2024	09/19/2024	22.00	\$	30	\$	660
360	KENTUCKY MUNICIPAL POWER AGENCY	08/29/2024	09/19/2024	21.00	\$	26	\$	546
361	KENTUCKY MUNICIPAL POWER AGENCY	08/30/2024	09/19/2024	20.00	\$	71	\$	1,420
362	KENTUCKY MUNICIPAL POWER AGENCY	08/31/2024	09/19/2024	19.00	\$	82	\$	1,558
363	KENTUCKY MUNICIPAL POWER AGENCY	10/01/2024	11/20/2024	50.00	\$	547	\$	27,350
364	KENTUCKY MUNICIPAL POWER AGENCY	10/02/2024	11/20/2024	49.00	\$	408	\$	19,992
365	KENTUCKY MUNICIPAL POWER AGENCY	10/03/2024	11/20/2024	48.00	\$	451	\$	21,648
366	KENTUCKY MUNICIPAL POWER AGENCY	10/04/2024	11/20/2024	47.00	\$	438	\$	20,586
367	KENTUCKY MUNICIPAL POWER AGENCY	10/05/2024	11/20/2024	46.00	\$	184	\$	8,464
368	KENTUCKY MUNICIPAL POWER AGENCY	10/06/2024	11/20/2024	45.00	\$	56	\$	2,520
369	KENTUCKY MUNICIPAL POWER AGENCY	10/08/2024	11/20/2024	43.00	\$	14	\$	602
370	KENTUCKY MUNICIPAL POWER AGENCY	10/09/2024	11/20/2024	42.00	\$	44	\$	1,848
371	KENTUCKY MUNICIPAL POWER AGENCY	10/10/2024	11/20/2024	41.00	\$	41	\$	1,681
372	KENTUCKY MUNICIPAL POWER AGENCY	10/11/2024	11/20/2024	40.00	\$	28	\$	1,120
373	KENTUCKY MUNICIPAL POWER AGENCY	10/12/2024	11/20/2024	39.00	\$	56	\$	2,184
374	KENTUCKY MUNICIPAL POWER AGENCY	10/13/2024	11/20/2024	38.00	\$	179	\$	6,802
375	KENTUCKY MUNICIPAL POWER AGENCY	10/14/2024	11/20/2024	37.00	\$	28	\$	1,036
376	KENTUCKY MUNICIPAL POWER AGENCY	10/15/2024	11/20/2024	36.00	\$	73	\$	2,628
377	KENTUCKY MUNICIPAL POWER AGENCY	10/16/2024	11/20/2024	35.00	\$	23	\$	805
378	KENTUCKY MUNICIPAL POWER AGENCY	10/17/2024	11/20/2024	34.00	\$	116	\$	3,944
379	KENTUCKY MUNICIPAL POWER AGENCY	10/21/2024	11/20/2024	30.00	\$	18	\$	540
380	KENTUCKY MUNICIPAL POWER AGENCY	10/22/2024	11/20/2024	29.00	\$	46	\$	1,334
381	KENTUCKY MUNICIPAL POWER AGENCY	10/23/2024	11/20/2024	28.00	\$	88	\$	2,464
382	KENTUCKY MUNICIPAL POWER AGENCY	10/27/2024	11/20/2024	24.00	\$	43	\$	1,032
383	KENTUCKY MUNICIPAL POWER AGENCY	10/29/2024	11/20/2024	22.00	\$	78	\$	1,716
384	KENTUCKY MUNICIPAL POWER AGENCY	10/30/2024	11/20/2024	21.00	\$	105	\$	2,205
385	KENTUCKY MUNICIPAL POWER AGENCY	10/31/2024	11/20/2024	20.00	\$	58	\$	1,160
386	KENTUCKY MUNICIPAL POWER AGENCY	11/01/2024	12/20/2024	49.00	\$	506	\$	24,794
387	KENTUCKY MUNICIPAL POWER AGENCY	11/02/2024	12/20/2024	48.00	\$	506	\$	24,288
388	KENTUCKY MUNICIPAL POWER AGENCY	11/03/2024	12/20/2024	47.00	\$	506	\$	23,782
389	KENTUCKY MUNICIPAL POWER AGENCY	11/04/2024	12/20/2024	46.00	\$	197	\$	9,062
390	KENTUCKY MUNICIPAL POWER AGENCY	11/05/2024	12/20/2024	45.00	\$	230	\$	10,350
391	KENTUCKY MUNICIPAL POWER AGENCY	11/09/2024	12/20/2024	41.00	\$	39	\$	1,599
392	KENTUCKY MUNICIPAL POWER AGENCY	11/10/2024	12/20/2024	40.00	\$	36	\$	1,440
393	KENTUCKY MUNICIPAL POWER AGENCY	11/11/2024	12/20/2024	39.00	\$	39	\$	1,521
394	KENTUCKY MUNICIPAL POWER AGENCY	11/13/2024	12/20/2024	37.00	\$	19	\$	703
395	KENTUCKY MUNICIPAL POWER AGENCY	11/19/2024	12/20/2024	31.00	\$	56	\$	1,736
396	KENTUCKY MUNICIPAL POWER AGENCY	11/21/2024	12/20/2024	29.00	\$	20	\$	580
397	KENTUCKY MUNICIPAL POWER AGENCY	11/22/2024	12/20/2024	28.00	\$	73	\$	2,044
398	KENTUCKY MUNICIPAL POWER AGENCY	11/23/2024	12/20/2024	27.00	\$	19	\$	513
399	KENTUCKY MUNICIPAL POWER AGENCY	11/26/2024	12/20/2024	24.00	\$	497	\$	11,928
400	KENTUCKY MUNICIPAL POWER AGENCY	11/27/2024	12/20/2024	23.00	\$	19	\$	437

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401	KENTUCKY MUNICIPAL POWER AGENCY	11/28/2024	12/20/2024	22.00	\$	74	\$	1,628
402	KENTUCKY MUNICIPAL POWER AGENCY	11/29/2024	12/20/2024	21.00	\$	93	\$	1,953
403	KENTUCKY MUNICIPAL POWER AGENCY	11/30/2024	12/20/2024	20.00	\$	96	\$	1,920
404	M RETS INC	04/04/2024	04/05/2024	1.00	\$	52	\$	52
405	M RETS INC	07/03/2024	07/05/2024	2.00	\$	69	\$	138
406	MEAG POWER	08/31/2024	09/19/2024	19.00	\$	22	\$	418
407	MEAG POWER	10/31/2024	11/21/2024	21.00	\$	1	\$	21
408	NC ELECTRIC MEMBERSHIP CORPORATION	11/02/2024	12/20/2024	48.00	\$	145	\$	6,960
409	NC ELECTRIC MEMBERSHIP CORPORATION	11/09/2024	12/20/2024	41.00	\$	8	\$	328
410	NC ELECTRIC MEMBERSHIP CORPORATION	11/10/2024	12/20/2024	40.00	\$	200	\$	8,000
411	NC ELECTRIC MEMBERSHIP CORPORATION	11/11/2024	12/20/2024	39.00	\$	76	\$	2,964
412	NC ELECTRIC MEMBERSHIP CORPORATION	11/13/2024	12/20/2024	37.00	\$	15	\$	555
413	NC ELECTRIC MEMBERSHIP CORPORATION	11/15/2024	12/20/2024	35.00	\$	52	\$	1,820
414	NC ELECTRIC MEMBERSHIP CORPORATION	11/18/2024	12/20/2024	32.00	\$	28	\$	896
415	NC ELECTRIC MEMBERSHIP CORPORATION	11/24/2024	12/20/2024	26.00	\$	70	\$	1,820
416	OWENSBORO MUNICIPAL UTILITIES	12/01/2023	01/22/2024	52.00	\$	432	\$	22,464
417	OWENSBORO MUNICIPAL UTILITIES	12/02/2023	01/22/2024	51.00	\$	432	\$	22,032
418	OWENSBORO MUNICIPAL UTILITIES	12/03/2023	01/22/2024	50.00	\$	432	\$	21,600
419	OWENSBORO MUNICIPAL UTILITIES	12/04/2023	01/22/2024	49.00	\$	553	\$	27,097
420	OWENSBORO MUNICIPAL UTILITIES	12/05/2023	01/22/2024	48.00	\$	474	\$	22,752
421	OWENSBORO MUNICIPAL UTILITIES	12/06/2023	01/22/2024	47.00	\$	509	\$	23,923
422	OWENSBORO MUNICIPAL UTILITIES	12/07/2023	01/22/2024	46.00	\$	448	\$	20,608
423	OWENSBORO MUNICIPAL UTILITIES	12/08/2023	01/22/2024	45.00	\$	432	\$	19,440
424	OWENSBORO MUNICIPAL UTILITIES	12/09/2023	01/22/2024	44.00	\$	432	\$	19,008
425	OWENSBORO MUNICIPAL UTILITIES	12/10/2023	01/22/2024	43.00	\$	36	\$	1,548
426	OWENSBORO MUNICIPAL UTILITIES	12/11/2023	01/22/2024	42.00	\$	16	\$	672
427	OWENSBORO MUNICIPAL UTILITIES	12/12/2023	01/22/2024	41.00	\$	17	\$	697
428	OWENSBORO MUNICIPAL UTILITIES	12/14/2023	01/22/2024	39.00	\$	63	\$	2,457
429	OWENSBORO MUNICIPAL UTILITIES	12/15/2023	01/22/2024	38.00	\$	16	\$	608
430	OWENSBORO MUNICIPAL UTILITIES	12/18/2023	01/22/2024	35.00	\$	16	\$	560
431	OWENSBORO MUNICIPAL UTILITIES	12/22/2023	01/22/2024	31.00	\$	110	\$	3,410
432	OWENSBORO MUNICIPAL UTILITIES	12/25/2023	01/22/2024	28.00	\$	91	\$	2,548
433	OWENSBORO MUNICIPAL UTILITIES	12/26/2023	01/22/2024	27.00	\$	31	\$	837
434	OWENSBORO MUNICIPAL UTILITIES	12/28/2023	01/22/2024	25.00	\$	16	\$	400
435	OWENSBORO MUNICIPAL UTILITIES	12/30/2023	01/22/2024	23.00	\$	64	\$	1,472
436	OWENSBORO MUNICIPAL UTILITIES	12/31/2023	01/22/2024	22.00	\$	94	\$	2,068
437	OWENSBORO MUNICIPAL UTILITIES	02/01/2024	03/20/2024	48.00	\$	422	\$	20,256
438	OWENSBORO MUNICIPAL UTILITIES	02/02/2024	03/20/2024	47.00	\$	438	\$	20,586
439	OWENSBORO MUNICIPAL UTILITIES	02/03/2024	03/20/2024	46.00	\$	437	\$	20,102
440	OWENSBORO MUNICIPAL UTILITIES	02/04/2024	03/20/2024	45.00	\$	509	\$	22,905
441	OWENSBORO MUNICIPAL UTILITIES	02/05/2024	03/20/2024	44.00	\$	407	\$	17,908
442	OWENSBORO MUNICIPAL UTILITIES	02/06/2024	03/20/2024	43.00	\$	322	\$	13,846
443	OWENSBORO MUNICIPAL UTILITIES	02/08/2024	03/20/2024	41.00	\$	659	\$	27,019
444	OWENSBORO MUNICIPAL UTILITIES	02/09/2024	03/20/2024	40.00	\$	15	\$	600
445	OWENSBORO MUNICIPAL UTILITIES	02/11/2024	03/20/2024	38.00	\$	90	\$	3,420
446	OWENSBORO MUNICIPAL UTILITIES	02/14/2024	03/20/2024	35.00	\$	44	\$	1,540
447	OWENSBORO MUNICIPAL UTILITIES	02/15/2024	03/20/2024	34.00	\$	106	\$	3,604
448	OWENSBORO MUNICIPAL UTILITIES	02/18/2024	03/20/2024	31.00	\$	91	\$	2,821
449	OWENSBORO MUNICIPAL UTILITIES	02/19/2024	03/20/2024	30.00	\$	60	\$	1,800
450	OWENSBORO MUNICIPAL UTILITIES	02/22/2024	03/20/2024	27.00	\$	60	\$	1,620
451	OWENSBORO MUNICIPAL UTILITIES	02/23/2024	03/20/2024	26.00	\$	15	\$	390
452	OWENSBORO MUNICIPAL UTILITIES	02/25/2024	03/20/2024	24.00	\$	15	\$	360
453	OWENSBORO MUNICIPAL UTILITIES	02/27/2024	03/20/2024	22.00	\$	45	\$	990
454	OWENSBORO MUNICIPAL UTILITIES	02/28/2024	03/20/2024	21.00	\$	103	\$	2,163
455	OWENSBORO MUNICIPAL UTILITIES	02/29/2024	03/20/2024	20.00	\$	60	\$	1,200
456	OWENSBORO MUNICIPAL UTILITIES	03/01/2024	04/19/2024	49.00	\$	439	\$	21,511
457	OWENSBORO MUNICIPAL UTILITIES	03/02/2024	04/19/2024	48.00	\$	394	\$	18,912
458	OWENSBORO MUNICIPAL UTILITIES	03/03/2024	04/19/2024	47.00	\$	115	\$	5,405
459	OWENSBORO MUNICIPAL UTILITIES	03/04/2024	04/19/2024	46.00	\$	101	\$	4,646
460	OWENSBORO MUNICIPAL UTILITIES	03/05/2024	04/19/2024	45.00	\$	114	\$	5,130
461	OWENSBORO MUNICIPAL UTILITIES	03/07/2024	04/19/2024	43.00	\$	76	\$	3,268
462	OWENSBORO MUNICIPAL UTILITIES	03/11/2024	04/19/2024	39.00	\$	71	\$	2,769
463	OWENSBORO MUNICIPAL UTILITIES	03/12/2024	04/19/2024	38.00	\$	43	\$	1,634
464	OWENSBORO MUNICIPAL UTILITIES	03/13/2024	04/19/2024	37.00	\$	29	\$	1,073
465	OWENSBORO MUNICIPAL UTILITIES	03/14/2024	04/19/2024	36.00	\$	44	\$	1,584
466	OWENSBORO MUNICIPAL UTILITIES	03/15/2024	04/19/2024	35.00	\$	87	\$	3,045
467	OWENSBORO MUNICIPAL UTILITIES	03/20/2024	04/19/2024	30.00	\$	73	\$	2,190
468	OWENSBORO MUNICIPAL UTILITIES	03/21/2024	04/19/2024	29.00	\$	14	\$	406
469	OWENSBORO MUNICIPAL UTILITIES	03/23/2024	04/19/2024	27.00	\$	15	\$	405
470	OWENSBORO MUNICIPAL UTILITIES	03/25/2024	04/19/2024	25.00	\$	15	\$	375
471	OWENSBORO MUNICIPAL UTILITIES	03/26/2024	04/19/2024	24.00	\$	60	\$	1,440
472	OWENSBORO MUNICIPAL UTILITIES	03/27/2024	04/19/2024	23.00	\$	59	\$	1,357
473	OWENSBORO MUNICIPAL UTILITIES	03/29/2024	04/19/2024	21.00	\$	73	\$	1,533
474	OWENSBORO MUNICIPAL UTILITIES	03/30/2024	04/19/2024	20.00	\$	73	\$	1,460
475	OWENSBORO MUNICIPAL UTILITIES	03/31/2024	04/19/2024	19.00	\$	107	\$	2,033
476	OWENSBORO MUNICIPAL UTILITIES	06/01/2024	07/19/2024	48.00	\$	331	\$	15,888
477	OWENSBORO MUNICIPAL UTILITIES	06/02/2024	07/19/2024	47.00	\$	331	\$	15,557
478	OWENSBORO MUNICIPAL UTILITIES	06/03/2024	07/19/2024	46.00	\$	503	\$	23,138
479	OWENSBORO MUNICIPAL UTILITIES	06/04/2024	07/19/2024	45.00	\$	535	\$	24,075
480	OWENSBORO MUNICIPAL UTILITIES	06/05/2024	07/19/2024	44.00	\$	343	\$	15,092
481	OWENSBORO MUNICIPAL UTILITIES	06/06/2024	07/19/2024	43.00	\$	193	\$	8,299

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482	OWENSBORO MUNICIPAL UTILITIES	06/07/2024	07/19/2024	42.00	\$	12	\$	504
483	OWENSBORO MUNICIPAL UTILITIES	06/08/2024	07/19/2024	41.00	\$	155	\$	6,355
484	OWENSBORO MUNICIPAL UTILITIES	06/09/2024	07/19/2024	40.00	\$	170	\$	6,800
485	OWENSBORO MUNICIPAL UTILITIES	06/10/2024	07/19/2024	39.00	\$	61	\$	2,379
486	OWENSBORO MUNICIPAL UTILITIES	06/12/2024	07/19/2024	37.00	\$	169	\$	6,253
487	OWENSBORO MUNICIPAL UTILITIES	06/13/2024	07/19/2024	36.00	\$	149	\$	5,364
488	OWENSBORO MUNICIPAL UTILITIES	06/15/2024	07/19/2024	34.00	\$	13	\$	442
489	OWENSBORO MUNICIPAL UTILITIES	06/16/2024	07/19/2024	33.00	\$	111	\$	3,663
490	OWENSBORO MUNICIPAL UTILITIES	06/17/2024	07/19/2024	32.00	\$	174	\$	5,568
491	OWENSBORO MUNICIPAL UTILITIES	06/18/2024	07/19/2024	31.00	\$	492	\$	15,252
492	OWENSBORO MUNICIPAL UTILITIES	06/19/2024	07/19/2024	30.00	\$	74	\$	2,220
493	OWENSBORO MUNICIPAL UTILITIES	06/20/2024	07/19/2024	29.00	\$	102	\$	2,958
494	OWENSBORO MUNICIPAL UTILITIES	06/21/2024	07/19/2024	28.00	\$	81	\$	2,268
495	OWENSBORO MUNICIPAL UTILITIES	06/23/2024	07/19/2024	26.00	\$	155	\$	4,030
496	OWENSBORO MUNICIPAL UTILITIES	06/24/2024	07/19/2024	25.00	\$	71	\$	1,775
497	OWENSBORO MUNICIPAL UTILITIES	06/25/2024	07/19/2024	24.00	\$	138	\$	3,312
498	OWENSBORO MUNICIPAL UTILITIES	06/26/2024	07/19/2024	23.00	\$	102	\$	2,346
499	OWENSBORO MUNICIPAL UTILITIES	06/28/2024	07/19/2024	21.00	\$	74	\$	1,554
500	OWENSBORO MUNICIPAL UTILITIES	06/29/2024	07/19/2024	20.00	\$	36	\$	720
501	OWENSBORO MUNICIPAL UTILITIES	06/30/2024	07/19/2024	19.00	\$	84	\$	1,596
502	OWENSBORO MUNICIPAL UTILITIES	09/01/2024	10/18/2024	47.00	\$	47	\$	2,209
503	OWENSBORO MUNICIPAL UTILITIES	09/02/2024	10/18/2024	46.00	\$	94	\$	4,324
504	OWENSBORO MUNICIPAL UTILITIES	09/03/2024	10/18/2024	45.00	\$	105	\$	4,725
505	OWENSBORO MUNICIPAL UTILITIES	09/04/2024	10/18/2024	44.00	\$	14	\$	616
506	OWENSBORO MUNICIPAL UTILITIES	09/05/2024	10/18/2024	43.00	\$	58	\$	2,494
507	OWENSBORO MUNICIPAL UTILITIES	09/06/2024	10/18/2024	42.00	\$	173	\$	7,266
508	OWENSBORO MUNICIPAL UTILITIES	09/07/2024	10/18/2024	41.00	\$	162	\$	6,642
509	OWENSBORO MUNICIPAL UTILITIES	09/09/2024	10/18/2024	39.00	\$	71	\$	2,769
510	OWENSBORO MUNICIPAL UTILITIES	09/10/2024	10/18/2024	38.00	\$	118	\$	4,484
511	OWENSBORO MUNICIPAL UTILITIES	09/11/2024	10/18/2024	37.00	\$	125	\$	4,625
512	OWENSBORO MUNICIPAL UTILITIES	09/12/2024	10/18/2024	36.00	\$	79	\$	2,844
513	OWENSBORO MUNICIPAL UTILITIES	09/15/2024	10/18/2024	33.00	\$	169	\$	5,577
514	OWENSBORO MUNICIPAL UTILITIES	09/16/2024	10/18/2024	32.00	\$	26	\$	832
515	OWENSBORO MUNICIPAL UTILITIES	09/18/2024	10/18/2024	30.00	\$	143	\$	4,290
516	OWENSBORO MUNICIPAL UTILITIES	09/19/2024	10/18/2024	29.00	\$	104	\$	3,016
517	OWENSBORO MUNICIPAL UTILITIES	09/20/2024	10/18/2024	28.00	\$	171	\$	4,788
518	OWENSBORO MUNICIPAL UTILITIES	09/21/2024	10/18/2024	27.00	\$	59	\$	1,593
519	OWENSBORO MUNICIPAL UTILITIES	09/22/2024	10/18/2024	26.00	\$	40	\$	1,040
520	OWENSBORO MUNICIPAL UTILITIES	09/23/2024	10/18/2024	25.00	\$	94	\$	2,350
521	OWENSBORO MUNICIPAL UTILITIES	09/26/2024	10/18/2024	22.00	\$	81	\$	1,782
522	OWENSBORO MUNICIPAL UTILITIES	09/27/2024	10/18/2024	21.00	\$	20	\$	420
523	OWENSBORO MUNICIPAL UTILITIES	09/28/2024	10/18/2024	20.00	\$	19	\$	380
524	OWENSBORO MUNICIPAL UTILITIES	10/01/2024	11/20/2024	50.00	\$	422	\$	21,100
525	OWENSBORO MUNICIPAL UTILITIES	10/02/2024	11/20/2024	49.00	\$	407	\$	19,943
526	OWENSBORO MUNICIPAL UTILITIES	10/03/2024	11/20/2024	48.00	\$	407	\$	19,536
527	OWENSBORO MUNICIPAL UTILITIES	10/04/2024	11/20/2024	47.00	\$	407	\$	19,129
528	OWENSBORO MUNICIPAL UTILITIES	10/05/2024	11/20/2024	46.00	\$	432	\$	19,872
529	OWENSBORO MUNICIPAL UTILITIES	10/06/2024	11/20/2024	45.00	\$	14	\$	630
530	OWENSBORO MUNICIPAL UTILITIES	10/07/2024	11/20/2024	44.00	\$	71	\$	3,124
531	OWENSBORO MUNICIPAL UTILITIES	10/09/2024	11/20/2024	42.00	\$	42	\$	1,764
532	OWENSBORO MUNICIPAL UTILITIES	10/11/2024	11/20/2024	40.00	\$	41	\$	1,640
533	OWENSBORO MUNICIPAL UTILITIES	10/13/2024	11/20/2024	38.00	\$	60	\$	2,280
534	OWENSBORO MUNICIPAL UTILITIES	10/15/2024	11/20/2024	36.00	\$	88	\$	3,168
535	OWENSBORO MUNICIPAL UTILITIES	10/17/2024	11/20/2024	34.00	\$	50	\$	1,700
536	OWENSBORO MUNICIPAL UTILITIES	10/18/2024	11/20/2024	33.00	\$	14	\$	462
537	OWENSBORO MUNICIPAL UTILITIES	10/19/2024	11/20/2024	32.00	\$	95	\$	3,040
538	OWENSBORO MUNICIPAL UTILITIES	10/21/2024	11/20/2024	30.00	\$	57	\$	1,710
539	OWENSBORO MUNICIPAL UTILITIES	10/22/2024	11/20/2024	29.00	\$	30	\$	870
540	OWENSBORO MUNICIPAL UTILITIES	10/23/2024	11/20/2024	28.00	\$	97	\$	2,716
541	OWENSBORO MUNICIPAL UTILITIES	10/24/2024	11/20/2024	27.00	\$	16	\$	432
542	OWENSBORO MUNICIPAL UTILITIES	10/25/2024	11/20/2024	26.00	\$	87	\$	2,262
543	OWENSBORO MUNICIPAL UTILITIES	10/28/2024	11/20/2024	23.00	\$	29	\$	667
544	OWENSBORO MUNICIPAL UTILITIES	10/29/2024	11/20/2024	22.00	\$	101	\$	2,222
545	OWENSBORO MUNICIPAL UTILITIES	10/30/2024	11/20/2024	21.00	\$	78	\$	1,638
546	OWENSBORO MUNICIPAL UTILITIES	10/31/2024	11/20/2024	20.00	\$	382	\$	7,640
547	OWENSBORO MUNICIPAL UTILITIES	11/01/2024	12/20/2024	49.00	\$	594	\$	29,106
548	OWENSBORO MUNICIPAL UTILITIES	11/02/2024	12/20/2024	48.00	\$	616	\$	29,568
549	OWENSBORO MUNICIPAL UTILITIES	11/03/2024	12/20/2024	47.00	\$	517	\$	24,299
550	OWENSBORO MUNICIPAL UTILITIES	11/04/2024	12/20/2024	46.00	\$	517	\$	23,782
551	OWENSBORO MUNICIPAL UTILITIES	11/05/2024	12/20/2024	45.00	\$	650	\$	29,250
552	OWENSBORO MUNICIPAL UTILITIES	11/06/2024	12/20/2024	44.00	\$	576	\$	25,344
553	OWENSBORO MUNICIPAL UTILITIES	11/07/2024	12/20/2024	43.00	\$	552	\$	23,736
554	OWENSBORO MUNICIPAL UTILITIES	11/08/2024	12/20/2024	42.00	\$	19	\$	798
555	OWENSBORO MUNICIPAL UTILITIES	11/09/2024	12/20/2024	41.00	\$	59	\$	2,419
556	OWENSBORO MUNICIPAL UTILITIES	11/11/2024	12/20/2024	39.00	\$	74	\$	2,886
557	OWENSBORO MUNICIPAL UTILITIES	11/14/2024	12/20/2024	36.00	\$	19	\$	684
558	OWENSBORO MUNICIPAL UTILITIES	11/16/2024	12/20/2024	34.00	\$	19	\$	646
559	OWENSBORO MUNICIPAL UTILITIES	11/17/2024	12/20/2024	33.00	\$	20	\$	660
560	OWENSBORO MUNICIPAL UTILITIES	11/18/2024	12/20/2024	32.00	\$	135	\$	4,320
561	OWENSBORO MUNICIPAL UTILITIES	11/21/2024	12/20/2024	29.00	\$	59	\$	1,711
562	OWENSBORO MUNICIPAL UTILITIES	11/26/2024	12/20/2024	24.00	\$	99	\$	2,376

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563	OWENSBORO MUNICIPAL UTILITIES	11/29/2024	12/20/2024	21.00	\$	19	\$	399
564	PJM SETTLEMENT INC	03/16/2024	03/29/2024	13.00	\$	12,426	\$	161,532
565	PJM SETTLEMENT INC	03/17/2024	03/29/2024	12.00	\$	14,987	\$	179,849
566	PJM SETTLEMENT INC	03/20/2024	03/29/2024	9.00	\$	2,827	\$	25,445
567	PJM SETTLEMENT INC	03/24/2024	04/05/2024	12.00	\$	3,693	\$	44,316
568	PJM SETTLEMENT INC	03/03/2024	03/15/2024	12.00	\$	15,788	\$	189,459
569	PJM SETTLEMENT INC	04/29/2024	05/10/2024	11.00	\$	1,697	\$	18,665
570	PJM SETTLEMENT INC	05/01/2024	05/10/2024	9.00	\$	4,188	\$	37,694
571	PJM SETTLEMENT INC	10/26/2024	11/15/2024	20.00	\$	(3,111)	\$	(62,215)
572	PJM SETTLEMENT INC	10/26/2024	11/15/2024	20.00	\$	11,896	\$	237,927
573	PJM SETTLEMENT INC	11/03/2024	12/13/2024	40.00	\$	(5,948)	\$	(237,928)
574	SANTEE COOPER	05/31/2024	07/05/2024	35.00	\$	4	\$	140
575	SOUTHERN COMPANY SERVICES	03/10/2024	04/19/2024	40.00	\$	1,536	\$	61,440
576	SOUTHERN COMPANY SERVICES	03/11/2024	04/19/2024	39.00	\$	65	\$	2,535
577	SOUTHERN COMPANY SERVICES	03/15/2024	04/19/2024	35.00	\$	70	\$	2,450
578	SOUTHERN COMPANY SERVICES	03/29/2024	04/19/2024	21.00	\$	338	\$	7,098
579	SOUTHERN COMPANY SERVICES	03/30/2024	04/19/2024	20.00	\$	1,505	\$	30,100
580	SOUTHERN COMPANY SERVICES	03/31/2024	04/19/2024	19.00	\$	509	\$	9,671
581	SOUTHERN COMPANY SERVICES	04/16/2024	05/20/2024	34.00	\$	155	\$	5,270
582	SOUTHERN COMPANY SERVICES	04/27/2024	05/20/2024	23.00	\$	2,737	\$	62,951
583	SOUTHERN COMPANY SERVICES	04/28/2024	05/20/2024	22.00	\$	2,451	\$	53,922
584	SOUTHERN COMPANY SERVICES	04/30/2024	05/20/2024	20.00	\$	1,922	\$	38,440
585	SOUTHERN COMPANY SERVICES	10/19/2024	11/20/2024	32.00	\$	2,797	\$	89,504
586	SOUTHERN COMPANY SERVICES	10/20/2024	11/20/2024	31.00	\$	4,906	\$	152,086
587	SOUTHERN COMPANY SERVICES	11/02/2024	12/20/2024	48.00	\$	2,229	\$	106,992
588	SOUTHERN COMPANY SERVICES	11/03/2024	12/20/2024	47.00	\$	532	\$	25,004
589	SOUTHERN COMPANY SERVICES	11/17/2024	12/20/2024	33.00	\$	304	\$	10,032
590	SOUTHERN COMPANY SERVICES	11/18/2024	12/20/2024	32.00	\$	429	\$	13,728
591	SOUTHERN COMPANY SERVICES	11/20/2024	12/20/2024	30.00	\$	397	\$	11,910
592	SOUTHERN COMPANY SERVICES	05/31/2024	07/03/2024	33.00	\$	(357)	\$	(11,781)
593	SOUTHERN COMPANY SERVICES	05/31/2024	07/03/2024	33.00	\$	357	\$	11,781
594	SOUTHERN COMPANY SERVICES	05/31/2024	07/03/2024	33.00	\$	357	\$	11,781
595	SOUTHERN COMPANY SERVICES	06/30/2024	07/23/2024	23.00	\$	688	\$	15,824
596	TAMPA ELECTRIC COMPANY	11/17/2024	01/16/2025	60.00	\$	369	\$	22,140
597	TAMPA ELECTRIC COMPANY	11/18/2024	01/16/2025	59.00	\$	15	\$	885
598	TAMPA ELECTRIC COMPANY	11/23/2024	01/16/2025	54.00	\$	668	\$	36,072
599	TAMPA ELECTRIC COMPANY	11/24/2024	01/16/2025	53.00	\$	3,225	\$	170,925
600	TAMPA ELECTRIC COMPANY	11/25/2024	01/16/2025	52.00	\$	94	\$	4,888
601	TENNESSEE VALLEY AUTHORITY	03/04/2024	04/19/2024	46.00	\$	257	\$	11,822
602	TENNESSEE VALLEY AUTHORITY	03/05/2024	04/19/2024	45.00	\$	411	\$	18,495
603	TENNESSEE VALLEY AUTHORITY	03/06/2024	04/19/2024	44.00	\$	154	\$	6,776
604	TENNESSEE VALLEY AUTHORITY	04/18/2024	05/20/2024	32.00	\$	275	\$	8,800
605	TENNESSEE VALLEY AUTHORITY	04/30/2024	05/28/2024	28.00	\$	23	\$	644
606	TENNESSEE VALLEY AUTHORITY	06/30/2024	07/22/2024	22.00	\$	2,275	\$	50,050
607	TENNESSEE VALLEY AUTHORITY	07/31/2024	08/20/2024	20.00	\$	1,739	\$	34,780
608	TENNESSEE VALLEY AUTHORITY	01/24/2024	02/23/2024	30.00	\$	673	\$	20,190
609	TENNESSEE VALLEY AUTHORITY	02/06/2024	03/20/2024	43.00	\$	93	\$	3,999
610	TENNESSEE VALLEY AUTHORITY	02/08/2024	03/20/2024	41.00	\$	3,752	\$	153,832
611	TENNESSEE VALLEY AUTHORITY	02/09/2024	03/20/2024	40.00	\$	7,650	\$	306,000
612	TENNESSEE VALLEY AUTHORITY	02/19/2024	03/20/2024	30.00	\$	8,643	\$	259,290
613	TENNESSEE VALLEY AUTHORITY	02/20/2024	03/20/2024	29.00	\$	4,331	\$	125,599
614	TENNESSEE VALLEY AUTHORITY	02/21/2024	03/20/2024	28.00	\$	2,525	\$	70,700
615	TENNESSEE VALLEY AUTHORITY	02/23/2024	03/20/2024	26.00	\$	10,032	\$	260,832
616	TENNESSEE VALLEY AUTHORITY	02/24/2024	03/20/2024	25.00	\$	7,841	\$	196,025
617	TENNESSEE VALLEY AUTHORITY	02/25/2024	03/20/2024	24.00	\$	154	\$	3,696
618	TENNESSEE VALLEY AUTHORITY	02/26/2024	03/20/2024	23.00	\$	3,646	\$	83,858
619	TENNESSEE VALLEY AUTHORITY	02/27/2024	03/20/2024	22.00	\$	6,132	\$	134,904
620	TENNESSEE VALLEY AUTHORITY	02/28/2024	03/20/2024	21.00	\$	3,748	\$	78,708
621	TENNESSEE VALLEY AUTHORITY	02/29/2024	03/20/2024	20.00	\$	431	\$	8,620
622	TENNESSEE VALLEY AUTHORITY	03/02/2024	04/22/2024	51.00	\$	1,667	\$	85,017
623	TENNESSEE VALLEY AUTHORITY	03/03/2024	04/22/2024	50.00	\$	23,826	\$	1,191,300
624	TENNESSEE VALLEY AUTHORITY	03/04/2024	04/22/2024	49.00	\$	898	\$	44,002
625	TENNESSEE VALLEY AUTHORITY	03/05/2024	04/22/2024	48.00	\$	147	\$	7,056
626	TENNESSEE VALLEY AUTHORITY	03/07/2024	04/22/2024	46.00	\$	3,598	\$	165,508
627	TENNESSEE VALLEY AUTHORITY	03/08/2024	04/22/2024	45.00	\$	1,111	\$	49,995
628	TENNESSEE VALLEY AUTHORITY	03/09/2024	04/22/2024	44.00	\$	1,606	\$	70,664
629	TENNESSEE VALLEY AUTHORITY	03/10/2024	04/22/2024	43.00	\$	1,153	\$	49,579
630	TENNESSEE VALLEY AUTHORITY	03/11/2024	04/22/2024	42.00	\$	413	\$	17,346
631	TENNESSEE VALLEY AUTHORITY	03/12/2024	04/22/2024	41.00	\$	2,259	\$	92,619
632	TENNESSEE VALLEY AUTHORITY	03/13/2024	04/22/2024	40.00	\$	9,384	\$	375,360
633	TENNESSEE VALLEY AUTHORITY	03/14/2024	04/22/2024	39.00	\$	5,493	\$	214,227
634	TENNESSEE VALLEY AUTHORITY	03/15/2024	04/22/2024	38.00	\$	11,860	\$	450,680
635	TENNESSEE VALLEY AUTHORITY	03/16/2024	04/22/2024	37.00	\$	1,673	\$	61,901
636	TENNESSEE VALLEY AUTHORITY	03/17/2024	04/22/2024	36.00	\$	1,870	\$	67,320
637	TENNESSEE VALLEY AUTHORITY	03/20/2024	04/22/2024	33.00	\$	433	\$	14,289
638	TENNESSEE VALLEY AUTHORITY	03/21/2024	04/22/2024	32.00	\$	2,211	\$	70,752
639	TENNESSEE VALLEY AUTHORITY	03/22/2024	04/22/2024	31.00	\$	638	\$	19,778
640	TENNESSEE VALLEY AUTHORITY	03/23/2024	04/22/2024	30.00	\$	2,151	\$	64,530
641	TENNESSEE VALLEY AUTHORITY	03/24/2024	04/22/2024	29.00	\$	154	\$	4,466
642	TENNESSEE VALLEY AUTHORITY	03/25/2024	04/22/2024	28.00	\$	476	\$	13,328
643	TENNESSEE VALLEY AUTHORITY	03/29/2024	04/22/2024	24.00	\$	1,733	\$	41,592

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644	TENNESSEE VALLEY AUTHORITY	03/30/2024	04/22/2024	23.00	\$	2,524	\$	58,052
645	TENNESSEE VALLEY AUTHORITY	03/31/2024	04/22/2024	22.00	\$	4,264	\$	93,808
646	TENNESSEE VALLEY AUTHORITY	04/01/2024	05/23/2024	52.00	\$	708	\$	36,816
647	TENNESSEE VALLEY AUTHORITY	04/02/2024	05/23/2024	51.00	\$	1,781	\$	90,831
648	TENNESSEE VALLEY AUTHORITY	04/09/2024	05/23/2024	44.00	\$	117	\$	5,148
649	TENNESSEE VALLEY AUTHORITY	04/13/2024	05/23/2024	40.00	\$	4,507	\$	180,280
650	TENNESSEE VALLEY AUTHORITY	04/14/2024	05/23/2024	39.00	\$	298	\$	11,622
651	TENNESSEE VALLEY AUTHORITY	04/19/2024	05/23/2024	34.00	\$	1,076	\$	36,584
652	TENNESSEE VALLEY AUTHORITY	04/21/2024	05/23/2024	32.00	\$	445	\$	14,240
653	TENNESSEE VALLEY AUTHORITY	04/22/2024	05/23/2024	31.00	\$	46	\$	1,426
654	TENNESSEE VALLEY AUTHORITY	05/09/2024	06/20/2024	42.00	\$	1,666	\$	69,972
655	TENNESSEE VALLEY AUTHORITY	05/10/2024	06/20/2024	41.00	\$	5,165	\$	211,765
656	TENNESSEE VALLEY AUTHORITY	05/11/2024	06/20/2024	40.00	\$	3,576	\$	143,040
657	TENNESSEE VALLEY AUTHORITY	05/12/2024	06/20/2024	39.00	\$	169	\$	6,591
658	TENNESSEE VALLEY AUTHORITY	05/14/2024	06/20/2024	37.00	\$	290	\$	10,730
659	TENNESSEE VALLEY AUTHORITY	05/19/2024	06/20/2024	32.00	\$	169	\$	5,408
660	TENNESSEE VALLEY AUTHORITY	05/29/2024	06/20/2024	22.00	\$	4,032	\$	88,704
661	TENNESSEE VALLEY AUTHORITY	05/30/2024	06/20/2024	21.00	\$	58	\$	1,218
662	TENNESSEE VALLEY AUTHORITY	06/04/2024	07/29/2024	55.00	\$	15,718	\$	864,490
663	TENNESSEE VALLEY AUTHORITY	10/28/2024	11/20/2024	23.00	\$	396	\$	9,108
664	TENNESSEE VALLEY AUTHORITY	10/31/2024	11/20/2024	20.00	\$	828	\$	16,560
665	TENNESSEE VALLEY AUTHORITY	11/01/2024	12/20/2024	49.00	\$	755	\$	36,995
666	TENNESSEE VALLEY AUTHORITY	11/02/2024	12/20/2024	48.00	\$	3,698	\$	177,504
667	TENNESSEE VALLEY AUTHORITY	11/03/2024	12/20/2024	47.00	\$	2,411	\$	113,317
668	TENNESSEE VALLEY AUTHORITY	11/04/2024	12/20/2024	46.00	\$	149	\$	6,854
669	TENNESSEE VALLEY AUTHORITY	11/05/2024	12/20/2024	45.00	\$	522	\$	23,490
670	TENNESSEE VALLEY AUTHORITY	11/06/2024	12/20/2024	44.00	\$	561	\$	24,684
671	TENNESSEE VALLEY AUTHORITY	11/09/2024	12/20/2024	41.00	\$	2,463	\$	100,983
672	TENNESSEE VALLEY AUTHORITY	11/10/2024	12/20/2024	40.00	\$	2,600	\$	104,000
673	TENNESSEE VALLEY AUTHORITY	11/11/2024	12/20/2024	39.00	\$	348	\$	13,572
674	TENNESSEE VALLEY AUTHORITY	11/16/2024	12/20/2024	34.00	\$	1,436	\$	48,824
675	THE ENERGY AUTHORITY	04/09/2024	05/20/2024	41.00	\$	65	\$	2,665
676	THE ENERGY AUTHORITY	04/14/2024	05/20/2024	36.00	\$	7	\$	252
677	THE ENERGY AUTHORITY	04/17/2024	05/20/2024	33.00	\$	37	\$	1,221
678	THE ENERGY AUTHORITY	04/22/2024	05/20/2024	28.00	\$	552	\$	15,456
679	THE ENERGY AUTHORITY	04/23/2024	05/20/2024	27.00	\$	843	\$	22,761
680	OVEC	12/01/2023	01/16/2024	46.00	\$	17,896	\$	823,200
681	OVEC	12/02/2023	01/16/2024	45.00	\$	15,302	\$	688,606
682	OVEC	12/03/2023	01/16/2024	44.00	\$	11,502	\$	506,067
683	OVEC	12/04/2023	01/16/2024	43.00	\$	14,233	\$	612,035
684	OVEC	12/05/2023	01/16/2024	42.00	\$	18,212	\$	764,920
685	OVEC	12/06/2023	01/16/2024	41.00	\$	19,539	\$	801,088
686	OVEC	12/07/2023	01/16/2024	40.00	\$	19,064	\$	762,545
687	OVEC	12/08/2023	01/16/2024	39.00	\$	18,014	\$	702,563
688	OVEC	12/09/2023	01/16/2024	38.00	\$	13,145	\$	499,494
689	OVEC	12/10/2023	01/16/2024	37.00	\$	14,174	\$	524,437
690	OVEC	12/11/2023	01/16/2024	36.00	\$	19,915	\$	716,934
691	OVEC	12/12/2023	01/16/2024	35.00	\$	19,539	\$	683,855
692	OVEC	12/13/2023	01/16/2024	34.00	\$	18,628	\$	633,355
693	OVEC	12/14/2023	01/16/2024	33.00	\$	17,757	\$	585,983
694	OVEC	12/15/2023	01/16/2024	32.00	\$	22,587	\$	722,794
695	OVEC	12/16/2023	01/16/2024	31.00	\$	20,251	\$	627,793
696	OVEC	12/17/2023	01/16/2024	30.00	\$	14,075	\$	422,250
697	OVEC	12/18/2023	01/16/2024	29.00	\$	21,716	\$	629,772
698	OVEC	12/19/2023	01/16/2024	28.00	\$	22,686	\$	635,216
699	OVEC	12/20/2023	01/16/2024	27.00	\$	17,915	\$	483,717
700	OVEC	12/21/2023	01/16/2024	26.00	\$	15,580	\$	405,067
701	OVEC	12/22/2023	01/16/2024	25.00	\$	16,827	\$	420,666
702	OVEC	12/23/2023	01/16/2024	24.00	\$	16,510	\$	396,238
703	OVEC	12/24/2023	01/16/2024	23.00	\$	12,768	\$	293,675
704	OVEC	12/25/2023	01/16/2024	22.00	\$	12,392	\$	272,631
705	OVEC	12/26/2023	01/16/2024	21.00	\$	15,975	\$	335,484
706	OVEC	12/27/2023	01/16/2024	20.00	\$	17,599	\$	351,974
707	OVEC	12/28/2023	01/16/2024	19.00	\$	18,628	\$	353,934
708	OVEC	12/29/2023	01/16/2024	18.00	\$	17,421	\$	313,570
709	OVEC	12/30/2023	01/16/2024	17.00	\$	16,233	\$	275,957
710	OVEC	12/31/2023	01/16/2024	16.00	\$	13,738	\$	219,816
711	OVEC	12/01/2023	02/15/2024	76.00	\$	1,827	\$	138,852
712	OVEC	12/02/2023	02/15/2024	75.00	\$	1,562	\$	117,150
713	OVEC	12/03/2023	02/15/2024	74.00	\$	1,174	\$	86,876
714	OVEC	12/04/2023	02/15/2024	73.00	\$	1,453	\$	106,069
715	OVEC	12/05/2023	02/15/2024	72.00	\$	1,859	\$	133,848
716	OVEC	12/06/2023	02/15/2024	71.00	\$	1,995	\$	141,645
717	OVEC	12/07/2023	02/15/2024	70.00	\$	1,946	\$	136,220
718	OVEC	12/08/2023	02/15/2024	69.00	\$	1,839	\$	126,891
719	OVEC	12/09/2023	02/15/2024	68.00	\$	1,342	\$	91,256
720	OVEC	12/10/2023	02/15/2024	67.00	\$	1,447	\$	96,949
721	OVEC	12/11/2023	02/15/2024	66.00	\$	2,033	\$	134,178
722	OVEC	12/12/2023	02/15/2024	65.00	\$	1,995	\$	129,675
723	OVEC	12/13/2023	02/15/2024	64.00	\$	1,902	\$	121,728
724	OVEC	12/14/2023	02/15/2024	63.00	\$	1,813	\$	114,219

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725	OVEC	12/15/2023	02/15/2024	62.00	\$	2,306	\$	142,972
726	OVEC	12/16/2023	02/15/2024	61.00	\$	2,068	\$	126,148
727	OVEC	12/17/2023	02/15/2024	60.00	\$	1,437	\$	86,220
728	OVEC	12/18/2023	02/15/2024	59.00	\$	2,217	\$	130,803
729	OVEC	12/19/2023	02/15/2024	58.00	\$	2,316	\$	134,328
730	OVEC	12/20/2023	02/15/2024	57.00	\$	1,829	\$	104,253
731	OVEC	12/21/2023	02/15/2024	56.00	\$	1,591	\$	89,096
732	OVEC	12/22/2023	02/15/2024	55.00	\$	1,718	\$	94,490
733	OVEC	12/23/2023	02/15/2024	54.00	\$	1,686	\$	91,044
734	OVEC	12/24/2023	02/15/2024	53.00	\$	1,304	\$	69,112
735	OVEC	12/25/2023	02/15/2024	52.00	\$	1,265	\$	65,780
736	OVEC	12/26/2023	02/15/2024	51.00	\$	1,631	\$	83,181
737	OVEC	12/27/2023	02/15/2024	50.00	\$	1,797	\$	89,850
738	OVEC	12/28/2023	02/15/2024	49.00	\$	1,902	\$	93,198
739	OVEC	12/29/2023	02/15/2024	48.00	\$	1,779	\$	85,392
740	OVEC	12/30/2023	02/15/2024	47.00	\$	1,657	\$	77,879
741	OVEC	12/31/2023	02/15/2024	46.00	\$	1,403	\$	64,538
742	OVEC	01/01/2024	01/30/2024	29.00	\$	9,714	\$	281,697
743	OVEC	01/02/2024	01/30/2024	28.00	\$	11,084	\$	310,339
744	OVEC	01/03/2024	01/30/2024	27.00	\$	13,356	\$	360,620
745	OVEC	01/04/2024	01/30/2024	26.00	\$	12,360	\$	321,361
746	OVEC	01/05/2024	01/30/2024	25.00	\$	14,259	\$	356,479
747	OVEC	01/06/2024	01/30/2024	24.00	\$	8,966	\$	215,195
748	OVEC	01/07/2024	01/30/2024	23.00	\$	9,729	\$	223,773
749	OVEC	01/08/2024	01/30/2024	22.00	\$	16,563	\$	364,387
750	OVEC	01/09/2024	01/30/2024	21.00	\$	13,278	\$	278,848
751	OVEC	01/10/2024	01/30/2024	20.00	\$	11,955	\$	239,106
752	OVEC	01/11/2024	01/30/2024	19.00	\$	12,298	\$	233,657
753	OVEC	01/12/2024	01/30/2024	18.00	\$	11,255	\$	202,586
754	OVEC	01/13/2024	01/30/2024	17.00	\$	15,162	\$	257,755
755	OVEC	01/14/2024	01/30/2024	16.00	\$	19,023	\$	304,362
756	OVEC	01/15/2024	01/30/2024	15.00	\$	19,801	\$	297,014
757	OVEC	01/16/2024	01/30/2024	14.00	\$	20,175	\$	282,444
758	OVEC	01/17/2024	01/30/2024	13.00	\$	17,310	\$	225,033
759	OVEC	01/18/2024	01/30/2024	12.00	\$	18,120	\$	217,437
760	OVEC	01/19/2024	01/30/2024	11.00	\$	18,400	\$	202,399
761	OVEC	01/20/2024	01/30/2024	10.00	\$	19,801	\$	198,010
762	OVEC	01/21/2024	01/30/2024	9.00	\$	19,801	\$	178,209
763	OVEC	01/22/2024	01/30/2024	8.00	\$	13,854	\$	110,836
764	OVEC	01/23/2024	01/30/2024	7.00	\$	12,998	\$	90,988
765	OVEC	01/24/2024	01/30/2024	6.00	\$	10,336	\$	62,018
766	OVEC	01/25/2024	01/30/2024	5.00	\$	10,367	\$	51,837
767	OVEC	01/26/2024	01/30/2024	4.00	\$	9,402	\$	37,609
768	OVEC	01/27/2024	01/30/2024	3.00	\$	10,383	\$	31,149
769	OVEC	01/28/2024	01/30/2024	2.00	\$	9,029	\$	18,057
770	OVEC	01/29/2024	01/30/2024	1.00	\$	9,184	\$	9,184
771	OVEC	01/30/2024	01/30/2024	-	\$	9,760	\$	-
772	OVEC	01/31/2024	01/30/2024	(1.00)	\$	9,854	\$	(9,854)
773	OVEC	01/01/2024	02/15/2024	45.00	\$	10,720	\$	482,409
774	OVEC	01/02/2024	02/15/2024	44.00	\$	12,232	\$	538,209
775	OVEC	01/03/2024	02/15/2024	43.00	\$	14,740	\$	633,831
776	OVEC	01/04/2024	02/15/2024	42.00	\$	13,641	\$	572,912
777	OVEC	01/05/2024	02/15/2024	41.00	\$	15,737	\$	645,204
778	OVEC	01/06/2024	02/15/2024	40.00	\$	9,896	\$	395,822
779	OVEC	01/07/2024	02/15/2024	39.00	\$	10,737	\$	418,758
780	OVEC	01/08/2024	02/15/2024	38.00	\$	18,279	\$	694,613
781	OVEC	01/09/2024	02/15/2024	37.00	\$	14,654	\$	542,212
782	OVEC	01/10/2024	02/15/2024	36.00	\$	13,194	\$	474,987
783	OVEC	01/11/2024	02/15/2024	35.00	\$	13,572	\$	475,021
784	OVEC	01/12/2024	02/15/2024	34.00	\$	12,421	\$	422,314
785	OVEC	01/13/2024	02/15/2024	33.00	\$	16,733	\$	552,193
786	OVEC	01/14/2024	02/15/2024	32.00	\$	20,994	\$	671,799
787	OVEC	01/15/2024	02/15/2024	31.00	\$	21,853	\$	677,434
788	OVEC	01/16/2024	02/15/2024	30.00	\$	22,265	\$	667,950
789	OVEC	01/17/2024	02/15/2024	29.00	\$	19,104	\$	554,014
790	OVEC	01/18/2024	02/15/2024	28.00	\$	19,997	\$	559,924
791	OVEC	01/19/2024	02/15/2024	27.00	\$	20,307	\$	548,276
792	OVEC	01/20/2024	02/15/2024	26.00	\$	21,853	\$	568,170
793	OVEC	01/21/2024	02/15/2024	25.00	\$	21,853	\$	546,317
794	OVEC	01/22/2024	02/15/2024	24.00	\$	15,290	\$	366,960
795	OVEC	01/23/2024	02/15/2024	23.00	\$	14,345	\$	329,938
796	OVEC	01/24/2024	02/15/2024	22.00	\$	11,407	\$	250,962
797	OVEC	01/25/2024	02/15/2024	21.00	\$	11,442	\$	240,277
798	OVEC	01/26/2024	02/15/2024	20.00	\$	10,377	\$	207,532
799	OVEC	01/27/2024	02/15/2024	19.00	\$	11,459	\$	217,720
800	OVEC	01/28/2024	02/15/2024	18.00	\$	9,964	\$	179,357
801	OVEC	01/29/2024	02/15/2024	17.00	\$	10,136	\$	172,313
802	OVEC	01/30/2024	02/15/2024	16.00	\$	10,772	\$	172,348
803	OVEC	01/31/2024	02/15/2024	15.00	\$	10,875	\$	163,122
804	OVEC	01/01/2024	03/01/2024	60.00	\$	(498)	\$	(29,881)
805	OVEC	01/02/2024	03/01/2024	59.00	\$	(568)	\$	(33,527)

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806	OVEC	01/03/2024	03/01/2024	58.00	\$	(685)	\$	(39,717)
807	OVEC	01/04/2024	03/01/2024	57.00	\$	(634)	\$	(36,121)
808	OVEC	01/05/2024	03/01/2024	56.00	\$	(731)	\$	(40,940)
809	OVEC	01/06/2024	03/01/2024	55.00	\$	(460)	\$	(25,284)
810	OVEC	01/07/2024	03/01/2024	54.00	\$	(499)	\$	(26,936)
811	OVEC	01/08/2024	03/01/2024	53.00	\$	(849)	\$	(45,007)
812	OVEC	01/09/2024	03/01/2024	52.00	\$	(681)	\$	(35,401)
813	OVEC	01/10/2024	03/01/2024	51.00	\$	(613)	\$	(31,260)
814	OVEC	01/11/2024	03/01/2024	50.00	\$	(631)	\$	(31,525)
815	OVEC	01/12/2024	03/01/2024	49.00	\$	(577)	\$	(28,274)
816	OVEC	01/13/2024	03/01/2024	48.00	\$	(777)	\$	(37,313)
817	OVEC	01/14/2024	03/01/2024	47.00	\$	(975)	\$	(45,838)
818	OVEC	01/15/2024	03/01/2024	46.00	\$	(1,015)	\$	(46,699)
819	OVEC	01/16/2024	03/01/2024	45.00	\$	(1,034)	\$	(46,546)
820	OVEC	01/17/2024	03/01/2024	44.00	\$	(887)	\$	(39,050)
821	OVEC	01/18/2024	03/01/2024	43.00	\$	(929)	\$	(39,947)
822	OVEC	01/19/2024	03/01/2024	42.00	\$	(943)	\$	(39,621)
823	OVEC	01/20/2024	03/01/2024	41.00	\$	(1,015)	\$	(41,623)
824	OVEC	01/21/2024	03/01/2024	40.00	\$	(1,015)	\$	(40,608)
825	OVEC	01/22/2024	03/01/2024	39.00	\$	(710)	\$	(27,702)
826	OVEC	01/23/2024	03/01/2024	38.00	\$	(666)	\$	(25,324)
827	OVEC	01/24/2024	03/01/2024	37.00	\$	(530)	\$	(19,608)
828	OVEC	01/25/2024	03/01/2024	36.00	\$	(532)	\$	(19,135)
829	OVEC	01/26/2024	03/01/2024	35.00	\$	(482)	\$	(16,872)
830	OVEC	01/27/2024	03/01/2024	34.00	\$	(532)	\$	(18,099)
831	OVEC	01/28/2024	03/01/2024	33.00	\$	(463)	\$	(15,276)
832	OVEC	01/29/2024	03/01/2024	32.00	\$	(471)	\$	(15,068)
833	OVEC	01/30/2024	03/01/2024	31.00	\$	(500)	\$	(15,513)
834	OVEC	01/31/2024	03/01/2024	30.00	\$	(505)	\$	(15,156)
835	OVEC	02/01/2024	03/01/2024	29.00	\$	10,473	\$	303,722
836	OVEC	02/02/2024	03/01/2024	28.00	\$	10,306	\$	288,564
837	OVEC	02/03/2024	03/01/2024	27.00	\$	10,975	\$	296,327
838	OVEC	02/04/2024	03/01/2024	26.00	\$	10,306	\$	267,953
839	OVEC	02/05/2024	03/01/2024	25.00	\$	10,958	\$	273,959
840	OVEC	02/06/2024	03/01/2024	24.00	\$	11,343	\$	272,236
841	OVEC	02/07/2024	03/01/2024	23.00	\$	12,196	\$	280,517
842	OVEC	02/08/2024	03/01/2024	22.00	\$	12,648	\$	278,258
843	OVEC	02/09/2024	03/01/2024	21.00	\$	13,853	\$	290,907
844	OVEC	02/10/2024	03/01/2024	20.00	\$	13,803	\$	276,050
845	OVEC	02/11/2024	03/01/2024	19.00	\$	12,983	\$	246,672
846	OVEC	02/12/2024	03/01/2024	18.00	\$	12,849	\$	231,280
847	OVEC	02/13/2024	03/01/2024	17.00	\$	14,221	\$	241,753
848	OVEC	02/14/2024	03/01/2024	16.00	\$	11,092	\$	177,475
849	OVEC	02/15/2024	03/01/2024	15.00	\$	10,440	\$	156,596
850	OVEC	02/16/2024	03/01/2024	14.00	\$	12,715	\$	178,010
851	OVEC	02/17/2024	03/01/2024	13.00	\$	12,330	\$	160,293
852	OVEC	02/18/2024	03/01/2024	12.00	\$	11,996	\$	143,948
853	OVEC	02/19/2024	03/01/2024	11.00	\$	15,141	\$	166,550
854	OVEC	02/20/2024	03/01/2024	10.00	\$	15,676	\$	156,763
855	OVEC	02/21/2024	03/01/2024	9.00	\$	16,563	\$	149,067
856	OVEC	02/22/2024	03/01/2024	8.00	\$	14,338	\$	114,703
857	OVEC	02/23/2024	03/01/2024	7.00	\$	11,209	\$	78,465
858	OVEC	02/24/2024	03/01/2024	6.00	\$	10,574	\$	63,441
859	OVEC	02/25/2024	03/01/2024	5.00	\$	10,607	\$	53,035
860	OVEC	02/26/2024	03/01/2024	4.00	\$	12,447	\$	49,789
861	OVEC	02/27/2024	03/01/2024	3.00	\$	13,719	\$	41,157
862	OVEC	02/28/2024	03/01/2024	2.00	\$	14,187	\$	28,375
863	OVEC	02/29/2024	03/01/2024	1.00	\$	15,124	\$	15,124
864	OVEC	02/01/2024	03/15/2024	43.00	\$	12,257	\$	527,043
865	OVEC	02/02/2024	03/15/2024	42.00	\$	12,061	\$	506,563
866	OVEC	02/03/2024	03/15/2024	41.00	\$	12,844	\$	526,612
867	OVEC	02/04/2024	03/15/2024	40.00	\$	12,061	\$	482,441
868	OVEC	02/05/2024	03/15/2024	39.00	\$	12,825	\$	500,160
869	OVEC	02/06/2024	03/15/2024	38.00	\$	13,275	\$	504,448
870	OVEC	02/07/2024	03/15/2024	37.00	\$	14,274	\$	528,120
871	OVEC	02/08/2024	03/15/2024	36.00	\$	14,802	\$	532,878
872	OVEC	02/09/2024	03/15/2024	35.00	\$	16,212	\$	567,416
873	OVEC	02/10/2024	03/15/2024	34.00	\$	16,153	\$	549,207
874	OVEC	02/11/2024	03/15/2024	33.00	\$	15,194	\$	501,394
875	OVEC	02/12/2024	03/15/2024	32.00	\$	15,037	\$	481,188
876	OVEC	02/13/2024	03/15/2024	31.00	\$	16,643	\$	515,922
877	OVEC	02/14/2024	03/15/2024	30.00	\$	12,981	\$	389,438
878	OVEC	02/15/2024	03/15/2024	29.00	\$	12,218	\$	354,312
879	OVEC	02/16/2024	03/15/2024	28.00	\$	14,880	\$	416,653
880	OVEC	02/17/2024	03/15/2024	27.00	\$	14,430	\$	389,614
881	OVEC	02/18/2024	03/15/2024	26.00	\$	14,039	\$	365,003
882	OVEC	02/19/2024	03/15/2024	25.00	\$	17,720	\$	442,988
883	OVEC	02/20/2024	03/15/2024	24.00	\$	18,346	\$	440,306
884	OVEC	02/21/2024	03/15/2024	23.00	\$	19,384	\$	445,827
885	OVEC	02/22/2024	03/15/2024	22.00	\$	16,780	\$	369,153
886	OVEC	02/23/2024	03/15/2024	21.00	\$	13,118	\$	275,485

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887	OVEC	02/24/2024	03/15/2024	20.00	\$	12,374	\$	247,486
888	OVEC	02/25/2024	03/15/2024	19.00	\$	12,413	\$	235,856
889	OVEC	02/26/2024	03/15/2024	18.00	\$	14,567	\$	262,210
890	OVEC	02/27/2024	03/15/2024	17.00	\$	16,055	\$	272,939
891	OVEC	02/28/2024	03/15/2024	16.00	\$	16,603	\$	265,656
892	OVEC	02/29/2024	03/15/2024	15.00	\$	17,700	\$	265,499
893	OVEC	02/01/2024	04/01/2024	60.00	\$	(437)	\$	(26,231)
894	OVEC	02/02/2024	04/01/2024	59.00	\$	(430)	\$	(25,382)
895	OVEC	02/03/2024	04/01/2024	58.00	\$	(458)	\$	(26,572)
896	OVEC	02/04/2024	04/01/2024	57.00	\$	(430)	\$	(24,522)
897	OVEC	02/05/2024	04/01/2024	56.00	\$	(457)	\$	(25,617)
898	OVEC	02/06/2024	04/01/2024	55.00	\$	(474)	\$	(26,043)
899	OVEC	02/07/2024	04/01/2024	54.00	\$	(509)	\$	(27,493)
900	OVEC	02/08/2024	04/01/2024	53.00	\$	(528)	\$	(27,983)
901	OVEC	02/09/2024	04/01/2024	52.00	\$	(578)	\$	(30,070)
902	OVEC	02/10/2024	04/01/2024	51.00	\$	(576)	\$	(29,384)
903	OVEC	02/11/2024	04/01/2024	50.00	\$	(542)	\$	(27,097)
904	OVEC	02/12/2024	04/01/2024	49.00	\$	(536)	\$	(26,282)
905	OVEC	02/13/2024	04/01/2024	48.00	\$	(594)	\$	(28,494)
906	OVEC	02/14/2024	04/01/2024	47.00	\$	(463)	\$	(21,762)
907	OVEC	02/15/2024	04/01/2024	46.00	\$	(436)	\$	(20,046)
908	OVEC	02/16/2024	04/01/2024	45.00	\$	(531)	\$	(23,885)
909	OVEC	02/17/2024	04/01/2024	44.00	\$	(515)	\$	(22,647)
910	OVEC	02/18/2024	04/01/2024	43.00	\$	(501)	\$	(21,532)
911	OVEC	02/19/2024	04/01/2024	42.00	\$	(632)	\$	(26,546)
912	OVEC	02/20/2024	04/01/2024	41.00	\$	(654)	\$	(26,830)
913	OVEC	02/21/2024	04/01/2024	40.00	\$	(691)	\$	(27,656)
914	OVEC	02/22/2024	04/01/2024	39.00	\$	(599)	\$	(23,342)
915	OVEC	02/23/2024	04/01/2024	38.00	\$	(468)	\$	(17,781)
916	OVEC	02/24/2024	04/01/2024	37.00	\$	(441)	\$	(16,331)
917	OVEC	02/25/2024	04/01/2024	36.00	\$	(443)	\$	(15,940)
918	OVEC	02/26/2024	04/01/2024	35.00	\$	(520)	\$	(18,186)
919	OVEC	02/27/2024	04/01/2024	34.00	\$	(573)	\$	(19,471)
920	OVEC	02/28/2024	04/01/2024	33.00	\$	(592)	\$	(19,544)
921	OVEC	02/29/2024	04/01/2024	32.00	\$	(631)	\$	(20,203)
922	OVEC	03/01/2024	04/01/2024	31.00	\$	12,487	\$	387,095
923	OVEC	03/02/2024	04/01/2024	30.00	\$	10,168	\$	305,045
924	OVEC	03/03/2024	04/01/2024	29.00	\$	10,718	\$	310,816
925	OVEC	03/04/2024	04/01/2024	28.00	\$	10,855	\$	303,946
926	OVEC	03/05/2024	04/01/2024	27.00	\$	15,338	\$	414,130
927	OVEC	03/06/2024	04/01/2024	26.00	\$	12,504	\$	325,107
928	OVEC	03/07/2024	04/01/2024	25.00	\$	11,680	\$	291,992
929	OVEC	03/08/2024	04/01/2024	24.00	\$	10,683	\$	256,403
930	OVEC	03/09/2024	04/01/2024	23.00	\$	12,642	\$	290,755
931	OVEC	03/10/2024	04/01/2024	22.00	\$	15,956	\$	351,043
932	OVEC	03/11/2024	04/01/2024	21.00	\$	15,235	\$	319,937
933	OVEC	03/12/2024	04/01/2024	20.00	\$	15,596	\$	311,916
934	OVEC	03/13/2024	04/01/2024	19.00	\$	15,407	\$	292,730
935	OVEC	03/14/2024	04/01/2024	18.00	\$	12,092	\$	217,654
936	OVEC	03/15/2024	04/01/2024	17.00	\$	10,872	\$	184,831
937	OVEC	03/16/2024	04/01/2024	16.00	\$	10,031	\$	160,492
938	OVEC	03/17/2024	04/01/2024	15.00	\$	10,323	\$	154,841
939	OVEC	03/18/2024	04/01/2024	14.00	\$	11,250	\$	157,504
940	OVEC	03/19/2024	04/01/2024	13.00	\$	13,998	\$	181,979
941	OVEC	03/20/2024	04/01/2024	12.00	\$	13,861	\$	166,332
942	OVEC	03/21/2024	04/01/2024	11.00	\$	16,369	\$	180,056
943	OVEC	03/22/2024	04/01/2024	10.00	\$	13,689	\$	136,893
944	OVEC	03/23/2024	04/01/2024	9.00	\$	11,216	\$	100,943
945	OVEC	03/24/2024	04/01/2024	8.00	\$	10,598	\$	84,781
946	OVEC	03/25/2024	04/01/2024	7.00	\$	13,603	\$	95,224
947	OVEC	03/26/2024	04/01/2024	6.00	\$	13,432	\$	80,590
948	OVEC	03/27/2024	04/01/2024	5.00	\$	15,476	\$	77,378
949	OVEC	03/28/2024	04/01/2024	4.00	\$	15,819	\$	63,276
950	OVEC	03/29/2024	04/01/2024	3.00	\$	13,191	\$	39,573
951	OVEC	03/30/2024	04/01/2024	2.00	\$	10,718	\$	21,436
952	OVEC	03/31/2024	04/01/2024	1.00	\$	10,271	\$	10,271
953	OVEC	03/01/2024	04/15/2024	45.00	\$	14,337	\$	645,183
954	OVEC	03/02/2024	04/15/2024	44.00	\$	11,675	\$	513,701
955	OVEC	03/03/2024	04/15/2024	43.00	\$	12,306	\$	529,163
956	OVEC	03/04/2024	04/15/2024	42.00	\$	12,464	\$	523,483
957	OVEC	03/05/2024	04/15/2024	41.00	\$	17,611	\$	722,057
958	OVEC	03/06/2024	04/15/2024	40.00	\$	14,357	\$	574,285
959	OVEC	03/07/2024	04/15/2024	39.00	\$	13,411	\$	523,010
960	OVEC	03/08/2024	04/15/2024	38.00	\$	12,267	\$	466,133
961	OVEC	03/09/2024	04/15/2024	37.00	\$	14,515	\$	537,051
962	OVEC	03/10/2024	04/15/2024	36.00	\$	18,321	\$	659,560
963	OVEC	03/11/2024	04/15/2024	35.00	\$	17,493	\$	612,249
964	OVEC	03/12/2024	04/15/2024	34.00	\$	17,907	\$	608,837
965	OVEC	03/13/2024	04/15/2024	33.00	\$	17,690	\$	583,771
966	OVEC	03/14/2024	04/15/2024	32.00	\$	13,884	\$	444,282
967	OVEC	03/15/2024	04/15/2024	31.00	\$	12,484	\$	386,992

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968	OVEC	03/16/2024	04/15/2024	30.00	\$	11,517	\$	345,518
969	OVEC	03/17/2024	04/15/2024	29.00	\$	11,853	\$	343,723
970	OVEC	03/18/2024	04/15/2024	28.00	\$	12,917	\$	361,689
971	OVEC	03/19/2024	04/15/2024	27.00	\$	16,073	\$	433,968
972	OVEC	03/20/2024	04/15/2024	26.00	\$	15,915	\$	413,793
973	OVEC	03/21/2024	04/15/2024	25.00	\$	18,794	\$	469,861
974	OVEC	03/22/2024	04/15/2024	24.00	\$	15,718	\$	377,230
975	OVEC	03/23/2024	04/15/2024	23.00	\$	12,878	\$	296,195
976	OVEC	03/24/2024	04/15/2024	22.00	\$	12,168	\$	267,697
977	OVEC	03/25/2024	04/15/2024	21.00	\$	15,619	\$	328,005
978	OVEC	03/26/2024	04/15/2024	20.00	\$	15,422	\$	308,442
979	OVEC	03/27/2024	04/15/2024	19.00	\$	17,769	\$	337,610
980	OVEC	03/28/2024	04/15/2024	18.00	\$	18,163	\$	326,940
981	OVEC	03/29/2024	04/15/2024	17.00	\$	15,146	\$	257,482
982	OVEC	03/30/2024	04/15/2024	16.00	\$	12,306	\$	196,898
983	OVEC	03/31/2024	04/15/2024	15.00	\$	11,793	\$	176,900
984	OVEC	03/01/2024	04/30/2024	60.00	\$	(868)	\$	(52,072)
985	OVEC	03/02/2024	04/30/2024	59.00	\$	(707)	\$	(41,696)
986	OVEC	03/03/2024	04/30/2024	58.00	\$	(745)	\$	(43,204)
987	OVEC	03/04/2024	04/30/2024	57.00	\$	(754)	\$	(43,004)
988	OVEC	03/05/2024	04/30/2024	56.00	\$	(1,066)	\$	(59,697)
989	OVEC	03/06/2024	04/30/2024	55.00	\$	(869)	\$	(47,798)
990	OVEC	03/07/2024	04/30/2024	54.00	\$	(812)	\$	(43,835)
991	OVEC	03/08/2024	04/30/2024	53.00	\$	(743)	\$	(39,353)
992	OVEC	03/09/2024	04/30/2024	52.00	\$	(879)	\$	(45,687)
993	OVEC	03/10/2024	04/30/2024	51.00	\$	(1,109)	\$	(56,559)
994	OVEC	03/11/2024	04/30/2024	50.00	\$	(1,059)	\$	(52,943)
995	OVEC	03/12/2024	04/30/2024	49.00	\$	(1,084)	\$	(53,113)
996	OVEC	03/13/2024	04/30/2024	48.00	\$	(1,071)	\$	(51,398)
997	OVEC	03/14/2024	04/30/2024	47.00	\$	(840)	\$	(39,499)
998	OVEC	03/15/2024	04/30/2024	46.00	\$	(756)	\$	(34,760)
999	OVEC	03/16/2024	04/30/2024	45.00	\$	(697)	\$	(31,372)
1000	OVEC	03/17/2024	04/30/2024	44.00	\$	(717)	\$	(31,568)
1001	OVEC	03/18/2024	04/30/2024	43.00	\$	(782)	\$	(33,622)
1002	OVEC	03/19/2024	04/30/2024	42.00	\$	(973)	\$	(40,862)
1003	OVEC	03/20/2024	04/30/2024	41.00	\$	(963)	\$	(39,498)
1004	OVEC	03/21/2024	04/30/2024	40.00	\$	(1,138)	\$	(45,506)
1005	OVEC	03/22/2024	04/30/2024	39.00	\$	(951)	\$	(37,106)
1006	OVEC	03/23/2024	04/30/2024	38.00	\$	(780)	\$	(29,622)
1007	OVEC	03/24/2024	04/30/2024	37.00	\$	(737)	\$	(27,252)
1008	OVEC	03/25/2024	04/30/2024	36.00	\$	(945)	\$	(34,036)
1009	OVEC	03/26/2024	04/30/2024	35.00	\$	(934)	\$	(32,673)
1010	OVEC	03/27/2024	04/30/2024	34.00	\$	(1,076)	\$	(36,570)
1011	OVEC	03/28/2024	04/30/2024	33.00	\$	(1,099)	\$	(36,282)
1012	OVEC	03/29/2024	04/30/2024	32.00	\$	(917)	\$	(29,338)
1013	OVEC	03/30/2024	04/30/2024	31.00	\$	(745)	\$	(23,092)
1014	OVEC	03/31/2024	04/30/2024	30.00	\$	(714)	\$	(21,416)
1015	OVEC	04/01/2024	04/30/2024	29.00	\$	10,829	\$	314,040
1016	OVEC	04/02/2024	04/30/2024	28.00	\$	10,869	\$	304,328
1017	OVEC	04/03/2024	04/30/2024	27.00	\$	8,715	\$	235,306
1018	OVEC	04/04/2024	04/30/2024	26.00	\$	9,273	\$	241,109
1019	OVEC	04/05/2024	04/30/2024	25.00	\$	9,573	\$	239,314
1020	OVEC	04/06/2024	04/30/2024	24.00	\$	11,088	\$	266,117
1021	OVEC	04/07/2024	04/30/2024	23.00	\$	13,242	\$	304,567
1022	OVEC	04/08/2024	04/30/2024	22.00	\$	13,162	\$	289,570
1023	OVEC	04/09/2024	04/30/2024	21.00	\$	8,476	\$	177,990
1024	OVEC	04/10/2024	04/30/2024	20.00	\$	7,179	\$	143,589
1025	OVEC	04/11/2024	04/30/2024	19.00	\$	4,786	\$	90,939
1026	OVEC	04/12/2024	04/30/2024	18.00	\$	4,786	\$	86,153
1027	OVEC	04/13/2024	04/30/2024	17.00	\$	4,786	\$	81,367
1028	OVEC	04/14/2024	04/30/2024	16.00	\$	6,222	\$	99,555
1029	OVEC	04/15/2024	04/30/2024	15.00	\$	6,142	\$	92,136
1030	OVEC	04/16/2024	04/30/2024	14.00	\$	7,179	\$	100,512
1031	OVEC	04/17/2024	04/30/2024	13.00	\$	7,179	\$	93,333
1032	OVEC	04/18/2024	04/30/2024	12.00	\$	7,060	\$	84,717
1033	OVEC	04/19/2024	04/30/2024	11.00	\$	7,179	\$	78,974
1034	OVEC	04/20/2024	04/30/2024	10.00	\$	7,179	\$	71,794
1035	OVEC	04/21/2024	04/30/2024	9.00	\$	7,179	\$	64,615
1036	OVEC	04/22/2024	04/30/2024	8.00	\$	7,179	\$	57,435
1037	OVEC	04/23/2024	04/30/2024	7.00	\$	7,179	\$	50,256
1038	OVEC	04/24/2024	04/30/2024	6.00	\$	7,818	\$	46,906
1039	OVEC	04/25/2024	04/30/2024	5.00	\$	9,094	\$	45,470
1040	OVEC	04/26/2024	04/30/2024	4.00	\$	8,675	\$	34,701
1041	OVEC	04/27/2024	04/30/2024	3.00	\$	7,419	\$	22,256
1042	OVEC	04/28/2024	04/30/2024	2.00	\$	7,658	\$	15,316
1043	OVEC	04/29/2024	04/30/2024	1.00	\$	9,951	\$	9,951
1044	OVEC	04/30/2024	04/30/2024	-	\$	10,689	\$	-
1045	OVEC	04/01/2024	05/15/2024	44.00	\$	10,903	\$	479,744
1046	OVEC	04/02/2024	05/15/2024	43.00	\$	10,943	\$	470,568
1047	OVEC	04/03/2024	05/15/2024	42.00	\$	8,775	\$	368,543
1048	OVEC	04/04/2024	05/15/2024	41.00	\$	9,337	\$	382,819

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1049	OVEC	04/05/2024	05/15/2024	40.00	\$	9,638	\$	385,530
1050	OVEC	04/06/2024	05/15/2024	39.00	\$	11,164	\$	435,408
1051	OVEC	04/07/2024	05/15/2024	38.00	\$	13,333	\$	506,651
1052	OVEC	04/08/2024	05/15/2024	37.00	\$	13,253	\$	490,346
1053	OVEC	04/09/2024	05/15/2024	36.00	\$	8,534	\$	307,219
1054	OVEC	04/10/2024	05/15/2024	35.00	\$	7,229	\$	253,004
1055	OVEC	04/11/2024	05/15/2024	34.00	\$	4,819	\$	163,850
1056	OVEC	04/12/2024	05/15/2024	33.00	\$	4,819	\$	159,031
1057	OVEC	04/13/2024	05/15/2024	32.00	\$	4,819	\$	154,212
1058	OVEC	04/14/2024	05/15/2024	31.00	\$	6,265	\$	194,211
1059	OVEC	04/15/2024	05/15/2024	30.00	\$	6,185	\$	185,536
1060	OVEC	04/16/2024	05/15/2024	29.00	\$	7,229	\$	209,632
1061	OVEC	04/17/2024	05/15/2024	28.00	\$	7,229	\$	202,403
1062	OVEC	04/18/2024	05/15/2024	27.00	\$	7,108	\$	191,922
1063	OVEC	04/19/2024	05/15/2024	26.00	\$	7,229	\$	187,946
1064	OVEC	04/20/2024	05/15/2024	25.00	\$	7,229	\$	180,717
1065	OVEC	04/21/2024	05/15/2024	24.00	\$	7,229	\$	173,489
1066	OVEC	04/22/2024	05/15/2024	23.00	\$	7,229	\$	166,260
1067	OVEC	04/23/2024	05/15/2024	22.00	\$	7,229	\$	159,031
1068	OVEC	04/24/2024	05/15/2024	21.00	\$	7,871	\$	165,296
1069	OVEC	04/25/2024	05/15/2024	20.00	\$	9,156	\$	183,127
1070	OVEC	04/26/2024	05/15/2024	19.00	\$	8,735	\$	165,959
1071	OVEC	04/27/2024	05/15/2024	18.00	\$	7,470	\$	134,454
1072	OVEC	04/28/2024	05/15/2024	17.00	\$	7,711	\$	131,080
1073	OVEC	04/29/2024	05/15/2024	16.00	\$	10,020	\$	160,316
1074	OVEC	04/30/2024	05/15/2024	15.00	\$	10,763	\$	161,441
1075	OVEC	04/01/2024	05/30/2024	59.00	\$	197	\$	11,632
1076	OVEC	04/02/2024	05/30/2024	58.00	\$	198	\$	11,477
1077	OVEC	04/03/2024	05/30/2024	57.00	\$	159	\$	9,044
1078	OVEC	04/04/2024	05/30/2024	56.00	\$	169	\$	9,454
1079	OVEC	04/05/2024	05/30/2024	55.00	\$	174	\$	9,585
1080	OVEC	04/06/2024	05/30/2024	54.00	\$	202	\$	10,901
1081	OVEC	04/07/2024	05/30/2024	53.00	\$	241	\$	12,777
1082	OVEC	04/08/2024	05/30/2024	52.00	\$	240	\$	12,461
1083	OVEC	04/09/2024	05/30/2024	51.00	\$	154	\$	7,870
1084	OVEC	04/10/2024	05/30/2024	50.00	\$	131	\$	6,535
1085	OVEC	04/11/2024	05/30/2024	49.00	\$	87	\$	4,270
1086	OVEC	04/12/2024	05/30/2024	48.00	\$	87	\$	4,183
1087	OVEC	04/13/2024	05/30/2024	47.00	\$	87	\$	4,095
1088	OVEC	04/14/2024	05/30/2024	46.00	\$	113	\$	5,211
1089	OVEC	04/15/2024	05/30/2024	45.00	\$	112	\$	5,032
1090	OVEC	04/16/2024	05/30/2024	44.00	\$	131	\$	5,751
1091	OVEC	04/17/2024	05/30/2024	43.00	\$	131	\$	5,620
1092	OVEC	04/18/2024	05/30/2024	42.00	\$	129	\$	5,398
1093	OVEC	04/19/2024	05/30/2024	41.00	\$	131	\$	5,359
1094	OVEC	04/20/2024	05/30/2024	40.00	\$	131	\$	5,228
1095	OVEC	04/21/2024	05/30/2024	39.00	\$	131	\$	5,097
1096	OVEC	04/22/2024	05/30/2024	38.00	\$	131	\$	4,967
1097	OVEC	04/23/2024	05/30/2024	37.00	\$	131	\$	4,836
1098	OVEC	04/24/2024	05/30/2024	36.00	\$	142	\$	5,124
1099	OVEC	04/25/2024	05/30/2024	35.00	\$	166	\$	5,795
1100	OVEC	04/26/2024	05/30/2024	34.00	\$	158	\$	5,370
1101	OVEC	04/27/2024	05/30/2024	33.00	\$	135	\$	4,457
1102	OVEC	04/28/2024	05/30/2024	32.00	\$	139	\$	4,461
1103	OVEC	04/29/2024	05/30/2024	31.00	\$	181	\$	5,616
1104	OVEC	04/30/2024	05/30/2024	30.00	\$	195	\$	5,838
1105	OVEC	05/01/2024	05/30/2024	29.00	\$	10,627	\$	308,185
1106	OVEC	05/02/2024	05/30/2024	28.00	\$	11,528	\$	322,775
1107	OVEC	05/03/2024	05/30/2024	27.00	\$	11,528	\$	311,247
1108	OVEC	05/04/2024	05/30/2024	26.00	\$	7,405	\$	192,528
1109	OVEC	05/05/2024	05/30/2024	25.00	\$	7,065	\$	176,618
1110	OVEC	05/06/2024	05/30/2024	24.00	\$	10,367	\$	248,806
1111	OVEC	05/07/2024	05/30/2024	23.00	\$	10,767	\$	247,645
1112	OVEC	05/08/2024	05/30/2024	22.00	\$	10,927	\$	240,400
1113	OVEC	05/09/2024	05/30/2024	21.00	\$	9,486	\$	199,213
1114	OVEC	05/10/2024	05/30/2024	20.00	\$	9,506	\$	190,127
1115	OVEC	05/11/2024	05/30/2024	19.00	\$	6,244	\$	118,639
1116	OVEC	05/12/2024	05/30/2024	18.00	\$	6,244	\$	112,395
1117	OVEC	05/13/2024	05/30/2024	17.00	\$	9,626	\$	163,649
1118	OVEC	05/14/2024	05/30/2024	16.00	\$	9,086	\$	145,377
1119	OVEC	05/15/2024	05/30/2024	15.00	\$	9,546	\$	143,195
1120	OVEC	05/16/2024	05/30/2024	14.00	\$	9,606	\$	134,490
1121	OVEC	05/17/2024	05/30/2024	13.00	\$	10,647	\$	138,412
1122	OVEC	05/18/2024	05/30/2024	12.00	\$	8,766	\$	105,190
1123	OVEC	05/19/2024	05/30/2024	11.00	\$	9,306	\$	102,368
1124	OVEC	05/20/2024	05/30/2024	10.00	\$	9,486	\$	94,863
1125	OVEC	05/21/2024	05/30/2024	9.00	\$	9,586	\$	86,278
1126	OVEC	05/22/2024	05/30/2024	8.00	\$	10,807	\$	86,458
1127	OVEC	05/23/2024	05/30/2024	7.00	\$	10,207	\$	71,448
1128	OVEC	05/24/2024	05/30/2024	6.00	\$	8,145	\$	48,873
1129	OVEC	05/25/2024	05/30/2024	5.00	\$	5,183	\$	25,917

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1130	OVEC	05/26/2024	05/30/2024	4.00	\$	6,644	\$	26,578
1131	OVEC	05/27/2024	05/30/2024	3.00	\$	6,364	\$	19,093
1132	OVEC	05/28/2024	05/30/2024	2.00	\$	6,284	\$	12,568
1133	OVEC	05/29/2024	05/30/2024	1.00	\$	4,523	\$	4,523
1134	OVEC	05/30/2024	05/30/2024	-	\$	6,024	\$	-
1135	OVEC	05/31/2024	05/30/2024	(1.00)	\$	6,965	\$	(6,965)
1136	OVEC	05/01/2024	06/17/2024	47.00	\$	11,343	\$	533,117
1137	OVEC	05/02/2024	06/17/2024	46.00	\$	12,304	\$	565,993
1138	OVEC	05/03/2024	06/17/2024	45.00	\$	12,304	\$	553,688
1139	OVEC	05/04/2024	06/17/2024	44.00	\$	7,904	\$	347,764
1140	OVEC	05/05/2024	06/17/2024	43.00	\$	7,541	\$	324,245
1141	OVEC	05/06/2024	06/17/2024	42.00	\$	11,065	\$	464,739
1142	OVEC	05/07/2024	06/17/2024	41.00	\$	11,492	\$	471,191
1143	OVEC	05/08/2024	06/17/2024	40.00	\$	11,663	\$	466,534
1144	OVEC	05/09/2024	06/17/2024	39.00	\$	10,125	\$	394,887
1145	OVEC	05/10/2024	06/17/2024	38.00	\$	10,147	\$	385,574
1146	OVEC	05/11/2024	06/17/2024	37.00	\$	6,665	\$	246,596
1147	OVEC	05/12/2024	06/17/2024	36.00	\$	6,665	\$	239,932
1148	OVEC	05/13/2024	06/17/2024	35.00	\$	10,275	\$	359,620
1149	OVEC	05/14/2024	06/17/2024	34.00	\$	9,698	\$	329,735
1150	OVEC	05/15/2024	06/17/2024	33.00	\$	10,189	\$	336,250
1151	OVEC	05/16/2024	06/17/2024	32.00	\$	10,253	\$	328,112
1152	OVEC	05/17/2024	06/17/2024	31.00	\$	11,364	\$	352,293
1153	OVEC	05/18/2024	06/17/2024	30.00	\$	9,356	\$	280,689
1154	OVEC	05/19/2024	06/17/2024	29.00	\$	9,933	\$	288,059
1155	OVEC	05/20/2024	06/17/2024	28.00	\$	10,125	\$	283,509
1156	OVEC	05/21/2024	06/17/2024	27.00	\$	10,232	\$	276,267
1157	OVEC	05/22/2024	06/17/2024	26.00	\$	11,535	\$	299,915
1158	OVEC	05/23/2024	06/17/2024	25.00	\$	10,894	\$	272,358
1159	OVEC	05/24/2024	06/17/2024	24.00	\$	8,694	\$	208,658
1160	OVEC	05/25/2024	06/17/2024	23.00	\$	5,533	\$	127,250
1161	OVEC	05/26/2024	06/17/2024	22.00	\$	7,092	\$	156,024
1162	OVEC	05/27/2024	06/17/2024	21.00	\$	6,793	\$	142,652
1163	OVEC	05/28/2024	06/17/2024	20.00	\$	6,707	\$	134,150
1164	OVEC	05/29/2024	06/17/2024	19.00	\$	4,828	\$	91,726
1165	OVEC	05/30/2024	06/17/2024	18.00	\$	6,430	\$	115,736
1166	OVEC	05/31/2024	06/17/2024	17.00	\$	7,434	\$	126,374
1167	OVEC	05/01/2024	07/01/2024	61.00	\$	117	\$	7,166
1168	OVEC	05/02/2024	07/01/2024	60.00	\$	127	\$	7,646
1169	OVEC	05/03/2024	07/01/2024	59.00	\$	127	\$	7,518
1170	OVEC	05/04/2024	07/01/2024	58.00	\$	82	\$	4,748
1171	OVEC	05/05/2024	07/01/2024	57.00	\$	78	\$	4,451
1172	OVEC	05/06/2024	07/01/2024	56.00	\$	115	\$	6,418
1173	OVEC	05/07/2024	07/01/2024	55.00	\$	119	\$	6,546
1174	OVEC	05/08/2024	07/01/2024	54.00	\$	121	\$	6,523
1175	OVEC	05/09/2024	07/01/2024	53.00	\$	105	\$	5,558
1176	OVEC	05/10/2024	07/01/2024	52.00	\$	105	\$	5,464
1177	OVEC	05/11/2024	07/01/2024	51.00	\$	69	\$	3,520
1178	OVEC	05/12/2024	07/01/2024	50.00	\$	69	\$	3,451
1179	OVEC	05/13/2024	07/01/2024	49.00	\$	106	\$	5,214
1180	OVEC	05/14/2024	07/01/2024	48.00	\$	100	\$	4,821
1181	OVEC	05/15/2024	07/01/2024	47.00	\$	106	\$	4,960
1182	OVEC	05/16/2024	07/01/2024	46.00	\$	106	\$	4,885
1183	OVEC	05/17/2024	07/01/2024	45.00	\$	118	\$	5,296
1184	OVEC	05/18/2024	07/01/2024	44.00	\$	97	\$	4,264
1185	OVEC	05/19/2024	07/01/2024	43.00	\$	103	\$	4,424
1186	OVEC	05/20/2024	07/01/2024	42.00	\$	105	\$	4,404
1187	OVEC	05/21/2024	07/01/2024	41.00	\$	106	\$	4,345
1188	OVEC	05/22/2024	07/01/2024	40.00	\$	119	\$	4,779
1189	OVEC	05/23/2024	07/01/2024	39.00	\$	113	\$	4,400
1190	OVEC	05/24/2024	07/01/2024	38.00	\$	90	\$	3,422
1191	OVEC	05/25/2024	07/01/2024	37.00	\$	57	\$	2,120
1192	OVEC	05/26/2024	07/01/2024	36.00	\$	73	\$	2,644
1193	OVEC	05/27/2024	07/01/2024	35.00	\$	70	\$	2,462
1194	OVEC	05/28/2024	07/01/2024	34.00	\$	69	\$	2,362
1195	OVEC	05/29/2024	07/01/2024	33.00	\$	50	\$	1,650
1196	OVEC	05/30/2024	07/01/2024	32.00	\$	67	\$	2,131
1197	OVEC	05/31/2024	07/01/2024	31.00	\$	77	\$	2,387
1198	OVEC	06/01/2024	07/01/2024	30.00	\$	5,222	\$	156,667
1199	OVEC	06/02/2024	07/01/2024	29.00	\$	8,910	\$	258,379
1200	OVEC	06/03/2024	07/01/2024	28.00	\$	11,156	\$	312,361
1201	OVEC	06/04/2024	07/01/2024	27.00	\$	12,503	\$	337,593
1202	OVEC	06/05/2024	07/01/2024	26.00	\$	13,421	\$	348,936
1203	OVEC	06/06/2024	07/01/2024	25.00	\$	13,683	\$	342,066
1204	OVEC	06/07/2024	07/01/2024	24.00	\$	11,942	\$	286,606
1205	OVEC	06/08/2024	07/01/2024	23.00	\$	9,733	\$	223,864
1206	OVEC	06/09/2024	07/01/2024	22.00	\$	9,041	\$	198,895
1207	OVEC	06/10/2024	07/01/2024	21.00	\$	13,121	\$	275,544
1208	OVEC	06/11/2024	07/01/2024	20.00	\$	15,498	\$	309,966
1209	OVEC	06/12/2024	07/01/2024	19.00	\$	16,771	\$	318,651
1210	OVEC	06/13/2024	07/01/2024	18.00	\$	15,723	\$	283,012

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1211	OVEC	06/14/2024	07/01/2024	17.00	\$	14,675	\$	249,470
1212	OVEC	06/15/2024	07/01/2024	16.00	\$	10,632	\$	170,107
1213	OVEC	06/16/2024	07/01/2024	15.00	\$	10,632	\$	159,475
1214	OVEC	06/17/2024	07/01/2024	14.00	\$	11,661	\$	163,256
1215	OVEC	06/18/2024	07/01/2024	13.00	\$	14,469	\$	188,094
1216	OVEC	06/19/2024	07/01/2024	12.00	\$	14,506	\$	174,075
1217	OVEC	06/20/2024	07/01/2024	11.00	\$	13,177	\$	144,950
1218	OVEC	06/21/2024	07/01/2024	10.00	\$	13,140	\$	131,398
1219	OVEC	06/22/2024	07/01/2024	9.00	\$	11,699	\$	105,287
1220	OVEC	06/23/2024	07/01/2024	8.00	\$	11,043	\$	88,348
1221	OVEC	06/24/2024	07/01/2024	7.00	\$	10,707	\$	74,946
1222	OVEC	06/25/2024	07/01/2024	6.00	\$	12,747	\$	76,481
1223	OVEC	06/26/2024	07/01/2024	5.00	\$	12,747	\$	63,734
1224	OVEC	06/27/2024	07/01/2024	4.00	\$	10,351	\$	41,404
1225	OVEC	06/28/2024	07/01/2024	3.00	\$	9,771	\$	29,312
1226	OVEC	06/29/2024	07/01/2024	2.00	\$	10,164	\$	20,327
1227	OVEC	06/30/2024	07/01/2024	1.00	\$	10,426	\$	10,426
1228	OVEC	06/01/2024	07/15/2024	44.00	\$	5,923	\$	260,622
1229	OVEC	06/02/2024	07/15/2024	43.00	\$	10,106	\$	434,540
1230	OVEC	06/03/2024	07/15/2024	42.00	\$	12,653	\$	531,435
1231	OVEC	06/04/2024	07/15/2024	41.00	\$	14,182	\$	581,453
1232	OVEC	06/05/2024	07/15/2024	40.00	\$	15,222	\$	608,883
1233	OVEC	06/06/2024	07/15/2024	39.00	\$	15,519	\$	605,253
1234	OVEC	06/07/2024	07/15/2024	38.00	\$	13,545	\$	514,706
1235	OVEC	06/08/2024	07/15/2024	37.00	\$	11,040	\$	408,470
1236	OVEC	06/09/2024	07/15/2024	36.00	\$	10,254	\$	369,151
1237	OVEC	06/10/2024	07/15/2024	35.00	\$	14,882	\$	520,884
1238	OVEC	06/11/2024	07/15/2024	34.00	\$	17,579	\$	597,673
1239	OVEC	06/12/2024	07/15/2024	33.00	\$	19,022	\$	627,735
1240	OVEC	06/13/2024	07/15/2024	32.00	\$	17,833	\$	570,669
1241	OVEC	06/14/2024	07/15/2024	31.00	\$	16,644	\$	515,979
1242	OVEC	06/15/2024	07/15/2024	30.00	\$	12,059	\$	361,763
1243	OVEC	06/16/2024	07/15/2024	29.00	\$	12,059	\$	349,704
1244	OVEC	06/17/2024	07/15/2024	28.00	\$	13,226	\$	370,340
1245	OVEC	06/18/2024	07/15/2024	27.00	\$	16,411	\$	443,096
1246	OVEC	06/19/2024	07/15/2024	26.00	\$	16,453	\$	427,789
1247	OVEC	06/20/2024	07/15/2024	25.00	\$	14,946	\$	373,652
1248	OVEC	06/21/2024	07/15/2024	24.00	\$	14,904	\$	357,687
1249	OVEC	06/22/2024	07/15/2024	23.00	\$	13,269	\$	305,185
1250	OVEC	06/23/2024	07/15/2024	22.00	\$	12,526	\$	275,568
1251	OVEC	06/24/2024	07/15/2024	21.00	\$	12,144	\$	255,018
1252	OVEC	06/25/2024	07/15/2024	20.00	\$	14,458	\$	289,156
1253	OVEC	06/26/2024	07/15/2024	19.00	\$	14,458	\$	274,698
1254	OVEC	06/27/2024	07/15/2024	18.00	\$	11,740	\$	211,326
1255	OVEC	06/28/2024	07/15/2024	17.00	\$	11,082	\$	188,397
1256	OVEC	06/29/2024	07/15/2024	16.00	\$	11,528	\$	184,448
1257	OVEC	06/30/2024	07/15/2024	15.00	\$	11,825	\$	177,379
1258	OVEC	06/01/2024	07/30/2024	59.00	\$	(98)	\$	(5,790)
1259	OVEC	06/02/2024	07/30/2024	58.00	\$	(167)	\$	(9,711)
1260	OVEC	06/03/2024	07/30/2024	57.00	\$	(210)	\$	(11,949)
1261	OVEC	06/04/2024	07/30/2024	56.00	\$	(235)	\$	(13,158)
1262	OVEC	06/05/2024	07/30/2024	55.00	\$	(252)	\$	(13,871)
1263	OVEC	06/06/2024	07/30/2024	54.00	\$	(257)	\$	(13,885)
1264	OVEC	06/07/2024	07/30/2024	53.00	\$	(224)	\$	(11,894)
1265	OVEC	06/08/2024	07/30/2024	52.00	\$	(183)	\$	(9,511)
1266	OVEC	06/09/2024	07/30/2024	51.00	\$	(170)	\$	(8,664)
1267	OVEC	06/10/2024	07/30/2024	50.00	\$	(247)	\$	(12,328)
1268	OVEC	06/11/2024	07/30/2024	49.00	\$	(291)	\$	(14,271)
1269	OVEC	06/12/2024	07/30/2024	48.00	\$	(315)	\$	(15,128)
1270	OVEC	06/13/2024	07/30/2024	47.00	\$	(295)	\$	(13,887)
1271	OVEC	06/14/2024	07/30/2024	46.00	\$	(276)	\$	(12,685)
1272	OVEC	06/15/2024	07/30/2024	45.00	\$	(200)	\$	(8,990)
1273	OVEC	06/16/2024	07/30/2024	44.00	\$	(200)	\$	(8,791)
1274	OVEC	06/17/2024	07/30/2024	43.00	\$	(219)	\$	(9,423)
1275	OVEC	06/18/2024	07/30/2024	42.00	\$	(272)	\$	(11,420)
1276	OVEC	06/19/2024	07/30/2024	41.00	\$	(273)	\$	(11,176)
1277	OVEC	06/20/2024	07/30/2024	40.00	\$	(248)	\$	(9,905)
1278	OVEC	06/21/2024	07/30/2024	39.00	\$	(247)	\$	(9,630)
1279	OVEC	06/22/2024	07/30/2024	38.00	\$	(220)	\$	(8,354)
1280	OVEC	06/23/2024	07/30/2024	37.00	\$	(208)	\$	(7,678)
1281	OVEC	06/24/2024	07/30/2024	36.00	\$	(201)	\$	(7,243)
1282	OVEC	06/25/2024	07/30/2024	35.00	\$	(240)	\$	(8,384)
1283	OVEC	06/26/2024	07/30/2024	34.00	\$	(240)	\$	(8,144)
1284	OVEC	06/27/2024	07/30/2024	33.00	\$	(195)	\$	(6,419)
1285	OVEC	06/28/2024	07/30/2024	32.00	\$	(184)	\$	(5,875)
1286	OVEC	06/29/2024	07/30/2024	31.00	\$	(191)	\$	(5,921)
1287	OVEC	06/30/2024	07/30/2024	30.00	\$	(196)	\$	(5,878)
1288	OVEC	07/01/2024	07/30/2024	29.00	\$	14,566	\$	422,404
1289	OVEC	07/02/2024	07/30/2024	28.00	\$	13,816	\$	386,839
1290	OVEC	07/03/2024	07/30/2024	27.00	\$	15,671	\$	423,115
1291	OVEC	07/04/2024	07/30/2024	26.00	\$	14,704	\$	382,299

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1292	OVEC	07/05/2024	07/30/2024	25.00	\$	14,822	\$	370,556
1293	OVEC	07/06/2024	07/30/2024	24.00	\$	15,474	\$	371,365
1294	OVEC	07/07/2024	07/30/2024	23.00	\$	15,434	\$	354,984
1295	OVEC	07/08/2024	07/30/2024	22.00	\$	17,447	\$	383,839
1296	OVEC	07/09/2024	07/30/2024	21.00	\$	19,677	\$	413,227
1297	OVEC	07/10/2024	07/30/2024	20.00	\$	15,631	\$	312,629
1298	OVEC	07/11/2024	07/30/2024	19.00	\$	14,151	\$	268,873
1299	OVEC	07/12/2024	07/30/2024	18.00	\$	14,013	\$	252,235
1300	OVEC	07/13/2024	07/30/2024	17.00	\$	15,849	\$	269,425
1301	OVEC	07/14/2024	07/30/2024	16.00	\$	16,441	\$	263,050
1302	OVEC	07/15/2024	07/30/2024	15.00	\$	17,783	\$	266,741
1303	OVEC	07/16/2024	07/30/2024	14.00	\$	16,105	\$	225,472
1304	OVEC	07/17/2024	07/30/2024	13.00	\$	13,638	\$	177,295
1305	OVEC	07/18/2024	07/30/2024	12.00	\$	8,053	\$	96,631
1306	OVEC	07/19/2024	07/30/2024	11.00	\$	9,178	\$	100,953
1307	OVEC	07/20/2024	07/30/2024	10.00	\$	12,631	\$	126,315
1308	OVEC	07/21/2024	07/30/2024	9.00	\$	14,210	\$	127,894
1309	OVEC	07/22/2024	07/30/2024	8.00	\$	15,217	\$	121,736
1310	OVEC	07/23/2024	07/30/2024	7.00	\$	12,868	\$	90,078
1311	OVEC	07/24/2024	07/30/2024	6.00	\$	16,855	\$	101,131
1312	OVEC	07/25/2024	07/30/2024	5.00	\$	18,217	\$	91,085
1313	OVEC	07/26/2024	07/30/2024	4.00	\$	16,520	\$	66,078
1314	OVEC	07/27/2024	07/30/2024	3.00	\$	10,421	\$	31,263
1315	OVEC	07/28/2024	07/30/2024	2.00	\$	12,789	\$	25,579
1316	OVEC	07/29/2024	07/30/2024	1.00	\$	14,191	\$	14,191
1317	OVEC	07/30/2024	07/30/2024	-	\$	15,237	\$	-
1318	OVEC	07/31/2024	07/30/2024	(1.00)	\$	12,967	\$	(12,967)
1319	OVEC	07/01/2024	08/15/2024	45.00	\$	13,813	\$	621,605
1320	OVEC	07/02/2024	08/15/2024	44.00	\$	13,102	\$	576,496
1321	OVEC	07/03/2024	08/15/2024	43.00	\$	14,862	\$	639,049
1322	OVEC	07/04/2024	08/15/2024	42.00	\$	13,944	\$	585,667
1323	OVEC	07/05/2024	08/15/2024	41.00	\$	14,057	\$	576,327
1324	OVEC	07/06/2024	08/15/2024	40.00	\$	14,674	\$	586,977
1325	OVEC	07/07/2024	08/15/2024	39.00	\$	14,637	\$	570,843
1326	OVEC	07/08/2024	08/15/2024	38.00	\$	16,546	\$	628,755
1327	OVEC	07/09/2024	08/15/2024	37.00	\$	18,661	\$	690,466
1328	OVEC	07/10/2024	08/15/2024	36.00	\$	14,824	\$	533,670
1329	OVEC	07/11/2024	08/15/2024	35.00	\$	13,420	\$	469,713
1330	OVEC	07/12/2024	08/15/2024	34.00	\$	13,289	\$	451,838
1331	OVEC	07/13/2024	08/15/2024	33.00	\$	15,030	\$	495,992
1332	OVEC	07/14/2024	08/15/2024	32.00	\$	15,592	\$	498,931
1333	OVEC	07/15/2024	08/15/2024	31.00	\$	16,864	\$	522,796
1334	OVEC	07/16/2024	08/15/2024	30.00	\$	15,273	\$	458,202
1335	OVEC	07/17/2024	08/15/2024	29.00	\$	12,934	\$	375,078
1336	OVEC	07/18/2024	08/15/2024	28.00	\$	7,637	\$	213,827
1337	OVEC	07/19/2024	08/15/2024	27.00	\$	8,704	\$	234,997
1338	OVEC	07/20/2024	08/15/2024	26.00	\$	11,979	\$	311,457
1339	OVEC	07/21/2024	08/15/2024	25.00	\$	13,477	\$	336,913
1340	OVEC	07/22/2024	08/15/2024	24.00	\$	14,431	\$	346,347
1341	OVEC	07/23/2024	08/15/2024	23.00	\$	12,204	\$	280,686
1342	OVEC	07/24/2024	08/15/2024	22.00	\$	15,985	\$	351,662
1343	OVEC	07/25/2024	08/15/2024	21.00	\$	17,276	\$	362,799
1344	OVEC	07/26/2024	08/15/2024	20.00	\$	15,666	\$	313,329
1345	OVEC	07/27/2024	08/15/2024	19.00	\$	9,883	\$	187,773
1346	OVEC	07/28/2024	08/15/2024	18.00	\$	12,129	\$	218,320
1347	OVEC	07/29/2024	08/15/2024	17.00	\$	13,458	\$	228,783
1348	OVEC	07/30/2024	08/15/2024	16.00	\$	14,450	\$	231,197
1349	OVEC	07/31/2024	08/15/2024	15.00	\$	12,297	\$	184,460
1350	OVEC	07/01/2024	08/30/2024	60.00	\$	(104)	\$	(6,256)
1351	OVEC	07/02/2024	08/30/2024	59.00	\$	(99)	\$	(5,835)
1352	OVEC	07/03/2024	08/30/2024	58.00	\$	(112)	\$	(6,506)
1353	OVEC	07/04/2024	08/30/2024	57.00	\$	(105)	\$	(6,000)
1354	OVEC	07/05/2024	08/30/2024	56.00	\$	(106)	\$	(5,942)
1355	OVEC	07/06/2024	08/30/2024	55.00	\$	(111)	\$	(6,092)
1356	OVEC	07/07/2024	08/30/2024	54.00	\$	(110)	\$	(5,966)
1357	OVEC	07/08/2024	08/30/2024	53.00	\$	(125)	\$	(6,619)
1358	OVEC	07/09/2024	08/30/2024	52.00	\$	(141)	\$	(7,325)
1359	OVEC	07/10/2024	08/30/2024	51.00	\$	(112)	\$	(5,707)
1360	OVEC	07/11/2024	08/30/2024	50.00	\$	(101)	\$	(5,065)
1361	OVEC	07/12/2024	08/30/2024	49.00	\$	(100)	\$	(4,915)
1362	OVEC	07/13/2024	08/30/2024	48.00	\$	(113)	\$	(5,446)
1363	OVEC	07/14/2024	08/30/2024	47.00	\$	(118)	\$	(5,531)
1364	OVEC	07/15/2024	08/30/2024	46.00	\$	(127)	\$	(5,856)
1365	OVEC	07/16/2024	08/30/2024	45.00	\$	(115)	\$	(5,188)
1366	OVEC	07/17/2024	08/30/2024	44.00	\$	(98)	\$	(4,296)
1367	OVEC	07/18/2024	08/30/2024	43.00	\$	(58)	\$	(2,479)
1368	OVEC	07/19/2024	08/30/2024	42.00	\$	(66)	\$	(2,759)
1369	OVEC	07/20/2024	08/30/2024	41.00	\$	(90)	\$	(3,707)
1370	OVEC	07/21/2024	08/30/2024	40.00	\$	(102)	\$	(4,069)
1371	OVEC	07/22/2024	08/30/2024	39.00	\$	(109)	\$	(4,248)
1372	OVEC	07/23/2024	08/30/2024	38.00	\$	(92)	\$	(3,500)

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1373	OVEC	07/24/2024	08/30/2024	37.00	\$	(121)	\$	(4,464)
1374	OVEC	07/25/2024	08/30/2024	36.00	\$	(130)	\$	(4,695)
1375	OVEC	07/26/2024	08/30/2024	35.00	\$	(118)	\$	(4,139)
1376	OVEC	07/27/2024	08/30/2024	34.00	\$	(75)	\$	(2,536)
1377	OVEC	07/28/2024	08/30/2024	33.00	\$	(92)	\$	(3,021)
1378	OVEC	07/29/2024	08/30/2024	32.00	\$	(102)	\$	(3,251)
1379	OVEC	07/30/2024	08/30/2024	31.00	\$	(109)	\$	(3,381)
1380	OVEC	07/31/2024	08/30/2024	30.00	\$	(93)	\$	(2,785)
1381	OVEC	08/01/2024	08/30/2024	29.00	\$	10,491	\$	304,253
1382	OVEC	08/02/2024	08/30/2024	28.00	\$	10,430	\$	292,054
1383	OVEC	08/03/2024	08/30/2024	27.00	\$	8,418	\$	227,275
1384	OVEC	08/04/2024	08/30/2024	26.00	\$	7,564	\$	196,654
1385	OVEC	08/05/2024	08/30/2024	25.00	\$	11,376	\$	284,399
1386	OVEC	08/06/2024	08/30/2024	24.00	\$	11,681	\$	280,342
1387	OVEC	08/07/2024	08/30/2024	23.00	\$	6,084	\$	139,942
1388	OVEC	08/08/2024	08/30/2024	22.00	\$	5,230	\$	115,071
1389	OVEC	08/09/2024	08/30/2024	21.00	\$	5,886	\$	123,610
1390	OVEC	08/10/2024	08/30/2024	20.00	\$	5,124	\$	102,475
1391	OVEC	08/11/2024	08/30/2024	19.00	\$	6,267	\$	119,081
1392	OVEC	08/12/2024	08/30/2024	18.00	\$	7,899	\$	142,184
1393	OVEC	08/13/2024	08/30/2024	17.00	\$	10,324	\$	175,504
1394	OVEC	08/14/2024	08/30/2024	16.00	\$	9,409	\$	150,541
1395	OVEC	08/15/2024	08/30/2024	15.00	\$	10,110	\$	151,654
1396	OVEC	08/16/2024	08/30/2024	14.00	\$	10,629	\$	148,802
1397	OVEC	08/17/2024	08/30/2024	13.00	\$	9,302	\$	120,927
1398	OVEC	08/18/2024	08/30/2024	12.00	\$	7,731	\$	92,776
1399	OVEC	08/19/2024	08/30/2024	11.00	\$	11,483	\$	126,310
1400	OVEC	08/20/2024	08/30/2024	10.00	\$	13,160	\$	131,601
1401	OVEC	08/21/2024	08/30/2024	9.00	\$	12,047	\$	108,422
1402	OVEC	08/22/2024	08/30/2024	8.00	\$	10,278	\$	82,224
1403	OVEC	08/23/2024	08/30/2024	7.00	\$	12,809	\$	89,666
1404	OVEC	08/24/2024	08/30/2024	6.00	\$	12,062	\$	72,373
1405	OVEC	08/25/2024	08/30/2024	5.00	\$	10,049	\$	50,246
1406	OVEC	08/26/2024	08/30/2024	4.00	\$	12,550	\$	50,201
1407	OVEC	08/27/2024	08/30/2024	3.00	\$	14,167	\$	42,500
1408	OVEC	08/28/2024	08/30/2024	2.00	\$	14,258	\$	28,516
1409	OVEC	08/29/2024	08/30/2024	1.00	\$	13,236	\$	13,236
1410	OVEC	08/30/2024	08/30/2024	-	\$	12,382	\$	-
1411	OVEC	08/31/2024	08/30/2024	(1.00)	\$	11,284	\$	(11,284)
1412	OVEC	08/01/2024	09/17/2024	47.00	\$	16,465	\$	773,865
1413	OVEC	08/02/2024	09/17/2024	46.00	\$	16,369	\$	752,996
1414	OVEC	08/03/2024	09/17/2024	45.00	\$	13,210	\$	594,471
1415	OVEC	08/04/2024	09/17/2024	44.00	\$	11,870	\$	522,292
1416	OVEC	08/05/2024	09/17/2024	43.00	\$	17,853	\$	767,691
1417	OVEC	08/06/2024	09/17/2024	42.00	\$	18,332	\$	769,940
1418	OVEC	08/07/2024	09/17/2024	41.00	\$	9,549	\$	391,504
1419	OVEC	08/08/2024	09/17/2024	40.00	\$	8,209	\$	328,347
1420	OVEC	08/09/2024	09/17/2024	39.00	\$	9,238	\$	360,272
1421	OVEC	08/10/2024	09/17/2024	38.00	\$	8,041	\$	305,564
1422	OVEC	08/11/2024	09/17/2024	37.00	\$	9,836	\$	363,934
1423	OVEC	08/12/2024	09/17/2024	36.00	\$	12,397	\$	446,284
1424	OVEC	08/13/2024	09/17/2024	35.00	\$	16,202	\$	567,069
1425	OVEC	08/14/2024	09/17/2024	34.00	\$	14,766	\$	502,045
1426	OVEC	08/15/2024	09/17/2024	33.00	\$	15,867	\$	523,608
1427	OVEC	08/16/2024	09/17/2024	32.00	\$	16,681	\$	533,779
1428	OVEC	08/17/2024	09/17/2024	31.00	\$	14,599	\$	452,554
1429	OVEC	08/18/2024	09/17/2024	30.00	\$	12,134	\$	364,006
1430	OVEC	08/19/2024	09/17/2024	29.00	\$	18,021	\$	522,603
1431	OVEC	08/20/2024	09/17/2024	28.00	\$	20,653	\$	578,293
1432	OVEC	08/21/2024	09/17/2024	27.00	\$	18,906	\$	510,470
1433	OVEC	08/22/2024	09/17/2024	26.00	\$	16,130	\$	419,384
1434	OVEC	08/23/2024	09/17/2024	25.00	\$	20,103	\$	502,572
1435	OVEC	08/24/2024	09/17/2024	24.00	\$	18,930	\$	454,325
1436	OVEC	08/25/2024	09/17/2024	23.00	\$	15,771	\$	362,737
1437	OVEC	08/26/2024	09/17/2024	22.00	\$	19,696	\$	433,313
1438	OVEC	08/27/2024	09/17/2024	21.00	\$	22,233	\$	466,889
1439	OVEC	08/28/2024	09/17/2024	20.00	\$	22,376	\$	447,528
1440	OVEC	08/29/2024	09/17/2024	19.00	\$	20,773	\$	394,687
1441	OVEC	08/30/2024	09/17/2024	18.00	\$	19,433	\$	349,790
1442	OVEC	08/31/2024	09/17/2024	17.00	\$	17,710	\$	301,065
1443	OVEC	08/01/2024	09/30/2024	60.00	\$	(116)	\$	(6,936)
1444	OVEC	08/02/2024	09/30/2024	59.00	\$	(115)	\$	(6,781)
1445	OVEC	08/03/2024	09/30/2024	58.00	\$	(93)	\$	(5,379)
1446	OVEC	08/04/2024	09/30/2024	57.00	\$	(83)	\$	(4,750)
1447	OVEC	08/05/2024	09/30/2024	56.00	\$	(125)	\$	(7,019)
1448	OVEC	08/06/2024	09/30/2024	55.00	\$	(129)	\$	(7,079)
1449	OVEC	08/07/2024	09/30/2024	54.00	\$	(67)	\$	(3,620)
1450	OVEC	08/08/2024	09/30/2024	53.00	\$	(58)	\$	(3,054)
1451	OVEC	08/09/2024	09/30/2024	52.00	\$	(65)	\$	(3,373)
1452	OVEC	08/10/2024	09/30/2024	51.00	\$	(56)	\$	(2,879)
1453	OVEC	08/11/2024	09/30/2024	50.00	\$	(69)	\$	(3,453)

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1454	OVEC	08/12/2024	09/30/2024	49.00	\$	(87)	\$	(4,265)
1455	OVEC	08/13/2024	09/30/2024	48.00	\$	(114)	\$	(5,460)
1456	OVEC	08/14/2024	09/30/2024	47.00	\$	(104)	\$	(4,872)
1457	OVEC	08/15/2024	09/30/2024	46.00	\$	(111)	\$	(5,124)
1458	OVEC	08/16/2024	09/30/2024	45.00	\$	(117)	\$	(5,270)
1459	OVEC	08/17/2024	09/30/2024	44.00	\$	(102)	\$	(4,510)
1460	OVEC	08/18/2024	09/30/2024	43.00	\$	(85)	\$	(3,663)
1461	OVEC	08/19/2024	09/30/2024	42.00	\$	(127)	\$	(5,314)
1462	OVEC	08/20/2024	09/30/2024	41.00	\$	(145)	\$	(5,945)
1463	OVEC	08/21/2024	09/30/2024	40.00	\$	(133)	\$	(5,309)
1464	OVEC	08/22/2024	09/30/2024	39.00	\$	(113)	\$	(4,417)
1465	OVEC	08/23/2024	09/30/2024	38.00	\$	(141)	\$	(5,363)
1466	OVEC	08/24/2024	09/30/2024	37.00	\$	(133)	\$	(4,917)
1467	OVEC	08/25/2024	09/30/2024	36.00	\$	(111)	\$	(3,986)
1468	OVEC	08/26/2024	09/30/2024	35.00	\$	(138)	\$	(4,840)
1469	OVEC	08/27/2024	09/30/2024	34.00	\$	(156)	\$	(5,307)
1470	OVEC	08/28/2024	09/30/2024	33.00	\$	(157)	\$	(5,184)
1471	OVEC	08/29/2024	09/30/2024	32.00	\$	(146)	\$	(4,667)
1472	OVEC	08/30/2024	09/30/2024	31.00	\$	(136)	\$	(4,229)
1473	OVEC	08/31/2024	09/30/2024	30.00	\$	(124)	\$	(3,730)
1474	OVEC	09/01/2024	09/30/2024	29.00	\$	14,081	\$	408,348
1475	OVEC	09/02/2024	09/30/2024	28.00	\$	11,093	\$	310,601
1476	OVEC	09/03/2024	09/30/2024	27.00	\$	11,894	\$	321,128
1477	OVEC	09/04/2024	09/30/2024	26.00	\$	14,608	\$	379,815
1478	OVEC	09/05/2024	09/30/2024	25.00	\$	14,882	\$	372,042
1479	OVEC	09/06/2024	09/30/2024	24.00	\$	15,878	\$	381,064
1480	OVEC	09/07/2024	09/30/2024	23.00	\$	10,956	\$	251,992
1481	OVEC	09/08/2024	09/30/2024	22.00	\$	9,863	\$	216,976
1482	OVEC	09/09/2024	09/30/2024	21.00	\$	8,906	\$	187,017
1483	OVEC	09/10/2024	09/30/2024	20.00	\$	9,784	\$	195,688
1484	OVEC	09/11/2024	09/30/2024	19.00	\$	12,011	\$	228,205
1485	OVEC	09/12/2024	09/30/2024	18.00	\$	10,702	\$	192,641
1486	OVEC	09/13/2024	09/30/2024	17.00	\$	11,933	\$	202,856
1487	OVEC	09/14/2024	09/30/2024	16.00	\$	10,741	\$	171,862
1488	OVEC	09/15/2024	09/30/2024	15.00	\$	9,335	\$	140,028
1489	OVEC	09/16/2024	09/30/2024	14.00	\$	8,359	\$	117,022
1490	OVEC	09/17/2024	09/30/2024	13.00	\$	8,906	\$	115,772
1491	OVEC	09/18/2024	09/30/2024	12.00	\$	7,870	\$	94,446
1492	OVEC	09/19/2024	09/30/2024	11.00	\$	8,945	\$	98,391
1493	OVEC	09/20/2024	09/30/2024	10.00	\$	10,409	\$	104,094
1494	OVEC	09/21/2024	09/30/2024	9.00	\$	10,898	\$	98,078
1495	OVEC	09/22/2024	09/30/2024	8.00	\$	10,312	\$	82,494
1496	OVEC	09/23/2024	09/30/2024	7.00	\$	11,386	\$	79,701
1497	OVEC	09/24/2024	09/30/2024	6.00	\$	10,780	\$	64,683
1498	OVEC	09/25/2024	09/30/2024	5.00	\$	11,991	\$	59,956
1499	OVEC	09/26/2024	09/30/2024	4.00	\$	9,999	\$	39,997
1500	OVEC	09/27/2024	09/30/2024	3.00	\$	10,312	\$	30,935
1501	OVEC	09/28/2024	09/30/2024	2.00	\$	11,054	\$	22,108
1502	OVEC	09/29/2024	09/30/2024	1.00	\$	11,659	\$	11,659
1503	OVEC	09/30/2024	09/30/2024	-	\$	12,616	\$	-
1504	OVEC	09/01/2024	10/15/2024	44.00	\$	13,011	\$	572,500
1505	OVEC	09/02/2024	10/15/2024	43.00	\$	10,250	\$	440,762
1506	OVEC	09/03/2024	10/15/2024	42.00	\$	10,990	\$	461,588
1507	OVEC	09/04/2024	10/15/2024	41.00	\$	13,499	\$	553,443
1508	OVEC	09/05/2024	10/15/2024	40.00	\$	13,751	\$	550,050
1509	OVEC	09/06/2024	10/15/2024	39.00	\$	14,672	\$	572,193
1510	OVEC	09/07/2024	10/15/2024	38.00	\$	10,124	\$	384,710
1511	OVEC	09/08/2024	10/15/2024	37.00	\$	9,113	\$	337,195
1512	OVEC	09/09/2024	10/15/2024	36.00	\$	8,229	\$	296,248
1513	OVEC	09/10/2024	10/15/2024	35.00	\$	9,041	\$	316,441
1514	OVEC	09/11/2024	10/15/2024	34.00	\$	11,098	\$	377,348
1515	OVEC	09/12/2024	10/15/2024	33.00	\$	9,889	\$	326,349
1516	OVEC	09/13/2024	10/15/2024	32.00	\$	11,026	\$	352,841
1517	OVEC	09/14/2024	10/15/2024	31.00	\$	9,925	\$	307,689
1518	OVEC	09/15/2024	10/15/2024	30.00	\$	8,626	\$	258,784
1519	OVEC	09/16/2024	10/15/2024	29.00	\$	7,724	\$	223,990
1520	OVEC	09/17/2024	10/15/2024	28.00	\$	8,229	\$	230,415
1521	OVEC	09/18/2024	10/15/2024	27.00	\$	7,273	\$	196,361
1522	OVEC	09/19/2024	10/15/2024	26.00	\$	8,265	\$	214,895
1523	OVEC	09/20/2024	10/15/2024	25.00	\$	9,619	\$	240,467
1524	OVEC	09/21/2024	10/15/2024	24.00	\$	10,070	\$	241,676
1525	OVEC	09/22/2024	10/15/2024	23.00	\$	9,528	\$	219,154
1526	OVEC	09/23/2024	10/15/2024	22.00	\$	10,521	\$	231,461
1527	OVEC	09/24/2024	10/15/2024	21.00	\$	9,962	\$	209,192
1528	OVEC	09/25/2024	10/15/2024	20.00	\$	11,080	\$	221,608
1529	OVEC	09/26/2024	10/15/2024	19.00	\$	9,240	\$	175,554
1530	OVEC	09/27/2024	10/15/2024	18.00	\$	9,528	\$	171,512
1531	OVEC	09/28/2024	10/15/2024	17.00	\$	10,214	\$	173,641
1532	OVEC	09/29/2024	10/15/2024	16.00	\$	10,774	\$	172,378
1533	OVEC	09/30/2024	10/15/2024	15.00	\$	11,658	\$	174,868
1534	OVEC	09/01/2024	10/30/2024	59.00	\$	(25)	\$	(1,496)

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1535	OVEC	09/02/2024	10/30/2024	58.00	\$	(20)	\$	(1,159)
1536	OVEC	09/03/2024	10/30/2024	57.00	\$	(21)	\$	(1,221)
1537	OVEC	09/04/2024	10/30/2024	56.00	\$	(26)	\$	(1,473)
1538	OVEC	09/05/2024	10/30/2024	55.00	\$	(27)	\$	(1,474)
1539	OVEC	09/06/2024	10/30/2024	54.00	\$	(29)	\$	(1,544)
1540	OVEC	09/07/2024	10/30/2024	53.00	\$	(20)	\$	(1,046)
1541	OVEC	09/08/2024	10/30/2024	52.00	\$	(18)	\$	(924)
1542	OVEC	09/09/2024	10/30/2024	51.00	\$	(16)	\$	(818)
1543	OVEC	09/10/2024	10/30/2024	50.00	\$	(18)	\$	(881)
1544	OVEC	09/11/2024	10/30/2024	49.00	\$	(22)	\$	(1,060)
1545	OVEC	09/12/2024	10/30/2024	48.00	\$	(19)	\$	(925)
1546	OVEC	09/13/2024	10/30/2024	47.00	\$	(21)	\$	(1,010)
1547	OVEC	09/14/2024	10/30/2024	46.00	\$	(19)	\$	(890)
1548	OVEC	09/15/2024	10/30/2024	45.00	\$	(17)	\$	(757)
1549	OVEC	09/16/2024	10/30/2024	44.00	\$	(15)	\$	(662)
1550	OVEC	09/17/2024	10/30/2024	43.00	\$	(16)	\$	(690)
1551	OVEC	09/18/2024	10/30/2024	42.00	\$	(14)	\$	(595)
1552	OVEC	09/19/2024	10/30/2024	41.00	\$	(16)	\$	(660)
1553	OVEC	09/20/2024	10/30/2024	40.00	\$	(19)	\$	(750)
1554	OVEC	09/21/2024	10/30/2024	39.00	\$	(20)	\$	(765)
1555	OVEC	09/22/2024	10/30/2024	38.00	\$	(19)	\$	(706)
1556	OVEC	09/23/2024	10/30/2024	37.00	\$	(21)	\$	(759)
1557	OVEC	09/24/2024	10/30/2024	36.00	\$	(19)	\$	(699)
1558	OVEC	09/25/2024	10/30/2024	35.00	\$	(22)	\$	(756)
1559	OVEC	09/26/2024	10/30/2024	34.00	\$	(18)	\$	(612)
1560	OVEC	09/27/2024	10/30/2024	33.00	\$	(19)	\$	(613)
1561	OVEC	09/28/2024	10/30/2024	32.00	\$	(20)	\$	(637)
1562	OVEC	09/29/2024	10/30/2024	31.00	\$	(21)	\$	(651)
1563	OVEC	09/30/2024	10/30/2024	30.00	\$	(23)	\$	(682)
1564	OVEC	10/01/2024	10/30/2024	29.00	\$	11,526	\$	334,261
1565	OVEC	10/02/2024	10/30/2024	28.00	\$	10,950	\$	306,598
1566	OVEC	10/03/2024	10/30/2024	27.00	\$	9,710	\$	262,170
1567	OVEC	10/04/2024	10/30/2024	26.00	\$	13,377	\$	347,813
1568	OVEC	10/05/2024	10/30/2024	25.00	\$	8,086	\$	202,146
1569	OVEC	10/06/2024	10/30/2024	24.00	\$	10,059	\$	241,423
1570	OVEC	10/07/2024	10/30/2024	23.00	\$	10,723	\$	246,627
1571	OVEC	10/08/2024	10/30/2024	22.00	\$	12,854	\$	282,777
1572	OVEC	10/09/2024	10/30/2024	21.00	\$	13,866	\$	291,195
1573	OVEC	10/10/2024	10/30/2024	20.00	\$	13,674	\$	273,486
1574	OVEC	10/11/2024	10/30/2024	19.00	\$	11,020	\$	209,376
1575	OVEC	10/12/2024	10/30/2024	18.00	\$	11,037	\$	198,671
1576	OVEC	10/13/2024	10/30/2024	17.00	\$	12,696	\$	215,838
1577	OVEC	10/14/2024	10/30/2024	16.00	\$	13,185	\$	210,965
1578	OVEC	10/15/2024	10/30/2024	15.00	\$	14,582	\$	218,737
1579	OVEC	10/16/2024	10/30/2024	14.00	\$	14,093	\$	197,308
1580	OVEC	10/17/2024	10/30/2024	13.00	\$	11,683	\$	151,885
1581	OVEC	10/18/2024	10/30/2024	12.00	\$	13,377	\$	160,529
1582	OVEC	10/19/2024	10/30/2024	11.00	\$	9,745	\$	107,194
1583	OVEC	10/20/2024	10/30/2024	10.00	\$	9,081	\$	90,813
1584	OVEC	10/21/2024	10/30/2024	9.00	\$	12,172	\$	109,552
1585	OVEC	10/22/2024	10/30/2024	8.00	\$	13,779	\$	110,233
1586	OVEC	10/23/2024	10/30/2024	7.00	\$	13,185	\$	92,297
1587	OVEC	10/24/2024	10/30/2024	6.00	\$	10,094	\$	60,565
1588	OVEC	10/25/2024	10/30/2024	5.00	\$	11,945	\$	59,727
1589	OVEC	10/26/2024	10/30/2024	4.00	\$	8,767	\$	35,068
1590	OVEC	10/27/2024	10/30/2024	3.00	\$	9,500	\$	28,501
1591	OVEC	10/28/2024	10/30/2024	2.00	\$	10,950	\$	21,900
1592	OVEC	10/29/2024	10/30/2024	1.00	\$	12,766	\$	12,766
1593	OVEC	10/30/2024	10/30/2024	-	\$	12,854	\$	-
1594	OVEC	10/31/2024	10/30/2024	(1.00)	\$	13,133	\$	(13,133)
1595	OVEC	10/01/2024	11/15/2024	45.00	\$	13,078	\$	588,494
1596	OVEC	10/02/2024	11/15/2024	44.00	\$	12,424	\$	546,646
1597	OVEC	10/03/2024	11/15/2024	43.00	\$	11,017	\$	473,728
1598	OVEC	10/04/2024	11/15/2024	42.00	\$	15,178	\$	637,476
1599	OVEC	10/05/2024	11/15/2024	41.00	\$	9,174	\$	376,141
1600	OVEC	10/06/2024	11/15/2024	40.00	\$	11,413	\$	456,529
1601	OVEC	10/07/2024	11/15/2024	39.00	\$	12,166	\$	474,481
1602	OVEC	10/08/2024	11/15/2024	38.00	\$	14,584	\$	554,175
1603	OVEC	10/09/2024	11/15/2024	37.00	\$	15,733	\$	582,114
1604	OVEC	10/10/2024	11/15/2024	36.00	\$	15,515	\$	558,534
1605	OVEC	10/11/2024	11/15/2024	35.00	\$	12,503	\$	437,606
1606	OVEC	10/12/2024	11/15/2024	34.00	\$	12,523	\$	425,776
1607	OVEC	10/13/2024	11/15/2024	33.00	\$	14,405	\$	475,372
1608	OVEC	10/14/2024	11/15/2024	32.00	\$	14,960	\$	478,721
1609	OVEC	10/15/2024	11/15/2024	31.00	\$	16,545	\$	512,901
1610	OVEC	10/16/2024	11/15/2024	30.00	\$	15,990	\$	479,712
1611	OVEC	10/17/2024	11/15/2024	29.00	\$	13,256	\$	384,423
1612	OVEC	10/18/2024	11/15/2024	28.00	\$	15,178	\$	424,984
1613	OVEC	10/19/2024	11/15/2024	27.00	\$	11,057	\$	298,527
1614	OVEC	10/20/2024	11/15/2024	26.00	\$	10,304	\$	267,894
1615	OVEC	10/21/2024	11/15/2024	25.00	\$	13,811	\$	345,270

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1616	OVEC	10/22/2024	11/15/2024	24.00	\$	15,634	\$	375,210
1617	OVEC	10/23/2024	11/15/2024	23.00	\$	14,960	\$	344,081
1618	OVEC	10/24/2024	11/15/2024	22.00	\$	11,453	\$	251,963
1619	OVEC	10/25/2024	11/15/2024	21.00	\$	13,553	\$	284,617
1620	OVEC	10/26/2024	11/15/2024	20.00	\$	9,947	\$	198,939
1621	OVEC	10/27/2024	11/15/2024	19.00	\$	10,779	\$	204,804
1622	OVEC	10/28/2024	11/15/2024	18.00	\$	12,424	\$	223,628
1623	OVEC	10/29/2024	11/15/2024	17.00	\$	14,484	\$	246,236
1624	OVEC	10/30/2024	11/15/2024	16.00	\$	14,584	\$	233,337
1625	OVEC	10/31/2024	11/15/2024	15.00	\$	14,901	\$	223,509
1626	OVEC	10/01/2024	11/29/2024	59.00	\$	(550)	\$	(32,455)
1627	OVEC	10/02/2024	11/29/2024	58.00	\$	(523)	\$	(30,310)
1628	OVEC	10/03/2024	11/29/2024	57.00	\$	(463)	\$	(26,414)
1629	OVEC	10/04/2024	11/29/2024	56.00	\$	(638)	\$	(35,752)
1630	OVEC	10/05/2024	11/29/2024	55.00	\$	(386)	\$	(21,224)
1631	OVEC	10/06/2024	11/29/2024	54.00	\$	(480)	\$	(25,924)
1632	OVEC	10/07/2024	11/29/2024	53.00	\$	(512)	\$	(27,123)
1633	OVEC	10/08/2024	11/29/2024	52.00	\$	(613)	\$	(31,898)
1634	OVEC	10/09/2024	11/29/2024	51.00	\$	(662)	\$	(33,750)
1635	OVEC	10/10/2024	11/29/2024	50.00	\$	(653)	\$	(32,630)
1636	OVEC	10/11/2024	11/29/2024	49.00	\$	(526)	\$	(25,770)
1637	OVEC	10/12/2024	11/29/2024	48.00	\$	(527)	\$	(25,284)
1638	OVEC	10/13/2024	11/29/2024	47.00	\$	(606)	\$	(28,479)
1639	OVEC	10/14/2024	11/29/2024	46.00	\$	(629)	\$	(28,946)
1640	OVEC	10/15/2024	11/29/2024	45.00	\$	(696)	\$	(31,317)
1641	OVEC	10/16/2024	11/29/2024	44.00	\$	(673)	\$	(29,595)
1642	OVEC	10/17/2024	11/29/2024	43.00	\$	(558)	\$	(23,976)
1643	OVEC	10/18/2024	11/29/2024	42.00	\$	(638)	\$	(26,814)
1644	OVEC	10/19/2024	11/29/2024	41.00	\$	(465)	\$	(19,068)
1645	OVEC	10/20/2024	11/29/2024	40.00	\$	(433)	\$	(17,336)
1646	OVEC	10/21/2024	11/29/2024	39.00	\$	(581)	\$	(22,656)
1647	OVEC	10/22/2024	11/29/2024	38.00	\$	(658)	\$	(24,989)
1648	OVEC	10/23/2024	11/29/2024	37.00	\$	(629)	\$	(23,283)
1649	OVEC	10/24/2024	11/29/2024	36.00	\$	(482)	\$	(17,343)
1650	OVEC	10/25/2024	11/29/2024	35.00	\$	(570)	\$	(19,953)
1651	OVEC	10/26/2024	11/29/2024	34.00	\$	(418)	\$	(14,226)
1652	OVEC	10/27/2024	11/29/2024	33.00	\$	(453)	\$	(14,962)
1653	OVEC	10/28/2024	11/29/2024	32.00	\$	(523)	\$	(16,723)
1654	OVEC	10/29/2024	11/29/2024	31.00	\$	(609)	\$	(18,887)
1655	OVEC	10/30/2024	11/29/2024	30.00	\$	(613)	\$	(18,403)
1656	OVEC	10/31/2024	11/29/2024	29.00	\$	(627)	\$	(18,176)
1657	OVEC	11/01/2024	11/29/2024	28.00	\$	9,344	\$	261,639
1658	OVEC	11/02/2024	11/29/2024	27.00	\$	7,551	\$	203,875
1659	OVEC	11/03/2024	11/29/2024	26.00	\$	8,910	\$	231,662
1660	OVEC	11/04/2024	11/29/2024	25.00	\$	13,743	\$	343,567
1661	OVEC	11/05/2024	11/29/2024	24.00	\$	9,760	\$	234,229
1662	OVEC	11/06/2024	11/29/2024	23.00	\$	9,816	\$	225,772
1663	OVEC	11/07/2024	11/29/2024	22.00	\$	11,081	\$	243,781
1664	OVEC	11/08/2024	11/29/2024	21.00	\$	11,798	\$	247,764
1665	OVEC	11/09/2024	11/29/2024	20.00	\$	13,025	\$	260,507
1666	OVEC	11/10/2024	11/29/2024	19.00	\$	15,668	\$	297,695
1667	OVEC	11/11/2024	11/29/2024	18.00	\$	18,594	\$	334,694
1668	OVEC	11/12/2024	11/29/2024	17.00	\$	18,179	\$	309,040
1669	OVEC	11/13/2024	11/29/2024	16.00	\$	18,689	\$	299,016
1670	OVEC	11/14/2024	11/29/2024	15.00	\$	17,367	\$	260,507
1671	OVEC	11/15/2024	11/29/2024	14.00	\$	15,932	\$	223,054
1672	OVEC	11/16/2024	11/29/2024	13.00	\$	11,893	\$	154,605
1673	OVEC	11/17/2024	11/29/2024	12.00	\$	11,893	\$	142,712
1674	OVEC	11/18/2024	11/29/2024	11.00	\$	15,819	\$	174,011
1675	OVEC	11/19/2024	11/29/2024	10.00	\$	17,782	\$	177,824
1676	OVEC	11/20/2024	11/29/2024	9.00	\$	17,782	\$	160,042
1677	OVEC	11/21/2024	11/29/2024	8.00	\$	22,351	\$	178,806
1678	OVEC	11/22/2024	11/29/2024	7.00	\$	16,102	\$	112,716
1679	OVEC	11/23/2024	11/29/2024	6.00	\$	11,175	\$	67,052
1680	OVEC	11/24/2024	11/29/2024	5.00	\$	14,026	\$	70,129
1681	OVEC	11/25/2024	11/29/2024	4.00	\$	15,819	\$	63,277
1682	OVEC	11/26/2024	11/29/2024	3.00	\$	17,782	\$	53,347
1683	OVEC	11/27/2024	11/29/2024	2.00	\$	17,141	\$	34,281
1684	OVEC	11/28/2024	11/29/2024	1.00	\$	12,157	\$	12,157
1685	OVEC	11/29/2024	11/29/2024	-	\$	11,779	\$	-
1686	OVEC	11/30/2024	11/29/2024	(1.00)	\$	11,930	\$	(11,930)
1687	OVEC	11/01/2024	12/16/2024	45.00	\$	10,043	\$	451,914
1688	OVEC	11/02/2024	12/16/2024	44.00	\$	8,115	\$	357,068
1689	OVEC	11/03/2024	12/16/2024	43.00	\$	9,576	\$	411,764
1690	OVEC	11/04/2024	12/16/2024	42.00	\$	14,770	\$	620,324
1691	OVEC	11/05/2024	12/16/2024	41.00	\$	10,489	\$	430,044
1692	OVEC	11/06/2024	12/16/2024	40.00	\$	10,550	\$	421,989
1693	OVEC	11/07/2024	12/16/2024	39.00	\$	11,909	\$	464,452
1694	OVEC	11/08/2024	12/16/2024	38.00	\$	12,680	\$	481,839
1695	OVEC	11/09/2024	12/16/2024	37.00	\$	13,999	\$	517,951
1696	OVEC	11/10/2024	12/16/2024	36.00	\$	16,839	\$	606,204

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1697	OVEC	11/11/2024	12/16/2024	35.00	\$	19,984	\$	699,427
1698	OVEC	11/12/2024	12/16/2024	34.00	\$	19,537	\$	664,268
1699	OVEC	11/13/2024	12/16/2024	33.00	\$	20,085	\$	662,807
1700	OVEC	11/14/2024	12/16/2024	32.00	\$	18,665	\$	597,277
1701	OVEC	11/15/2024	12/16/2024	31.00	\$	17,123	\$	530,814
1702	OVEC	11/16/2024	12/16/2024	30.00	\$	12,781	\$	383,442
1703	OVEC	11/17/2024	12/16/2024	29.00	\$	12,781	\$	370,661
1704	OVEC	11/18/2024	12/16/2024	28.00	\$	17,001	\$	476,036
1705	OVEC	11/19/2024	12/16/2024	27.00	\$	19,111	\$	516,004
1706	OVEC	11/20/2024	12/16/2024	26.00	\$	19,111	\$	496,892
1707	OVEC	11/21/2024	12/16/2024	25.00	\$	24,021	\$	600,523
1708	OVEC	11/22/2024	12/16/2024	24.00	\$	17,306	\$	415,335
1709	OVEC	11/23/2024	12/16/2024	23.00	\$	12,010	\$	276,241
1710	OVEC	11/24/2024	12/16/2024	22.00	\$	15,074	\$	331,627
1711	OVEC	11/25/2024	12/16/2024	21.00	\$	17,001	\$	357,027
1712	OVEC	11/26/2024	12/16/2024	20.00	\$	19,111	\$	382,225
1713	OVEC	11/27/2024	12/16/2024	19.00	\$	18,421	\$	350,008
1714	OVEC	11/28/2024	12/16/2024	18.00	\$	13,065	\$	235,178
1715	OVEC	11/29/2024	12/16/2024	17.00	\$	12,660	\$	215,214
1716	OVEC	11/30/2024	12/16/2024	16.00	\$	12,822	\$	205,152
1717	OVEC	11/01/2024	12/30/2024	59.00	\$	(277)	\$	(16,353)
1718	OVEC	11/02/2024	12/30/2024	58.00	\$	(224)	\$	(12,991)
1719	OVEC	11/03/2024	12/30/2024	57.00	\$	(264)	\$	(15,065)
1720	OVEC	11/04/2024	12/30/2024	56.00	\$	(408)	\$	(22,828)
1721	OVEC	11/05/2024	12/30/2024	55.00	\$	(289)	\$	(15,922)
1722	OVEC	11/06/2024	12/30/2024	54.00	\$	(291)	\$	(15,723)
1723	OVEC	11/07/2024	12/30/2024	53.00	\$	(329)	\$	(17,420)
1724	OVEC	11/08/2024	12/30/2024	52.00	\$	(350)	\$	(18,198)
1725	OVEC	11/09/2024	12/30/2024	51.00	\$	(386)	\$	(19,704)
1726	OVEC	11/10/2024	12/30/2024	50.00	\$	(465)	\$	(23,238)
1727	OVEC	11/11/2024	12/30/2024	49.00	\$	(552)	\$	(27,026)
1728	OVEC	11/12/2024	12/30/2024	48.00	\$	(539)	\$	(25,883)
1729	OVEC	11/13/2024	12/30/2024	47.00	\$	(554)	\$	(26,054)
1730	OVEC	11/14/2024	12/30/2024	46.00	\$	(515)	\$	(23,697)
1731	OVEC	11/15/2024	12/30/2024	45.00	\$	(473)	\$	(21,267)
1732	OVEC	11/16/2024	12/30/2024	44.00	\$	(353)	\$	(15,522)
1733	OVEC	11/17/2024	12/30/2024	43.00	\$	(353)	\$	(15,169)
1734	OVEC	11/18/2024	12/30/2024	42.00	\$	(469)	\$	(19,708)
1735	OVEC	11/19/2024	12/30/2024	41.00	\$	(527)	\$	(21,626)
1736	OVEC	11/20/2024	12/30/2024	40.00	\$	(527)	\$	(21,099)
1737	OVEC	11/21/2024	12/30/2024	39.00	\$	(663)	\$	(25,856)
1738	OVEC	11/22/2024	12/30/2024	38.00	\$	(478)	\$	(18,150)
1739	OVEC	11/23/2024	12/30/2024	37.00	\$	(331)	\$	(12,265)
1740	OVEC	11/24/2024	12/30/2024	36.00	\$	(416)	\$	(14,977)
1741	OVEC	11/25/2024	12/30/2024	35.00	\$	(469)	\$	(16,423)
1742	OVEC	11/26/2024	12/30/2024	34.00	\$	(527)	\$	(17,934)
1743	OVEC	11/27/2024	12/30/2024	33.00	\$	(508)	\$	(16,778)
1744	OVEC	11/28/2024	12/30/2024	32.00	\$	(361)	\$	(11,539)
1745	OVEC	11/29/2024	12/30/2024	31.00	\$	(349)	\$	(10,832)
1746	OVEC	11/30/2024	12/30/2024	30.00	\$	(354)	\$	(10,617)
1747	OVEC	12/01/2024	12/30/2024	29.00	\$	14,785	\$	428,769
1748	OVEC	12/02/2024	12/30/2024	28.00	\$	16,281	\$	455,869
1749	OVEC	12/03/2024	12/30/2024	27.00	\$	18,890	\$	510,035
1750	OVEC	12/04/2024	12/30/2024	26.00	\$	18,281	\$	475,316
1751	OVEC	12/05/2024	12/30/2024	25.00	\$	14,385	\$	359,627
1752	OVEC	12/06/2024	12/30/2024	24.00	\$	18,768	\$	450,442
1753	OVEC	12/07/2024	12/30/2024	23.00	\$	12,019	\$	276,447
1754	OVEC	12/08/2024	12/30/2024	22.00	\$	10,419	\$	229,222
1755	OVEC	12/09/2024	12/30/2024	21.00	\$	14,803	\$	310,853
1756	OVEC	12/10/2024	12/30/2024	20.00	\$	17,847	\$	356,931
1757	OVEC	12/11/2024	12/30/2024	19.00	\$	17,673	\$	335,779
1758	OVEC	12/12/2024	12/30/2024	18.00	\$	17,655	\$	317,793
1759	OVEC	12/13/2024	12/30/2024	17.00	\$	13,202	\$	224,438
1760	OVEC	12/14/2024	12/30/2024	16.00	\$	9,115	\$	145,834
1761	OVEC	12/15/2024	12/30/2024	15.00	\$	10,541	\$	158,114
1762	OVEC	12/16/2024	12/30/2024	14.00	\$	16,177	\$	226,473
1763	OVEC	12/17/2024	12/30/2024	13.00	\$	17,551	\$	228,161
1764	OVEC	12/18/2024	12/30/2024	12.00	\$	17,551	\$	210,610
1765	OVEC	12/19/2024	12/30/2024	11.00	\$	18,421	\$	202,626
1766	OVEC	12/20/2024	12/30/2024	10.00	\$	17,603	\$	176,030
1767	OVEC	12/21/2024	12/30/2024	9.00	\$	14,542	\$	130,875
1768	OVEC	12/22/2024	12/30/2024	8.00	\$	15,029	\$	120,229
1769	OVEC	12/23/2024	12/30/2024	7.00	\$	17,742	\$	124,195
1770	OVEC	12/24/2024	12/30/2024	6.00	\$	18,612	\$	111,671
1771	OVEC	12/25/2024	12/30/2024	5.00	\$	15,933	\$	79,666
1772	OVEC	12/26/2024	12/30/2024	4.00	\$	15,307	\$	61,228
1773	OVEC	12/27/2024	12/30/2024	3.00	\$	10,019	\$	30,057
1774	OVEC	12/28/2024	12/30/2024	2.00	\$	7,132	\$	14,263
1775	OVEC	12/29/2024	12/30/2024	1.00	\$	11,202	\$	11,202
1776	OVEC	12/30/2024	12/30/2024	-	\$	12,750	\$	-
1777	OVEC	12/31/2024	12/30/2024	(1.00)	\$	15,290	\$	(15,290)

Kentucky Utilities Company
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For the Year Ended December 31, 2024
Cash Working Capital - Purchased Power

1778	Weighted Purchased Power Expense Lead - Energy	23.49	\$ 9,911,256	\$ 232,766,653
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Line No.	Counterparty Name	Month	Midpoint/ Service Lead	Payment Date	Payment Lead	Total Lead	Payment Amount	Weighted Lead Days
	(1)	(2)	(3)=(2)/2	(4)	(5)=(4-2)	(6)=(3+5)	(7)	(8)=(6*7)
<u>DEMAND</u>								
1779	OVEC	12/31/2023	15.50	01/16/2024	16.00	31.50	\$ 525,000	\$ 16,537,500
1780	OVEC	12/31/2023	15.50	02/15/2024	46.00	61.50	\$ 61,421	\$ 3,777,377
1781	OVEC	01/31/2024	15.50	01/30/2024	(1.00)	14.50	\$ 462,500	\$ 6,706,250
1782	OVEC	01/31/2024	15.50	02/15/2024	15.00	30.50	\$ 170,000	\$ 5,185,000
1783	OVEC	01/31/2024	15.50	03/01/2024	30.00	45.50	\$ 14,596	\$ 664,133
1784	OVEC	02/29/2024	14.50	03/01/2024	1.00	15.50	\$ 357,500	\$ 5,541,250
1785	OVEC	02/29/2024	14.50	03/15/2024	15.00	29.50	\$ 415,000	\$ 12,242,500
1786	OVEC	02/29/2024	14.50	04/01/2024	32.00	46.50	\$ 18,137	\$ 843,373
1787	OVEC	03/31/2024	15.50	04/01/2024	1.00	16.50	\$ 417,500	\$ 6,888,750
1788	OVEC	03/31/2024	15.50	04/15/2024	15.00	30.50	\$ 430,000	\$ 13,115,000
1789	OVEC	03/31/2024	15.50	04/30/2024	30.00	45.50	\$ (36,954)	\$ (1,681,429)
1790	OVEC	04/30/2024	15.00	04/30/2024	-	15.00	\$ 477,500	\$ 7,162,500
1791	OVEC	04/30/2024	15.00	05/15/2024	15.00	30.00	\$ 387,500	\$ 11,625,000
1792	OVEC	04/30/2024	15.00	05/30/2024	30.00	45.00	\$ 62,597	\$ 2,816,865
1793	OVEC	05/31/2024	15.50	05/30/2024	(1.00)	14.50	\$ 525,000	\$ 7,612,500
1794	OVEC	05/31/2024	15.50	06/17/2024	17.00	32.50	\$ 480,000	\$ 15,600,000
1795	OVEC	05/31/2024	15.50	07/01/2024	31.00	46.50	\$ (29,867)	\$ (1,388,796)
1796	OVEC	06/30/2024	15.00	07/01/2024	1.00	16.00	\$ 487,500	\$ 7,800,000
1797	OVEC	06/30/2024	15.00	07/15/2024	15.00	30.00	\$ 505,000	\$ 15,150,000
1798	OVEC	06/30/2024	15.00	07/30/2024	30.00	45.00	\$ (36,665)	\$ (1,649,947)
1799	OVEC	07/31/2024	15.50	07/30/2024	(1.00)	14.50	\$ 642,500	\$ 9,316,250
1800	OVEC	07/31/2024	15.50	08/15/2024	15.00	30.50	\$ 725,000	\$ 22,112,500
1801	OVEC	07/31/2024	15.50	08/30/2024	30.00	45.50	\$ 44,136	\$ 2,008,192
1802	OVEC	08/31/2024	15.50	08/30/2024	(1.00)	14.50	\$ 605,000	\$ 8,772,500
1803	OVEC	08/31/2024	15.50	09/17/2024	17.00	32.50	\$ 562,500	\$ 18,281,250
1804	OVEC	08/31/2024	15.50	09/30/2024	30.00	45.50	\$ 33,534	\$ 1,525,780
1805	OVEC	09/30/2024	15.00	09/30/2024	-	15.00	\$ 552,500	\$ 8,287,500
1806	OVEC	09/30/2024	15.00	10/15/2024	15.00	30.00	\$ 480,000	\$ 14,400,000
1807	OVEC	09/30/2024	15.00	10/30/2024	30.00	45.00	\$ 7,882	\$ 354,690
1808	OVEC	10/31/2024	15.50	10/30/2024	(1.00)	14.50	\$ 537,500	\$ 7,793,750
1809	OVEC	10/31/2024	15.50	11/15/2024	15.00	30.50	\$ 522,500	\$ 15,936,250
1810	OVEC	10/31/2024	15.50	11/29/2024	29.00	44.50	\$ (10,370)	\$ (461,486)
1811	OVEC	11/30/2024	15.00	11/29/2024	(1.00)	14.00	\$ 367,500	\$ 5,145,000
1812	OVEC	11/30/2024	15.00	12/16/2024	16.00	31.00	\$ 402,500	\$ 12,477,500
1813	OVEC	11/30/2024	15.00	12/30/2024	30.00	45.00	\$ 64,796	\$ 2,915,838
1814	OVEC	12/31/2024	15.50	12/30/2024	(1.00)	14.50	\$ 452,500	\$ 6,561,250
1815	Weighted Purchased Power Expense Lead - Demand					23.11	\$ 11,683,242	\$ 269,974,590
1816	Weighted Total Purchased Power Expense Lead					23.28	\$ 21,594,498	\$ 502,741,243

Notes: Since there were only 36 transactions for OVEC Demand expenses, all 36 transaction were included in the analysis

Note: 1,800+ line items shown above due to most of the payments comprising multiple transactions (i.e., flow dates).

For OVEC power purchases, the Company receives two invoices per month from OVEC, on the 16th and 1st of the month or the next business day closest to those dates.

The statement on the 16th includes a true-up statement for the previous month. Payments are due 15 days from date of receipt of the invoice, so generally the 15th and 30th or 31st.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Gas Expense for Electric Generation (Weighted)

Line No.	Type (1)	Amount (2)
	<u>GAS</u>	
1	2024 Total Expense	\$ 124,675,936
2	2024 Expense Charged from Affiliate	\$ 117,675,885
3	2024 Expense Charged Directly*	\$ 7,000,052
4	2024 Expense Charged from Affiliate	\$ 117,675,885
5	Multiplied by: Affiliate Utility Lead Days	36.63
6	Weighted Dollar Lead Days Subtotal	\$ 4,310,467,662
7	2024 Expense Charged Directly	\$ 7,000,052
8	Multiplied by: Direct Utility Lead Days	41.63
9	Weighted Dollar Lead Days Subtotal	\$ 291,390,732
10	Weighted Dollar Lead Days Total	\$ 4,601,858,394
11	Divided by: 2024 Expense	\$ 124,675,936
12	Weighted Lead Days	<u>36.91</u>

*Amount different from "Fuel Purchases Summary" due to sampling of the data and timing of when expense incurred vs. when it is paid.

Note: The amounts above represent the general ledger account balances for the following:
Gas - 547030 and 547056

Note: The above expense data is used to weight the lead days calculated for each companies' fuel purchases since the purchases follow the company who carries the inventory (i.e., they are not split based on unit ownership or burn since that data is not known at the time of the purchase).

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Total Gas Purchases for Electric Generation (Direct Payment Only)

Line No.	Type	Amount Paid	Weighted Average Lead Days	Dollar Lead Days
	(1)	(2)	(3)	(4=2*3)
	<u>GAS</u>			
1	Commodity Costs	\$ 6,160,821	41.65	\$ 256,598,190
2	Transportation Costs	\$ 21,437	35.00	\$ 750,303
3	Weighted Total Gas Lead Days	<u>\$ 6,182,258</u>	<u>41.63</u>	<u>\$ 257,348,493</u>

Note:

Brown CT 8, 9, 10, and 11, Haefling 1 and 2 are solely owned by KU

Brown CT 5, 6, and 7, Paddy's Run GT-13, Trimble County 2 (Start-up and Stabilization gas), Trimble County

CT 5, 6, 7, 8, 9, and 10, Cane Run 7 are Jointly owned by LG&E and KU

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Gas Purchases for Electric Generation (Direct Payment Only)

Line No.	Supplier Name	Invoice Number	Service Month	Midpoint/ Service Lead	KU Payment Date	Payment Lead	Total Lead	KU Payment Amount	Weighted Days
	(1)	(2)	(3)	(4)=(3)/2	(5)	(6)=(5-EOM(3))	(7)=(4+6)	(8)	(9)=(7*8)
	<u>GAS</u>								
1	BP Energy	21327052	February-24	14.50	03/25/2024	25.00	39.50	\$ 15,000	\$ 592,500
2	Colonial Energy	24010011303	January-24	15.50	02/26/2024	26.00	41.50	\$ 257,500	\$ 10,686,250
3	Colonial Energy	24040007203	April-24	15.00	05/28/2024	28.00	43.00	\$ 66,501	\$ 2,859,543
4	Colonial Energy	24080008101	August-24	15.50	09/25/2024	25.00	40.50	\$ 94,497	\$ 3,827,112
5	Colonial Energy	24090016706	September-24	15.00	10/25/2024	25.00	40.00	\$ 10,125	\$ 405,000
6	Colonial Energy	24100016103	October-24	15.50	11/25/2024	25.00	40.50	\$ 39,000	\$ 1,579,500
7	Columbia Gas	1298649800100000124	December-23	15.50	01/26/2024	26.00	41.50	\$ 90	\$ 3,723
8	Columbia Gas	1298649800100000324	February-24	14.50	04/04/2024	35.00	49.50	\$ 206	\$ 10,210
9	Columbia Gas	1298649800100000624	May-24	15.50	06/25/2024	25.00	40.50	\$ 1,943	\$ 78,702
10	Columbia Gas	1298649800100000824	July-24	15.50	08/27/2024	27.00	42.50	\$ 90	\$ 3,812
11	Columbia Gas	1298649800100001224	November-24	15.00	12/30/2024	30.00	45.00	\$ 2,059	\$ 92,673
12	NEXTERA ENERGY MARKETING LLC	866119	April-24	15.00	05/28/2024	28.00	43.00	\$ 231,360	\$ 9,948,480
13	NJR ENERGY SERVICES	356012024	January-24	15.50	02/26/2024	26.00	41.50	\$ 1,103,250	\$ 45,784,875
14	VITOL INC	S2408931	January-24	15.50	02/26/2024	26.00	41.50	\$ 3,910,000	\$ 162,265,000
15	VITOL INC	S2429557	April-24	15.00	05/28/2024	28.00	43.00	\$ 429,200	\$ 18,455,600
16	Gas Weighted Total Lead Days When KU Pays Directly						41.65	\$ 6,160,821	\$ 256,592,979

Notes: 15 of 25 total population were selected, accounted for about 98% of total payment amount.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Transportation Purchases for Gas for Electric Generation (Direct Payment Only)

Line No.	Supplier Name	Service Month	Midpoint/ Service Lead	KU Payment Date	Payment Lead	Total Lead	KU Payment Amount	Weighted Days
	(1)	(2)	(3)=(2)/2	(4)	(5)=(4-EOM(2))	(7)=(3+6)	(8)	(9)=(7*8)
1	<u>GAS: TRANSPORTATION</u>							
2	TEXAS EASTERN TRANSMISSION LP	April 2024	15.00	05/20/2024	20.00	35.00	\$ 21,437.22	750,302.70
3			-		-	-		-
4			-		-	-		-
5			-		-	-		-
6			-		-	-		-
7			-		-	-		-
8			-		-	-		-
9			-		-	-		-
10			-		-	-		-
11			-		-	-		-
12			-		-	-		-
13	Gas Transportation Weighted Total Lead Days When KU Pays Directly					35.00	\$ 21,437.22	750,302.70

Note: KU only had one direct transportation payment in 2024.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Charges from Affiliates

Line No.	Supplier Name	Service Month	Midpoint/ Service Lead	KU Reimb./ Payment Date	Payment Lead	Total Lead	KU Payment Amount	Weighted Days
	(1)	(2)	(3)=(2)/2	(5)	(6)=(5-EOM(2))	(7)=(3+6)	(8)	(9)=(7*8)
1	KU Payables to LG&E	January 2024	15.50	02/21/2024	21.00	36.50	\$ 23,531,522	\$ 858,900,539
2		February 2024	14.50	03/20/2024	20.00	34.50	\$ 12,216,993	\$ 421,486,269
3		March 2024	15.50	04/23/2024	23.00	38.50	\$ 9,197,527	\$ 354,104,783
4		April 2024	15.00	05/23/2024	23.00	38.00	\$ 10,604,722	\$ 402,979,438
5		May 2024	15.50	06/20/2024	20.00	35.50	\$ 10,269,209	\$ 364,556,907
6		June 2024	15.00	07/18/2024	18.00	33.00	\$ 12,718,531	\$ 419,711,536
7		July 2024	15.50	08/22/2024	22.00	37.50	\$ 13,802,934	\$ 517,610,009
8		August 2024	15.50	09/23/2024	23.00	38.50	\$ 14,868,733	\$ 572,446,222
9		September 2024	15.00	10/21/2024	21.00	36.00	\$ 13,257,840	\$ 477,282,226
10		October 2024	15.50	11/25/2024	25.00	40.50	\$ 13,119,963	\$ 531,358,484
11		November 2024	15.00	12/18/2024	18.00	33.00	\$ 15,315,946	\$ 505,426,217
12		December 2024	15.50	01/23/2025	23.00	38.50	\$ 15,096,273	\$ 581,206,516
13	Weighted Total Lead Days When KU Reimburses LG&E					36.63	\$ 164,000,192	\$ 6,007,069,147
14	KU Payables to LKS	January 2024	15.50	02/21/2024	21.00	36.50	\$ 36,172,533	\$ 1,320,297,443
15		February 2024	14.50	03/20/2024	20.00	34.50	\$ 27,390,868	\$ 944,984,941
16		March 2024	15.50	04/23/2024	23.00	38.50	\$ 34,021,507	\$ 1,309,828,025
17		April 2024	15.00	05/23/2024	23.00	38.00	\$ 35,218,443	\$ 1,338,300,823
18		May 2024	15.50	06/20/2024	20.00	35.50	\$ 36,981,255	\$ 1,312,834,545
19		June 2024	15.00	07/18/2024	18.00	33.00	\$ 36,933,228	\$ 1,218,796,527
20		July 2024	15.50	08/22/2024	22.00	37.50	\$ 37,609,088	\$ 1,410,340,801
21		August 2024	15.50	09/23/2024	23.00	38.50	\$ 44,574,448	\$ 1,716,116,245
22		September 2024	15.00	10/21/2024	21.00	36.00	\$ 35,526,001	\$ 1,278,936,032
23		October 2024	15.50	11/25/2024	25.00	40.50	\$ 38,007,003	\$ 1,539,283,625
24		November 2024	15.00	12/18/2024	18.00	33.00	\$ 34,220,754	\$ 1,129,284,882
25		December 2024	15.50	01/23/2025	23.00	38.50	\$ 38,500,255	\$ 1,482,259,833
26	Weighted Total Lead Days When KU Reimburses LKS					36.77	\$ 435,155,383	\$ 16,001,263,721
27	KU Payables to LKC	January 2024	15.50	02/21/2024	21.00	36.50	\$ 14	\$ 528
28		February 2024	14.50	No payment	-	14.50	\$ -	\$ -
29		March 2024	15.50	No payment	-	15.50	\$ -	\$ -
30		April 2024	15.00	05/23/2024	23.00	38.00	\$ 41	\$ 1,566
31		May 2024	15.50	06/20/2024	20.00	35.50	\$ 5	\$ 171
32		June 2024	15.00	07/18/2024	18.00	33.00	\$ 110	\$ 3,634
33		July 2024	15.50	08/22/2024	22.00	37.50	\$ 10	\$ 362
34		August 2024	15.50	09/23/2024	23.00	38.50	\$ 5	\$ 173
35		September 2024	15.00	10/21/2024	21.00	36.00	\$ 4	\$ 150
36		October 2024	15.50	11/25/2024	25.00	40.50	\$ 4	\$ 169
37		November 2024	15.00	12/18/2024	18.00	33.00	\$ 4	\$ 138
38		December 2024	15.50	No payment	-	15.50	\$ -	\$ -
39	Weighted Total Lead Days When KU Reimburses LKC					34.93	\$ 197	\$ 6,891

Kentucky Utilities Company
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For the Year Ended December 31, 2024
Cash Working Capital - Charges from Affiliates

Line No.	Supplier Name	Service Month	Midpoint/ Service Lead	KU Reimb./ Payment Date	Payment Lead	Total Lead	KU Payment Amount	Weighted Days
	(1)	(2)	(3)=(2)/2	(5)	(6)=(5-EOM(2))	(7)=(3+6)	(8)	(9)=(7*8)
40	KU Payables to PPL FCD	January 2024	15.50	No payment	-	15.50	\$ -	\$ -
41		February 2024	14.50	No payment	-	14.50	\$ -	\$ -
42		March 2024	15.50	No payment	-	15.50	\$ -	\$ -
43		April 2024	15.00	No payment	-	15.00	\$ -	\$ -
44		May 2024	15.50	No payment	-	15.50	\$ -	\$ -
45		June 2024	15.00	No payment	-	15.00	\$ -	\$ -
46		July 2024	15.50	No payment	-	15.50	\$ -	\$ -
47		August 2024	15.50	No payment	-	15.50	\$ -	\$ -
48		September 2024	15.00	No payment	-	15.00	\$ -	\$ -
49		October 2024	15.50	No payment	-	15.50	\$ -	\$ -
50		November 2024	15.00	12/18/2024	18.00	33.00	\$ 3	\$ 103
51		December 2024	15.50	No payment	-	15.50	\$ -	\$ -
52	Weighted Total Lead Days When KU Reimburses PPL FCD					33.00	\$ 3	\$ 103
40	KU Payables to PPL Services	January 2024	15.50	02/21/2024	21.00	36.50	\$ 3,290,227	\$ 120,093,300
41		February 2024	14.50	03/20/2024	20.00	34.50	\$ 3,499,284	\$ 120,725,304
42		March 2024	15.50	04/23/2024	23.00	38.50	\$ 3,498,242	\$ 134,682,332
43		April 2024	15.00	05/23/2024	23.00	38.00	\$ 3,949,497	\$ 150,080,880
44		May 2024	15.50	06/20/2024	20.00	35.50	\$ 3,800,042	\$ 134,901,480
45		June 2024	15.00	07/18/2024	18.00	33.00	\$ 3,523,275	\$ 116,268,072
46		July 2024	15.50	08/22/2024	22.00	37.50	\$ 3,968,174	\$ 148,806,512
47		August 2024	15.50	09/23/2024	23.00	38.50	\$ 3,400,991	\$ 130,938,169
48		September 2024	15.00	10/21/2024	21.00	36.00	\$ 4,157,341	\$ 149,664,264
49		October 2024	15.50	11/25/2024	25.00	40.50	\$ 4,292,792	\$ 173,858,075
50		November 2024	15.00	12/18/2024	18.00	33.00	\$ 4,164,555	\$ 137,430,303
51		December 2024	15.50	01/23/2025	23.00	38.50	\$ 3,662,532	\$ 141,007,466
52	Weighted Total Lead Days When KU Reimburses PPL Services					36.69	\$ 45,206,951	\$ 1,658,456,158
53	KU Payables to PPL Corp	January 2024	15.50	02/21/2024	21.00	36.50	\$ (27,004)	\$ (985,643)
54		February 2024	14.50	03/20/2024	20.00	34.50	\$ 142,940	\$ 4,931,441
55		March 2024	15.50	04/23/2024	23.00	38.50	\$ 258,137	\$ 9,938,279
56		April 2024	15.00	05/23/2024	23.00	38.00	\$ 29,755	\$ 1,130,674
57		May 2024	15.50	06/20/2024	20.00	35.50	\$ 28,162	\$ 999,734
58		June 2024	15.00	07/18/2024	18.00	33.00	\$ 24,061	\$ 794,027
59		July 2024	15.50	08/22/2024	22.00	37.50	\$ 24,540	\$ 920,255
60		August 2024	15.50	09/23/2024	23.00	38.50	\$ 19,256	\$ 741,343
61		September 2024	15.00	10/21/2024	21.00	36.00	\$ 5,060	\$ 182,176
62		October 2024	15.50	11/25/2024	25.00	40.50	\$ 18,995	\$ 769,283
63		November 2024	15.00	12/18/2024	18.00	33.00	\$ 17,550	\$ 579,157
64		December 2024	15.50	01/23/2025	23.00	38.50	\$ 47,517	\$ 1,829,404
65	Weighted Total Lead Days When KU Reimburses PPL Corp					37.06	\$ 588,969	\$ 21,830,130

Kentucky Utilities Company
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For the Year Ended December 31, 2024
Cash Working Capital - Charges from Affiliates

Line No.	Supplier Name	Service Month	Midpoint/ Service Lead	KU Reimb./ Payment Date	Payment Lead	Total Lead	KU Payment Amount	Weighted Days
	(1)	(2)	(3)=(2)/2	(5)	(6)=(5-EOM(2))	(7)=(3+6)	(8)	(9)=(7*8)
66	KU Payables to PPL EU Corp.	January 2024	15.50	No payment	-	15.50	\$ -	\$ -
67		February 2024	14.50	No payment	-	14.50	\$ -	\$ -
68		March 2024	15.50	No payment	-	15.50	\$ -	\$ -
69		April 2024	15.00	No payment	-	15.00	\$ -	\$ -
70		May 2024	15.50	No payment	-	15.50	\$ -	\$ -
71		June 2024	15.00	No payment	-	15.00	\$ -	\$ -
72		July 2024	15.50	No payment	-	15.50	\$ -	\$ -
73		August 2024	15.50	09/23/2024	23.00	38.50	\$ 5,107	\$ 196,603
74		September 2024	15.00	10/21/2024	21.00	36.00	\$ 356,896	\$ 12,848,274
75		October 2024	15.50	11/25/2024	25.00	40.50	\$ 291,082	\$ 11,788,803
76		November 2024	15.00	12/18/2024	18.00	33.00	\$ 20,765	\$ 685,254
77		December 2024	15.50	01/23/2025	23.00	38.50	\$ 367,725	\$ 14,157,411
78	Weighted Total Lead Days When KU Reimburses PPL EU Corp.					38.09	\$ 1,041,575	\$ 39,676,343
79	Charges from Affiliates Weighted Total Lead Days					36.73	\$ 645,993,270	\$ 23,728,302,493

Notes:

Prior to September 2022, the Company settled intercompany transactions for other than fuel or taxes via manual disbursement requests processed in the month following when the transactions were recorded in the General Ledger. The 253-Intercompany Billing and Settlement Policy required settlements to take place by the 13th business day. Intercompany balances between LG&E, KU, and LKS were settled earlier on the 7th business day, with the remainder settled on the 13th business day, other than some non-regulated affiliate balances deemed exempt from settlement. Intercompany fuel balances were settled approximately twice per month within the same month in which the transactions were incurred. Intercompany tax settlements were settled within the month the transactions were incurred.

Beginning in September 2022, the process and policy for intercompany settlements changed by using an Excel settlement matrix template uploaded into the Quantum system to automate the settlement payment process. The deadline for settlements was changed to 'around the 20th of the following month' after the transactions were incurred, including fuels and most tax settlements. Occasionally, tax settlements may still be settled manually within the current month depending upon timing of entries. The non-regulated settlements that were previously exempt from settlement remain exempt under the revised policy.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Major Storm Damage

Line No.	Vendor Name	Expenditure Type	Invoice Date	Payment Amount	Service Date/From	To	Service Lead/ Mid-Point	KU Payment Date	Payment Lead	Total Lead	Weighted Lead
(1)	(2)	(3)	(4)	(5)	(6)	(7) = zero or (6-5)/2	(8)	(9)=(8-5) or (8-6)	(10)=(7+9)	(11)=(4*10)	
1	US BANK NATIONAL ASSOCIATION ND	MEALS - FULLY DEDUCTIBLE	2024-04-20	\$ 136	04/03/2024	04/04/2024	0.50	05/21/2024	47.00	47.50	\$ 6,446
2	McDonald, Kimberly Elaine	MEALS - FULLY DEDUCTIBLE	2024-04-04	\$ 55	04/04/2024		-	05/29/2024	55.00	55.00	\$ 3,048
3	Robards, Michael Todd	MEALS - FULLY DEDUCTIBLE	2024-06-04	\$ 88	06/04/2024		-	07/26/2024	52.00	52.00	\$ 4,592
4	Buskirk, Darin Keith	MEALS - FULLY DEDUCTIBLE	2024-05-28	\$ 28	05/28/2024		-	08/21/2024	85.00	85.00	\$ 2,400
5	Blanford, Joshua	MEALS - FULLY DEDUCTIBLE	2024-06-01	\$ 309	06/01/2024		-	07/26/2024	55.00	55.00	\$ 17,004
6	Jackson, Cecil C	MEALS - FULLY DEDUCTIBLE	2024-05-29	\$ 40	05/29/2024		-	07/26/2024	58.00	58.00	\$ 2,336
7	US BANK NATIONAL ASSOCIATION ND	MEALS - FULLY DEDUCTIBLE	2024-10-21	\$ 17,470	10/21/2024		-	10/31/2024	10.00	10.00	\$ 174,700
8	US BANK NATIONAL ASSOCIATION ND	MEALS - FULLY DEDUCTIBLE	2024-10-21	\$ 93,588	09/28/2024	10/10/2024	6.00	11/06/2024	27.00	33.00	\$ 3,088,415
9	Skaggs, Tyler Matthew	MEALS - FULLY DEDUCTIBLE	2024-10-01	\$ 259	10/01/2024		-	11/21/2024	51.00	51.00	\$ 13,207
10	Hoskins, James M	MEALS - FULLY DEDUCTIBLE	2024-10-01	\$ 174	10/01/2024		-	11/21/2024	51.00	51.00	\$ 8,858
11	Newsome, Gabriel Hunter	MEALS - FULLY DEDUCTIBLE	2024-09-28	\$ 47	09/28/2024		-	11/21/2024	54.00	54.00	\$ 2,553
12	US BANK NATIONAL ASSOCIATION ND	MEALS /ENTER- PARTIALLY DEDUCTIBLE	2024-06-20	\$ 4,164	05/10/2024	06/19/2024	20.00	06/28/2024	9.00	29.00	\$ 120,750
13	QUALITY RESOURCES LLC	MEALS /ENTER- PARTIALLY DEDUCTIBLE	2024-06-11	\$ 100	06/11/2024		-	07/12/2024	31.00	31.00	\$ 3,101
14	US BANK NATIONAL ASSOCIATION ND	MEALS /ENTER- PARTIALLY DEDUCTIBLE	2024-10-21	\$ 15,762	10/21/2024		-	10/31/2024	10.00	10.00	\$ 157,619
15	US BANK NATIONAL ASSOCIATION ND	MEALS /ENTER- PARTIALLY DEDUCTIBLE	2024-10-21	\$ 1,785	09/28/2024	10/19/2024	10.50	11/06/2024	18.00	28.50	\$ 50,868
16	Grant, Pat Allen	MILEAGE REIMBURSEMENT	2024-09-28	\$ 68	09/28/2024		-	11/21/2024	54.00	54.00	\$ 3,690
17	Bail, Dustin Tyler	MILEAGE REIMBURSEMENT	2024-09-28	\$ 46	09/28/2024		-	11/21/2024	54.00	54.00	\$ 2,460
18	Travis, Samuel Lee	MILEAGE REIMBURSEMENT	2024-09-29	\$ 84	09/29/2024		-	11/21/2024	53.00	53.00	\$ 4,474
19	ASPLUNDH TREE EXPERT LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-07-24	\$ 1,780	07/24/2024		-	08/26/2024	33.00	33.00	\$ 58,730
20	ASPLUNDH TREE EXPERT LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-07	\$ 14,442	06/01/2024	06/07/2024	3.00	07/22/2024	45.00	48.00	\$ 693,203
21	PHILLIPS TREE EXPERTS LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-30	\$ 469	10/30/2024		-	11/29/2024	30.00	30.00	\$ 14,055
22	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-05-30	\$ 4,342	05/30/2024		-	07/15/2024	46.00	46.00	\$ 199,721
23	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-05-30	\$ 1,045	05/30/2024		-	07/15/2024	46.00	46.00	\$ 48,082
24	ASPLUNDH TREE EXPERT LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-05-03	\$ 1,361	05/03/2024		-	06/03/2024	31.00	31.00	\$ 42,183
25	DELTA SERVICES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-19	\$ 73,467	06/19/2024		-	07/22/2024	33.00	33.00	\$ 2,424,395
26	LINECRAFT LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-04	\$ 19,414	05/26/2024	05/31/2024	2.50	07/23/2024	53.00	55.50	\$ 1,077,488
27	LINECRAFT LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-05	\$ 21,354	05/26/2024	05/30/2024	2.00	07/23/2024	54.00	56.00	\$ 1,195,831
28	LINECRAFT LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-06	\$ 15,368	05/26/2024	05/26/2024	-	07/23/2024	58.00	58.00	\$ 891,370
29	LINECRAFT LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-05	\$ 14,392	05/26/2024	06/01/2024	3.00	07/23/2024	52.00	55.00	\$ 791,570
30	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-13	\$ 8,869	05/28/2024	05/31/2024	1.50	09/27/2024	119.00	120.50	\$ 1,068,690
31	EXCURSION LINE CONSTRUCTION LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-03	\$ 68,901	06/03/2024		-	07/30/2024	57.00	57.00	\$ 3,927,355
32	BROWNSTOWN ELECTRIC SUPPLY CO INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-21	\$ (82,429)	06/21/2024		-	07/22/2024	31.00	31.00	\$ (2,555,306)
33	5 STAR ELECTRIC LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-10	\$ 3,676	06/10/2024		-	07/11/2024	31.00	31.00	\$ 113,961
34	BROWNSTOWN ELECTRIC SUPPLY CO INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-13	\$ 318,787	05/26/2024	06/04/2024	4.50	06/28/2024	24.00	28.50	\$ 9,085,441
35	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-11	\$ 3,069	05/04/2024	06/01/2024	14.00	07/12/2024	41.00	55.00	\$ 168,798
36	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-12	\$ 2,480	05/04/2024	06/01/2024	14.00	07/15/2024	44.00	58.00	\$ 143,821
37	EOCENE ENVIRONMENTAL GROUP INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-07	\$ 767	06/01/2024	06/07/2024	3.00	10/17/2024	132.00	135.00	\$ 103,595
38	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-07-05	\$ 3,329	06/08/2024	06/29/2024	10.50	08/07/2024	39.00	49.50	\$ 164,805
39	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-08-09	\$ 2,018	07/06/2024	08/03/2024	14.00	09/30/2024	58.00	72.00	\$ 145,298
40	EOCENE ENVIRONMENTAL GROUP INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-04	\$ 7	09/20/2024	10/04/2024	7.00	11/04/2024	31.00	38.00	\$ 252
41	ASPLUNDH TREE EXPERT LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-07	\$ 6,535	06/01/2024	06/07/2024	3.00	07/08/2024	31.00	34.00	\$ 222,199
42	ASPLUNDH TREE EXPERT LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-07-05	\$ 88	06/29/2024	07/05/2024	3.00	08/05/2024	31.00	34.00	\$ 2,975
43	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-03	\$ 14,956	09/28/2024	10/03/2024	2.50	11/18/2024	46.00	48.50	\$ 725,370
44	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-11	\$ 19,013	09/27/2024	09/30/2024	1.50	11/25/2024	56.00	57.00	\$ 1,093,233
45	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-24	\$ 28,121	09/28/2024	09/29/2024	0.50	11/25/2024	57.00	57.50	\$ 1,616,958
46	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-09	\$ 24,789	10/05/2024	10/09/2024	2.00	11/25/2024	47.00	49.00	\$ 1,214,640
47	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-09	\$ 4,062	10/09/2024		-	11/25/2024	47.00	47.00	\$ 190,908
48	UNITED ELECTRIC CO INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-09	\$ 25,757	09/30/2024	10/01/2024	0.50	11/11/2024	41.00	41.50	\$ 1,068,921
49	TOWNSEND TREE SERVICE COMPANY LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-11-07	\$ 10,818	10/06/2024	10/28/2024	11.00	12/03/2024	36.00	47.00	\$ 508,446
50	EOCENE ENVIRONMENTAL GROUP INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-04	\$ 188	09/27/2024	09/28/2024	0.50	11/04/2024	37.00	37.50	\$ 7,062
51	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-11-14	\$ 1,651	11/14/2024		-	12/16/2024	32.00	32.00	\$ 52,846
52	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-11-13	\$ 18,727	10/05/2024	11/02/2024	14.00	12/16/2024	44.00	58.00	\$ 1,086,175
53	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-12-18	\$ 5,295	09/29/2024	10/05/2024	3.00	01/20/2025	107.00	110.00	\$ 582,417
54	ASPLUNDH TREE EXPERT LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-11	\$ 2,186	10/11/2024		-	11/11/2024	31.00	31.00	\$ 67,753
55	ASPLUNDH TREE EXPERT LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-11-15	\$ 4,017	09/27/2024	11/02/2024	18.00	12/16/2024	44.00	62.00	\$ 249,400
56	5 STAR ELECTRIC LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-23	\$ 32,020	10/23/2024		-	11/25/2024	33.00	33.00	\$ 1,056,648
57	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-17	\$ 21,256	09/28/2024	10/05/2024	3.50	11/28/2024	54.00	57.50	\$ 1,222,198
58	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-25	\$ 29,663	09/28/2024	10/02/2024	2.00	11/25/2024	54.00	56.00	\$ 1,661,132
59	5 STAR ELECTRIC LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-09-30	\$ 813	09/29/2024		-	10/31/2024	32.00	32.00	\$ 26,018
60	PERDUE ENVIRONMENTAL CONTRACTING COMPANY	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-23	\$ 3,482	10/01/2024		-	11/25/2024	55.00	55.00	\$ 191,517
61	SCOPE SERVICES INC	O/S - OTHER-LABOR-3RD PARTY	2024-04-15	\$ 293	04/10/2024	04/07/2024	3.00	06/06/2024	60.00	63.00	\$ 18,446
62	DAVIS H ELLIOT COMPANY INC	O/S - OTHER-LABOR-3RD PARTY	2024-05-30	\$ 150	05/30/2024		-	07/15/2024	46.00	46.00	\$ 6,884
63	DELTA SERVICES LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-19	\$ 169,159	06/19/2024		-	07/22/2024	33.00	33.00	\$ 5,582,260
64	LINECRAFT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-01	\$ 50,027	05/26/2024	06/01/2024	3.00	07/24/2024	53.00	56.00	\$ 2,801,487
65	LINECRAFT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-04	\$ 67,149	05/26/2024	05/31/2024	2.50	07/23/2024	53.00	55.50	\$ 7,226,796
66	LINECRAFT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-05	\$ 84,978	05/26/2024	05/30/2024	2.00	07/23/2024	54.00	56.00	\$ 4,758,794
67	LINECRAFT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-06	\$ 64,367	05/26/2024	05/26/2024	-	07/23/2024	58.00	58.00	\$ 3,733,288
68	LINECRAFT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-05	\$ 44,385	05/26/2024	06/01/2024	3.00	07/23/2024	52.00	55.00	\$ 2,441,202
69	LINECRAFT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-05	\$ 40,965	05/26/2024	05/29/2024	1.50	07/23/2024	55.00	56.50	\$ 2,314,502
70	5 STAR ELECTRIC LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-11	\$ 759	05/26/2024	05/28/2024	1.00	07/12/2024	45.00	46.00	\$ 34,901
71	DAVIS H ELLIOT COMPANY INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-13	\$ 46,665	05/28/2024	05/31/2024	1.50	09/27/2024	119.00	120.50	\$ 5,623,082
72	DAVIS H ELLIOT COMPANY INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-28	\$ 35,297	05/28/2024	05/31/2024	1.50	09/27/2024	119.00	120.50	\$ 4,253,228
73	EXCURSION LINE CONSTRUCTION LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-03	\$ 301,099	06/03/2024		-	07/30/2024	57.00	57.00	\$ 17,162,669
74	KCTOS MADISONVILLE COMMUNITY COLLEGE	O/S - OTHER-LABOR-3RD PARTY	2024-12-09	\$ 283,598	12/06/2024		-	01/09/2025	34.00	34.00	\$ 9,642,366
75	SCOPE SERVICES INC	O/S - OTHER-LABOR-3RD PARTY	2024-10-04	\$ 4,321	09/23/2024	09/30/2024	3.50	11/06/2024	37.00	40.50	\$ 175,008
76	VIZIONAIR	O/S - OTHER-LABOR-3RD PARTY	2024-10-14	\$ 34,740	09/27/2024	10/07/2024	5.00	12/11/2024	65.00	70.00	\$ 2,431,800
77	5 STAR ELECTRIC LLC	O/S - OTHER-LABOR-3RD PARTY	2024-11-12	\$ 24,429	11/12/2024		-	12/13/2024	31.00	31.00	\$ 757,284
78	QUALITY RESOURCES LLC	O/S - OTHER-LABOR-3RD PARTY	2024-10-15	\$ 40,281	10/15/2024		-	11/15/2024	31.00	31.00	\$ 1,248,711
79	PREMIUM UTILITY CONTRACTOR	O/S - OTHER-LABOR-3RD PARTY	2024-10-21	\$ 358,225	10/21/2024		-	12/31/2024	71.00	71.00	\$ 25,433,952
80	KENT POWER UTILITIES SERVICES LLC	O/S - OTHER-LABOR-3RD PARTY	2024-11-13	\$ 497,774	09/27/2024		-	12/16/2024	80.00	80.00	\$ 39,821,898
81	ROBERT HENRY CORPORATION	O/S - OTHER-LABOR-3RD PARTY	2024-10-06	\$ 189,266	09/29/2024	10/06/2024	3.50	11/07/2024	32.00	35.50	\$ 6,718,930
82	SERVICE ELECTRIC COMPANY	O/S - OTHER-LABOR-3RD PARTY	2024-11-01	\$ 48,325	09/27/2024	10/06/2024	4.50	12/16/2024	71.00	75.50	\$ 3,148,553
83	LINECRAFT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-10-02	\$ 163,708	09/27/2024	10/02/2024	2.50	11/04/2024	33.		

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Major Storm Damage

Line No.	Vendor Name	Expenditure Type	Invoice Date	Payment Amount	Service Date/From	To	Service Lead/ Mid-Point	KU Payment Date	Payment Lead	Total Lead	Weighted Lead
(1)	(2)	(3)	(4)	(5)	(6)	(7) = zero or (6-5)/2	(8)	(9)=(8-5) or (8-6)	(10)=(7+9)	(11)=(4*10)	
115	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-02-22	\$ 14,625	02/17/2024		-	03/25/2024	37.00	37.00	\$ 541,125
116	PHILLIPS TREE EXPERTS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-01-30	\$ 14,103	01/13/2024	01/27/2024	7.00	03/01/2024	34.00	41.00	\$ 578,242
117	PHILLIPS TREE EXPERTS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-03-05	\$ 18,940	01/13/2024	01/27/2024	7.00	04/05/2024	69.00	76.00	\$ 1,439,408
118	QUALITY RESOURCES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-10	\$ 16,752	04/10/2024		-	05/13/2024	33.00	33.00	\$ 552,806
119	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-25	\$ 26,611	04/25/2024		-	05/27/2024	32.00	32.00	\$ 851,564
120	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-25	\$ 27,281	04/06/2024		-	06/10/2024	65.00	65.00	\$ 1,773,248
121	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-30	\$ 24,860	04/06/2024		-	07/15/2024	100.00	100.00	\$ 2,485,989
122	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-30	\$ 20,928	04/06/2024		-	07/15/2024	100.00	100.00	\$ 2,092,792
123	Eocene ENVIRONMENTAL GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-29	\$ 245	04/27/2024		-	10/16/2024	172.00	172.00	\$ 42,116
124	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-08	\$ 978	04/06/2024	04/27/2024	10.50	06/10/2024	44.00	54.50	\$ 53,294
125	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-02	\$ 24,180	04/06/2024	04/27/2024	10.50	05/27/2024	30.00	40.50	\$ 979,296
126	REED UTILITIES CO	O/S SUPPLEMENTAL CONTRACTOR	2024-04-05	\$ 6,382	04/02/2024	04/03/2024	0.50	05/06/2024	33.00	33.00	\$ 213,794
127	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-25	\$ 97,060	06/25/2024		-	07/26/2024	31.00	31.00	\$ 3,008,860
128	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-25	\$ 3,086	06/25/2024		-	07/26/2024	31.00	31.00	\$ 95,671
129	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-06	\$ 15,303	05/26/2024	05/29/2024	1.50	07/22/2024	54.00	55.50	\$ 849,340
130	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-11	\$ 26,567	06/11/2024		-	07/12/2024	31.00	31.00	\$ 823,582
131	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-06	\$ 35,858	06/01/2024		-	07/22/2024	51.00	51.00	\$ 1,828,735
132	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-06	\$ 46,800	06/01/2024		-	07/22/2024	51.00	51.00	\$ 2,386,819
133	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-06	\$ 14,800	06/01/2024		-	07/22/2024	51.00	51.00	\$ 754,813
134	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-10	\$ 3,548	06/10/2024		-	07/31/2024	51.00	51.00	\$ 180,956
135	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-10	\$ 616	06/10/2024		-	07/31/2024	51.00	51.00	\$ 31,416
136	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-10	\$ 2,957	06/10/2024		-	07/31/2024	51.00	51.00	\$ 150,797
137	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-10	\$ 3,942	06/10/2024		-	07/31/2024	51.00	51.00	\$ 201,062
138	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-11	\$ 16,098	06/10/2024		-	07/11/2024	31.00	31.00	\$ 499,033
139	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-11	\$ 17,739	06/11/2024		-	07/12/2024	31.00	31.00	\$ 549,915
140	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-11	\$ 275,790	06/11/2024		-	07/31/2024	50.00	50.00	\$ 13,789,523
141	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-27	\$ 3,942	06/23/2024		-	07/29/2024	36.00	36.00	\$ 141,926
142	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-10	\$ 71,742	06/01/2024		-	07/11/2024	40.00	40.00	\$ 2,869,680
143	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-06	\$ 14,232	06/01/2024		-	07/22/2024	51.00	51.00	\$ 725,823
144	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-06	\$ 22,234	06/01/2024		-	10/24/2024	145.00	145.00	\$ 3,223,917
145	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-06	\$ 18,005	06/01/2024		-	10/24/2024	145.00	145.00	\$ 2,610,738
146	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-06	\$ 19,469	06/01/2024		-	11/28/2024	180.00	180.00	\$ 3,504,427
147	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-06	\$ 43,029	06/01/2024		-	07/08/2024	37.00	37.00	\$ 1,992,087
148	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-07	\$ 25,028	06/01/2024	06/22/2024	3.00	08/12/2024	54.00	54.00	\$ 43,239
149	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-18	\$ 41,825	06/01/2024		-	12/24/2024	206.00	206.00	\$ 8,615,975
150	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-17	\$ 5,936	05/04/2024	06/01/2024	14.00	07/18/2024	47.00	61.00	\$ 362,108
151	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-11	\$ 29,031	06/11/2024		-	07/12/2024	31.00	31.00	\$ 899,948
152	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-11	\$ 1,495	05/04/2024	06/01/2024	14.00	07/12/2024	41.00	55.00	\$ 82,205
153	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-20	\$ 26,038	05/04/2024	06/01/2024	14.00	07/22/2024	51.00	65.00	\$ 1,692,460
154	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-05	\$ 24,117	07/05/2024		-	08/05/2024	31.00	31.00	\$ 747,641
155	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-11	\$ 25,322	06/01/2024		-	07/12/2024	41.00	41.00	\$ 1,038,196
156	ASPLUNDH TREE EXPERT LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-14	\$ 17,210	06/01/2024		-	07/15/2024	44.00	44.00	\$ 757,232
157	ASPLUNDH TREE EXPERT LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-07	\$ 26,141	06/01/2024		-	07/08/2024	37.00	37.00	\$ 967,218
158	ASPLUNDH TREE EXPERT LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-07	\$ 25,028	06/01/2024		-	07/08/2024	37.00	37.00	\$ 926,020
159	ASPLUNDH TREE EXPERT LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-05	\$ 20,447	06/29/2024		-	08/05/2024	37.00	37.00	\$ 756,549
160	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-02	\$ 26,443	06/08/2024	06/22/2024	7.00	08/02/2024	41.00	48.00	\$ 1,269,267
161	ASPLUNDH TREE EXPERT LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-09	\$ 8,751	08/03/2024		-	09/09/2024	37.00	37.00	\$ 323,776
162	PHILLIPS TREE EXPERTS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-04	\$ 28,245	06/01/2024		-	07/04/2024	33.00	33.00	\$ 932,083
163	PHILLIPS TREE EXPERTS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-04	\$ 45,528	06/01/2024		-	07/04/2024	33.00	33.00	\$ 1,502,413
164	PHILLIPS TREE EXPERTS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-02	\$ 30,206	06/08/2024	06/29/2024	10.50	08/02/2024	34.00	44.50	\$ 1,344,164
165	PHILLIPS TREE EXPERTS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-06	\$ 24,183	06/08/2024	06/29/2024	10.50	09/06/2024	69.00	79.50	\$ 1,922,572
166	PHILLIPS TREE EXPERTS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-06	\$ 15,984	07/06/2024	07/27/2024	10.50	09/06/2024	41.00	51.50	\$ 823,157
167	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-13	\$ 81,343	05/28/2024	05/31/2024	1.50	07/31/2024	61.00	62.50	\$ 5,083,963
168	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-20	\$ 36,969	05/28/2024	05/31/2024	1.00	07/23/2024	53.00	54.00	\$ 1,997,400
169	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-15	\$ 45,960	05/30/2024	06/13/2024	7.00	08/15/2024	63.00	70.00	\$ 3,217,232
170	VIZIONAIR	O/S SUPPLEMENTAL CONTRACTOR	2024-08-06	\$ 3,461	08/02/2024	08/06/2024	2.00	09/17/2024	42.00	44.00	\$ 152,295
171	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-13	\$ 14,813	07/29/2024	08/01/2024	1.50	09/13/2024	43.00	44.50	\$ 659,195
172	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-08	\$ 8,788	07/30/2024	08/03/2024	2.00	09/23/2024	51.00	53.00	\$ 465,775
173	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-08	\$ 1,820	07/29/2024	08/02/2024	2.00	09/23/2024	52.00	54.00	\$ 98,289
174	UNITED ELECTRIC CO INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-09	\$ 70,885	08/09/2024		-	09/09/2024	31.00	31.00	\$ 2,197,437
175	ASPLUNDH TREE EXPERT LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-09	\$ 10,150	08/03/2024		-	09/09/2024	37.00	37.00	\$ 375,534
176	ASPLUNDH TREE EXPERT LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-04	\$ 5,559	09/28/2024		-	11/04/2024	37.00	37.00	\$ 205,686
177	J Y LEGNER ASSOCIATES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-21	\$ 1,908	09/23/2024	10/20/2024	13.50	11/06/2024	17.00	30.50	\$ 58,207
178	DOSS AND HORKY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-14	\$ 1,802	10/14/2024		-	11/14/2024	31.00	31.00	\$ 55,847
179	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-03	\$ 71,072	09/28/2024		-	11/18/2024	51.00	51.00	\$ 3,624,682
180	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-03	\$ 20,327	09/28/2024		-	11/18/2024	51.00	51.00	\$ 1,036,670
181	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-09	\$ 20,007	10/05/2024		-	11/25/2024	51.00	51.00	\$ 1,020,352
182	CHU CON INC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-30	\$ 1,675	09/29/2024		-	10/31/2024	32.00	32.00	\$ 53,588
183	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-18	\$ 72,502	10/18/2024		-	11/18/2024	31.00	31.00	\$ 2,247,555
184	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-18	\$ 128,365	10/18/2024		-	11/18/2024	31.00	31.00	\$ 3,979,305
185	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-18	\$ 44,343	10/18/2024		-	11/18/2024	31.00	31.00	\$ 1,380,831
186	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-03	\$ 1,910	09/22/2024	09/28/2024	3.00	11/18/2024	51.00	54.00	\$ 103,161
187	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-03	\$ 20,569	09/28/2024		-	11/04/2024	37.00	37.00	\$ 761,055
188	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-03	\$ 33,803	09/28/2024		-	11/04/2024	37.00	37.00	\$ 1,306,224
189	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-03	\$ 18,274	09/28/2024		-	11/18/2024	51.00	51.00	\$ 931,991
190	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-09	\$ 3,193	09/30/2024	10/06/2024	3.00	11/25/2024	50.00	53.00	\$ 169,227
191	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-09	\$ 49,625	10/05/2024		-	11/25/2024	51.00	51.00	\$ 2,530,871
192	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-09	\$ 121,749	10/05/2024		-	11/25/2024	51.00	51.00	\$ 6,209,176
193	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-09	\$ 16,925	10/05/2024		-	11/25/2024	51.00	51.00	\$ 863,159
194	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-09	\$ 45,242	10/05/2024		-	11/11/2024	37.00	37.00	\$ 1,673,961
195	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-09	\$ 25,628	10/05/2024		-	11/25/2024	51.00	51.00	\$ 1,307,030
196	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-09	\$ 58,550	10/05/2024		-	11/11/2024	37.00	37.00	\$ 2,166,346
197	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-09	\$ 54,423	10/05/2024		-	11/11/2024	37.00	37.00	\$ 2,013,643
198	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-11	\$ 32,646	10/05/2024		-	12/12/2024	68.00	68.00	\$ 2,219,909
199	UNITED ELECTRIC CO INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-09	\$ 130,933	09/30/2024	10/01/2024	0.50	11/11/2024	41.00	41.50	\$ 5,433,725
200	EXTREME DESIGNS	O/S SUPPLEMENTAL CONTRACTOR	2024-10-04	\$ 24,956	09/27/2024						

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Major Storm Damage

Line No.	Vendor Name	Expenditure Type	Invoice Date	Payment Amount	Service Date/From	To	Service Lead/ Mid-Point	KU Payment Date	Payment Lead	Total Lead	Weighted Lead
	(1)	(2)	(3)	(4)	(5)	(6)	(7) = zero or (6-5)/2	(8)	(9)=(8-5) or (8-6)	(10)=(7+9)	(11)=(4*10)
229	PERDUE ENVIRONMENTAL CONTRACTING COMPANY	O/S SUPPLEMENTAL CONTRACTOR	2024-10-16	\$ 3,471	10/01/2024		-	11/18/2024	48.00	48.00	\$ 166,621
230	PERDUE ENVIRONMENTAL CONTRACTING COMPANY	O/S SUPPLEMENTAL CONTRACTOR	2024-10-23	\$ 3,324	10/23/2024		-	11/25/2024	33.00	33.00	\$ 109,698
231	PERDUE ENVIRONMENTAL CONTRACTING COMPANY	O/S SUPPLEMENTAL CONTRACTOR	2024-10-23	\$ 4,452	10/01/2024		-	11/25/2024	55.00	55.00	\$ 244,860
232	AREA WIDE PROTECTIVE	O/S SUPPLEMENTAL CONTRACTOR	2024-10-31	\$ 873	10/01/2024		-	11/28/2024	58.00	58.00	\$ 50,647
233	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-18	\$ 66,392	09/29/2024		-	11/18/2024	50.00	50.00	\$ 3,319,589
234	THOROUGHbred TRAFFIC DESIGN LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-07	\$ 688	09/29/2024		-	11/07/2024	39.00	39.00	\$ 26,832
235	VIZIONAIR	O/S SUPPLEMENTAL CONTRACTOR	2024-03-19	\$ 17,366	03/14/2024	03/15/2024	0.50	05/24/2024	70.00	70.50	\$ 1,224,321
236	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-05	\$ 4,058	03/09/2024	03/30/2024	10.50	05/06/2024	37.00	47.50	\$ 192,776
237	EMERGENCY & DISASTER FUELING	PM - DIESEL (USED IN EQUIP)	2024-09-28	\$ 35,004	09/30/2024	10/01/2024	0.50	10/29/2024	28.00	28.50	\$ 997,620
238	US BANK NATIONAL ASSOCIATION ND	PURCHASED MATERIAL - TRANS. AND DIESEL	2024-04-22	\$ 6,992	04/22/2024		-	04/30/2024	8.00	8.00	\$ 55,934
239	US BANK NATIONAL ASSOCIATION ND	PURCHASED MATERIAL - TRANS. AND DIESEL	2024-07-22	\$ 1,635	07/22/2024		-	07/31/2024	9.00	9.00	\$ 14,717
240	US BANK NATIONAL ASSOCIATION ND	PURCHASED MATERIAL - TRANS. AND DIESEL	2024-10-21	\$ 30,928	10/21/2024		-	10/31/2024	10.00	10.00	\$ 309,278
241	CAPE ELECTRICAL SUPPLY LLC	PURCHASED MATERIAL - TRANS. AND DIESEL	2024-11-12	\$ 554	11/12/2024		-	12/23/2024	41.00	41.00	\$ 22,723
242	US BANK NATIONAL ASSOCIATION ND	TRAVEL	2024-06-20	\$ 25,822	06/20/2024		-	07/22/2024	32.00	32.00	\$ 826,315
243	US BANK NATIONAL ASSOCIATION ND	TRAVEL	2024-10-21	\$ 587	10/21/2024		-	10/31/2024	10.00	10.00	\$ 5,875
244	US BANK NATIONAL ASSOCIATION ND	TRAVEL	2024-10-21	\$ 35,612	10/21/2024		-	11/06/2024	16.00	16.00	\$ 569,795
245	Disselkamp, Eric William	TRAVEL	2024-03-15	\$ 249	03/15/2024		-	04/23/2024	39.00	39.00	\$ 9,697
246	DELTA SERVICES LLC	CONTRACTOR PER DIEM REIMBURSEMENT	2024-06-19	\$ 44,804	05/19/2024		-	07/22/2024	64.00	64.00	\$ 2,867,456
247	LINECRAFT LLC	CONTRACTOR PER DIEM REIMBURSEMENT	2024-06-05	\$ 8,274	05/26/2024	05/30/2024	2.00	07/23/2024	54.00	56.00	\$ 463,326
248	LINECRAFT LLC	CONTRACTOR PER DIEM REIMBURSEMENT	2024-06-05	\$ 3,049	05/26/2024	05/29/2024	1.50	07/23/2024	55.00	56.50	\$ 172,240
249	EXCURSION LINE CONSTRUCTION LLC	CONTRACTOR PER DIEM REIMBURSEMENT	2024-06-03	\$ 34,046	06/03/2024		-	07/30/2024	57.00	57.00	\$ 1,940,621
250	PREMIUM UTILITY CONTRACTOR	CONTRACTOR PER DIEM REIMBURSEMENT	2024-10-21	\$ 18,720	10/21/2024		-	12/31/2024	71.00	71.00	\$ 1,329,119
251	KENT POWER UTILITIES SERVICES LLC	CONTRACTOR PER DIEM REIMBURSEMENT	2024-11-13	\$ 26,334	11/13/2024		-	12/16/2024	33.00	33.00	\$ 869,011
252	JF ELECTRIC INC	CONTRACTOR PER DIEM REIMBURSEMENT	2024-10-29	\$ 8,077	09/30/2024	10/06/2024	3.00	12/04/2024	59.00	62.00	\$ 500,766
253	Total			<u>\$ 8,776,279</u>							<u>\$ 458,741,130</u>
254	Major Storm Damage Expense Lead										<u>52.27</u>

Note: Used <https://www.surveymonkey.com/mp/sample-size-calculator/> to determine sample size of 258 payments based on 95% confidence level, 5% confidence interval, and 780 KU payments (population). Selected the highest 155 payment amounts and determined the number of payments by expenditure type for random sampling based on the % of total payments times 103 (population for random sample). The 103 payments were then randomly selected. 6 transactions were removed due to payment cancellation.

Confidential Information Redacted

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Other O&M

Line No.	Vendor Name	Expenditure Type	Invoice Date	Payment Amount	Service Date/From	To	Service Lead/ Mid-Point	KU Payment Date	Payment Lead	Total Lead	Weighted Lead
	(1)	(2)	(3)	(4)	(5)	(6)	(7) = zero or (8-5)/2	(8)	(9)=(8-5) or (8-6)	(10)=(7+9)	(11)=(4*10)
1	VERIZON WIRELESS	CELLULAR/PAGING SERVICES	2024-06-23	\$ 311	05/24/2024	06/23/2024	15.00	09/17/2024	86.00	101.00	\$ 31,389
2	VERIZON WIRELESS	CELLULAR/PAGING SERVICES	2024-11-23	\$ 57	10/24/2024	11/23/2024	15.00	01/07/2025	45.00	60.00	\$ 3,409
3	VERIZON WIRELESS	CELLULAR/PAGING SERVICES	2023-12-23	\$ 42	11/24/2023	12/23/2023	14.50	02/06/2024	45.00	59.50	\$ 2,528
4		CORPORATE DEFAULT	2024-08-14	\$	08/14/2024			08/27/2024	13.00	13.00	
5		CORPORATE DEFAULT	2024-03-20	\$	03/20/2024			04/02/2024	13.00	13.00	
6	US BANK NATIONAL ASSOCIATION ND	FREIGHT - OTHER	2024-12-20	\$ 84	12/20/2024			12/31/2024	11.00	11.00	\$ 929
7	AIR COMPRESSOR PARTS INC	FREIGHT - OTHER	2024-02-15	\$ 39	02/15/2024			02/26/2024	11.00	11.00	\$ 43.00
8	OLD DOMINION FREIGHT LINE	FREIGHT - OTHER	2024-02-27	\$ 186	02/23/2024			03/20/2024	26.00	26.00	\$ 4,833
9	TRISTATE VALVES AND CONTROLS INC	FREIGHT - OTHER	2024-04-30	\$ 60	04/24/2024			05/31/2024	37.00	37.00	\$ 2,236
10	RELIABLE HOT SHOT DELIVERY INC	FREIGHT - OTHER	2024-05-03	\$ 1,800	04/30/2024			06/03/2024	34.00	34.00	\$ 61,200
11	AMERICAN WELDING AND GAS INC	FREIGHT - OTHER	2024-04-16	\$ 138	04/16/2024			05/17/2024	31.00	31.00	\$ 4,280
12	MARLINK INC	HOSTED SUBSCRIPTIONS/CLOUD ACCES	2024-06-30	\$ 111	05/24/2024	06/23/2024	15.00	09/06/2024	75.00	90.00	\$ 10,027
13	US BANK NATIONAL ASSOCIATION ND	MEALS - FULLY DEDUCTIBLE	2024-01-29	\$ 125	01/29/2024			01/31/2024	2.00	2.00	\$ 249
14	US BANK NATIONAL ASSOCIATION ND	MEALS - FULLY DEDUCTIBLE	2024-02-27	\$ 218	02/27/2024			02/29/2024	2.00	2.00	\$ 437
15	US BANK NATIONAL ASSOCIATION ND	MEALS - ENTER - PARTIALLY DEDUCTIBLE	2024-06-20	\$ 188	06/20/2024			06/28/2024	8.00	8.00	\$ 1,500
16	US BANK NATIONAL ASSOCIATION ND	MEALS - ENTER - PARTIALLY DEDUCTIBLE	2024-05-20	\$ 40	05/20/2024			05/31/2024	11.00	11.00	\$ 444
17	Winchester, Jaron Lee	MILEAGE REIMBURSEMENT	2024-05-09	\$ 312	05/09/2024			06/20/2024	42.00	42.00	\$ 13,085
18	Grantz, Jaron Neil	MILEAGE REIMBURSEMENT	2024-06-28	\$ 75	06/28/2024			08/21/2024	54.00	54.00	\$ 4,052
19	Whitis, Michael Wayne	MILEAGE REIMBURSEMENT	2024-06-28	\$ 121	05/28/2024			08/21/2024	85.00	85.00	\$ 10,308
20	SOUTHEAST POWER CORPORATION	NONTAXABLE LEASE/RENTAL - OTHER (S	2024-01-11	\$ 74,984	12/31/2023			02/12/2024	43.00	43.00	\$ 3,224,299
21	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-10	\$ 119,612	11/09/2024	11/30/2024	10.50	01/13/2025	44.00	54.50	\$ 6,518,865
22	ASPLUNDH TREE EXPERT LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-12-13	\$ 84,792	11/25/2024	11/30/2024	2.50	01/13/2025	44.00	46.50	\$ 3,942,841
23	REED UTILITIES CO	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-12-05	\$ 256	12/03/2024			01/06/2025	34.00	34.00	\$ 8,715
24	INCORP INDUSTRIES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-24	\$ 1,985	10/24/2024			12/10/2024	47.00	47.00	\$ 93,310
25	BOYD COMPANY	O/S - MATERIAL & EQUIPMENT (INSTALLE	2023-12-28	\$ 53,825	12/28/2023			01/29/2024	32.00	32.00	\$ 1,722,415
26	INCORP INDUSTRIES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-04-05	\$ 5	04/05/2024			05/06/2024	31.00	31.00	\$ 153
27	HPC INDUSTRIAL	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-05-10	\$ 50,550	05/10/2024			06/10/2024	31.00	31.00	\$ 1,567,050
28	INCORP INDUSTRIES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-11-08	\$ 237	11/08/2024			11/19/2024	11.00	11.00	\$ 2,611
29	INCORP INDUSTRIES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-12-19	\$ 1,626	12/19/2024			12/30/2024	11.00	11.00	\$ 17,888
30	THE ATLANTIC GROUP INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-12-20	\$ 55,020	08/13/2024			01/20/2025	31.00	31.00	\$ 1,705,621
31	INCORP INDUSTRIES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-21	\$ 0	06/21/2024			07/02/2024	11.00	11.00	\$ 108
32	INCORP INDUSTRIES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-05-23	\$ 0	05/23/2024			06/03/2024	11.00	11.00	\$ 5
33	ALPHA ENERGY SOLUTIONS	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-08-13	\$ 127	08/13/2024			09/23/2024	41.00	41.00	\$ 5,215
34	CONSOLIDATED METAL SERVICES INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-04-15	\$ 66,390	04/15/2024			05/16/2024	31.00	31.00	\$ 2,058,104
35	INCORP INDUSTRIES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-31	\$ 33	10/31/2024			11/28/2024	28.00	28.00	\$ 924
36	SPRAY TEC INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-28	\$ 70,023	09/15/2024	10/15/2024	15.00	11/28/2024	44.00	59.00	\$ 4,131,357
37	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-04-22	\$ 3,775	04/08/2024	04/13/2024	2.50	06/07/2024	55.00	57.50	\$ 217,088
38	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-06-20	\$ 1,050	05/04/2024	06/01/2024	14.00	07/22/2024	51.00	65.00	\$ 68,241
39	REED UTILITIES CO	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-02-09	\$ 291	01/06/2024			03/11/2024	65.00	65.00	\$ 18,946
40	BARYENBRUCH & COMPANY LLC	O/S - MGMT CONSULTING FEES & EXPEN	2024-05-03	\$ 50,150	05/03/2024			06/04/2024	32.00	32.00	\$ 1,604,800
41	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-02-09	\$ 199,440	01/06/2024	02/03/2024	14.00	03/11/2024	37.00	51.00	\$ 10,171,428
42	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-03-08	\$ 206,371	02/10/2024	03/02/2024	10.50	04/08/2024	37.00	47.50	\$ 9,802,623
43	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-04-05	\$ 170,940	03/09/2024	03/30/2024	10.50	05/06/2024	37.00	47.50	\$ 8,119,661
44	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-05-08	\$ 81,053	04/06/2024	04/27/2024	10.50	06/10/2024	44.00	54.50	\$ 4,417,412
45	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-05-08	\$ 53,425	04/06/2024	04/27/2024	10.50	06/10/2024	44.00	54.50	\$ 2,911,634
46	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-18	\$ 61,663	05/04/2024	06/01/2024	14.00	07/19/2024	48.00	62.00	\$ 3,823,087
47	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-12	\$ 77,368	05/04/2024	06/01/2024	14.00	07/15/2024	44.00	58.00	\$ 4,487,321
48	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-07-05	\$ 108,540	06/08/2024	06/29/2024	10.50	08/05/2024	37.00	47.50	\$ 5,155,632
49	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-08-09	\$ 172,949	07/06/2024	08/03/2024	14.00	09/09/2024	37.00	51.00	\$ 8,820,375
50	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-08-09	\$ 69,586	07/06/2024	08/03/2024	14.00	09/09/2024	37.00	51.00	\$ 3,548,866
51	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-09-09	\$ 58,502	08/10/2024	08/31/2024	10.50	10/10/2024	40.00	50.50	\$ 2,964,374
52	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-09-09	\$ 156,499	08/10/2024	08/31/2024	10.50	10/10/2024	40.00	50.50	\$ 7,903,222
53	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-10-08	\$ 195,251	09/07/2024	09/28/2024	10.50	11/08/2024	41.00	51.50	\$ 10,055,450
54	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-10-08	\$ 66,969	09/07/2024	09/28/2024	10.50	11/08/2024	41.00	51.50	\$ 3,448,914
55	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-11-07	\$ 55,391	10/10/2024	11/02/2024	11.50	11/28/2024	26.00	37.50	\$ 2,077,170
56	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-01-10	\$ 114,657	12/09/2023	12/30/2023	10.50	02/12/2024	44.00	54.50	\$ 6,248,789
57	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-11-14	\$ 65,181	10/05/2024	11/02/2024	14.00	12/16/2024	44.00	58.00	\$ 3,780,513
58	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-11-14	\$ 84,496	10/05/2024	11/02/2024	14.00	12/16/2024	44.00	58.00	\$ 4,900,745
59	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-12-11	\$ 208,943	11/09/2024	11/30/2024	10.50	01/13/2025	44.00	54.50	\$ 11,441,953
60	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-12-11	\$ 66,023	11/09/2024	11/30/2024	10.50	01/13/2025	44.00	54.50	\$ 3,598,264
61	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-12-11	\$ 301,129	11/09/2024	11/30/2024	10.50	01/13/2025	44.00	54.50	\$ 16,411,544
62	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-12-07	\$ 62,404	10/31/2024	11/30/2024	15.00	12/31/2024	31.00	46.00	\$ 2,870,579
63	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-02-04	\$ 130,157	01/06/2024	02/03/2024	14.00	03/06/2024	32.00	46.00	\$ 5,987,214
64	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-01-04	\$ 52,715	12/09/2023	12/23/2023	7.00	01/15/2024	23.00	30.00	\$ 1,581,435
65	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-03-08	\$ 51,985	02/10/2024	03/02/2024	10.50	03/25/2024	23.00	33.50	\$ 1,741,492
66	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-04-03	\$ 50,403	03/09/2024	03/30/2024	10.50	04/15/2024	34.00	44.50	\$ 2,394,522
67	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-03-08	\$ 71,347	02/28/2024	03/02/2024	2.50	04/08/2024	37.00	39.50	\$ 2,818,197
68	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-03-08	\$ 59,854	02/28/2024	03/02/2024	2.50	04/08/2024	37.00	39.50	\$ 2,364,237
69	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-03-08	\$ 67,260	02/28/2024	03/02/2024	2.50	04/08/2024	37.00	39.50	\$ 2,656,778
70	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-04-05	\$ 84,878	03/24/2024	03/30/2024	3.00	05/06/2024	37.00	40.00	\$ 3,395,101
71	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-04-10	\$ 82,479	03/21/2024	03/30/2024	3.00	05/13/2024	44.00	47.00	\$ 3,876,522
72	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-05-10	\$ 59,505	04/24/2024	04/27/2024	3.00	06/10/2024	44.00	47.00	\$ 2,796,752
73	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-05-09	\$ 75,722	04/21/2024	04/27/2024	3.00	06/10/2024	44.00	47.00	\$ 3,558,916
74	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-07	\$ 59,905	05/28/2024	06/01/2024	3.00	07/08/2024	37.00	40.00	\$ 2,396,190
75	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-07	\$ 56,755	05/28/2024	06/01/2024	3.00	07/08/2024	37.00	40.00	\$ 2,270,199
76	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-07-05	\$ 61,673	06/23/2024	06/29/2024	3.00	08/05/2024	37.00	40.00	\$ 2,466,925
77	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-07-05	\$ 55,027	06/23/2024	06/29/2024	3.00	08/05/2024	37.00	40.00	\$ 2,201,088
78	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-08-16	\$ 82,586	07/28/2024	08/03/2024	3.00	09/16/2024	44.00	47.00	\$ 3,881,540
79	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-09-06	\$ 73,498	08/25/2024	08/31/2024	3.00	10/07/2024	47.00	47.00	\$ 2,939,904
80	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-10-04	\$ 63,364	09/22/2024	09/28/2024	3.00	11/04/2024	37.00	40.00	\$ 2,534,577
81	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-11-22	\$ 343,932	10/27/2024	11/02/2024	3.00	12/23/2024	51.00	54.00	\$ 18,572,353
82	ASPLUNDH TREE EXPERT LLC	O/S - OTHER-LABOR-3RD PARTY	2024-11-15	\$ 97,731	10/27/2024	11/02/2024	3.00	12/16/2024	44.00	47.00	\$ 4,593,334

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Other O&M

Line No.	Vendor Name	Expenditure Type	Invoice Date	Payment Amount	Date/From	To	Service Lead/ Mid-Point or (8-6)	KU Payment Date	Payment Lead	Total Lead	Weighted Lead
(1)	(2)	(3)	(4)	(5)	(6)	(7) = zero or (6-5)2	(8)	(9)=(8-5)	(10)=(7+9)	(11)=(4*10)	
118	GE STEAM POWER INC	O/S - OTHER-LABOR-3RD PARTY	2024-04-10	\$ 64,514	03/08/2024		-	05/13/2024	66.00	66.00	\$ 4,257,924
119	THE ATLANTIC GROUP INC	O/S - OTHER-LABOR-3RD PARTY	2024-04-25	\$ 59,363	04/28/2024		-	05/27/2024	31.00	31.00	\$ 1,858,833
120	THE ATLANTIC GROUP INC	O/S - OTHER-LABOR-3RD PARTY	2024-04-28	\$ 51,576	04/28/2024		-	05/29/2024	31.00	31.00	\$ 1,598,843
121	UNITED DYNAMICS ADVANCED TECHNOLOGIES CORP	O/S - OTHER-LABOR-3RD PARTY	2024-10-30	\$ 57,972	10/15/2024	10/29/2024	7.00	11/28/2024	30.00	37.00	\$ 2,144,979
122	GROOME INDUSTRIAL SERVICE GROUP LLC	O/S - OTHER-LABOR-3RD PARTY	2024-10-28	\$ 115,748	10/28/2024		-	12/03/2024	36.00	36.00	\$ 4,166,928
123	MECHANICAL DYNAMICS & ANALYSIS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-08-27	\$ 86,789	08/27/2024		-	09/27/2024	31.00	31.00	\$ 2,690,468
124	MECHANICAL DYNAMICS & ANALYSIS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-10-21	\$ 260,368	10/21/2024		-	11/21/2024	31.00	31.00	\$ 8,071,405
125	MECHANICAL DYNAMICS & ANALYSIS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-11-07	\$ 143,061	11/07/2024		-	12/09/2024	32.00	32.00	\$ 4,597,152
126	MECHANICAL DYNAMICS & ANALYSIS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-11-26	\$ 208,465	11/26/2024		-	12/27/2024	31.00	31.00	\$ 6,462,400
127	MECHANICAL DYNAMICS & ANALYSIS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-12-12	\$ 86,789	12/12/2024		-	01/13/2025	32.00	32.00	\$ 2,777,258
128	THE ATLANTIC GROUP INC	O/S - OTHER-LABOR-3RD PARTY	2024-11-03	\$ 134,578	11/03/2024		-	12/04/2024	31.00	31.00	\$ 4,171,925
129	THE ATLANTIC GROUP INC	O/S - OTHER-LABOR-3RD PARTY	2024-11-03	\$ 106,799	11/03/2024		-	12/04/2024	31.00	31.00	\$ 3,310,776
130	THE ATLANTIC GROUP INC	O/S - OTHER-LABOR-3RD PARTY	2024-11-18	\$ 87,163	11/08/2024		-	12/19/2024	41.00	41.00	\$ 3,573,696
131	THE ATLANTIC GROUP INC	O/S - OTHER-LABOR-3RD PARTY	2024-11-26	\$ 92,201	11/26/2024		-	12/27/2024	31.00	31.00	\$ 2,858,235
132	ALPHA ENERGY SOLUTIONS	O/S - OTHER-LABOR-3RD PARTY	2024-08-13	\$ 380	08/13/2024		-	09/23/2024	41.00	41.00	\$ 15,582
133	INCORP INDUSTRIES LLC	O/S - OTHER-LABOR-3RD PARTY	2024-05-31	\$ 1,269	05/31/2024		-	07/01/2024	31.00	31.00	\$ 39,345
134	TETRA TECH EC INC	O/S - OTHER-LABOR-3RD PARTY	2024-11-11	\$ 54,289	10/17/2024	11/03/2024	8.50	12/12/2024	39.00	47.50	\$ 2,578,728
135	TETRA TECH EC INC	O/S - OTHER-LABOR-3RD PARTY	2024-12-31	\$ 55,149	12/23/2024	12/29/2024	3.00	01/31/2025	33.00	36.00	\$ 1,985,378
136	THE ATLANTIC GROUP INC	O/S - OTHER-LABOR-3RD PARTY	2024-03-12	\$ 522	03/12/2024		-	04/12/2024	31.00	31.00	\$ 16,171
137	INCORP INDUSTRIES LLC	O/S - OTHER-LABOR-3RD PARTY	2024-08-07	\$ 751	08/07/2024		-	08/19/2024	12.00	12.00	\$ 9,015
138	KIEMLE HANKINS COMPANY	O/S - OTHER-LABOR-3RD PARTY	2024-02-15	\$ 54,910	02/08/2024		-	03/18/2024	39.00	39.00	\$ 2,141,490
139	ATLAS MACHINE AND SUPPLY INC	O/S - OTHER-LABOR-3RD PARTY	2024-05-30	\$ 53,300	05/30/2024		-	07/01/2024	32.00	32.00	\$ 1,705,600
140	RICHMOND ENGINEERING WORKS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-11-25	\$ 22,065	11/25/2024		-	12/24/2024	36.00	36.00	\$ 638,008
141	BOYD COMPANY	O/S - OTHER-LABOR-3RD PARTY	2024-06-28	\$ 1,210	06/28/2024		-	07/29/2024	31.00	31.00	\$ 37,510
142	ALLIED TECHNICAL SERVICES INC	O/S - OTHER-LABOR-3RD PARTY	2024-08-08	\$ 853	07/09/2024	07/23/2024	7.00	09/09/2024	48.00	55.00	\$ 46,896
143	AIR SYSTEMS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-09-20	\$ 1,124	09/20/2024		-	10/31/2024	41.00	41.00	\$ 46,080
144	CSS MECHANICAL	O/S - OTHER-LABOR-3RD PARTY	2023-12-27	\$ (46)	12/27/2023		-	01/11/2024	15.00	15.00	\$ (691)
145	MECHANICAL AND CERAMIC SOLUTIONS INC	O/S - OTHER-LABOR-3RD PARTY	2024-11-07	\$ 27,200	11/07/2024		-	12/16/2024	39.00	39.00	\$ 1,060,800
146	WILLIAM E GROVES CONSTRUCTION INC	O/S - OTHER-LABOR-3RD PARTY	2024-11-13	\$ 52,947	11/13/2024		-	12/16/2024	33.00	33.00	\$ 1,747,237
147	USMHE INC	O/S - OTHER-LABOR-3RD PARTY	2024-05-24	\$ 50,160	05/24/2024	05/24/2024	4.50	07/24/2024	66.00	66.00	\$ 3,441,305
148	UNIFIRST CORPORATION	O/S - OTHER-LABOR-3RD PARTY	2024-01-01	\$ 593	01/01/2024		-	02/02/2024	32.00	32.00	\$ 18,965
149	SPRAY TEC INC	O/S - OTHER-LABOR-3RD PARTY	2024-10-28	\$ 51,427	09/15/2024	10/15/2024	15.00	11/28/2024	44.00	59.00	\$ 3,034,193
150	MURPHY ELEVATOR CO INC	O/S - OTHER-LABOR-3RD PARTY	2024-08-23	\$ 697	08/07/2024		-	09/23/2024	47.00	47.00	\$ 32,765
151	PENNSYLVANIA TOOL SALES AND SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-04-25	\$ 118	04/22/2024		-	05/06/2024	14.00	14.00	\$ 1,646
152	THE ATLANTIC GROUP INC	O/S - OTHER-LABOR-3RD PARTY	2024-03-24	\$ 197	03/24/2024		-	04/24/2024	31.00	31.00	\$ 6,118
153	C AND B ENERGY SERVICES LLC	O/S - OTHER-LABOR-3RD PARTY	2024-08-29	\$ 293,650	08/12/2024	08/23/2024	5.50	09/30/2024	38.00	43.50	\$ 12,773,775
154	ENVIRONMENTAL LABORATORIES INC	O/S - OTHER-LABOR-3RD PARTY	2024-10-14	\$ 140	10/14/2024		-	11/14/2024	31.00	31.00	\$ 4,340
155	ALPHA ENERGY SOLUTIONS	O/S - OTHER-LABOR-3RD PARTY	2024-08-28	\$ 190	08/28/2024		-	09/23/2024	26.00	26.00	\$ 4,94
156	SUMMIT HELICOPTERS INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-16	\$ 73,996	06/14/2024	06/16/2024	1.00	08/06/2024	51.00	52.00	\$ 3,847,779
157	SUMMIT HELICOPTERS INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-21	\$ 88,252	06/19/2024	06/21/2024	1.00	08/15/2024	55.00	56.00	\$ 4,942,103
158	SUMMIT HELICOPTERS INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-28	\$ 52,532	06/24/2024	06/28/2024	2.00	07/29/2024	31.00	33.00	\$ 1,733,556
159	SUMMIT HELICOPTERS INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-28	\$ 64,500	06/28/2024		-	08/01/2024	34.00	34.00	\$ 2,193,014
160	LEE ELECTRICAL CONSTRUCTION INC	O/S - OTHER-LABOR-3RD PARTY	2024-01-24	\$ 78,356	01/07/2024	01/13/2024	3.00	03/18/2024	65.00	68.00	\$ 5,328,241
161	AERIAL SOLUTIONS	O/S - OTHER-LABOR-3RD PARTY	2024-10-26	\$ 30,597	10/20/2024	10/26/2024	3.00	11/24/2024	31.00	34.00	\$ 1,039,94
162	AERIAL SOLUTIONS	O/S - OTHER-LABOR-3RD PARTY	2024-12-14	\$ 89,794	12/08/2024	12/14/2024	3.00	01/14/2025	31.00	44.00	\$ 2,372,996
163	US APPLICATORS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-08-14	\$ 64,352	08/14/2024		-	09/16/2024	33.00	33.00	\$ 2,123,629
164	US APPLICATORS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-08-27	\$ 171,659	08/27/2024		-	09/27/2024	31.00	31.00	\$ 5,321,418
165	US APPLICATORS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-08-30	\$ 51,658	08/30/2024		-	09/30/2024	31.00	31.00	\$ 1,601,401
166	US APPLICATORS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-09-09	\$ 211,690	09/09/2024		-	10/10/2024	31.00	31.00	\$ 6,562,382
167	US APPLICATORS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-09-17	\$ 97,902	09/17/2024		-	10/18/2024	31.00	31.00	\$ 3,034,963
168	US APPLICATORS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-09-18	\$ 59,306	09/18/2024		-	10/21/2024	33.00	33.00	\$ 1,957,113
169	US APPLICATORS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-11-15	\$ 51,562	11/15/2024		-	12/16/2024	31.00	31.00	\$ 3,148,43
170	US APPLICATORS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-11-26	\$ 56,639	11/28/2024		-	12/27/2024	31.00	31.00	\$ 1,755,809
171	US APPLICATORS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-12-05	\$ 80,333	12/05/2024		-	01/06/2025	32.00	32.00	\$ 2,570,656
172	US APPLICATORS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-12-16	\$ 99,099	12/16/2024		-	01/16/2025	31.00	31.00	\$ 3,072,056
173	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-07	\$ 71,574	10/01/2024	11/02/2024	16.00	11/28/2024	26.00	42.00	\$ 3,006,109
174	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-12-03	\$ 90,189	11/09/2024	11/30/2024	10.50	12/31/2024	31.00	41.50	\$ 3,742,836
175	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-03-08	\$ 72,641	02/10/2024	03/02/2024	10.50	03/26/2024	24.00	34.50	\$ 2,506,109
176	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-02	\$ 51,476	05/23/2024	04/27/2024	17.50	06/27/2024	31.00	41.00	\$ 2,385,23
177	US APPLICATORS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-28	\$ 67,713	06/28/2024		-	08/05/2024	38.00	38.00	\$ 2,573,103
178	US APPLICATORS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-16	\$ 60,534	07/16/2024		-	08/16/2024	31.00	31.00	\$ 1,876,555
179	US APPLICATORS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-06	\$ 111,782	08/09/2024		-	09/06/2024	28.00	28.00	\$ 3,129,909
180	US APPLICATORS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-10	\$ 91,002	10/10/2024		-	11/11/2024	32.00	32.00	\$ 2,912,061
181	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-11	\$ 99,069	05/04/2024	06/01/2024	14.00	06/24/2024	23.00	37.00	\$ 3,665,549
182	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-02	\$ 65,598	06/08/2024	06/29/2024	10.50	07/23/2024	24.00	34.50	\$ 2,262,770
183	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-08	\$ 49,476	08/08/2024	07/31/2024	11.50	09/04/2024	31.00	41.50	\$ 3,016,50
184	HMC SERVICE CO	O/S SUPPLEMENTAL CONTRACTOR	2023-12-27	\$ 370	12/15/2023		-	01/29/2024	45.00	45.00	\$ 16,668
185	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-01-15	\$ 405,282	12/01/2023	12/31/2023	15.00	02/15/2024	46.00	61.00	\$ 24,722,197
186	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-02-28	\$ 532,242	01/01/2024	01/31/2024	15.00	04/09/2024	69.00	84.00	\$ 44,708,357
187	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-03-13	\$ 603,804	02/01/2024	02/29/2024	14.00	04/15/2024	46.00	60.00	\$ 36,228,265
188	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-08	\$ 578,980	03/01/2024	03/31/2024	15.00	06/04/2024	65.00	80.00	\$ 46,318,398
189	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-09	\$ 567,932	04/01/2024	04/30/2024	14.50	06/10/2024	41.00	55.50	\$ 31,520,216
190	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-11	\$ 501,494	05/01/2024	05/31/2024	15.00	07/30/2024	63.00	78.00	\$ 41,211,294
191	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-12	\$ 456,667	06/01/2024	06/30/2024	14.50	08/13/2024	43.00	57.50	\$ 26,258,338
192	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-06	\$ 431,073	07/01/2024	07/31/2024	15.00	09/06/2024	37.00	52.00	\$ 22,415,806
193	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-06	\$ 322,629	08/01/2024	08/31/2024	15.00	10/07/2024	37.00	52.00	\$ 16,776,729
194	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-07	\$ 273,380	09/01/2024	09/30/2024	14.50	11/07/2024	38.00	52.50	\$ 14,352,445
195	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-14	\$ 3,400	07/01/2024	07/31/2024	15.00	11/14/2024	106.00	121.00	\$ 411,400
196	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-07	\$ 266,615	10/01/2024	10/31/2024	15.00	12/09/2024	39.00	54.00	\$ 14,397,195
197	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-12-04	\$ 197,190	11/01/2024	11/30/2024	14.50	01/06/2025	37.00	51.50	\$ 10,155,290
198	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-01-04	\$ 267,048	12/01/2023	12/31/2023	15.00	02/05/2024	36.00	51.00	\$ 13,619,446
199	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-02-05	\$ 298,260	01/01/2024	01/31/2024	15.00	03/07/2024	36.00	51.00	\$ 15,211,259
200	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-03-04	\$ 301,244	02/01/2024	02/29/2024					

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Other O&M

Line No.	Vendor Name	Expenditure Type	Invoice Date	Payment Amount	Service Date/From	To	Service Lead/ Mid-Point (7) = zero or (6-5)2	KU Payment Date (8)	Payment Lead (9)=(8-5)	Total Lead (10)=(7+9)	Weighted Lead (11)=(4*10)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
231	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-09	\$ 323	09/09/2024		-	10/10/2024	31.00	31.00	\$ 10,009
232	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-26	\$ 1,855	11/26/2024		-	12/27/2024	31.00	31.00	\$ 57,505
233	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-14	\$ 6,952	05/14/2024		-	06/14/2024	31.00	31.00	\$ 215,510
234	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-01-26	\$ 736	01/26/2024		-	02/26/2024	31.00	31.00	\$ 22,822
235	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-25	\$ 638	05/25/2024		-	06/25/2024	31.00	31.00	\$ 19,766
236	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-01-24	\$ 4,479	01/24/2024		-	02/26/2024	33.00	33.00	\$ 147,821
237	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-15	\$ 7,080	09/15/2024		-	10/16/2024	31.00	31.00	\$ 219,483
238	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-15	\$ 1,725	09/15/2024		-	10/16/2024	31.00	31.00	\$ 53,465
239	FACILITIES PERFORMANCE GROUP LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-08	\$ 1,164	10/08/2024		-	11/25/2024	48.00	48.00	\$ 55,864
240	INCORP INDUSTRIES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-02-07	\$ 499	02/07/2024		-	02/19/2024	12.00	12.00	\$ 5,983
241	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-25	\$ 6,555	08/25/2024		-	09/25/2024	31.00	31.00	\$ 203,216
242	FACILITIES PERFORMANCE GROUP LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-02-14	\$ 5,935	02/14/2024		-	04/01/2024	47.00	47.00	\$ 278,965
243	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-03-24	\$ 6,214	03/24/2024		-	04/24/2024	31.00	31.00	\$ 192,624
244	FACILITIES PERFORMANCE GROUP LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-01-10	\$ 5,873	01/10/2024		-	02/26/2024	47.00	47.00	\$ 276,044
245	CHU CON INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-14	\$ 8,284	08/05/2024	08/07/2024	1.00	09/16/2024	40.00	41.00	\$ 339,662
246	J Y LEISNER ASSOCIATES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-23	\$ 197	08/26/2024	09/22/2024	13.50	11/13/2024	52.00	55.50	\$ 12,930
247	USIC LOCATING SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2023-12-31	\$ 58,227	12/01/2023	12/31/2023	15.00	01/31/2024	31.00	46.00	\$ 2,678,456
248	USIC LOCATING SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-01-31	\$ 63,311	01/01/2024	01/31/2024	15.00	03/04/2024	33.00	48.00	\$ 3,038,931
249	USIC LOCATING SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-02-29	\$ 62,723	02/01/2024	02/29/2024	14.00	04/01/2024	32.00	46.00	\$ 2,885,249
250	USIC LOCATING SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-03-31	\$ 70,647	03/01/2024	03/31/2024	15.00	05/01/2024	31.00	46.00	\$ 3,249,749
251	USIC LOCATING SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-30	\$ 84,705	04/01/2024	04/30/2024	14.50	05/31/2024	31.00	45.50	\$ 3,854,091
252	USIC LOCATING SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-31	\$ 89,431	05/01/2024	05/31/2024	15.00	07/01/2024	31.00	46.00	\$ 4,113,826
253	USIC LOCATING SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-30	\$ 78,572	06/01/2024	06/30/2024	14.50	07/31/2024	31.00	45.50	\$ 3,575,086
254	USIC LOCATING SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-31	\$ 85,257	07/01/2024	07/31/2024	15.00	09/02/2024	33.00	48.00	\$ 4,092,324
255	USIC LOCATING SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-31	\$ 83,511	08/01/2024	08/31/2024	15.00	10/01/2024	31.00	46.00	\$ 3,841,519
256	USIC LOCATING SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-30	\$ 83,871	09/01/2024	09/30/2024	14.50	10/31/2024	31.00	45.50	\$ 3,816,143
257	USIC LOCATING SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-31	\$ 91,551	10/01/2024	10/31/2024	15.00	11/28/2024	28.00	43.00	\$ 3,936,696
258	USIC LOCATING SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-30	\$ 65,562	11/01/2024	11/30/2024	14.50	12/31/2024	31.00	45.50	\$ 2,983,066
259	QUALITY RESOURCES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-29	\$ 2,646	08/29/2024			09/30/2024	32.00	32.00	\$ 84,637
260	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-02-08	\$ 1,001	01/28/2024	02/03/2024	3.00	03/25/2024	51.00	51.00	\$ 54,041
261	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-02-09	\$ 1,031	01/06/2024	02/03/2024	14.00	03/11/2024	37.00	51.00	\$ 307,578
262	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-09	\$ 6,990	08/10/2024	08/31/2024	10.50	10/10/2024	40.00	50.50	\$ 352,984
263	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-02-05	\$ 13,419	01/07/2024	01/13/2024	3.00	03/22/2024	69.00	72.00	\$ 966,164
264	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-15	\$ 55,789	07/27/2024	08/03/2024	3.50	09/30/2024	58.00	61.50	\$ 3,431,015
265	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2023-12-28	\$ 857	12/17/2023	12/23/2023	3.00	02/12/2024	51.00	54.00	\$ 46,284
266	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-09	\$ 582	04/28/2024	05/04/2024	3.00	06/24/2024	51.00	54.00	\$ 31,416
267	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-02	\$ 518	06/23/2024	07/01/2024	3.00	08/19/2024	51.00	54.00	\$ 199,313
268	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-27	\$ 544	11/17/2024	11/23/2024	3.00	01/13/2025	51.00	54.00	\$ 29,395
269	AERIAL SOLUTIONS	O/S SUPPLEMENTAL CONTRACTOR	2024-12-07	\$ 52,008	12/01/2024	12/17/2024	8.00	01/07/2025	21.00	29.00	\$ 1,508,232
270	ASPLUNDH TREE EXPERT LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-05	\$ 15,593	09/29/2024	10/05/2024	3.00	12/06/2024	62.00	65.00	\$ 1,013,532
271	CHEMICAL RESOURCES INC	PM - CHEMICALS	2024-02-01	\$ 763	12/29/2023		-	02/29/2024	62.00	62.00	\$ 47,295
272	NALCO COMPANY	PM - CHEMICALS	2024-06-18	\$ 60,262	06/18/2024		-	07/19/2024	31.00	31.00	\$ 1,868,134
273	NALCO COMPANY	PM - CHEMICALS	2024-07-25	\$ 60,476	07/25/2024		-	08/26/2024	32.00	32.00	\$ 1,935,245
274	NALCO COMPANY	PM - CHEMICALS	2024-11-22	\$ 11,729	11/22/2024		-	12/23/2024	31.00	31.00	\$ 6,563,587
275	NALCO COMPANY	PM - CHEMICALS	2024-12-24	\$ 163,938	12/24/2024		-	01/24/2025	31.00	31.00	\$ 5,082,090
276	NALCO COMPANY	PM - CHEMICALS	2024-07-25	\$ 69,272	07/25/2024		-	08/26/2024	32.00	32.00	\$ 2,216,691
277	NALCO COMPANY	PM - CHEMICALS	2024-01-16	\$ 115,687	01/16/2024		-	02/16/2024	31.00	31.00	\$ 3,586,303
278	NALCO COMPANY	PM - CHEMICALS	2024-02-20	\$ 115,945	02/20/2024		-	03/22/2024	31.00	31.00	\$ 3,594,301
279	NALCO COMPANY	PM - CHEMICALS	2024-03-18	\$ 116,771	03/18/2024		-	04/18/2024	31.00	31.00	\$ 3,619,895
280	NALCO COMPANY	PM - CHEMICALS	2024-04-10	\$ 111,301	04/10/2024		-	05/13/2024	33.00	33.00	\$ 3,672,940
281	NALCO COMPANY	PM - CHEMICALS	2024-05-21	\$ 115,945	05/21/2024		-	06/21/2024	31.00	31.00	\$ 3,594,301
282	NALCO COMPANY	PM - CHEMICALS	2024-06-18	\$ 110,517	06/18/2024		-	07/19/2024	31.00	31.00	\$ 3,450,333
283	NALCO COMPANY	PM - CHEMICALS	2024-07-24	\$ 108,515	07/24/2024		-	08/26/2024	33.00	33.00	\$ 3,580,988
284	NALCO COMPANY	PM - CHEMICALS	2024-08-19	\$ 115,842	08/19/2024		-	09/19/2024	31.00	31.00	\$ 3,591,102
285	NALCO COMPANY	PM - CHEMICALS	2024-09-19	\$ 115,945	09/19/2024		-	10/21/2024	32.00	32.00	\$ 3,710,246
286	NALCO COMPANY	PM - CHEMICALS	2024-10-22	\$ 231,684	10/22/2024		-	11/22/2024	31.00	31.00	\$ 7,182,204
287	NALCO COMPANY	PM - CHEMICALS	2024-11-18	\$ 231,632	11/18/2024		-	12/19/2024	31.00	31.00	\$ 7,180,604
288	NALCO COMPANY	PM - CHEMICALS	2024-12-24	\$ 229,517	12/24/2024		-	01/24/2025	31.00	31.00	\$ 7,115,021
289	CHEMICAL RESOURCES INC	PM - CHEMICALS	2024-08-22	\$ 10,186	08/22/2024		-	09/23/2024	32.00	32.00	\$ 325,949
290	NALCO COMPANY	PM - CHEMICALS	2024-01-16	\$ 53,258	01/16/2024		-	02/16/2024	31.00	31.00	\$ 1,651,004
291	NALCO COMPANY	PM - CHEMICALS	2024-03-20	\$ 53,258	03/20/2024		-	04/22/2024	33.00	33.00	\$ 1,757,520
292	NALCO COMPANY	PM - CHEMICALS	2024-05-28	\$ 61,749	05/28/2024		-	06/28/2024	31.00	31.00	\$ 1,914,218
293	NALCO COMPANY	PM - CHEMICALS	2024-07-25	\$ 106,105	07/25/2024		-	08/26/2024	32.00	32.00	\$ 3,395,360
294	NALCO COMPANY	PM - CHEMICALS	2024-11-25	\$ 111,692	11/25/2024		-	12/24/2024	29.00	29.00	\$ 3,239,059
295	NALCO COMPANY	PM - CHEMICALS	2024-12-30	\$ 66,889	12/30/2024		-	01/30/2025	31.00	31.00	\$ 2,067,353
296	SOUTHERN PETROLEUM DIVISION	PM - DIESEL (USED IN EQUIP)	2024-07-16	\$ 718	07/16/2024		-	08/16/2024	31.00	31.00	\$ 22,266
297	SOUTHERN PETROLEUM DIVISION	PM - GASOLINE	2024-07-30	\$ 1,412	07/30/2024		-	08/30/2024	31.00	31.00	\$ 43,757
298	US BANK NATIONAL ASSOCIATION ND	PM - OFFICE SUPPLIES/EQUIPMENT/FURI	2024-03-20	\$ 272	03/20/2024		-	03/28/2024	8.00	8.00	\$ 2,176
299	US BANK NATIONAL ASSOCIATION ND	PM - OFFICE SUPPLIES/EQUIPMENT/FURI	2024-01-29	\$ 13	01/29/2024		-	01/31/2024	2.00	2.00	\$ 26
300	US BANK NATIONAL ASSOCIATION ND	PM - PROTECTIVE CLOTHING	2024-09-20	\$ 848	09/20/2024		-	09/30/2024	10.00	10.00	\$ 8,476
301	US BANK NATIONAL ASSOCIATION ND	PM - PROTECTIVE CLOTHING	2024-06-20	\$ 2,612	06/20/2024		-	06/28/2024	8.00	8.00	\$ 20,893
302	UNITED STATES POSTAL SERVICE	POSTAGE	2024-01-19	\$ 250,000	01/12/2024	01/19/2024	3.50	01/23/2024	4.00	7.50	\$ 1,875,000
303	UNITED STATES POSTAL SERVICE	POSTAGE	2024-02-20	\$ 250,000	02/13/2024	02/20/2024	3.50	02/22/2024	4.00	7.50	\$ 1,485,000
304	UNITED STATES POSTAL SERVICE	POSTAGE	2024-03-20	\$ 250,000	03/13/2024	03/20/2024	3.50	03/22/2024	2.00	5.50	\$ 1,375,000
305	UNITED STATES POSTAL SERVICE	POSTAGE	2024-04-19	\$ 250,000	04/12/2024	04/19/2024	3.50	04/23/2024	4.00	7.50	\$ 1,875,000
306	UNITED STATES POSTAL SERVICE	POSTAGE	2024-05-20	\$ 240,000	05/13/2024	05/20/2024	3.50	05/22/2024	2.00	5.50	\$ 1,320,000
307	UNITED STATES POSTAL SERVICE	POSTAGE	2024-06-20	\$ 240,000	06/13/2024	06/20/2024	3.50	06/24/2024	4.00	7.50	\$ 1,800,000
308	UNITED STATES POSTAL SERVICE	POSTAGE	2024-07-19	\$ 240,000	07/12/2024	07/19/2024	3.50	07/23/2024	4.00	7.50	\$ 1,800,000
309	UNITED STATES POSTAL SERVICE	POSTAGE	2024-08-20	\$ 270,000	08/13/2024	08/20/2024	3.50	08/22/2024	2.00	5.50	\$ 1,485,000
310	UNITED STATES POSTAL SERVICE	POSTAGE	2024-09-20	\$ 250,000	09/13/2024	09/20/2024	3.50	09/25/2024	2.00	5.50	\$ 2,465,000
311	UNITED STATES POSTAL SERVICE	POSTAGE	2024-10-18	\$ 240,000	10/11/2024	10/18/2024	3.50	10/22/2024	4.00	7.50	\$ 1,800,000
312	UNITED STATES POSTAL SERVICE	POSTAGE	2024-11-20	\$ 280,000	11/13/2024	11/20/2024	3.50	11/22/2024	2.00	5.50	\$ 1,540,000
313	UNITED STATES POSTAL SERVICE	POSTAGE	2024-12-20	\$ 260,000	12/13/2024	12/20/2024	3.50	12/30/2024	10.00	13.50	\$ 3,510,000
314	SIEMENS ENERGY INC	PURCHASED MATERIAL - GENERATION -	2024-11-20	\$ 200,747	10/28/2024		-	12/23/2024	56.00	56.00	\$ 11,241,834
315	JOE HILLS AUTO CENTER	PURCHASED MATERIAL - GENERATION -	2024-10-03	\$ 746	10/03/2024		-	11/11/2024	39.00	39.00	\$ 29,097
316	US BANK NATIONAL ASSOCIATION ND										

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Other O&M

Line No.	Vendor Name	Expenditure Type	Invoice Date	Payment Amount	Service		To	Service	KU Payment Date	Payment Lead	Total Lead	Weighted Lead
								Lead/ Mid-Point				
	(1)	(2)	(3)	(4)	(5)	(6)	(7) = zero or (6-5)/2		(8)	(9)=(8-5) or (8-6)	(10)=(7+9)	(11)=(4*10)
348	US BANK NATIONAL ASSOCIATION ND	PURCHASED MATERIAL - TRANS. AND DI	2024-03-20	\$ 682	03/20/2024		-	03/28/2024	8.00	8.00	\$	5,456
349	US BANK NATIONAL ASSOCIATION ND	PURCHASED MATERIAL - TRANS. AND DI	2024-07-22	\$ 980	07/22/2024		-	07/31/2024	9.00	9.00	\$	8,820
350	US BANK NATIONAL ASSOCIATION ND	PURCHASED MATERIAL - TRANS. AND DI	2024-10-21	\$ 771	10/21/2024		-	10/31/2024	10.00	10.00	\$	7,715
351	BROWNSTOWN ELECTRIC SUPPLY CO INC	PURCHASED MATERIAL - TRANS. AND DI	2024-11-01	\$ 1,822	10/01/2024	10/31/2024	15.00	11/21/2024	21.00	36.00	\$	65,603
352	BROWNSTOWN ELECTRIC SUPPLY CO INC	PURCHASED MATERIAL - TRANS. AND DI	2024-08-01	\$ 540	07/01/2024	07/31/2024	15.00	08/13/2024	13.00	28.00	\$	15,121
353	BROWNSTOWN ELECTRIC SUPPLY CO INC	PURCHASED MATERIAL - TRANS. AND DI	2024-12-02	\$ 244	11/01/2024	11/30/2024	14.50	12/11/2024	11.00	25.50	\$	6,233
354	BROWNSTOWN ELECTRIC SUPPLY CO INC	PURCHASED MATERIAL - TRANS. AND DI	2024-03-01	\$ 620	02/01/2024	02/29/2024	14.00	03/12/2024	12.00	26.00	\$	16,113
355	BROWNSTOWN ELECTRIC SUPPLY CO INC	PURCHASED MATERIAL - TRANS. AND DI	2024-12-02	\$ 656	11/01/2024	11/30/2024	14.50	12/11/2024	11.00	25.50	\$	16,730
356	CAPE ELECTRICAL SUPPLY LLC	PURCHASED SAFETY MATERIAL - TRANS	2024-04-30	\$ 835	04/23/2024		-	05/31/2024	38.00	38.00	\$	31,721
357	US BANK NATIONAL ASSOCIATION ND	PURCHASED SAFETY MATERIAL - TRANS	2024-09-20	\$ 664	09/20/2024		-	09/30/2024	10.00	10.00	\$	6,643
358	RAILROAD MANAGEMENT COMPANY IV LLC	RIGHTS OF WAY	2023-11-02	\$ 108,063	11/02/2023		-	02/06/2024	96.00	96.00	\$	10,374,032
359	CITY OF DANVILLE	UTILITIES	2024-02-10	\$ 66	02/10/2024		-	03/11/2024	30.00	30.00	\$	1,991
360	LAKE VILLAGE WATER ASSN INC	UTILITIES	2024-03-14	\$ 3,144	02/13/2024	03/14/2024	15.00	04/09/2024	26.00	41.00	\$	128,905
361	SOUTH KENTUCKY RECC	UTILITIES	2024-01-04	\$ 65	12/01/2023	01/01/2024	15.50	01/25/2024	24.00	39.50	\$	2,568
362	WMU	UTILITIES	2024-06-28	\$ 404	05/07/2024	06/03/2024	13.50	07/24/2024	51.00	64.50	\$	26,032
363	Total			<u>\$ 30,922,055</u>							<u>\$ 1,248,611,730</u>	
364	Other O&M Expense Lead											40.38
365	Total Major Storm Damage Expense (from Storms tab)			<u>\$ 8,776,279</u>							<u>\$ 458,741,130</u>	
366	Total O&M Expense Lead											<u>43.01</u>

Note: Used <https://www.surveymonkey.com/mp/sample-size-calculator/> to determine sample size of 379 payments based on 95% confidence level, 5% confidence interval, and 26,267 KU payments (population). Selected the highest 227 payment amounts and determined the number of payments by expenditure type for random sampling based on the % of total payments times 152 (population for random sample). The 152 payments were then randomly selected. 17 transactions were removed from the same due to payment cancellation.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Payroll

Line No.	First day of Pay Period	Last Day of Pay Period	Service Lead	Date Funded	Payment Lead	Total Payroll Lead	Total Payroll Paid	Weighted Lead
	(1)	(2)	(3)=((2-1)+1 day)/2	(4)	(5)=(4-2)	(6)=(3+5)	(7)	(8)=(6*7)
<u>DIRECT DEPOSIT</u>								
1	12/25/2023	01/07/2024	7.00	01/12/2024	5.00	12.00	\$ 1,860,183	\$ 22,322,194
2	01/08/2024	01/21/2024	7.00	01/26/2024	5.00	12.00	\$ 2,147,567	\$ 25,770,808
3	01/22/2024	02/04/2024	7.00	02/09/2024	5.00	12.00	\$ 1,937,037	\$ 23,244,445
4	02/05/2024	02/18/2024	7.00	02/23/2024	5.00	12.00	\$ 2,018,568	\$ 24,222,821
5	02/19/2024	03/03/2024	7.00	03/08/2024	5.00	12.00	\$ 2,015,524	\$ 24,186,284
6	03/04/2024	03/17/2024	7.00	03/22/2024	5.00	12.00	\$ 2,301,973	\$ 27,623,676
7	03/18/2024	03/31/2024	7.00	04/05/2024	5.00	12.00	\$ 1,971,991	\$ 23,663,897
8	04/01/2024	04/14/2024	7.00	04/19/2024	5.00	12.00	\$ 2,232,347	\$ 26,788,169
9	04/15/2024	04/28/2024	7.00	05/03/2024	5.00	12.00	\$ 2,026,619	\$ 24,319,433
10	04/29/2024	05/12/2024	7.00	05/17/2024	5.00	12.00	\$ 2,095,758	\$ 25,149,093
11	05/13/2024	05/26/2024	7.00	05/31/2024	5.00	12.00	\$ 2,238,634	\$ 26,863,607
12	05/27/2024	06/09/2024	7.00	06/14/2024	5.00	12.00	\$ 2,714,598	\$ 32,575,181
13	06/10/2024	06/23/2024	7.00	06/28/2024	5.00	12.00	\$ 2,032,108	\$ 24,385,299
14	06/24/2024	07/07/2024	7.00	07/12/2024	5.00	12.00	\$ 2,056,195	\$ 24,674,342
15	07/08/2024	07/21/2024	7.00	07/26/2024	5.00	12.00	\$ 2,000,135	\$ 24,001,617
16	07/22/2024	08/04/2024	7.00	08/09/2024	5.00	12.00	\$ 2,231,830	\$ 26,781,958
17	08/05/2024	08/18/2024	7.00	08/23/2024	5.00	12.00	\$ 2,008,933	\$ 24,107,192
18	08/19/2024	09/01/2024	7.00	09/06/2024	5.00	12.00	\$ 2,004,774	\$ 24,057,283
19	09/02/2024	09/15/2024	7.00	09/20/2024	5.00	12.00	\$ 2,224,315	\$ 26,691,785
20	09/16/2024	09/29/2024	7.00	10/04/2024	5.00	12.00	\$ 2,530,115	\$ 30,361,384
21	09/30/2024	10/13/2024	7.00	10/18/2024	5.00	12.00	\$ 2,576,144	\$ 30,913,731
22	10/14/2024	10/27/2024	7.00	11/01/2024	5.00	12.00	\$ 2,217,727	\$ 26,612,727
23	10/28/2024	11/10/2024	7.00	11/15/2024	5.00	12.00	\$ 2,153,969	\$ 25,847,625
24	11/11/2024	11/24/2024	7.00	11/29/2024	5.00	12.00	\$ 2,154,175	\$ 25,850,099
25	11/25/2024	12/08/2024	7.00	12/13/2024	5.00	12.00	\$ 2,023,681	\$ 24,284,168
26	12/09/2024	12/22/2024	7.00	12/27/2024	5.00	12.00	\$ 2,066,537	\$ 24,798,443
27	02/28/2024	02/28/2024	0.50	03/04/2024	5.00	5.50	\$ 717	\$ 3,941
28	03/12/2024	03/12/2024	0.50	03/14/2024	2.00	2.50	\$ 2,088	\$ 5,221
29	03/13/2024	03/13/2024	0.50	03/15/2024	2.00	2.50	\$ 547	\$ 1,367
30	05/15/2024	05/15/2024	0.50	05/17/2024	2.00	2.50	\$ 1,117	\$ 2,793
31	Weighted Total Payroll Direct Deposit Check Lead					12.00	\$ 55,845,907	\$ 670,110,581

Note: Prior to February 2020, KU's payment lead was one day longer than LG&E's because KU's pay periods ended on Saturday while LG&E's ended on Sunday. In February 2020, KU's pay periods were aligned with LG&E's pay periods.

PAPER CHECKS WRITTEN (additional lead time due to clearing of checks)

		Cash Clearing		Payroll	
Check Number	Check Date	Date	Lead	Paid	Weighted Lead
(9)	(10)	(11)	(12)=(11-10)	(13)	(14)=(12*13)
32	69476	03/22/2024	03/26/2024	4.00	\$ 6,978 \$ 27,912
33	Weighted Total Payroll Paper Check Lead		4.00	\$ 6,978	\$ 27,912
34	% of Payroll Checks		0.00%		
35	Weighted Average of Payroll Checks		0.00		
36	Weighted Total Payroll Lead		12.00		

Note: Only 1 paper check issued in 2024.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - 401(k) Match

Line No.	Description	Service Lead	Payment Lead	Total Lead	Total 401(k) Match Paid	Weighted Lead
		(1)	(2)	(3)=(1+2)	(4)	(5)=(3*4)
1	Payroll	7.00	5.00	12.00	\$ 3,549,818	\$ 42,597,818
2	STI	182.00	54.00	236.23	\$ 139,505	\$ 32,955,250
3	Weighted Lead for 401k Match			20.48	\$ 3,689,323	\$ 75,553,068

Note: 401(k) match payments are funded consistent with the payroll and STI direct deposit. Since these funding payments were all made via wire transfer, there is no cash clearing lead.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - RIA Funding

Line No.	Description	Service Lead	Payment Lead	Total Lead	Total RIA Payment	Weighted Lead
		(1)	(2)	(3)=(1+2)	(4)	(5)=(3*4)
1	RIA	7.00	5.00	12.00	\$ 2,442,106	\$ 29,305,753
3	Weighted Lead for RIA			12.00	\$ 2,442,106	\$ 29,305,753

Note: Starting January 1, 2025, RIA payments are funded consistent with the payroll direct deposit and reflected in RIA Lead day above. Since these funding payments were all made via wire transfer, there is no cash clearing lead.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - STI Funding

Line No.	Description	Start of Service Period	End of Service Period	Midpoint/Service Lead	KU Payment Date	Payment Lead	Lead Days
		(1)	(2)	(3)=(2-1)/2	(4)	(5) = (4-2)	(6)=(3+5)

1	STI (Formerly TIA)	01/01/2023	12/31/2023	182.00	02/23/2024	54.00	236.00
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STI PAPER CHECKS WRITTEN (additional lead time due to clearing of checks) - 28 check (see note below)

Cash Clearing				
	Check Number	Check Date	Date	Lead
2	69448	02/23/2024	02/28/2024	5.00
3	69449	02/23/2024	02/29/2024	6.00
4	69450	02/23/2024	03/01/2024	7.00
5	69451	02/23/2024	03/04/2024	10.00
6	69452	02/23/2024	02/28/2024	5.00
7	69453	02/23/2024	02/29/2024	6.00
8	69454	02/23/2024	02/27/2024	4.00
9	69455	02/23/2024	03/12/2024	18.00
10	69456	02/23/2024	02/28/2024	5.00
11	69457	02/23/2024	02/28/2024	5.00
12	69458	02/23/2024	03/01/2024	7.00
13	69459	02/23/2024	02/28/2024	5.00
14	69460	02/23/2024	02/28/2024	5.00
15	69461	02/23/2024	03/01/2024	7.00
16	69462	02/23/2024	02/29/2024	6.00
17	69463	02/23/2024	02/28/2024	5.00
18	69464	02/23/2024	02/27/2024	4.00
19	69465	02/23/2024	02/28/2024	5.00
20	69466	02/23/2024	02/27/2024	4.00
21	69467	02/23/2024	02/28/2024	5.00
22	69468	02/23/2024	02/28/2024	5.00
23	69469	02/23/2024	02/28/2024	5.00
24	69470	02/23/2024	02/28/2024	5.00
25	69471	02/23/2024	02/27/2024	4.00
26	69472	02/23/2024	03/05/2024	11.00
27	69473	02/23/2024	03/01/2024	7.00
28	69474	02/23/2024	02/27/2024	4.00
29	69475	02/23/2024	03/05/2024	11.00

30	Average STI Check Lead	6.29
31	% of STI Checks	3.65%
32	Weighted Average of STI Checks	0.23
33	Total STI Lead	236.23

Note: Since there only 28 physical checks in 2024, all 28 checks were included in the analysis.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Payroll Taxes

Line No.	Type	Description	Service Lead	Payment Lead	Total Lead	Paid Amount	Weighted Lead
	(1)	(2)	(3)	(4)	(5)=(3+4)	(6)	(7)=(5*6)
<u>Payroll</u>							
1	FICA - Employer	Paid on the first business day following pay date	7.00	8.00	15.00	\$ 6,706,918	\$ 100,602,887
2	Federal Unemployment	Paid on the last business day in the first month following a quarter-end	45.66	30.03	75.69	\$ 33,656	\$ 2,547,427
3	State Unemployment: KY	Paid on the last business day in the first month following a quarter-end	45.66	30.04	75.69	\$ 25,673	\$ 1,943,309
4	State Unemployment: VA	Paid on the last business day in the first month following a quarter-end	45.66	30.53	76.19	\$ 277	\$ 21,112
<u>STI</u>							
5	FICA - Employer	Paid on the first business day following pay date	182.00	57.00	239.00	\$ 694,994	\$ 166,103,547
6	Federal Unemployment	Paid on the last business day in the first month following a quarter-end	182.00	121.00	303.00	\$ 733	\$ 221,987
7	State Unemployment: KY	Paid on the last business day in the first month following a quarter-end	182.00	121.00	303.00	\$ 889	\$ 269,322
8	State Unemployment: VA	Paid on the last business day in the first month following a quarter-end	182.00	121.00	303.00	\$ 3	\$ 876
9	Weighted Total Payroll Tax Lead				36.41	\$ 7,463,143	\$ 271,710,466

Line No.	Type	Description	Period End Date	Date Pymt. Cleared	Payment Lead	Paid Amount	Weighted Lead
	(1)	(2)	(3)	(4)	(5)=(4-3)	(6)	(7)=(5*6)
<u>Payroll</u>							
10	FICA - Employer	Paid on the first business day following pay date	01/07/2024	01/15/2024	8.00	\$ 238,537	\$ 1,908,295
11	FICA - Employer	Paid on the first business day following pay date	01/21/2024	01/29/2024	8.00	\$ 265,683	\$ 2,125,468
12	FICA - Employer	Paid on the first business day following pay date	02/04/2024	02/12/2024	8.00	\$ 237,215	\$ 1,897,722
13	FICA - Employer	Paid on the first business day following pay date	02/18/2024	02/26/2024	8.00	\$ 246,582	\$ 1,972,652
14	FICA - Employer	Paid on the first business day following pay date	03/03/2024	03/11/2024	8.00	\$ 247,365	\$ 1,978,921
15	FICA - Employer	Paid on the first business day following pay date	03/17/2024	03/25/2024	8.00	\$ 283,410	\$ 2,267,278
16	FICA - Employer	Paid on the first business day following pay date	03/31/2024	04/08/2024	8.00	\$ 246,325	\$ 1,970,597
17	FICA - Employer	Paid on the first business day following pay date	04/04/2024	04/07/2024	3.00	\$ 176	\$ 528
18	FICA - Employer	Paid on the first business day following pay date	04/14/2024	04/22/2024	8.00	\$ 277,874	\$ 2,222,990
19	FICA - Employer	Paid on the first business day following pay date	04/28/2024	05/06/2024	8.00	\$ 249,418	\$ 1,995,341
20	FICA - Employer	Paid on the first business day following pay date	05/12/2024	05/20/2024	8.00	\$ 257,061	\$ 2,056,484
21	FICA - Employer	Paid on the first business day following pay date	05/26/2024	06/03/2024	8.00	\$ 266,699	\$ 2,133,588
22	FICA - Employer	Paid on the first business day following pay date	06/09/2024	06/17/2024	8.00	\$ 337,072	\$ 2,696,573
23	FICA - Employer	Paid on the first business day following pay date	06/23/2024	07/01/2024	8.00	\$ 248,358	\$ 1,986,865
24	FICA - Employer	Paid on the first business day following pay date	07/07/2024	07/15/2024	8.00	\$ 251,257	\$ 2,010,055
25	FICA - Employer	Paid on the first business day following pay date	07/21/2024	07/29/2024	8.00	\$ 244,638	\$ 1,957,107
26	FICA - Employer	Paid on the first business day following pay date	08/04/2024	08/12/2024	8.00	\$ 276,269	\$ 2,210,152
27	FICA - Employer	Paid on the first business day following pay date	08/18/2024	08/26/2024	8.00	\$ 245,718	\$ 1,965,744
28	FICA - Employer	Paid on the first business day following pay date	09/01/2024	09/09/2024	8.00	\$ 244,781	\$ 1,958,250
29	FICA - Employer	Paid on the first business day following pay date	09/15/2024	09/23/2024	8.00	\$ 272,010	\$ 2,176,079
30	FICA - Employer	Paid on the first business day following pay date	09/29/2024	10/07/2024	8.00	\$ 313,400	\$ 2,507,197
31	FICA - Employer	Paid on the first business day following pay date	10/13/2024	10/21/2024	8.00	\$ 312,378	\$ 2,499,021
32	FICA - Employer	Paid on the first business day following pay date	10/27/2024	11/04/2024	8.00	\$ 258,436	\$ 2,067,490
33	FICA - Employer	Paid on the first business day following pay date	11/10/2024	11/18/2024	8.00	\$ 243,996	\$ 1,951,972
34	FICA - Employer	Paid on the first business day following pay date	11/24/2024	12/02/2024	8.00	\$ 228,087	\$ 1,824,696
35	FICA - Employer	Paid on the first business day following pay date	12/08/2024	12/16/2024	8.00	\$ 210,355	\$ 1,682,838
36	FICA - Employer	Paid on the first business day following pay date	12/22/2024	12/30/2024	8.00	\$ 203,820	\$ 1,630,560
37	FICA - Employer			Total	8.00	\$ 6,706,918	\$ 53,654,463

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Payroll Taxes

Line No.	Type	Description	Service Lead	Payment Lead	Total Lead	Paid Amount	Weighted Lead
	(1)	(2)	(3)	(4)	(5)=(3+4)	(6)	(7)=(5*6)
38	Federal Unemployment	Paid on the last business day in the first month following a quarter-end	03/31/2024	04/30/2024	30.00	\$ 32,535	\$ 976,045
39	Federal Unemployment	Paid on the last business day in the first month following a quarter-end	06/30/2024	07/31/2024	31.00	\$ 457	\$ 14,166
40	Federal Unemployment	Paid on the last business day in the first month following a quarter-end	09/30/2024	10/31/2024	31.00	\$ 398	\$ 12,323
41	Federal Unemployment	Paid on the last business day in the first month following a quarter-end	12/31/2024	01/31/2025	31.00	\$ 267	\$ 8,275
42	Federal Unemployment			Total	30.03	\$ 33,656	\$ 1,010,809
43	State Unemployment: KY	Paid on the last business day in the first month following a quarter-end	03/31/2024	04/30/2024	30.00	\$ 24,702	\$ 741,066
44	State Unemployment: KY	Paid on the last business day in the first month following a quarter-end	06/30/2024	07/31/2024	31.00	\$ 355	\$ 11,011
45	State Unemployment: KY	Paid on the last business day in the first month following a quarter-end	09/30/2024	10/31/2024	31.00	\$ 355	\$ 11,010
46	State Unemployment: KY	Paid on the last business day in the first month following a quarter-end	12/31/2024	01/31/2025	31.00	\$ 261	\$ 8,080
47	State Unemployment: KY			Total	30.04	\$ 25,673	\$ 771,167
48	State Unemployment: VA	Paid on the last business day in the first month following a quarter-end	03/31/2024	04/30/2024	30.00	\$ 130	\$ 3,904
49	State Unemployment: VA	Paid on the last business day in the first month following a quarter-end	06/30/2024	07/31/2024	31.00	\$ 147	\$ 4,556
50	State Unemployment: VA	Paid on the last business day in the first month following a quarter-end	09/30/2024	10/31/2024	31.00	\$ -	\$ -
51	State Unemployment: VA	Paid on the last business day in the first month following a quarter-end	12/31/2024	01/31/2025	31.00	\$ -	\$ -
52	State Unemployment: VA			Total	30.53	\$ 277	\$ 8,460
53	<u>STI</u> FICA - Employer	Paid on the first business day following pay date	12/31/2023	02/26/2024	57.00	\$ 694,994	\$ 39,614,653
54	Federal Unemployment	Paid on the last business day in the first month following a quarter-end	12/31/2023	04/30/2024	121.00	\$ 733	\$ 88,648
55	State Unemployment: KY	Paid on the last business day in the first month following a quarter-end	12/31/2023	04/30/2024	121.00	\$ 889	\$ 107,551
56	State Unemployment: VA	Paid on the last business day in the first month following a quarter-end	12/31/2023	04/30/2024	121.00	\$ 3	\$ 350

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Current Income Taxes

Line No.	Amount Due	End of Tax Year	Midpoint of Tax Year	Due Date	Lead Days	Weighted Lead Days
	(1)	(2)	(3)	(4)	(5)=(4-3)	(6)=(1*5)
	<i><u>Federal and State</u></i>					
1	25.00%	12/31/2024	07/01/2024	04/15/2024	(77.00)	(19.25)
2	25.00%	12/31/2024	07/01/2024	06/17/2024	(14.00)	(3.50)
3	25.00%	12/31/2024	07/01/2024	09/16/2024	77.00	19.25
4	25.00%	12/31/2024	07/01/2024	12/16/2024	168.00	42.00
5	Total Federal and State Income Tax Lead Days					38.50

Note: Federal, Kentucky and Virginia estimated tax payments are due by April 15th, June 15th, September 15th, and December 15th of the tax year. If any due date falls on a weekend or legal holiday, the payment is due on the next regular business day. KU/ODP is part of a consolidated federal return with its parent, PPL. As such, PPL makes all income tax payments, and LKE pays PPL for its share on behalf of all LKE subsidiaries (likewise for tax refunds). The payment dates used in the analysis represent the statutory due dates.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Property Taxes

Line No.	Taxing Authority	End of Tax Year	Midpoint of Tax Year	Payment Clearing Date	Total Lead	Amount Paid	Weighted Lead Days
	(1)	(2)	(3)	(4)	(5)=(4-3)	(6)	(7)=(5*6)
1	CITY OF NORTON	12/31/2024	7/1/2024	09/25/2024	86.00	\$ 11,954	\$ 1,028,053
2	CITY OF PARIS	12/31/2024	7/1/2024	10/30/2024	121.00	\$ 94	\$ 11,344
3	CLAIBOURNE COUNTY TRUSTEE	12/31/2024	7/1/2024	01/02/2025	185.00	\$ 4,083	\$ 755,355
4	CUMBERLAND GAP RECORDER	12/31/2024	7/1/2024	01/02/2025	185.00	\$ 205	\$ 37,925
5	FAYETTE COUNTY CLERK	12/31/2024	7/1/2024	03/18/2024	(105.00)	\$ 213,028	\$ (22,367,896)
6	FAYETTE COUNTY CLERK	12/31/2024	7/1/2024	06/28/2024	(3.00)	\$ 1,091	\$ (3,273)
7	FAYETTE COUNTY CLERK	12/31/2024	7/1/2024	07/22/2024	21.00	\$ 894	\$ 18,780
8	FAYETTE COUNTY CLERK	12/31/2024	7/1/2024	08/23/2024	53.00	\$ 57,852	\$ 3,066,180
9	KNOX COUNTY CLERK	12/31/2024	7/1/2024	06/21/2024	(10.00)	\$ 18	\$ (177)
10	KNOX COUNTY CLERK	12/31/2024	7/1/2024	06/21/2024	(10.00)	\$ 66	\$ (656)
11	KNOX COUNTY CLERK	12/31/2024	7/1/2024	06/21/2024	(10.00)	\$ 65	\$ (652)
12	TOWN OF BIG STONE GAP	12/31/2024	7/1/2024	12/17/2024	169.00	\$ 31,069	\$ 5,250,639
13	BOARD OF EDUCATION BURGIN INDPT	12/31/2023	7/1/2023	01/23/2024	205.50	\$ 79,432	\$ 16,323,325
14	DANVILLE INDEPENDENT SCHOOLS	12/31/2023	7/1/2023	01/23/2024	205.50	\$ 373,725	\$ 76,800,535
15	BOARD OF EDUCATION PARIS INDPT	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 928	\$ 187,087
16	CAMPBELLSVILLE INDEPENDENT SCHOOL TAX COLLECTOR	12/31/2023	7/1/2023	01/23/2024	205.50	\$ 66,324	\$ 13,629,644
17	CITY OF AUGUSTA	12/31/2023	7/1/2023	01/22/2024	204.50	\$ 14,217	\$ 2,907,311
18	CITY OF BARDSTOWN	12/31/2023	7/1/2023	02/22/2024	235.50	\$ 2,958	\$ 696,609
19	CITY OF BARDWELL	12/31/2023	7/1/2023	01/24/2024	206.50	\$ 10,846	\$ 2,239,749
20	CITY OF BARLOW	12/31/2023	7/1/2023	02/20/2024	233.50	\$ 9,046	\$ 2,112,327
21	CITY OF BEATTYVILLE	12/31/2023	7/1/2023	02/01/2024	214.50	\$ 4,220	\$ 905,239
22	CITY OF BEAVER DAM	12/31/2023	7/1/2023	01/31/2024	213.50	\$ 11,850	\$ 2,529,971
23	CITY OF BEDFORD	12/31/2023	7/1/2023	04/22/2024	295.50	\$ 671	\$ 198,340
24	CITY OF BEREA	12/31/2023	7/1/2023	01/22/2024	204.50	\$ 2,223	\$ 454,689
25	CITY OF BERRY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 528	\$ 106,442
26	CITY OF BONNIEVILLE	12/31/2023	7/1/2023	02/22/2024	235.50	\$ 6,790	\$ 1,599,024
27	CITY OF BRODHEAD	12/31/2023	7/1/2023	01/25/2024	207.50	\$ 2,311	\$ 479,535
28	CITY OF BROOKSVILLE	12/31/2023	7/1/2023	01/22/2024	204.50	\$ 5,151	\$ 1,053,304
29	CITY OF BUTLER	12/31/2023	7/1/2023	01/23/2024	205.50	\$ 7,953	\$ 1,634,436
30	CITY OF CALHOUN	12/31/2023	7/1/2023	01/22/2024	204.50	\$ 2,116	\$ 432,757
31	CITY OF CAMPBELLSBURG	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 709	\$ 141,372
32	CITY OF CAMPBELLSVILLE	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 16,510	\$ 3,326,793
33	CITY OF CANEYVILLE	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 1,162	\$ 232,925
34	CITY OF CARLISLE	12/31/2023	7/1/2023	01/24/2024	206.50	\$ 1,766	\$ 364,706
35	CITY OF CARROLLTON	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 19,724	\$ 3,954,660
36	CITY OF CAVE CITY	12/31/2022	7/1/2022	08/14/2024	774.50	\$ 2,008	\$ 1,554,863
37	CITY OF DAWSON SPRINGS	12/31/2023	7/1/2023	02/27/2024	240.50	\$ 33,217	\$ 7,988,756
38	CITY OF EARLINGTON	12/31/2023	7/1/2023	02/21/2024	234.50	\$ 129,618	\$ 30,395,339
39	CITY OF ELIZABETHTOWN	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 31,018	\$ 6,188,103
40	CITY OF FLEMINGSBURG	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 2,142	\$ 429,389
41	CITY OF FLEMINGSBURG	12/31/2022	7/1/2022	05/14/2024	682.50	\$ 2,327	\$ 1,588,280
42	CITY OF MOREHEAD	12/31/2023	7/1/2023	03/14/2024	256.50	\$ 39,804	\$ 10,209,790
43	CITY OF MORGANFIELD	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 64,244	\$ 12,880,938
44	CITY OF PLEASUREVILLE	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 83	\$ 16,642
45	CITY OF RICHMOND	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 54,745	\$ 10,921,586
46	CITY OF SHELBYVILLE	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 43,061	\$ 8,676,707
47	CITY OF SOMERSET	12/31/2023	7/1/2023	01/22/2024	204.50	\$ 105,395	\$ 21,553,314
48	CITY OF WINCHESTER	12/31/2023	7/1/2023	02/23/2024	236.50	\$ 29,854	\$ 7,060,367
49	TOWN OF COEBURN	12/31/2024	7/1/2024	12/09/2024	161.00	\$ 3,971	\$ 639,288
50	CORBIN SCHOOL	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 1,237	\$ 249,173
51	TREASURER OF DICKENSON COUNTY	12/31/2024	7/1/2024	11/20/2024	142.00	\$ 2,426	\$ 344,442
52	KENTUCKY STATE TREASURER	12/31/2024	7/1/2024	12/31/2024	183.00	\$ 17,934,498	\$ 3,282,013,121
53	TREASURER OF LEE COUNTY	12/31/2024	7/1/2024	11/05/2024	127.00	\$ 220,691	\$ 28,027,727
54	CITY OF NORTON	12/31/2024	7/1/2024	05/09/2024	(53.00)	\$ 92,616	\$ (4,908,656)
55	CITY OF NORTON	12/31/2024	7/1/2024	11/05/2024	127.00	\$ 116,727	\$ 14,824,384
56	OFFICE OF THE FAYETTE COUNTY SHERIFF	12/31/2023	7/1/2023	01/23/2024	205.50	\$ 3,964,612	\$ 814,727,743
57	TOWN OF PENNINGTON GAP VA	12/31/2024	7/1/2024	10/07/2024	98.00	\$ 5,912	\$ 579,403
58	TREASURER OF RUSSELL COUNTY	12/31/2024	7/1/2024	05/23/2024	(39.00)	\$ 7,553	\$ (294,569)
59	TREASURER OF RUSSELL COUNTY	12/31/2024	7/1/2024	05/23/2024	(39.00)	\$ 416	\$ (16,221)
60	SCOTT COUNTY TREASURER	12/31/2024	7/1/2024	01/07/2025	190.00	\$ 4,669	\$ 887,023
61	SHERIFF OF ADAIR COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 66,694	\$ 13,438,801
62	SHERIFF OF ANDERSON COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 141,483	\$ 28,367,426
63	SHERIFF OF BALLARD COUNTY	12/31/2023	7/1/2023	02/01/2024	214.50	\$ 169,745	\$ 36,410,202
64	SHERIFF OF BARREN COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 32,398	\$ 6,528,195
65	SHERIFF OF BATH COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 142,905	\$ 28,652,400
66	SHERIFF OF BELL COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 887,325	\$ 178,796,010
67	BOURBON COUNTY SHERIFF'S OFFICE	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 382,901	\$ 77,154,568
68	SHERIFF OF BOYLE COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 371,658	\$ 74,889,039
69	SHERIFF OF BRACKEN COUNTY	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 148,132	\$ 29,552,396
70	SHERIFF OF BRECKINRIDGE COUNTY	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 227,082	\$ 45,302,919
71	SHERIFF OF BULLITT COUNTY	12/31/2023	7/1/2023	03/01/2024	243.50	\$ 19,384	\$ 4,719,943
72	SHERIFF OF BUTLER COUNTY	12/31/2023	7/1/2023	01/22/2024	204.50	\$ 2,990	\$ 611,365
73	SHERIFF OF CALDWELL COUNTY	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 115,059	\$ 22,954,177
74	SHERIFF OF CAMPBELL COUNTY	12/31/2023	7/1/2023	01/23/2024	205.50	\$ 25,099	\$ 5,157,775

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Property Taxes

Line No.	Taxing Authority	End of Tax Year	Midpoint of Tax Year	Payment Clearing Date	Total Lead	Amount Paid	Weighted Lead Days
	(1)	(2)	(3)	(4)	(5)=(4-3)	(6)	(7)=(5*6)
75	SHERIFF OF CARLISLE COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 40,329	\$ 8,126,328
76	SHERIFF OF CARROLL COUNTY	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 1,297,345	\$ 258,820,302
77	SHERIFF OF CASEY COUNTY	12/31/2023	7/1/2023	01/22/2024	204.50	\$ 38,324	\$ 7,837,221
78	SHERIFF OF CHRISTIAN COUNTY	12/31/2023	7/1/2023	02/13/2024	226.50	\$ 22,168	\$ 5,020,970
79	SHERIFF OF CLARK COUNTY	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 351,343	\$ 70,092,907
80	SHERIFF OF CLAY COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 112,814	\$ 22,732,100
81	SHERIFF OF CRITTENDEN COUNTY	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 137,399	\$ 27,411,029
82	SHERIFF OF DAVIESS COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 233,854	\$ 46,887,681
83	SHERIFF OF EDMONSON COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 4,640	\$ 935,002
84	SHERIFF OF ESTILL COUNTY	12/31/2023	7/1/2023	02/02/2024	215.50	\$ 111,036	\$ 23,928,312
85	SHERIFF OF FLEMING COUNTY	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 75,572	\$ 15,076,676
86	SHERIFF OF FRANKLIN COUNTY	12/31/2023	7/1/2023	02/22/2024	235.50	\$ 171,462	\$ 40,379,244
87	SHERIFF OF FULTON COUNTY	12/31/2023	7/1/2023	01/29/2024	211.50	\$ 995	\$ 210,366
88	SHERIFF OF GALLATIN COUNTY	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 78,351	\$ 15,631,044
89	SHERIFF OF GARRARD COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 297,320	\$ 59,612,638
90	SHERIFF OF GRANT COUNTY	12/31/2023	7/1/2023	01/22/2024	204.50	\$ 18,811	\$ 3,846,921
91	SHERIFF OF GRAVES COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 11,189	\$ 2,254,616
92	SHERIFF OF GRAYSON COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 125,487	\$ 25,285,584
93	SHERIFF OF GREEN COUNTY	12/31/2023	7/1/2023	01/24/2024	206.50	\$ 42,357	\$ 8,746,700
94	SHERIFF OF HANCOCK COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 66,946	\$ 13,422,595
95	SHERIFF OF HARDIN COUNTY	12/31/2023	7/1/2023	01/22/2024	204.50	\$ 725,221	\$ 148,307,793
96	SHERIFF OF HARLAN COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 824,632	\$ 166,163,392
97	SHERIFF OF HARRISON COUNTY	12/31/2023	7/1/2023	02/26/2024	239.50	\$ 113,062	\$ 27,078,390
98	SHERIFF OF HART COUNTY	12/31/2023	7/1/2023	02/20/2024	233.50	\$ 145,176	\$ 33,898,493
99	SHERIFF OF HENDERSON COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 206,847	\$ 41,472,854
100	SHERIFF OF HENRY COUNTY	12/31/2023	7/1/2023	01/23/2024	205.50	\$ 199,235	\$ 40,942,875
101	SHERIFF OF HICKMAN COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 43,781	\$ 8,821,948
102	SHERIFF OF HOPKINS COUNTY	12/31/2023	7/1/2023	02/27/2024	240.50	\$ 946,614	\$ 227,660,650
103	SHERIFF OF JEFFERSON COUNTY	12/31/2023	7/1/2023	02/09/2024	222.50	\$ 1,184,613	\$ 263,576,459
104	SHERIFF OF JESSAMINE COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 248,512	\$ 49,826,742
105	SHERIFF OF KNOX COUNTY	12/31/2023	7/1/2023	01/22/2024	204.50	\$ 297,321	\$ 60,802,126
106	SHERIFF OF LARUE COUNTY	12/31/2023	7/1/2023	02/01/2024	214.50	\$ 204,553	\$ 43,876,558
107	SHERIFF OF LAUREL COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 375,625	\$ 75,688,460
108	SHERIFF OF LEE COUNTY	12/31/2023	7/1/2023	02/08/2024	221.50	\$ 70,216	\$ 15,552,764
109	SHERIFF OF LESLIE COUNTY	12/31/2023	7/1/2023	03/27/2024	269.50	\$ 12,284	\$ 3,310,449
110	SHERIFF OF LETCHER COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 4,839	\$ 970,207
111	SHERIFF OF LINCOLN COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 155,174	\$ 31,112,441
112	SHERIFF OF LIVINGSTON COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 77,160	\$ 15,547,764
113	SHERIFF OF LYON COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 141,296	\$ 28,329,916
114	SHERIFF OF MADISON COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 668,604	\$ 134,055,196
115	SHERIFF OF MARION COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 201,315	\$ 40,363,664
116	SHERIFF OF MARSHALL COUNTY	12/31/2023	7/1/2023	01/24/2024	206.50	\$ 29,391	\$ 6,069,301
117	SHERIFF OF MASON COUNTY	12/31/2023	7/1/2023	01/23/2024	205.50	\$ 304,277	\$ 62,528,833
118	SHERIFF OF MCCracken COUNTY	12/31/2023	7/1/2023	02/22/2024	235.50	\$ 166,352	\$ 39,175,847
119	SHERIFF OF MCCREARY COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 45,186	\$ 9,059,769
120	SHERIFF OF MCLEAN COUNTY	12/31/2023	7/1/2023	01/23/2024	205.50	\$ 146,791	\$ 30,165,590
121	SHERIFF OF MERCER COUNTY	12/31/2023	7/1/2023	02/12/2024	225.50	\$ 903,882	\$ 203,825,483
122	SHERIFF OF MONTGOMERY COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 248,519	\$ 50,076,560
123	SHERIFF OF MUHLENBERG COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 579,815	\$ 116,252,964
124	SHERIFF OF NELSON COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 183,333	\$ 36,758,182
125	SHERIFF OF NICHOLAS COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 93,414	\$ 18,729,525
126	SHERIFF OF OHIO COUNTY	12/31/2023	7/1/2023	02/22/2024	235.50	\$ 208,149	\$ 49,018,981
127	SHERIFF OF OLDAHAM COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 204,748	\$ 41,051,986
128	SHERIFF OF OWEN COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 118,846	\$ 23,828,667
129	SHERIFF OF OWSLEY COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 16,669	\$ 3,342,058
130	SHERIFF OF PENDLETON COUNTY	12/31/2023	7/1/2023	03/07/2024	249.50	\$ 79,417	\$ 19,814,616
131	SHERIFF OF PERRY COUNTY	12/31/2023	7/1/2023	01/22/2024	204.50	\$ 8,086	\$ 1,653,583
132	SHERIFF OF PULASKI COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 205,317	\$ 41,166,020
133	SHERIFF OF ROBERTSON COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 52,314	\$ 10,488,943
134	SHERIFF OF ROCKCASTLE COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 111,673	\$ 22,390,424
135	SHERIFF OF ROWAN COUNTY	12/31/2023	7/1/2023	01/24/2024	206.50	\$ 114,568	\$ 23,658,373
136	SHERIFF OF RUSSELL COUNTY	12/31/2023	7/1/2023	04/24/2024	297.50	\$ 123,796	\$ 36,829,259
137	SHERIFF OF SCOTT COUNTY	12/31/2023	7/1/2023	02/09/2024	222.50	\$ 532,136	\$ 118,400,251
138	SHERIFF OF SHELBY COUNTY	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 741,839	\$ 147,996,932
139	SHERIFF OF SPENCER COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 104,651	\$ 20,982,469
140	SHERIFF OF TAYLOR COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 82,471	\$ 16,617,880
141	SHERIFF OF TRIMBLE COUNTY	12/31/2023	7/1/2023	04/05/2024	278.50	\$ 902,535	\$ 251,355,933
142	SHERIFF OF UNION COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 315,431	\$ 63,243,960
143	SHERIFF OF WASHINGTON COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 129,504	\$ 25,965,540
144	SHERIFF OF WEBSTER COUNTY	12/31/2023	7/1/2023	01/22/2024	204.50	\$ 224,317	\$ 45,872,804
145	SHERIFF OF WHITLEY COUNTY	12/31/2023	7/1/2023	01/24/2024	206.50	\$ 150,335	\$ 31,044,198
146	SHERIFF OF WOODFORD COUNTY	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 450,177	\$ 89,810,395
147	TOWN OF ST PAUL	12/31/2024	7/1/2024	11/20/2024	142.00	\$ 9,468	\$ 1,344,459
148	TAX COLLECTOR CENTERTOWN	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 2,115	\$ 426,086

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Property Taxes

Line No.	Taxing Authority	End of Tax Year	Midpoint of Tax Year	Payment Clearing Date	Total Lead	Amount Paid	Weighted Lead Days
	(1)	(2)	(3)	(4)	(5)=(4-3)	(6)	(7)=(5*6)
149	TAX COLLECTOR CORBIN	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 312	\$ 62,900
150	TAX COLLECTOR DRAKESBORO	12/31/2023	7/1/2023	01/24/2024	206.50	\$ 2,033	\$ 419,757
151	TAX COLLECTOR HARLAN	12/31/2023	7/1/2023	02/07/2024	220.50	\$ 49,710	\$ 10,961,018
152	TAX COLLECTOR HARLAN IND SCHOOL	12/31/2023	7/1/2023	02/23/2024	236.50	\$ 63,274	\$ 14,964,247
153	CITY OF SPARTA	12/31/2023	7/1/2023	02/01/2024	214.50	\$ 852	\$ 182,840
154	TAX COLLECTOR WICKLIFFE	12/31/2023	7/1/2023	02/06/2024	219.50	\$ 4,151	\$ 911,206
155	WISE CO TREASURER	12/31/2024	7/1/2024	05/10/2024	(52.00)	\$ 225,858	\$ (11,744,606)
156	WISE CO TREASURER	12/31/2024	7/1/2024	11/05/2024	127.00	\$ 248,711	\$ 31,586,251
157	LEE COUNTY TREASURER	12/31/2024	7/1/2024	10/22/2024	113.00	\$ 13,711	\$ 1,549,331
158	PARIS INDEPENDENT SCHOOLS	12/31/2024	7/1/2024	11/04/2024	126.00	\$ 626	\$ 78,930
159	SHERIFF OF HARDIN COUNTY	12/31/2024	7/1/2024	11/27/2024	149.00	\$ 51	\$ 7,536
160	SHERIFF OF KNOX COUNTY	12/31/2024	7/1/2024	11/21/2024	143.00	\$ 50	\$ 7,210
161	SHERIFF OF LYON COUNTY	12/31/2024	7/1/2024	10/23/2024	114.00	\$ 1,093	\$ 124,629
162	SHERIFF OF MERCER COUNTY	12/31/2024	7/1/2024	12/11/2024	163.00	\$ 2,182	\$ 355,624
163	WISE CO TREASURER	12/31/2024	7/1/2024	10/07/2024	98.00	\$ 1,229	\$ 120,467
164	Total Property Tax Lead				195.02	\$ 44,874,464	\$ 8,751,329,137

Notes: Sample size of 163 payments based on 95% confidence level, 5% confidence interval, and 280 payments in population. Selected the highest 98 payment amounts and determined the number of payments by payee for random sampling based on the % of total payments times 65 (population for random sample).

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Other Taxes

Line No.	Taxing Authority	Start of Service Period	End of Service Period	Midpoint/ Service Lead	Payment Clearing Date	Payment Lead	Total Lead	Amount Paid	Weighted Lead Days
	(1)	(2)	(3)	(4)=(3-2)/2	(5)	(6)=(5-3)	(7)=(4+6)	(8)	(9)=(7*8)
<u>VEHICLE TAX: HEAVY VEHICLE USE</u>									
1	United States Treasury								
2		07/01/2023	06/30/2024	182.50	01/04/2024	(178.00)	4.50	\$ 379	\$ 1,706
3		07/01/2023	06/30/2024	182.50	03/12/2024	(110.00)	72.50	\$ 83	\$ 6,042
4		07/01/2023	06/30/2024	182.50	07/02/2024	2.00	184.50	\$ 137	\$ 25,367
5		07/01/2024	06/30/2025	182.00	08/15/2024	(319.00)	(137.00)	\$ 34,695	\$ (4,753,262) (a)
6		07/01/2024	06/30/2025	182.00	08/20/2024	(314.00)	(132.00)	\$ 1,100	\$ (145,200) (a)
<u>VEHICLE TAX: IFTA</u>									
7	Kentucky State Treasurer	10/01/2023	12/31/2023	45.50	01/11/2024	11.00	56.50	\$ 5,253	\$ 296,770
8		01/01/2024	03/31/2024	45.00	04/11/2024	11.00	56.00	\$ 5,896	\$ 330,196
9		04/01/2024	06/30/2024	45.00	07/11/2024	11.00	56.00	\$ 7,119	\$ 398,681
10		07/01/2024	09/30/2024	45.50	10/15/2024	15.00	60.50	\$ 6,506	\$ 393,611
<u>VEHICLE TAX: WEIGHT DISTANCE</u>									
11	Kentucky State Treasurer	10/01/2023	12/31/2023	45.50	01/11/2024	11.00	56.50	\$ 3,268	\$ 184,649
12		01/01/2024	03/31/2024	45.00	04/11/2024	11.00	56.00	\$ 3,531	\$ 197,729
13		04/01/2024	06/30/2024	45.00	07/11/2024	11.00	56.00	\$ 4,392	\$ 245,970
14		07/01/2024	09/30/2024	45.50	10/15/2024	15.00	60.50	\$ 4,903	\$ 296,638
<u>VEHICLE TAX: EV EXCISE</u>									
15	Kentucky State Treasurer	01/01/2024	02/29/2024	29.50	08/08/2024	161.00	190.50	\$ (564)	\$ (107,436)
<u>KPSC Assessment</u>									
16	Kentucky State Treasurer	07/01/2024	06/30/2025	182.00	07/25/2024	(340.00)	(158.00)	\$ 2,739,863	\$ (432,898,398)
17	Total Other Tax Lead - ODP only						<u>(34.27)</u>	<u>\$ 76,700</u>	<u>\$ (2,628,539)</u>
18	Total Other Tax Lead						<u>(154.63)</u>	<u>\$ 2,816,563</u>	<u>\$ (435,526,937)</u>

Notes: Since the vehicle related tax payments are only made quarterly, all payments were included in our analysis.

(a) Vehicle tax returns are filed throughout the year for newly acquired vehicles and typically include partial payments for the assessment period ending June 30th of the following year. An annual return is also filed every August with an assessment date ending June 30th of the following year.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Interest on Debt

Kentucky Utilities Company Consolidated Balances																Lead/Lag	Annual	Percent of	Weighted
Line No.	Description	Maturity	Type of Payment	Payment 1	Payment 2	Payment 3	Payment 4	Payment 5	Payment 6	Payment 7	Payment 8	Payment 9	Payment 10	Payment 11	Payment 12	Days	Interest	Total Expense	Lead Days
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)=(16*18)
LONG-TERM DEBT - BONDS																			
1	Carroll Co 2004 Series A PCB 1.750%	10/01/2034	Semi Annual	04/1/2024	10/1/2024											91 31	\$ 875,000	0.65%	0.59 (a)
2	Carroll Co 2008 Series B PCB 2.125%	10/01/2034	Semi Annual	06/3/2024	12/2/2024											91 31	\$ 1,147,500	0.85%	0.78 (a)
3	Carroll Co 2008 Series A PCB 2.000%	02/01/2032	Semi Annual	06/3/2024	12/2/2024											91 31	\$ 1,558,948	1.16%	1.06 (a)
4	Carroll Co 2016 Series A PCB 1.550%	09/01/2042	Semi Annual	03/1/2024	09/3/2024											91 31	\$ 1,488,000	1.11%	1.01 (a)
5	Carroll Co 2007 Series A PCB 3.375%	02/01/2026	Semi Annual	06/3/2024	12/2/2024											91 31	\$ 603,281	0.45%	0.41 (a)
6	Trimble Co 2023 Series A PCB 4.700%	06/01/2054	Semi Annual	06/3/2024	12/2/2024											91 31	\$ 2,780,833	2.07%	1.89 (a)
7	FMB 5.125%	11/01/2040	Semi Annual	05/1/2024	11/1/2024											91 31	\$ 38,437,500	28.62%	25.13 (a)
8	FMB 4.650%	11/15/2043	Semi Annual	05/15/2024	11/15/2024											91 31	\$ 11,625,000	8.66%	7.90 (a)
9	FMB 3.300%	10/01/2025	Semi Annual	04/1/2024	10/1/2024											91 31	\$ 8,250,000	6.14%	5.61 (a)
10	FMB 4.375%	10/01/2045	Semi Annual	04/1/2024	10/1/2024											91 31	\$ 24,062,500	17.92%	16.38 (a)
11	FMB 3.300%	06/01/2050	Semi Annual	06/3/2024	12/2/2024											91 31	\$ 16,500,000	12.29%	11.22 (a)
12	FMB 5.450%	04/15/2033	Semi Annual	04/15/2024	10/15/2024											91 31	\$ 21,800,000	16.23%	14.82 (a)
13	Weighted Total Lead Days of Long-Term Debt: Bonds Expense																\$ 129,128,563	96.14%	87.78
LONG-TERM DEBT - AUCTION RATE SECURITIES																			
14	Carroll Co 2002 Series A PCB Var Rate	02/01/2032	Varies	03/11/2024	06/10/2024	09/05/2024	12/05/2024									44 82	\$ 759,741	0.57%	0.25 (a)
14a			Payment amount \$	193,515.47	\$ 197,746.47	\$ 191,543.81	\$ 176,932.84												
14b			# of days between payments	91	87	91	91												
14c			Weighted \$	-	\$ 17,895,110.77	\$ 16,664,311.47	\$ 16,100,888.44												
15	Carroll Co 2002 Series B PCB Var Rate	02/01/2032	Varies	03/11/2024	06/10/2024	09/05/2024	12/05/2024									44 82	\$ 87,403	0.07%	0.03 (a)
15a			Payment amount \$	22,190.02	\$ 22,675.41	\$ 22,249.18	\$ 20,288.52												
15b			# of days between payments	91	87	91	91												
15c			Weighted \$	-	\$ 2,063,462.31	\$ 1,935,678.66	\$ 1,846,255.32												
16	Mercer Co 2002 Series A PCB Var Rate	02/01/2032	Varies	03/11/2024	06/10/2024	09/05/2024	12/05/2024									44 82	\$ 269,493	0.20%	0.09 (a)
16a			Payment amount \$	68,419.23	\$ 69,915.85	\$ 68,001.64	\$ 62,566.28												
16b			# of days between payments	91	87	91	91												
16c			Weighted \$	-	\$ 6,362,342.35	\$ 6,068,342.68	\$ 5,692,621.48												
17	Muhlenberg Co 2002 A PCB Var Rate	02/01/2032	Varies	03/11/2024	06/10/2024	09/05/2024	12/05/2024									44 83	\$ 86,833	0.06%	0.03 (a)
17a			Payment amount \$	22,190.02	\$ 22,675.41	\$ 21,678.69	\$ 20,288.52												
17b			# of days between payments	91	87	91	91												
17c			Weighted \$	-	\$ 2,063,462.31	\$ 1,886,046.03	\$ 1,846,255.32												
18	Weighted Total Lead Days of Long-Term Debt: Auction Rate Securities Expense																\$ 1,203,489	0.90%	0.40
LONG-TERM DEBT - LETTER OF CREDIT FEES																			
19	None															-		0.00%	- (b)
20	Weighted Total Lead Days of Long-Term Debt: Letter of Credit Fees Expense																\$ -	0.00%	-
LONG-TERM DEBT - INTEREST RATE SWAPS																			
21	None															-		0.00%	-
22	Weighted Total Lead Days of Long-Term Debt: Interest Rate Swaps Expense																\$ -	0.00%	-
SHORT-TERM DEBT																			
23	Commercial Paper	Daily		01/31/2024	02/29/2024	03/31/2024	04/30/2024	05/31/2024	06/30/2024	07/31/2024	08/31/2024	12/31/2024				-	\$ 1,963,277	1.46%	- (c)
24	Revolving Credit Facility - Wells Fargo	Quarter		01/5/2024	02/29/2024	04/10/2024	07/11/2024	10/11/2024								45 66	\$ 408,889	0.30%	0.14 (b)
25	Money Pool	Month		01/31/2024	02/29/2024	03/31/2024	04/30/2024	05/31/2024	06/30/2024	07/31/2024	08/31/2024	09/30/2024	10/31/2024	11/30/2024	12/31/2024	15 22	\$ 1,603,480	1.19%	0.18 (d)
26	Weighted Total Lead Days of Short-Term Debt Expense																\$ 3,975,646	2.96%	0.32
27	Weighted Total Lead Days of Total Debt Expense																\$ 134,307,678	100.00%	88.50

- (a) LT debt interest payments posted to account 427100 Interest Expense.
(b) Payments posted to account 930244 Interest Expense For Commitment Fees on Revolvers & LC's. Payments are made by the 10th business day following the end of the quarter, unless otherwise noted.
(c) ST debt interest payments posted to account 431200 Other Interest Expense. Commercial Paper has zero lead days due to the interest paying out of the proceeds upon issuance rather than the maturity.
(d) Payments posted to account 430002 Interest-Debt To Associated Company. Payments are made when the outstanding loan balance is repaid in full.

Notes

- 1) With the exception of the commercial paper, all payments are made at the end of the period (the last day of the accrual period).
2) The payment dates indicated above are the dates that the funds were removed from KU's bank account.

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Sales Tax

Line No.	Start of Service Period	End of Service Period	Midpoint/ Service Lead	Payment Date	Payment Lead	Total Lead Days	Amount Paid	Weighted Tax Dollars
	(1)	(2)	(3)=(2-1)/2	(4)	(5)=(4-2)	(6)=(3+5)	(7)	(8)=(6*7)
1	12/01/2023	12/31/2023	15.00	01/24/2024	24.00	39.00	\$ 4,093,740	\$ 159,655,850
2	01/01/2024	01/31/2024	15.00	02/26/2024	26.00	41.00	\$ 4,080,786	\$ 167,312,227
3	02/01/2024	02/29/2024	14.00	03/25/2024	25.00	39.00	\$ 3,643,512	\$ 142,096,978
4	03/01/2024	03/31/2024	15.00	04/25/2024	25.00	40.00	\$ 3,439,562	\$ 137,582,499
5	04/01/2024	04/30/2024	14.50	05/25/2024	25.00	39.50	\$ 3,252,126	\$ 128,458,983
6	05/01/2024	05/31/2024	15.00	06/25/2024	25.00	40.00	\$ 3,752,969	\$ 150,118,745
7	06/01/2024	06/30/2024	14.50	07/25/2024	25.00	39.50	\$ 3,882,919	\$ 153,375,315
8	07/01/2024	07/31/2024	15.00	08/26/2024	26.00	41.00	\$ 4,460,933	\$ 182,898,250
9	08/01/2024	08/31/2024	15.00	09/25/2024	25.00	40.00	\$ 3,804,542	\$ 152,181,683
10	09/01/2024	09/30/2024	14.50	10/25/2024	25.00	39.50	\$ 3,790,072	\$ 149,707,842
11	10/01/2024	10/31/2024	15.00	11/25/2024	25.00	40.00	\$ 3,540,094	\$ 141,603,740
12	11/01/2024	11/30/2024	14.50	12/26/2024	26.00	40.50	\$ 2,855,957	\$ 115,666,238
13	Total Sales Tax Lead					39.93	\$ 44,597,212	\$ 1,780,658,352

Notes: Since Sales tax is remitted via recurring monthly payments to the state, all payments are included in our analysis. Sales tax is a pass-through tax that KU collects from customers and remits to the state; therefore, it does not impact KU's income statement.

Total 2024 Activity (Credits to Liability) = \$ 44,149,110

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - School Tax

Line No.	Start of Service Period	End of Service Period	Midpoint/ Service Lead	Payment Date	Payment Lead	Total Lead Days	Amount Paid	Weighted Tax Dollars
	(1)	(2)	(3)=(2-1)/2	(4)	(5)=(4-2)	(6)=(3+5)	(7)	(8)=(6*7)
1	12/01/2023	12/31/2023	15.00	01/19/2024	19.00	34.00	\$ 3,695,302	\$ 125,640,282
2	01/01/2024	01/31/2024	15.00	02/20/2024	20.00	35.00	\$ 4,489,668	\$ 157,138,386
3	02/01/2024	02/29/2024	14.00	03/20/2024	20.00	34.00	\$ 4,309,282	\$ 146,515,586
4	03/01/2024	03/31/2024	15.00	04/22/2024	22.00	37.00	\$ 3,768,664	\$ 139,440,582
5	04/01/2024	04/30/2024	14.50	05/20/2024	20.00	34.50	\$ 3,402,130	\$ 117,373,480
6	05/01/2024	05/31/2024	15.00	06/20/2024	20.00	35.00	\$ 3,527,866	\$ 123,475,303
7	06/01/2024	06/30/2024	14.50	07/22/2024	22.00	36.50	\$ 3,801,367	\$ 138,749,878
8	07/01/2024	07/31/2024	15.00	08/20/2024	20.00	35.00	\$ 4,534,021	\$ 158,690,728
9	08/01/2024	08/31/2024	15.00	09/19/2024	19.00	34.00	\$ 4,131,287	\$ 140,463,758
10	09/01/2024	09/30/2024	14.50	10/18/2024	18.00	32.50	\$ 3,976,578	\$ 129,238,786
11	10/01/2024	10/31/2024	15.00	11/20/2024	20.00	35.00	\$ 3,587,316	\$ 125,556,058
12	11/01/2024	11/30/2024	14.50	12/20/2024	20.00	34.50	\$ 3,051,186	\$ 105,265,917
10	Total School Tax Lead					34.74	\$ 46,274,667	\$ 1,607,548,744

Notes: Since school tax is remitted via recurring monthly payments to the state, all payments are included in our analysis. School tax is a pass-through tax that KU collects from customers and remits to the state, which then remits payments to the localities; therefore, it does not impact KU's income statement.

Total 2024 Activity (Credits to Liability) = \$ 46,557,925

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Franchise Fees

Line No.	Payee	Start of Service Period	End of Service Period	Midpoint/ Service Lead	Payment Date	Payment Lead	Total Lead Days	Amount Paid	Weighted Tax Dollars
(1)	(2)	(3)	(4)=(3-2)/2	(5)	(6)=(5-3)	(7)=(4+6)	(8)	(9)=(7*8)	
1	CITY OF AUGUSTA	10/01/2023	12/31/2023	45.50	02/12/2024	43.00	88.50	\$ 27,772	\$ 2,457,817
2	CITY OF BARLOW	10/01/2023	12/31/2023	45.50	02/12/2024	43.00	88.50	\$ 3,668	\$ 324,598
3	CITY OF BEATTYVILLE	04/01/2024	06/30/2024	45.00	08/09/2024	40.00	85.00	\$ 10,113	\$ 859,631
4	CITY OF BEAVER DAM	01/01/2024	03/31/2024	45.00	05/15/2024	45.00	90.00	\$ 40,451	\$ 3,640,565
5	CITY OF BEAVER DAM	07/01/2024	09/30/2024	45.50	11/12/2024	43.00	88.50	\$ 48,512	\$ 4,293,336
6	CITY OF BONNIEVILLE	10/01/2023	12/31/2023	45.50	02/22/2024	53.00	98.50	\$ 3,208	\$ 315,973
7	CITY OF BRADFORDSVILLE	07/01/2024	09/30/2024	45.50	11/25/2024	56.00	101.50	\$ 1,946	\$ 197,501
8	CITY OF BREMEN	01/01/2024	03/31/2024	45.00	07/01/2024	92.00	137.00	\$ 4,279	\$ 586,283
9	CITY OF BRODHEAD	04/01/2024	06/30/2024	45.00	08/08/2024	39.00	84.00	\$ 8,502	\$ 714,130
10	CITY OF BROOKSVILLE	04/01/2024	06/30/2024	45.00	09/06/2024	68.00	113.00	\$ 6,158	\$ 695,903
11	CITY OF BURGIN	07/01/2024	09/30/2024	45.50	11/18/2024	49.00	94.50	\$ 9,223	\$ 871,574
12	CITY OF BURNSIDE	10/01/2023	12/31/2023	45.50	02/20/2024	51.00	96.50	\$ 41,555	\$ 4,010,071
13	CITY OF BUTLER	10/01/2023	12/31/2023	45.50	02/21/2024	52.00	97.50	\$ 3,706	\$ 361,376
14	CITY OF CALHOUN	10/01/2023	12/31/2023	45.50	02/12/2024	43.00	88.50	\$ 7,611	\$ 673,540
15	CITY OF CAMARGO	01/01/2024	03/31/2024	45.00	06/14/2024	75.00	120.00	\$ 9,562	\$ 1,147,499
16	CITY OF CAMPBELLSBURG	01/01/2024	03/31/2024	45.00	04/30/2024	30.00	75.00	\$ 5,736	\$ 430,212
17	CITY OF CAMPBELLSVILLE	10/01/2023	12/31/2023	45.50	02/12/2024	43.00	88.50	\$ 67,023	\$ 5,931,503
18	CITY OF CAMPBELLSVILLE	01/01/2024	03/31/2024	45.00	05/16/2024	46.00	91.00	\$ 78,335	\$ 7,128,453
19	CITY OF CAMPBELLSVILLE	04/01/2024	06/30/2024	45.00	08/08/2024	39.00	84.00	\$ 70,623	\$ 5,932,361
20	CITY OF CAMPBELLSVILLE	07/01/2024	09/30/2024	45.50	11/20/2024	51.00	96.50	\$ 91,842	\$ 8,862,796
21	CITY OF CARLISLE	04/01/2024	06/30/2024	45.00	08/15/2024	46.00	91.00	\$ 28,961	\$ 2,635,474
22	CITY OF CARROLLTON	10/01/2023	12/31/2023	45.50	02/23/2024	54.00	99.50	\$ 74,674	\$ 7,430,082
23	CITY OF CARROLLTON	01/01/2024	03/31/2024	45.00	05/20/2024	50.00	95.00	\$ 78,635	\$ 7,470,372
24	CITY OF CARROLLTON	04/01/2024	06/30/2024	45.00	08/12/2024	43.00	88.00	\$ 72,103	\$ 6,345,050
25	CITY OF CARROLLTON	07/01/2024	09/30/2024	45.50	11/15/2024	46.00	91.50	\$ 86,786	\$ 7,940,964
26	CITY OF CAVE CITY	07/01/2024	09/30/2024	45.50	11/19/2024	50.00	95.50	\$ 16,751	\$ 1,599,747
27	CITY OF CENTRAL CITY	10/01/2023	12/31/2023	45.50	02/12/2024	43.00	88.50	\$ 45,047	\$ 3,986,683
28	CITY OF CENTRAL CITY	01/01/2024	03/31/2024	45.00	05/20/2024	50.00	95.00	\$ 53,464	\$ 5,079,112
29	CITY OF CENTRAL CITY	04/01/2024	06/30/2024	45.00	08/19/2024	50.00	95.00	\$ 48,350	\$ 4,593,288
30	CITY OF CENTRAL CITY	07/01/2024	09/30/2024	45.50	11/12/2024	43.00	88.50	\$ 62,763	\$ 5,554,486
31	CITY OF CLARKSON	01/01/2024	03/31/2024	45.00	05/17/2024	47.00	92.00	\$ 11,680	\$ 1,074,604
32	CITY OF CLAY	04/01/2024	06/30/2024	45.00	08/19/2024	50.00	95.00	\$ 7,274	\$ 691,070
33	CITY OF COLUMBIA	01/01/2024	03/31/2024	45.00	05/09/2024	39.00	84.00	\$ 47,868	\$ 4,020,898
34	CITY OF COLUMBIA	07/01/2024	09/30/2024	45.50	11/13/2024	44.00	89.50	\$ 50,584	\$ 4,527,273
35	CITY OF CRAB ORCHARD	10/01/2023	12/31/2023	45.50	02/12/2024	43.00	88.50	\$ 5,753	\$ 509,168
36	CITY OF CROFTON	07/01/2024	09/30/2024	45.50	11/12/2024	43.00	88.50	\$ 6,607	\$ 584,724
37	CITY OF CUMBERLAND	07/01/2024	09/30/2024	45.50	10/28/2024	28.00	73.50	\$ 13,471	\$ 990,117
38	CITY OF CYNTHIANA	12/01/2023	12/31/2023	15.00	02/07/2024	38.00	53.00	\$ 17,656	\$ 935,743
39	CITY OF CYNTHIANA	09/01/2024	09/30/2024	14.50	10/24/2024	24.00	38.50	\$ 19,563	\$ 753,164
40	CITY OF CYNTHIANA	11/01/2024	11/30/2024	14.50	12/31/2024	31.00	45.50	\$ 15,195	\$ 691,371
41	CITY OF DANVILLE	10/01/2023	12/31/2023	45.50	02/12/2024	43.00	88.50	\$ 218,756	\$ 19,359,914
42	CITY OF DANVILLE	01/01/2024	03/31/2024	45.00	05/01/2024	31.00	76.00	\$ 250,012	\$ 19,000,905
43	CITY OF DANVILLE	04/01/2024	06/30/2024	45.00	08/07/2024	38.00	83.00	\$ 243,091	\$ 20,176,572
44	CITY OF DANVILLE	07/01/2024	09/30/2024	45.50	10/24/2024	24.00	69.50	\$ 283,995	\$ 19,737,637
45	CITY OF DAWSON SPRINGS	07/01/2024	09/30/2024	45.50	11/13/2024	44.00	89.50	\$ 17,597	\$ 1,574,953
46	CITY OF DIXON	04/01/2024	06/30/2024	45.00	08/12/2024	43.00	88.00	\$ 5,456	\$ 480,103
47	CITY OF EARLINGTON	10/01/2023	12/31/2023	45.50	02/06/2024	37.00	82.50	\$ 48,763	\$ 4,022,917
48	CITY OF EDDYVILLE	10/01/2023	12/31/2023	45.50	02/06/2024	37.00	82.50	\$ 24,572	\$ 2,027,179
49	CITY OF ELIZABETHTOWN	10/01/2023	12/31/2023	45.50	02/21/2024	52.00	97.50	\$ 162,272	\$ 15,821,499
50	CITY OF ELIZABETHTOWN	01/01/2024	03/31/2024	45.00	05/21/2024	51.00	96.00	\$ 190,448	\$ 18,282,960
51	CITY OF ELIZABETHTOWN	04/01/2024	06/30/2024	45.00	08/09/2024	40.00	85.00	\$ 171,901	\$ 14,611,551
52	CITY OF ELIZABETHTOWN	07/01/2024	09/30/2024	45.50	11/07/2024	38.00	83.50	\$ 215,400	\$ 17,985,870
53	CITY OF EMINENCE	01/01/2024	03/31/2024	45.00	05/01/2024	31.00	76.00	\$ 32,796	\$ 2,492,487
54	CITY OF EVARTS	10/01/2023	12/31/2023	45.50	02/23/2024	54.00	99.50	\$ 7,255	\$ 721,854
55	CITY OF FAIRFIELD	07/01/2024	09/30/2024	45.50	11/14/2024	45.00	90.50	\$ 1,113	\$ 100,753
56	CITY OF FLEMINGSBURG	10/01/2023	12/31/2023	45.50	02/06/2024	37.00	82.50	\$ 22,393	\$ 1,847,460
57	CITY OF GEORGETOWN	10/01/2023	12/31/2023	45.50	02/07/2024	38.00	83.50	\$ 318,535	\$ 26,597,639
58	CITY OF GEORGETOWN	01/01/2024	03/31/2024	45.00	05/16/2024	46.00	91.00	\$ 353,207	\$ 32,141,875
59	CITY OF GEORGETOWN	04/01/2024	06/30/2024	45.00	07/29/2024	29.00	74.00	\$ 327,954	\$ 24,268,626
60	CITY OF GEORGETOWN	07/01/2024	09/30/2024	45.50	10/23/2024	23.00	68.50	\$ 377,125	\$ 25,833,058
61	CITY OF GHENT	10/01/2023	12/31/2023	45.50	03/07/2024	67.00	112.50	\$ 3,682	\$ 414,188
62	CITY OF GLENCOE	04/01/2024	06/30/2024	45.00	08/28/2024	59.00	104.00	\$ 1,975	\$ 205,366
63	CITY OF GRATZ	04/01/2024	06/30/2024	45.00	08/19/2024	50.00	95.00	\$ 408	\$ 38,803
64	CITY OF GREENSBURG	04/01/2024	06/30/2024	45.00	08/13/2024	44.00	89.00	\$ 18,284	\$ 1,627,288
65	CITY OF GREENVILLE	10/01/2023	12/31/2023	45.50	02/07/2024	38.00	83.50	\$ 41,109	\$ 3,432,596
66	CITY OF GREENVILLE	01/01/2024	03/31/2024	45.00	05/15/2024	45.00	90.00	\$ 47,752	\$ 4,297,682
67	CITY OF GREENVILLE	04/01/2024	06/30/2024	45.00	08/13/2024	44.00	89.00	\$ 49,936	\$ 4,444,313
68	CITY OF GREENVILLE	07/01/2024	09/30/2024	45.50	11/12/2024	43.00	88.50	\$ 61,381	\$ 5,432,212
69	CITY OF HANSON	10/01/2023	12/31/2023	45.50	02/07/2024	38.00	83.50	\$ 60,982	\$ 5,091,963
70	CITY OF HARLAN	01/01/2024	03/31/2024	45.00	05/14/2024	44.00	89.00	\$ 46,118	\$ 4,104,482
71	CITY OF HARLAN	07/01/2024	09/30/2024	45.50	10/29/2024	29.00	74.50	\$ 34,947	\$ 2,603,516
72	CITY OF HARRODSBURG	10/01/2023	12/31/2023	45.50	02/29/2024	60.00	105.50	\$ 61,037	\$ 6,439,427
73	CITY OF HARRODSBURG	01/01/2024	03/31/2024	45.00	05/01/2024	31.00	76.00	\$ 70,454	\$ 5,354,516
74	CITY OF HARRODSBURG	04/01/2024	06/30/2024	45.00	08/16/2024	47.00	92.00	\$ 65,232	\$ 6,001,373
75	CITY OF HARRODSBURG	07/01/2024	09/30/2024	45.50	11/20/2024	51.00	96.50	\$ 73,809	\$ 7,122,529
76	CITY OF HARTFORD	01/01/2024	03/31/2024	45.00	05/17/2024	47.00	92.00	\$ 22,285	\$ 2,050,199
77	CITY OF HORSE CAVE	07/01/2024	09/30/2024	45.50	11/18/2024	49.00	94.50	\$ 21,533	\$ 2,034,846
78	CITY OF HUSTONVILLE	10/01/2023	12/31/2023	45.50	02/09/2024	40.00	85.50	\$ 3,209	\$ 274,393
79	CITY OF IRVINE	10/01/2023	12/31/2023	45.50	02/16/2024	47.00	92.50	\$ 15,951	\$ 1,475,498
80	CITY OF ISLAND	07/01/2024	09/30/2024	45.50	11/14/2024	45.00	90.50	\$ 3,238	\$ 293,053
81	CITY OF JAMESTOWN	01/01/2024	03/31/2024	45.00	05/13/2024	43.00	88.00	\$ 25,267	\$ 2,223,502
82	CITY OF JEFFERSONVILLE	07/01/2024	09/30/2024	45.50	11/01/2024	32.00	77.50	\$ 9,781	\$ 758,048
83	CITY OF JUNCTION CITY	01/01/2024	03/31/2024	45.00	05/01/2024	31.00	76.00	\$ 20,334	\$ 1,545,352
84	CITY OF KEVIL	07/01/2024	09/30/2024	45.50	11/13/2024	44.00	89.50	\$ 7,149	\$ 639,863
85	CITY OF LAGRANGE	10/01/2023	12/31/2023	45.50	02/14/2024	45.00	90.50	\$ 75,182	\$ 6,804,015

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Franchise Fees

Line No.	Payee	Start of Service Period	End of Service Period	Midpoint/ Service Lead	Payment Date	Payment Lead	Total Lead Days	Amount Paid	Weighted Tax Dollars
(1)	(2)	(3)	(4)=(3-2)/2	(5)	(6)=(5-3)	(7)=(4+6)	(8)	(9)=(7*8)	
86	CITY OF LAGRANGE	01/01/2024	03/31/2024	45.00	05/29/2024	59.00	104.00	\$ 87,074	\$ 9,055,672
87	CITY OF LAGRANGE	04/01/2024	06/30/2024	45.00	09/03/2024	65.00	110.00	\$ 82,228	\$ 9,045,115
88	CITY OF LAGRANGE	07/01/2024	09/30/2024	45.50	11/05/2024	36.00	81.50	\$ 101,864	\$ 8,301,915
89	CITY OF LAKEVIEW HEIGHTS	01/01/2024	03/31/2024	45.00	06/28/2024	89.00	134.00	\$ 1,943	\$ 260,338
90	CITY OF LANCASTER	04/01/2024	06/30/2024	45.00	08/14/2024	45.00	90.00	\$ 31,400	\$ 2,826,034
91	CITY OF LAWRENCEBURG	10/01/2023	12/31/2023	45.50	02/02/2024	33.00	78.50	\$ 64,532	\$ 5,065,749
92	CITY OF LAWRENCEBURG	01/01/2024	03/31/2024	45.00	05/20/2024	50.00	95.00	\$ 87,401	\$ 8,303,099
93	CITY OF LAWRENCEBURG	04/01/2024	06/30/2024	45.00	08/12/2024	43.00	88.00	\$ 68,457	\$ 6,024,249
94	CITY OF LAWRENCEBURG	07/01/2024	09/30/2024	45.50	10/25/2024	25.00	70.50	\$ 85,094	\$ 5,999,151
95	CITY OF LEBANON	10/01/2023	12/31/2023	45.50	02/23/2024	54.00	99.50	\$ 85,441	\$ 8,501,383
96	CITY OF LEBANON	01/01/2024	03/31/2024	45.00	05/01/2024	31.00	76.00	\$ 90,917	\$ 6,909,700
97	CITY OF LEBANON	04/01/2024	06/30/2024	45.00	08/23/2024	54.00	99.00	\$ 91,627	\$ 9,071,027
98	CITY OF LEBANON	07/01/2024	09/30/2024	45.50	11/05/2024	36.00	81.50	\$ 95,422	\$ 7,776,922
99	CITY OF LEBANON JUNCTION	01/01/2024	03/31/2024	45.00	05/09/2024	39.00	84.00	\$ 19,621	\$ 1,648,200
100	CITY OF LEITCHFIELD	10/01/2023	12/31/2023	45.50	02/20/2024	51.00	96.50	\$ 49,062	\$ 4,734,521
101	CITY OF LEITCHFIELD	01/01/2024	03/31/2024	45.00	05/16/2024	46.00	91.00	\$ 57,098	\$ 5,195,933
102	CITY OF LEITCHFIELD	04/01/2024	06/30/2024	45.00	08/08/2024	39.00	84.00	\$ 52,258	\$ 4,389,633
103	CITY OF LEITCHFIELD	07/01/2024	09/30/2024	45.50	11/05/2024	36.00	81.50	\$ 62,824	\$ 5,120,136
104	CITY OF LEXINGTON	12/01/2023	12/31/2023	15.00	01/25/2024	25.00	40.00	\$ 1,323,777	\$ 52,951,065
105	CITY OF LEXINGTON	01/01/2024	01/31/2024	15.00	02/23/2024	23.00	38.00	\$ 1,604,976	\$ 60,989,088
106	CITY OF LEXINGTON	02/01/2024	02/29/2024	14.00	03/25/2024	25.00	39.00	\$ 1,576,959	\$ 61,501,385
107	CITY OF LEXINGTON	03/01/2024	03/31/2024	15.00	04/25/2024	25.00	40.00	\$ 1,340,415	\$ 53,616,601
108	CITY OF LEXINGTON	04/01/2024	04/30/2024	14.50	05/28/2024	28.00	42.50	\$ 1,220,291	\$ 51,862,367
109	CITY OF LEXINGTON	05/01/2024	05/31/2024	15.00	06/25/2024	25.00	40.00	\$ 1,294,263	\$ 51,770,532
110	CITY OF LEXINGTON	06/01/2024	06/30/2024	14.50	07/25/2024	25.00	39.50	\$ 1,429,530	\$ 56,466,419
111	CITY OF LEXINGTON	07/01/2024	07/31/2024	15.00	08/23/2024	23.00	38.00	\$ 1,703,190	\$ 64,721,212
112	CITY OF LEXINGTON	08/01/2024	08/31/2024	15.00	09/25/2024	25.00	40.00	\$ 1,569,098	\$ 62,763,908
113	CITY OF LEXINGTON	09/01/2024	09/30/2024	14.50	10/25/2024	25.00	39.50	\$ 1,484,424	\$ 58,634,735
114	CITY OF LEXINGTON	10/01/2024	10/31/2024	15.00	11/25/2024	25.00	40.00	\$ 1,311,917	\$ 52,476,670
115	CITY OF LEXINGTON	11/01/2024	11/30/2024	14.50	12/26/2024	26.00	40.50	\$ 1,078,074	\$ 43,661,978
116	CITY OF LIBERTY	01/01/2024	03/31/2024	45.00	05/20/2024	50.00	95.00	\$ 37,269	\$ 3,540,525
117	CITY OF LIVERMORE	01/01/2024	03/31/2024	45.00	05/17/2024	47.00	92.00	\$ 10,129	\$ 931,878
118	CITY OF LIVINGSTON	07/01/2024	09/30/2024	45.50	11/14/2024	45.00	90.50	\$ 1,820	\$ 164,667
119	CITY OF LONDON	10/01/2023	12/31/2023	45.50	02/01/2024	32.00	77.50	\$ 120,106	\$ 9,308,205
120	CITY OF LONDON	01/01/2024	03/31/2024	45.00	05/10/2024	40.00	85.00	\$ 141,175	\$ 11,999,868
121	CITY OF LONDON	04/01/2024	06/30/2024	45.00	08/07/2024	38.00	83.00	\$ 129,374	\$ 10,738,028
122	CITY OF LONDON	07/01/2024	09/30/2024	45.50	11/04/2024	35.00	80.50	\$ 147,611	\$ 11,882,676
123	CITY OF LORETTO	10/01/2023	12/31/2023	45.50	02/26/2024	57.00	102.50	\$ 7,144	\$ 732,290
124	CITY OF LYNCH	07/01/2024	09/30/2024	45.50	10/28/2024	28.00	73.50	\$ 5,668	\$ 416,574
125	CITY OF MACKVILLE	01/01/2024	03/31/2024	45.00	05/03/2024	33.00	78.00	\$ 1,981	\$ 154,555
126	CITY OF MADISONVILLE	10/01/2023	12/31/2023	45.50	02/06/2024	37.00	82.50	\$ 31,270	\$ 2,579,748
127	CITY OF MADISONVILLE	07/01/2024	09/30/2024	45.50	11/15/2024	46.00	91.50	\$ 44,992	\$ 4,116,760
128	CITY OF MANCHESTER	10/01/2023	12/31/2023	45.50	02/20/2024	51.00	96.50	\$ 18,217	\$ 1,757,946
129	CITY OF MARION	04/01/2024	06/30/2024	45.00	08/12/2024	43.00	88.00	\$ 22,316	\$ 1,963,841
130	CITY OF MAYSVILLE	10/01/2023	12/31/2023	45.50	02/20/2024	51.00	96.50	\$ 79,667	\$ 7,687,874
131	CITY OF MAYSVILLE	01/01/2024	03/31/2024	45.00	06/14/2024	75.00	120.00	\$ 103,054	\$ 12,366,493
132	CITY OF MAYSVILLE	04/01/2024	06/30/2024	45.00	08/01/2024	32.00	77.00	\$ 87,482	\$ 6,736,136
133	CITY OF MAYSVILLE	07/01/2024	09/30/2024	45.50	11/01/2024	32.00	77.50	\$ 108,515	\$ 8,409,917
134	CITY OF MIDDLESBORO	10/01/2023	12/31/2023	45.50	02/29/2024	60.00	105.50	\$ 80,481	\$ 8,490,777
135	CITY OF MIDDLESBORO	01/01/2024	03/31/2024	45.00	06/03/2024	64.00	109.00	\$ 110,431	\$ 12,037,030
136	CITY OF MIDDLESBORO	04/01/2024	06/30/2024	45.00	08/08/2024	39.00	84.00	\$ 78,764	\$ 6,616,156
137	CITY OF MIDDLESBORO	07/01/2024	09/30/2024	45.50	11/21/2024	52.00	97.50	\$ 96,851	\$ 9,442,981
138	CITY OF MIDWAY	07/01/2024	09/30/2024	45.50	10/25/2024	25.00	70.50	\$ 23,197	\$ 1,635,407
139	CITY OF MILLERSBURG	07/01/2024	09/30/2024	45.50	11/06/2024	37.00	82.50	\$ 6,049	\$ 499,078
140	CITY OF MOREHEAD	10/01/2023	12/31/2023	45.50	02/06/2024	37.00	82.50	\$ 59,299	\$ 4,892,207
141	CITY OF MOREHEAD	01/01/2024	03/31/2024	45.00	06/03/2024	64.00	109.00	\$ 62,732	\$ 6,837,814
142	CITY OF MOREHEAD	04/01/2024	06/30/2024	45.00	08/15/2024	46.00	91.00	\$ 64,620	\$ 5,880,410
143	CITY OF MOREHEAD	07/01/2024	09/30/2024	45.50	10/30/2024	30.00	75.50	\$ 73,488	\$ 5,548,356
144	CITY OF MORGANFIELD	04/01/2024	06/30/2024	45.00	08/13/2024	44.00	89.00	\$ 24,555	\$ 2,185,388
145	CITY OF MT OLIVET	01/01/2024	03/31/2024	45.00	06/13/2024	74.00	119.00	\$ 3,571	\$ 424,956
146	CITY OF MT STERLING	10/01/2023	12/31/2023	45.50	02/01/2024	32.00	77.50	\$ 66,385	\$ 5,144,874
147	CITY OF MT STERLING	01/01/2024	03/31/2024	45.00	06/10/2024	71.00	116.00	\$ 87,148	\$ 10,109,206
148	CITY OF MT STERLING	04/01/2024	06/30/2024	45.00	08/19/2024	50.00	95.00	\$ 72,135	\$ 6,852,822
149	CITY OF MT STERLING	07/01/2024	09/30/2024	45.50	11/04/2024	35.00	80.50	\$ 88,233	\$ 7,102,733
150	CITY OF MT VERNON	04/01/2024	06/30/2024	45.00	08/29/2024	60.00	105.00	\$ 28,843	\$ 3,028,545
151	CITY OF MUNFORDVILLE	04/01/2024	06/30/2024	45.00	08/23/2024	54.00	99.00	\$ 14,862	\$ 1,471,331
152	CITY OF NEW CASTLE	10/01/2023	12/31/2023	45.50	02/14/2024	45.00	90.50	\$ 6,351	\$ 574,723
153	CITY OF NEW HAVEN	10/01/2023	12/31/2023	45.50	02/23/2024	54.00	99.50	\$ 6,744	\$ 671,064
154	CITY OF NICHOLASVILLE	10/01/2023	12/31/2023	45.50	01/31/2024	31.00	76.50	\$ 45,508	\$ 3,481,367
155	CITY OF NICHOLASVILLE	01/01/2024	03/31/2024	45.00	04/26/2024	26.00	71.00	\$ 53,285	\$ 3,783,249
156	CITY OF NICHOLASVILLE	04/01/2024	06/30/2024	45.00	07/29/2024	29.00	74.00	\$ 49,453	\$ 3,659,490
157	CITY OF NICHOLASVILLE	07/01/2024	09/30/2024	45.50	11/01/2024	32.00	77.50	\$ 58,186	\$ 4,509,377
158	CITY OF NORTH MIDDLETOWN	04/01/2024	06/30/2024	45.00	09/03/2024	65.00	110.00	\$ 4,751	\$ 522,660
159	CITY OF NORTONVILLE	10/01/2023	12/31/2023	45.50	02/06/2024	37.00	82.50	\$ 7,240	\$ 597,309
160	CITY OF OWINGSVILLE	01/01/2024	03/31/2024	45.00	06/14/2024	75.00	120.00	\$ 17,983	\$ 2,157,937
161	CITY OF PARIS	10/01/2023	12/31/2023	45.50	02/02/2024	33.00	78.50	\$ 59,296	\$ 4,654,700
162	CITY OF PARIS	01/01/2024	03/31/2024	45.00	06/11/2024	72.00	117.00	\$ 66,383	\$ 7,766,823
163	CITY OF PARIS	04/01/2024	06/30/2024	45.00	07/31/2024	31.00	76.00	\$ 64,036	\$ 4,866,707
164	CITY OF PARIS	07/01/2024	09/30/2024	45.50	10/30/2024	30.00	75.50	\$ 68,916	\$ 5,203,180
165	CITY OF PERRYVILLE	07/01/2024	09/30/2024	45.50	11/08/2024	39.00	84.50	\$ 7,053	\$ 595,952
166	CITY OF PINEVILLE	04/01/2024	06/30/2024	45.00	08/01/2024	32.00	77.00	\$ 19,892	\$ 1,531,694
167	CITY OF PLEASUREVILLE	10/01/2023	12/31/2023	45.50	02/08/2024	39.00	84.50	\$ 4,488	\$ 379,212
168	CITY OF POWDERLY	01/01/2024	03/31/2024	45.00	05/14/2024	44.00	89.00	\$ 12,320	\$ 1,096,484
169	CITY OF RADCLIFF	10/01/2023	12/31/2023	45.50	02/15/2024	46.00	91.50	\$ 80,971	\$ 7,408,802
170	CITY OF RADCLIFF	01/01/2024	03/31/2024	45.00	05/16/2024	46.00	91.00	\$ 104,962	\$ 9,551,557

Kentucky Utilities Company
Case No. 2025-00113
For the Year Ended December 31, 2024
Cash Working Capital - Franchise Fees

Line No.	Payee	Start of Service Period	End of Service Period	Midpoint/ Service Lead	Payment Date	Payment Lead	Total Lead Days	Amount Paid	Weighted Tax Dollars
(1)	(2)	(3)	(4)=(3-2)/2	(5)	(6)=(5-3)	(7)=(4+6)	(8)	(9)=(7*8)	
171	CITY OF RADCLIFF	04/01/2024	06/30/2024	45.00	08/08/2024	39.00	84.00	\$ 82,165	\$ 6,901,889
172	CITY OF RADCLIFF	07/01/2024	09/30/2024	45.50	11/05/2024	36.00	81.50	\$ 102,205	\$ 8,329,673
173	CITY OF RAVENNA	01/01/2024	03/31/2024	45.00	05/20/2024	50.00	95.00	\$ 4,105	\$ 390,000
174	CITY OF RICHMOND	10/01/2023	12/31/2023	45.50	02/29/2024	60.00	105.50	\$ 229,866	\$ 24,250,822
175	CITY OF RICHMOND	01/01/2024	03/31/2024	45.00	05/15/2024	45.00	90.00	\$ 273,259	\$ 24,593,314
176	CITY OF RICHMOND	04/01/2024	06/30/2024	45.00	08/09/2024	40.00	85.00	\$ 243,941	\$ 20,734,954
177	CITY OF RICHMOND	07/01/2024	09/30/2024	45.50	11/01/2024	32.00	77.50	\$ 278,112	\$ 21,553,660
178	CITY OF ROCKPORT	04/01/2024	06/30/2024	45.00	09/03/2024	65.00	110.00	\$ 2,182	\$ 239,971
179	CITY OF RUSSELL SPRINGS	10/01/2023	12/31/2023	45.50	02/06/2024	37.00	82.50	\$ 50,327	\$ 4,151,972
180	CITY OF RUSSELL SPRINGS	01/01/2024	03/31/2024	45.00	05/09/2024	39.00	84.00	\$ 62,197	\$ 5,224,548
181	CITY OF RUSSELL SPRINGS	04/01/2024	06/30/2024	45.00	08/08/2024	39.00	84.00	\$ 52,518	\$ 4,411,536
182	CITY OF RUSSELL SPRINGS	07/01/2024	09/30/2024	45.50	11/13/2024	44.00	89.50	\$ 58,607	\$ 5,245,346
183	CITY OF SACRAMENTO	10/01/2023	12/31/2023	45.50	02/06/2024	37.00	82.50	\$ 3,246	\$ 267,769
184	CITY OF SADIENVILLE	10/01/2023	12/31/2023	45.50	02/22/2024	53.00	98.50	\$ 1,912	\$ 188,371
185	CITY OF SALEM	07/01/2024	09/30/2024	45.50	11/15/2024	46.00	91.50	\$ 7,580	\$ 693,538
186	CITY OF SALT LICK	10/01/2023	12/31/2023	45.50	02/16/2024	47.00	92.50	\$ 2,057	\$ 190,268
187	CITY OF SEBREE	01/01/2024	03/31/2024	45.00	05/22/2024	52.00	97.00	\$ 12,396	\$ 1,202,403
188	CITY OF SHARPSBURG	07/01/2024	09/30/2024	45.50	11/05/2024	36.00	81.50	\$ 1,911	\$ 155,727
189	CITY OF SHELBYVILLE	10/01/2023	12/31/2023	45.50	02/26/2024	57.00	102.50	\$ 78,874	\$ 8,084,542
190	CITY OF SHELBYVILLE	01/01/2024	03/31/2024	45.00	05/01/2024	31.00	76.00	\$ 90,893	\$ 6,907,854
191	CITY OF SHELBYVILLE	04/01/2024	06/30/2024	45.00	08/05/2024	36.00	81.00	\$ 79,780	\$ 6,462,210
192	CITY OF SHELBYVILLE	07/01/2024	09/30/2024	45.50	11/06/2024	37.00	82.50	\$ 105,450	\$ 8,699,590
193	CITY OF SIMPSONVILLE	10/01/2023	12/31/2023	45.50	02/22/2024	53.00	98.50	\$ 173,209	\$ 17,061,082
194	CITY OF SMITHFIELD	01/01/2024	03/31/2024	45.00	05/29/2024	59.00	104.00	\$ 472	\$ 49,048
195	CITY OF SOMERSET	10/01/2023	12/31/2023	45.50	02/20/2024	51.00	96.50	\$ 122,582	\$ 11,829,137
196	CITY OF SOMERSET	01/01/2024	03/31/2024	45.00	05/22/2024	52.00	97.00	\$ 141,959	\$ 13,769,991
197	CITY OF SOMERSET	04/01/2024	06/30/2024	45.00	08/08/2024	39.00	84.00	\$ 134,224	\$ 11,274,812
198	CITY OF SOMERSET	07/01/2024	09/30/2024	45.50	11/13/2024	44.00	89.50	\$ 165,307	\$ 14,794,952
199	CITY OF SONORA	01/01/2024	03/31/2024	45.00	10/03/2024	186.00	231.00	\$ 6,514	\$ 1,504,847
200	CITY OF SPARTA	10/01/2023	12/31/2023	45.50	02/09/2024	40.00	85.50	\$ 1,204	\$ 102,980
201	CITY OF SPRINGFIELD	10/01/2023	12/31/2023	45.50	02/23/2024	54.00	99.50	\$ 50,211	\$ 4,995,988
202	CITY OF SPRINGFIELD	01/01/2024	03/31/2024	45.00	05/01/2024	31.00	76.00	\$ 57,394	\$ 4,361,933
203	CITY OF SPRINGFIELD	04/01/2024	06/30/2024	45.00	08/22/2024	53.00	98.00	\$ 55,412	\$ 5,430,372
204	CITY OF SPRINGFIELD	07/01/2024	09/30/2024	45.50	11/04/2024	35.00	80.50	\$ 63,130	\$ 5,081,952
205	CITY OF ST CHARLES	10/01/2023	12/31/2023	45.50	02/22/2024	53.00	98.50	\$ 1,475	\$ 145,323
206	CITY OF STANFORD	04/01/2024	06/30/2024	45.00	08/14/2024	45.00	90.00	\$ 22,579	\$ 2,032,089
207	CITY OF STURGIS	01/01/2024	03/31/2024	45.00	05/21/2024	51.00	96.00	\$ 12,659	\$ 1,215,306
208	CITY OF TAYLORSVILLE	10/01/2023	12/31/2023	45.50	02/09/2024	40.00	85.50	\$ 6,873	\$ 587,646
209	CITY OF UPTON	04/01/2024	06/30/2024	45.00	08/22/2024	53.00	98.00	\$ 5,584	\$ 547,234
210	CITY OF VERSAILLES	10/01/2023	12/31/2023	45.50	01/31/2024	31.00	76.50	\$ 87,429	\$ 6,688,284
211	CITY OF VERSAILLES	01/01/2024	03/31/2024	45.00	05/17/2024	47.00	92.00	\$ 103,440	\$ 9,516,513
212	CITY OF VERSAILLES	04/01/2024	06/30/2024	45.00	08/16/2024	47.00	92.00	\$ 133,218	\$ 12,256,010
213	CITY OF VERSAILLES	07/01/2024	09/30/2024	45.50	10/23/2024	23.00	68.50	\$ 163,415	\$ 11,193,954
214	CITY OF VINE GROVE	04/01/2024	06/30/2024	45.00	08/28/2024	59.00	104.00	\$ 20,787	\$ 2,161,870
215	CITY OF WARSAW	10/01/2023	12/31/2023	45.50	02/08/2024	39.00	84.50	\$ 90,735	\$ 7,667,083
216	CITY OF WHEATCROFT	07/01/2024	09/30/2024	45.50	11/13/2024	44.00	89.50	\$ 1,175	\$ 105,177
217	CITY OF WHITE PLAINS	01/01/2024	03/31/2024	45.00	05/10/2024	40.00	85.00	\$ 7,642	\$ 649,603
218	CITY OF WICKLIFFE	04/01/2024	06/30/2024	45.00	08/09/2024	40.00	85.00	\$ 8,496	\$ 722,164
219	CITY OF WILLIAMSBURG	10/01/2023	12/31/2023	45.50	02/20/2024	51.00	96.50	\$ 41,678	\$ 4,021,901
220	CITY OF WILLIAMSBURG	01/01/2024	03/31/2024	45.00	05/09/2024	39.00	84.00	\$ 48,390	\$ 4,064,798
221	CITY OF WILLIAMSBURG	04/01/2024	06/30/2024	45.00	08/28/2024	59.00	104.00	\$ 45,574	\$ 4,739,712
222	CITY OF WILLIAMSBURG	07/01/2024	09/30/2024	45.50	11/06/2024	37.00	82.50	\$ 53,351	\$ 4,401,426
223	CITY OF WILMORE	01/01/2024	03/31/2024	45.00	06/10/2024	71.00	116.00	\$ 46,966	\$ 5,448,088
224	CITY OF WILMORE	07/01/2024	09/30/2024	45.50	11/01/2024	32.00	77.50	\$ 48,239	\$ 3,738,544
225	CITY OF WINCHESTER	10/01/2023	12/31/2023	45.50	02/01/2024	32.00	77.50	\$ 157,560	\$ 12,210,927
226	CITY OF WINCHESTER	01/01/2024	03/31/2024	45.00	06/20/2024	81.00	126.00	\$ 188,036	\$ 23,692,507
227	CITY OF WINCHESTER	04/01/2024	06/30/2024	45.00	08/19/2024	50.00	95.00	\$ 167,092	\$ 15,873,784
228	CITY OF WINCHESTER	07/01/2024	09/30/2024	45.50	10/29/2024	29.00	74.50	\$ 193,841	\$ 14,441,145
229	Total Franchise Fees Lead						61.24	\$ 30,896,551	\$ 1,892,246,567

Notes: Sample size of 229 payments based on 95% confidence level, 5% confidence interval, and 561 payments in population. Selected the highest 137 payment amounts and determined the number of payments by payee for random sampling based on the % of total payments times 92 (population for random sample). Franchise fees are pass-through liabilities that the company collects and remits, and therefore, they do not impact the company's income statement. Payment for the City of Bedford included in the sample of payments is listed as negotiable and has not cleared, so payment was removed from analysis.

Total 2024 Activity (Credits to Liability) = \$ 35,269,681

Old Dominion Power Company
Case No. 2025-00113
For the Test Year Ended December 31, 2024
Cash Working Capital - Interest on Customer Deposits

Line No.	Month	Average Total Lead	Total Interest Posted	Weighted Lead
		(1)	(2)	(3)=(1*2)
1	January 2024	104.49	\$ 795	\$ 83,029
2	February 2024	116.54	\$ 910	\$ 106,103
3	March 2024	126.69	\$ 1,227	\$ 155,472
4	April 2024	140.77	\$ 1,451	\$ 204,199
5	May 2024	150.70	\$ 1,143	\$ 172,213
6	June 2024	165.95	\$ 48,356	\$ 8,024,828
7	July 2024	35.22	\$ 164	\$ 5,780
8	August 2024	51.09	\$ 273	\$ 13,936
9	September 2024	45.83	\$ 311	\$ 14,255
10	October 2024	59.37	\$ 480	\$ 28,522
11	November 2024	88.49	\$ 514	\$ 45,522
12	December 2024	87.99	\$ 763	\$ 67,144
13	Weighted Total Lead for Interest on Customer Deposit	158.21	\$ 56,388	\$ 8,921,002

Note:

Interest on Customer Deposits is not recoverable in Kentucky and thus only applicable to ODP. ODP pays interest on customer deposits annually. Interest is calculated from the date of deposit, except that no refund or credit will be made if customer's bill is delinquent on the anniversary date of the deposit. Interest is automatically paid in June, or when the related deposit is applied to the customer's account due to satisfactory credit. A credit is applied to the account for a reduction to the customer's bill, or it may be refunded upon customer's request. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer. ODP retains a residential customer's deposit for a period not to exceed twelve (12) months, provided customer has met satisfactory payment and credit criteria. ODP commercial customer's deposit is retained for a period not to exceed 2 years, provided customer has met satisfactory payment criteria. ODP pays interest on customer deposits annually either by refund or credit to bills. Interest is calculated from the date of deposit, except that no refund or credit will be made if customer's bill is delinquent on the anniversary date of the deposit. Interest is automatically paid in June, or when the related deposit is applied to the customer's account due to satisfactory credit.

Old Dominion Power Company
Case No. 2025-00113
For the Test Year Ended December 31, 2024
Cash Working Capital - Consumption Tax

Line No.	End of Period	Payment Date	Midpoint of Service Period	Lead Days	Amount Paid	Weighted Tax Dollars
	(1)	(2)	(3)=(1)/2	(4)=(2-1+3)	(5)	(6)=(4*5)
<u>Town of Appalachia</u>						
1	01/31/2024	02/27/2024	15.50	42.50	\$ 579	\$ 24,589
2	08/31/2024	10/4/2024	15.50	49.50	\$ 250	\$ 12,373
3	09/30/2024	11/5/2024	15.00	51.00	\$ 227	\$ 11,561
<u>Town of Big Stone Gap</u>						
4	03/31/2024	04/25/2024	15.50	40.50	\$ 1,362	\$ 55,155
5	09/30/2024	10/25/2024	15.00	40.00	\$ 1,091	\$ 43,642
6	11/30/2024	12/30/2024	15.00	45.00	\$ 890	\$ 40,053
<u>Town of Coeburn</u>						
7	01/31/2024	02/23/2024	15.50	38.50	\$ 921	\$ 35,465
8	02/29/2024	03/22/2024	14.50	36.50	\$ 1,009	\$ 36,810
9	04/30/2024	05/23/2024	15.00	38.00	\$ 586	\$ 22,287
<u>Town of Jonesville</u>						
10	04/30/2024	05/24/2024	15.00	39.00	\$ 260	\$ 10,136
11	09/30/2024	10/28/2024	15.00	43.00	\$ 260	\$ 11,176
12	10/31/2024	11/25/2024	15.50	40.50	\$ 217	\$ 8,790
<u>Lee Co.</u>						
13	02/29/2024	03/20/2024	14.50	34.50	\$ 2,700	\$ 93,162
14	05/31/2024	06/25/2024	15.50	40.50	\$ 1,335	\$ 54,069
15	11/30/2024	12/30/2024	15.00	45.00	\$ 1,384	\$ 62,259
<u>City of Norton</u>						
16	01/31/2024	02/21/2024	15.50	36.50	\$ 2,392	\$ 87,296
17	06/30/2024	07/23/2024	15.00	38.00	\$ 1,263	\$ 47,981
18	11/30/2024	12/27/2024	15.00	42.00	\$ 1,212	\$ 50,919

Old Dominion Power Company
Case No. 2025-00113
For the Test Year Ended December 31, 2024
Cash Working Capital - Consumption Tax

Line No.	End of Period	Payment Date	Midpoint of Service Period	Lead Days	Amount Paid	Weighted Tax Dollars
	(1)	(2)	(3)=(1)/2	(4)=(2-1+3)	(5)	(6)=(4*5)
<u>Town of Pennington Gap</u>						
19	02/29/2024	03/22/2024	14.50	36.50	\$ 865	\$ 31,558
20	05/31/2024	06/27/2024	15.50	42.50	\$ 434	\$ 18,441
21	09/30/2024	10/23/2024	15.00	38.00	\$ 522	\$ 19,823
<u>Treasurer of Russell County</u>						
22	01/31/2024	02/22/2024	15.50	37.50	\$ 1,127	\$ 42,252
23	07/31/2024	08/23/2024	15.50	38.50	\$ 694	\$ 26,706
24	12/31/2024	01/29/2025	15.50	44.50	\$ 850	\$ 37,828
<u>Scott County Treasurer</u>						
25	03/31/2024	04/22/2024	15.50	37.50	\$ 13	\$ 489
26	04/30/2024	05/23/2024	15.00	38.00	\$ 11	\$ 401
27	11/30/2024	12/30/2024	15.00	45.00	\$ 13	\$ 606
<u>Town of St. Charles</u>						
28	05/31/2024				\$	-
29	08/31/2024				\$	-
30	10/31/2024				\$	-
<u>Town of St. Paul</u>						
31	06/30/2024	07/23/2024	15.00	38.00	\$ 232	\$ 8,799
32	08/31/2024	09/23/2024	15.50	38.50	\$ 352	\$ 13,545
33	11/30/2024	12/27/2024	15.00	42.00	\$ 334	\$ 14,043
<u>Wise Co. Treasurer</u>						
34	06/30/2024	07/23/2024	15.00	38.00	\$ 4,039	\$ 153,470
35	09/30/2024	10/23/2024	15.00	38.00	\$ 4,175	\$ 158,641
36	11/30/2024	12/30/2024	15.00	45.00	\$ 4,262	\$ 191,774
<u>Town of Wise</u>						
37	05/30/2024	06/26/2024	15.00	42.00	\$ 819	\$ 34,393
38	10/31/2024	11/21/2024	15.50	36.50	\$ 779	\$ 28,417
39	12/31/2024	01/29/2025	15.50	44.50	\$ 1,495	\$ 66,530
<u>Dickenson Co.</u>						
40	01/31/2024	02/23/2024	15.50	38.50	\$ 189	\$ 7,293
41	11/30/2024	01/9/2025	15.00	55.00	\$ 71	\$ 3,893
42	12/31/2024	01/31/2025	15.50	46.50	\$ 133	\$ 6,166

Old Dominion Power Company
Case No. 2025-00113
For the Test Year Ended December 31, 2024
Cash Working Capital - Consumption Tax

Line No.	End of Period	Payment Date	Midpoint of Service Period	Lead Days	Amount Paid	Weighted Tax Dollars
	(1)	(2)	(3)=(1)/2	(4)=(2-1+3)	(5)	(6)=(4*5)
<u>Treasurer of Virginia, Public Service Taxation Division, State Corporation Commission</u>						
43	02/29/2024	03/20/2024	14.50	34.50	\$ 64,912	\$ 2,239,463
44	06/30/2024	07/24/2024	15.00	39.00	\$ 34,333	\$ 1,338,999
45	09/30/2024	10/23/2024	15.00	38.00	\$ 36,280	\$ 1,378,651
46	Consumption Tax Weighted Total Lead Days			37.34	\$ 174,868	\$ 6,529,902

Town of St. Charles does not have an active government to receive its consumption tax payments. Checks go through normal escheatment process. As such, KU excluded these checks from its analysis.

Notes: Since these tax payments are made regularly each month, sampled 25% of the payments (45 out of 180 total) for each locality to determine the weighted total lead days. This is a pass through tax that KU collects and remits, and therefore, it does not impact KU's income statement. Consumption Tax is only applicable to ODP customer bills.

Total 2024 payments = \$ 706,869

Old Dominion Power Company
Case No. 2025-00113
For the Test Year Ended December 31, 2024
Cash Working Capital - Customer Utility Tax

Line No.	End of Period	Payment Date	Midpoint / Service Lead	Total Lead Days	Amount Paid	Weighted Tax Dollars
	(1)	(2)	(3)=(1)/2	(4)=(2-1+3)	(5)	(6)=(4*5)
<u>Town of Appalachia</u>						
1	02/29/2024	03/29/2024	14.50	43.50	\$ 2,266	\$ 98,562
2	08/31/2024	10/4/2024	15.50	49.50	\$ 2,258	\$ 111,783
3	09/30/2024	11/5/2024	15.00	51.00	\$ 2,230	\$ 113,738
<u>Town of Big Stone Gap</u>						
4	04/30/2024	05/23/2024	15.00	38.00	\$ 7,822	\$ 297,238
5	05/31/2024	06/27/2024	15.50	42.50	\$ 7,717	\$ 327,958
6	08/31/2024	9/26/2024	15.50	41.50	\$ 7,829	\$ 324,918
<u>Town of Coeburn</u>						
7	04/30/2024	05/23/2024	15.00	38.00	\$ 3,115	\$ 118,361
8	05/31/2024	07/1/2024	15.50	46.50	\$ 2,984	\$ 138,773
9	12/31/2024	01/29/2025	15.50	44.50	\$ 3,122	\$ 138,918
<u>Town of Jonesville</u>						
10	07/30/2024	08/22/2024	15.00	38.00	\$ 1,735	\$ 65,926
11	09/30/2024	10/28/2024	15.00	43.00	\$ 1,578	\$ 67,847
12	12/31/2024	02/5/2025	15.50	51.50	\$ 1,699	\$ 87,475
<u>Lee Co.</u>						
13	01/31/2024	02/21/2024	15.50	36.50	\$ 13,130	\$ 479,242
14	05/31/2024	06/25/2024	15.50	40.50	\$ 12,974	\$ 525,442
15	06/30/2024	07/24/2024	15.00	39.00	\$ 12,513	\$ 488,016
<u>City of Norton</u>						
16	02/29/2024	03/19/2024	14.50	33.50	\$ 8,807	\$ 295,020
17	08/31/2024	09/23/2024	15.50	38.50	\$ 8,690	\$ 334,551
18	11/30/2024	12/27/2024	15.00	42.00	\$ 8,602	\$ 361,284

Old Dominion Power Company
Case No. 2025-00113
For the Test Year Ended December 31, 2024
Cash Working Capital - Customer Utility Tax

Line No.	End of Period	Payment Date	Midpoint / Service Lead	Total Lead Days	Amount Paid	Weighted Tax Dollars
	(1)	(2)	(3)=(1)/2	(4)=(2-1+3)	(5)	(6)=(4*5)
<u>Town of Pennington Gap</u>						
19	01/31/2024	02/23/2024	15.50	38.50	\$ 3,006	\$ 115,719
20	02/29/2024	03/22/2024	14.50	36.50	\$ 3,002	\$ 109,588
21	10/31/2024	11/25/2024	15.50	40.50	\$ 2,889	\$ 117,023
<u>Treasurer of Russell County</u>						
22	01/31/2024	02/22/2024	15.50	37.50	\$ 5,674	\$ 212,783
23	04/30/2024	05/23/2024	15.00	38.00	\$ 5,416	\$ 205,794
24	12/31/2024	01/29/2025	15.50	44.50	\$ 5,389	\$ 239,815
<u>Scott County Treasurer</u>						
25	01/31/2024	02/22/2024	15.50	37.50	\$ 118	\$ 4,431
26	03/31/2024	04/22/2024	15.50	37.50	\$ 110	\$ 4,130
27	07/31/2024	08/22/2024	15.50	37.50	\$ 113	\$ 4,229
<u>Town of St. Charles</u>						
28	07/31/2024					\$ -
29	11/30/2024					\$ -
30	12/31/2024					\$ -
<u>Town of St. Paul</u>						
31	03/31/2024	04/25/2024	15.50	40.50	\$ 2,129	\$ 86,224
32	08/31/2024	09/23/2024	15.50	38.50	\$ 2,117	\$ 81,506
33	10/31/2024	11/20/2024	15.50	35.50	\$ 2,101	\$ 74,586
<u>Wise Co. Treasurer</u>						
34	04/30/2024	05/22/2024	15.00	37.00	\$ 30,198	\$ 1,117,330
35	09/30/2024	10/23/2024	15.00	38.00	\$ 30,066	\$ 1,142,526
36	10/31/2024	11/25/2024	15.50	40.50	\$ 29,698	\$ 1,202,760
<u>Town of Wise</u>						
37	01/31/2024	02/22/2024	15.50	37.50	\$ 6,835	\$ 256,304
38	04/30/2024	05/22/2024	15.00	37.00	\$ 6,605	\$ 244,391
39	11/30/2024	12/30/2024	15.00	45.00	\$ 6,478	\$ 291,498

Old Dominion Power Company
Case No. 2025-00113
For the Test Year Ended December 31, 2024
Cash Working Capital - Customer Utility Tax

Line No.	End of Period	Payment Date	Midpoint / Service Lead	Total Lead Days	Amount Paid	Weighted Tax Dollars
	(1)	(2)	(3)=(1)/2	(4)=(2-1+3)	(5)	(6)=(4*5)
<u>Dickenson Co.</u>						
40	03/31/2024	04/23/2024	15.50	38.50	\$ 633	\$ 24,370
41	05/31/2024	07/1/2024	15.50	46.50	\$ 620	\$ 28,821
42	10/31/2024	11/22/2024	15.50	37.50	\$ 639	\$ 23,965
43	Customer Utility Tax Weighted Total Lead Days			39.39	\$ 252,906	\$ 9,962,841

Town of St. Charles does not have an active government to receive its consumption tax payments. Checks go through normal escheatment process. As such, KU excluded these checks from its analysis.

Notes: Since these tax payments are made regularly each month, sampled 25% of the payments (42 out of 168 total) for each locality to determine the weighted total lead days. This is a pass through tax that KU collects and remits, and therefore, it does not impact KU's income statement.
Customer Utility Tax is only applicable to ODP customer bills.

Total 2024 payments = \$ 1,014,861

Louisville Gas and Electric Company

Cash Working Capital Analysis

2025 KY Rate Case

Case No. 2025-00114

Based on the Year Ended December 31, 2024

Lead/Lag Days Summary		
	Lag Days	
	Electric	Gas
Revenue		
Meter Reading.....	15.22	15.22
Billing.....	3.44	3.95
Collection.....	24.83	24.83
Bank.....	1.00	1.00
Total.....	44.49	45.00
	Lead Days	
	Electric	Gas
O&M Expense		
Fuel: Coal.....	36.67	n/a
Fuel: Gas.....	39.51	n/a
Fuel: Oil.....	36.67	n/a
Other Non-Fuel Commodities.....	36.67	n/a
Purchased Gas.....	n/a	40.04
Purchased Power.....	23.09	n/a
Payroll Expense.....	12.00	12.00
Pension Expense.....	-	-
OPEB Expense.....	-	-
Short-Term Incentive.....	236.26	236.26
401k Match Expense.....	21.39	21.39
Retirement Income Account Expense.....	12.00	12.00
Uncollectible Expense.....	182.72	129.71
Major Storm Damage Expense.....		
Charges from Affiliates.....	36.67	36.67
Other O&M.....	42.77	42.77
Income Tax Expense		
Current: Federal.....	38.50	38.50
Current: State.....	38.50	38.50
Deferred: Federal and State (Including ITC).....	-	-
Taxes Other Than Income		
Property Tax Expense.....	224.87	224.87
Payroll Tax Expense.....	39.15	39.15
Other Taxes.....	(155.22)	(155.22)
Interest Expense.....	88.91	88.91
Sales Taxes.....	39.92	39.92
School Taxes.....	34.75	34.75
Franchise Fees.....	81.66	81.66

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Revenue Lag

<u>Line No.</u>	<u>Lag Component</u>	<u>Number of Days</u>
	(1)	(2)
1	Meter Reading	15.22
2	Billing	3.44
3	Collection	24.83
4	Bank Lag	1.00
5	Total Revenue Lag	44.49

Notes: Meter Reading lag is based on meters being read 12 times a year and assumes the service is rendered evenly throughout these meter reading periods. To account for leap years, calculation assumes one year equals 365.25 days. Cash is available to LG&E the next business day regardless of the payment method used by the customer; therefore, the Bank Lag is one day.

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Billing Lag

Line No.	Description	Lag from Meter Read Date to Posting Date
	(1)	(2)
1	Average Billing Lag for Retail Electric Revenues	<u><u>3.44</u></u>
2	Average Billing Lag for Retail Gas Revenues	<u><u>3.41</u></u>

Note:

The date on which a customer's meter is successfully read is used to determine when the customer is billed for service. If a customer's meter is successfully read, on that same day the related receivable and revenue are recorded in the general ledger and that date is recorded in the billing system as the posting date. Exceptions to this process occur when manual intervention is required to alleviate a billing issue with the meter reading. These issues will delay the posting date being recorded, increasing the billing lag.

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Collection Lag

Line No.	Average Daily Revenue	Total
	(1)	(2)
1	Tariff Revenues:	
2	Residential	\$ 749,185,228
3	Commercial	\$ 511,619,193
4	Industrial	\$ 187,088,643
5	Street Light	\$ 1,418,250
6	Public Authority	\$ 112,113,509
7	Gas Transportation	\$ 15,551,047
8	Total Tariff Revenues	\$ 1,576,975,870
9	Additional Revenues:	
10	Wholesale	\$ -
11	Off-System	\$ 38,031,698
12	Forfeited Discounts	\$ 3,586,189
13	Misc Service	\$ 918,261
14	Rent from Electric and Gas Property	\$ 3,762,069
15	Other Miscellaneous	\$ 13,576,893
16	Total Additional Revenues	\$ 59,875,109
17	Total Revenues	\$ 1,636,850,979
18	Pass-Through/Other Items:	
19	Sales Tax	\$ 36,905,199
20	School Tax	\$ 4,087,328
21	Franchise Fees	\$ 1,068,593
22	Customer Deposits	\$ 1,118,326
23	Interest Accrued on Customer Deposits	\$ (1,704,466)
24	Home Energy Assistance	\$ 2,716,119
25	Green Power REC Liability	\$ 849,066
26	Service Deposit Refund Payable	\$ 328
27	Wintercare Energy Fund	\$ 130,720
28	Total Pass-Through Items	\$ 45,171,213
29	Average Daily Revenues & Pass-Through Items ((Line 17 + Line 28) ÷ 365.25 days)	\$ 4,605,126
30	Average Daily A/R Balance	\$ 114,344,757
31	Collection Lag Days (Line 30 ÷ Line 29)	24.83

Source: Operating Revenue Summary/RVA/General Ledger

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Average Daily A/R Balance

<u>Line No.</u>	<u>Month</u>	<u>Total</u>
	(1)	(2)
1	January 31, 2024	\$ 123,892,548
2	February 29, 2024	\$ 141,900,005
3	March 31, 2024	\$ 126,247,041
4	April 30, 2024	\$ 108,980,866
5	May 31, 2024	\$ 100,546,124
6	June 30, 2024	\$ 104,022,612
7	July 31, 2024	\$ 121,159,829
8	August 31, 2024	\$ 119,537,780
9	September 30, 2024	\$ 114,524,570
10	October 31, 2024	\$ 106,222,639
11	November 30, 2024	\$ 94,468,013
12	December 31, 2024	\$ 110,635,059
13	Total	<u>\$ 1,372,137,088</u>
14	12-month Average	<u><u>\$ 114,344,757</u></u>

Notes: The above data includes all 142 A/R accounts except 142002 and 142012. 142002 was excluded for consistency with the KU file. The amounts are insignificant and are related to unposted cash on customer accounts. 142012 was excluded because it is used for pass-throughs of beyond the meter billings and miscellaneous charges that impact capital accounts only. Calculated in total because the Company does not have separate accounts receivable for electric vs gas customers.

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Uncollectibles

Line No.	Month	Electric	Gas	Total
	(1)	(2)	(3)	(4)=(2+3)
1	January 2024	\$ 1,222,124	\$ 592,675	\$ 1,814,799
2	February 2024	\$ 1,251,798	\$ 557,767	\$ 1,809,565
3	March 2024	\$ 1,401,063	\$ 519,165	\$ 1,920,229
4	April 2024	\$ 1,437,001	\$ 375,882	\$ 1,812,883
5	May 2024	\$ 1,468,378	\$ 242,322	\$ 1,710,700
6	June 2024	\$ 1,644,722	\$ 159,971	\$ 1,804,693
7	July 2024	\$ 1,667,729	\$ 88,628	\$ 1,756,357
8	August 2024	\$ 1,762,777	\$ 40,314	\$ 1,803,091
9	September 2024	\$ 1,956,966	\$ 4,642	\$ 1,961,607
10	October 2024	\$ 1,762,405	\$ 37,088	\$ 1,799,492
11	November 2024	\$ 1,475,964	\$ 114,606	\$ 1,590,570
12	December 2024	\$ 1,179,622	\$ 462,619	\$ 1,642,241
13	Total	<u>\$ 18,230,548</u>	<u>\$ 3,195,679</u>	<u>\$ 21,426,227</u>
14	Average Monthly Provision for Uncollectible Accounts (Line 13/12 mos.)	<u>\$ 1,519,212</u>	<u>\$ 266,307</u>	<u>\$ 1,785,519</u>
15	Account 904 Per Books Uncollectible Expense	<u>\$ 3,036,918</u>	<u>\$ 749,882</u>	<u>\$ 3,786,799</u>
16	Average Daily Balance Uncollectible Expense (Line 15/365.25 days)	<u>\$ 8,314.63</u>	<u>\$ 2,053.06</u>	<u>\$ 10,367.69</u>
17	Average Number of Lead Days (Line 14/Line 16)	<u>182.72</u>	<u>129.71</u>	<u>172.22</u>

Note: The above data excludes Misc. Uncollectible reserves (acct. 144006 and 144011) and Misc. uncollectible expenses (acct. 904003) that are not related to Retail Customers so that it is consistent with what embedded in base rates.

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Purchased Power

Line No.	Counterparty Name	Flow Date	Payment Date	Payment Lead	Payment Amount	Weighted Lead Days
	(1)	(2)	(3)	(4)=(3-2)	(5)	(6)=(4*5)
	<i>ENERGY</i>					
1	ASSOCIATED ELECTRIC COOPERATIVE INC	03/03/2024	04/22/2024	50.00	\$ 520	\$ 26,000
2	DOMINION ENERGY SOUTH CAROLINA INC	06/30/2024	07/26/2024	26.00	\$ 0.5	\$ 12
3	DOMINION ENERGY SOUTH CAROLINA INC	07/31/2024	08/26/2024	26.00	\$ 1	\$ 26
4	DOMINION ENERGY SOUTH CAROLINA INC	04/27/2024	05/20/2024	23.00	\$ 236	\$ 5,428
5	DOMINION ENERGY SOUTH CAROLINA INC	11/10/2024	12/20/2024	40.00	\$ 47	\$ 1,880
6	DUKE ENERGY	10/19/2024	11/21/2024	33.00	\$ 558	\$ 18,414
7	DUKE ENERGY	10/20/2024	11/21/2024	32.00	\$ 731	\$ 23,392
8	DUKE ENERGY	03/02/2024	04/22/2024	51.00	\$ 1,782	\$ 90,882
9	DUKE ENERGY	03/03/2024	04/22/2024	50.00	\$ 60	\$ 3,000
10	DUKE ENERGY	03/08/2024	04/22/2024	45.00	\$ 1,389	\$ 62,505
11	DUKE ENERGY	03/10/2024	04/22/2024	43.00	\$ 5,034	\$ 216,462
12	DUKE ENERGY	03/11/2024	04/22/2024	42.00	\$ 123	\$ 5,166
13	DUKE ENERGY	03/14/2024	04/22/2024	39.00	\$ 2,926	\$ 114,114
14	DUKE ENERGY	03/15/2024	04/22/2024	38.00	\$ 1,124	\$ 42,712
15	DUKE ENERGY	03/16/2024	04/22/2024	37.00	\$ 2,181	\$ 80,697
16	DUKE ENERGY	03/17/2024	04/22/2024	36.00	\$ 1,019	\$ 36,684
17	DUKE ENERGY	03/18/2024	04/22/2024	35.00	\$ 3,723	\$ 130,305
18	DUKE ENERGY	03/20/2024	04/22/2024	33.00	\$ 1,100	\$ 36,300
19	DUKE ENERGY	03/21/2024	04/22/2024	32.00	\$ 804	\$ 25,728
20	DUKE ENERGY	03/24/2024	04/22/2024	29.00	\$ 1,682	\$ 48,778
21	DUKE ENERGY	03/25/2024	04/22/2024	28.00	\$ 2,240	\$ 62,720
22	DUKE ENERGY	03/29/2024	04/22/2024	24.00	\$ 6	\$ 144
23	DUKE ENERGY	03/30/2024	04/22/2024	23.00	\$ 2,785	\$ 64,055
24	DUKE ENERGY	03/31/2024	04/22/2024	22.00	\$ 1,406	\$ 30,932
25	DUKE ENERGY	04/24/2024	05/20/2024	26.00	\$ 83	\$ 2,158
26	DUKE ENERGY	04/26/2024	05/20/2024	24.00	\$ 59	\$ 1,416
27	DUKE ENERGY	04/28/2024	05/20/2024	22.00	\$ 1,254	\$ 27,588
28	DUKE ENERGY	11/09/2024	12/20/2024	41.00	\$ 985	\$ 40,385
29	DUKE ENERGY	11/10/2024	12/20/2024	40.00	\$ 670	\$ 26,800
30	DUKE ENERGY	11/11/2024	12/20/2024	39.00	\$ 1,134	\$ 44,226
31	DUKE ENERGY	11/16/2024	12/20/2024	34.00	\$ 3,127	\$ 106,318
32	DUKE ENERGY	11/17/2024	12/20/2024	33.00	\$ 2,134	\$ 70,422
33	DUKE ENERGY	11/18/2024	12/20/2024	32.00	\$ 888	\$ 28,416
34	DUKE ENERGY	11/23/2024	12/20/2024	27.00	\$ 1,272	\$ 34,344
35	DUKE ENERGY	01/31/2024	02/26/2024	26.00	\$ 4,702	\$ 122,252
36	DUKE ENERGY FLORIDA LLC	02/06/2024	03/20/2024	43.00	\$ 1,416	\$ 60,888
37	DUKE ENERGY FLORIDA LLC	02/07/2024	03/20/2024	42.00	\$ 290	\$ 12,180
38	DUKE ENERGY FLORIDA LLC	02/13/2024	03/20/2024	36.00	\$ 807	\$ 29,052
39	DUKE ENERGY FLORIDA LLC	02/14/2024	03/20/2024	35.00	\$ 1,055	\$ 36,925
40	DUKE ENERGY FLORIDA LLC	02/20/2024	03/20/2024	29.00	\$ 1,565	\$ 45,385
41	DUKE ENERGY FLORIDA LLC	02/24/2024	03/20/2024	25.00	\$ 140	\$ 3,500
42	DUKE ENERGY FLORIDA LLC	02/25/2024	03/20/2024	24.00	\$ 2,219	\$ 53,256
43	DUKE ENERGY FLORIDA LLC	02/26/2024	03/20/2024	23.00	\$ 5,389	\$ 123,947
44	DUKE ENERGY FLORIDA LLC	02/27/2024	03/20/2024	22.00	\$ 559	\$ 12,298
45	DUKE ENERGY FLORIDA LLC	03/02/2024	04/22/2024	51.00	\$ 930	\$ 47,430
46	DUKE ENERGY FLORIDA LLC	03/03/2024	04/22/2024	50.00	\$ 5,760	\$ 288,000
47	DUKE ENERGY FLORIDA LLC	03/04/2024	04/22/2024	49.00	\$ 2,043	\$ 100,107
48	DUKE ENERGY FLORIDA LLC	03/07/2024	04/22/2024	46.00	\$ 93	\$ 4,278
49	DUKE ENERGY FLORIDA LLC	03/08/2024	04/22/2024	45.00	\$ 3,638	\$ 163,710
50	DUKE ENERGY FLORIDA LLC	03/09/2024	04/22/2024	44.00	\$ 2,486	\$ 109,384
51	DUKE ENERGY FLORIDA LLC	03/10/2024	04/22/2024	43.00	\$ 1,571	\$ 67,553
52	DUKE ENERGY FLORIDA LLC	03/11/2024	04/22/2024	42.00	\$ 8,227	\$ 345,534
53	DUKE ENERGY FLORIDA LLC	03/12/2024	04/22/2024	41.00	\$ 5,107	\$ 209,387
54	DUKE ENERGY FLORIDA LLC	03/13/2024	04/22/2024	40.00	\$ 5,511	\$ 220,440
55	DUKE ENERGY FLORIDA LLC	03/14/2024	04/22/2024	39.00	\$ 6,231	\$ 243,009
56	DUKE ENERGY FLORIDA LLC	03/15/2024	04/22/2024	38.00	\$ 7,181	\$ 272,878
57	DUKE ENERGY FLORIDA LLC	03/16/2024	04/22/2024	37.00	\$ 11,416	\$ 422,392
58	DUKE ENERGY FLORIDA LLC	03/17/2024	04/22/2024	36.00	\$ 5,590	\$ 201,240
59	DUKE ENERGY FLORIDA LLC	03/18/2024	04/22/2024	35.00	\$ 4,993	\$ 174,755
60	DUKE ENERGY FLORIDA LLC	03/19/2024	04/22/2024	34.00	\$ 2,721	\$ 92,514
61	DUKE ENERGY FLORIDA LLC	03/20/2024	04/22/2024	33.00	\$ 3,099	\$ 102,267
62	DUKE ENERGY FLORIDA LLC	03/21/2024	04/22/2024	32.00	\$ 4,474	\$ 143,168
63	DUKE ENERGY FLORIDA LLC	03/22/2024	04/22/2024	31.00	\$ 3,583	\$ 111,073
64	DUKE ENERGY FLORIDA LLC	03/23/2024	04/22/2024	30.00	\$ 5,550	\$ 166,500
65	DUKE ENERGY FLORIDA LLC	03/24/2024	04/22/2024	29.00	\$ 4,530	\$ 131,370
66	DUKE ENERGY FLORIDA LLC	03/25/2024	04/22/2024	28.00	\$ 2,081	\$ 58,268
67	DUKE ENERGY FLORIDA LLC	03/27/2024	04/22/2024	26.00	\$ 868	\$ 22,568
68	DUKE ENERGY FLORIDA LLC	03/29/2024	04/22/2024	24.00	\$ 1,127	\$ 27,048
69	DUKE ENERGY FLORIDA LLC	03/30/2024	04/22/2024	23.00	\$ 3,247	\$ 74,681
70	DUKE ENERGY FLORIDA LLC	03/31/2024	04/22/2024	22.00	\$ 3,765	\$ 82,830
71	DUKE ENERGY FLORIDA LLC	04/01/2024	05/20/2024	49.00	\$ 1,957	\$ 95,893
72	DUKE ENERGY FLORIDA LLC	04/02/2024	05/20/2024	48.00	\$ 1,283	\$ 61,584
73	DUKE ENERGY FLORIDA LLC	04/04/2024	05/20/2024	46.00	\$ 909	\$ 41,814
74	DUKE ENERGY FLORIDA LLC	04/08/2024	05/20/2024	42.00	\$ 888	\$ 37,296
75	DUKE ENERGY FLORIDA LLC	04/09/2024	05/20/2024	41.00	\$ 930	\$ 38,130
76	DUKE ENERGY FLORIDA LLC	04/11/2024	05/20/2024	39.00	\$ 131	\$ 5,109
77	DUKE ENERGY FLORIDA LLC	04/12/2024	05/20/2024	38.00	\$ 553	\$ 21,014
78	DUKE ENERGY FLORIDA LLC	04/13/2024	05/20/2024	37.00	\$ 1,441	\$ 53,317

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79	DUKE ENERGY FLORIDA LLC	04/14/2024	05/20/2024	36.00	\$	4,397	\$	158,292
80	DUKE ENERGY FLORIDA LLC	04/26/2024	05/20/2024	24.00	\$	59	\$	1,416
81	DUKE ENERGY FLORIDA LLC	04/27/2024	05/20/2024	23.00	\$	733	\$	16,859
82	DUKE ENERGY FLORIDA LLC	04/30/2024	05/20/2024	20.00	\$	1,652	\$	33,040
83	DUKE ENERGY FLORIDA LLC	10/13/2024	11/20/2024	38.00	\$	36	\$	1,368
84	DUKE ENERGY FLORIDA LLC	10/17/2024	11/20/2024	34.00	\$	627	\$	21,318
85	DUKE ENERGY FLORIDA LLC	10/19/2024	11/20/2024	32.00	\$	718	\$	22,976
86	DUKE ENERGY FLORIDA LLC	10/20/2024	11/20/2024	31.00	\$	42	\$	1,302
87	DUKE ENERGY FLORIDA LLC	10/21/2024	11/20/2024	30.00	\$	123	\$	3,690
88	DUKE ENERGY FLORIDA LLC	10/26/2024	11/20/2024	25.00	\$	308	\$	7,700
89	DUKE ENERGY FLORIDA LLC	10/27/2024	11/20/2024	24.00	\$	4,322	\$	103,728
90	DUKE ENERGY FLORIDA LLC	10/29/2024	11/20/2024	22.00	\$	246	\$	5,412
91	DUKE ENERGY FLORIDA LLC	10/30/2024	11/20/2024	21.00	\$	766	\$	16,086
92	DUKE ENERGY FLORIDA LLC	10/31/2024	11/20/2024	20.00	\$	478	\$	9,560
93	DUKE ENERGY FLORIDA LLC	11/01/2024	12/20/2024	49.00	\$	650	\$	31,850
94	DUKE ENERGY FLORIDA LLC	11/02/2024	12/20/2024	48.00	\$	5,909	\$	283,632
95	DUKE ENERGY FLORIDA LLC	11/03/2024	12/20/2024	47.00	\$	1,756	\$	82,532
96	DUKE ENERGY FLORIDA LLC	11/04/2024	12/20/2024	46.00	\$	1,449	\$	66,654
97	DUKE ENERGY FLORIDA LLC	11/13/2024	12/20/2024	37.00	\$	759	\$	28,083
98	DUKE ENERGY FLORIDA LLC	11/14/2024	12/20/2024	36.00	\$	183	\$	6,588
99	DUKE ENERGY FLORIDA LLC	11/15/2024	12/20/2024	35.00	\$	1,259	\$	44,065
100	DUKE ENERGY FLORIDA LLC	11/17/2024	12/20/2024	33.00	\$	2,171	\$	71,643
101	DUKE ENERGY FLORIDA LLC	11/18/2024	12/20/2024	32.00	\$	2,445	\$	78,240
102	DUKE ENERGY FLORIDA LLC	11/20/2024	12/20/2024	30.00	\$	1,015	\$	30,450
103	DUKE ENERGY FLORIDA LLC	10/31/2024	11/26/2024	26.00	\$	6	\$	156
104	DUKE ENERGY PROGRESS	07/31/2024	08/21/2024	21.00	\$	0.1	\$	3
105	EAST KENTUCKY POWER COOPERATIVE INC	12/04/2023	02/01/2024	59.00	\$	1,112	\$	65,608
106	EAST KENTUCKY POWER COOPERATIVE INC	12/05/2023	02/01/2024	58.00	\$	1,257	\$	72,906
107	EAST KENTUCKY POWER COOPERATIVE INC	12/06/2023	02/01/2024	57.00	\$	524	\$	29,868
108	EAST KENTUCKY POWER COOPERATIVE INC	08/06/2024	09/19/2024	44.00	\$	527	\$	23,188
109	EAST KENTUCKY POWER COOPERATIVE INC	09/03/2024	10/31/2024	58.00	\$	667	\$	38,686
110	EAST KENTUCKY POWER COOPERATIVE INC	09/04/2024	10/31/2024	57.00	\$	1,247	\$	71,079
111	EAST KENTUCKY POWER COOPERATIVE INC	09/05/2024	10/31/2024	56.00	\$	1,755	\$	98,280
112	EAST KENTUCKY POWER COOPERATIVE INC	09/06/2024	10/31/2024	55.00	\$	1,369	\$	75,295
113	EAST KENTUCKY POWER COOPERATIVE INC	09/07/2024	10/31/2024	54.00	\$	635	\$	34,290
114	EAST KENTUCKY POWER COOPERATIVE INC	09/08/2024	10/31/2024	53.00	\$	551	\$	29,203
115	EAST KENTUCKY POWER COOPERATIVE INC	09/09/2024	10/31/2024	52.00	\$	855	\$	44,460
116	EAST KENTUCKY POWER COOPERATIVE INC	09/10/2024	10/31/2024	51.00	\$	1,503	\$	76,653
117	EAST KENTUCKY POWER COOPERATIVE INC	09/11/2024	10/31/2024	50.00	\$	1,372	\$	68,600
118	EAST KENTUCKY POWER COOPERATIVE INC	09/12/2024	10/31/2024	49.00	\$	1,094	\$	53,606
119	EAST KENTUCKY POWER COOPERATIVE INC	09/13/2024	10/31/2024	48.00	\$	1,285	\$	61,680
120	EAST KENTUCKY POWER COOPERATIVE INC	09/14/2024	10/31/2024	47.00	\$	1,651	\$	77,597
121	EAST KENTUCKY POWER COOPERATIVE INC	09/15/2024	10/31/2024	46.00	\$	1,999	\$	91,954
122	EAST KENTUCKY POWER COOPERATIVE INC	09/16/2024	10/31/2024	45.00	\$	1,714	\$	77,130
123	EAST KENTUCKY POWER COOPERATIVE INC	09/17/2024	10/31/2024	44.00	\$	1,353	\$	59,532
124	EAST KENTUCKY POWER COOPERATIVE INC	09/18/2024	10/31/2024	43.00	\$	2,298	\$	98,814
125	EAST KENTUCKY POWER COOPERATIVE INC	09/19/2024	10/31/2024	42.00	\$	2,765	\$	116,130
126	EAST KENTUCKY POWER COOPERATIVE INC	09/20/2024	10/31/2024	41.00	\$	2,985	\$	122,385
127	EAST KENTUCKY POWER COOPERATIVE INC	09/21/2024	10/31/2024	40.00	\$	1,877	\$	75,080
128	EAST KENTUCKY POWER COOPERATIVE INC	09/22/2024	10/31/2024	39.00	\$	1,949	\$	76,011
129	EAST KENTUCKY POWER COOPERATIVE INC	09/23/2024	10/31/2024	38.00	\$	2,380	\$	90,440
130	EAST KENTUCKY POWER COOPERATIVE INC	09/24/2024	10/31/2024	37.00	\$	1,843	\$	68,191
131	EAST KENTUCKY POWER COOPERATIVE INC	09/25/2024	10/31/2024	36.00	\$	1,201	\$	43,236
132	EAST KENTUCKY POWER COOPERATIVE INC	09/26/2024	10/31/2024	35.00	\$	1,292	\$	45,220
133	EAST KENTUCKY POWER COOPERATIVE INC	10/14/2024	11/20/2024	37.00	\$	1,375	\$	50,875
134	EAST KENTUCKY POWER COOPERATIVE INC	10/15/2024	11/20/2024	36.00	\$	2,084	\$	75,024
135	EAST KENTUCKY POWER COOPERATIVE INC	10/16/2024	11/20/2024	35.00	\$	2,507	\$	87,745
136	EAST KENTUCKY POWER COOPERATIVE INC	10/17/2024	11/20/2024	34.00	\$	2,583	\$	87,822
137	EAST KENTUCKY POWER COOPERATIVE INC	10/18/2024	11/20/2024	33.00	\$	2,815	\$	92,895
138	EAST KENTUCKY POWER COOPERATIVE INC	10/19/2024	11/20/2024	32.00	\$	1,430	\$	45,760
139	EAST KENTUCKY POWER COOPERATIVE INC	10/20/2024	11/20/2024	31.00	\$	1,079	\$	33,449
140	EAST KENTUCKY POWER COOPERATIVE INC	10/21/2024	11/20/2024	30.00	\$	2,024	\$	60,720
141	EAST KENTUCKY POWER COOPERATIVE INC	10/22/2024	11/20/2024	29.00	\$	1,513	\$	43,877
142	EAST KENTUCKY POWER COOPERATIVE INC	10/23/2024	11/20/2024	28.00	\$	1,606	\$	44,968
143	EAST KENTUCKY POWER COOPERATIVE INC	10/24/2024	11/20/2024	27.00	\$	1,628	\$	43,956
144	EAST KENTUCKY POWER COOPERATIVE INC	10/25/2024	11/20/2024	26.00	\$	1,586	\$	41,236
145	EAST KENTUCKY POWER COOPERATIVE INC	10/26/2024	11/20/2024	25.00	\$	914	\$	22,850
146	EAST KENTUCKY POWER COOPERATIVE INC	10/27/2024	11/20/2024	24.00	\$	1,456	\$	34,944
147	EAST KENTUCKY POWER COOPERATIVE INC	10/28/2024	11/20/2024	23.00	\$	1,394	\$	32,062
148	EAST KENTUCKY POWER COOPERATIVE INC	10/29/2024	11/20/2024	22.00	\$	1,203	\$	26,466
149	EAST KENTUCKY POWER COOPERATIVE INC	10/30/2024	11/20/2024	21.00	\$	1,131	\$	23,751
150	EAST KENTUCKY POWER COOPERATIVE INC	10/31/2024	11/20/2024	20.00	\$	355	\$	7,100
151	GEORGIA TRANSMISSION CORPORATION	07/31/2024	09/03/2024	34.00	\$	0	\$	7
152	GEORGIA TRANSMISSION CORPORATION	10/31/2024	12/04/2024	34.00	\$	209	\$	7,106
153	KENTUCKY MUNICIPAL ENERGY AGENCY	12/01/2023	01/26/2024	56.00	\$	43	\$	2,408
154	KENTUCKY MUNICIPAL ENERGY AGENCY	12/02/2023	01/26/2024	55.00	\$	21	\$	1,155
155	KENTUCKY MUNICIPAL ENERGY AGENCY	12/04/2023	01/26/2024	53.00	\$	7	\$	371
156	KENTUCKY MUNICIPAL ENERGY AGENCY	12/05/2023	01/26/2024	52.00	\$	50	\$	2,600
157	KENTUCKY MUNICIPAL ENERGY AGENCY	12/06/2023	01/26/2024	51.00	\$	7	\$	357
158	KENTUCKY MUNICIPAL ENERGY AGENCY	12/07/2023	01/26/2024	50.00	\$	21	\$	1,050
159	KENTUCKY MUNICIPAL ENERGY AGENCY	12/08/2023	01/26/2024	49.00	\$	65	\$	3,185
160	KENTUCKY MUNICIPAL ENERGY AGENCY	12/09/2023	01/26/2024	48.00	\$	7	\$	336
161	KENTUCKY MUNICIPAL ENERGY AGENCY	12/10/2023	01/26/2024	47.00	\$	7	\$	329

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162	KENTUCKY MUNICIPAL ENERGY AGENCY	12/11/2023	01/26/2024	46.00	\$	7	\$	322
163	KENTUCKY MUNICIPAL ENERGY AGENCY	12/12/2023	01/26/2024	45.00	\$	7	\$	315
164	KENTUCKY MUNICIPAL ENERGY AGENCY	12/13/2023	01/26/2024	44.00	\$	34	\$	1,496
165	KENTUCKY MUNICIPAL ENERGY AGENCY	12/15/2023	01/26/2024	42.00	\$	13	\$	546
166	KENTUCKY MUNICIPAL ENERGY AGENCY	12/16/2023	01/26/2024	41.00	\$	40	\$	1,640
167	KENTUCKY MUNICIPAL ENERGY AGENCY	12/17/2023	01/26/2024	40.00	\$	21	\$	840
168	KENTUCKY MUNICIPAL ENERGY AGENCY	12/18/2023	01/26/2024	39.00	\$	41	\$	1,599
169	KENTUCKY MUNICIPAL ENERGY AGENCY	12/19/2023	01/26/2024	38.00	\$	48	\$	1,824
170	KENTUCKY MUNICIPAL ENERGY AGENCY	12/20/2023	01/26/2024	37.00	\$	48	\$	1,776
171	KENTUCKY MUNICIPAL ENERGY AGENCY	12/21/2023	01/26/2024	36.00	\$	196	\$	7,056
172	KENTUCKY MUNICIPAL ENERGY AGENCY	12/22/2023	01/26/2024	35.00	\$	120	\$	4,200
173	KENTUCKY MUNICIPAL ENERGY AGENCY	12/23/2023	01/26/2024	34.00	\$	95	\$	3,230
174	KENTUCKY MUNICIPAL ENERGY AGENCY	12/24/2023	01/26/2024	33.00	\$	79	\$	2,607
175	KENTUCKY MUNICIPAL ENERGY AGENCY	12/25/2023	01/26/2024	32.00	\$	257	\$	8,224
176	KENTUCKY MUNICIPAL ENERGY AGENCY	12/26/2023	01/26/2024	31.00	\$	99	\$	3,069
177	KENTUCKY MUNICIPAL ENERGY AGENCY	12/27/2023	01/26/2024	30.00	\$	225	\$	6,750
178	KENTUCKY MUNICIPAL ENERGY AGENCY	12/28/2023	01/26/2024	29.00	\$	7	\$	203
179	KENTUCKY MUNICIPAL ENERGY AGENCY	12/29/2023	01/26/2024	28.00	\$	14	\$	392
180	KENTUCKY MUNICIPAL ENERGY AGENCY	12/31/2023	01/26/2024	26.00	\$	34	\$	884
181	KENTUCKY MUNICIPAL POWER AGENCY	12/01/2023	01/22/2024	52.00	\$	171	\$	8,892
182	KENTUCKY MUNICIPAL POWER AGENCY	12/02/2023	01/22/2024	51.00	\$	177	\$	9,027
183	KENTUCKY MUNICIPAL POWER AGENCY	12/03/2023	01/22/2024	50.00	\$	171	\$	8,550
184	KENTUCKY MUNICIPAL POWER AGENCY	12/04/2023	01/22/2024	49.00	\$	183	\$	8,967
185	KENTUCKY MUNICIPAL POWER AGENCY	12/05/2023	01/22/2024	48.00	\$	184	\$	8,832
186	KENTUCKY MUNICIPAL POWER AGENCY	12/06/2023	01/22/2024	47.00	\$	70	\$	3,290
187	KENTUCKY MUNICIPAL POWER AGENCY	12/11/2023	01/22/2024	42.00	\$	13	\$	546
188	KENTUCKY MUNICIPAL POWER AGENCY	12/12/2023	01/22/2024	41.00	\$	12	\$	492
189	KENTUCKY MUNICIPAL POWER AGENCY	12/13/2023	01/22/2024	40.00	\$	6	\$	240
190	KENTUCKY MUNICIPAL POWER AGENCY	12/14/2023	01/22/2024	39.00	\$	6	\$	234
191	KENTUCKY MUNICIPAL POWER AGENCY	12/15/2023	01/22/2024	38.00	\$	12	\$	456
192	KENTUCKY MUNICIPAL POWER AGENCY	12/19/2023	01/22/2024	34.00	\$	23	\$	782
193	KENTUCKY MUNICIPAL POWER AGENCY	12/21/2023	01/22/2024	32.00	\$	23	\$	736
194	KENTUCKY MUNICIPAL POWER AGENCY	12/22/2023	01/22/2024	31.00	\$	6	\$	186
195	KENTUCKY MUNICIPAL POWER AGENCY	12/23/2023	01/22/2024	30.00	\$	18	\$	540
196	KENTUCKY MUNICIPAL POWER AGENCY	12/24/2023	01/22/2024	29.00	\$	12	\$	348
197	KENTUCKY MUNICIPAL POWER AGENCY	12/25/2023	01/22/2024	28.00	\$	24	\$	672
198	KENTUCKY MUNICIPAL POWER AGENCY	12/26/2023	01/22/2024	27.00	\$	24	\$	648
199	KENTUCKY MUNICIPAL POWER AGENCY	12/27/2023	01/22/2024	26.00	\$	19	\$	494
200	KENTUCKY MUNICIPAL POWER AGENCY	12/28/2023	01/22/2024	25.00	\$	6	\$	150
201	KENTUCKY MUNICIPAL POWER AGENCY	12/30/2023	01/22/2024	23.00	\$	19	\$	437
202	KENTUCKY MUNICIPAL POWER AGENCY	12/31/2023	01/22/2024	22.00	\$	6	\$	132
203	KENTUCKY MUNICIPAL POWER AGENCY	02/01/2024	03/20/2024	48.00	\$	240	\$	11,520
204	KENTUCKY MUNICIPAL POWER AGENCY	02/02/2024	03/20/2024	47.00	\$	190	\$	8,930
205	KENTUCKY MUNICIPAL POWER AGENCY	02/03/2024	03/20/2024	46.00	\$	190	\$	8,740
206	KENTUCKY MUNICIPAL POWER AGENCY	02/04/2024	03/20/2024	45.00	\$	190	\$	8,550
207	KENTUCKY MUNICIPAL POWER AGENCY	02/05/2024	03/20/2024	44.00	\$	135	\$	5,940
208	KENTUCKY MUNICIPAL POWER AGENCY	02/08/2024	03/20/2024	41.00	\$	148	\$	6,068
209	KENTUCKY MUNICIPAL POWER AGENCY	02/11/2024	03/20/2024	38.00	\$	21	\$	798
210	KENTUCKY MUNICIPAL POWER AGENCY	02/12/2024	03/20/2024	37.00	\$	22	\$	814
211	KENTUCKY MUNICIPAL POWER AGENCY	02/13/2024	03/20/2024	36.00	\$	7	\$	252
212	KENTUCKY MUNICIPAL POWER AGENCY	02/14/2024	03/20/2024	35.00	\$	7	\$	245
213	KENTUCKY MUNICIPAL POWER AGENCY	02/18/2024	03/20/2024	31.00	\$	7	\$	217
214	KENTUCKY MUNICIPAL POWER AGENCY	02/19/2024	03/20/2024	30.00	\$	64	\$	1,920
215	KENTUCKY MUNICIPAL POWER AGENCY	02/20/2024	03/20/2024	29.00	\$	29	\$	841
216	KENTUCKY MUNICIPAL POWER AGENCY	02/25/2024	03/20/2024	24.00	\$	21	\$	504
217	KENTUCKY MUNICIPAL POWER AGENCY	02/26/2024	03/20/2024	23.00	\$	14	\$	322
218	KENTUCKY MUNICIPAL POWER AGENCY	02/27/2024	03/20/2024	22.00	\$	34	\$	748
219	KENTUCKY MUNICIPAL POWER AGENCY	02/28/2024	03/20/2024	21.00	\$	7	\$	147
220	KENTUCKY MUNICIPAL POWER AGENCY	03/01/2024	04/19/2024	49.00	\$	245	\$	12,005
221	KENTUCKY MUNICIPAL POWER AGENCY	03/02/2024	04/19/2024	48.00	\$	228	\$	10,944
222	KENTUCKY MUNICIPAL POWER AGENCY	03/03/2024	04/19/2024	47.00	\$	228	\$	10,716
223	KENTUCKY MUNICIPAL POWER AGENCY	03/04/2024	04/19/2024	46.00	\$	228	\$	10,488
224	KENTUCKY MUNICIPAL POWER AGENCY	03/05/2024	04/19/2024	45.00	\$	228	\$	10,260
225	KENTUCKY MUNICIPAL POWER AGENCY	03/06/2024	04/19/2024	44.00	\$	228	\$	10,032
226	KENTUCKY MUNICIPAL POWER AGENCY	03/07/2024	04/19/2024	43.00	\$	237	\$	10,191
227	KENTUCKY MUNICIPAL POWER AGENCY	03/08/2024	04/19/2024	42.00	\$	181	\$	7,602
228	KENTUCKY MUNICIPAL POWER AGENCY	03/09/2024	04/19/2024	41.00	\$	9	\$	369
229	KENTUCKY MUNICIPAL POWER AGENCY	03/10/2024	04/19/2024	40.00	\$	9	\$	360
230	KENTUCKY MUNICIPAL POWER AGENCY	03/13/2024	04/19/2024	37.00	\$	17	\$	629
231	KENTUCKY MUNICIPAL POWER AGENCY	03/14/2024	04/19/2024	36.00	\$	43	\$	1,548
232	KENTUCKY MUNICIPAL POWER AGENCY	03/19/2024	04/19/2024	31.00	\$	9	\$	279
233	KENTUCKY MUNICIPAL POWER AGENCY	03/20/2024	04/19/2024	30.00	\$	17	\$	510
234	KENTUCKY MUNICIPAL POWER AGENCY	03/21/2024	04/19/2024	29.00	\$	17	\$	493
235	KENTUCKY MUNICIPAL POWER AGENCY	03/22/2024	04/19/2024	28.00	\$	9	\$	252
236	KENTUCKY MUNICIPAL POWER AGENCY	03/26/2024	04/19/2024	24.00	\$	17	\$	408
237	KENTUCKY MUNICIPAL POWER AGENCY	03/31/2024	04/19/2024	19.00	\$	24	\$	456
238	KENTUCKY MUNICIPAL POWER AGENCY	05/01/2024	06/20/2024	50.00	\$	448	\$	22,400
239	KENTUCKY MUNICIPAL POWER AGENCY	05/02/2024	06/20/2024	49.00	\$	562	\$	27,538
240	KENTUCKY MUNICIPAL POWER AGENCY	05/03/2024	06/20/2024	48.00	\$	44	\$	2,112
241	KENTUCKY MUNICIPAL POWER AGENCY	05/04/2024	06/20/2024	47.00	\$	29	\$	1,363
242	KENTUCKY MUNICIPAL POWER AGENCY	05/05/2024	06/20/2024	46.00	\$	15	\$	690
243	KENTUCKY MUNICIPAL POWER AGENCY	05/06/2024	06/20/2024	45.00	\$	88	\$	3,960
244	KENTUCKY MUNICIPAL POWER AGENCY	05/08/2024	06/20/2024	43.00	\$	27	\$	1,161

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245	KENTUCKY MUNICIPAL POWER AGENCY	05/09/2024	06/20/2024	42.00	\$	15	\$	630
246	KENTUCKY MUNICIPAL POWER AGENCY	05/12/2024	06/20/2024	39.00	\$	44	\$	1,716
247	KENTUCKY MUNICIPAL POWER AGENCY	05/13/2024	06/20/2024	38.00	\$	29	\$	1,102
248	KENTUCKY MUNICIPAL POWER AGENCY	05/14/2024	06/20/2024	37.00	\$	30	\$	1,110
249	KENTUCKY MUNICIPAL POWER AGENCY	05/15/2024	06/20/2024	36.00	\$	115	\$	4,140
250	KENTUCKY MUNICIPAL POWER AGENCY	05/16/2024	06/20/2024	35.00	\$	28	\$	980
251	KENTUCKY MUNICIPAL POWER AGENCY	05/19/2024	06/20/2024	32.00	\$	31	\$	992
252	KENTUCKY MUNICIPAL POWER AGENCY	05/20/2024	06/20/2024	31.00	\$	103	\$	3,193
253	KENTUCKY MUNICIPAL POWER AGENCY	05/21/2024	06/20/2024	30.00	\$	115	\$	3,450
254	KENTUCKY MUNICIPAL POWER AGENCY	05/22/2024	06/20/2024	29.00	\$	90	\$	2,610
255	KENTUCKY MUNICIPAL POWER AGENCY	05/23/2024	06/20/2024	28.00	\$	369	\$	10,332
256	KENTUCKY MUNICIPAL POWER AGENCY	05/24/2024	06/20/2024	27.00	\$	451	\$	12,177
257	KENTUCKY MUNICIPAL POWER AGENCY	05/25/2024	06/20/2024	26.00	\$	88	\$	2,288
258	KENTUCKY MUNICIPAL POWER AGENCY	05/26/2024	06/20/2024	25.00	\$	657	\$	16,425
259	KENTUCKY MUNICIPAL POWER AGENCY	05/27/2024	06/20/2024	24.00	\$	27	\$	648
260	KENTUCKY MUNICIPAL POWER AGENCY	05/30/2024	06/20/2024	21.00	\$	15	\$	315
261	KENTUCKY MUNICIPAL POWER AGENCY	05/31/2024	06/20/2024	20.00	\$	15	\$	300
262	KENTUCKY MUNICIPAL POWER AGENCY	06/01/2024	07/19/2024	48.00	\$	348	\$	16,704
263	KENTUCKY MUNICIPAL POWER AGENCY	06/02/2024	07/19/2024	47.00	\$	348	\$	16,356
264	KENTUCKY MUNICIPAL POWER AGENCY	06/03/2024	07/19/2024	46.00	\$	479	\$	22,034
265	KENTUCKY MUNICIPAL POWER AGENCY	06/04/2024	07/19/2024	45.00	\$	451	\$	20,295
266	KENTUCKY MUNICIPAL POWER AGENCY	06/05/2024	07/19/2024	44.00	\$	415	\$	18,260
267	KENTUCKY MUNICIPAL POWER AGENCY	06/06/2024	07/19/2024	43.00	\$	439	\$	18,877
268	KENTUCKY MUNICIPAL POWER AGENCY	06/07/2024	07/19/2024	42.00	\$	475	\$	19,950
269	KENTUCKY MUNICIPAL POWER AGENCY	06/08/2024	07/19/2024	41.00	\$	460	\$	18,860
270	KENTUCKY MUNICIPAL POWER AGENCY	06/09/2024	07/19/2024	40.00	\$	477	\$	19,080
271	KENTUCKY MUNICIPAL POWER AGENCY	06/10/2024	07/19/2024	39.00	\$	755	\$	29,445
272	KENTUCKY MUNICIPAL POWER AGENCY	06/11/2024	07/19/2024	38.00	\$	400	\$	15,200
273	KENTUCKY MUNICIPAL POWER AGENCY	06/12/2024	07/19/2024	37.00	\$	461	\$	17,057
274	KENTUCKY MUNICIPAL POWER AGENCY	06/13/2024	07/19/2024	36.00	\$	414	\$	14,904
275	KENTUCKY MUNICIPAL POWER AGENCY	06/14/2024	07/19/2024	35.00	\$	195	\$	6,825
276	KENTUCKY MUNICIPAL POWER AGENCY	06/15/2024	07/19/2024	34.00	\$	191	\$	6,494
277	KENTUCKY MUNICIPAL POWER AGENCY	06/16/2024	07/19/2024	33.00	\$	358	\$	11,814
278	KENTUCKY MUNICIPAL POWER AGENCY	06/17/2024	07/19/2024	32.00	\$	112	\$	3,584
279	KENTUCKY MUNICIPAL POWER AGENCY	06/18/2024	07/19/2024	31.00	\$	195	\$	6,045
280	KENTUCKY MUNICIPAL POWER AGENCY	06/19/2024	07/19/2024	30.00	\$	102	\$	3,060
281	KENTUCKY MUNICIPAL POWER AGENCY	06/20/2024	07/19/2024	29.00	\$	49	\$	1,421
282	KENTUCKY MUNICIPAL POWER AGENCY	06/21/2024	07/19/2024	28.00	\$	370	\$	10,360
283	KENTUCKY MUNICIPAL POWER AGENCY	06/22/2024	07/19/2024	27.00	\$	88	\$	2,376
284	KENTUCKY MUNICIPAL POWER AGENCY	06/23/2024	07/19/2024	26.00	\$	389	\$	10,114
285	KENTUCKY MUNICIPAL POWER AGENCY	06/24/2024	07/19/2024	25.00	\$	122	\$	3,050
286	KENTUCKY MUNICIPAL POWER AGENCY	06/25/2024	07/19/2024	24.00	\$	88	\$	2,112
287	KENTUCKY MUNICIPAL POWER AGENCY	06/26/2024	07/19/2024	23.00	\$	241	\$	5,543
288	KENTUCKY MUNICIPAL POWER AGENCY	06/27/2024	07/19/2024	22.00	\$	149	\$	3,278
289	KENTUCKY MUNICIPAL POWER AGENCY	06/28/2024	07/19/2024	21.00	\$	25	\$	525
290	KENTUCKY MUNICIPAL POWER AGENCY	06/29/2024	07/19/2024	20.00	\$	102	\$	2,040
291	KENTUCKY MUNICIPAL POWER AGENCY	06/30/2024	07/19/2024	19.00	\$	267	\$	5,073
292	KENTUCKY MUNICIPAL POWER AGENCY	07/01/2024	08/20/2024	50.00	\$	480	\$	24,000
293	KENTUCKY MUNICIPAL POWER AGENCY	07/02/2024	08/20/2024	49.00	\$	654	\$	32,046
294	KENTUCKY MUNICIPAL POWER AGENCY	07/03/2024	08/20/2024	48.00	\$	777	\$	37,296
295	KENTUCKY MUNICIPAL POWER AGENCY	07/04/2024	08/20/2024	47.00	\$	668	\$	31,396
296	KENTUCKY MUNICIPAL POWER AGENCY	07/05/2024	08/20/2024	46.00	\$	549	\$	25,254
297	KENTUCKY MUNICIPAL POWER AGENCY	07/06/2024	08/20/2024	45.00	\$	464	\$	20,880
298	KENTUCKY MUNICIPAL POWER AGENCY	07/07/2024	08/20/2024	44.00	\$	892	\$	39,248
299	KENTUCKY MUNICIPAL POWER AGENCY	07/08/2024	08/20/2024	43.00	\$	371	\$	15,953
300	KENTUCKY MUNICIPAL POWER AGENCY	07/09/2024	08/20/2024	42.00	\$	191	\$	8,022
301	KENTUCKY MUNICIPAL POWER AGENCY	07/10/2024	08/20/2024	41.00	\$	248	\$	10,168
302	KENTUCKY MUNICIPAL POWER AGENCY	07/11/2024	08/20/2024	40.00	\$	157	\$	6,280
303	KENTUCKY MUNICIPAL POWER AGENCY	07/12/2024	08/20/2024	39.00	\$	774	\$	30,186
304	KENTUCKY MUNICIPAL POWER AGENCY	07/13/2024	08/20/2024	38.00	\$	362	\$	13,756
305	KENTUCKY MUNICIPAL POWER AGENCY	07/14/2024	08/20/2024	37.00	\$	181	\$	6,697
306	KENTUCKY MUNICIPAL POWER AGENCY	07/15/2024	08/20/2024	36.00	\$	158	\$	5,688
307	KENTUCKY MUNICIPAL POWER AGENCY	07/16/2024	08/20/2024	35.00	\$	255	\$	8,925
308	KENTUCKY MUNICIPAL POWER AGENCY	07/17/2024	08/20/2024	34.00	\$	158	\$	5,372
309	KENTUCKY MUNICIPAL POWER AGENCY	07/18/2024	08/20/2024	33.00	\$	86	\$	2,838
310	KENTUCKY MUNICIPAL POWER AGENCY	07/19/2024	08/20/2024	32.00	\$	70	\$	2,240
311	KENTUCKY MUNICIPAL POWER AGENCY	07/21/2024	08/20/2024	30.00	\$	85	\$	2,550
312	KENTUCKY MUNICIPAL POWER AGENCY	07/22/2024	08/20/2024	29.00	\$	229	\$	6,641
313	KENTUCKY MUNICIPAL POWER AGENCY	07/23/2024	08/20/2024	28.00	\$	210	\$	5,880
314	KENTUCKY MUNICIPAL POWER AGENCY	07/25/2024	08/20/2024	26.00	\$	86	\$	2,236
315	KENTUCKY MUNICIPAL POWER AGENCY	07/26/2024	08/20/2024	25.00	\$	88	\$	2,200
316	KENTUCKY MUNICIPAL POWER AGENCY	07/27/2024	08/20/2024	24.00	\$	121	\$	2,904
317	KENTUCKY MUNICIPAL POWER AGENCY	07/28/2024	08/20/2024	23.00	\$	138	\$	3,174
318	KENTUCKY MUNICIPAL POWER AGENCY	07/29/2024	08/20/2024	22.00	\$	125	\$	2,750
319	KENTUCKY MUNICIPAL POWER AGENCY	07/30/2024	08/20/2024	21.00	\$	205	\$	4,305
320	KENTUCKY MUNICIPAL POWER AGENCY	07/31/2024	08/20/2024	20.00	\$	196	\$	3,920
321	KENTUCKY MUNICIPAL POWER AGENCY	08/01/2024	09/19/2024	49.00	\$	545	\$	26,705
322	KENTUCKY MUNICIPAL POWER AGENCY	08/02/2024	09/19/2024	48.00	\$	845	\$	40,560
323	KENTUCKY MUNICIPAL POWER AGENCY	08/03/2024	09/19/2024	47.00	\$	558	\$	26,226
324	KENTUCKY MUNICIPAL POWER AGENCY	08/04/2024	09/19/2024	46.00	\$	700	\$	32,200
325	KENTUCKY MUNICIPAL POWER AGENCY	08/05/2024	09/19/2024	45.00	\$	777	\$	34,965
326	KENTUCKY MUNICIPAL POWER AGENCY	08/06/2024	09/19/2024	44.00	\$	642	\$	28,248
327	KENTUCKY MUNICIPAL POWER AGENCY	08/07/2024	09/19/2024	43.00	\$	940	\$	40,420

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328	KENTUCKY MUNICIPAL POWER AGENCY	08/08/2024	09/19/2024	42.00	\$	658	\$	27,636
329	KENTUCKY MUNICIPAL POWER AGENCY	08/09/2024	09/19/2024	41.00	\$	640	\$	26,240
330	KENTUCKY MUNICIPAL POWER AGENCY	08/10/2024	09/19/2024	40.00	\$	506	\$	20,240
331	KENTUCKY MUNICIPAL POWER AGENCY	08/11/2024	09/19/2024	39.00	\$	745	\$	29,055
332	KENTUCKY MUNICIPAL POWER AGENCY	08/12/2024	09/19/2024	38.00	\$	820	\$	31,160
333	KENTUCKY MUNICIPAL POWER AGENCY	08/13/2024	09/19/2024	37.00	\$	663	\$	24,531
334	KENTUCKY MUNICIPAL POWER AGENCY	08/14/2024	09/19/2024	36.00	\$	853	\$	30,708
335	KENTUCKY MUNICIPAL POWER AGENCY	08/15/2024	09/19/2024	35.00	\$	696	\$	24,360
336	KENTUCKY MUNICIPAL POWER AGENCY	08/16/2024	09/19/2024	34.00	\$	329	\$	11,186
337	KENTUCKY MUNICIPAL POWER AGENCY	08/17/2024	09/19/2024	33.00	\$	177	\$	5,841
338	KENTUCKY MUNICIPAL POWER AGENCY	08/18/2024	09/19/2024	32.00	\$	92	\$	2,944
339	KENTUCKY MUNICIPAL POWER AGENCY	08/19/2024	09/19/2024	31.00	\$	75	\$	2,325
340	KENTUCKY MUNICIPAL POWER AGENCY	08/20/2024	09/19/2024	30.00	\$	129	\$	3,870
341	KENTUCKY MUNICIPAL POWER AGENCY	08/21/2024	09/19/2024	29.00	\$	95	\$	2,755
342	KENTUCKY MUNICIPAL POWER AGENCY	08/22/2024	09/19/2024	28.00	\$	19	\$	532
343	KENTUCKY MUNICIPAL POWER AGENCY	08/23/2024	09/19/2024	27.00	\$	107	\$	2,889
344	KENTUCKY MUNICIPAL POWER AGENCY	08/24/2024	09/19/2024	26.00	\$	141	\$	3,666
345	KENTUCKY MUNICIPAL POWER AGENCY	08/25/2024	09/19/2024	25.00	\$	194	\$	4,850
346	KENTUCKY MUNICIPAL POWER AGENCY	08/26/2024	09/19/2024	24.00	\$	306	\$	7,344
347	KENTUCKY MUNICIPAL POWER AGENCY	08/27/2024	09/19/2024	23.00	\$	87	\$	2,001
348	KENTUCKY MUNICIPAL POWER AGENCY	08/28/2024	09/19/2024	22.00	\$	86	\$	1,892
349	KENTUCKY MUNICIPAL POWER AGENCY	08/29/2024	09/19/2024	21.00	\$	76	\$	1,596
350	KENTUCKY MUNICIPAL POWER AGENCY	08/30/2024	09/19/2024	20.00	\$	204	\$	4,080
351	KENTUCKY MUNICIPAL POWER AGENCY	08/31/2024	09/19/2024	19.00	\$	234	\$	4,446
352	KENTUCKY MUNICIPAL POWER AGENCY	10/01/2024	11/20/2024	50.00	\$	420	\$	21,000
353	KENTUCKY MUNICIPAL POWER AGENCY	10/02/2024	11/20/2024	49.00	\$	313	\$	15,337
354	KENTUCKY MUNICIPAL POWER AGENCY	10/03/2024	11/20/2024	48.00	\$	346	\$	16,608
355	KENTUCKY MUNICIPAL POWER AGENCY	10/04/2024	11/20/2024	47.00	\$	336	\$	15,792
356	KENTUCKY MUNICIPAL POWER AGENCY	10/05/2024	11/20/2024	46.00	\$	141	\$	6,486
357	KENTUCKY MUNICIPAL POWER AGENCY	10/06/2024	11/20/2024	45.00	\$	43	\$	1,935
358	KENTUCKY MUNICIPAL POWER AGENCY	10/08/2024	11/20/2024	43.00	\$	11	\$	473
359	KENTUCKY MUNICIPAL POWER AGENCY	10/09/2024	11/20/2024	42.00	\$	34	\$	1,428
360	KENTUCKY MUNICIPAL POWER AGENCY	10/10/2024	11/20/2024	41.00	\$	32	\$	1,312
361	KENTUCKY MUNICIPAL POWER AGENCY	10/11/2024	11/20/2024	40.00	\$	21	\$	840
362	KENTUCKY MUNICIPAL POWER AGENCY	10/12/2024	11/20/2024	39.00	\$	43	\$	1,677
363	KENTUCKY MUNICIPAL POWER AGENCY	10/13/2024	11/20/2024	38.00	\$	137	\$	5,206
364	KENTUCKY MUNICIPAL POWER AGENCY	10/14/2024	11/20/2024	37.00	\$	22	\$	814
365	KENTUCKY MUNICIPAL POWER AGENCY	10/15/2024	11/20/2024	36.00	\$	56	\$	2,016
366	KENTUCKY MUNICIPAL POWER AGENCY	10/16/2024	11/20/2024	35.00	\$	18	\$	630
367	KENTUCKY MUNICIPAL POWER AGENCY	10/17/2024	11/20/2024	34.00	\$	89	\$	3,026
368	KENTUCKY MUNICIPAL POWER AGENCY	10/21/2024	11/20/2024	30.00	\$	14	\$	420
369	KENTUCKY MUNICIPAL POWER AGENCY	10/22/2024	11/20/2024	29.00	\$	36	\$	1,044
370	KENTUCKY MUNICIPAL POWER AGENCY	10/23/2024	11/20/2024	28.00	\$	68	\$	1,904
371	KENTUCKY MUNICIPAL POWER AGENCY	10/27/2024	11/20/2024	24.00	\$	33	\$	792
372	KENTUCKY MUNICIPAL POWER AGENCY	10/29/2024	11/20/2024	22.00	\$	60	\$	1,320
373	KENTUCKY MUNICIPAL POWER AGENCY	10/30/2024	11/20/2024	21.00	\$	80	\$	1,680
374	KENTUCKY MUNICIPAL POWER AGENCY	10/31/2024	11/20/2024	20.00	\$	44	\$	880
375	KENTUCKY MUNICIPAL POWER AGENCY	11/01/2024	12/20/2024	49.00	\$	363	\$	17,787
376	KENTUCKY MUNICIPAL POWER AGENCY	11/02/2024	12/20/2024	48.00	\$	363	\$	17,424
377	KENTUCKY MUNICIPAL POWER AGENCY	11/03/2024	12/20/2024	47.00	\$	363	\$	17,061
378	KENTUCKY MUNICIPAL POWER AGENCY	11/04/2024	12/20/2024	46.00	\$	141	\$	6,486
379	KENTUCKY MUNICIPAL POWER AGENCY	11/05/2024	12/20/2024	45.00	\$	165	\$	7,425
380	KENTUCKY MUNICIPAL POWER AGENCY	11/09/2024	12/20/2024	41.00	\$	28	\$	1,148
381	KENTUCKY MUNICIPAL POWER AGENCY	11/10/2024	12/20/2024	40.00	\$	26	\$	1,040
382	KENTUCKY MUNICIPAL POWER AGENCY	11/11/2024	12/20/2024	39.00	\$	28	\$	1,092
383	KENTUCKY MUNICIPAL POWER AGENCY	11/13/2024	12/20/2024	37.00	\$	14	\$	518
384	KENTUCKY MUNICIPAL POWER AGENCY	11/19/2024	12/20/2024	31.00	\$	40	\$	1,240
385	KENTUCKY MUNICIPAL POWER AGENCY	11/21/2024	12/20/2024	29.00	\$	14	\$	406
386	KENTUCKY MUNICIPAL POWER AGENCY	11/22/2024	12/20/2024	28.00	\$	52	\$	1,456
387	KENTUCKY MUNICIPAL POWER AGENCY	11/23/2024	12/20/2024	27.00	\$	14	\$	378
388	KENTUCKY MUNICIPAL POWER AGENCY	11/26/2024	12/20/2024	24.00	\$	356	\$	8,544
389	KENTUCKY MUNICIPAL POWER AGENCY	11/27/2024	12/20/2024	23.00	\$	14	\$	322
390	KENTUCKY MUNICIPAL POWER AGENCY	11/28/2024	12/20/2024	22.00	\$	53	\$	1,166
391	KENTUCKY MUNICIPAL POWER AGENCY	11/29/2024	12/20/2024	21.00	\$	67	\$	1,407
392	KENTUCKY MUNICIPAL POWER AGENCY	11/30/2024	12/20/2024	20.00	\$	69	\$	1,380
393	M RETS INC	01/15/2024	02/05/2024	21.00	\$	244	\$	5,124
394	M RETS INC	04/15/2024	05/17/2024	32.00	\$	249	\$	7,968
395	M RETS INC	08/15/2024	09/04/2024	20.00	\$	187	\$	3,740
396	M RETS INC	11/15/2024	12/09/2024	24.00	\$	64	\$	1,536
397	MEAG POWER	12/31/2023	01/22/2024	22.00	\$	82	\$	1,804
398	MEAG POWER	05/31/2024	06/25/2024	25.00	\$	19	\$	475
399	MEAG POWER	08/31/2024	09/19/2024	19.00	\$	0.03	\$	1
400	NC ELECTRIC MEMBERSHIP CORPORATION	11/02/2024	12/20/2024	48.00	\$	140	\$	6,720
401	NC ELECTRIC MEMBERSHIP CORPORATION	11/09/2024	12/20/2024	41.00	\$	8	\$	328
402	NC ELECTRIC MEMBERSHIP CORPORATION	11/10/2024	12/20/2024	40.00	\$	193	\$	7,720
403	NC ELECTRIC MEMBERSHIP CORPORATION	11/11/2024	12/20/2024	39.00	\$	74	\$	2,886
404	NC ELECTRIC MEMBERSHIP CORPORATION	11/13/2024	12/20/2024	37.00	\$	15	\$	555
405	NC ELECTRIC MEMBERSHIP CORPORATION	11/15/2024	12/20/2024	35.00	\$	50	\$	1,750
406	NC ELECTRIC MEMBERSHIP CORPORATION	11/18/2024	12/20/2024	32.00	\$	28	\$	896
407	NC ELECTRIC MEMBERSHIP CORPORATION	11/24/2024	12/20/2024	26.00	\$	68	\$	1,768
408	OWENSBORO MUNICIPAL UTILITIES	12/01/2023	01/22/2024	52.00	\$	169	\$	8,788
409	OWENSBORO MUNICIPAL UTILITIES	12/02/2023	01/22/2024	51.00	\$	169	\$	8,619
410	OWENSBORO MUNICIPAL UTILITIES	12/03/2023	01/22/2024	50.00	\$	169	\$	8,450

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411	OWENSBORO MUNICIPAL UTILITIES	12/04/2023	01/22/2024	49.00	\$	217	\$	10,633
412	OWENSBORO MUNICIPAL UTILITIES	12/05/2023	01/22/2024	48.00	\$	186	\$	8,928
413	OWENSBORO MUNICIPAL UTILITIES	12/06/2023	01/22/2024	47.00	\$	200	\$	9,400
414	OWENSBORO MUNICIPAL UTILITIES	12/07/2023	01/22/2024	46.00	\$	176	\$	8,096
415	OWENSBORO MUNICIPAL UTILITIES	12/08/2023	01/22/2024	45.00	\$	169	\$	7,605
416	OWENSBORO MUNICIPAL UTILITIES	12/09/2023	01/22/2024	44.00	\$	169	\$	7,436
417	OWENSBORO MUNICIPAL UTILITIES	12/10/2023	01/22/2024	43.00	\$	14	\$	602
418	OWENSBORO MUNICIPAL UTILITIES	12/11/2023	01/22/2024	42.00	\$	6	\$	252
419	OWENSBORO MUNICIPAL UTILITIES	12/12/2023	01/22/2024	41.00	\$	7	\$	287
420	OWENSBORO MUNICIPAL UTILITIES	12/14/2023	01/22/2024	39.00	\$	25	\$	975
421	OWENSBORO MUNICIPAL UTILITIES	12/15/2023	01/22/2024	38.00	\$	6	\$	228
422	OWENSBORO MUNICIPAL UTILITIES	12/18/2023	01/22/2024	35.00	\$	6	\$	210
423	OWENSBORO MUNICIPAL UTILITIES	12/22/2023	01/22/2024	31.00	\$	43	\$	1,333
424	OWENSBORO MUNICIPAL UTILITIES	12/25/2023	01/22/2024	28.00	\$	36	\$	1,008
425	OWENSBORO MUNICIPAL UTILITIES	12/26/2023	01/22/2024	27.00	\$	12	\$	324
426	OWENSBORO MUNICIPAL UTILITIES	12/28/2023	01/22/2024	25.00	\$	6	\$	150
427	OWENSBORO MUNICIPAL UTILITIES	12/30/2023	01/22/2024	23.00	\$	25	\$	575
428	OWENSBORO MUNICIPAL UTILITIES	12/31/2023	01/22/2024	22.00	\$	37	\$	814
429	OWENSBORO MUNICIPAL UTILITIES	02/01/2024	03/20/2024	48.00	\$	202	\$	9,696
430	OWENSBORO MUNICIPAL UTILITIES	02/02/2024	03/20/2024	47.00	\$	210	\$	9,870
431	OWENSBORO MUNICIPAL UTILITIES	02/03/2024	03/20/2024	46.00	\$	209	\$	9,614
432	OWENSBORO MUNICIPAL UTILITIES	02/04/2024	03/20/2024	45.00	\$	244	\$	10,980
433	OWENSBORO MUNICIPAL UTILITIES	02/05/2024	03/20/2024	44.00	\$	195	\$	8,580
434	OWENSBORO MUNICIPAL UTILITIES	02/06/2024	03/20/2024	43.00	\$	154	\$	6,622
435	OWENSBORO MUNICIPAL UTILITIES	02/08/2024	03/20/2024	41.00	\$	315	\$	12,915
436	OWENSBORO MUNICIPAL UTILITIES	02/09/2024	03/20/2024	40.00	\$	7	\$	280
437	OWENSBORO MUNICIPAL UTILITIES	02/11/2024	03/20/2024	38.00	\$	43	\$	1,634
438	OWENSBORO MUNICIPAL UTILITIES	02/14/2024	03/20/2024	35.00	\$	21	\$	735
439	OWENSBORO MUNICIPAL UTILITIES	02/15/2024	03/20/2024	34.00	\$	51	\$	1,734
440	OWENSBORO MUNICIPAL UTILITIES	02/18/2024	03/20/2024	31.00	\$	44	\$	1,364
441	OWENSBORO MUNICIPAL UTILITIES	02/19/2024	03/20/2024	30.00	\$	29	\$	870
442	OWENSBORO MUNICIPAL UTILITIES	02/22/2024	03/20/2024	27.00	\$	29	\$	783
443	OWENSBORO MUNICIPAL UTILITIES	02/23/2024	03/20/2024	26.00	\$	7	\$	182
444	OWENSBORO MUNICIPAL UTILITIES	02/25/2024	03/20/2024	24.00	\$	7	\$	168
445	OWENSBORO MUNICIPAL UTILITIES	02/27/2024	03/20/2024	22.00	\$	22	\$	484
446	OWENSBORO MUNICIPAL UTILITIES	02/28/2024	03/20/2024	21.00	\$	49	\$	1,029
447	OWENSBORO MUNICIPAL UTILITIES	02/29/2024	03/20/2024	20.00	\$	29	\$	580
448	OWENSBORO MUNICIPAL UTILITIES	06/01/2024	07/19/2024	48.00	\$	358	\$	17,184
449	OWENSBORO MUNICIPAL UTILITIES	06/02/2024	07/19/2024	47.00	\$	358	\$	16,826
450	OWENSBORO MUNICIPAL UTILITIES	06/03/2024	07/19/2024	46.00	\$	545	\$	25,070
451	OWENSBORO MUNICIPAL UTILITIES	06/04/2024	07/19/2024	45.00	\$	579	\$	26,055
452	OWENSBORO MUNICIPAL UTILITIES	06/05/2024	07/19/2024	44.00	\$	372	\$	16,368
453	OWENSBORO MUNICIPAL UTILITIES	06/06/2024	07/19/2024	43.00	\$	209	\$	8,987
454	OWENSBORO MUNICIPAL UTILITIES	06/07/2024	07/19/2024	42.00	\$	13	\$	546
455	OWENSBORO MUNICIPAL UTILITIES	06/08/2024	07/19/2024	41.00	\$	167	\$	6,847
456	OWENSBORO MUNICIPAL UTILITIES	06/09/2024	07/19/2024	40.00	\$	184	\$	7,360
457	OWENSBORO MUNICIPAL UTILITIES	06/10/2024	07/19/2024	39.00	\$	66	\$	2,574
458	OWENSBORO MUNICIPAL UTILITIES	06/12/2024	07/19/2024	37.00	\$	183	\$	6,771
459	OWENSBORO MUNICIPAL UTILITIES	06/13/2024	07/19/2024	36.00	\$	161	\$	5,796
460	OWENSBORO MUNICIPAL UTILITIES	06/15/2024	07/19/2024	34.00	\$	14	\$	476
461	OWENSBORO MUNICIPAL UTILITIES	06/16/2024	07/19/2024	33.00	\$	120	\$	3,960
462	OWENSBORO MUNICIPAL UTILITIES	06/17/2024	07/19/2024	32.00	\$	188	\$	6,016
463	OWENSBORO MUNICIPAL UTILITIES	06/18/2024	07/19/2024	31.00	\$	533	\$	16,523
464	OWENSBORO MUNICIPAL UTILITIES	06/19/2024	07/19/2024	30.00	\$	80	\$	2,400
465	OWENSBORO MUNICIPAL UTILITIES	06/20/2024	07/19/2024	29.00	\$	110	\$	3,190
466	OWENSBORO MUNICIPAL UTILITIES	06/21/2024	07/19/2024	28.00	\$	88	\$	2,464
467	OWENSBORO MUNICIPAL UTILITIES	06/23/2024	07/19/2024	26.00	\$	167	\$	4,342
468	OWENSBORO MUNICIPAL UTILITIES	06/24/2024	07/19/2024	25.00	\$	77	\$	1,925
469	OWENSBORO MUNICIPAL UTILITIES	06/25/2024	07/19/2024	24.00	\$	149	\$	3,576
470	OWENSBORO MUNICIPAL UTILITIES	06/26/2024	07/19/2024	23.00	\$	111	\$	2,553
471	OWENSBORO MUNICIPAL UTILITIES	06/28/2024	07/19/2024	21.00	\$	80	\$	1,680
472	OWENSBORO MUNICIPAL UTILITIES	06/29/2024	07/19/2024	20.00	\$	39	\$	780
473	OWENSBORO MUNICIPAL UTILITIES	06/30/2024	07/19/2024	19.00	\$	91	\$	1,729
474	OWENSBORO MUNICIPAL UTILITIES	09/01/2024	10/18/2024	47.00	\$	76	\$	3,572
475	OWENSBORO MUNICIPAL UTILITIES	09/02/2024	10/18/2024	46.00	\$	152	\$	6,992
476	OWENSBORO MUNICIPAL UTILITIES	09/03/2024	10/18/2024	45.00	\$	170	\$	7,650
477	OWENSBORO MUNICIPAL UTILITIES	09/04/2024	10/18/2024	44.00	\$	23	\$	1,012
478	OWENSBORO MUNICIPAL UTILITIES	09/05/2024	10/18/2024	43.00	\$	94	\$	4,042
479	OWENSBORO MUNICIPAL UTILITIES	09/06/2024	10/18/2024	42.00	\$	281	\$	11,802
480	OWENSBORO MUNICIPAL UTILITIES	09/07/2024	10/18/2024	41.00	\$	263	\$	10,783
481	OWENSBORO MUNICIPAL UTILITIES	09/09/2024	10/18/2024	39.00	\$	115	\$	4,485
482	OWENSBORO MUNICIPAL UTILITIES	09/10/2024	10/18/2024	38.00	\$	191	\$	7,258
483	OWENSBORO MUNICIPAL UTILITIES	09/11/2024	10/18/2024	37.00	\$	203	\$	7,511
484	OWENSBORO MUNICIPAL UTILITIES	09/12/2024	10/18/2024	36.00	\$	129	\$	4,644
485	OWENSBORO MUNICIPAL UTILITIES	09/15/2024	10/18/2024	33.00	\$	274	\$	9,042
486	OWENSBORO MUNICIPAL UTILITIES	09/16/2024	10/18/2024	32.00	\$	42	\$	1,344
487	OWENSBORO MUNICIPAL UTILITIES	09/18/2024	10/18/2024	30.00	\$	233	\$	6,990
488	OWENSBORO MUNICIPAL UTILITIES	09/19/2024	10/18/2024	29.00	\$	168	\$	4,872
489	OWENSBORO MUNICIPAL UTILITIES	09/20/2024	10/18/2024	28.00	\$	277	\$	7,756
490	OWENSBORO MUNICIPAL UTILITIES	09/21/2024	10/18/2024	27.00	\$	95	\$	2,565
491	OWENSBORO MUNICIPAL UTILITIES	09/22/2024	10/18/2024	26.00	\$	64	\$	1,664
492	OWENSBORO MUNICIPAL UTILITIES	09/23/2024	10/18/2024	25.00	\$	152	\$	3,800
493	OWENSBORO MUNICIPAL UTILITIES	09/26/2024	10/18/2024	22.00	\$	132	\$	2,904

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494	OWENSBORO MUNICIPAL UTILITIES	09/27/2024	10/18/2024	21.00	\$	33	\$	693
495	OWENSBORO MUNICIPAL UTILITIES	09/28/2024	10/18/2024	20.00	\$	31	\$	620
496	OWENSBORO MUNICIPAL UTILITIES	10/01/2024	11/20/2024	50.00	\$	327	\$	16,350
497	OWENSBORO MUNICIPAL UTILITIES	10/02/2024	11/20/2024	49.00	\$	315	\$	15,435
498	OWENSBORO MUNICIPAL UTILITIES	10/03/2024	11/20/2024	48.00	\$	315	\$	15,120
499	OWENSBORO MUNICIPAL UTILITIES	10/04/2024	11/20/2024	47.00	\$	315	\$	14,805
500	OWENSBORO MUNICIPAL UTILITIES	10/05/2024	11/20/2024	46.00	\$	334	\$	15,364
501	OWENSBORO MUNICIPAL UTILITIES	10/06/2024	11/20/2024	45.00	\$	11	\$	495
502	OWENSBORO MUNICIPAL UTILITIES	10/07/2024	11/20/2024	44.00	\$	55	\$	2,420
503	OWENSBORO MUNICIPAL UTILITIES	10/09/2024	11/20/2024	42.00	\$	33	\$	1,386
504	OWENSBORO MUNICIPAL UTILITIES	10/11/2024	11/20/2024	40.00	\$	32	\$	1,280
505	OWENSBORO MUNICIPAL UTILITIES	10/13/2024	11/20/2024	38.00	\$	47	\$	1,786
506	OWENSBORO MUNICIPAL UTILITIES	10/15/2024	11/20/2024	36.00	\$	68	\$	2,448
507	OWENSBORO MUNICIPAL UTILITIES	10/17/2024	11/20/2024	34.00	\$	39	\$	1,326
508	OWENSBORO MUNICIPAL UTILITIES	10/18/2024	11/20/2024	33.00	\$	11	\$	363
509	OWENSBORO MUNICIPAL UTILITIES	10/19/2024	11/20/2024	32.00	\$	73	\$	2,336
510	OWENSBORO MUNICIPAL UTILITIES	10/21/2024	11/20/2024	30.00	\$	44	\$	1,320
511	OWENSBORO MUNICIPAL UTILITIES	10/22/2024	11/20/2024	29.00	\$	23	\$	667
512	OWENSBORO MUNICIPAL UTILITIES	10/23/2024	11/20/2024	28.00	\$	75	\$	2,100
513	OWENSBORO MUNICIPAL UTILITIES	10/24/2024	11/20/2024	27.00	\$	13	\$	351
514	OWENSBORO MUNICIPAL UTILITIES	10/25/2024	11/20/2024	26.00	\$	67	\$	1,742
515	OWENSBORO MUNICIPAL UTILITIES	10/28/2024	11/20/2024	23.00	\$	22	\$	506
516	OWENSBORO MUNICIPAL UTILITIES	10/29/2024	11/20/2024	22.00	\$	78	\$	1,716
517	OWENSBORO MUNICIPAL UTILITIES	10/30/2024	11/20/2024	21.00	\$	61	\$	1,281
518	OWENSBORO MUNICIPAL UTILITIES	10/31/2024	11/20/2024	20.00	\$	295	\$	5,900
519	OWENSBORO MUNICIPAL UTILITIES	11/01/2024	12/20/2024	49.00	\$	405	\$	19,845
520	OWENSBORO MUNICIPAL UTILITIES	11/02/2024	12/20/2024	48.00	\$	420	\$	20,160
521	OWENSBORO MUNICIPAL UTILITIES	11/03/2024	12/20/2024	47.00	\$	353	\$	16,591
522	OWENSBORO MUNICIPAL UTILITIES	11/04/2024	12/20/2024	46.00	\$	353	\$	16,238
523	OWENSBORO MUNICIPAL UTILITIES	11/05/2024	12/20/2024	45.00	\$	444	\$	19,980
524	OWENSBORO MUNICIPAL UTILITIES	11/06/2024	12/20/2024	44.00	\$	393	\$	17,292
525	OWENSBORO MUNICIPAL UTILITIES	11/07/2024	12/20/2024	43.00	\$	377	\$	16,211
526	OWENSBORO MUNICIPAL UTILITIES	11/08/2024	12/20/2024	42.00	\$	13	\$	546
527	OWENSBORO MUNICIPAL UTILITIES	11/09/2024	12/20/2024	41.00	\$	40	\$	1,640
528	OWENSBORO MUNICIPAL UTILITIES	11/11/2024	12/20/2024	39.00	\$	51	\$	1,989
529	OWENSBORO MUNICIPAL UTILITIES	11/14/2024	12/20/2024	36.00	\$	13	\$	468
530	OWENSBORO MUNICIPAL UTILITIES	11/16/2024	12/20/2024	34.00	\$	13	\$	442
531	OWENSBORO MUNICIPAL UTILITIES	11/17/2024	12/20/2024	33.00	\$	14	\$	462
532	OWENSBORO MUNICIPAL UTILITIES	11/18/2024	12/20/2024	32.00	\$	92	\$	2,944
533	OWENSBORO MUNICIPAL UTILITIES	11/21/2024	12/20/2024	29.00	\$	40	\$	1,160
534	OWENSBORO MUNICIPAL UTILITIES	11/26/2024	12/20/2024	24.00	\$	67	\$	1,608
535	OWENSBORO MUNICIPAL UTILITIES	11/29/2024	12/20/2024	21.00	\$	13	\$	273
536	PJM SETTLEMENT INC	03/03/2024	03/15/2024	12.00	\$	1,307	\$	15,684
537	PJM SETTLEMENT INC	03/29/2024	04/12/2024	14.00	\$	33,545	\$	469,630
538	PJM SETTLEMENT INC	04/29/2024	05/10/2024	11.00	\$	1,518	\$	16,698
539	PJM SETTLEMENT INC	05/01/2024	05/10/2024	9.00	\$	3,748	\$	33,732
540	PJM SETTLEMENT INC	05/01/2024	06/14/2024	44.00	\$	2,943	\$	129,492
541	PJM SETTLEMENT INC	10/26/2024	11/15/2024	20.00	\$	3,111	\$	62,220
542	PJM SETTLEMENT INC	11/03/2024	12/13/2024	40.00	\$	5,948	\$	237,920
543	SANTEE COOPER	01/31/2024	03/06/2024	35.00	\$	247	\$	8,645
544	SANTEE COOPER	08/31/2024	10/04/2024	34.00	\$	0.01	\$	0
545	SANTEE COOPER	10/31/2024	11/27/2024	27.00	\$	5	\$	135
546	SOUTHERN COMPANY SERVICES	03/10/2024	04/19/2024	40.00	\$	1,506	\$	60,240
547	SOUTHERN COMPANY SERVICES	03/11/2024	04/19/2024	39.00	\$	64	\$	2,496
548	SOUTHERN COMPANY SERVICES	03/15/2024	04/19/2024	35.00	\$	68	\$	2,380
549	SOUTHERN COMPANY SERVICES	03/29/2024	04/19/2024	21.00	\$	331	\$	6,951
550	SOUTHERN COMPANY SERVICES	03/30/2024	04/19/2024	20.00	\$	1,475	\$	29,500
551	SOUTHERN COMPANY SERVICES	03/31/2024	04/19/2024	19.00	\$	499	\$	9,481
552	SOUTHERN COMPANY SERVICES	04/16/2024	05/20/2024	34.00	\$	154	\$	5,236
553	SOUTHERN COMPANY SERVICES	04/27/2024	05/20/2024	23.00	\$	2,727	\$	62,721
554	SOUTHERN COMPANY SERVICES	04/28/2024	05/20/2024	22.00	\$	2,442	\$	53,724
555	SOUTHERN COMPANY SERVICES	04/30/2024	05/20/2024	20.00	\$	1,915	\$	38,300
556	SOUTHERN COMPANY SERVICES	10/19/2024	11/20/2024	32.00	\$	5,633	\$	180,256
557	SOUTHERN COMPANY SERVICES	10/20/2024	11/20/2024	31.00	\$	4,906	\$	152,086
558	SOUTHERN COMPANY SERVICES	11/02/2024	12/20/2024	48.00	\$	2,220	\$	106,560
559	SOUTHERN COMPANY SERVICES	11/03/2024	12/20/2024	47.00	\$	530	\$	24,910
560	SOUTHERN COMPANY SERVICES	11/17/2024	12/20/2024	33.00	\$	303	\$	9,999
561	SOUTHERN COMPANY SERVICES	11/18/2024	12/20/2024	32.00	\$	427	\$	13,664
562	SOUTHERN COMPANY SERVICES	11/20/2024	12/20/2024	30.00	\$	395	\$	11,850
563	SOUTHERN COMPANY SERVICES	12/31/2023	01/31/2024	31.00	\$	230	\$	7,130
564	SOUTHERN COMPANY SERVICES	02/29/2024	03/22/2024	22.00	\$	78	\$	1,716
565	SOUTHERN COMPANY SERVICES	07/31/2024	08/22/2024	22.00	\$	5	\$	110
566	SOUTHERN COMPANY SERVICES	10/31/2024	11/21/2024	21.00	\$	92	\$	1,932
567	TAMPA ELECTRIC COMPANY	11/17/2024	01/16/2025	60.00	\$	373	\$	22,380
568	TAMPA ELECTRIC COMPANY	11/18/2024	01/16/2025	59.00	\$	15	\$	885
569	TAMPA ELECTRIC COMPANY	11/23/2024	01/16/2025	54.00	\$	675	\$	36,450
570	TAMPA ELECTRIC COMPANY	11/24/2024	01/16/2025	53.00	\$	3,259	\$	172,727
571	TAMPA ELECTRIC COMPANY	11/25/2024	01/16/2025	52.00	\$	94	\$	4,888
572	TENNESSEE VALLEY AUTHORITY	01/31/2024	02/23/2024	23.00	\$	11,303	\$	259,969
573	TENNESSEE VALLEY AUTHORITY	03/31/2024	04/22/2024	22.00	\$	97	\$	2,134
574	TENNESSEE VALLEY AUTHORITY	04/18/2024	05/20/2024	32.00	\$	322	\$	10,304
575	TENNESSEE VALLEY AUTHORITY	04/30/2024	05/28/2024	28.00	\$	10	\$	280
576	TENNESSEE VALLEY AUTHORITY	08/31/2024	09/19/2024	19.00	\$	1	\$	19

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577	TENNESSEE VALLEY AUTHORITY	10/31/2024	11/20/2024	20.00	\$	561	\$	11,220
578	TENNESSEE VALLEY AUTHORITY	01/24/2024	02/23/2024	30.00	\$	687	\$	20,610
579	TENNESSEE VALLEY AUTHORITY	02/06/2024	03/20/2024	43.00	\$	94	\$	4,042
580	TENNESSEE VALLEY AUTHORITY	02/08/2024	03/20/2024	41.00	\$	3,780	\$	154,980
581	TENNESSEE VALLEY AUTHORITY	02/09/2024	03/20/2024	40.00	\$	7,707	\$	308,280
582	TENNESSEE VALLEY AUTHORITY	02/19/2024	03/20/2024	30.00	\$	8,708	\$	261,240
583	TENNESSEE VALLEY AUTHORITY	02/20/2024	03/20/2024	29.00	\$	4,363	\$	126,527
584	TENNESSEE VALLEY AUTHORITY	02/21/2024	03/20/2024	28.00	\$	2,544	\$	71,232
585	TENNESSEE VALLEY AUTHORITY	02/23/2024	03/20/2024	26.00	\$	10,108	\$	262,808
586	TENNESSEE VALLEY AUTHORITY	02/24/2024	03/20/2024	25.00	\$	7,900	\$	197,500
587	TENNESSEE VALLEY AUTHORITY	02/25/2024	03/20/2024	24.00	\$	155	\$	3,720
588	TENNESSEE VALLEY AUTHORITY	02/26/2024	03/20/2024	23.00	\$	3,674	\$	84,502
589	TENNESSEE VALLEY AUTHORITY	02/27/2024	03/20/2024	22.00	\$	6,178	\$	135,916
590	TENNESSEE VALLEY AUTHORITY	02/28/2024	03/20/2024	21.00	\$	3,776	\$	79,296
591	TENNESSEE VALLEY AUTHORITY	02/29/2024	03/20/2024	20.00	\$	434	\$	8,680
592	TENNESSEE VALLEY AUTHORITY	03/02/2024	04/22/2024	51.00	\$	1,673	\$	85,323
593	TENNESSEE VALLEY AUTHORITY	03/03/2024	04/22/2024	50.00	\$	23,909	\$	1,195,450
594	TENNESSEE VALLEY AUTHORITY	03/04/2024	04/22/2024	49.00	\$	902	\$	44,198
595	TENNESSEE VALLEY AUTHORITY	03/05/2024	04/22/2024	48.00	\$	148	\$	7,104
596	TENNESSEE VALLEY AUTHORITY	03/07/2024	04/22/2024	46.00	\$	3,610	\$	166,060
597	TENNESSEE VALLEY AUTHORITY	03/08/2024	04/22/2024	45.00	\$	1,115	\$	50,175
598	TENNESSEE VALLEY AUTHORITY	03/09/2024	04/22/2024	44.00	\$	1,612	\$	70,928
599	TENNESSEE VALLEY AUTHORITY	03/10/2024	04/22/2024	43.00	\$	1,157	\$	49,751
600	TENNESSEE VALLEY AUTHORITY	03/11/2024	04/22/2024	42.00	\$	414	\$	17,388
601	TENNESSEE VALLEY AUTHORITY	03/12/2024	04/22/2024	41.00	\$	2,267	\$	92,947
602	TENNESSEE VALLEY AUTHORITY	03/13/2024	04/22/2024	40.00	\$	9,417	\$	376,680
603	TENNESSEE VALLEY AUTHORITY	03/14/2024	04/22/2024	39.00	\$	5,512	\$	214,968
604	TENNESSEE VALLEY AUTHORITY	03/15/2024	04/22/2024	38.00	\$	11,901	\$	452,238
605	TENNESSEE VALLEY AUTHORITY	03/16/2024	04/22/2024	37.00	\$	1,679	\$	62,123
606	TENNESSEE VALLEY AUTHORITY	03/17/2024	04/22/2024	36.00	\$	1,876	\$	67,536
607	TENNESSEE VALLEY AUTHORITY	03/20/2024	04/22/2024	33.00	\$	435	\$	14,355
608	TENNESSEE VALLEY AUTHORITY	03/21/2024	04/22/2024	32.00	\$	2,219	\$	71,008
609	TENNESSEE VALLEY AUTHORITY	03/22/2024	04/22/2024	31.00	\$	640	\$	19,840
610	TENNESSEE VALLEY AUTHORITY	03/23/2024	04/22/2024	30.00	\$	2,159	\$	64,770
611	TENNESSEE VALLEY AUTHORITY	03/24/2024	04/22/2024	29.00	\$	155	\$	4,495
612	TENNESSEE VALLEY AUTHORITY	03/25/2024	04/22/2024	28.00	\$	478	\$	13,384
613	TENNESSEE VALLEY AUTHORITY	03/29/2024	04/22/2024	24.00	\$	1,739	\$	41,736
614	TENNESSEE VALLEY AUTHORITY	03/30/2024	04/22/2024	23.00	\$	2,533	\$	58,259
615	TENNESSEE VALLEY AUTHORITY	03/31/2024	04/22/2024	22.00	\$	4,279	\$	94,138
616	TENNESSEE VALLEY AUTHORITY	04/01/2024	05/23/2024	52.00	\$	706	\$	36,712
617	TENNESSEE VALLEY AUTHORITY	04/02/2024	05/23/2024	51.00	\$	1,776	\$	90,576
618	TENNESSEE VALLEY AUTHORITY	04/09/2024	05/23/2024	44.00	\$	117	\$	5,148
619	TENNESSEE VALLEY AUTHORITY	04/13/2024	05/23/2024	40.00	\$	4,493	\$	179,720
620	TENNESSEE VALLEY AUTHORITY	04/14/2024	05/23/2024	39.00	\$	297	\$	11,583
621	TENNESSEE VALLEY AUTHORITY	04/19/2024	05/23/2024	34.00	\$	1,073	\$	36,482
622	TENNESSEE VALLEY AUTHORITY	04/21/2024	05/23/2024	32.00	\$	444	\$	14,208
623	TENNESSEE VALLEY AUTHORITY	04/22/2024	05/23/2024	31.00	\$	46	\$	1,426
624	TENNESSEE VALLEY AUTHORITY	05/09/2024	06/20/2024	42.00	\$	1,681	\$	70,602
625	TENNESSEE VALLEY AUTHORITY	05/10/2024	06/20/2024	41.00	\$	5,211	\$	213,651
626	TENNESSEE VALLEY AUTHORITY	05/11/2024	06/20/2024	40.00	\$	3,608	\$	144,320
627	TENNESSEE VALLEY AUTHORITY	05/12/2024	06/20/2024	39.00	\$	171	\$	6,669
628	TENNESSEE VALLEY AUTHORITY	05/14/2024	06/20/2024	37.00	\$	293	\$	10,841
629	TENNESSEE VALLEY AUTHORITY	05/19/2024	06/20/2024	32.00	\$	171	\$	5,472
630	TENNESSEE VALLEY AUTHORITY	05/29/2024	06/20/2024	22.00	\$	4,068	\$	89,496
631	TENNESSEE VALLEY AUTHORITY	05/30/2024	06/20/2024	21.00	\$	58	\$	1,218
632	TENNESSEE VALLEY AUTHORITY	06/04/2024	07/29/2024	55.00	\$	15,804	\$	869,220
633	TENNESSEE VALLEY AUTHORITY	10/28/2024	11/20/2024	23.00	\$	401	\$	9,223
634	TENNESSEE VALLEY AUTHORITY	10/31/2024	11/20/2024	20.00	\$	838	\$	16,760
635	TENNESSEE VALLEY AUTHORITY	11/01/2024	12/20/2024	49.00	\$	763	\$	37,387
636	TENNESSEE VALLEY AUTHORITY	11/02/2024	12/20/2024	48.00	\$	3,736	\$	179,328
637	TENNESSEE VALLEY AUTHORITY	11/03/2024	12/20/2024	47.00	\$	2,436	\$	114,492
638	TENNESSEE VALLEY AUTHORITY	11/04/2024	12/20/2024	46.00	\$	150	\$	6,900
639	TENNESSEE VALLEY AUTHORITY	11/05/2024	12/20/2024	45.00	\$	528	\$	23,760
640	TENNESSEE VALLEY AUTHORITY	11/06/2024	12/20/2024	44.00	\$	567	\$	24,948
641	TENNESSEE VALLEY AUTHORITY	11/09/2024	12/20/2024	41.00	\$	2,488	\$	102,008
642	TENNESSEE VALLEY AUTHORITY	11/10/2024	12/20/2024	40.00	\$	2,627	\$	105,080
643	TENNESSEE VALLEY AUTHORITY	11/11/2024	12/20/2024	39.00	\$	352	\$	13,728
644	TENNESSEE VALLEY AUTHORITY	11/16/2024	12/20/2024	34.00	\$	1,450	\$	49,300
645	THE ENERGY AUTHORITY	04/09/2024	05/20/2024	41.00	\$	66	\$	2,706
646	THE ENERGY AUTHORITY	04/14/2024	05/20/2024	36.00	\$	7	\$	252
647	THE ENERGY AUTHORITY	04/17/2024	05/20/2024	33.00	\$	37	\$	1,221
648	THE ENERGY AUTHORITY	04/22/2024	05/20/2024	28.00	\$	560	\$	15,680
649	THE ENERGY AUTHORITY	04/23/2024	05/20/2024	27.00	\$	856	\$	23,112
650	OVEC	12/01/2023	01/16/2024	46.00	\$	40,532	\$	1,864,472
651	OVEC	12/02/2023	01/16/2024	45.00	\$	34,558	\$	1,555,110
652	OVEC	12/03/2023	01/16/2024	44.00	\$	25,360	\$	1,115,840
653	OVEC	12/04/2023	01/16/2024	43.00	\$	31,551	\$	1,356,693
654	OVEC	12/05/2023	01/16/2024	42.00	\$	41,007	\$	1,722,294
655	OVEC	12/06/2023	01/16/2024	41.00	\$	44,449	\$	1,822,409
656	OVEC	12/07/2023	01/16/2024	40.00	\$	42,787	\$	1,711,480
657	OVEC	12/08/2023	01/16/2024	39.00	\$	40,671	\$	1,586,169
658	OVEC	12/09/2023	01/16/2024	38.00	\$	29,395	\$	1,117,010
659	OVEC	12/10/2023	01/16/2024	37.00	\$	31,907	\$	1,180,559

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660	OVEC	12/11/2023	01/16/2024	36.00	\$	45,023	\$	1,620,828
661	OVEC	12/12/2023	01/16/2024	35.00	\$	44,053	\$	1,541,855
662	OVEC	12/13/2023	01/16/2024	34.00	\$	42,154	\$	1,433,236
663	OVEC	12/14/2023	01/16/2024	33.00	\$	40,077	\$	1,322,541
664	OVEC	12/15/2023	01/16/2024	32.00	\$	50,799	\$	1,625,568
665	OVEC	12/16/2023	01/16/2024	31.00	\$	45,398	\$	1,407,338
666	OVEC	12/17/2023	01/16/2024	30.00	\$	31,314	\$	939,420
667	OVEC	12/18/2023	01/16/2024	29.00	\$	48,484	\$	1,406,036
668	OVEC	12/19/2023	01/16/2024	28.00	\$	51,115	\$	1,431,220
669	OVEC	12/20/2023	01/16/2024	27.00	\$	40,829	\$	1,102,383
670	OVEC	12/21/2023	01/16/2024	26.00	\$	35,191	\$	914,966
671	OVEC	12/22/2023	01/16/2024	25.00	\$	37,941	\$	948,525
672	OVEC	12/23/2023	01/16/2024	24.00	\$	37,051	\$	889,224
673	OVEC	12/24/2023	01/16/2024	23.00	\$	28,367	\$	652,441
674	OVEC	12/25/2023	01/16/2024	22.00	\$	27,832	\$	612,304
675	OVEC	12/26/2023	01/16/2024	21.00	\$	36,081	\$	757,701
676	OVEC	12/27/2023	01/16/2024	20.00	\$	39,543	\$	790,860
677	OVEC	12/28/2023	01/16/2024	19.00	\$	42,134	\$	800,546
678	OVEC	12/29/2023	01/16/2024	18.00	\$	39,167	\$	705,006
679	OVEC	12/30/2023	01/16/2024	17.00	\$	36,991	\$	628,847
680	OVEC	12/31/2023	01/16/2024	16.00	\$	31,354	\$	501,664
681	OVEC	12/01/2023	02/15/2024	76.00	\$	4,139	\$	314,564
682	OVEC	12/02/2023	02/15/2024	75.00	\$	3,529	\$	264,675
683	OVEC	12/03/2023	02/15/2024	74.00	\$	2,589	\$	191,586
684	OVEC	12/04/2023	02/15/2024	73.00	\$	3,222	\$	235,206
685	OVEC	12/05/2023	02/15/2024	72.00	\$	4,187	\$	301,464
686	OVEC	12/06/2023	02/15/2024	71.00	\$	4,539	\$	322,269
687	OVEC	12/07/2023	02/15/2024	70.00	\$	4,369	\$	305,830
688	OVEC	12/08/2023	02/15/2024	69.00	\$	4,153	\$	286,557
689	OVEC	12/09/2023	02/15/2024	68.00	\$	3,001	\$	204,068
690	OVEC	12/10/2023	02/15/2024	67.00	\$	3,258	\$	218,286
691	OVEC	12/11/2023	02/15/2024	66.00	\$	4,597	\$	303,402
692	OVEC	12/12/2023	02/15/2024	65.00	\$	4,498	\$	292,370
693	OVEC	12/13/2023	02/15/2024	64.00	\$	4,304	\$	275,456
694	OVEC	12/14/2023	02/15/2024	63.00	\$	4,092	\$	257,796
695	OVEC	12/15/2023	02/15/2024	62.00	\$	5,187	\$	321,594
696	OVEC	12/16/2023	02/15/2024	61.00	\$	4,636	\$	282,796
697	OVEC	12/17/2023	02/15/2024	60.00	\$	3,197	\$	191,820
698	OVEC	12/18/2023	02/15/2024	59.00	\$	4,951	\$	292,109
699	OVEC	12/19/2023	02/15/2024	58.00	\$	5,219	\$	302,702
700	OVEC	12/20/2023	02/15/2024	57.00	\$	4,169	\$	237,633
701	OVEC	12/21/2023	02/15/2024	56.00	\$	3,593	\$	201,208
702	OVEC	12/22/2023	02/15/2024	55.00	\$	3,874	\$	213,070
703	OVEC	12/23/2023	02/15/2024	54.00	\$	3,783	\$	204,282
704	OVEC	12/24/2023	02/15/2024	53.00	\$	2,896	\$	153,488
705	OVEC	12/25/2023	02/15/2024	52.00	\$	2,842	\$	147,784
706	OVEC	12/26/2023	02/15/2024	51.00	\$	3,684	\$	187,884
707	OVEC	12/27/2023	02/15/2024	50.00	\$	4,038	\$	201,900
708	OVEC	12/28/2023	02/15/2024	49.00	\$	4,302	\$	210,798
709	OVEC	12/29/2023	02/15/2024	48.00	\$	3,999	\$	191,952
710	OVEC	12/30/2023	02/15/2024	47.00	\$	3,777	\$	177,519
711	OVEC	12/31/2023	02/15/2024	46.00	\$	3,201	\$	147,246
712	OVEC	01/01/2024	01/30/2024	29.00	\$	22,442	\$	650,818
713	OVEC	01/02/2024	01/30/2024	28.00	\$	25,076	\$	702,128
714	OVEC	01/03/2024	01/30/2024	27.00	\$	30,219	\$	815,913
715	OVEC	01/04/2024	01/30/2024	26.00	\$	27,663	\$	719,238
716	OVEC	01/05/2024	01/30/2024	25.00	\$	32,182	\$	804,550
717	OVEC	01/06/2024	01/30/2024	24.00	\$	20,572	\$	493,728
718	OVEC	01/07/2024	01/30/2024	23.00	\$	22,099	\$	508,277
719	OVEC	01/08/2024	01/30/2024	22.00	\$	37,356	\$	821,832
720	OVEC	01/09/2024	01/30/2024	21.00	\$	29,923	\$	628,383
721	OVEC	01/10/2024	01/30/2024	20.00	\$	26,759	\$	535,180
722	OVEC	01/11/2024	01/30/2024	19.00	\$	27,476	\$	522,044
723	OVEC	01/12/2024	01/30/2024	18.00	\$	25,465	\$	458,370
724	OVEC	01/13/2024	01/30/2024	17.00	\$	34,115	\$	579,955
725	OVEC	01/14/2024	01/30/2024	16.00	\$	42,577	\$	681,232
726	OVEC	01/15/2024	01/30/2024	15.00	\$	44,510	\$	667,650
727	OVEC	01/16/2024	01/30/2024	14.00	\$	44,884	\$	628,376
728	OVEC	01/17/2024	01/30/2024	13.00	\$	38,946	\$	506,298
729	OVEC	01/18/2024	01/30/2024	12.00	\$	40,629	\$	487,548
730	OVEC	01/19/2024	01/30/2024	11.00	\$	41,393	\$	455,323
731	OVEC	01/20/2024	01/30/2024	10.00	\$	44,510	\$	445,100
732	OVEC	01/21/2024	01/30/2024	9.00	\$	44,510	\$	400,590
733	OVEC	01/22/2024	01/30/2024	8.00	\$	31,263	\$	250,104
734	OVEC	01/23/2024	01/30/2024	7.00	\$	29,065	\$	203,455
735	OVEC	01/24/2024	01/30/2024	6.00	\$	23,315	\$	139,890
736	OVEC	01/25/2024	01/30/2024	5.00	\$	23,439	\$	117,195
737	OVEC	01/26/2024	01/30/2024	4.00	\$	21,335	\$	85,340
738	OVEC	01/27/2024	01/30/2024	3.00	\$	23,471	\$	70,413
739	OVEC	01/28/2024	01/30/2024	2.00	\$	19,964	\$	39,928
740	OVEC	01/29/2024	01/30/2024	1.00	\$	21,024	\$	21,024
741	OVEC	01/30/2024	01/30/2024	-	\$	22,021	\$	-
742	OVEC	01/31/2024	01/30/2024	(1.00)	\$	22,208	\$	(22,208)

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743	OVEC	01/01/2024	02/15/2024	45.00	\$	24,766	\$	1,114,470
744	OVEC	01/02/2024	02/15/2024	44.00	\$	27,673	\$	1,217,612
745	OVEC	01/03/2024	02/15/2024	43.00	\$	33,349	\$	1,434,007
746	OVEC	01/04/2024	02/15/2024	42.00	\$	30,528	\$	1,282,176
747	OVEC	01/05/2024	02/15/2024	41.00	\$	35,516	\$	1,456,156
748	OVEC	01/06/2024	02/15/2024	40.00	\$	22,703	\$	908,120
749	OVEC	01/07/2024	02/15/2024	39.00	\$	24,388	\$	951,132
750	OVEC	01/08/2024	02/15/2024	38.00	\$	41,226	\$	1,566,588
751	OVEC	01/09/2024	02/15/2024	37.00	\$	33,022	\$	1,221,814
752	OVEC	01/10/2024	02/15/2024	36.00	\$	29,531	\$	1,063,116
753	OVEC	01/11/2024	02/15/2024	35.00	\$	30,322	\$	1,061,270
754	OVEC	01/12/2024	02/15/2024	34.00	\$	28,103	\$	955,502
755	OVEC	01/13/2024	02/15/2024	33.00	\$	37,649	\$	1,242,417
756	OVEC	01/14/2024	02/15/2024	32.00	\$	46,988	\$	1,503,616
757	OVEC	01/15/2024	02/15/2024	31.00	\$	49,120	\$	1,522,720
758	OVEC	01/16/2024	02/15/2024	30.00	\$	49,533	\$	1,485,990
759	OVEC	01/17/2024	02/15/2024	29.00	\$	42,980	\$	1,246,420
760	OVEC	01/18/2024	02/15/2024	28.00	\$	44,838	\$	1,255,464
761	OVEC	01/19/2024	02/15/2024	27.00	\$	45,680	\$	1,233,360
762	OVEC	01/20/2024	02/15/2024	26.00	\$	49,120	\$	1,277,120
763	OVEC	01/21/2024	02/15/2024	25.00	\$	49,120	\$	1,228,000
764	OVEC	01/22/2024	02/15/2024	24.00	\$	34,501	\$	828,024
765	OVEC	01/23/2024	02/15/2024	23.00	\$	32,076	\$	737,748
766	OVEC	01/24/2024	02/15/2024	22.00	\$	25,730	\$	566,060
767	OVEC	01/25/2024	02/15/2024	21.00	\$	25,867	\$	543,207
768	OVEC	01/26/2024	02/15/2024	20.00	\$	23,545	\$	470,900
769	OVEC	01/27/2024	02/15/2024	19.00	\$	25,902	\$	492,138
770	OVEC	01/28/2024	02/15/2024	18.00	\$	22,032	\$	396,576
771	OVEC	01/29/2024	02/15/2024	17.00	\$	23,201	\$	394,417
772	OVEC	01/30/2024	02/15/2024	16.00	\$	24,302	\$	388,832
773	OVEC	01/31/2024	02/15/2024	15.00	\$	24,509	\$	367,635
774	OVEC	01/01/2024	03/01/2024	60.00	\$	(1,150)	\$	(69,000)
775	OVEC	01/02/2024	03/01/2024	59.00	\$	(1,286)	\$	(75,874)
776	OVEC	01/03/2024	03/01/2024	58.00	\$	(1,549)	\$	(89,842)
777	OVEC	01/04/2024	03/01/2024	57.00	\$	(1,418)	\$	(80,826)
778	OVEC	01/05/2024	03/01/2024	56.00	\$	(1,650)	\$	(92,400)
779	OVEC	01/06/2024	03/01/2024	55.00	\$	(1,055)	\$	(58,025)
780	OVEC	01/07/2024	03/01/2024	54.00	\$	(1,133)	\$	(61,182)
781	OVEC	01/08/2024	03/01/2024	53.00	\$	(1,915)	\$	(101,495)
782	OVEC	01/09/2024	03/01/2024	52.00	\$	(1,534)	\$	(79,768)
783	OVEC	01/10/2024	03/01/2024	51.00	\$	(1,372)	\$	(69,972)
784	OVEC	01/11/2024	03/01/2024	50.00	\$	(1,409)	\$	(70,450)
785	OVEC	01/12/2024	03/01/2024	49.00	\$	(1,305)	\$	(63,945)
786	OVEC	01/13/2024	03/01/2024	48.00	\$	(1,749)	\$	(83,952)
787	OVEC	01/14/2024	03/01/2024	47.00	\$	(2,183)	\$	(102,601)
788	OVEC	01/15/2024	03/01/2024	46.00	\$	(2,282)	\$	(104,972)
789	OVEC	01/16/2024	03/01/2024	45.00	\$	(2,301)	\$	(103,545)
790	OVEC	01/17/2024	03/01/2024	44.00	\$	(1,997)	\$	(87,868)
791	OVEC	01/18/2024	03/01/2024	43.00	\$	(2,083)	\$	(89,569)
792	OVEC	01/19/2024	03/01/2024	42.00	\$	(2,122)	\$	(89,124)
793	OVEC	01/20/2024	03/01/2024	41.00	\$	(2,282)	\$	(93,562)
794	OVEC	01/21/2024	03/01/2024	40.00	\$	(2,282)	\$	(91,280)
795	OVEC	01/22/2024	03/01/2024	39.00	\$	(1,603)	\$	(62,517)
796	OVEC	01/23/2024	03/01/2024	38.00	\$	(1,490)	\$	(56,620)
797	OVEC	01/24/2024	03/01/2024	37.00	\$	(1,195)	\$	(44,215)
798	OVEC	01/25/2024	03/01/2024	36.00	\$	(1,202)	\$	(43,272)
799	OVEC	01/26/2024	03/01/2024	35.00	\$	(1,094)	\$	(38,290)
800	OVEC	01/27/2024	03/01/2024	34.00	\$	(1,203)	\$	(40,902)
801	OVEC	01/28/2024	03/01/2024	33.00	\$	(1,023)	\$	(33,759)
802	OVEC	01/29/2024	03/01/2024	32.00	\$	(1,078)	\$	(34,496)
803	OVEC	01/30/2024	03/01/2024	31.00	\$	(1,129)	\$	(34,999)
804	OVEC	01/31/2024	03/01/2024	30.00	\$	(1,139)	\$	(34,170)
805	OVEC	02/01/2024	03/01/2024	29.00	\$	23,387	\$	678,223
806	OVEC	02/02/2024	03/01/2024	28.00	\$	23,153	\$	648,284
807	OVEC	02/03/2024	03/01/2024	27.00	\$	24,358	\$	657,666
808	OVEC	02/04/2024	03/01/2024	26.00	\$	22,752	\$	591,552
809	OVEC	02/05/2024	03/01/2024	25.00	\$	24,291	\$	607,275
810	OVEC	02/06/2024	03/01/2024	24.00	\$	25,596	\$	614,304
811	OVEC	02/07/2024	03/01/2024	23.00	\$	27,653	\$	636,019
812	OVEC	02/08/2024	03/01/2024	22.00	\$	28,490	\$	626,780
813	OVEC	02/09/2024	03/01/2024	21.00	\$	31,100	\$	653,100
814	OVEC	02/10/2024	03/01/2024	20.00	\$	31,217	\$	624,340
815	OVEC	02/11/2024	03/01/2024	19.00	\$	29,042	\$	551,798
816	OVEC	02/12/2024	03/01/2024	18.00	\$	28,507	\$	513,126
817	OVEC	02/13/2024	03/01/2024	17.00	\$	32,070	\$	545,190
818	OVEC	02/14/2024	03/01/2024	16.00	\$	25,295	\$	404,720
819	OVEC	02/15/2024	03/01/2024	15.00	\$	23,689	\$	355,335
820	OVEC	02/16/2024	03/01/2024	14.00	\$	28,640	\$	400,960
821	OVEC	02/17/2024	03/01/2024	13.00	\$	28,222	\$	366,886
822	OVEC	02/18/2024	03/01/2024	12.00	\$	27,185	\$	326,220
823	OVEC	02/19/2024	03/01/2024	11.00	\$	34,228	\$	376,508
824	OVEC	02/20/2024	03/01/2024	10.00	\$	35,232	\$	352,320
825	OVEC	02/21/2024	03/01/2024	9.00	\$	37,206	\$	334,854

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826	OVEC	02/22/2024	03/01/2024	8.00	\$	32,538	\$	260,304
827	OVEC	02/23/2024	03/01/2024	7.00	\$	25,546	\$	178,822
828	OVEC	02/24/2024	03/01/2024	6.00	\$	23,956	\$	143,736
829	OVEC	02/25/2024	03/01/2024	5.00	\$	24,040	\$	120,200
830	OVEC	02/26/2024	03/01/2024	4.00	\$	27,971	\$	111,884
831	OVEC	02/27/2024	03/01/2024	3.00	\$	30,681	\$	92,043
832	OVEC	02/28/2024	03/01/2024	2.00	\$	31,852	\$	63,704
833	OVEC	02/29/2024	03/01/2024	1.00	\$	34,278	\$	34,278
834	OVEC	02/01/2024	03/15/2024	43.00	\$	27,370	\$	1,176,910
835	OVEC	02/02/2024	03/15/2024	42.00	\$	27,096	\$	1,138,032
836	OVEC	02/03/2024	03/15/2024	41.00	\$	28,506	\$	1,168,746
837	OVEC	02/04/2024	03/15/2024	40.00	\$	26,626	\$	1,065,040
838	OVEC	02/05/2024	03/15/2024	39.00	\$	28,428	\$	1,108,692
839	OVEC	02/06/2024	03/15/2024	38.00	\$	29,955	\$	1,138,290
840	OVEC	02/07/2024	03/15/2024	37.00	\$	32,363	\$	1,197,431
841	OVEC	02/08/2024	03/15/2024	36.00	\$	33,342	\$	1,200,312
842	OVEC	02/09/2024	03/15/2024	35.00	\$	36,396	\$	1,273,860
843	OVEC	02/10/2024	03/15/2024	34.00	\$	36,533	\$	1,242,122
844	OVEC	02/11/2024	03/15/2024	33.00	\$	33,988	\$	1,121,604
845	OVEC	02/12/2024	03/15/2024	32.00	\$	33,361	\$	1,067,552
846	OVEC	02/13/2024	03/15/2024	31.00	\$	37,532	\$	1,163,492
847	OVEC	02/14/2024	03/15/2024	30.00	\$	29,602	\$	888,060
848	OVEC	02/15/2024	03/15/2024	29.00	\$	27,723	\$	803,967
849	OVEC	02/16/2024	03/15/2024	28.00	\$	33,518	\$	938,504
850	OVEC	02/17/2024	03/15/2024	27.00	\$	33,029	\$	891,783
851	OVEC	02/18/2024	03/15/2024	26.00	\$	31,815	\$	827,190
852	OVEC	02/19/2024	03/15/2024	25.00	\$	40,057	\$	1,001,425
853	OVEC	02/20/2024	03/15/2024	24.00	\$	41,232	\$	989,568
854	OVEC	02/21/2024	03/15/2024	23.00	\$	43,542	\$	1,001,466
855	OVEC	02/22/2024	03/15/2024	22.00	\$	38,080	\$	837,760
856	OVEC	02/23/2024	03/15/2024	21.00	\$	29,896	\$	627,816
857	OVEC	02/24/2024	03/15/2024	20.00	\$	28,036	\$	560,720
858	OVEC	02/25/2024	03/15/2024	19.00	\$	28,134	\$	534,546
859	OVEC	02/26/2024	03/15/2024	18.00	\$	32,735	\$	589,230
860	OVEC	02/27/2024	03/15/2024	17.00	\$	35,907	\$	610,419
861	OVEC	02/28/2024	03/15/2024	16.00	\$	37,277	\$	596,432
862	OVEC	02/29/2024	03/15/2024	15.00	\$	40,116	\$	601,740
863	OVEC	02/01/2024	04/01/2024	60.00	\$	(976)	\$	(58,560)
864	OVEC	02/02/2024	04/01/2024	59.00	\$	(967)	\$	(57,053)
865	OVEC	02/03/2024	04/01/2024	58.00	\$	(1,017)	\$	(58,986)
866	OVEC	02/04/2024	04/01/2024	57.00	\$	(950)	\$	(54,150)
867	OVEC	02/05/2024	04/01/2024	56.00	\$	(1,014)	\$	(56,784)
868	OVEC	02/06/2024	04/01/2024	55.00	\$	(1,069)	\$	(58,795)
869	OVEC	02/07/2024	04/01/2024	54.00	\$	(1,154)	\$	(62,316)
870	OVEC	02/08/2024	04/01/2024	53.00	\$	(1,189)	\$	(63,017)
871	OVEC	02/09/2024	04/01/2024	52.00	\$	(1,298)	\$	(67,496)
872	OVEC	02/10/2024	04/01/2024	51.00	\$	(1,303)	\$	(66,453)
873	OVEC	02/11/2024	04/01/2024	50.00	\$	(1,212)	\$	(60,600)
874	OVEC	02/12/2024	04/01/2024	49.00	\$	(1,190)	\$	(58,310)
875	OVEC	02/13/2024	04/01/2024	48.00	\$	(1,339)	\$	(64,272)
876	OVEC	02/14/2024	04/01/2024	47.00	\$	(1,056)	\$	(49,632)
877	OVEC	02/15/2024	04/01/2024	46.00	\$	(989)	\$	(45,494)
878	OVEC	02/16/2024	04/01/2024	45.00	\$	(1,196)	\$	(53,820)
879	OVEC	02/17/2024	04/01/2024	44.00	\$	(1,178)	\$	(51,832)
880	OVEC	02/18/2024	04/01/2024	43.00	\$	(1,135)	\$	(48,805)
881	OVEC	02/19/2024	04/01/2024	42.00	\$	(1,429)	\$	(60,018)
882	OVEC	02/20/2024	04/01/2024	41.00	\$	(1,471)	\$	(60,311)
883	OVEC	02/21/2024	04/01/2024	40.00	\$	(1,553)	\$	(62,120)
884	OVEC	02/22/2024	04/01/2024	39.00	\$	(1,358)	\$	(52,962)
885	OVEC	02/23/2024	04/01/2024	38.00	\$	(1,066)	\$	(40,508)
886	OVEC	02/24/2024	04/01/2024	37.00	\$	(1,000)	\$	(37,000)
887	OVEC	02/25/2024	04/01/2024	36.00	\$	(1,004)	\$	(36,144)
888	OVEC	02/26/2024	04/01/2024	35.00	\$	(1,168)	\$	(40,880)
889	OVEC	02/27/2024	04/01/2024	34.00	\$	(1,281)	\$	(43,554)
890	OVEC	02/28/2024	04/01/2024	33.00	\$	(1,330)	\$	(43,890)
891	OVEC	02/29/2024	04/01/2024	32.00	\$	(1,431)	\$	(45,792)
892	OVEC	03/01/2024	04/01/2024	31.00	\$	28,365	\$	879,315
893	OVEC	03/02/2024	04/01/2024	30.00	\$	22,953	\$	688,590
894	OVEC	03/03/2024	04/01/2024	29.00	\$	24,327	\$	705,483
895	OVEC	03/04/2024	04/01/2024	28.00	\$	24,447	\$	684,516
896	OVEC	03/05/2024	04/01/2024	27.00	\$	34,137	\$	921,699
897	OVEC	03/06/2024	04/01/2024	26.00	\$	27,763	\$	721,838
898	OVEC	03/07/2024	04/01/2024	25.00	\$	26,200	\$	655,000
899	OVEC	03/08/2024	04/01/2024	24.00	\$	24,396	\$	585,504
900	OVEC	03/09/2024	04/01/2024	23.00	\$	28,313	\$	651,199
901	OVEC	03/10/2024	04/01/2024	22.00	\$	36,147	\$	795,234
902	OVEC	03/11/2024	04/01/2024	21.00	\$	34,532	\$	725,172
903	OVEC	03/12/2024	04/01/2024	20.00	\$	35,597	\$	711,940
904	OVEC	03/13/2024	04/01/2024	19.00	\$	34,962	\$	664,278
905	OVEC	03/14/2024	04/01/2024	18.00	\$	27,437	\$	493,866
906	OVEC	03/15/2024	04/01/2024	17.00	\$	24,258	\$	412,386
907	OVEC	03/16/2024	04/01/2024	16.00	\$	22,403	\$	358,448
908	OVEC	03/17/2024	04/01/2024	15.00	\$	23,125	\$	346,875

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909	OVEC	03/18/2024	04/01/2024	14.00	\$	25,186	\$	352,604
910	OVEC	03/19/2024	04/01/2024	13.00	\$	31,646	\$	411,398
911	OVEC	03/20/2024	04/01/2024	12.00	\$	30,667	\$	368,004
912	OVEC	03/21/2024	04/01/2024	11.00	\$	36,869	\$	405,559
913	OVEC	03/22/2024	04/01/2024	10.00	\$	30,924	\$	309,240
914	OVEC	03/23/2024	04/01/2024	9.00	\$	24,808	\$	223,272
915	OVEC	03/24/2024	04/01/2024	8.00	\$	23,829	\$	190,632
916	OVEC	03/25/2024	04/01/2024	7.00	\$	30,443	\$	213,101
917	OVEC	03/26/2024	04/01/2024	6.00	\$	30,392	\$	182,352
918	OVEC	03/27/2024	04/01/2024	5.00	\$	34,549	\$	172,745
919	OVEC	03/28/2024	04/01/2024	4.00	\$	35,872	\$	143,488
920	OVEC	03/29/2024	04/01/2024	3.00	\$	29,894	\$	89,682
921	OVEC	03/30/2024	04/01/2024	2.00	\$	24,327	\$	48,654
922	OVEC	03/31/2024	04/01/2024	1.00	\$	23,176	\$	23,176
923	OVEC	03/01/2024	04/15/2024	45.00	\$	32,570	\$	1,465,650
924	OVEC	03/02/2024	04/15/2024	44.00	\$	26,356	\$	1,159,664
925	OVEC	03/03/2024	04/15/2024	43.00	\$	27,934	\$	1,201,162
926	OVEC	03/04/2024	04/15/2024	42.00	\$	28,072	\$	1,179,024
927	OVEC	03/05/2024	04/15/2024	41.00	\$	39,198	\$	1,607,118
928	OVEC	03/06/2024	04/15/2024	40.00	\$	31,879	\$	1,275,160
929	OVEC	03/07/2024	04/15/2024	39.00	\$	30,084	\$	1,173,276
930	OVEC	03/08/2024	04/15/2024	38.00	\$	28,013	\$	1,064,494
931	OVEC	03/09/2024	04/15/2024	37.00	\$	32,511	\$	1,202,907
932	OVEC	03/10/2024	04/15/2024	36.00	\$	41,506	\$	1,494,216
933	OVEC	03/11/2024	04/15/2024	35.00	\$	39,652	\$	1,387,820
934	OVEC	03/12/2024	04/15/2024	34.00	\$	40,875	\$	1,389,750
935	OVEC	03/13/2024	04/15/2024	33.00	\$	40,145	\$	1,324,785
936	OVEC	03/14/2024	04/15/2024	32.00	\$	31,504	\$	1,008,128
937	OVEC	03/15/2024	04/15/2024	31.00	\$	27,855	\$	863,505
938	OVEC	03/16/2024	04/15/2024	30.00	\$	25,724	\$	771,720
939	OVEC	03/17/2024	04/15/2024	29.00	\$	26,553	\$	770,037
940	OVEC	03/18/2024	04/15/2024	28.00	\$	28,920	\$	809,760
941	OVEC	03/19/2024	04/15/2024	27.00	\$	36,338	\$	981,126
942	OVEC	03/20/2024	04/15/2024	26.00	\$	35,213	\$	915,538
943	OVEC	03/21/2024	04/15/2024	25.00	\$	42,335	\$	1,058,375
944	OVEC	03/22/2024	04/15/2024	24.00	\$	35,509	\$	852,216
945	OVEC	03/23/2024	04/15/2024	23.00	\$	28,486	\$	655,178
946	OVEC	03/24/2024	04/15/2024	22.00	\$	27,362	\$	601,964
947	OVEC	03/25/2024	04/15/2024	21.00	\$	34,957	\$	734,097
948	OVEC	03/26/2024	04/15/2024	20.00	\$	34,898	\$	697,960
949	OVEC	03/27/2024	04/15/2024	19.00	\$	39,672	\$	753,768
950	OVEC	03/28/2024	04/15/2024	18.00	\$	41,191	\$	741,438
951	OVEC	03/29/2024	04/15/2024	17.00	\$	34,325	\$	583,525
952	OVEC	03/30/2024	04/15/2024	16.00	\$	27,934	\$	446,944
953	OVEC	03/31/2024	04/15/2024	15.00	\$	26,612	\$	399,180
954	OVEC	03/01/2024	04/30/2024	60.00	\$	(1,972)	\$	(118,320)
955	OVEC	03/02/2024	04/30/2024	59.00	\$	(1,595)	\$	(94,105)
956	OVEC	03/03/2024	04/30/2024	58.00	\$	(1,691)	\$	(98,078)
957	OVEC	03/04/2024	04/30/2024	57.00	\$	(1,699)	\$	(96,843)
958	OVEC	03/05/2024	04/30/2024	56.00	\$	(2,373)	\$	(132,888)
959	OVEC	03/06/2024	04/30/2024	55.00	\$	(1,930)	\$	(106,150)
960	OVEC	03/07/2024	04/30/2024	54.00	\$	(1,821)	\$	(98,334)
961	OVEC	03/08/2024	04/30/2024	53.00	\$	(1,696)	\$	(89,888)
962	OVEC	03/09/2024	04/30/2024	52.00	\$	(1,968)	\$	(102,336)
963	OVEC	03/10/2024	04/30/2024	51.00	\$	(2,512)	\$	(128,112)
964	OVEC	03/11/2024	04/30/2024	50.00	\$	(2,400)	\$	(120,000)
965	OVEC	03/12/2024	04/30/2024	49.00	\$	(2,474)	\$	(121,226)
966	OVEC	03/13/2024	04/30/2024	48.00	\$	(2,430)	\$	(116,640)
967	OVEC	03/14/2024	04/30/2024	47.00	\$	(1,907)	\$	(89,629)
968	OVEC	03/15/2024	04/30/2024	46.00	\$	(1,686)	\$	(77,556)
969	OVEC	03/16/2024	04/30/2024	45.00	\$	(1,557)	\$	(70,065)
970	OVEC	03/17/2024	04/30/2024	44.00	\$	(1,607)	\$	(70,708)
971	OVEC	03/18/2024	04/30/2024	43.00	\$	(1,751)	\$	(75,293)
972	OVEC	03/19/2024	04/30/2024	42.00	\$	(2,200)	\$	(92,400)
973	OVEC	03/20/2024	04/30/2024	41.00	\$	(2,132)	\$	(87,412)
974	OVEC	03/21/2024	04/30/2024	40.00	\$	(2,563)	\$	(102,520)
975	OVEC	03/22/2024	04/30/2024	39.00	\$	(2,149)	\$	(83,811)
976	OVEC	03/23/2024	04/30/2024	38.00	\$	(1,724)	\$	(65,512)
977	OVEC	03/24/2024	04/30/2024	37.00	\$	(1,656)	\$	(61,272)
978	OVEC	03/25/2024	04/30/2024	36.00	\$	(2,116)	\$	(76,176)
979	OVEC	03/26/2024	04/30/2024	35.00	\$	(2,112)	\$	(73,920)
980	OVEC	03/27/2024	04/30/2024	34.00	\$	(2,401)	\$	(81,634)
981	OVEC	03/28/2024	04/30/2024	33.00	\$	(2,493)	\$	(82,269)
982	OVEC	03/29/2024	04/30/2024	32.00	\$	(2,078)	\$	(66,496)
983	OVEC	03/30/2024	04/30/2024	31.00	\$	(1,691)	\$	(52,421)
984	OVEC	03/31/2024	04/30/2024	30.00	\$	(1,611)	\$	(48,330)
985	OVEC	04/01/2024	04/30/2024	29.00	\$	24,870	\$	721,230
986	OVEC	04/02/2024	04/30/2024	28.00	\$	25,091	\$	702,548
987	OVEC	04/03/2024	04/30/2024	27.00	\$	19,618	\$	529,686
988	OVEC	04/04/2024	04/30/2024	26.00	\$	20,745	\$	539,370
989	OVEC	04/05/2024	04/30/2024	25.00	\$	21,288	\$	532,200
990	OVEC	04/06/2024	04/30/2024	24.00	\$	24,810	\$	595,440
991	OVEC	04/07/2024	04/30/2024	23.00	\$	30,504	\$	701,592

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992	OVEC	04/08/2024	04/30/2024	22.00	\$	30,242	\$	665,324
993	OVEC	04/09/2024	04/30/2024	21.00	\$	18,814	\$	395,094
994	OVEC	04/10/2024	04/30/2024	20.00	\$	15,936	\$	318,720
995	OVEC	04/11/2024	04/30/2024	19.00	\$	10,624	\$	201,856
996	OVEC	04/12/2024	04/30/2024	18.00	\$	10,624	\$	191,232
997	OVEC	04/13/2024	04/30/2024	17.00	\$	10,624	\$	180,608
998	OVEC	04/14/2024	04/30/2024	16.00	\$	13,884	\$	222,144
999	OVEC	04/15/2024	04/30/2024	15.00	\$	14,145	\$	212,175
1000	OVEC	04/16/2024	04/30/2024	14.00	\$	15,936	\$	223,104
1001	OVEC	04/17/2024	04/30/2024	13.00	\$	15,936	\$	207,168
1002	OVEC	04/18/2024	04/30/2024	12.00	\$	15,634	\$	187,608
1003	OVEC	04/19/2024	04/30/2024	11.00	\$	15,936	\$	175,296
1004	OVEC	04/20/2024	04/30/2024	10.00	\$	15,936	\$	159,360
1005	OVEC	04/21/2024	04/30/2024	9.00	\$	15,936	\$	143,424
1006	OVEC	04/22/2024	04/30/2024	8.00	\$	15,936	\$	127,488
1007	OVEC	04/23/2024	04/30/2024	7.00	\$	15,936	\$	111,552
1008	OVEC	04/24/2024	04/30/2024	6.00	\$	17,546	\$	105,276
1009	OVEC	04/25/2024	04/30/2024	5.00	\$	20,765	\$	103,825
1010	OVEC	04/26/2024	04/30/2024	4.00	\$	19,779	\$	79,116
1011	OVEC	04/27/2024	04/30/2024	3.00	\$	16,540	\$	49,620
1012	OVEC	04/28/2024	04/30/2024	2.00	\$	17,143	\$	34,286
1013	OVEC	04/29/2024	04/30/2024	1.00	\$	22,918	\$	22,918
1014	OVEC	04/30/2024	04/30/2024	-	\$	24,226	\$	-
1015	OVEC	04/01/2024	05/15/2024	44.00	\$	25,042	\$	1,101,848
1016	OVEC	04/02/2024	05/15/2024	43.00	\$	25,265	\$	1,086,395
1017	OVEC	04/03/2024	05/15/2024	42.00	\$	19,754	\$	829,668
1018	OVEC	04/04/2024	05/15/2024	41.00	\$	20,889	\$	856,449
1019	OVEC	04/05/2024	05/15/2024	40.00	\$	21,436	\$	857,440
1020	OVEC	04/06/2024	05/15/2024	39.00	\$	24,982	\$	974,298
1021	OVEC	04/07/2024	05/15/2024	38.00	\$	30,715	\$	1,167,170
1022	OVEC	04/08/2024	05/15/2024	37.00	\$	30,452	\$	1,126,724
1023	OVEC	04/09/2024	05/15/2024	36.00	\$	18,944	\$	681,984
1024	OVEC	04/10/2024	05/15/2024	35.00	\$	16,047	\$	561,645
1025	OVEC	04/11/2024	05/15/2024	34.00	\$	10,698	\$	363,732
1026	OVEC	04/12/2024	05/15/2024	33.00	\$	10,698	\$	353,034
1027	OVEC	04/13/2024	05/15/2024	32.00	\$	10,698	\$	342,336
1028	OVEC	04/14/2024	05/15/2024	31.00	\$	13,980	\$	433,380
1029	OVEC	04/15/2024	05/15/2024	30.00	\$	14,243	\$	427,290
1030	OVEC	04/16/2024	05/15/2024	29.00	\$	16,047	\$	465,363
1031	OVEC	04/17/2024	05/15/2024	28.00	\$	16,047	\$	449,316
1032	OVEC	04/18/2024	05/15/2024	27.00	\$	15,743	\$	425,061
1033	OVEC	04/19/2024	05/15/2024	26.00	\$	16,047	\$	417,222
1034	OVEC	04/20/2024	05/15/2024	25.00	\$	16,047	\$	401,175
1035	OVEC	04/21/2024	05/15/2024	24.00	\$	16,047	\$	385,128
1036	OVEC	04/22/2024	05/15/2024	23.00	\$	16,047	\$	369,081
1037	OVEC	04/23/2024	05/15/2024	22.00	\$	16,047	\$	353,034
1038	OVEC	04/24/2024	05/15/2024	21.00	\$	17,667	\$	371,007
1039	OVEC	04/25/2024	05/15/2024	20.00	\$	20,909	\$	418,180
1040	OVEC	04/26/2024	05/15/2024	19.00	\$	19,916	\$	378,404
1041	OVEC	04/27/2024	05/15/2024	18.00	\$	16,654	\$	299,772
1042	OVEC	04/28/2024	05/15/2024	17.00	\$	17,262	\$	293,454
1043	OVEC	04/29/2024	05/15/2024	16.00	\$	23,077	\$	369,232
1044	OVEC	04/30/2024	05/15/2024	15.00	\$	24,394	\$	365,910
1045	OVEC	04/01/2024	05/30/2024	59.00	\$	453	\$	26,727
1046	OVEC	04/02/2024	05/30/2024	58.00	\$	161	\$	9,338
1047	OVEC	04/03/2024	05/30/2024	57.00	\$	126	\$	7,182
1048	OVEC	04/04/2024	05/30/2024	56.00	\$	133	\$	7,448
1049	OVEC	04/05/2024	05/30/2024	55.00	\$	137	\$	7,535
1050	OVEC	04/06/2024	05/30/2024	54.00	\$	159	\$	8,586
1051	OVEC	04/07/2024	05/30/2024	53.00	\$	196	\$	10,388
1052	OVEC	04/08/2024	05/30/2024	52.00	\$	194	\$	10,088
1053	OVEC	04/09/2024	05/30/2024	51.00	\$	121	\$	6,171
1054	OVEC	04/10/2024	05/30/2024	50.00	\$	102	\$	5,100
1055	OVEC	04/11/2024	05/30/2024	49.00	\$	68	\$	3,332
1056	OVEC	04/12/2024	05/30/2024	48.00	\$	68	\$	3,264
1057	OVEC	04/13/2024	05/30/2024	47.00	\$	68	\$	3,196
1058	OVEC	04/14/2024	05/30/2024	46.00	\$	89	\$	4,094
1059	OVEC	04/15/2024	05/30/2024	45.00	\$	91	\$	4,095
1060	OVEC	04/16/2024	05/30/2024	44.00	\$	102	\$	4,488
1061	OVEC	04/17/2024	05/30/2024	43.00	\$	102	\$	4,386
1062	OVEC	04/18/2024	05/30/2024	42.00	\$	100	\$	4,200
1063	OVEC	04/19/2024	05/30/2024	41.00	\$	102	\$	4,182
1064	OVEC	04/20/2024	05/30/2024	40.00	\$	102	\$	4,080
1065	OVEC	04/21/2024	05/30/2024	39.00	\$	102	\$	3,978
1066	OVEC	04/22/2024	05/30/2024	38.00	\$	102	\$	3,876
1067	OVEC	04/23/2024	05/30/2024	37.00	\$	102	\$	3,774
1068	OVEC	04/24/2024	05/30/2024	36.00	\$	113	\$	4,068
1069	OVEC	04/25/2024	05/30/2024	35.00	\$	133	\$	4,655
1070	OVEC	04/26/2024	05/30/2024	34.00	\$	127	\$	4,318
1071	OVEC	04/27/2024	05/30/2024	33.00	\$	106	\$	3,498
1072	OVEC	04/28/2024	05/30/2024	32.00	\$	110	\$	3,520
1073	OVEC	04/29/2024	05/30/2024	31.00	\$	147	\$	4,557
1074	OVEC	04/30/2024	05/30/2024	30.00	\$	156	\$	4,680

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1075	OVEC	05/01/2024	05/30/2024	29.00	\$	24,014	\$	696,406
1076	OVEC	05/02/2024	05/30/2024	28.00	\$	26,549	\$	743,372
1077	OVEC	05/03/2024	05/30/2024	27.00	\$	25,462	\$	687,474
1078	OVEC	05/04/2024	05/30/2024	26.00	\$	16,593	\$	431,418
1079	OVEC	05/05/2024	05/30/2024	25.00	\$	15,808	\$	395,200
1080	OVEC	05/06/2024	05/30/2024	24.00	\$	23,391	\$	561,384
1081	OVEC	05/07/2024	05/30/2024	23.00	\$	24,356	\$	560,188
1082	OVEC	05/08/2024	05/30/2024	22.00	\$	24,738	\$	544,236
1083	OVEC	05/09/2024	05/30/2024	21.00	\$	20,937	\$	439,677
1084	OVEC	05/10/2024	05/30/2024	20.00	\$	21,018	\$	420,360
1085	OVEC	05/11/2024	05/30/2024	19.00	\$	13,998	\$	265,962
1086	OVEC	05/12/2024	05/30/2024	18.00	\$	13,998	\$	251,964
1087	OVEC	05/13/2024	05/30/2024	17.00	\$	22,023	\$	374,391
1088	OVEC	05/14/2024	05/30/2024	16.00	\$	20,676	\$	330,816
1089	OVEC	05/15/2024	05/30/2024	15.00	\$	21,118	\$	316,770
1090	OVEC	05/16/2024	05/30/2024	14.00	\$	21,239	\$	297,346
1091	OVEC	05/17/2024	05/30/2024	13.00	\$	23,894	\$	310,622
1092	OVEC	05/18/2024	05/30/2024	12.00	\$	19,710	\$	236,520
1093	OVEC	05/19/2024	05/30/2024	11.00	\$	20,816	\$	228,976
1094	OVEC	05/20/2024	05/30/2024	10.00	\$	21,360	\$	213,600
1095	OVEC	05/21/2024	05/30/2024	9.00	\$	21,520	\$	193,680
1096	OVEC	05/22/2024	05/30/2024	8.00	\$	24,376	\$	195,008
1097	OVEC	05/23/2024	05/30/2024	7.00	\$	23,250	\$	162,750
1098	OVEC	05/24/2024	05/30/2024	6.00	\$	18,363	\$	110,178
1099	OVEC	05/25/2024	05/30/2024	5.00	\$	11,726	\$	58,630
1100	OVEC	05/26/2024	05/30/2024	4.00	\$	15,004	\$	60,016
1101	OVEC	05/27/2024	05/30/2024	3.00	\$	14,521	\$	43,563
1102	OVEC	05/28/2024	05/30/2024	2.00	\$	13,918	\$	27,836
1103	OVEC	05/29/2024	05/30/2024	1.00	\$	10,378	\$	10,378
1104	OVEC	05/30/2024	05/30/2024	-	\$	14,159	\$	-
1105	OVEC	05/31/2024	05/30/2024	(1.00)	\$	15,728	\$	(15,728)
1106	OVEC	05/01/2024	06/17/2024	47.00	\$	25,631	\$	1,204,657
1107	OVEC	05/02/2024	06/17/2024	46.00	\$	28,336	\$	1,303,456
1108	OVEC	05/03/2024	06/17/2024	45.00	\$	27,177	\$	1,222,965
1109	OVEC	05/04/2024	06/17/2024	44.00	\$	17,710	\$	779,240
1110	OVEC	05/05/2024	06/17/2024	43.00	\$	16,873	\$	725,539
1111	OVEC	05/06/2024	06/17/2024	42.00	\$	24,966	\$	1,048,572
1112	OVEC	05/07/2024	06/17/2024	41.00	\$	25,996	\$	1,065,836
1113	OVEC	05/08/2024	06/17/2024	40.00	\$	26,404	\$	1,056,160
1114	OVEC	05/09/2024	06/17/2024	39.00	\$	22,347	\$	871,533
1115	OVEC	05/10/2024	06/17/2024	38.00	\$	22,433	\$	852,454
1116	OVEC	05/11/2024	06/17/2024	37.00	\$	14,941	\$	552,817
1117	OVEC	05/12/2024	06/17/2024	36.00	\$	14,941	\$	537,876
1118	OVEC	05/13/2024	06/17/2024	35.00	\$	23,506	\$	822,710
1119	OVEC	05/14/2024	06/17/2024	34.00	\$	22,068	\$	750,312
1120	OVEC	05/15/2024	06/17/2024	33.00	\$	22,540	\$	743,820
1121	OVEC	05/16/2024	06/17/2024	32.00	\$	22,669	\$	725,408
1122	OVEC	05/17/2024	06/17/2024	31.00	\$	25,502	\$	790,562
1123	OVEC	05/18/2024	06/17/2024	30.00	\$	21,037	\$	631,110
1124	OVEC	05/19/2024	06/17/2024	29.00	\$	22,218	\$	644,322
1125	OVEC	05/20/2024	06/17/2024	28.00	\$	22,798	\$	638,344
1126	OVEC	05/21/2024	06/17/2024	27.00	\$	22,969	\$	620,163
1127	OVEC	05/22/2024	06/17/2024	26.00	\$	26,018	\$	676,468
1128	OVEC	05/23/2024	06/17/2024	25.00	\$	24,815	\$	620,375
1129	OVEC	05/24/2024	06/17/2024	24.00	\$	19,599	\$	470,376
1130	OVEC	05/25/2024	06/17/2024	23.00	\$	12,515	\$	287,845
1131	OVEC	05/26/2024	06/17/2024	22.00	\$	16,014	\$	352,308
1132	OVEC	05/27/2024	06/17/2024	21.00	\$	15,499	\$	325,479
1133	OVEC	05/28/2024	06/17/2024	20.00	\$	14,855	\$	297,100
1134	OVEC	05/29/2024	06/17/2024	19.00	\$	11,077	\$	210,463
1135	OVEC	05/30/2024	06/17/2024	18.00	\$	15,113	\$	272,034
1136	OVEC	05/31/2024	06/17/2024	17.00	\$	16,787	\$	285,379
1137	OVEC	05/01/2024	07/01/2024	61.00	\$	266	\$	16,226
1138	OVEC	05/02/2024	07/01/2024	60.00	\$	294	\$	17,640
1139	OVEC	05/03/2024	07/01/2024	59.00	\$	282	\$	16,638
1140	OVEC	05/04/2024	07/01/2024	58.00	\$	183	\$	10,614
1141	OVEC	05/05/2024	07/01/2024	57.00	\$	175	\$	9,975
1142	OVEC	05/06/2024	07/01/2024	56.00	\$	259	\$	14,504
1143	OVEC	05/07/2024	07/01/2024	55.00	\$	269	\$	14,795
1144	OVEC	05/08/2024	07/01/2024	54.00	\$	274	\$	14,796
1145	OVEC	05/09/2024	07/01/2024	53.00	\$	231	\$	12,243
1146	OVEC	05/10/2024	07/01/2024	52.00	\$	232	\$	12,064
1147	OVEC	05/11/2024	07/01/2024	51.00	\$	155	\$	7,905
1148	OVEC	05/12/2024	07/01/2024	50.00	\$	155	\$	7,750
1149	OVEC	05/13/2024	07/01/2024	49.00	\$	243	\$	11,907
1150	OVEC	05/14/2024	07/01/2024	48.00	\$	229	\$	10,992
1151	OVEC	05/15/2024	07/01/2024	47.00	\$	233	\$	10,951
1152	OVEC	05/16/2024	07/01/2024	46.00	\$	235	\$	10,810
1153	OVEC	05/17/2024	07/01/2024	45.00	\$	264	\$	11,880
1154	OVEC	05/18/2024	07/01/2024	44.00	\$	218	\$	9,592
1155	OVEC	05/19/2024	07/01/2024	43.00	\$	230	\$	9,890
1156	OVEC	05/20/2024	07/01/2024	42.00	\$	236	\$	9,912
1157	OVEC	05/21/2024	07/01/2024	41.00	\$	238	\$	9,758

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1158	OVEC	05/22/2024	07/01/2024	40.00	\$	270	\$	10,800
1159	OVEC	05/23/2024	07/01/2024	39.00	\$	257	\$	10,023
1160	OVEC	05/24/2024	07/01/2024	38.00	\$	203	\$	7,714
1161	OVEC	05/25/2024	07/01/2024	37.00	\$	130	\$	4,810
1162	OVEC	05/26/2024	07/01/2024	36.00	\$	166	\$	5,976
1163	OVEC	05/27/2024	07/01/2024	35.00	\$	161	\$	5,635
1164	OVEC	05/28/2024	07/01/2024	34.00	\$	154	\$	5,236
1165	OVEC	05/29/2024	07/01/2024	33.00	\$	115	\$	3,795
1166	OVEC	05/30/2024	07/01/2024	32.00	\$	157	\$	5,024
1167	OVEC	05/31/2024	07/01/2024	31.00	\$	174	\$	5,394
1168	OVEC	06/01/2024	07/01/2024	30.00	\$	11,287	\$	338,610
1169	OVEC	06/02/2024	07/01/2024	29.00	\$	20,462	\$	593,398
1170	OVEC	06/03/2024	07/01/2024	28.00	\$	25,321	\$	708,988
1171	OVEC	06/04/2024	07/01/2024	27.00	\$	28,031	\$	756,837
1172	OVEC	06/05/2024	07/01/2024	26.00	\$	29,955	\$	778,830
1173	OVEC	06/06/2024	07/01/2024	25.00	\$	31,319	\$	782,975
1174	OVEC	06/07/2024	07/01/2024	24.00	\$	26,947	\$	646,728
1175	OVEC	06/08/2024	07/01/2024	23.00	\$	21,527	\$	495,121
1176	OVEC	06/09/2024	07/01/2024	22.00	\$	20,107	\$	442,354
1177	OVEC	06/10/2024	07/01/2024	21.00	\$	29,283	\$	614,943
1178	OVEC	06/11/2024	07/01/2024	20.00	\$	34,926	\$	698,520
1179	OVEC	06/12/2024	07/01/2024	19.00	\$	37,823	\$	718,637
1180	OVEC	06/13/2024	07/01/2024	18.00	\$	35,431	\$	637,758
1181	OVEC	06/14/2024	07/01/2024	17.00	\$	33,188	\$	564,196
1182	OVEC	06/15/2024	07/01/2024	16.00	\$	23,770	\$	380,320
1183	OVEC	06/16/2024	07/01/2024	15.00	\$	23,770	\$	356,550
1184	OVEC	06/17/2024	07/01/2024	14.00	\$	26,143	\$	366,002
1185	OVEC	06/18/2024	07/01/2024	13.00	\$	32,796	\$	426,348
1186	OVEC	06/19/2024	07/01/2024	12.00	\$	32,927	\$	395,124
1187	OVEC	06/20/2024	07/01/2024	11.00	\$	29,712	\$	326,832
1188	OVEC	06/21/2024	07/01/2024	10.00	\$	30,011	\$	300,110
1189	OVEC	06/22/2024	07/01/2024	9.00	\$	26,237	\$	236,133
1190	OVEC	06/23/2024	07/01/2024	8.00	\$	24,424	\$	195,392
1191	OVEC	06/24/2024	07/01/2024	7.00	\$	24,256	\$	169,792
1192	OVEC	06/25/2024	07/01/2024	6.00	\$	28,871	\$	173,226
1193	OVEC	06/26/2024	07/01/2024	5.00	\$	28,834	\$	144,170
1194	OVEC	06/27/2024	07/01/2024	4.00	\$	23,415	\$	93,660
1195	OVEC	06/28/2024	07/01/2024	3.00	\$	22,219	\$	66,657
1196	OVEC	06/29/2024	07/01/2024	2.00	\$	22,649	\$	45,298
1197	OVEC	06/30/2024	07/01/2024	1.00	\$	23,490	\$	23,490
1198	OVEC	06/01/2024	07/15/2024	44.00	\$	12,801	\$	563,244
1199	OVEC	06/02/2024	07/15/2024	43.00	\$	23,208	\$	997,944
1200	OVEC	06/03/2024	07/15/2024	42.00	\$	28,718	\$	1,206,156
1201	OVEC	06/04/2024	07/15/2024	41.00	\$	31,791	\$	1,303,431
1202	OVEC	06/05/2024	07/15/2024	40.00	\$	33,974	\$	1,358,960
1203	OVEC	06/06/2024	07/15/2024	39.00	\$	35,521	\$	1,385,319
1204	OVEC	06/07/2024	07/15/2024	38.00	\$	30,562	\$	1,161,356
1205	OVEC	06/08/2024	07/15/2024	37.00	\$	24,416	\$	903,392
1206	OVEC	06/09/2024	07/15/2024	36.00	\$	22,805	\$	820,980
1207	OVEC	06/10/2024	07/15/2024	35.00	\$	33,211	\$	1,162,385
1208	OVEC	06/11/2024	07/15/2024	34.00	\$	39,612	\$	1,346,808
1209	OVEC	06/12/2024	07/15/2024	33.00	\$	42,897	\$	1,415,601
1210	OVEC	06/13/2024	07/15/2024	32.00	\$	40,184	\$	1,285,888
1211	OVEC	06/14/2024	07/15/2024	31.00	\$	37,641	\$	1,166,871
1212	OVEC	06/15/2024	07/15/2024	30.00	\$	26,959	\$	808,770
1213	OVEC	06/16/2024	07/15/2024	29.00	\$	26,959	\$	781,811
1214	OVEC	06/17/2024	07/15/2024	28.00	\$	29,651	\$	830,228
1215	OVEC	06/18/2024	07/15/2024	27.00	\$	37,196	\$	1,004,292
1216	OVEC	06/19/2024	07/15/2024	26.00	\$	37,344	\$	970,944
1217	OVEC	06/20/2024	07/15/2024	25.00	\$	33,699	\$	842,475
1218	OVEC	06/21/2024	07/15/2024	24.00	\$	34,038	\$	816,912
1219	OVEC	06/22/2024	07/15/2024	23.00	\$	29,757	\$	684,411
1220	OVEC	06/23/2024	07/15/2024	22.00	\$	27,701	\$	609,422
1221	OVEC	06/24/2024	07/15/2024	21.00	\$	27,510	\$	577,710
1222	OVEC	06/25/2024	07/15/2024	20.00	\$	32,745	\$	654,900
1223	OVEC	06/26/2024	07/15/2024	19.00	\$	32,703	\$	621,357
1224	OVEC	06/27/2024	07/15/2024	18.00	\$	26,556	\$	478,008
1225	OVEC	06/28/2024	07/15/2024	17.00	\$	25,200	\$	428,400
1226	OVEC	06/29/2024	07/15/2024	16.00	\$	25,687	\$	410,992
1227	OVEC	06/30/2024	07/15/2024	15.00	\$	26,641	\$	399,615
1228	OVEC	06/01/2024	07/30/2024	59.00	\$	(212)	\$	(12,508)
1229	OVEC	06/02/2024	07/30/2024	58.00	\$	(384)	\$	(22,272)
1230	OVEC	06/03/2024	07/30/2024	57.00	\$	(476)	\$	(27,132)
1231	OVEC	06/04/2024	07/30/2024	56.00	\$	(527)	\$	(29,512)
1232	OVEC	06/05/2024	07/30/2024	55.00	\$	(563)	\$	(30,965)
1233	OVEC	06/06/2024	07/30/2024	54.00	\$	(588)	\$	(31,752)
1234	OVEC	06/07/2024	07/30/2024	53.00	\$	(506)	\$	(26,818)
1235	OVEC	06/08/2024	07/30/2024	52.00	\$	(404)	\$	(21,008)
1236	OVEC	06/09/2024	07/30/2024	51.00	\$	(378)	\$	(19,278)
1237	OVEC	06/10/2024	07/30/2024	50.00	\$	(550)	\$	(27,500)
1238	OVEC	06/11/2024	07/30/2024	49.00	\$	(656)	\$	(32,144)
1239	OVEC	06/12/2024	07/30/2024	48.00	\$	(711)	\$	(34,128)
1240	OVEC	06/13/2024	07/30/2024	47.00	\$	(666)	\$	(31,302)

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1241	OVEC	06/14/2024	07/30/2024	46.00	\$	(624)	\$	(28,704)
1242	OVEC	06/15/2024	07/30/2024	45.00	\$	(447)	\$	(20,115)
1243	OVEC	06/16/2024	07/30/2024	44.00	\$	(447)	\$	(19,668)
1244	OVEC	06/17/2024	07/30/2024	43.00	\$	(491)	\$	(21,113)
1245	OVEC	06/18/2024	07/30/2024	42.00	\$	(616)	\$	(25,872)
1246	OVEC	06/19/2024	07/30/2024	41.00	\$	(619)	\$	(25,379)
1247	OVEC	06/20/2024	07/30/2024	40.00	\$	(558)	\$	(22,320)
1248	OVEC	06/21/2024	07/30/2024	39.00	\$	(564)	\$	(21,996)
1249	OVEC	06/22/2024	07/30/2024	38.00	\$	(493)	\$	(18,734)
1250	OVEC	06/23/2024	07/30/2024	37.00	\$	(459)	\$	(16,983)
1251	OVEC	06/24/2024	07/30/2024	36.00	\$	(456)	\$	(16,416)
1252	OVEC	06/25/2024	07/30/2024	35.00	\$	(542)	\$	(18,970)
1253	OVEC	06/26/2024	07/30/2024	34.00	\$	(542)	\$	(18,428)
1254	OVEC	06/27/2024	07/30/2024	33.00	\$	(440)	\$	(14,520)
1255	OVEC	06/28/2024	07/30/2024	32.00	\$	(417)	\$	(13,344)
1256	OVEC	06/29/2024	07/30/2024	31.00	\$	(426)	\$	(13,206)
1257	OVEC	06/30/2024	07/30/2024	30.00	\$	(441)	\$	(13,230)
1258	OVEC	07/01/2024	07/30/2024	29.00	\$	32,167	\$	932,843
1259	OVEC	07/02/2024	07/30/2024	28.00	\$	31,260	\$	875,280
1260	OVEC	07/03/2024	07/30/2024	27.00	\$	35,461	\$	957,447
1261	OVEC	07/04/2024	07/30/2024	26.00	\$	32,858	\$	854,308
1262	OVEC	07/05/2024	07/30/2024	25.00	\$	32,917	\$	822,925
1263	OVEC	07/06/2024	07/30/2024	24.00	\$	34,810	\$	835,440
1264	OVEC	07/07/2024	07/30/2024	23.00	\$	34,593	\$	795,639
1265	OVEC	07/08/2024	07/30/2024	22.00	\$	39,169	\$	861,718
1266	OVEC	07/09/2024	07/30/2024	21.00	\$	43,922	\$	922,362
1267	OVEC	07/10/2024	07/30/2024	20.00	\$	35,185	\$	703,700
1268	OVEC	07/11/2024	07/30/2024	19.00	\$	32,306	\$	613,814
1269	OVEC	07/12/2024	07/30/2024	18.00	\$	31,990	\$	575,820
1270	OVEC	07/13/2024	07/30/2024	17.00	\$	35,816	\$	608,872
1271	OVEC	07/14/2024	07/30/2024	16.00	\$	37,216	\$	595,456
1272	OVEC	07/15/2024	07/30/2024	15.00	\$	39,682	\$	595,230
1273	OVEC	07/16/2024	07/30/2024	14.00	\$	36,408	\$	509,712
1274	OVEC	07/17/2024	07/30/2024	13.00	\$	30,669	\$	398,697
1275	OVEC	07/18/2024	07/30/2024	12.00	\$	18,066	\$	216,792
1276	OVEC	07/19/2024	07/30/2024	11.00	\$	20,630	\$	226,930
1277	OVEC	07/20/2024	07/30/2024	10.00	\$	28,479	\$	284,790
1278	OVEC	07/21/2024	07/30/2024	9.00	\$	31,240	\$	281,160
1279	OVEC	07/22/2024	07/30/2024	8.00	\$	34,258	\$	274,064
1280	OVEC	07/23/2024	07/30/2024	7.00	\$	29,032	\$	203,224
1281	OVEC	07/24/2024	07/30/2024	6.00	\$	38,183	\$	229,098
1282	OVEC	07/25/2024	07/30/2024	5.00	\$	41,200	\$	206,000
1283	OVEC	07/26/2024	07/30/2024	4.00	\$	37,354	\$	149,416
1284	OVEC	07/27/2024	07/30/2024	3.00	\$	24,140	\$	72,420
1285	OVEC	07/28/2024	07/30/2024	2.00	\$	29,347	\$	58,694
1286	OVEC	07/29/2024	07/30/2024	1.00	\$	32,246	\$	32,246
1287	OVEC	07/30/2024	07/30/2024	-	\$	34,258	\$	-
1288	OVEC	07/31/2024	07/30/2024	(1.00)	\$	28,894	\$	(28,894)
1289	OVEC	07/01/2024	08/15/2024	45.00	\$	30,506	\$	1,372,770
1290	OVEC	07/02/2024	08/15/2024	44.00	\$	29,645	\$	1,304,380
1291	OVEC	07/03/2024	08/15/2024	43.00	\$	33,629	\$	1,446,047
1292	OVEC	07/04/2024	08/15/2024	42.00	\$	31,160	\$	1,308,720
1293	OVEC	07/05/2024	08/15/2024	41.00	\$	31,217	\$	1,279,897
1294	OVEC	07/06/2024	08/15/2024	40.00	\$	33,012	\$	1,320,480
1295	OVEC	07/07/2024	08/15/2024	39.00	\$	32,806	\$	1,279,434
1296	OVEC	07/08/2024	08/15/2024	38.00	\$	37,146	\$	1,411,548
1297	OVEC	07/09/2024	08/15/2024	37.00	\$	41,653	\$	1,541,161
1298	OVEC	07/10/2024	08/15/2024	36.00	\$	33,367	\$	1,201,212
1299	OVEC	07/11/2024	08/15/2024	35.00	\$	30,637	\$	1,072,295
1300	OVEC	07/12/2024	08/15/2024	34.00	\$	30,337	\$	1,031,458
1301	OVEC	07/13/2024	08/15/2024	33.00	\$	33,966	\$	1,120,878
1302	OVEC	07/14/2024	08/15/2024	32.00	\$	35,294	\$	1,129,408
1303	OVEC	07/15/2024	08/15/2024	31.00	\$	37,632	\$	1,166,592
1304	OVEC	07/16/2024	08/15/2024	30.00	\$	34,527	\$	1,035,810
1305	OVEC	07/17/2024	08/15/2024	29.00	\$	29,084	\$	843,436
1306	OVEC	07/18/2024	08/15/2024	28.00	\$	17,133	\$	479,724
1307	OVEC	07/19/2024	08/15/2024	27.00	\$	19,564	\$	528,228
1308	OVEC	07/20/2024	08/15/2024	26.00	\$	27,008	\$	702,208
1309	OVEC	07/21/2024	08/15/2024	25.00	\$	29,627	\$	740,675
1310	OVEC	07/22/2024	08/15/2024	24.00	\$	32,488	\$	779,712
1311	OVEC	07/23/2024	08/15/2024	23.00	\$	27,532	\$	633,236
1312	OVEC	07/24/2024	08/15/2024	22.00	\$	36,210	\$	796,620
1313	OVEC	07/25/2024	08/15/2024	21.00	\$	39,072	\$	820,512
1314	OVEC	07/26/2024	08/15/2024	20.00	\$	35,425	\$	708,500
1315	OVEC	07/27/2024	08/15/2024	19.00	\$	22,893	\$	434,967
1316	OVEC	07/28/2024	08/15/2024	18.00	\$	27,831	\$	500,958
1317	OVEC	07/29/2024	08/15/2024	17.00	\$	30,581	\$	519,877
1318	OVEC	07/30/2024	08/15/2024	16.00	\$	32,488	\$	519,808
1319	OVEC	07/31/2024	08/15/2024	15.00	\$	27,401	\$	411,015
1320	OVEC	07/01/2024	08/30/2024	60.00	\$	(230)	\$	(13,800)
1321	OVEC	07/02/2024	08/30/2024	59.00	\$	(224)	\$	(13,216)
1322	OVEC	07/03/2024	08/30/2024	58.00	\$	(254)	\$	(14,732)
1323	OVEC	07/04/2024	08/30/2024	57.00	\$	(235)	\$	(13,395)

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1324	OVEC	07/05/2024	08/30/2024	56.00	\$	(236)	\$	(13,216)
1325	OVEC	07/06/2024	08/30/2024	55.00	\$	(249)	\$	(13,695)
1326	OVEC	07/07/2024	08/30/2024	54.00	\$	(248)	\$	(13,392)
1327	OVEC	07/08/2024	08/30/2024	53.00	\$	(280)	\$	(14,840)
1328	OVEC	07/09/2024	08/30/2024	52.00	\$	(314)	\$	(16,328)
1329	OVEC	07/10/2024	08/30/2024	51.00	\$	(252)	\$	(12,852)
1330	OVEC	07/11/2024	08/30/2024	50.00	\$	(231)	\$	(11,550)
1331	OVEC	07/12/2024	08/30/2024	49.00	\$	(229)	\$	(11,221)
1332	OVEC	07/13/2024	08/30/2024	48.00	\$	(256)	\$	(12,288)
1333	OVEC	07/14/2024	08/30/2024	47.00	\$	(266)	\$	(12,502)
1334	OVEC	07/15/2024	08/30/2024	46.00	\$	(284)	\$	(13,064)
1335	OVEC	07/16/2024	08/30/2024	45.00	\$	(261)	\$	(11,745)
1336	OVEC	07/17/2024	08/30/2024	44.00	\$	(219)	\$	(9,636)
1337	OVEC	07/18/2024	08/30/2024	43.00	\$	(129)	\$	(5,547)
1338	OVEC	07/19/2024	08/30/2024	42.00	\$	(148)	\$	(6,216)
1339	OVEC	07/20/2024	08/30/2024	41.00	\$	(204)	\$	(8,364)
1340	OVEC	07/21/2024	08/30/2024	40.00	\$	(224)	\$	(8,960)
1341	OVEC	07/22/2024	08/30/2024	39.00	\$	(245)	\$	(9,555)
1342	OVEC	07/23/2024	08/30/2024	38.00	\$	(208)	\$	(7,904)
1343	OVEC	07/24/2024	08/30/2024	37.00	\$	(273)	\$	(10,101)
1344	OVEC	07/25/2024	08/30/2024	36.00	\$	(295)	\$	(10,620)
1345	OVEC	07/26/2024	08/30/2024	35.00	\$	(267)	\$	(9,345)
1346	OVEC	07/27/2024	08/30/2024	34.00	\$	(173)	\$	(5,882)
1347	OVEC	07/28/2024	08/30/2024	33.00	\$	(210)	\$	(6,930)
1348	OVEC	07/29/2024	08/30/2024	32.00	\$	(231)	\$	(7,392)
1349	OVEC	07/30/2024	08/30/2024	31.00	\$	(245)	\$	(7,595)
1350	OVEC	07/31/2024	08/30/2024	30.00	\$	(207)	\$	(6,210)
1351	OVEC	08/01/2024	08/30/2024	29.00	\$	23,459	\$	680,311
1352	OVEC	08/02/2024	08/30/2024	28.00	\$	23,505	\$	658,140
1353	OVEC	08/03/2024	08/30/2024	27.00	\$	18,926	\$	511,002
1354	OVEC	08/04/2024	08/30/2024	26.00	\$	16,850	\$	438,100
1355	OVEC	08/05/2024	08/30/2024	25.00	\$	25,672	\$	641,800
1356	OVEC	08/06/2024	08/30/2024	24.00	\$	25,886	\$	621,264
1357	OVEC	08/07/2024	08/30/2024	23.00	\$	13,615	\$	313,145
1358	OVEC	08/08/2024	08/30/2024	22.00	\$	11,585	\$	254,870
1359	OVEC	08/09/2024	08/30/2024	21.00	\$	13,401	\$	281,421
1360	OVEC	08/10/2024	08/30/2024	20.00	\$	11,600	\$	232,000
1361	OVEC	08/11/2024	08/30/2024	19.00	\$	14,118	\$	268,242
1362	OVEC	08/12/2024	08/30/2024	18.00	\$	17,674	\$	318,132
1363	OVEC	08/13/2024	08/30/2024	17.00	\$	23,429	\$	398,293
1364	OVEC	08/14/2024	08/30/2024	16.00	\$	21,322	\$	341,152
1365	OVEC	08/15/2024	08/30/2024	15.00	\$	22,757	\$	341,355
1366	OVEC	08/16/2024	08/30/2024	14.00	\$	23,780	\$	332,920
1367	OVEC	08/17/2024	08/30/2024	13.00	\$	20,697	\$	269,061
1368	OVEC	08/18/2024	08/30/2024	12.00	\$	17,537	\$	210,444
1369	OVEC	08/19/2024	08/30/2024	11.00	\$	26,023	\$	286,253
1370	OVEC	08/20/2024	08/30/2024	10.00	\$	29,610	\$	296,100
1371	OVEC	08/21/2024	08/30/2024	9.00	\$	27,168	\$	244,512
1372	OVEC	08/22/2024	08/30/2024	8.00	\$	23,261	\$	186,088
1373	OVEC	08/23/2024	08/30/2024	7.00	\$	28,771	\$	201,397
1374	OVEC	08/24/2024	08/30/2024	6.00	\$	27,275	\$	163,650
1375	OVEC	08/25/2024	08/30/2024	5.00	\$	22,696	\$	113,480
1376	OVEC	08/26/2024	08/30/2024	4.00	\$	28,420	\$	113,680
1377	OVEC	08/27/2024	08/30/2024	3.00	\$	31,732	\$	95,196
1378	OVEC	08/28/2024	08/30/2024	2.00	\$	31,945	\$	63,890
1379	OVEC	08/29/2024	08/30/2024	1.00	\$	29,732	\$	29,732
1380	OVEC	08/30/2024	08/30/2024	-	\$	28,267	\$	-
1381	OVEC	08/31/2024	08/30/2024	(1.00)	\$	25,764	\$	(25,764)
1382	OVEC	08/01/2024	09/17/2024	47.00	\$	36,820	\$	1,730,540
1383	OVEC	08/02/2024	09/17/2024	46.00	\$	36,892	\$	1,697,032
1384	OVEC	08/03/2024	09/17/2024	45.00	\$	29,706	\$	1,336,770
1385	OVEC	08/04/2024	09/17/2024	44.00	\$	26,448	\$	1,163,712
1386	OVEC	08/05/2024	09/17/2024	43.00	\$	40,294	\$	1,732,642
1387	OVEC	08/06/2024	09/17/2024	42.00	\$	40,630	\$	1,706,460
1388	OVEC	08/07/2024	09/17/2024	41.00	\$	21,369	\$	876,129
1389	OVEC	08/08/2024	09/17/2024	40.00	\$	18,183	\$	727,320
1390	OVEC	08/09/2024	09/17/2024	39.00	\$	21,033	\$	820,287
1391	OVEC	08/10/2024	09/17/2024	38.00	\$	18,207	\$	691,866
1392	OVEC	08/11/2024	09/17/2024	37.00	\$	22,159	\$	819,883
1393	OVEC	08/12/2024	09/17/2024	36.00	\$	27,741	\$	998,676
1394	OVEC	08/13/2024	09/17/2024	35.00	\$	36,773	\$	1,287,055
1395	OVEC	08/14/2024	09/17/2024	34.00	\$	33,467	\$	1,137,878
1396	OVEC	08/15/2024	09/17/2024	33.00	\$	35,719	\$	1,178,727
1397	OVEC	08/16/2024	09/17/2024	32.00	\$	37,324	\$	1,194,368
1398	OVEC	08/17/2024	09/17/2024	31.00	\$	32,484	\$	1,007,004
1399	OVEC	08/18/2024	09/17/2024	30.00	\$	27,526	\$	825,780
1400	OVEC	08/19/2024	09/17/2024	29.00	\$	40,845	\$	1,184,505
1401	OVEC	08/20/2024	09/17/2024	28.00	\$	46,475	\$	1,301,300
1402	OVEC	08/21/2024	09/17/2024	27.00	\$	42,642	\$	1,151,334
1403	OVEC	08/22/2024	09/17/2024	26.00	\$	36,509	\$	949,234
1404	OVEC	08/23/2024	09/17/2024	25.00	\$	45,157	\$	1,128,925
1405	OVEC	08/24/2024	09/17/2024	24.00	\$	42,810	\$	1,027,440
1406	OVEC	08/25/2024	09/17/2024	23.00	\$	35,623	\$	819,329

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1407	OVEC	08/26/2024	09/17/2024	22.00	\$	44,606	\$	981,332
1408	OVEC	08/27/2024	09/17/2024	21.00	\$	49,805	\$	1,045,905
1409	OVEC	08/28/2024	09/17/2024	20.00	\$	50,140	\$	1,002,800
1410	OVEC	08/29/2024	09/17/2024	19.00	\$	46,666	\$	886,654
1411	OVEC	08/30/2024	09/17/2024	18.00	\$	44,367	\$	798,606
1412	OVEC	08/31/2024	09/17/2024	17.00	\$	40,438	\$	687,446
1413	OVEC	08/01/2024	09/30/2024	60.00	\$	(259)	\$	(15,540)
1414	OVEC	08/02/2024	09/30/2024	59.00	\$	(259)	\$	(15,281)
1415	OVEC	08/03/2024	09/30/2024	58.00	\$	(209)	\$	(12,122)
1416	OVEC	08/04/2024	09/30/2024	57.00	\$	(186)	\$	(10,602)
1417	OVEC	08/05/2024	09/30/2024	56.00	\$	(283)	\$	(15,848)
1418	OVEC	08/06/2024	09/30/2024	55.00	\$	(286)	\$	(15,730)
1419	OVEC	08/07/2024	09/30/2024	54.00	\$	(150)	\$	(8,100)
1420	OVEC	08/08/2024	09/30/2024	53.00	\$	(128)	\$	(6,784)
1421	OVEC	08/09/2024	09/30/2024	52.00	\$	(148)	\$	(7,696)
1422	OVEC	08/10/2024	09/30/2024	51.00	\$	(128)	\$	(6,528)
1423	OVEC	08/11/2024	09/30/2024	50.00	\$	(156)	\$	(7,800)
1424	OVEC	08/12/2024	09/30/2024	49.00	\$	(195)	\$	(9,555)
1425	OVEC	08/13/2024	09/30/2024	48.00	\$	(258)	\$	(12,384)
1426	OVEC	08/14/2024	09/30/2024	47.00	\$	(235)	\$	(11,045)
1427	OVEC	08/15/2024	09/30/2024	46.00	\$	(251)	\$	(11,546)
1428	OVEC	08/16/2024	09/30/2024	45.00	\$	(262)	\$	(11,790)
1429	OVEC	08/17/2024	09/30/2024	44.00	\$	(228)	\$	(10,032)
1430	OVEC	08/18/2024	09/30/2024	43.00	\$	(193)	\$	(8,299)
1431	OVEC	08/19/2024	09/30/2024	42.00	\$	(287)	\$	(12,054)
1432	OVEC	08/20/2024	09/30/2024	41.00	\$	(327)	\$	(13,407)
1433	OVEC	08/21/2024	09/30/2024	40.00	\$	(300)	\$	(12,000)
1434	OVEC	08/22/2024	09/30/2024	39.00	\$	(257)	\$	(10,023)
1435	OVEC	08/23/2024	09/30/2024	38.00	\$	(317)	\$	(12,046)
1436	OVEC	08/24/2024	09/30/2024	37.00	\$	(301)	\$	(11,137)
1437	OVEC	08/25/2024	09/30/2024	36.00	\$	(250)	\$	(9,000)
1438	OVEC	08/26/2024	09/30/2024	35.00	\$	(313)	\$	(10,955)
1439	OVEC	08/27/2024	09/30/2024	34.00	\$	(350)	\$	(11,900)
1440	OVEC	08/28/2024	09/30/2024	33.00	\$	(352)	\$	(11,616)
1441	OVEC	08/29/2024	09/30/2024	32.00	\$	(328)	\$	(10,496)
1442	OVEC	08/30/2024	09/30/2024	31.00	\$	(312)	\$	(9,672)
1443	OVEC	08/31/2024	09/30/2024	30.00	\$	(284)	\$	(8,520)
1444	OVEC	09/01/2024	09/30/2024	29.00	\$	32,051	\$	929,479
1445	OVEC	09/02/2024	09/30/2024	28.00	\$	24,798	\$	694,344
1446	OVEC	09/03/2024	09/30/2024	27.00	\$	26,982	\$	728,514
1447	OVEC	09/04/2024	09/30/2024	26.00	\$	33,026	\$	858,676
1448	OVEC	09/05/2024	09/30/2024	25.00	\$	33,260	\$	831,500
1449	OVEC	09/06/2024	09/30/2024	24.00	\$	35,580	\$	853,920
1450	OVEC	09/07/2024	09/30/2024	23.00	\$	24,506	\$	563,638
1451	OVEC	09/08/2024	09/30/2024	22.00	\$	22,108	\$	486,376
1452	OVEC	09/09/2024	09/30/2024	21.00	\$	19,964	\$	419,244
1453	OVEC	09/10/2024	09/30/2024	20.00	\$	22,011	\$	440,220
1454	OVEC	09/11/2024	09/30/2024	19.00	\$	26,729	\$	507,851
1455	OVEC	09/12/2024	09/30/2024	18.00	\$	23,980	\$	431,640
1456	OVEC	09/13/2024	09/30/2024	17.00	\$	26,826	\$	456,042
1457	OVEC	09/14/2024	09/30/2024	16.00	\$	24,097	\$	385,552
1458	OVEC	09/15/2024	09/30/2024	15.00	\$	20,821	\$	312,315
1459	OVEC	09/16/2024	09/30/2024	14.00	\$	18,872	\$	264,208
1460	OVEC	09/17/2024	09/30/2024	13.00	\$	19,691	\$	255,983
1461	OVEC	09/18/2024	09/30/2024	12.00	\$	18,131	\$	217,572
1462	OVEC	09/19/2024	09/30/2024	11.00	\$	20,061	\$	220,671
1463	OVEC	09/20/2024	09/30/2024	10.00	\$	23,297	\$	232,970
1464	OVEC	09/21/2024	09/30/2024	9.00	\$	24,409	\$	219,681
1465	OVEC	09/22/2024	09/30/2024	8.00	\$	23,239	\$	185,912
1466	OVEC	09/23/2024	09/30/2024	7.00	\$	25,851	\$	180,957
1467	OVEC	09/24/2024	09/30/2024	6.00	\$	24,643	\$	147,858
1468	OVEC	09/25/2024	09/30/2024	5.00	\$	26,885	\$	134,425
1469	OVEC	09/26/2024	09/30/2024	4.00	\$	22,810	\$	91,240
1470	OVEC	09/27/2024	09/30/2024	3.00	\$	23,863	\$	71,589
1471	OVEC	09/28/2024	09/30/2024	2.00	\$	24,876	\$	49,752
1472	OVEC	09/29/2024	09/30/2024	1.00	\$	26,163	\$	26,163
1473	OVEC	09/30/2024	09/30/2024	-	\$	28,464	\$	-
1474	OVEC	09/01/2024	10/15/2024	44.00	\$	29,619	\$	1,303,236
1475	OVEC	09/02/2024	10/15/2024	43.00	\$	22,917	\$	985,431
1476	OVEC	09/03/2024	10/15/2024	42.00	\$	24,934	\$	1,047,228
1477	OVEC	09/04/2024	10/15/2024	41.00	\$	30,519	\$	1,251,279
1478	OVEC	09/05/2024	10/15/2024	40.00	\$	30,736	\$	1,229,440
1479	OVEC	09/06/2024	10/15/2024	39.00	\$	32,880	\$	1,282,320
1480	OVEC	09/07/2024	10/15/2024	38.00	\$	22,646	\$	860,548
1481	OVEC	09/08/2024	10/15/2024	37.00	\$	20,430	\$	755,910
1482	OVEC	09/09/2024	10/15/2024	36.00	\$	18,449	\$	664,164
1483	OVEC	09/10/2024	10/15/2024	35.00	\$	20,340	\$	711,900
1484	OVEC	09/11/2024	10/15/2024	34.00	\$	24,700	\$	839,800
1485	OVEC	09/12/2024	10/15/2024	33.00	\$	22,160	\$	731,280
1486	OVEC	09/13/2024	10/15/2024	32.00	\$	24,790	\$	793,280
1487	OVEC	09/14/2024	10/15/2024	31.00	\$	22,268	\$	690,308
1488	OVEC	09/15/2024	10/15/2024	30.00	\$	19,241	\$	577,230
1489	OVEC	09/16/2024	10/15/2024	29.00	\$	17,440	\$	505,760

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1490	OVEC	09/17/2024	10/15/2024	28.00	\$	18,196	\$	509,488
1491	OVEC	09/18/2024	10/15/2024	27.00	\$	16,755	\$	452,385
1492	OVEC	09/19/2024	10/15/2024	26.00	\$	18,539	\$	482,014
1493	OVEC	09/20/2024	10/15/2024	25.00	\$	21,529	\$	538,225
1494	OVEC	09/21/2024	10/15/2024	24.00	\$	22,556	\$	541,344
1495	OVEC	09/22/2024	10/15/2024	23.00	\$	21,475	\$	493,925
1496	OVEC	09/23/2024	10/15/2024	22.00	\$	23,889	\$	525,558
1497	OVEC	09/24/2024	10/15/2024	21.00	\$	22,772	\$	478,212
1498	OVEC	09/25/2024	10/15/2024	20.00	\$	24,844	\$	496,880
1499	OVEC	09/26/2024	10/15/2024	19.00	\$	21,079	\$	400,501
1500	OVEC	09/27/2024	10/15/2024	18.00	\$	22,052	\$	396,936
1501	OVEC	09/28/2024	10/15/2024	17.00	\$	22,989	\$	390,813
1502	OVEC	09/29/2024	10/15/2024	16.00	\$	24,178	\$	386,848
1503	OVEC	09/30/2024	10/15/2024	15.00	\$	26,304	\$	394,560
1504	OVEC	09/01/2024	10/30/2024	59.00	\$	(58)	\$	(3,422)
1505	OVEC	09/02/2024	10/30/2024	58.00	\$	(45)	\$	(2,610)
1506	OVEC	09/03/2024	10/30/2024	57.00	\$	(49)	\$	(2,793)
1507	OVEC	09/04/2024	10/30/2024	56.00	\$	(60)	\$	(3,360)
1508	OVEC	09/05/2024	10/30/2024	55.00	\$	(60)	\$	(3,300)
1509	OVEC	09/06/2024	10/30/2024	54.00	\$	(64)	\$	(3,456)
1510	OVEC	09/07/2024	10/30/2024	53.00	\$	(44)	\$	(2,332)
1511	OVEC	09/08/2024	10/30/2024	52.00	\$	(40)	\$	(2,080)
1512	OVEC	09/09/2024	10/30/2024	51.00	\$	(36)	\$	(1,836)
1513	OVEC	09/10/2024	10/30/2024	50.00	\$	(40)	\$	(2,000)
1514	OVEC	09/11/2024	10/30/2024	49.00	\$	(48)	\$	(2,352)
1515	OVEC	09/12/2024	10/30/2024	48.00	\$	(43)	\$	(2,064)
1516	OVEC	09/13/2024	10/30/2024	47.00	\$	(48)	\$	(2,256)
1517	OVEC	09/14/2024	10/30/2024	46.00	\$	(44)	\$	(2,024)
1518	OVEC	09/15/2024	10/30/2024	45.00	\$	(38)	\$	(1,710)
1519	OVEC	09/16/2024	10/30/2024	44.00	\$	(34)	\$	(1,496)
1520	OVEC	09/17/2024	10/30/2024	43.00	\$	(36)	\$	(1,548)
1521	OVEC	09/18/2024	10/30/2024	42.00	\$	(33)	\$	(1,386)
1522	OVEC	09/19/2024	10/30/2024	41.00	\$	(36)	\$	(1,476)
1523	OVEC	09/20/2024	10/30/2024	40.00	\$	(42)	\$	(1,680)
1524	OVEC	09/21/2024	10/30/2024	39.00	\$	(44)	\$	(1,716)
1525	OVEC	09/22/2024	10/30/2024	38.00	\$	(42)	\$	(1,596)
1526	OVEC	09/23/2024	10/30/2024	37.00	\$	(47)	\$	(1,739)
1527	OVEC	09/24/2024	10/30/2024	36.00	\$	(45)	\$	(1,620)
1528	OVEC	09/25/2024	10/30/2024	35.00	\$	(49)	\$	(1,715)
1529	OVEC	09/26/2024	10/30/2024	34.00	\$	(41)	\$	(1,394)
1530	OVEC	09/27/2024	10/30/2024	33.00	\$	(43)	\$	(1,419)
1531	OVEC	09/28/2024	10/30/2024	32.00	\$	(45)	\$	(1,440)
1532	OVEC	09/29/2024	10/30/2024	31.00	\$	(47)	\$	(1,457)
1533	OVEC	09/30/2024	10/30/2024	30.00	\$	(51)	\$	(1,530)
1534	OVEC	10/01/2024	10/30/2024	29.00	\$	25,675	\$	744,575
1535	OVEC	10/02/2024	10/30/2024	28.00	\$	24,643	\$	690,004
1536	OVEC	10/03/2024	10/30/2024	27.00	\$	22,002	\$	594,054
1537	OVEC	10/04/2024	10/30/2024	26.00	\$	30,135	\$	783,510
1538	OVEC	10/05/2024	10/30/2024	25.00	\$	18,172	\$	454,300
1539	OVEC	10/06/2024	10/30/2024	24.00	\$	22,807	\$	547,368
1540	OVEC	10/07/2024	10/30/2024	23.00	\$	24,101	\$	554,323
1541	OVEC	10/08/2024	10/30/2024	22.00	\$	29,383	\$	646,426
1542	OVEC	10/09/2024	10/30/2024	21.00	\$	31,097	\$	653,037
1543	OVEC	10/10/2024	10/30/2024	20.00	\$	30,485	\$	609,700
1544	OVEC	10/11/2024	10/30/2024	19.00	\$	24,573	\$	466,887
1545	OVEC	10/12/2024	10/30/2024	18.00	\$	24,608	\$	442,944
1546	OVEC	10/13/2024	10/30/2024	17.00	\$	28,841	\$	490,297
1547	OVEC	10/14/2024	10/30/2024	16.00	\$	29,576	\$	473,216
1548	OVEC	10/15/2024	10/30/2024	15.00	\$	32,811	\$	492,165
1549	OVEC	10/16/2024	10/30/2024	14.00	\$	31,622	\$	442,708
1550	OVEC	10/17/2024	10/30/2024	13.00	\$	26,043	\$	338,559
1551	OVEC	10/18/2024	10/30/2024	12.00	\$	30,083	\$	360,996
1552	OVEC	10/19/2024	10/30/2024	11.00	\$	22,160	\$	243,760
1553	OVEC	10/20/2024	10/30/2024	10.00	\$	20,848	\$	208,480
1554	OVEC	10/21/2024	10/30/2024	9.00	\$	27,494	\$	247,446
1555	OVEC	10/22/2024	10/30/2024	8.00	\$	31,062	\$	248,496
1556	OVEC	10/23/2024	10/30/2024	7.00	\$	29,698	\$	207,886
1557	OVEC	10/24/2024	10/30/2024	6.00	\$	23,104	\$	138,624
1558	OVEC	10/25/2024	10/30/2024	5.00	\$	27,022	\$	135,110
1559	OVEC	10/26/2024	10/30/2024	4.00	\$	19,921	\$	79,684
1560	OVEC	10/27/2024	10/30/2024	3.00	\$	21,897	\$	65,691
1561	OVEC	10/28/2024	10/30/2024	2.00	\$	24,556	\$	49,112
1562	OVEC	10/29/2024	10/30/2024	1.00	\$	28,631	\$	28,631
1563	OVEC	10/30/2024	10/30/2024	-	\$	28,544	\$	-
1564	OVEC	10/31/2024	10/30/2024	(1.00)	\$	29,191	\$	(29,191)
1565	OVEC	10/01/2024	11/15/2024	45.00	\$	29,133	\$	1,310,985
1566	OVEC	10/02/2024	11/15/2024	44.00	\$	27,962	\$	1,230,328
1567	OVEC	10/03/2024	11/15/2024	43.00	\$	24,966	\$	1,073,538
1568	OVEC	10/04/2024	11/15/2024	42.00	\$	34,194	\$	1,436,148
1569	OVEC	10/05/2024	11/15/2024	41.00	\$	20,620	\$	845,420
1570	OVEC	10/06/2024	11/15/2024	40.00	\$	25,879	\$	1,035,160
1571	OVEC	10/07/2024	11/15/2024	39.00	\$	27,347	\$	1,066,533
1572	OVEC	10/08/2024	11/15/2024	38.00	\$	33,341	\$	1,266,958

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1573	OVEC	10/09/2024	11/15/2024	37.00	\$	35,285	\$	1,305,545
1574	OVEC	10/10/2024	11/15/2024	36.00	\$	34,591	\$	1,245,276
1575	OVEC	10/11/2024	11/15/2024	35.00	\$	27,883	\$	975,905
1576	OVEC	10/12/2024	11/15/2024	34.00	\$	27,923	\$	949,382
1577	OVEC	10/13/2024	11/15/2024	33.00	\$	32,725	\$	1,079,925
1578	OVEC	10/14/2024	11/15/2024	32.00	\$	33,559	\$	1,073,888
1579	OVEC	10/15/2024	11/15/2024	31.00	\$	37,230	\$	1,154,130
1580	OVEC	10/16/2024	11/15/2024	30.00	\$	35,881	\$	1,076,430
1581	OVEC	10/17/2024	11/15/2024	29.00	\$	29,550	\$	856,950
1582	OVEC	10/18/2024	11/15/2024	28.00	\$	34,134	\$	955,752
1583	OVEC	10/19/2024	11/15/2024	27.00	\$	25,144	\$	678,888
1584	OVEC	10/20/2024	11/15/2024	26.00	\$	23,656	\$	615,056
1585	OVEC	10/21/2024	11/15/2024	25.00	\$	31,197	\$	779,925
1586	OVEC	10/22/2024	11/15/2024	24.00	\$	35,246	\$	845,904
1587	OVEC	10/23/2024	11/15/2024	23.00	\$	33,698	\$	775,054
1588	OVEC	10/24/2024	11/15/2024	22.00	\$	26,216	\$	576,752
1589	OVEC	10/25/2024	11/15/2024	21.00	\$	30,661	\$	643,881
1590	OVEC	10/26/2024	11/15/2024	20.00	\$	22,604	\$	452,080
1591	OVEC	10/27/2024	11/15/2024	19.00	\$	24,847	\$	472,093
1592	OVEC	10/28/2024	11/15/2024	18.00	\$	27,863	\$	501,534
1593	OVEC	10/29/2024	11/15/2024	17.00	\$	32,487	\$	552,279
1594	OVEC	10/30/2024	11/15/2024	16.00	\$	32,388	\$	518,208
1595	OVEC	10/31/2024	11/15/2024	15.00	\$	33,122	\$	496,830
1596	OVEC	10/01/2024	11/29/2024	59.00	\$	(1,225)	\$	(72,275)
1597	OVEC	10/02/2024	11/29/2024	58.00	\$	(1,176)	\$	(68,208)
1598	OVEC	10/03/2024	11/29/2024	57.00	\$	(1,050)	\$	(59,850)
1599	OVEC	10/04/2024	11/29/2024	56.00	\$	(1,438)	\$	(80,528)
1600	OVEC	10/05/2024	11/29/2024	55.00	\$	(867)	\$	(47,685)
1601	OVEC	10/06/2024	11/29/2024	54.00	\$	(1,089)	\$	(58,806)
1602	OVEC	10/07/2024	11/29/2024	53.00	\$	(1,150)	\$	(60,950)
1603	OVEC	10/08/2024	11/29/2024	52.00	\$	(1,402)	\$	(72,904)
1604	OVEC	10/09/2024	11/29/2024	51.00	\$	(1,484)	\$	(75,684)
1605	OVEC	10/10/2024	11/29/2024	50.00	\$	(1,455)	\$	(72,750)
1606	OVEC	10/11/2024	11/29/2024	49.00	\$	(1,173)	\$	(57,477)
1607	OVEC	10/12/2024	11/29/2024	48.00	\$	(1,175)	\$	(56,400)
1608	OVEC	10/13/2024	11/29/2024	47.00	\$	(1,377)	\$	(64,719)
1609	OVEC	10/14/2024	11/29/2024	46.00	\$	(1,412)	\$	(64,952)
1610	OVEC	10/15/2024	11/29/2024	45.00	\$	(1,566)	\$	(70,470)
1611	OVEC	10/16/2024	11/29/2024	44.00	\$	(1,509)	\$	(66,396)
1612	OVEC	10/17/2024	11/29/2024	43.00	\$	(1,243)	\$	(53,449)
1613	OVEC	10/18/2024	11/29/2024	42.00	\$	(1,436)	\$	(60,312)
1614	OVEC	10/19/2024	11/29/2024	41.00	\$	(1,058)	\$	(43,378)
1615	OVEC	10/20/2024	11/29/2024	40.00	\$	(995)	\$	(39,800)
1616	OVEC	10/21/2024	11/29/2024	39.00	\$	(1,312)	\$	(51,168)
1617	OVEC	10/22/2024	11/29/2024	38.00	\$	(1,483)	\$	(56,354)
1618	OVEC	10/23/2024	11/29/2024	37.00	\$	(1,417)	\$	(52,429)
1619	OVEC	10/24/2024	11/29/2024	36.00	\$	(1,103)	\$	(39,708)
1620	OVEC	10/25/2024	11/29/2024	35.00	\$	(1,290)	\$	(45,150)
1621	OVEC	10/26/2024	11/29/2024	34.00	\$	(951)	\$	(32,334)
1622	OVEC	10/27/2024	11/29/2024	33.00	\$	(1,045)	\$	(34,485)
1623	OVEC	10/28/2024	11/29/2024	32.00	\$	(1,172)	\$	(37,504)
1624	OVEC	10/29/2024	11/29/2024	31.00	\$	(1,367)	\$	(42,377)
1625	OVEC	10/30/2024	11/29/2024	30.00	\$	(1,362)	\$	(40,860)
1626	OVEC	10/31/2024	11/29/2024	29.00	\$	(1,393)	\$	(40,397)
1627	OVEC	11/01/2024	11/29/2024	28.00	\$	21,296	\$	596,288
1628	OVEC	11/02/2024	11/29/2024	27.00	\$	17,173	\$	463,671
1629	OVEC	11/03/2024	11/29/2024	26.00	\$	20,637	\$	536,562
1630	OVEC	11/04/2024	11/29/2024	25.00	\$	31,182	\$	779,550
1631	OVEC	11/05/2024	11/29/2024	24.00	\$	22,012	\$	528,288
1632	OVEC	11/06/2024	11/29/2024	23.00	\$	22,219	\$	511,037
1633	OVEC	11/07/2024	11/29/2024	22.00	\$	25,194	\$	554,268
1634	OVEC	11/08/2024	11/29/2024	21.00	\$	26,192	\$	550,032
1635	OVEC	11/09/2024	11/29/2024	20.00	\$	29,431	\$	588,620
1636	OVEC	11/10/2024	11/29/2024	19.00	\$	34,985	\$	664,715
1637	OVEC	11/11/2024	11/29/2024	18.00	\$	41,952	\$	755,136
1638	OVEC	11/12/2024	11/29/2024	17.00	\$	40,597	\$	690,149
1639	OVEC	11/13/2024	11/29/2024	16.00	\$	42,235	\$	675,760
1640	OVEC	11/14/2024	11/29/2024	15.00	\$	39,109	\$	586,635
1641	OVEC	11/15/2024	11/29/2024	14.00	\$	35,965	\$	503,510
1642	OVEC	11/16/2024	11/29/2024	13.00	\$	26,700	\$	347,100
1643	OVEC	11/17/2024	11/29/2024	12.00	\$	26,700	\$	320,400
1644	OVEC	11/18/2024	11/29/2024	11.00	\$	35,739	\$	393,129
1645	OVEC	11/19/2024	11/29/2024	10.00	\$	40,069	\$	400,690
1646	OVEC	11/20/2024	11/29/2024	9.00	\$	40,069	\$	360,621
1647	OVEC	11/21/2024	11/29/2024	8.00	\$	50,106	\$	400,848
1648	OVEC	11/22/2024	11/29/2024	7.00	\$	36,134	\$	252,938
1649	OVEC	11/23/2024	11/29/2024	6.00	\$	25,006	\$	150,036
1650	OVEC	11/24/2024	11/29/2024	5.00	\$	31,502	\$	157,510
1651	OVEC	11/25/2024	11/29/2024	4.00	\$	35,739	\$	142,956
1652	OVEC	11/26/2024	11/29/2024	3.00	\$	40,126	\$	120,378
1653	OVEC	11/27/2024	11/29/2024	2.00	\$	38,676	\$	77,352
1654	OVEC	11/28/2024	11/29/2024	1.00	\$	27,341	\$	27,341
1655	OVEC	11/29/2024	11/29/2024	-	\$	25,928	\$	-

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1656	OVEC	11/30/2024	11/29/2024	(1.00)	\$	26,889	\$	(26,889)
1657	OVEC	11/01/2024	12/16/2024	45.00	\$	22,888	\$	1,029,960
1658	OVEC	11/02/2024	12/16/2024	44.00	\$	18,456	\$	812,064
1659	OVEC	11/03/2024	12/16/2024	43.00	\$	22,179	\$	953,697
1660	OVEC	11/04/2024	12/16/2024	42.00	\$	33,512	\$	1,407,504
1661	OVEC	11/05/2024	12/16/2024	41.00	\$	23,657	\$	969,937
1662	OVEC	11/06/2024	12/16/2024	40.00	\$	23,879	\$	955,160
1663	OVEC	11/07/2024	12/16/2024	39.00	\$	27,077	\$	1,056,003
1664	OVEC	11/08/2024	12/16/2024	38.00	\$	28,149	\$	1,069,662
1665	OVEC	11/09/2024	12/16/2024	37.00	\$	31,630	\$	1,170,310
1666	OVEC	11/10/2024	12/16/2024	36.00	\$	37,600	\$	1,353,600
1667	OVEC	11/11/2024	12/16/2024	35.00	\$	45,087	\$	1,578,045
1668	OVEC	11/12/2024	12/16/2024	34.00	\$	43,630	\$	1,483,420
1669	OVEC	11/13/2024	12/16/2024	33.00	\$	45,391	\$	1,497,903
1670	OVEC	11/14/2024	12/16/2024	32.00	\$	42,032	\$	1,345,024
1671	OVEC	11/15/2024	12/16/2024	31.00	\$	38,652	\$	1,198,212
1672	OVEC	11/16/2024	12/16/2024	30.00	\$	28,696	\$	860,880
1673	OVEC	11/17/2024	12/16/2024	29.00	\$	28,696	\$	832,184
1674	OVEC	11/18/2024	12/16/2024	28.00	\$	38,409	\$	1,075,452
1675	OVEC	11/19/2024	12/16/2024	27.00	\$	43,064	\$	1,162,728
1676	OVEC	11/20/2024	12/16/2024	26.00	\$	43,064	\$	1,119,664
1677	OVEC	11/21/2024	12/16/2024	25.00	\$	53,850	\$	1,346,250
1678	OVEC	11/22/2024	12/16/2024	24.00	\$	38,834	\$	932,016
1679	OVEC	11/23/2024	12/16/2024	23.00	\$	26,874	\$	618,102
1680	OVEC	11/24/2024	12/16/2024	22.00	\$	33,856	\$	744,832
1681	OVEC	11/25/2024	12/16/2024	21.00	\$	38,409	\$	806,589
1682	OVEC	11/26/2024	12/16/2024	20.00	\$	43,124	\$	862,480
1683	OVEC	11/27/2024	12/16/2024	19.00	\$	41,566	\$	789,754
1684	OVEC	11/28/2024	12/16/2024	18.00	\$	29,384	\$	528,912
1685	OVEC	11/29/2024	12/16/2024	17.00	\$	27,866	\$	473,722
1686	OVEC	11/30/2024	12/16/2024	16.00	\$	28,898	\$	462,368
1687	OVEC	11/01/2024	12/30/2024	59.00	\$	(632)	\$	(37,288)
1688	OVEC	11/02/2024	12/30/2024	58.00	\$	(509)	\$	(29,522)
1689	OVEC	11/03/2024	12/30/2024	57.00	\$	(612)	\$	(34,884)
1690	OVEC	11/04/2024	12/30/2024	56.00	\$	(925)	\$	(51,800)
1691	OVEC	11/05/2024	12/30/2024	55.00	\$	(653)	\$	(35,915)
1692	OVEC	11/06/2024	12/30/2024	54.00	\$	(659)	\$	(35,586)
1693	OVEC	11/07/2024	12/30/2024	53.00	\$	(747)	\$	(39,591)
1694	OVEC	11/08/2024	12/30/2024	52.00	\$	(777)	\$	(40,404)
1695	OVEC	11/09/2024	12/30/2024	51.00	\$	(873)	\$	(44,523)
1696	OVEC	11/10/2024	12/30/2024	50.00	\$	(1,038)	\$	(51,900)
1697	OVEC	11/11/2024	12/30/2024	49.00	\$	(1,244)	\$	(60,956)
1698	OVEC	11/12/2024	12/30/2024	48.00	\$	(1,204)	\$	(57,792)
1699	OVEC	11/13/2024	12/30/2024	47.00	\$	(1,253)	\$	(58,891)
1700	OVEC	11/14/2024	12/30/2024	46.00	\$	(1,160)	\$	(53,360)
1701	OVEC	11/15/2024	12/30/2024	45.00	\$	(1,067)	\$	(48,015)
1702	OVEC	11/16/2024	12/30/2024	44.00	\$	(792)	\$	(34,848)
1703	OVEC	11/17/2024	12/30/2024	43.00	\$	(792)	\$	(34,056)
1704	OVEC	11/18/2024	12/30/2024	42.00	\$	(1,060)	\$	(44,520)
1705	OVEC	11/19/2024	12/30/2024	41.00	\$	(1,188)	\$	(48,708)
1706	OVEC	11/20/2024	12/30/2024	40.00	\$	(1,188)	\$	(47,520)
1707	OVEC	11/21/2024	12/30/2024	39.00	\$	(1,486)	\$	(57,954)
1708	OVEC	11/22/2024	12/30/2024	38.00	\$	(1,072)	\$	(40,736)
1709	OVEC	11/23/2024	12/30/2024	37.00	\$	(742)	\$	(27,454)
1710	OVEC	11/24/2024	12/30/2024	36.00	\$	(934)	\$	(33,624)
1711	OVEC	11/25/2024	12/30/2024	35.00	\$	(1,060)	\$	(37,100)
1712	OVEC	11/26/2024	12/30/2024	34.00	\$	(1,190)	\$	(40,460)
1713	OVEC	11/27/2024	12/30/2024	33.00	\$	(1,147)	\$	(37,851)
1714	OVEC	11/28/2024	12/30/2024	32.00	\$	(811)	\$	(25,952)
1715	OVEC	11/29/2024	12/30/2024	31.00	\$	(769)	\$	(23,839)
1716	OVEC	11/30/2024	12/30/2024	30.00	\$	(797)	\$	(23,910)
1717	OVEC	12/01/2024	12/30/2024	29.00	\$	33,045	\$	958,305
1718	OVEC	12/02/2024	12/30/2024	28.00	\$	36,771	\$	1,029,588
1719	OVEC	12/03/2024	12/30/2024	27.00	\$	42,482	\$	1,147,014
1720	OVEC	12/04/2024	12/30/2024	26.00	\$	41,315	\$	1,074,190
1721	OVEC	12/05/2024	12/30/2024	25.00	\$	32,645	\$	816,125
1722	OVEC	12/06/2024	12/30/2024	24.00	\$	42,552	\$	1,021,248
1723	OVEC	12/07/2024	12/30/2024	23.00	\$	26,986	\$	620,678
1724	OVEC	12/08/2024	12/30/2024	22.00	\$	23,835	\$	524,370
1725	OVEC	12/09/2024	12/30/2024	21.00	\$	33,272	\$	698,712
1726	OVEC	12/10/2024	12/30/2024	20.00	\$	40,358	\$	807,160
1727	OVEC	12/11/2024	12/30/2024	19.00	\$	39,679	\$	753,901
1728	OVEC	12/12/2024	12/30/2024	18.00	\$	39,679	\$	714,222
1729	OVEC	12/13/2024	12/30/2024	17.00	\$	29,946	\$	509,082
1730	OVEC	12/14/2024	12/30/2024	16.00	\$	20,684	\$	330,944
1731	OVEC	12/15/2024	12/30/2024	15.00	\$	23,748	\$	356,220
1732	OVEC	12/16/2024	12/30/2024	14.00	\$	36,423	\$	509,922
1733	OVEC	12/17/2024	12/30/2024	13.00	\$	39,661	\$	515,593
1734	OVEC	12/18/2024	12/30/2024	12.00	\$	39,661	\$	475,932
1735	OVEC	12/19/2024	12/30/2024	11.00	\$	41,228	\$	453,508
1736	OVEC	12/20/2024	12/30/2024	10.00	\$	39,209	\$	392,090
1737	OVEC	12/21/2024	12/30/2024	9.00	\$	32,419	\$	291,771
1738	OVEC	12/22/2024	12/30/2024	8.00	\$	33,637	\$	269,096

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1739	OVEC	12/23/2024	12/30/2024	7.00	\$	39,748	\$	278,236
1740	OVEC	12/24/2024	12/30/2024	6.00	\$	41,855	\$	251,130
1741	OVEC	12/25/2024	12/30/2024	5.00	\$	35,605	\$	178,025
1742	OVEC	12/26/2024	12/30/2024	4.00	\$	34,891	\$	139,564
1743	OVEC	12/27/2024	12/30/2024	3.00	\$	22,146	\$	66,438
1744	OVEC	12/28/2024	12/30/2024	2.00	\$	16,383	\$	32,766
1745	OVEC	12/29/2024	12/30/2024	1.00	\$	25,071	\$	25,071
1746	OVEC	12/30/2024	12/30/2024	-	\$	28,867	\$	-
1747	OVEC	12/31/2024	12/30/2024	(1.00)	\$	34,578	\$	(34,578)

1748	Weighted Purchased Power Expense Lead - Energy			23.07	\$	21,528,196	\$	496,605,663
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Line No.	Counterparty Name	Month	Midpoint/ Service Lead	Payment Date	Payment Lead	Total Lead	Payment Amount	Weighted Lead Days
	(1)	(2)	(3)=(2)/2	(4)	(5)=(4-2)	(6)=(3+5)	(7)	(8)=(6*7)
<u>DEMAND</u>								
1749	OVEC	12/31/2023	15.50	01/16/2024	16.00	31.50	\$ 1,182,300	\$ 37,242,450
1750	OVEC	12/31/2023	15.50	02/15/2024	46.00	61.50	\$ 138,320	\$ 8,506,654
1751	OVEC	01/31/2024	15.50	01/30/2024	(1.00)	14.50	\$ 1,041,550	\$ 15,102,475
1752	OVEC	01/31/2024	15.50	02/15/2024	15.00	30.50	\$ 382,840	\$ 11,676,620
1753	OVEC	01/31/2024	15.50	03/01/2024	30.00	45.50	\$ 32,871	\$ 1,495,627
1754	OVEC	02/29/2024	14.50	03/01/2024	1.00	15.50	\$ 805,090	\$ 12,478,895
1755	OVEC	02/29/2024	14.50	03/15/2024	15.00	29.50	\$ 934,580	\$ 27,570,110
1756	OVEC	02/29/2024	14.50	04/01/2024	32.00	46.50	\$ 40,845	\$ 1,899,275
1757	OVEC	03/31/2024	15.50	04/01/2024	1.00	16.50	\$ 940,210	\$ 15,513,465
1758	OVEC	03/31/2024	15.50	04/15/2024	15.00	30.50	\$ 968,360	\$ 29,534,980
1759	OVEC	03/31/2024	15.50	04/30/2024	30.00	45.50	\$ (83,222)	\$ (3,786,578)
1760	OVEC	04/30/2024	15.00	04/30/2024	-	15.00	\$ 1,075,330	\$ 16,129,950
1761	OVEC	04/30/2024	15.00	05/15/2024	15.00	30.00	\$ 872,650	\$ 26,179,500
1762	OVEC	04/30/2024	15.00	05/30/2024	30.00	45.00	\$ 140,968	\$ 6,343,578
1763	OVEC	05/31/2024	15.50	05/30/2024	(1.00)	14.50	\$ 1,182,300	\$ 17,143,350
1764	OVEC	05/31/2024	15.50	06/17/2024	17.00	32.50	\$ 1,080,960	\$ 35,131,200
1765	OVEC	05/31/2024	15.50	07/01/2024	31.00	46.50	\$ (67,260)	\$ (3,127,568)
1766	OVEC	06/30/2024	15.00	07/01/2024	1.00	16.00	\$ 1,097,850	\$ 17,565,600
1767	OVEC	06/30/2024	15.00	07/15/2024	15.00	30.00	\$ 1,137,260	\$ 34,117,800
1768	OVEC	06/30/2024	15.00	07/30/2024	30.00	45.00	\$ (82,571)	\$ (3,715,680)
1769	OVEC	07/31/2024	15.50	07/30/2024	(1.00)	14.50	\$ 1,446,910	\$ 20,980,195
1770	OVEC	07/31/2024	15.50	08/15/2024	15.00	30.50	\$ 1,632,700	\$ 49,797,350
1771	OVEC	07/31/2024	15.50	08/30/2024	30.00	45.50	\$ 99,394	\$ 4,522,448
1772	OVEC	08/31/2024	15.50	08/30/2024	(1.00)	14.50	\$ 1,362,460	\$ 19,755,670
1773	OVEC	08/31/2024	15.50	09/17/2024	17.00	32.50	\$ 1,266,750	\$ 41,169,375
1774	OVEC	08/31/2024	15.50	09/30/2024	30.00	45.50	\$ 75,518	\$ 3,436,057
1775	OVEC	09/30/2024	15.00	09/30/2024	-	15.00	\$ 1,244,230	\$ 18,663,450
1776	OVEC	09/30/2024	15.00	10/15/2024	15.00	30.00	\$ 1,080,960	\$ 32,428,800
1777	OVEC	09/30/2024	15.00	10/30/2024	30.00	45.00	\$ 17,750	\$ 798,763
1778	OVEC	10/31/2024	15.50	10/30/2024	(1.00)	14.50	\$ 1,210,450	\$ 17,551,525
1779	OVEC	10/31/2024	15.50	11/15/2024	15.00	30.50	\$ 1,176,670	\$ 35,888,435
1780	OVEC	10/31/2024	15.50	11/29/2024	29.00	44.50	\$ (23,354)	\$ (1,039,267)
1781	OVEC	11/30/2024	15.00	11/29/2024	(1.00)	14.00	\$ 827,610	\$ 11,586,540
1782	OVEC	11/30/2024	15.00	12/16/2024	16.00	31.00	\$ 906,430	\$ 28,099,330
1783	OVEC	11/30/2024	15.00	12/30/2024	30.00	45.00	\$ 145,921	\$ 6,566,467
1784	OVEC	12/31/2024	15.50	12/30/2024	(1.00)	14.50	\$ 1,019,030	\$ 14,775,935
1785	Weighted Purchased Power Expense Lead - Demand					23.11	\$ 26,310,661	\$ 607,982,776
1786	Weighted Total Purchased Power Expense Lead					23.09	\$ 47,838,857	\$ 1,104,588,439

Notes: Since there were only 36 transactions for OVEC Demand expenses, all 36 transaction were included in the analysis 1,700+ line items shown above due to most of the payments comprising multiple transactions (i.e., flow dates). For OVEC power purchases, the Company receives two invoices per month from OVEC, on the 16th and 1st of the month or the next business day closest to those dates. The statement on the 16th includes a true-up statement for the previous month. Payments are due 15 days from date of receipt of the invoice, so generally the 15th and 30th or 31st.

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Cash Working Capital - Gas Expense for Electric Generation (Weighted)

Line No.	Type (1)	Amount (2)
	<u>GAS</u>	
1	2024 Total Expense	\$ 53,822,616
2	2024 Expense Charged from Affiliate	\$ 3,431,022
3	2024 Expense Charged Directly*	\$ 50,391,594
4	2024 Expense Charged from Affiliate	\$ 3,431,022
5	Multiplied by: Affiliate Utility Lead Days	37.12
6	Weighted Dollar Lead Days Subtotal	\$ 127,359,544
7	2024 Expense Charged Directly	\$ 50,391,594
8	Multiplied by: Direct Utility Lead Days	39.67
9	Weighted Dollar Lead Days Subtotal	\$ 1,998,971,752
10	Weighted Dollar Lead Days Total	\$ 2,126,331,296
11	Divided by: 2024 Expense	\$ 53,822,616
12	Weighted Lead Days	<u><u>39.51</u></u>

*Amount different from "Fuel Purchases Summary" due to sampling of the data and timing of when expense incurred vs. when it is paid

Note: The amounts above represent the general ledger account balances for the following:
Gas - 547030 and 547056

Note: The above expense data is used to weight the lead days calculated for each companies' fuel purchases since the purchases follow the company who carries the inventory (i.e., they are not split based on unit ownership or burn since that data is not known at the time of the purchase).

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Cash Working Capital - Total Gas Purchases for Electric Generation (Direct Payment Only)

Line No.	Type	Amount Paid	Weighted Average Lead Days	Dollar Lead Days
	(1)	(2)	(3)	(4=2*3)
	<u>GAS</u>			
1	Commodity Costs	\$ 93,898,653	40.77	\$ 3,828,248,100
2	Transportation Costs	\$ 40,100,097	37.09	\$ 1,487,315,406
3	Total Gas Lead Days	<u>\$ 133,998,750</u>	<u>39.67</u>	<u>\$ 5,315,563,506</u>

Note:

Mill Creek 1, 2, and 4 (Start-up and Stabilization gas), Paddy's Run GT-12 are solely owned by LG&E.

Brown CT 5, 6, and 7, Paddy's Run GT-13, Trimble County 2 (Start-up and Stabilization gas), Trimble County CT 5, 6, 7, 8, 9, and 10, Cane Run 7 are Jointly owned by LG&E and KU

Louisville Gas and Electric Company
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Cash Working Capital - Gas Purchases for Electric Generation (Direct Payment Only)

Line No.	Supplier Name	Invoice Number	Service Month	Midpoint/ Service Lead	LG&E Payment Date	Payment Lead	Total Lead	LG&E Payment Amount	Weighted Days
	(1)	(2)	(3)	(4)=(3)/2	(5)	(6)=(5-EOM(3))	(7)=(4+6)	(8)	(9)=(7*8)
	<u>GAS</u>								
1	BP Energy	21317058	December 2023	15.50	01/25/2024	25.00	40.50	\$ 36,675	\$ 1,485,338
2	BP Energy	21338710	April 2024	15.00	05/28/2024	28.00	43.00	\$ 69,244	\$ 2,977,481
3	BP Energy	21355723	July 2024	15.50	08/26/2024	26.00	41.50	\$ 17,400	\$ 722,100
4	BP Energy	21382900	November 2024	15.00	12/26/2024	26.00	41.00	\$ 88,749	\$ 3,638,702
5	Castleton	357058	January 2024	15.50	02/26/2024	26.00	41.50	\$ 167,970	\$ 6,970,734
6	Castleton	363511	July 2024	15.50	08/26/2024	26.00	41.50	\$ 97,000	\$ 4,025,500
7	CHESAPEAKE ENERGY MARKETING LLC	514783	June 2024	15.00	07/25/2024	25.00	40.00	\$ 23,198	\$ 927,907
8	CIMA	12231767641	December 2023	15.50	01/25/2024	25.00	40.50	\$ 11,250	\$ 455,625
9	CIMA	11243128741	November 2024	15.00	12/26/2024	26.00	41.00	\$ 8,625	\$ 353,625
10	CIMA	07242605651	July 2024	15.50	08/26/2024	26.00	41.50	\$ 1,750	\$ 72,625
11	CONOCOPHILLIPS COMPANY	223535	August 2024	15.50	09/25/2024	25.00	40.50	\$ 36,541	\$ 1,479,905
12	CONOCOPHILLIPS COMPANY	226910	October 2024	15.50	11/25/2024	25.00	40.50	\$ 85,841	\$ 3,476,561
13	CONSTELLATION ENERGY GENERATION LLC	939917	August 2024	15.50	10/25/2024	55.00	70.50	\$ 13,675	\$ 964,105
14	CONSTELLATION ENERGY GENERATION LLC	942982	October 2024	15.50	11/25/2024	25.00	40.50	\$ 126,884	\$ 5,138,816
15	CONSTELLATION ENERGY GENERATION LLC	945282	November 2024	15.00	12/26/2024	26.00	41.00	\$ 17,542	\$ 719,222
16	DTE ENERGY TRADING INC	3157658	January 2024	15.50	02/26/2024	26.00	41.50	\$ 437,218	\$ 18,144,526
17	DTE ENERGY TRADING INC	3165000	March 2024	15.50	04/25/2024	25.00	40.50	\$ 194,125	\$ 7,862,063
18	DTE ENERGY TRADING INC	3170021	April 2024	15.00	05/29/2024	29.00	44.00	\$ 30,600	\$ 1,346,400
19	DTE ENERGY TRADING INC	3187202	September 2024	15.00	10/25/2024	25.00	40.00	\$ 528,700	\$ 21,148,000
20	DTE ENERGY TRADING INC	3191170	October 2024	15.50	11/25/2024	25.00	40.50	\$ 773,375	\$ 31,321,688
21	DTE ENERGY TRADING INC	3194904	November 2024	15.00	12/24/2024	24.00	39.00	\$ 703,798	\$ 27,448,139
22	ECO ENERGY NATURAL GAS LLC	113954	March 2024	15.50	04/25/2024	25.00	40.50	\$ 21,750	\$ 880,875
23	ECO ENERGY NATURAL GAS LLC	114460	June 2024	15.00	07/25/2024	25.00	40.00	\$ 11,650	\$ 466,000
24	ECO ENERGY NATURAL GAS LLC	114731	July 2024	15.50	08/26/2024	26.00	41.50	\$ 64,396	\$ 2,672,445
25	EDF TRADING NORTH AMERICA, LLC	3650427	December 2023	15.50	01/25/2024	25.00	40.50	\$ 33,227	\$ 1,345,683
26	HARTREE PARTNERS LP	1113695	January 2024	15.50	02/26/2024	26.00	41.50	\$ 370,000	\$ 15,355,000
27	HARTREE PARTNERS LP	1115735	September 2024	15.00	10/25/2024	25.00	40.00	\$ 23,900	\$ 956,000
28	KAISER MARKETING APPALACHIAN LLC	W107948	December 2023	15.50	01/25/2024	25.00	40.50	\$ 84,846	\$ 3,436,269
29	KOCH ENERGY SERVICES LLC	927478	January 2024	15.50	02/26/2024	26.00	41.50	\$ 18,983	\$ 787,782
30	KOCH ENERGY SERVICES LLC	997740	July 2024	15.50	08/26/2024	26.00	41.50	\$ 87,750	\$ 3,641,625
31	KOCH ENERGY SERVICES LLC	1010626	August 2024	15.50	09/25/2024	25.00	40.50	\$ 208,138	\$ 8,429,569
32	KOCH ENERGY SERVICES LLC	1023816	September 2024	15.00	10/15/2024	15.00	30.00	\$ 10,900	\$ 327,000
33	MACQUARIE ENERGY NORTH	GAS100196115	August 2024	15.50	09/25/2024	25.00	40.50	\$ 17,876	\$ 723,970
34	MERCURIA ENERGY AMERICA LLC	4244901	December 2023	15.50	01/25/2024	25.00	40.50	\$ 19,111	\$ 773,975
35	MIECO LLC	15501	September 2024	15.00	10/25/2024	25.00	40.00	\$ 62,843	\$ 2,513,700
36	NEXTERA ENERGY MARKETING LLC	852759	February 2024	14.50	03/25/2024	25.00	39.50	\$ 4,322,450	\$ 170,736,775
37	NEXTERA ENERGY MARKETING LLC	904960	October 2024	15.50	11/25/2024	25.00	40.50	\$ 1,785,022	\$ 72,293,400
38	NRG BUSINESS MARKETING LLC	PGA052024320651	April 2024	15.00	05/28/2024	28.00	43.00	\$ 15,850	\$ 681,550
39	OVINTIV MARKETING INC	202408OMKTNG133159	August 2024	15.50	09/25/2024	25.00	40.50	\$ 2,100	\$ 85,050
40	RADIATE ENERGY LLC	2023121110	December 2023	15.50	01/26/2024	26.00	41.50	\$ 32,700	\$ 1,357,050
41	RADIATE ENERGY LLC	2024101110	October 2024	15.50	11/15/2024	15.00	30.50	\$ 38,400	\$ 1,171,200
42	SEQUENT ENERGY MANAGEMENT LLC	5152920	February 2024	14.50	03/25/2024	25.00	39.50	\$ 13,550	\$ 535,225
43	SEQUENT ENERGY MANAGEMENT LLC	5196707	April 2024	15.00	05/28/2024	28.00	43.00	\$ 69,388	\$ 2,983,663
44	SEQUENT ENERGY MANAGEMENT LLC	5373941	June 2024	15.00	07/25/2024	25.00	40.00	\$ 124,287	\$ 4,971,480
45	SEQUENT ENERGY MANAGEMENT LLC	5397184	July 2024	15.50	08/26/2024	26.00	41.50	\$ 200,416	\$ 8,317,264
46	SEQUENT ENERGY MANAGEMENT LLC	5544473	October 2024	15.50	11/25/2024	25.00	40.50	\$ 126,011	\$ 5,103,458
47	SEQUENT ENERGY MANAGEMENT LLC	5561228	November 2024	15.00	12/24/2024	24.00	39.00	\$ 1,040,725	\$ 40,588,293

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Line No.	Supplier Name	Invoice Number	Service Month	Midpoint/ Service Lead	LG&E Payment Date	Payment Lead	Total Lead	LG&E Payment Amount	Weighted Days
	(1)	(2)	(3)	(4)=(3)/2	(5)	(6)=(5-EOM(3))	(7)=(4+6)	(8)	(9)=(7*8)
48	SHELL ENERGY NORTH AMERICA US L P	3750724	January 2024	15.50	02/26/2024	26.00	41.50	\$ 73,824	\$ 3,063,703
49	SHELL ENERGY NORTH AMERICA US L P	3789014	July 2024	15.50	08/26/2024	26.00	41.50	\$ 368,335	\$ 15,285,890
50	SHELL ENERGY NORTH AMERICA US L P	3795205	August 2024	15.50	09/25/2024	25.00	40.50	\$ 106,500	\$ 4,313,250
51	SHELL ENERGY NORTH AMERICA US L P	3814385	November 2024	15.00	12/26/2024	26.00	41.00	\$ 19,550	\$ 801,550
52	SOUTHWEST ENERGY LP	23120012901	December 2023	15.50	01/25/2024	25.00	40.50	\$ 86,350	\$ 3,497,175
53	SOUTHWEST ENERGY LP	20240022301	January 2024	15.50	02/26/2024	26.00	41.50	\$ 261,781	\$ 10,863,912
54	SOUTHWEST ENERGY LP	24020010401	February 2024	14.50	03/25/2024	25.00	39.50	\$ 624,488	\$ 24,667,256
55	SOUTHWEST ENERGY LP	24040012401	April 2024	15.00	05/28/2024	28.00	43.00	\$ 810,814	\$ 34,865,020
56	SOUTHWEST ENERGY LP	24050005101	May 2024	15.50	06/25/2024	25.00	40.50	\$ 1,536,173	\$ 62,215,011
57	SOUTHWEST ENERGY LP	24060011901	June 2024	15.00	07/25/2024	25.00	40.00	\$ 471,996	\$ 18,879,830
58	SOUTHWEST ENERGY LP	24070016501	July 2024	15.50	08/26/2024	26.00	41.50	\$ 1,183,418	\$ 49,111,847
59	SOUTHWEST ENERGY LP	24080011801	August 2024	15.50	09/25/2024	25.00	40.50	\$ 1,178,060	\$ 47,711,411
60	SOUTHWEST ENERGY LP	24090015701	September 2024	15.00	10/25/2024	25.00	40.00	\$ 305,188	\$ 12,207,507
61	SOUTHWEST ENERGY LP	241000065011124	October 2024	15.50	11/25/2024	25.00	40.50	\$ 25,632	\$ 1,038,096
62	SPIRE MARKETING INC	208674	December 2023	15.50	01/25/2024	25.00	40.50	\$ 1,147,440	\$ 46,471,320
63	SPIRE MARKETING INC	212901	January 2024	15.50	02/26/2024	26.00	41.50	\$ 1,289,250	\$ 53,503,865
64	SPIRE MARKETING INC	216218	February 2024	14.50	03/25/2024	25.00	39.50	\$ 1,147,340	\$ 45,319,932
65	SPIRE MARKETING INC	223704	April 2024	15.00	05/28/2024	28.00	43.00	\$ 27,004	\$ 1,161,151
66	SPIRE MARKETING INC	227771	May 2024	15.50	06/25/2024	25.00	40.50	\$ 844,617	\$ 34,206,986
67	SPIRE MARKETING INC	231117	June 2024	15.00	07/25/2024	25.00	40.00	\$ 954,069	\$ 38,162,747
68	SPIRE MARKETING INC	234661	July 2024	15.50	08/27/2024	27.00	42.50	\$ 947,644	\$ 40,274,884
69	SPIRE MARKETING INC	238590	August 2024	15.50	09/25/2024	25.00	40.50	\$ 964,720	\$ 39,071,160
70	SPIRE MARKETING INC	242579	September 2024	15.00	10/25/2024	25.00	40.00	\$ 933,650	\$ 37,346,000
71	SPIRE MARKETING INC	246507	October 2024	15.50	11/25/2024	25.00	40.50	\$ 1,074,313	\$ 43,509,677
72	SPIRE MARKETING INC	249993	November 2024	15.00	12/26/2024	26.00	41.00	\$ 1,073,100	\$ 43,997,100
73	SPOTLIGHT ENERGY LLC	231821	January 2024	15.50	02/26/2024	26.00	41.50	\$ 116,800	\$ 4,847,200
74	SPOTLIGHT ENERGY LLC	232641	May 2024	15.50	06/25/2024	25.00	40.50	\$ 120,621	\$ 4,885,133
75	SPOTLIGHT ENERGY LLC	232844	June 2024	15.00	07/25/2024	25.00	40.00	\$ 46,004	\$ 1,840,159
76	SPOTLIGHT ENERGY LLC	233252	August 2024	15.50	09/25/2024	25.00	40.50	\$ 134,792	\$ 5,459,076
77	SPOTLIGHT ENERGY LLC	233848	November 2024	15.00	12/24/2024	24.00	39.00	\$ 31,500	\$ 1,228,500
78	SYMMETRY ENERGY SOLUTIONS LLC	1872331	July 2024	15.50	08/26/2024	26.00	41.50	\$ 35,640	\$ 1,479,060
79	TENASKA MARKETING VENTURES	2023120371	December 2023	15.50	01/25/2024	25.00	40.50	\$ 3,108,778	\$ 125,905,489
80	TENASKA MARKETING VENTURES	2024010277	January 2024	15.50	02/26/2024	26.00	41.50	\$ 11,919,781	\$ 494,670,891
81	TENASKA MARKETING VENTURES	2024020158	February 2024	14.50	03/25/2024	25.00	39.50	\$ 706,063	\$ 27,889,469
82	TENASKA MARKETING VENTURES	2024030139	March 2024	15.50	04/25/2024	25.00	40.50	\$ 2,221,163	\$ 89,957,081
83	TENASKA MARKETING VENTURES	2024040311	April 2024	15.00	05/28/2024	28.00	43.00	\$ 3,642,028	\$ 156,607,204
84	TENASKA MARKETING VENTURES	2024050072	May 2024	15.50	06/27/2024	27.00	42.50	\$ 920,670	\$ 39,128,475
85	TENASKA MARKETING VENTURES	2024060555	June 2024	15.00	07/25/2024	25.00	40.00	\$ 4,820,362	\$ 192,814,460
86	TENASKA MARKETING VENTURES	2024070116	July 2024	15.50	08/26/2024	26.00	41.50	\$ 4,239,685	\$ 175,946,928
87	TENASKA MARKETING VENTURES	2024080092	August 2024	15.50	09/25/2024	25.00	40.50	\$ 4,860,874	\$ 196,865,397
88	TENASKA MARKETING VENTURES	2024090484	September 2024	15.00	10/25/2024	25.00	40.00	\$ 4,794,850	\$ 191,794,000
89	TENASKA MARKETING VENTURES	2024100037	October 2024	15.50	11/25/2024	25.00	40.50	\$ 2,487,975	\$ 100,762,988
90	TENASKA MARKETING VENTURES	2024110413	November 2024	15.00	12/26/2024	26.00	41.00	\$ 6,154,225	\$ 252,323,225
91	TENNESSEE VALLEY AUTHORITY	163397	April 2024	15.00	05/28/2024	28.00	43.00	\$ 23,027	\$ 990,143
92	TOTALENERGIES GAS & POWER NORTH AMERICA INC	F0079012	October 2024	15.50	11/25/2024	25.00	40.50	\$ 14,000	\$ 567,000
93	TWIN EAGLE RESOURCE MANAGEMENT LLC	123381	December 2023	15.50	01/25/2024	25.00	40.50	\$ 138,627	\$ 5,614,406
94	TWIN EAGLE RESOURCE MANAGEMENT LLC	124030	January 2024	15.50	02/26/2024	26.00	41.50	\$ 2,622,691	\$ 108,841,695
95	TWIN EAGLE RESOURCE MANAGEMENT LLC	NOV24PRELIM	November 2024	15.00	12/24/2024	24.00	39.00	\$ 586,131	\$ 22,859,111

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Line No.	Supplier Name	Invoice Number	Service Month	Midpoint/ Service Lead	LG&E Payment Date	Payment Lead	Total Lead	LG&E Payment Amount	Weighted Days
	(1)	(2)	(3)	(4)=(3)/2	(5)	(6)=(5-EOM(3))	(7)=(4+6)	(8)	(9)=(7*8)
96	UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC	20399	December 2023	15.50	01/26/2024	26.00	41.50	\$ 25,800	\$ 1,070,700
97	UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC	20565	January 2024	15.50	02/26/2024	26.00	41.50	\$ 28,700	\$ 1,191,050
98	UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC	21516	May 2024	15.50	06/25/2024	25.00	40.50	\$ 950,722	\$ 38,504,221
99	UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC	21781	June 2024	15.00	07/25/2024	25.00	40.00	\$ 983,480	\$ 39,339,200
100	UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC	22190	July 2024	15.50	08/26/2024	26.00	41.50	\$ 1,012,880	\$ 42,034,520
101	UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC	22297	August 2024	15.50	09/25/2024	25.00	40.50	\$ 1,007,725	\$ 40,812,863
102	UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC	22508	September 2024	15.00	10/25/2024	25.00	40.00	\$ 987,450	\$ 39,498,000
103	UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC	22849	October 2024	15.50	11/25/2024	25.00	40.50	\$ 997,668	\$ 40,405,569
104	UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC	23150	November 2024	15.00	12/26/2024	26.00	41.00	\$ 37,200	\$ 1,525,200
105	UNITED ENERGY TRADING LLC	62858	April 2024	15.00	05/28/2024	28.00	43.00	\$ 29,862	\$ 1,284,059
106	VITOL INC	S2415194	February 2024	14.50	03/25/2024	25.00	39.50	\$ 260,965	\$ 10,308,118
107	VITOL INC	S2437140	May 2024	15.50	06/25/2024	25.00	40.50	\$ 980,847	\$ 39,724,306
108	WELLS FARGO COMMODITIES LLC	123999501223	December 2023	15.50	01/25/2024	25.00	40.50	\$ 988,299	\$ 40,026,119
109	WELLS FARGO COMMODITIES LLC	123999500124	January 2024	15.50	02/26/2024	26.00	41.50	\$ 1,123,335	\$ 46,618,403
110	WELLS FARGO COMMODITIES LLC	123999500224	February 2024	14.50	03/25/2024	25.00	39.50	\$ 1,002,785	\$ 39,610,008
111	WELLS FARGO COMMODITIES LLC	99562179200265907	October 2024	15.50	11/26/2024	26.00	41.50	\$ 2,970	\$ 123,255
112	Gas Weighted Total Lead Days When LG&E Pays Directly						40.77	\$ 93,898,653	\$ 3,828,712,320

Note: Used <https://www.surveymonkey.com/mp/sample-size-calculator/> to determine sample size of 111, based upon 95% confidence level, 5% confidence interval, and 189 total payments (population). Total payment in sample is 99% of total payment of the total population.

Louisville Gas and Electric Company
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Cash Working Capital - Transportation Purchases for Gas for Electric Generation (Direct Payment Only)

Line No.	Supplier Name	Service Month	Midpoint/ Service Lead	LG&E Payment Date	Payment Lead	Total Lead	LG&E Payment Amount	Weighted Days
	(1)	(2)	(3)=(2)/2	(4)	(5)=(4-EOM(2))	(6)=(3+5)	(7)	(8)=(6*7)
	<u>GAS: TRANSPORTATION</u>							
1	Texas Gas	December 2023	15.50	01/25/2024	25.00	40.50	\$ 5,203,317	\$ 210,734,346
2		January 2024	15.50	02/22/2024	22.00	37.50	\$ 5,201,939	\$ 195,072,707
3		February 2024	14.50	03/21/2024	21.00	35.50	\$ 4,840,050	\$ 171,821,774
4		March 2024	15.50	04/19/2024	19.00	34.50	\$ 2,117,212	\$ 73,043,803
5		April 2024	15.00	05/24/2024	24.00	39.00	\$ 2,879,630	\$ 112,305,586
6		May 2024	15.50	06/21/2024	21.00	36.50	\$ 2,917,049	\$ 106,472,283
7		June 2024	15.00	07/22/2024	22.00	37.00	\$ 2,859,361	\$ 105,796,344
8		July 2024	15.50	08/19/2024	19.00	34.50	\$ 2,980,702	\$ 102,834,224
9		August 2024	15.50	09/23/2024	23.00	38.50	\$ 3,006,214	\$ 115,739,242
10		September 2024	15.00	10/21/2024	21.00	36.00	\$ 2,878,790	\$ 103,636,438
11		October 2024	15.50	11/22/2024	22.00	37.50	\$ 2,921,800	\$ 109,567,488
12		November 2024	15.00	12/20/2024	20.00	35.00	\$ 2,294,033	\$ 80,291,170
13	Gas Transportation Weighted Total Lead Days					37.09	\$ 40,100,097	\$ 1,487,315,406

Note: Since LG&E only has one gas transportation vendor whom is paid monthly by LG&E, all payments are included in our analysis.

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Cash Working Capital - Charges from Affiliates

Line No.	Supplier Name	Service Month	Midpoint/ Service Lead	LG&E Reimb./ Payment Date	Payment Lead	Total Lead	LG&E Payment Amount	Weighted Days
	(1)	(2)	(3)=(2)/2	(5)	(6)=(5-EOM(2))	(7)=(3+6)	(8)	(9)=(7*8)
1	LG&E Payables to KU	January 2024	15.50	02/21/2024	21.00	36.50	\$ 2,036,050	\$ 74,315,819
2		February 2024	14.50	03/20/2024	20.00	34.50	\$ 329,135	\$ 11,355,166
3		March 2024	15.50	04/23/2024	23.00	38.50	\$ 826,971	\$ 31,838,399
4		April 2024	15.00	05/23/2024	23.00	38.00	\$ 1,285,177	\$ 48,836,724
5		May 2024	15.50	06/20/2024	20.00	35.50	\$ 226,574	\$ 8,043,361
6		June 2024	15.00	07/18/2024	18.00	33.00	\$ 466,079	\$ 15,380,623
7		July 2024	15.50	08/22/2024	22.00	37.50	\$ 374,553	\$ 14,045,744
8		August 2024	15.50	09/23/2024	23.00	38.50	\$ 550,415	\$ 21,190,977
9		September 2024	15.00	10/21/2024	21.00	36.00	\$ 223,091	\$ 8,031,271
10		October 2024	15.50	11/25/2024	25.00	40.50	\$ 369,088	\$ 14,948,054
11		November 2024	15.00	12/18/2024	18.00	33.00	\$ 273,460	\$ 9,024,183
12		December 2024	15.50	01/23/2025	23.00	38.50	\$ 985,150	\$ 37,928,287
13	Weighted Total Lead Days When LG&E Reimburses KU					37.12	\$ 7,945,744	\$ 294,938,608
14	LG&E Payables to LKS	January 2024	15.50	02/21/2024	21.00	36.50	\$ 38,718,048	\$ 1,413,208,740
15		February 2024	14.50	03/20/2024	20.00	34.50	\$ 46,135,208	\$ 1,591,664,682
16		March 2024	15.50	04/23/2024	23.00	38.50	\$ 41,531,895	\$ 1,598,977,967
17		April 2024	15.00	05/23/2024	23.00	38.00	\$ 38,285,494	\$ 1,454,848,765
18		May 2024	15.50	06/20/2024	20.00	35.50	\$ 37,062,552	\$ 1,315,720,587
19		June 2024	15.00	07/18/2024	18.00	33.00	\$ 36,715,281	\$ 1,211,604,275
20		July 2024	15.50	08/22/2024	22.00	37.50	\$ 33,694,873	\$ 1,263,557,729
21		August 2024	15.50	09/23/2024	23.00	38.50	\$ 34,593,878	\$ 1,331,864,318
22		September 2024	15.00	10/21/2024	21.00	36.00	\$ 33,796,604	\$ 1,216,677,734
23		October 2024	15.50	11/25/2024	25.00	40.50	\$ 37,613,349	\$ 1,523,340,638
24		November 2024	15.00	12/18/2024	18.00	33.00	\$ 37,717,206	\$ 1,244,667,799
25		December 2024	15.50	01/23/2025	23.00	38.50	\$ 44,441,942	\$ 1,711,014,784
26	Weighted Total Lead Days When LG&E Reimburses LKS					36.67	\$ 460,306,330	\$ 16,877,148,017
27	LG&E Payables to LKC	January 2024	15.50	No payment	-	15.50	\$ -	\$ -
28		February 2024	14.50	No payment	-	14.50	\$ -	\$ -
29		March 2024	15.50	No payment	-	15.50	\$ -	\$ -
30		April 2024	15.00	05/23/2024	23.00	38.00	\$ 18	\$ 698
31		May 2024	15.50	No payment	-	15.50	\$ -	\$ -
32		June 2024	15.00	07/18/2024	18.00	33.00	\$ 87	\$ 2,855
33		July 2024	15.50	No payment	-	15.50	\$ -	\$ -
34		August 2024	15.50	No payment	-	15.50	\$ -	\$ -
35		September 2024	15.00	No payment	-	15.00	\$ -	\$ -
36		October 2024	15.50	No payment	-	15.50	\$ -	\$ -
37		November 2024	15.00	No payment	-	15.00	\$ -	\$ -
38		December 2024	15.50	No payment	-	15.50	\$ -	\$ -
39	Weighted Total Lead Days When LG&E Reimburses LKC					33.88	\$ 105	\$ 3,553
40	LG&E Payables to PPL Services	January 2024	15.50	02/21/2024	21.00	36.50	\$ 3,305,774	\$ 120,660,740
41		February 2024	14.50	03/20/2024	20.00	34.50	\$ 3,515,834	\$ 121,296,256
42		March 2024	15.50	04/23/2024	23.00	38.50	\$ 3,480,643	\$ 134,004,742
43		April 2024	15.00	05/23/2024	23.00	38.00	\$ 3,892,763	\$ 147,924,990
44		May 2024	15.50	06/20/2024	20.00	35.50	\$ 3,819,296	\$ 135,585,011
45		June 2024	15.00	07/18/2024	18.00	33.00	\$ 3,558,213	\$ 117,421,042
46		July 2024	15.50	08/22/2024	22.00	37.50	\$ 3,978,731	\$ 149,202,423
47		August 2024	15.50	09/23/2024	23.00	38.50	\$ 3,379,272	\$ 130,101,974
48		September 2024	15.00	10/21/2024	21.00	36.00	\$ 4,341,800	\$ 156,304,809
49		October 2024	15.50	11/25/2024	25.00	40.50	\$ 4,314,641	\$ 174,742,958
50		November 2024	15.00	12/18/2024	18.00	33.00	\$ 4,063,549	\$ 134,097,120
51		December 2024	15.50	01/23/2025	23.00	38.50	\$ 3,713,594	\$ 142,973,378
52	Weighted Total Lead Days When LG&E Reimburses PPL Services					36.69	\$ 45,364,110	\$ 1,664,315,442

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Line No.	Supplier Name	Service Month	Midpoint/ Service Lead	LG&E Reimb./ Payment Date	Payment Lead	Total Lead	LG&E Payment Amount	Weighted Days
	(1)	(2)	(3)=(2)/2	(5)	(6)=(5-EOM(2))	(7)=(3+6)	(8)	(9)=(7*8)
53	LG&E Payables to PPL Corp.	January 2024	15.50	02/21/2024	21.00	36.50	\$ (23,947)	\$ (874,061)
54		February 2024	14.50	03/20/2024	20.00	34.50	\$ 126,758	\$ 4,373,165
55		March 2024	15.50	04/23/2024	23.00	38.50	\$ 228,914	\$ 8,813,191
56		April 2024	15.00	05/23/2024	23.00	38.00	\$ 26,386	\$ 1,002,674
57		May 2024	15.50	06/20/2024	20.00	35.50	\$ 24,973	\$ 886,556
58		June 2024	15.00	07/18/2024	18.00	33.00	\$ 21,337	\$ 704,137
59		July 2024	15.50	08/22/2024	22.00	37.50	\$ 21,762	\$ 816,075
60		August 2024	15.50	09/23/2024	23.00	38.50	\$ 17,076	\$ 657,418
61		September 2024	15.00	10/21/2024	21.00	36.00	\$ 4,488	\$ 161,552
62		October 2024	15.50	11/25/2024	25.00	40.50	\$ 16,844	\$ 682,195
63		November 2024	15.00	12/18/2024	18.00	33.00	\$ 15,563	\$ 513,592
64		December 2024	15.50	01/23/2025	23.00	38.50	\$ 42,138	\$ 1,622,302
65	Weighted Total Lead Days When LG&E Reimburses PPL Corp.					37.06	\$ 522,293	\$ 19,358,794
66	LG&E Payables to PPL EU Corp.	January 2024	15.50	No payment	-	15.50	\$ -	\$ -
67		February 2024	14.50	No payment	-	14.50	\$ -	\$ -
68		March 2024	15.50	No payment	-	15.50	\$ -	\$ -
69		April 2024	15.00	No payment	-	15.00	\$ -	\$ -
70		May 2024	15.50	No payment	-	15.50	\$ -	\$ -
71		June 2024	15.00	No payment	-	15.00	\$ -	\$ -
72		July 2024	15.50	No payment	-	15.50	\$ -	\$ -
73		August 2024	15.50	09/23/2024	23.00	38.50	\$ 4,012	\$ 154,473
74		September 2024	15.00	No payment	-	15.00	\$ -	\$ -
75		October 2024	15.50	No payment	-	15.50	\$ -	\$ -
76		November 2024	15.00	No payment	-	15.00	\$ -	\$ -
77		December 2024	15.50	01/23/2025	23.00	38.50	\$ 16,407	\$ 631,683
78	Weighted Total Lead Days When LG&E Reimburses PPL EU Corp.					38.50	\$ 20,420	\$ 786,156
79	Total Charges from Affiliates Lead					36.67	\$ 514,159,002	\$ 18,856,550,569

Notes:

Prior to September 2022, the Company settled intercompany transactions for other than fuel or taxes via manual disbursement requests processed in the month following when the transactions were recorded in the General Ledger. The 253-Intercompany Billing and Settlement Policy required settlements to take place by the 13th business day. Intercompany balances between LG&E, KU, and LKS were settled earlier on the 7th business day, with the remainder settled on the 13th business day, other than some non-regulated affiliate balances deemed exempt from settlement. Intercompany fuel balances were settled approximately twice per month within the same month in which the transactions were incurred. Intercompany tax settlements were settled within the month the transactions were incurred.

Beginning in September 2022, the process and policy for intercompany settlements changed by using an Excel settlement matrix template uploaded into the Quantum system to automate the settlement payment process. The deadline for settlements was changed to 'around the 20th of the following month' after the transactions were incurred, including fuels and most tax settlements. Occasionally, tax settlements may still be settled manually within the current month depending upon timing of entries. The non-regulated settlements that were previously exempt from settlement remain exempt under the revised policy.

Confidential Information Redacted

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Purchased Gas and Transportation for Distribution

Line No.	Supplier Name	Service Month	Midpoint/ Service Lead	LG&E Payment Date	Payment Lead	Total Lead	LG&E Payment Amount	Weighted Days
	(1)	(2)	(3)=(2)/2	(4)	(5)=(4-EOM(2))	(6)=(3+5)	(7)	(8)=(6*7)
	<u>PURCHASED GAS</u>							
1		May 2024	15.50	06/25/2024	25.00	40.50	\$ 582,650	\$ 23,597,325
2		July 2024	15.50	08/26/2024	26.00	41.50	\$ 189,225	\$ 7,852,838
3		August 2024	15.50	09/25/2024	25.00	40.50	\$ 229,250	\$ 9,284,625
4		September 2024	15.00	10/25/2024	25.00	40.00	\$ 509,293	\$ 20,371,700
5		January 2024	15.50	02/26/2024	26.00	41.50	\$ 2,183,386	\$ 90,610,528
6		February 2024	14.00	03/25/2024	25.00	39.00	\$ 1,015,775	\$ 39,615,225
7		March 2024	15.50	04/25/2024	25.00	40.50	\$ 1,417,950	\$ 57,426,975
8		April 2024	15.00	05/29/2024	29.00	44.00	\$ 1,263,825	\$ 55,608,300
9		May 2024	15.50	06/25/2024	25.00	40.50	\$ 1,376,750	\$ 55,758,375
10		June 2024	15.00	07/25/2024	25.00	40.00	\$ 2,194,513	\$ 87,780,500
11		July 2024	15.50	08/26/2024	26.00	41.50	\$ 1,119,720	\$ 46,468,367
12		August 2024	15.50	09/25/2024	25.00	40.50	\$ 1,728,577	\$ 70,007,365
13		September 2024	15.00	10/27/2024	27.00	42.00	\$ 1,549,440	\$ 65,076,480
14		October 2024	15.50	11/25/2024	25.00	40.50	\$ 1,269,875	\$ 51,429,938
15		November 2024	15.00	12/26/2024	26.00	41.00	\$ 502,400	\$ 20,598,400
16		December 2024	15.50	01/27/2025	27.00	42.50	\$ 905,835	\$ 38,497,995
17		April 2024	15.00	05/29/2024	29.00	44.00	\$ 120,025	\$ 5,281,100
18		June 2024	15.00	07/25/2024	25.00	40.00	\$ 601,859	\$ 24,074,372
19		November 2024	15.00	12/24/2024	24.00	39.00	\$ 345,000	\$ 13,455,000
20		December 2024	15.50	01/27/2025	27.00	42.50	\$ 752,650	\$ 31,987,625
21		January 2024	15.50	02/26/2024	26.00	41.50	\$ 3,997,738	\$ 165,906,106
22		February 2024	14.00	03/25/2024	25.00	39.00	\$ 2,061,851	\$ 80,412,195
23		March 2024	15.50	04/25/2024	25.00	40.50	\$ 842,925	\$ 34,138,463
24		April 2024	15.00	05/28/2024	28.00	43.00	\$ 326,375	\$ 14,034,125
25		June 2024	15.00	07/25/2024	25.00	40.00	\$ 853,454	\$ 34,138,169
26		July 2024	15.50	08/26/2024	26.00	41.50	\$ 54,413	\$ 2,258,119
27		October 2024	15.50	11/25/2024	25.00	40.50	\$ 1,367,300	\$ 55,375,650
28		November 2024	15.00	12/26/2024	26.00	41.00	\$ 1,654,778	\$ 67,845,884
29		December 2024	15.50	01/27/2025	27.00	42.50	\$ 2,377,700	\$ 101,052,250
30		January 2024	15.50	02/26/2024	26.00	41.50	\$ 2,272,523	\$ 94,309,706
31		January 2024	15.50	02/26/2024	26.00	41.50	\$ 5,583,206	\$ 231,703,059
32		February 2024	14.00	03/25/2024	25.00	39.00	\$ 562,213	\$ 21,926,288
33		March 2024	15.50	04/25/2024	25.00	40.50	\$ 17,438	\$ 706,219
34		May 2024	15.50	06/25/2024	25.00	40.50	\$ 157,450	\$ 6,376,725
35		August 2024	15.50	09/27/2024	27.00	42.50	\$ 165,839	\$ 7,048,138
36		November 2024	15.00	12/24/2024	24.00	39.00	\$ 1,900,397	\$ 74,115,501
37		December 2024	15.50	01/27/2025	27.00	42.50	\$ 2,050,273	\$ 87,136,609
38		January 2024	15.50	02/27/2024	27.00	42.50	\$ 4,095,415	\$ 174,055,123
39		February 2024	14.50	03/25/2024	25.00	39.50	\$ 453,063	\$ 17,895,969
40		March 2024	15.50	04/25/2024	25.00	40.50	\$ 756,025	\$ 30,619,013
41		June 2024	15.00	07/25/2024	25.00	40.00	\$ 352,450	\$ 14,098,000
42		July 2024	15.50	08/26/2024	26.00	41.50	\$ 98,513	\$ 4,088,269
43		August 2024	15.50	09/25/2024	25.00	40.50	\$ 199,988	\$ 8,099,494
44		September 2024	15.00	10/25/2024	25.00	40.00	\$ 19,163	\$ 766,500
45		November 2024	15.00	12/24/2024	24.00	39.00	\$ 679,250	\$ 26,490,768
46		December 2024	15.50	01/27/2025	27.00	42.50	\$ 871,300	\$ 37,030,250
47		December 2024	15.50	01/27/2025	27.00	42.50	\$ 515,375	\$ 21,903,438
48		April 2024	15.00	05/28/2024	28.00	43.00	\$ 65,500	\$ 2,816,500
49		October 2024	15.50	11/25/2024	25.00	40.50	\$ 130,688	\$ 5,292,844
50		December 2024	15.50	01/27/2025	27.00	42.50	\$ 331,130	\$ 14,073,037
51		July 2024	15.50	08/26/2024	26.00	41.50	\$ 235,488	\$ 9,772,731
52		October 2024	15.50	11/25/2024	25.00	40.50	\$ 77,125	\$ 3,123,563
53		December 2024	15.50	01/27/2025	27.00	42.50	\$ 152,450	\$ 6,479,125
54		January 2024	15.50	02/26/2024	26.00	41.50	\$ 615,150	\$ 25,528,725
55		February 2024	14.50	03/25/2024	25.00	39.50	\$ 286,450	\$ 11,314,775
56		April 2024	15.00	05/28/2024	28.00	43.00	\$ 966,338	\$ 41,552,513
57		May 2024	15.50	06/25/2024	25.00	40.50	\$ 2,494,000	\$ 101,007,000
58		June 2024	15.00	07/25/2024	25.00	40.00	\$ 1,343,437	\$ 53,737,484
59		July 2024	15.50	08/26/2024	26.00	41.50	\$ 1,950,188	\$ 80,932,781
60		August 2024	15.50	09/25/2024	25.00	40.50	\$ 646,900	\$ 26,199,450
61		September 2024	15.00	10/25/2024	25.00	40.00	\$ 1,815,324	\$ 72,612,953
62		October 2024	15.50	11/25/2024	25.00	40.50	\$ 1,941,013	\$ 78,611,006
63		November 2024	15.00	12/26/2024	26.00	41.00	\$ 933,675	\$ 38,280,675
64		December 2024	15.50	01/27/2025	27.00	42.50	\$ 1,049,050	\$ 44,584,625
65	Purchased Gas Weighted Lead Days						41.11 \$ 69,178,313	\$ 2,844,232,845

Confidential Information Redacted

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Purchased Gas and Transportation for Distribution

Line No.	Supplier Name	Service Month	Midpoint/ Service Lead	LG&E Payment Date	Payment Lead	Total Lead	LG&E Payment Amount	Weighted Days
	(1)	(2)	(3)=(2)/2	(4)	(5)=(4-EOM(2))	(6)=(3+5)	(7)	(8)=(6*7)
	<u>TRANSPORTATION</u>							
66		January 2024	15.50	02/22/2024	22.00	37.50	\$ 118,913	\$ 4,459,221
67		March 2024	15.50	04/22/2024	22.00	37.50	\$ 124,570	\$ 4,671,373
68		July 2024	15.50	08/22/2024	22.00	37.50	\$ 125,465	\$ 4,704,929
69		September 2024	15.00	10/21/2024	21.00	36.00	\$ 119,749	\$ 4,310,967
70		October 2024	15.50	11/22/2024	22.00	37.50	\$ 116,428	\$ 4,366,045
71		November 2024	15.00	12/23/2024	23.00	38.00	\$ 120,767	\$ 4,589,155
72		December 2024	15.50	01/23/2025	23.00	38.50	\$ 119,921	\$ 4,616,953
73		January 2024	15.50	02/20/2024	20.00	35.50	\$ 3,200,098	\$ 113,603,469
74		February 2024	14.50	03/21/2024	21.00	35.50	\$ 2,912,925	\$ 103,408,831
75		March 2024	15.50	04/19/2024	19.00	34.50	\$ 3,053,965	\$ 105,361,786
76		April 2024	15.00	05/20/2024	20.00	35.00	\$ 1,514,555	\$ 53,009,433
77		May 2024	15.50	06/21/2024	21.00	36.50	\$ 1,091,343	\$ 39,834,036
78		June 2024	15.00	07/22/2024	22.00	37.00	\$ 1,053,900	\$ 38,994,302
79		July 2024	15.50	08/19/2024	19.00	34.50	\$ 1,053,212	\$ 36,335,824
80		August 2024	15.50	09/23/2024	23.00	38.50	\$ 1,053,520	\$ 40,560,528
81		September 2024	15.00	10/21/2024	21.00	36.00	\$ 1,039,572	\$ 37,424,592
82		October 2024	15.50	11/22/2024	22.00	37.50	\$ 1,857,014	\$ 69,638,036
83		November 2024	15.00	12/30/2024	30.00	45.00	\$ 3,062,646	\$ 137,819,070
84		December 2024	15.50	01/21/2025	21.00	36.50	\$ 3,207,468	\$ 117,072,583
85	Transportation for Purchased Gas Weighted Lead Days					37.07	\$ 24,946,031	\$ 924,781,130
86	Purchased Gas and Transportation Weighted Total Lead Days					40.04	\$ 94,124,344	\$ 3,769,013,976

Notes: Sample size of 83 purchased gas payments based on 95% confidence level, 5% confidence interval, and 92 payments in population. Selected the highest 50 payment amounts and determined the number of payments by supplier for random sampling based on the % of total payments times 33 (population for random sample).

Note: The Supplier Name is kept confidential so that the suppliers cannot be linked with costs of gas volumes delivered to LG&E to prevent other parties from piecing together sensitive information which LG&E seeks to protect from disclosure. Disclosure could damage LG&E's competitive position and business interests.

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Major Storm Damage

Line No.	Vendor Name	Expenditure Type	Invoice Date	Invoice Amount	Service Date/From	To	Service Lead/ Mid-Point	LG&E Payment Date	Payment Lead	Total Lead	Weighted Lead
(1)	(2)	(3)	(4)	(5)	(6)	(7) = zero or (6-5)/2	(8)	(9)=(8-5) or (8-6)	(10)=(7+9)	(11)=(4*10)	
1	US BANK NATIONAL ASSOCIATION ND	MEALS - FULLY DEDUCTIBLE	2024-06-20	\$ 1,266	05/21/2024	06/19/2024	14.50	06/28/2024	9	24	\$ 29,757
2	US BANK NATIONAL ASSOCIATION ND	MEALS - FULLY DEDUCTIBLE	2024-06-20	\$ 18,285	05/31/2024	-	07/22/2024	32	32	\$ 585,120	
3	Leggett, Albert Earle	MEALS - FULLY DEDUCTIBLE	2024-05-30	\$ 67	05/29/2024	05/30/2024	0.50	07/26/2024	57	58	\$ 3,869
4	US BANK NATIONAL ASSOCIATION ND	MEALS - FULLY DEDUCTIBLE	2024-10-21	\$ 15,568	09/29/2024	10/01/2024	1.00	11/06/2024	36	37	\$ 579,340
5	US BANK NATIONAL ASSOCIATION ND	MEALS /ENTER- PARTIALLY DEDUCTIBLE	2024-06-20	\$ 14,076	05/21/2024	06/19/2024	14.50	06/28/2024	9	24	\$ 330,777
6	US BANK NATIONAL ASSOCIATION ND	MEALS /ENTER- PARTIALLY DEDUCTIBLE	2024-07-22	\$ 145	06/27/2024	07/01/2024	2.00	07/31/2024	30	32	\$ 4,643
7	Ta Ben Tuan	MILEAGE REIMBURSEMENT	2024-05-28	\$ 30	05/26/2024	05/28/2024	1.00	07/26/2024	59	60	\$ 1,793
8	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-14	\$ 9,419	06/03/2024	06/08/2024	2.50	07/15/2024	37	40	\$ 372,066
9	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-04-19	\$ 2,419	04/02/2024	04/04/2024	1.00	05/21/2024	47	48	\$ 116,130
10	UNITED ELECTRIC CO INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-04-22	\$ 13,940	04/22/2024	-	05/23/2024	31	31	\$ 432,141	
11	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-04-19	\$ 3,171	04/02/2024	04/04/2024	1.00	05/21/2024	47	48	\$ 152,197
12	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-04-19	\$ 731	04/02/2024	04/04/2024	1.00	05/21/2024	47	48	\$ 35,067
13	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-05-08	\$ 805	04/06/2024	04/20/2024	7.00	06/10/2024	51	58	\$ 46,670
14	TOWNSEND TREE SERVICE COMPANY LLC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-05-02	\$ 1,593	04/06/2024	04/20/2024	7.00	05/27/2024	37	44	\$ 70,094
15	UNITED ELECTRIC CO INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-04	\$ 19,299	06/04/2024	-	07/04/2024	30	30	\$ 578,982	
16	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-28	\$ 2,801	05/26/2024	05/31/2024	2.50	08/09/2024	70	73	\$ 203,075
17	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-28	\$ 2,609	05/26/2024	05/31/2024	2.50	08/09/2024	70	73	\$ 188,186
18	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-28	\$ 1,801	05/26/2024	05/31/2024	2.50	08/09/2024	70	73	\$ 130,549
19	PREMIUM UTILITY CONTRACTOR	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-17	\$ 126,359	06/17/2024	-	08/09/2024	53	53	\$ 6,697,001	
20	RED ROVER ELECTRIC LLC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-05-31	\$ 64,133	05/31/2024	-	07/01/2024	31	31	\$ 1,988,132	
21	RED ROVER ELECTRIC LLC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-07-07	\$ 13,986	07/07/2024	-	08/07/2024	31	31	\$ 433,566	
22	GMB POWERLINE SERVICES LLC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-11	\$ 31,791	05/26/2024	05/30/2024	2.00	07/24/2024	55	57	\$ 1,812,059
23	CORKY WELLS ELECTRIC/CW SERVICES	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-17	\$ 73,285	05/28/2024	05/31/2024	1.50	07/22/2024	52	54	\$ 3,920,735
24	BROWNSTOWN ELECTRIC SUPPLY CO INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-20	\$ 15,641	01/22/2024	-	07/31/2024	41	41	\$ 641,264	
25	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-27	\$ 535	05/25/2024	06/29/2024	17.50	08/12/2024	44	62	\$ 32,903
26	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-27	\$ 739	05/25/2024	06/29/2024	17.50	08/12/2024	44	62	\$ 45,421
27	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-27	\$ 310	05/25/2024	06/29/2024	17.50	08/12/2024	44	62	\$ 19,051
28	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-27	\$ 310	05/25/2024	06/29/2024	17.50	08/12/2024	44	62	\$ 19,051
29	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-27	\$ 310	05/25/2024	06/29/2024	17.50	08/12/2024	44	62	\$ 19,051
30	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-07-30	\$ 161	06/30/2024	07/27/2024	13.50	09/16/2024	51	65	\$ 10,359
31	R AND K CONTRACTING LLC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-18	\$ 1,024	06/12/2024	-	07/09/2024	21	21	\$ 21,505	
32	R AND K CONTRACTING LLC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-07-18	\$ 1,406	07/08/2024	-	08/08/2024	21	21	\$ 29,528	
33	FISHEL CO	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-03	\$ 1,089	05/27/2024	06/01/2024	2.50	07/08/2024	37	40	\$ 43,026
34	BROWNSTOWN ELECTRIC SUPPLY CO INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-13	\$ 161,148	05/26/2024	06/04/2024	4.50	07/15/2024	41	46	\$ 7,332,227
35	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-12	\$ 5,027	05/27/2024	06/01/2024	2.50	07/15/2024	44	47	\$ 233,751
36	ECCENE ENVIRONMENTAL GROUP INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-07-03	\$ 246	06/05/2024	06/22/2024	0.50	10/18/2024	119	127	\$ 31,120
37	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-08-26	\$ 2,575	05/27/2024	06/01/2024	2.50	09/26/2024	117	120	\$ 307,710
38	TOWNSEND TREE SERVICE COMPANY LLC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-06-11	\$ 9,862	05/27/2024	06/01/2024	2.50	07/16/2024	45	48	\$ 468,422
39	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-07-30	\$ 10,234	07/04/2024	07/08/2024	2.00	08/30/2024	53	55	\$ 662,895
40	5 STAR ELECTRIC LLC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-07-15	\$ 5,457	07/04/2024	07/06/2024	1.00	08/15/2024	40	41	\$ 223,726
41	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-08-09	\$ 8,276	07/06/2024	08/03/2024	14.00	09/19/2024	47	61	\$ 504,846
42	TOWNSEND TREE SERVICE COMPANY LLC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-08-09	\$ 8,147	07/06/2024	07/27/2024	10.50	08/30/2024	34	45	\$ 362,545
43	5 STAR ELECTRIC LLC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-08-13	\$ 17,071	08/01/2024	08/04/2024	1.50	09/13/2024	40	42	\$ 708,453
44	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-08-08	\$ 9,298	08/01/2024	08/03/2024	1.00	09/23/2024	51	52	\$ 483,473
45	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-08-22	\$ 8,515	08/02/2024	08/03/2024	0.50	10/16/2024	74	75	\$ 634,365
46	DAVIS H ELLIOT COMPANY INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-08-22	\$ 884	08/04/2024	08/10/2024	3.00	09/07/2024	58	61	\$ 53,912
47	UNITED ELECTRIC CO INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-08-16	\$ 13,012	08/01/2024	-	09/16/2024	31	31	\$ 403,374	
48	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-08-29	\$ 2,617	08/01/2024	08/04/2024	1.50	09/30/2024	57	59	\$ 153,113
49	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-08-29	\$ 1,229	08/01/2024	08/04/2024	1.50	09/30/2024	57	59	\$ 71,882
50	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-08-29	\$ 2,106	08/01/2024	08/03/2024	1.00	09/30/2024	58	59	\$ 124,247
51	FISHEL CO	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-08-06	\$ 3,784	08/01/2024	08/03/2024	1.00	09/18/2024	46	47	\$ 177,838
52	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-08-09	\$ 440	08/01/2024	08/03/2024	1.00	09/19/2024	47	48	\$ 21,133
53	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-09-09	\$ 8,334	08/19/2024	08/24/2024	2.50	10/10/2024	47	50	\$ 412,539
54	UNITED ELECTRIC CO INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-10-01	\$ 32,007	09/27/2024	09/29/2024	1.00	11/01/2024	33	34	\$ 1,088,225
55	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-10-24	\$ 3,503	09/28/2024	09/29/2024	0.50	11/27/2024	59	60	\$ 208,436
56	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-10-24	\$ 5,095	09/28/2024	09/29/2024	0.50	11/27/2024	59	60	\$ 303,179
57	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-10-24	\$ 1,942	09/28/2024	09/29/2024	0.50	11/27/2024	59	60	\$ 115,564
58	TOWNSEND TREE SERVICE COMPANY LLC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-11-07	\$ 11,114	10/05/2024	11/02/2024	14.00	12/03/2024	31	45	\$ 500,135
59	ECCENE ENVIRONMENTAL GROUP INC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-10-04	\$ 159	09/28/2024	-	11/04/2024	31	31	\$ 4,944	
60	R AND K CONTRACTING LLC	O/S - MATERIAL & EQUIPMENT (INSTALL	2024-01-03	\$ 3,892	11/30/2023	12/15/2023	7.50	02/15/2024	62	70	\$ 270,507
61	VIONAIR	O/S - OTHER-LABOR-3RD PARTY	2024-06-05	\$ 7,113	05/26/2024	05/30/2024	2.00	07/08/2024	39	41	\$ 291,638
62	OPS PLUS INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-04	\$ 9,350	05/27/2024	05/29/2024	1.00	06/24/2024	26	27	\$ 252,450
63	EMERGENCY & DISASTER FUELING	O/S - OTHER-LABOR-3RD PARTY	2024-05-27	\$ 17,024	05/26/2024	05/30/2024	2.00	06/28/2024	29	31	\$ 527,750
64	CAROLINA POWER AND SIGNALIZATION LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-12	\$ 14,305	05/27/2024	05/30/2024	1.50	07/15/2024	46	48	\$ 679,500
65	CAROLINA POWER AND SIGNALIZATION LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-12	\$ 20,835	05/27/2024	05/30/2024	1.50	07/15/2024	46	48	\$ 989,057
66	CAROLINA POWER AND SIGNALIZATION LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-12	\$ 21,151	05/27/2024	05/30/2024	1.50	07/15/2024	46	48	\$ 1,003,705
67	CAROLINA POWER AND SIGNALIZATION LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-12	\$ 20,967	05/27/2024	05/30/2024	1.50	07/17/2024	48	50	\$ 1,037,848
68	PREMIUM UTILITY CONTRACTOR	O/S - OTHER-LABOR-3RD PARTY	2024-06-17	\$ 591,324	06/07/2024	-	08/09/2024	53	53	\$ 31,340,166	
69	RED ROVER ELECTRIC LLC	O/S - OTHER-LABOR-3RD PARTY	2024-05-31	\$ 265,938	05/27/2024	05/30/2024	1.50	07/01/2024	32	34	\$ 8,908,931
70	RED ROVER ELECTRIC LLC	O/S - OTHER-LABOR-3RD PARTY	2024-07-07	\$ 54,353	07/04/2024	07/08/2024	2.00	08/07/2024	30	32	\$ 1,739,304
71	GMB POWERLINE SERVICES LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-11	\$ 192,403	05/26/2024	05/30/2024	2.00	07/24/2024	55	57	\$ 10,966,971
72	CORKY WELLS ELECTRIC/CW SERVICES	O/S - OTHER-LABOR-3RD PARTY	2024-06-17	\$ 334,749	05/26/2024	05/31/2024	2.50	07/22/2024	52	55	\$ 18,243,793
73	LEE ELECTRICAL CONSTRUCTION INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-19	\$ 167,143	05/27/2024	06/01/2024	2.50	07/29/2024	58	61	\$ 10,112,162
74	DAVIS H ELLIOT COMPANY INC	O/S - OTHER-LABOR-3RD PARTY	2024-07-17	\$ 21,162	07/04/2024	07/05/2024	0.50	08/19/2024	45	46	\$ 962,868
75	RED ROVER ELECTRIC LLC	O/S - OTHER-LABOR-3RD PARTY	2024-08-06	\$ 174,525	08/02/2024	08/04/2024	1.00	09/06/2024	33	34	\$ 5,933,858
76	UNITED ELECTRIC CO INC	O/S - OTHER-LABOR-3RD PARTY	2024-10-01	\$ 5,618	09/28/2024	10/01/2024	1.00	11/01/2024	33	34	\$ 191,027
77	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-14	\$ 64,188	06/02/2024	06/08/2024	3.00	07/15/2024	37	40	\$ 2,567,522
78	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-26	\$ 10,469	05/26/2024	06/01/2024	3.00	09/26/2024	117	120	\$ 1,256,261
79	JUST ENGINEERING AND INSPECTION SVCS	O/S SUPPLEMENTAL CONTRACTOR	2024-04-19	\$ 2,373	04/01/2024	04/14/2024	6.50	05/21/2024	37	44	\$ 103,226
80	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-19	\$ 6,059	04/02/2024	04/06/2024	2.00	05/21/2024	45	47	\$ 284,787
81	OPS PLUS INC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-15	\$ 225	04/02/2024	04/04/2024	1.00	04/30/2024	26	27	\$ 6,062
82	JUST ENGINEERING AND INSPECTION SVCS	O/S SUPPLEMENTAL CONTRACTOR	2024-04-19	\$ 2,373	04/01/2024	04/14/2024	6.50	05/22/2024	38	45	\$ 105,599
83	UNITED ELECTRIC CO INC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-22	\$ 43,919	04/22/2024	-	05/23/2024	31	31	\$ 1,361,504	
84	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-19	\$ 4,774	04/02/2024	04/07/2024	2.50	05/21/2024	44	47	\$ 221,987

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Major Storm Damage

Line No.	Vendor Name	Expenditure Type	Invoice Date	Invoice Amount	Service Date/From	To	Service Lead/ Mid-Point	LG&E Payment Date	Payment Lead	Total Lead	Weighted Lead
(1)	(2)	(3)	(4)	(5)	(6)	(7) = zero or (6-5)/2	(8)	(9)=(8-5) or (8-6)	(10)=(7+9)	(11)=(4*10)	
114	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-06	\$ 5,460	05/28/2024	05/31/2024	1.50	07/08/2024	38	40	\$ 215,670
115	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-27	\$ 606	05/25/2024	06/29/2024	17.50	08/12/2024	44	62	\$ 37,251
116	R AND K CONTRACTING LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-18	\$ 657	06/12/2024		-	07/09/2024	21	21	\$ 13,798
117	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-05	\$ 35,901	05/26/2024	05/31/2024	2.50	07/08/2024	38	41	\$ 1,453,997
118	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-27	\$ 1,831	05/26/2024	05/29/2024	1.50	08/12/2024	75	77	\$ 140,068
119	BROWNSTOWN ELECTRIC SUPPLY CO INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-13	\$ 19,460	05/26/2024	05/31/2024	2.50	07/15/2024	45	48	\$ 924,357
120	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-05	\$ 12,815	05/27/2024	05/29/2024	1.00	07/08/2024	40	41	\$ 525,414
121	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-20	\$ 1,704	06/10/2024	06/15/2024	2.50	07/22/2024	37	40	\$ 67,296
122	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-11	\$ 8,447	05/27/2024	06/01/2024	2.50	07/12/2024	41	44	\$ 367,427
123	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-12	\$ 29,893	05/27/2024	06/01/2024	2.50	07/15/2024	44	47	\$ 1,390,037
124	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-12	\$ 13,271	05/27/2024	06/01/2024	2.50	07/15/2024	44	47	\$ 617,099
125	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-12	\$ 8,661	05/27/2024	06/01/2024	2.50	07/15/2024	44	47	\$ 402,756
126	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-26	\$ 40,124	05/27/2024	06/01/2024	2.50	09/26/2024	117	120	\$ 4,794,872
127	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-26	\$ 16,755	05/27/2024	06/01/2024	2.50	09/26/2024	117	120	\$ 2,002,209
128	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-26	\$ 53,924	05/27/2024	06/01/2024	2.50	09/26/2024	117	120	\$ 6,443,930
129	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-11	\$ 11,392	05/27/2024	06/01/2024	2.50	07/12/2024	41	44	\$ 495,572
130	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-11	\$ 39,446	05/27/2024	06/01/2024	2.50	07/16/2024	45	48	\$ 1,873,688
131	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-10	\$ 12,577	05/27/2024	06/22/2024	13.00	08/07/2024	46	59	\$ 742,030
132	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-30	\$ 45,826	07/04/2024	07/08/2024	2.00	08/30/2024	53	55	\$ 2,520,422
133	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-15	\$ 21,926	07/15/2024		-	08/15/2024	31	31	\$ 679,703
134	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-17	\$ 20,590	07/04/2024	07/06/2024	1.00	09/02/2024	58	59	\$ 1,214,810
135	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-18	\$ 11,422	07/05/2024	07/06/2024	0.50	09/02/2024	58	59	\$ 668,192
136	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-18	\$ 8,432	07/05/2024	07/06/2024	0.50	09/02/2024	58	59	\$ 493,295
137	UNITED ELECTRIC CO INC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-10	\$ 54,174	07/04/2024	07/05/2024	0.50	08/12/2024	38	39	\$ 2,085,685
138	BRAY ELECTRIC SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-07	\$ 1,972	07/01/2024	07/07/2024	3.00	08/01/2024	25	28	\$ 55,214
139	SAFE ZONE SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-09	\$ 9,992	06/30/2024	07/06/2024	3.00	08/09/2024	34	37	\$ 369,699
140	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-09	\$ 33,105	07/01/2024	08/03/2024	16.50	09/19/2024	47	64	\$ 2,102,143
141	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-09	\$ 63,845	07/01/2024	08/03/2024	16.50	09/19/2024	47	64	\$ 4,054,187
142	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-09	\$ 32,588	07/01/2024	07/27/2024	13.00	08/30/2024	34	47	\$ 1,531,651
143	SAFE ZONE SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-06	\$ 16,545	07/28/2024	08/03/2024	3.00	09/06/2024	34	37	\$ 612,165
144	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-13	\$ 40,651	08/01/2024	08/04/2024	1.50	09/13/2024	40	42	\$ 1,687,023
145	OPS PLUS INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-05	\$ 1,125	08/05/2024		-	08/20/2024	15	15	\$ 16,875
146	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-08	\$ 37,567	08/01/2024	08/03/2024	1.00	09/23/2024	51	52	\$ 1,953,465
147	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-22	\$ 44,928	08/02/2024	08/03/2024	0.50	10/16/2024	74	75	\$ 3,347,163
148	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-22	\$ 29,381	08/02/2024	08/03/2024	0.50	10/16/2024	74	75	\$ 2,188,855
149	UNITED ELECTRIC CO INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-16	\$ 72,575	08/01/2024		-	09/16/2024	37	38	\$ 2,249,831
150	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-29	\$ 10,341	08/01/2024	08/02/2024	0.50	09/30/2024	59	60	\$ 615,278
151	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-29	\$ 11,361	08/01/2024	08/04/2024	1.50	09/30/2024	57	59	\$ 664,599
152	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-29	\$ 16,226	08/01/2024	08/04/2024	1.50	10/01/2024	58	60	\$ 965,464
153	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-29	\$ 6,989	08/01/2024	08/04/2024	1.50	09/30/2024	57	59	\$ 408,872
154	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-29	\$ 12,559	08/01/2024	08/04/2024	1.50	09/30/2024	57	59	\$ 734,702
155	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-29	\$ 10,226	08/01/2024	08/04/2024	1.50	10/01/2024	58	60	\$ 608,424
156	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-29	\$ 7,965	08/02/2024		-	09/30/2024	32	32	\$ 254,878
157	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-29	\$ 12,468	08/01/2024	08/08/2024	3.50	09/30/2024	53	57	\$ 704,421
158	FISHEL CO	O/S SUPPLEMENTAL CONTRACTOR	2024-08-06	\$ 5,547	07/29/2024	08/03/2024	2.50	09/18/2024	46	49	\$ 269,014
159	FISHEL CO	O/S SUPPLEMENTAL CONTRACTOR	2024-08-06	\$ 11,351	07/29/2024	08/03/2024	2.50	09/18/2024	46	49	\$ 550,540
160	BRAY ELECTRIC SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-04	\$ 1,300	07/22/2024	08/04/2024	6.50	08/23/2024	19	26	\$ 33,148
161	BROWNSTOWN ELECTRIC SUPPLY CO INC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-04	\$ 3,934	08/01/2024	08/02/2024	0.50	10/07/2024	66	67	\$ 261,642
162	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-09	\$ 33,687	08/01/2024	08/03/2024	1.00	09/09/2024	37	38	\$ 1,280,118
163	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-09	\$ 18,536	08/01/2024	08/03/2024	1.00	09/19/2024	47	48	\$ 899,708
164	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-09	\$ 37,813	08/01/2024	08/03/2024	1.00	09/19/2024	47	48	\$ 1,815,009
165	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-09	\$ 33,337	08/03/2024	08/31/2024	14.00	10/10/2024	40	54	\$ 1,800,172
166	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-09	\$ 38,579	08/03/2024	08/31/2024	14.00	10/10/2024	40	54	\$ 2,083,244
167	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-08	\$ 6,376	09/07/2024	09/28/2024	10.50	11/08/2024	41	52	\$ 328,376
168	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-08	\$ 6,543	09/02/2024	09/07/2024	2.50	11/08/2024	62	65	\$ 422,004
169	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-09	\$ 17,019	08/01/2024	08/03/2024	1.00	08/30/2024	37	28	\$ 476,536
170	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-09	\$ 26,934	08/10/2024	08/31/2024	10.50	10/01/2024	31	42	\$ 1,117,746
171	SAFE ZONE SERVICES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-02	\$ 25,328	09/22/2024	10/01/2024	4.50	11/04/2024	34	39	\$ 975,109
172	J Y LEGNER ASSOCIATES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-21	\$ 156	09/23/2024	10/20/2024	13.50	11/07/2024	18	35	\$ 4,922
173	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-07	\$ 13,670	09/22/2024	10/05/2024	6.50	12/09/2024	65	72	\$ 977,374
174	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-07	\$ 45,296	09/22/2024	10/05/2024	6.50	12/09/2024	65	72	\$ 3,238,699
175	FISHEL CO	O/S SUPPLEMENTAL CONTRACTOR	2024-09-01	\$ 25,627	09/27/2024		-	11/07/2024	67	67	\$ 1,716,976
176	5 STAR ELECTRIC LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-21	\$ 16,226	09/27/2024	09/30/2024	1.50	11/21/2024	52	54	\$ 868,086
177	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-03	\$ 25,651	09/27/2024	09/28/2024	0.50	11/18/2024	51	52	\$ 1,321,019
178	DAVIS H ELLIOT COMPANY INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-09	\$ 16,034	09/29/2024	09/30/2024	0.50	11/25/2024	56	57	\$ 905,896
179	UNITED ELECTRIC CO INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-01	\$ 180,796	09/27/2024	10/01/2024	1.00	11/01/2024	33	38	\$ 617,067
180	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-24	\$ 23,202	09/27/2024	09/29/2024	1.00	11/27/2024	59	60	\$ 1,393,596
181	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-24	\$ 24,990	09/27/2024	09/29/2024	1.00	11/27/2024	59	60	\$ 1,499,371
182	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-24	\$ 14,288	09/27/2024	09/29/2024	1.00	11/27/2024	59	60	\$ 856,064
183	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-24	\$ 21,404	09/27/2024	09/29/2024	1.00	11/27/2024	59	60	\$ 1,284,212
184	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-24	\$ 20,875	09/27/2024	09/29/2024	1.00	11/27/2024	59	60	\$ 1,252,471
185	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-24	\$ 18,921	09/27/2024	09/29/2024	1.00	11/27/2024	59	60	\$ 1,135,246
186	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-24	\$ 14,992	09/27/2024	09/29/2024	1.00	11/27/2024	59	60	\$ 899,539
187	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-24	\$ 24,430	09/27/2024	09/29/2024	1.00	11/27/2024	59	60	\$ 1,465,795
188	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-24	\$ 20,615	09/27/2024	09/29/2024	1.00	11/27/2024	59	60	\$ 1,236,928
189	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-24	\$ 22,243	09/27/2024	09/29/2024	1.00	11/27/2024	59	60	\$ 1,394,562
190	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-24	\$ 25,004	09/27/2024	09/29/2024	1.00	11/27/2024	59	60	\$ 1,500,230
191	LEGNER ENERGY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-21	\$ 9,044	09/23/2024	10/20/2024	13.50	11/21/2024	32	46	\$ 411,486
192	FISHEL CO	O/S SUPPLEMENTAL CONTRACTOR	2024-09-01	\$ 14,877	09/27/2024	09/30/2024	1.50	11/07/2024	38	40	\$ 587,647
193	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-08	\$ 8,898	09/22/2024	09/28/2024	3.00	11/08/2024	41	44	\$ 391,512
194	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-08	\$ 25,793	09/22/2024	09/28/2024	3.00	11/13/2024	46	49	\$ 1,263,856
195	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-08	\$ 11,297	09/22/2024	09/28/2024	3.00	11/08/2024	41	44	\$ 497,062
196	TOWNSEND TREE SERVICE COMPANY LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-07	\$ 44,456	10/05/2024	11/02/2024	14.00	12/03/2024	31	45	\$ 2,000,538
197	WRIGHT TREE SERVICE INC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-14	\$ 37,215	10/05/2024	10/19/2024	7.00				

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Major Storm Damage

Line No.	Vendor Name	Expenditure Type	Invoice Date	Invoice Amount	Service Date/From	To	Service Lead/ Mid-Point	LG&E Payment Date	Payment Lead	Total Lead	Weighted Lead
	(1)	(2)	(3)	(4)	(5)	(6)	(7) = zero or (6-5)/2	(8)	(9)=(8-5) or (8-6)	(10)=(7+9)	(11)=(4*10)
227	WILLIAM E GROVES CONSTRUCTION INC	CONTRACTOR PER DIEM REIMBURSEMEI	2024-06-28	\$ 901	05/26/2024	05/30/2024	2.00	08/09/2024	71	73	\$ 65,765
228	WILLIAM E GROVES CONSTRUCTION INC	CONTRACTOR PER DIEM REIMBURSEMEI	2024-06-28	\$ 958	05/26/2024	05/30/2024	2.00	08/09/2024	71	73	\$ 69,966
229	PREMIUM UTILITY CONTRACTOR	CONTRACTOR PER DIEM REIMBURSEMEI	2024-06-17	\$ 57,880	06/17/2024		-	08/09/2024	53	53	\$ 3,067,640
230	RED ROVER ELECTRIC LLC	CONTRACTOR PER DIEM REIMBURSEMEI	2024-05-31	\$ 45,497	05/31/2024		-	07/01/2024	31	31	\$ 1,410,403
231	RED ROVER ELECTRIC LLC	CONTRACTOR PER DIEM REIMBURSEMEI	2024-07-07	\$ 900	07/07/2024		-	08/07/2024	31	31	\$ 27,900
232	GMB POWERLINE SERVICES LLC	CONTRACTOR PER DIEM REIMBURSEMEI	2024-06-11	\$ 30,744	05/26/2024	05/30/2024	2.00	07/24/2024	55	57	\$ 1,752,384
233	CORKY WELLS ELECTRIC/CW SERVICES	CONTRACTOR PER DIEM REIMBURSEMEI	2024-06-17	\$ 43,012	05/26/2024	05/31/2024	2.50	07/22/2024	52	55	\$ 2,344,162
234	LEE ELECTRICAL CONSTRUCTION INC	CONTRACTOR PER DIEM REIMBURSEMEI	2024-06-19	\$ 13,595	05/27/2024	06/01/2024	2.50	07/29/2024	58	61	\$ 822,498
235	UNITED ELECTRIC CO INC	CONTRACTOR PER DIEM REIMBURSEMEI	2024-07-10	\$ 1,300	07/04/2024	07/05/2024	0.50	08/12/2024	38	39	\$ 50,050
236	SAFE ZONE SERVICES LLC	CONTRACTOR PER DIEM REIMBURSEMEI	2024-07-09	\$ 60	06/30/2024	07/06/2024	3.00	08/09/2024	34	37	\$ 2,228
237	WILLIAM E GROVES CONSTRUCTION INC	CONTRACTOR PER DIEM REIMBURSEMEI	2024-08-29	\$ 435	08/01/2024	08/02/2024	0.50	10/01/2024	60	61	\$ 26,297
238	WILLIAM E GROVES CONSTRUCTION INC	CONTRACTOR PER DIEM REIMBURSEMEI	2024-08-29	\$ 1,354	08/01/2024	08/02/2024	0.50	09/30/2024	59	60	\$ 80,557
239	RED ROVER ELECTRIC LLC	CONTRACTOR PER DIEM REIMBURSEMEI	2024-08-06	\$ 5,616	08/02/2024	08/04/2024	1.00	09/06/2024	33	34	\$ 190,958
240	WILLIAM E GROVES CONSTRUCTION INC	CONTRACTOR PER DIEM REIMBURSEMEI	2024-10-24	\$ 882	09/27/2024	09/29/2024	1.00	11/27/2024	59	60	\$ 52,940
241	Total			<u>\$ 5,567,496</u>							<u>\$ 278,385,959</u>
242	Major Storm Damage Expense Lead										<u>50.00</u>

Note: Used <https://www.surveymonkey.com/mp/sample-size-calculator/> to determine sample size of 246 payments based on 95% confidence level, 5% confidence interval, and 682 KU payments (population). Selected the highest 148 payment amounts and determined the number of payments by expenditure type for random sampling based on the % of total payments times 98 (population for random sample). The 98 payments were then randomly selected. 5 transactions were removed due to payment cancellation

Confidential Information Redacted

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Other O&M

Line No.	Vendor Name	Expenditure Type	Invoice Date	Invoice Amount	Service Date/From	To	Service Lead/ Mid-Point (7) = zero or (6-3)/2	LG&E Payment Date (8)	Payment Lead (9)=(8-5) or (8-6)	Total Lead (10)=(7+9)	Weighted Lead (11)=(4*10)
(1)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	AT&T MOBILITY	CELLULAR/PAGING SERVICES	2024-01-14	\$ 187	12/01/2023	12/31/2023	15.00	03/19/2024	79.00	94.00	15,732
2	VERIZON WIRELESS	CELLULAR/PAGING SERVICES	2024-03-23	\$ 2,680	02/02/2024	04/17/2024	27.00	04/17/2024	21.00	48.00	120,056
3		CORPORATE DEFAULT	2024-09-09	\$ -	09/09/2024	03/27/2024	-	09/23/2024	14.00	14.00	-
4		CORPORATE DEFAULT	2024-09-09	\$ -	09/09/2024	09/09/2024	-	09/23/2024	14.00	14.00	-
5		CORPORATE DEFAULT	2024-09-09	\$ -	09/09/2024	09/09/2024	-	09/28/2024	17.00	17.00	-
6		CORPORATE DEFAULT	2024-12-10	\$ -	12/10/2024	-	-	12/20/2024	10.00	10.00	-
7	US BANK NATIONAL ASSOCIATION ND	EDUCATION & TRAINING - COURSE FEES	2024-02-27	\$ 1,075	01/22/2024	01/26/2024	2.00	09/29/2024	34.00	36.00	37,700
8	US DEPARTMENT OF TRANSPORTATION	FEES, PERMITS & LICENSES	2024-04-15	\$ 87,800	04/15/2024	-	-	08/06/2024	52.00	52.00	4,550,000
9	US DEPARTMENT OF TRANSPORTATION	FEES, PERMITS & LICENSES	2024-04-17	\$ 172,867	04/17/2024	-	-	08/06/2024	50.00	50.00	8,642,835
10	SPECIAL METALS WELDING PRODUCTS COMPANY	FREIGHT - OTHER	2024-01-17	\$ 51	12/19/2023	-	-	02/26/2024	63.00	63.00	3,186
11	RELIABLE HOT SHOT DELIVERY INC	FREIGHT - OTHER	2024-07-03	\$ 250	07/03/2024	-	-	09/23/2024	82.00	82.00	25,500
12	COYOTE LOGISTICS LLC	FREIGHT - OTHER	2024-01-30	\$ 281	01/11/2024	01/15/2024	2.00	02/12/2024	28.00	30.00	7,829
13	CRAIG EQUIPMENT COMPANY INC	FREIGHT - OTHER	2023-12-05	\$ 752	12/05/2023	-	-	02/12/2024	59.00	59.00	44,371
14	SICK INC	FREIGHT - OTHER	2024-08-26	\$ 29	08/30/2024	-	-	10/29/2024	59.00	59.00	1,689
15	WELLS TECHNOLOGY INC	FREIGHT - OTHER	2024-05-16	\$ 1	08/15/2024	-	-	08/17/2024	2.00	2.00	2
16		INSURANCE	2024-12-27	\$ -	12/27/2024	-	-	01/23/2025	27.00	27.00	-
17		INSURANCE	2024-10-08	\$ -	09/29/2024	-	-	10/31/2024	32.00	32.00	-
18	US BANK NATIONAL ASSOCIATION ND	MEALS - FULLY DEDUCTIBLE	2024-04-22	\$ 172	04/22/2024	-	-	04/30/2024	8.00	8.00	1,376
19	US BANK NATIONAL ASSOCIATION ND	MEALS/ENTER- PARTIALLY DEDUCTIBLE	2024-01-29	\$ 32	01/29/2024	-	-	01/31/2024	2.00	2.00	65
20	Harper, William K	MILEAGE REIMBURSEMENT	2024-04-09	\$ 101	04/09/2024	-	-	06/20/2024	72.00	72.00	7,284
21	AIRGAS USA LLC	MISCELLANEOUS	2024-03-08	\$ 20	03/05/2024	-	-	04/08/2024	34.00	34.00	683
22	INCORP INDUSTRIES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-07-10	\$ 257	07/10/2024	-	-	07/22/2024	12.00	12.00	3,085
23	SIEMENS ENERGY INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-03-25	\$ 81,988	03/25/2024	-	-	05/02/2024	38.00	38.00	3,115,544
24	THE ATLANTIC GROUP INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-12	\$ 250	10/12/2024	-	-	11/11/2024	30.00	30.00	7,500
25	READY ELECTRIC CO INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-05-22	\$ 778	05/22/2024	-	-	08/24/2024	33.00	33.00	25,881
26	READY ELECTRIC CO INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2023-10-18	\$ 318	10/18/2023	-	-	01/18/2024	93.00	93.00	29,590
27	THOMPSON INDUSTRIAL SERVICES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-03-15	\$ 12,730	03/15/2024	-	-	04/15/2024	31.00	31.00	394,639
28	CHARAH LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-02-09	\$ 76,537	01/01/2024	01/31/2024	15.00	03/11/2024	40.00	55.00	4,208,515
29	CHARAH LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-03-07	\$ 88,474	02/01/2024	02/29/2024	14.00	04/08/2024	39.00	53.00	4,680,142
30	CHARAH LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-08-05	\$ 79,079	07/01/2024	07/31/2024	15.00	08/05/2024	36.00	51.00	4,033,049
31	INCORP INDUSTRIES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-01-19	\$ 233	01/19/2024	-	-	02/19/2024	31.00	31.00	7,223
32	FACILITIES PERFORMANCE GROUP LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-09	\$ 1,228	10/09/2024	-	-	11/25/2024	47.00	47.00	57,638
33	ALPHA ENERGY SOLUTIONS	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-03-22	\$ 6,893	03/19/2024	-	-	04/08/2024	80.00	80.00	53,464
34	INCORP INDUSTRIES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-05-01	\$ 185	05/01/2024	-	-	05/13/2024	12.00	12.00	2,214
35	INCORP INDUSTRIES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-04-11	\$ 23	04/11/2024	-	-	04/22/2024	11.00	11.00	254
36	WILSON EQUIPMENT CO LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-02-05	\$ 4,384	02/22/2024	02/23/2024	0.50	04/05/2024	42.00	42.50	186,312
37	INCORP INDUSTRIES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-10-25	\$ 7	10/25/2024	-	-	11/25/2024	31.00	31.00	205
38	READY ELECTRIC CO INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-01-08	\$ 1,274	01/08/2024	-	-	02/06/2024	31.00	31.00	38,504
39	AIR SYSTEMS LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-05-28	\$ 8,061	05/23/2024	-	-	06/28/2024	36.00	36.00	290,185
40	THE ATLANTIC GROUP INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-12-08	\$ 1,738	12/08/2024	-	-	01/08/2025	31.00	31.00	53,876
41	INCORP INDUSTRIES LLC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-04-11	\$ 115	04/11/2024	-	-	04/22/2024	11.00	11.00	1,299
42	WRIGHT TREE SERVICE INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-03-20	\$ 4,834	03/11/2024	03/14/2024	1.50	04/22/2024	39.00	40.50	165,795
43	J Y LEONER ASSOCIATES INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2023-12-26	\$ 561	12/11/2023	12/24/2023	6.50	01/24/2024	31.00	37.50	20,675
44	WILLIAM E GROVES CONSTRUCTION INC	O/S - MATERIAL & EQUIPMENT (INSTALLE	2024-04-24	\$ 1,581	04/18/2024	04/21/2024	1.00	09/24/2024	64.00	65.00	102,765
45	MARINE SOLUTIONS INC	O/S - OTHER-LABOR-3RD PARTY	2024-11-26	\$ 104,153	10/01/2024	10/31/2024	15.00	12/27/2024	57.00	72.00	7,460,015
46	BAIN LAWN & LANDSCAPING	O/S - OTHER-LABOR-3RD PARTY	2024-05-21	\$ 2,280	05/21/2024	-	-	08/21/2024	31.00	31.00	70,080
47	BAIN LAWN & LANDSCAPING	O/S - OTHER-LABOR-3RD PARTY	2024-05-21	\$ 390	05/28/2024	-	-	07/01/2024	34.00	34.00	11,900
48	BAIN LAWN & LANDSCAPING	O/S - OTHER-LABOR-3RD PARTY	2024-08-09	\$ 5,850	08/05/2024	08/08/2024	2.00	09/09/2024	31.00	33.00	186,450
49	UNITED RENTALS INC	O/S - OTHER-LABOR-3RD PARTY	2024-03-14	\$ 242	03/14/2024	-	-	09/13/2024	183.00	183.00	44,248
50	PRECISION SERVICES INC	O/S - OTHER-LABOR-3RD PARTY	2024-03-31	\$ 104,212	03/31/2024	-	-	05/01/2024	31.00	31.00	3,230,590
51	MORIN REPAIR SERVICES LLC	O/S - OTHER-LABOR-3RD PARTY	2024-03-14	\$ 93,294	02/28/2024	-	-	04/25/2024	57.00	57.00	5,316,048
52	TIMTEX INC	O/S - OTHER-LABOR-3RD PARTY	2024-03-23	\$ 83,880	03/11/2024	03/23/2024	8.00	08/05/2024	74.00	80.00	6,710,400
53	PME OF OHIO INC	O/S - OTHER-LABOR-3RD PARTY	2024-03-28	\$ 72,518	03/07/2024	03/11/2024	2.00	05/09/2024	59.00	61.00	4,423,598
54	PME OF OHIO INC	O/S - OTHER-LABOR-3RD PARTY	2024-03-29	\$ 89,844	03/18/2024	-	-	05/09/2024	51.00	51.00	4,589,704
55	HYDRAUSE INC	O/S - OTHER-LABOR-3RD PARTY	2024-03-20	\$ 108,913	03/20/2024	-	-	04/22/2024	33.00	33.00	3,584,226
56	SIEMENS ENERGY INC	O/S - OTHER-LABOR-3RD PARTY	2024-08-16	\$ 16,678	08/15/2024	-	-	09/16/2024	32.00	32.00	533,632
57	SIEMENS ENERGY INC	O/S - OTHER-LABOR-3RD PARTY	2024-03-25	\$ 353,560	03/25/2024	-	-	05/02/2024	38.00	38.00	13,435,280
58	SIEMENS ENERGY INC	O/S - OTHER-LABOR-3RD PARTY	2024-08-14	\$ 190,030	08/14/2024	-	-	09/30/2024	47.00	47.00	9,213,410
59	SIEMENS ENERGY INC	O/S - OTHER-LABOR-3RD PARTY	2024-08-20	\$ 167,887	08/20/2024	-	-	09/19/2024	30.00	30.00	5,038,013
60	SIEMENS ENERGY INC	O/S - OTHER-LABOR-3RD PARTY	2024-08-27	\$ 194,440	08/27/2024	-	-	09/27/2024	31.00	31.00	6,027,912
61	HRST INC	O/S - OTHER-LABOR-3RD PARTY	2024-05-09	\$ 216,100	05/09/2024	-	-	09/11/2024	33.00	33.00	7,131,300
62	READY ELECTRIC CO INC	O/S - OTHER-LABOR-3RD PARTY	2023-12-20	\$ 604	12/20/2023	-	-	01/22/2024	33.00	33.00	19,835
63	MARINE SOLUTIONS INC	O/S - OTHER-LABOR-3RD PARTY	2024-08-28	\$ 101,149	04/20/2024	05/31/2024	20.50	07/29/2024	59.00	79.50	8,041,324
64	READY ELECTRIC CO INC	O/S - OTHER-LABOR-3RD PARTY	2023-10-26	\$ 2,296	10/26/2023	-	-	01/18/2024	85.00	85.00	185,124
65	INCORP INDUSTRIES LLC	O/S - OTHER-LABOR-3RD PARTY	2024-08-20	\$ 331	07/29/2024	-	-	10/01/2024	11.00	11.00	1,657
66	SIEMENS ENERGY INC	O/S - OTHER-LABOR-3RD PARTY	2024-01-03	\$ 87,338	11/29/2023	12/15/2023	8.00	02/05/2024	52.00	60.00	5,240,282
67	SIEMENS ENERGY INC	O/S - OTHER-LABOR-3RD PARTY	2024-12-10	\$ 124,118	12/10/2024	-	-	01/10/2025	31.00	31.00	3,847,658
68	SIEMENS ENERGY INC	O/S - OTHER-LABOR-3RD PARTY	2024-12-10	\$ 171,040	11/18/2024	11/23/2024	2.50	01/10/2025	48.00	50.50	8,637,980
69	MECHANICAL DYNAMICS & ANALYSIS LLC	O/S - OTHER-LABOR-3RD PARTY	2023-12-28	\$ 129,824	12/28/2023	-	-	01/29/2024	32.00	32.00	4,154,374
70	MECHANICAL DYNAMICS & ANALYSIS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-03-12	\$ 45,363	03/12/2024	-	-	04/12/2024	31.00	31.00	1,406,253
71	MECHANICAL DYNAMICS & ANALYSIS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-04-29	\$ 45,411	04/28/2024	-	-	05/30/2024	31.00	31.00	1,407,741
72	MECHANICAL DYNAMICS & ANALYSIS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-05-22	\$ 45,434	05/22/2024	-	-	07/02/2024	41.00	41.00	1,862,794
73	UNIFIRST CORPORATION	O/S - OTHER-LABOR-3RD PARTY	2024-04-25	\$ 65	04/25/2024	-	-	05/27/2024	32.00	32.00	2,085
74	THE BABCOCK AND WILCOX COMPANY	O/S - OTHER-LABOR-3RD PARTY	2024-08-17	\$ 77,393	08/13/2024	-	-	07/18/2024	36.00	36.00	2,798,156
75	READY ELECTRIC CO INC	O/S - OTHER-LABOR-3RD PARTY	2024-02-29	\$ 881	02/28/2024	-	-	04/01/2024	32.00	32.00	28,204
76	THE ATLANTIC GROUP INC	O/S - OTHER-LABOR-3RD PARTY	2024-05-12	\$ 82,807	05/12/2024	-	-	07/01/2024	50.00	50.00	4,130,394
77	THE ATLANTIC GROUP INC	O/S - OTHER-LABOR-3RD PARTY	2024-08-30	\$ 73,733	08/30/2024	-	-	07/31/2024	31.00	31.00	2,285,712
78	PADGETT INC	O/S - OTHER-LABOR-3RD PARTY	2024-05-10	\$ 3,888	05/10/2024	-	-	09/10/2024	31.00	31.00	119,883
79	THE ATLANTIC GROUP INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-30	\$ 148,797	06/30/2024	-	-	07/31/2024	31.00	31.00	4,612,686
80	THE ATLANTIC GROUP INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-30	\$ 174,894	06/30/2024	-	-	07/31/2024	31.00	31.00	5,421,715
81	THE ATLANTIC GROUP INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-30	\$ 91,507	06/30/2024	-	-	07/31/2024	31.00	31.00	2,836,710
82	TRISTATE VALVES AND CONTROLS INC	O/S - OTHER-LABOR-3RD PARTY	2024-04-19	\$ 128,849	04/02/2024	-	-	06/05/2024	64.00	64.00	8,118,336
83	THOMPSON INDUSTRIAL SERVICES LLC	O/S - OTHER-LABOR-3RD PARTY	2024-04-24	\$ 2,308	04/24/2024	-	-	05/27/2024	33.00	33.00	72,812
84	WHITEHEAD CONSTRUCTION INC	O/S - OTHER-LABOR-3RD PARTY	2024-05-20	\$ 128,977	03/13/2024	04/18/2024	18.00	09/19/2024	62.00	80.00	10,318,137
85	INCORP INDUSTRIES LLC	O/S - OTHER-LABOR-3RD PARTY	2024-08-21	\$ 301	08/21/2024	-	-	07/02/2024	11.00	11.00	3,308
86	KOORSEN FIRE AND SECURITY INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-27	\$ 3,515	06/28/2024	-	-	07/29/2024	33.00	33.00	116,000
87	MURPHY ELEVATOR CO INC	O/S - OTHER-LABOR-3RD PARTY	2024-								

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Line No.	Vendor Name	Expenditure Type	Invoice Date	Invoice Amount	Service Date/From	To	Service Lead/ Mid-Point	LG&E Payment Date	Payment Lead	Total Lead	Weighted Lead
(1)	(2)	(3)	(4)	(5)	(6)	(7) = zero or (6-5)	(8)	(9)=(8-5) or (8-6)	(10)=(7+9) or (8-6)	(11)=(4*10)	
101	MECHANICAL DYNAMICS & ANALYSIS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-12-05	\$ 287,024	12/05/2024	-	01/06/2025	32.00	32.00	\$ 9,184,778	
102	BOSCH REXROTH CORP	O/S - OTHER-LABOR-3RD PARTY	2024-10-30	\$ 89,005	10/30/2024	-	11/28/2024	29.00	29.00	\$ 2,581,145	
103	BOSCH REXROTH CORP	O/S - OTHER-LABOR-3RD PARTY	2024-11-15	\$ 118,790	11/15/2024	-	12/09/2024	24.00	24.00	\$ 2,850,960	
104	TETRA TECH EC INC	O/S - OTHER-LABOR-3RD PARTY	2024-11-13	\$ 91,921	11/13/2024	-	12/16/2024	33.00	33.00	\$ 3,033,393	
105	TETRA TECH EC INC	O/S - OTHER-LABOR-3RD PARTY	2024-12-12	\$ 184,615	12/12/2024	-	01/13/2025	32.00	32.00	\$ 5,907,678	
106	GAI CONSULTANTS INC	O/S - OTHER-LABOR-3RD PARTY	2024-05-29	\$ 4,262	04/17/2024	05/04/2024	8.50	10/02/2024	151.00	159.50	\$ 679,781
107	TANDYS TRUCKING AND EXCAVATING INC	O/S - OTHER-LABOR-3RD PARTY	2024-07-01	\$ 78,459	06/28/2024	-	08/01/2024	34.00	34.00	\$ 2,667,594	
108	TANDYS TRUCKING AND EXCAVATING INC	O/S - OTHER-LABOR-3RD PARTY	2024-08-01	\$ 83,128	07/01/2024	07/31/2024	15.00	09/02/2024	33.00	48.00	\$ 3,990,132
109	TANDYS TRUCKING AND EXCAVATING INC	O/S - OTHER-LABOR-3RD PARTY	2024-09-02	\$ 83,811	08/01/2024	08/31/2024	15.00	10/03/2024	33.00	48.00	\$ 4,022,912
110	TANDYS TRUCKING AND EXCAVATING INC	O/S - OTHER-LABOR-3RD PARTY	2024-01-01	\$ 90,606	12/01/2023	12/30/2023	14.50	02/01/2024	33.00	47.50	\$ 4,303,785
111	TANDYS TRUCKING AND EXCAVATING INC	O/S - OTHER-LABOR-3RD PARTY	2024-03-01	\$ 87,041	02/01/2024	02/29/2024	14.00	04/01/2024	32.00	46.00	\$ 4,003,906
112	TANDYS TRUCKING AND EXCAVATING INC	O/S - OTHER-LABOR-3RD PARTY	2024-04-01	\$ 87,452	03/01/2024	03/30/2024	14.50	05/02/2024	33.00	47.50	\$ 4,153,973
113	TANDYS TRUCKING AND EXCAVATING INC	O/S - OTHER-LABOR-3RD PARTY	2024-05-06	\$ 88,120	04/01/2024	04/30/2024	14.50	06/06/2024	37.00	51.50	\$ 4,538,167
114	TANDYS TRUCKING AND EXCAVATING INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-03	\$ 96,799	05/01/2024	05/30/2024	14.50	07/04/2024	35.00	49.50	\$ 4,791,570
115	GE VERNOVA INTERNATIONAL LLC	O/S - OTHER-LABOR-3RD PARTY	2024-08-28	\$ 372,990	08/08/2024	-	09/30/2024	53.00	53.00	\$ 19,766,459	
116	CUMMINS SALES AND SERVICE	O/S - OTHER-LABOR-3RD PARTY	2024-07-23	\$ 392	07/15/2024	-	08/23/2024	39.00	39.00	\$ 15,288	
117	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-02-09	\$ 122,657	01/06/2024	02/03/2024	14.00	03/11/2024	37.00	51.00	\$ 6,255,493
118	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-02-09	\$ 192,528	01/06/2024	02/03/2024	14.00	03/11/2024	37.00	51.00	\$ 9,818,923
119	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-03-08	\$ 100,601	02/10/2024	03/02/2024	10.50	04/08/2024	37.00	47.50	\$ 4,778,539
120	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-03-08	\$ 146,118	02/10/2024	03/02/2024	10.50	04/08/2024	37.00	47.50	\$ 6,940,593
121	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-04-05	\$ 92,088	03/09/2024	03/30/2024	10.50	05/06/2024	37.00	47.50	\$ 4,374,157
122	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-04-05	\$ 148,703	03/09/2024	03/30/2024	10.50	05/06/2024	37.00	47.50	\$ 7,063,412
123	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-05-02	\$ 73,391	03/30/2024	04/27/2024	14.00	06/03/2024	37.00	51.00	\$ 3,742,930
124	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-05-08	\$ 93,581	04/06/2024	04/27/2024	10.50	06/10/2024	44.00	54.50	\$ 5,100,150
125	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-05-08	\$ 86,775	04/06/2024	04/27/2024	10.50	06/10/2024	44.00	54.50	\$ 4,729,211
126	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-06-11	\$ 118,941	05/04/2024	06/01/2024	14.00	07/12/2024	41.00	55.00	\$ 6,541,755
127	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-17	\$ 88,765	05/04/2024	06/01/2024	14.00	07/18/2024	47.00	61.00	\$ 5,414,667
128	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-06-12	\$ 91,663	05/04/2024	06/01/2024	14.00	07/15/2024	44.00	58.00	\$ 5,316,460
129	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-07-03	\$ 83,979	06/08/2024	06/29/2024	10.50	08/05/2024	37.00	47.50	\$ 3,989,006
130	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-07-05	\$ 81,716	06/08/2024	06/29/2024	10.50	08/05/2024	37.00	47.50	\$ 3,881,533
131	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-08-09	\$ 82,623	07/06/2024	08/03/2024	14.00	09/09/2024	37.00	51.00	\$ 4,213,772
132	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-08-09	\$ 83,355	07/06/2024	08/03/2024	14.00	09/09/2024	37.00	51.00	\$ 4,251,108
133	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-09-09	\$ 117,938	07/06/2024	08/03/2024	14.00	10/10/2024	68.00	82.00	\$ 9,670,941
134	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-10-18	\$ 175,449	09/07/2024	09/28/2024	10.50	11/18/2024	51.00	61.50	\$ 10,790,112
135	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-02-07	\$ 81,670	01/20/2024	02/03/2024	7.00	03/11/2024	37.00	44.00	\$ 3,593,489
136	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-11-07	\$ 247,322	10/05/2024	11/02/2024	14.00	12/09/2024	37.00	51.00	\$ 12,613,405
137	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-01-05	\$ 81,559	12/09/2023	12/30/2023	10.50	02/05/2024	37.00	47.50	\$ 3,874,037
138	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-01-05	\$ 94,795	12/09/2023	12/30/2023	10.50	02/05/2024	37.00	47.50	\$ 4,502,752
139	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-11-14	\$ 141,481	10/05/2024	11/02/2024	14.00	12/16/2024	44.00	58.00	\$ 8,205,908
140	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-11-14	\$ 222,918	10/05/2024	11/02/2024	14.00	12/16/2024	44.00	58.00	\$ 12,929,232
141	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-11-21	\$ 72,787	10/26/2024	11/02/2024	3.50	12/23/2024	51.00	54.50	\$ 3,966,900
142	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-12-11	\$ 114,063	11/09/2024	11/30/2024	10.50	01/13/2025	44.00	54.50	\$ 6,216,459
143	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-12-11	\$ 149,096	11/09/2024	11/30/2024	10.50	01/13/2025	44.00	54.50	\$ 8,125,740
144	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-12-11	\$ 131,314	11/09/2024	11/30/2024	10.50	01/13/2025	44.00	54.50	\$ 7,156,606
145	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-12-03	\$ 155,438	10/31/2024	11/30/2024	15.00	01/03/2025	34.00	49.00	\$ 7,616,443
146	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-02-07	\$ 79,822	01/06/2024	01/20/2024	7.00	03/11/2024	51.00	58.00	\$ 4,629,686
147	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-01-04	\$ 95,712	12/09/2023	12/23/2023	7.00	02/05/2024	44.00	51.00	\$ 4,881,325
148	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-03-08	\$ 118,072	02/10/2024	03/02/2024	10.50	04/08/2024	37.00	47.50	\$ 5,608,405
149	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-04-03	\$ 75,856	03/09/2024	03/30/2024	10.50	05/06/2024	37.00	47.50	\$ 3,603,155
150	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-08-09	\$ 131,236	07/06/2024	08/03/2024	14.00	09/09/2024	37.00	51.00	\$ 6,693,404
151	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-09-09	\$ 108,693	08/10/2024	08/31/2024	10.50	10/10/2024	40.00	50.50	\$ 5,488,972
152	TOWNSEND TREE SERVICE COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-10-10	\$ 108,388	09/07/2024	09/28/2024	10.50	11/11/2024	44.00	54.50	\$ 5,907,127
153	WRIGHT TREE SERVICE INC	O/S - OTHER-LABOR-3RD PARTY	2024-10-08	\$ 1,480	09/07/2024	09/28/2024	10.50	11/08/2024	41.00	51.50	\$ 76,222
154	MILLER PIPELINE	O/S - OTHER-LABOR-3RD PARTY	2024-11-13	\$ 111,683	10/01/2024	10/31/2024	15.00	12/16/2024	46.00	61.00	\$ 6,812,664
155	SFE INDUSTRIES LLC	O/S - OTHER-LABOR-3RD PARTY	2024-08-19	\$ 126,034	06/19/2024	-	07/22/2024	33.00	33.00	\$ 4,159,122	
156	CHEVRON PHILLIPS CHEMICAL COMPANY LP	O/S - OTHER-LABOR-3RD PARTY	2024-07-29	\$ 76,198	07/03/2024	-	09/05/2024	64.00	64.00	\$ 4,875,895	
157	RECONN HOLDINGS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-11-05	\$ 83,845	10/01/2024	10/31/2024	15.00	12/06/2024	36.00	51.00	\$ 4,276,090
158	CULVER COMPANY LLC	O/S - OTHER-LABOR-3RD PARTY	2024-04-30	\$ 72,313	04/30/2024	-	05/30/2024	30.00	30.00	\$ 2,169,375	
159	INDUSTRIAL TRAINING SERVICES INC	O/S - OTHER-LABOR-3RD PARTY	2024-09-19	\$ 1,508	09/19/2024	-	10/21/2024	32.00	32.00	\$ 48,256	
160	US APPLICATORS LLC	O/S - OTHER-LABOR-3RD PARTY	2024-09-17	\$ 74,038	09/17/2024	-	10/18/2024	31.00	31.00	\$ 2,295,187	
161	STRUCTURAL INTEGRITY ASSOCIATES INC	O/S - OTHER-LABOR-3RD PARTY	2024-04-25	\$ 112,640	04/19/2024	-	05/27/2024	38.00	38.00	\$ 4,280,320	
162	INCORP INDUSTRIES LLC	O/S - OTHER-LABOR-3RD PARTY	2024-04-12	\$ 124,411	04/12/2024	-	05/13/2024	31.00	31.00	\$ 3,856,741	
163	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-08	\$ 454,395	03/01/2024	03/31/2024	15.00	05/09/2024	39.00	54.00	\$ 24,537,321
164	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-15	\$ 519,688	04/01/2024	04/30/2024	14.50	06/17/2024	48.00	62.50	\$ 32,480,513
165	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-11	\$ 501,290	05/01/2024	05/31/2024	15.00	07/30/2024	60.00	75.00	\$ 37,596,743
166	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-12	\$ 419,615	06/01/2024	06/30/2024	14.50	08/12/2024	43.00	57.50	\$ 24,127,850
167	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-06	\$ 319,604	07/01/2024	07/31/2024	15.00	09/06/2024	37.00	52.00	\$ 16,619,399
168	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-06	\$ 262,717	08/01/2024	08/31/2024	15.00	10/07/2024	37.00	52.00	\$ 13,661,294
169	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-07	\$ 206,048	09/01/2024	09/30/2024	14.50	11/07/2024	38.00	52.50	\$ 10,817,536
170	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-07	\$ 205,392	10/01/2024	10/31/2024	15.00	12/09/2024	39.00	54.00	\$ 11,091,180
171	SCOPE SERVICES INC	O/S SUPPLEMENTAL CONTRACTOR	2024-12-02	\$ 145,182	11/01/2024	11/30/2024	14.50	01/01/2025	32.00	46.50	\$ 6,750,958
172	OLAMETER CORPORATION	O/S SUPPLEMENTAL CONTRACTOR	2023-10-31	\$ 338,376	10/31/2023	-	01/25/2024	86.00	86.00	\$ 29,100,368	
173	OLAMETER CORPORATION	O/S SUPPLEMENTAL CONTRACTOR	2023-11-30	\$ 324,381	11/30/2023	-	01/25/2024	56.00	56.00	\$ 18,165,360	
174	OLAMETER CORPORATION	O/S SUPPLEMENTAL CONTRACTOR	2023-12-31	\$ 294,714	12/31/2023	-	01/31/2024	31.00	31.00	\$ 9,136,120	
175	OLAMETER CORPORATION	O/S SUPPLEMENTAL CONTRACTOR	2024-01-31	\$ 234,004	12/31/2023	-	03/11/2024	71.00	71.00	\$ 16,614,258	
176	OLAMETER CORPORATION	O/S SUPPLEMENTAL CONTRACTOR	2024-02-29	\$ 239,173	02/29/2024	-	04/01/2024	32.00	32.00	\$ 7,653,533	
177	OPS PLUS INC	O/S SUPPLEMENTAL CONTRACTOR	2023-12-31	\$ 137,231	11/16/2023	12/16/2023	15.00	01/15/2024	30.00	45.00	\$ 6,175,408
178	OPS PLUS INC	O/S SUPPLEMENTAL CONTRACTOR	2024-01-31	\$ 149,323	01/31/2024	-	02/15/2024	15.00	15.00	\$ 2,239,848	
179	OPS PLUS INC	O/S SUPPLEMENTAL CONTRACTOR	2024-02-29	\$ 153,319	01/16/2024	02/24/2024	19.50	03/15/2024	20.00	39.50	\$ 6,056,100
180	OPS PLUS INC	O/S SUPPLEMENTAL CONTRACTOR	2024-03-29	\$ 147,574	02/16/2024	03/29/2024	21.00	04/15/2024	17.00	38.00	\$ 5,607,796

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Line No.	Vendor Name	Expenditure Type	Invoice Date	Invoice Amount	Service Date/From	To	Service Lead/ Mid-Point (7) = zero or (6-5)/2	LG&E Payment Date (8)	Payment Lead (9)=(8-5) or (8-6)	Total Lead (10)=(7+9)	Weighted Lead (11)=(4*10)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)		
201	INCORP INDUSTRIES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-25	\$ 342	10/25/2024	-	11/25/2024	31.00	31.00	\$ 10,599		
202	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-25	\$ 4,898	08/25/2024	-	09/25/2024	31.00	31.00	\$ 151,851		
203	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-03-02	\$ 153	03/02/2024	-	04/02/2024	31.00	31.00	\$ 4,747		
204	FACILITIES PERFORMANCE GROUP LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-03-31	\$ 6,201	03/31/2024	-	05/16/2024	46.00	46.00	\$ 285,263		
205	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-15	\$ 221	09/15/2024	-	10/16/2024	31.00	31.00	\$ 6,861		
206	INCORP INDUSTRIES LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-02-28	\$ 103	02/28/2024	-	04/01/2024	33.00	33.00	\$ 3,386		
207	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-18	\$ 1,557	05/18/2024	-	06/18/2024	31.00	31.00	\$ 48,273		
208	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-01-01	\$ 2,013	01/01/2024	-	02/01/2024	31.00	31.00	\$ 62,412		
209	MELVIN AND SONS BUSHHOGGING	O/S SUPPLEMENTAL CONTRACTOR	2024-08-29	\$ 51,226	08/29/2024	-	09/13/2024	15.00	15.00	\$ 768,389		
210	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-22	\$ 687	06/22/2024	-	07/23/2024	31.00	31.00	\$ 21,301		
211	MELVIN AND SONS BUSHHOGGING	O/S SUPPLEMENTAL CONTRACTOR	2024-05-31	\$ 73,771	05/02/2024	05/31/2024	14.50	06/07/2024	7.00	21.50	\$ 1,586,072	
212	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-08	\$ 5,806	06/08/2024	-	07/09/2024	31.00	31.00	\$ 179,995		
213	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-12-08	\$ 6,932	12/08/2024	-	01/08/2025	31.00	31.00	\$ 214,891		
214	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-12-29	\$ 789	12/29/2024	-	01/29/2025	31.00	31.00	\$ 24,457		
215	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-14	\$ 4,879	04/14/2024	-	05/15/2024	31.00	31.00	\$ 151,239		
216	THE ATLANTIC GROUP INC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-08	\$ 147	06/08/2024	-	11/06/2024	151.00	151.00	\$ 22,161		
217	UNITED ELECTRIC CO INC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-01	\$ 76,896	06/25/2024	06/26/2024	0.50	08/01/2024	36.00	36.50	\$ 2,806,707	
218	GRIDHAWK LLC	O/S SUPPLEMENTAL CONTRACTOR	2023-12-31	\$ 489,196	12/01/2023	12/31/2023	15.00	01/31/2024	31.00	46.00	\$ 22,503,018	
219	GRIDHAWK LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-01-31	\$ 509,037	01/01/2024	01/31/2024	15.00	03/04/2024	33.00	48.00	\$ 24,433,793	
220	GRIDHAWK LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-02-29	\$ 531,030	02/01/2024	02/29/2024	14.00	04/01/2024	32.00	46.00	\$ 24,427,391	
221	GRIDHAWK LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-03-31	\$ 609,754	03/01/2024	03/31/2024	15.00	05/01/2024	31.00	46.00	\$ 28,048,688	
222	GRIDHAWK LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-30	\$ 671,726	04/01/2024	04/30/2024	14.50	05/31/2024	31.00	45.50	\$ 30,563,540	
223	GRIDHAWK LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-31	\$ 676,266	05/01/2024	05/31/2024	15.00	07/01/2024	31.00	46.00	\$ 31,108,247	
224	GRIDHAWK LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-06-30	\$ 580,825	06/01/2024	06/30/2024	14.50	07/31/2024	31.00	45.50	\$ 26,427,558	
225	GRIDHAWK LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-31	\$ 635,067	07/01/2024	07/31/2024	15.00	09/02/2024	33.00	48.00	\$ 30,483,199	
226	GRIDHAWK LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-31	\$ 654,214	08/01/2024	08/31/2024	15.00	10/01/2024	31.00	46.00	\$ 30,093,848	
227	GRIDHAWK LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-30	\$ 641,647	09/01/2024	09/30/2024	14.50	10/31/2024	31.00	45.50	\$ 29,194,926	
228	GRIDHAWK LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-31	\$ 759,614	10/01/2024	10/31/2024	15.00	11/28/2024	28.00	43.00	\$ 32,663,399	
229	GRIDHAWK LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-30	\$ 603,174	11/01/2024	11/30/2024	14.50	12/31/2024	31.00	45.50	\$ 27,444,417	
230	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-03-25	\$ 2,720	03/04/2024	03/10/2024	3.00	04/25/2024	46.00	49.00	\$ 133,301	
231	WILLIAM E GROVES CONSTRUCTION INC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-14	\$ 11,574	09/16/2024	09/19/2024	1.50	11/14/2024	56.00	57.50	\$ 665,529	
232	FISHEL CO	O/S SUPPLEMENTAL CONTRACTOR	2024-06-18	\$ 972	06/18/2024	-	07/24/2024	36.00	36.00	\$ 35,000		
233	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-07-10	\$ 84,031	06/01/2024	06/30/2024	14.50	08/12/2024	43.00	57.50	\$ 4,831,787	
234	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-09-10	\$ 132,134	08/01/2024	08/31/2024	15.00	10/11/2024	41.00	56.00	\$ 7,399,519	
235	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-03-18	\$ 166,366	02/01/2024	02/29/2024	14.00	04/18/2024	49.00	63.00	\$ 10,482,332	
236	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-04-11	\$ 174,758	03/01/2024	03/31/2024	15.00	05/30/2024	43.00	58.00	\$ 10,135,982	
237	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-08-15	\$ 157,294	07/01/2024	07/31/2024	15.00	09/16/2024	47.00	62.00	\$ 9,752,234	
238	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-10-14	\$ 118,795	09/01/2024	09/30/2024	14.50	11/14/2024	45.00	59.50	\$ 7,068,325	
239	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-11-13	\$ 225,839	10/01/2024	10/31/2024	15.00	12/16/2024	46.00	61.00	\$ 13,776,208	
240	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-12-08	\$ 151,306	11/01/2024	11/30/2024	14.50	01/08/2025	39.00	53.50	\$ 8,094,854	
241	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-06-12	\$ 158,187	05/01/2024	05/31/2024	15.00	08/20/2024	81.00	96.00	\$ 15,185,935	
242	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-02-16	\$ 163,512	01/01/2024	01/31/2024	15.00	03/18/2024	47.00	62.00	\$ 10,137,731	
243	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-05-16	\$ 156,283	04/01/2024	04/30/2024	14.50	06/17/2024	48.00	62.50	\$ 9,767,667	
244	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-01-08	\$ 72,171	12/16/2023	12/31/2023	7.50	02/08/2024	39.00	46.50	\$ 3,355,960	
245	NTC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-16	\$ 343	06/10/2024	06/14/2024	2.00	08/02/2024	49.00	51.00	\$ 17,499	
246	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-08-10	\$ 75,598	08/01/2024	08/31/2024	15.00	10/11/2024	41.00	56.00	\$ 4,233,515	
247	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-12-08	\$ 100,549	11/01/2024	11/30/2024	14.50	01/08/2025	39.00	53.50	\$ 5,379,349	
248	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-05-16	\$ 73,546	04/01/2024	04/30/2024	14.50	06/17/2024	48.00	62.50	\$ 4,596,599	
249	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2024-04-10	\$ 75,358	03/01/2024	03/29/2024	14.00	05/13/2024	45.00	59.00	\$ 4,446,124	
250	ROSEN USA	O/S SUPPLEMENTAL CONTRACTOR	2024-08-09	\$ 145,656	09/12/2024	-	10/04/2024	22.00	22.00	\$ 3,204,432		
251	MILLER PIPELINE	O/S SUPPLEMENTAL CONTRACTOR	2023-11-21	\$ 76,066	10/01/2023	10/31/2023	15.00	02/05/2024	97.00	112.00	\$ 8,519,377	
252	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-09	\$ 97,788	07/14/2024	07/26/2024	6.00	09/09/2024	45.00	51.00	\$ 4,987,212	
253	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-08-21	\$ 85,078	07/29/2024	08/09/2024	5.50	09/23/2024	45.00	50.50	\$ 4,296,438	
254	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-09-09	\$ 79,892	08/12/2024	08/24/2024	6.00	10/10/2024	47.00	53.00	\$ 4,234,297	
255	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-11	\$ 125,718	09/09/2024	09/27/2024	9.00	11/11/2024	55.00	54.00	\$ 6,788,776	
256	HAWKEYE HELICOPTER LLC	O/S SUPPLEMENTAL CONTRACTOR	2023-12-01	\$ 72,300	11/09/2023	11/13/2023	2.00	01/09/2024	57.00	59.00	\$ 4,265,700	
257	HAWKEYE HELICOPTER LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-22	\$ 72,300	05/01/2024	05/20/2024	9.50	05/30/2024	10.00	19.50	\$ 1,409,850	
258	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-07-10	\$ 85,918	06/10/2024	06/28/2024	9.00	08/12/2024	45.00	54.00	\$ 4,639,568	
259	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-10-24	\$ 101,336	09/30/2024	10/11/2024	5.50	11/25/2024	45.00	50.50	\$ 5,117,465	
260	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-08	\$ 100,377	10/12/2024	10/25/2024	6.50	12/09/2024	45.00	51.50	\$ 5,169,399	
261	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-06	\$ 80,990	04/15/2024	04/26/2024	5.50	06/06/2024	41.00	46.50	\$ 3,766,035	
262	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-05-17	\$ 82,563	04/29/2024	05/10/2024	5.50	06/17/2024	38.00	43.50	\$ 3,591,494	
263	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-04-08	\$ 102,982	03/11/2024	03/29/2024	9.00	05/09/2024	41.00	50.00	\$ 5,149,095	
264	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-11-20	\$ 82,174	10/28/2024	11/08/2024	5.50	12/23/2024	45.00	50.50	\$ 4,149,772	
265	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-01-22	\$ 81,732	01/01/2024	01/13/2024	6.00	02/22/2024	42.00	48.00	\$ 3,759,686	
266	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-02-20	\$ 86,373	01/27/2024	02/09/2024	6.50	03/22/2024	42.00	48.50	\$ 4,189,110	
267	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-03-07	\$ 79,370	02/12/2024	02/23/2024	5.00	04/08/2024	45.00	50.50	\$ 4,008,195	
268	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-12-09	\$ 111,704	11/11/2024	11/22/2024	5.50	01/09/2025	48.00	53.50	\$ 5,976,159	
269	ELSTER SOLUTIONS LLC	O/S SUPPLEMENTAL CONTRACTOR	2024-03-19	\$ 78,249	02/26/2024	03/08/2024	5.50	04/19/2024	42.00	47.50	\$ 3,716,818	
270	NALCO COMPANY	PM - CHEMICALS	2024-04-23	\$ 135,428	04/23/2024	-	05/24/2024	31.00	31.00	\$ 4,198,275		
271	NALCO COMPANY	PM - CHEMICALS	2024-04-18	\$ 17,085	04/18/2024	-	05/20/2024	32.00	32.00	\$ 546,723		
272	NALCO COMPANY	PM - CHEMICALS	2024-05-22	\$ 110,888	05/22/2024	-	06/24/2024	33.00	33.00	\$ 3,659,317		
273	NALCO COMPANY	PM - CHEMICALS	2024-06-21	\$ 115,790	06/21/2024	-	07/22/2024	31.00	31.00	\$ 3,589,502		
274	NALCO COMPANY	PM - CHEMICALS	2024-07-23	\$ 115,945	07/23/2024	-	08/23/2024	31.00	31.00	\$ 3,594,301		
275	NALCO COMPANY	PM - CHEMICALS	2024-08-16	\$ 116,358	08/16/2024	-	09/18/2024	33.00	33.00	\$ 3,839,814		
276	NALCO COMPANY	PM - CHEMICALS	2024-09-24	\$ 110,888	09/05/2024	-	10/25/2024	50.00	50.00	\$ 5,544,420		
277	NALCO COMPANY	PM - CHEMICALS	2024-09-27	\$ 116,100	09/27/2024	-	10/30/2024	33.00	33.00	\$ 3,831,300		
278	NALCO COMPANY	PM - CHEMICALS	2024-10-23	\$ 116,203	10/03/2024	-	12/11/2024	69.00	69.00	\$ 8,018,021		
279	NALCO COMPANY	PM - CHEMICALS	2024-11-26	\$ 110,992	11/07/2024	-	12/27/2024	50.00	50.00	\$ 5,549,580		
280	CHEMICAL RESOURCES INC	PM - CHEMICALS	2024-07-08	\$ 9,254	06/28/2024	-	09/04/2024	68.00	68.00	\$ 629,252		
281	NALCO COMPANY	PM - CHEMICALS	2024-04-18	\$ 141,882	04/18/2024	-	05/20/2024	32.00	32.00	\$ 4,540,218		

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Other O&M

Line No.	Vendor Name	Expenditure Type	Invoice Date	Invoice Amount	Service Date/From	To	Service Lead/ Mid-Point (7) = zero or (6-5)/2	LG&E Payment Date (8)	Payment Lead (9)=(8-5) or (8-6)	Total Lead (10)=(7+9)	Weighted Lead (11)=(4*10)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)		
301	UNITED STATES POSTAL SERVICE	POSTAGE	2024-05-20	\$ 190,000	05/20/2024	-	05/22/2024	2.00	2.00	\$ 380,000		
302	UNITED STATES POSTAL SERVICE	POSTAGE	2024-06-20	\$ 190,000	06/20/2024	-	06/24/2024	4.00	4.00	\$ 760,000		
303	UNITED STATES POSTAL SERVICE	POSTAGE	2024-07-19	\$ 190,000	07/19/2024	-	07/23/2024	4.00	4.00	\$ 760,000		
304	UNITED STATES POSTAL SERVICE	POSTAGE	2024-08-20	\$ 210,000	08/20/2024	-	08/22/2024	2.00	2.00	\$ 420,000		
305	UNITED STATES POSTAL SERVICE	POSTAGE	2024-09-20	\$ 230,000	09/20/2024	-	09/25/2024	5.00	5.00	\$ 1,150,000		
306	UNITED STATES POSTAL SERVICE	POSTAGE	2024-10-18	\$ 190,000	10/18/2024	-	10/22/2024	4.00	4.00	\$ 760,000		
307	UNITED STATES POSTAL SERVICE	POSTAGE	2024-11-20	\$ 220,000	11/20/2024	-	11/22/2024	2.00	2.00	\$ 440,000		
308	UNITED STATES POSTAL SERVICE	POSTAGE	2024-12-20	\$ 200,000	12/20/2024	-	12/30/2024	10.00	10.00	\$ 2,000,000		
309	MORIN REPAIR SERVICES LLC	PURCHASED MATERIAL - GENERATION - I	2023-12-29	\$ 100,259	12/29/2023	-	02/01/2024	34.00	34.00	\$ 3,408,807		
310	US BANK NATIONAL ASSOCIATION ND	PURCHASED MATERIAL - GENERATION - I	2024-06-20	\$ 205	06/20/2024	-	06/28/2024	8.00	8.00	\$ 1,641		
311	SIEMENS ENERGY INC	PURCHASED MATERIAL - GENERATION - I	2024-08-07	\$ 969	08/05/2024	-	09/09/2024	35.00	35.00	\$ 33,909		
312	THE BABCOCK AND WILCOX COMPANY	PURCHASED MATERIAL - GENERATION - I	2024-06-05	\$ 83,952	03/28/2024	-	07/08/2024	102.00	102.00	\$ 8,563,104		
313	FLOSOURCE INC	PURCHASED MATERIAL - GENERATION - I	2024-02-05	\$ 2,461	02/05/2024	-	03/07/2024	31.00	31.00	\$ 76,301		
314	CEC INC E&H ELECTRICAL SUPPLY	PURCHASED MATERIAL - GENERATION - I	2024-08-05	\$ 453	08/05/2024	-	09/16/2024	42.00	42.00	\$ 19,008		
315	S AND J LIGHTING LENSE SUPPLY	PURCHASED MATERIAL - GENERATION - I	2024-09-26	\$ 1,367	09/26/2024	-	11/07/2024	42.00	42.00	\$ 57,431		
316	THE BABCOCK AND WILCOX COMPANY	PURCHASED MATERIAL - GENERATION - I	2024-11-25	\$ 152,690	11/08/2024	-	12/24/2024	46.00	46.00	\$ 7,023,723		
317	FALLS CITY FENCE COMPANY	PURCHASED MATERIAL - GENERATION - I	2024-10-14	\$ 6,230	10/14/2024	-	11/14/2024	31.00	31.00	\$ 193,130		
318	ACOUSTIC CLEANING SYSTEMS INC	PURCHASED MATERIAL - GENERATION - I	2024-11-12	\$ 10,411	11/12/2024	-	12/13/2024	31.00	31.00	\$ 322,751		
319	US BANK NATIONAL ASSOCIATION ND	PURCHASED MATERIAL - GENERATION - I	2024-11-20	\$ 43	11/20/2024	-	11/27/2024	7.00	7.00	\$ 301		
320	US BANK NATIONAL ASSOCIATION ND	PURCHASED MATERIAL - GENERATION - I	2024-12-20	\$ 488	12/20/2024	-	12/31/2024	11.00	11.00	\$ 5,373		
321	NALCO COMPANY	PURCHASED MATERIAL - GENERATION - I	2024-12-20	\$ 115,739	12/20/2024	-	01/20/2025	31.00	31.00	\$ 3,587,903		
322	MADISON FASTENERS LLC	PURCHASED MATERIAL - GENERATION - I	2024-01-31	\$ 4,416	12/18/2023	-	03/26/2024	99.00	99.00	\$ 437,178		
323	WELDERS SUPPLY CO OF LOUISVILLE	PURCHASED MATERIAL - GENERATION - I	2024-05-29	\$ 555	05/29/2024	-	06/21/2024	23.00	23.00	\$ 12,766		
324	WELLS TECHNOLOGY INC	PURCHASED MATERIAL - GENERATION - I	2024-01-15	\$ 707	01/15/2024	-	02/15/2024	31.00	31.00	\$ 21,908		
325	UNITED CONVEYOR SUPPLY CO (Parts)	PURCHASED MATERIAL - GENERATION - I	2024-03-01	\$ 2,092	03/01/2024	-	04/01/2024	31.00	31.00	\$ 64,866		
326	BOYD COMPANY	PURCHASED MATERIAL - GENERATION - I	2023-12-28	\$ 92,716	12/28/2023	-	01/29/2024	32.00	32.00	\$ 2,968,926		
327	BOONE STEEL LLC	PURCHASED MATERIAL - GENERATION - I	2024-01-31	\$ 1,596	01/31/2024	-	04/09/2024	69.00	69.00	\$ 110,141		
328	TOOLE AND ROSE SUPPLY	PURCHASED MATERIAL - GENERATION - I	2024-01-26	\$ 88	01/26/2024	-	02/15/2024	20.00	20.00	\$ 1,755		
329	GRAINGER	PURCHASED MATERIAL - GENERATION - I	2024-10-08	\$ 128	10/08/2024	-	11/05/2024	28.00	28.00	\$ 3,590		
330	TRILLIUM VALVES USA	PURCHASED MATERIAL - GENERATION - I	2024-06-24	\$ 1,346	06/24/2024	-	07/25/2024	31.00	31.00	\$ 41,732		
331	FLUID ENGINEERING	PURCHASED MATERIAL - GENERATION - I	2024-10-30	\$ 9,715	10/30/2024	-	11/28/2024	29.00	29.00	\$ 281,722		
332	MECHANICAL DYNAMICS & ANALYSIS LLC	PURCHASED MATERIAL - GENERATION - I	2024-06-27	\$ 77,619	05/10/2024	-	07/29/2024	80.00	80.00	\$ 6,209,480		
333	MECHANICAL DYNAMICS & ANALYSIS LLC	PURCHASED MATERIAL - GENERATION - I	2024-07-30	\$ 172,427	05/10/2024	-	08/30/2024	112.00	112.00	\$ 19,311,870		
334	MECHANICAL DYNAMICS & ANALYSIS LLC	PURCHASED MATERIAL - GENERATION - I	2024-08-16	\$ 85,333	05/15/2024	-	09/16/2024	124.00	124.00	\$ 10,581,271		
335	MECHANICAL DYNAMICS & ANALYSIS LLC	PURCHASED MATERIAL - GENERATION - I	2024-08-19	\$ 209,322	05/10/2024	-	09/26/2024	139.00	139.00	\$ 29,095,698		
336	MECHANICAL DYNAMICS & ANALYSIS LLC	PURCHASED MATERIAL - GENERATION - I	2024-08-26	\$ 167,363	08/26/2024	-	09/26/2024	31.00	31.00	\$ 5,188,245		
337	MECHANICAL DYNAMICS & ANALYSIS LLC	PURCHASED MATERIAL - GENERATION - I	2024-08-28	\$ 77,380	08/28/2024	-	09/30/2024	33.00	33.00	\$ 2,553,540		
338	FLOSOURCE INC	PURCHASED MATERIAL - GENERATION - I	2024-08-29	\$ 588	08/28/2024	-	10/08/2024	41.00	41.00	\$ 24,120		
339	AIRGAS USA LLC	PURCHASED MATERIAL - GENERATION - I	2024-02-09	\$ 36,778	01/12/2024	-	03/11/2024	59.00	59.00	\$ 2,169,919		
340	MRC GLOBAL (US) INC.	PURCHASED MATERIAL - TRANS. AND DIS	2024-10-31	\$ 914	10/04/2024	-	11/28/2024	55.00	55.00	\$ 50,257		
341	MRC GLOBAL (US) INC.	PURCHASED MATERIAL - TRANS. AND DIS	2024-09-30	\$ 1,691	09/13/2024	-	10/31/2024	48.00	48.00	\$ 81,187		
342	SFE INDUSTRIES LLC	PURCHASED MATERIAL - TRANS. AND DIS	2024-11-12	\$ 296,535	11/12/2024	-	12/13/2024	31.00	31.00	\$ 9,192,572		
343	SFE INDUSTRIES LLC	PURCHASED MATERIAL - TRANS. AND DIS	2024-06-19	\$ 334,128	06/19/2024	-	07/22/2024	33.00	33.00	\$ 11,026,233		
344	BAKER PETROLITE LLC	PURCHASED MATERIAL - TRANS. AND DIS	2023-12-29	\$ 99,168	10/26/2023	-	03/12/2024	138.00	138.00	\$ 13,685,225		
345	US BANK NATIONAL ASSOCIATION ND	PURCHASED MATERIAL - TRANS. AND DIS	2024-03-20	\$ 1,551	03/20/2024	-	03/28/2024	8.00	8.00	\$ 12,411		
346	MERICHEM TECHNOLOGIES LLC	PURCHASED MATERIAL - TRANS. AND DIS	2024-11-20	\$ 408,192	11/20/2024	-	12/23/2024	33.00	33.00	\$ 13,470,336		
347	SFE INDUSTRIES LLC	PURCHASED MATERIAL - TRANS. AND DIS	2024-06-19	\$ 118,487	06/19/2024	-	08/15/2024	57.00	57.00	\$ 6,753,745		
348	US BANK NATIONAL ASSOCIATION ND	PURCHASED MATERIAL - TRANS. AND DIS	2024-07-22	\$ 17,138	07/22/2024	-	07/31/2024	9.00	9.00	\$ 154,240		
349	BETHEL CUMBERLAND PRESBYTERIAN CHURCH	RIGHTS OF WAY	2024-10-24	\$ 2	10/24/2024	-	11/06/2024	13.00	13.00	\$ 26		
350	MARTIN, DORCUS M	RIGHTS OF WAY	2024-04-25	\$ 138	04/25/2024	-	05/10/2024	15.00	15.00	\$ 2,070		
351	DAVID PERKINS TRUSTEE	RIGHTS OF WAY	2024-10-24	\$ 542	10/24/2024	-	11/04/2024	11.00	11.00	\$ 5,963		
352	Harper, William K	TRAVEL	2024-02-14	\$ 10	02/14/2024	-	03/25/2024	40.00	40.00	\$ 400		
353	Bischof, David G	TRAVEL	2024-11-21	\$ 1,819	11/21/2024	-	01/17/2025	57.00	57.00	\$ 103,693		
354	LOUISVILLE WATER CO	UTILITIES	2024-05-02	\$ 1,169	03/28/2024	04/29/2024	16.00	05/23/2024	24.00	40.00	\$ 46,748	
355	SHELBY ENERGY COOPERATIVE INC	UTILITIES	2024-02-15	\$ 24	01/12/2024	02/11/2024	15.00	02/27/2024	16.00	31.00	\$ 737	
356	LOUISVILLE WATER CO	UTILITIES	2024-08-08	\$ 194	07/04/2024	07/31/2024	13.50	08/21/2024	21.00	34.50	\$ 6,685	
357	LOUISVILLE WATER CO	UTILITIES	2024-11-07	\$ 217	10/01/2024	10/28/2024	13.50	11/28/2024	31.00	44.50	\$ 9,653	
358	LOUISVILLE WATER CO	UTILITIES	2024-01-17	\$ 115	12/23/2023	01/10/2024	9.00	02/01/2024	22.00	31.00	\$ 3,576	
359	Total			\$ 45,760,980						\$ 1,916,962,988		
360	Other O&M Expense Lead										41.89	
361	Total Major Storm Damage Expense (from Storms tab)			\$ 5,567,496						\$ 278,385,959		
362	Total O&M Expense Lead										42.77	

Note: Used <https://www.surveymonkey.com/mp/sample-size-calculator/> to determine sample size of 381 payments based on 95% confidence level, 5% confidence interval, and 38,773 KU payments (population). Selected the highest 229 payment amounts and determined the number of payments by expenditure type for random sampling based on the % of total payments times 152 (population for random sample). The 152 payments were then randomly selected. 23 transactions were removed due payment cancellation.

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Payroll

Line No.	First day of Pay Period	Last Day of Pay Period	Service Lead	Date Funded	Payment Lead	Total Payroll Lead	Total Payroll Paid	Weighted Lead
	(1)	(2)	(3)=((2-1)+1 day)/2	(4)	(5)=(4-2)	(6)=(3+5)	(7)	(8)=(6*7)
<u>DIRECT DEPOSIT</u>								
1	12/25/2023	01/07/2024	7.00	01/12/2024	5.00	12.00	\$ 2,445,702	\$ 29,348,422
1	01/08/2024	01/21/2024	7.00	01/26/2024	5.00	12.00	\$ 2,619,842	\$ 31,438,106
2	01/22/2024	02/04/2024	7.00	02/09/2024	5.00	12.00	\$ 2,547,592	\$ 30,571,109
3	02/05/2024	02/18/2024	7.00	02/23/2024	5.00	12.00	\$ 2,642,054	\$ 31,704,653
4	02/19/2024	03/03/2024	7.00	03/08/2024	5.00	12.00	\$ 2,524,766	\$ 30,297,195
5	03/04/2024	03/17/2024	7.00	03/22/2024	5.00	12.00	\$ 2,699,677	\$ 32,396,124
6	03/18/2024	03/31/2024	7.00	04/05/2024	5.00	12.00	\$ 2,523,150	\$ 30,277,796
7	04/01/2024	04/14/2024	7.00	04/19/2024	5.00	12.00	\$ 2,625,115	\$ 31,501,381
8	04/15/2024	04/28/2024	7.00	05/03/2024	5.00	12.00	\$ 2,542,891	\$ 30,514,692
9	04/29/2024	05/12/2024	7.00	05/17/2024	5.00	12.00	\$ 2,491,874	\$ 29,902,491
10	05/13/2024	05/26/2024	7.00	05/31/2024	5.00	12.00	\$ 2,640,264	\$ 31,683,165
11	05/27/2024	06/09/2024	7.00	06/14/2024	5.00	12.00	\$ 2,777,586	\$ 33,331,035
12	06/10/2024	06/23/2024	7.00	06/28/2024	5.00	12.00	\$ 2,459,548	\$ 29,514,581
13	06/24/2024	07/07/2024	7.00	07/12/2024	5.00	12.00	\$ 2,568,949	\$ 30,827,390
14	07/08/2024	07/21/2024	7.00	07/26/2024	5.00	12.00	\$ 2,526,502	\$ 30,318,027
15	07/22/2024	08/04/2024	7.00	08/09/2024	5.00	12.00	\$ 2,628,883	\$ 31,546,596
16	08/05/2024	08/18/2024	7.00	08/23/2024	5.00	12.00	\$ 2,467,487	\$ 29,609,843
17	08/19/2024	09/01/2024	7.00	09/06/2024	5.00	12.00	\$ 2,502,829	\$ 30,033,954
18	09/02/2024	09/15/2024	7.00	09/20/2024	5.00	12.00	\$ 2,573,006	\$ 30,876,073
19	09/16/2024	09/29/2024	7.00	10/04/2024	5.00	12.00	\$ 2,750,031	\$ 33,000,377
20	09/30/2024	10/13/2024	7.00	10/18/2024	5.00	12.00	\$ 2,654,200	\$ 31,850,399
21	10/14/2024	10/27/2024	7.00	11/01/2024	5.00	12.00	\$ 2,593,151	\$ 31,117,814
22	10/28/2024	11/10/2024	7.00	11/15/2024	5.00	12.00	\$ 2,579,301	\$ 30,951,607
23	11/11/2024	11/24/2024	7.00	11/29/2024	5.00	12.00	\$ 2,795,230	\$ 33,542,766
24	11/25/2024	12/08/2024	7.00	12/13/2024	5.00	12.00	\$ 2,795,886	\$ 33,550,630
25	12/09/2024	12/22/2024	7.00	12/27/2024	5.00	12.00	\$ 2,667,932	\$ 32,015,187
26	01/16/2024	01/16/2024	0.50	01/19/2024	3.00	3.50	\$ 857	\$ 2,999
27	11/20/2024	11/20/2024	0.50	11/22/2024	2.00	2.50	\$ 1,796	\$ 4,490
28	Total Payroll Direct Deposited Check Lead					12.00	\$ 67,646,104	\$ 811,728,901

Note: Prior to February 2020, KU's payment lead was one day longer than LG&E's because KU's pay periods ended on Saturday while LG&E's ended on Sunday. In February 2020, KU's pay periods were aligned with LG&E's pay periods.

PAPER CHECKS WRITTEN (additional lead time due to clearing of checks)

Check Number	Check Date	Cash Clearing Date	Payroll Lead	Weighted Lead
(9)	(10)	(11)	(12)=(11-10)	(14)=(12*13)
29	179588	03/22/2024	04/08/2024	17.00 \$ 9,733 \$ 165,462
30	Total Paper Check Cash Clearing Lead		17.00	\$ 9,733 \$ 165,462
31	% of Payroll Checks		0.00%	
32	Weighted Average of Payroll Checks		0.00	
33	Total Payroll Lead		12.00	

Note: Only 1 paper check issued in 2024.

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - 401(k) Match

Line No.	Description	Service Lead	Payment Lead	Total Lead	Total 401(k) Match Paid	Weighted Lead
		(1)	(2)	(3)=(1+2)	(4)	(5)=(3*4)
1	Payroll	7.00	5.00	12.00	\$ 4,352,003	\$ 52,224,041
2	STI	182.00	54.00	236.26	\$ 190,205	\$ 44,937,838
3	Weighted Lead for 401k Match			21.39	\$ 4,542,208	\$ 97,161,879

Note: 401(k) match payments are funded consistent with the payroll and STI direct deposit. Since these funding payments were all made via wire transfer, there is no cash clearing lead.

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - RIA Funding

Line No.	Description	Service Lead	Payment Lead	Total Lead	Total RIA Payment	Weighted Lead
		(1)	(2)	(3)=(1+2)	(4)	(5)=(3*4)
1	RIA	7.00	5.00	12.00	\$ 3,314,905	\$ 39,781,098
2	Weighted Lead for RIA			12.00	\$ 3,314,905	\$ 39,781,098

Note: Starting January 1, 2025, RIA payments are funded consistent with the payroll direct deposit and reflected in RIA Lead day above. Since these funding payments were all made via wire transfer, there is no cash clearing lead.

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - STI Funding

Line No.	Description	Start of Service Period	End of Service Period	Midpoint/ Service Lead	LG&E Payment Date	Payment Lead	Lead Days
		(1)	(2)	(3)=(2-1)/2	(4)	(5) = (4-2)	(6)=(3+5)
1	STI (Formerly TIA)	01/01/2023	12/31/2023	182.00	02/23/2024	54.00	236.00

STI PAPER CHECKS WRITTEN (additional lead time due to clearing of checks) - 30 Checks (see note below)

Cash Clearing				
	Check Number	Check Date	Date	Lead
2	179557	02/23/2024	02/28/2024	5.00
3	179558	02/23/2024	02/28/2024	5.00
4	179559	02/23/2024	03/05/2024	11.00
5	179560	02/23/2024	02/28/2024	5.00
6	179561	02/23/2024	03/04/2024	10.00
7	179562	02/23/2024	02/27/2024	4.00
8	179563	02/23/2024	02/28/2024	5.00
9	179564	02/23/2024	02/28/2024	5.00
10	179565	02/23/2024	02/28/2024	5.00
11	179566	02/23/2024	03/12/2024	18.00
12	179567	02/23/2024	03/05/2024	11.00
13	179569	02/23/2024	02/28/2024	5.00
14	179570	02/23/2024	02/27/2024	4.00
15	179571	02/23/2024	03/01/2024	7.00
16	179572	02/23/2024	02/28/2024	5.00
17	179573	02/23/2024	03/12/2024	18.00
18	179574	02/23/2024	03/01/2024	7.00
19	179575	02/23/2024	02/29/2024	6.00
20	179576	02/23/2024	02/28/2024	5.00
21	179577	02/23/2024	03/12/2024	18.00
22	179578	02/23/2024	02/28/2024	5.00
23	179579	02/23/2024	02/28/2024	5.00
24	179580	02/23/2024	02/28/2024	5.00
25	179581	02/23/2024	03/13/2024	19.00
26	179582	02/23/2024	02/29/2024	6.00
27	179583	02/23/2024	03/19/2024	25.00
28	179584	02/23/2024	02/29/2024	6.00
29	179585	02/23/2024	02/28/2024	5.00
30	179586	02/23/2024	02/27/2024	4.00
31	179587	02/23/2024	02/27/2024	4.00
32	Average STI Check Lead			8.10
33	% of STI Checks			3.18%
34	Weighted Average of STI Checks			0.26
35	Total STI Lead			236.26

Note: Since there are only 30 physical checks in 2024, all 30 checks were included in the analysis.

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Payroll Taxes

Line No.	Type	Description	Service Lead	Payment Lead	Total Lead	Paid Amount	Weighted Lead
	(1)	(2)	(3)	(4)	(5)=(3+4)	(6)	(7)=(5*6)
	<u>Payroll</u>						
1	FICA - Employer		7.00	8.00	15.00	\$ 8,145,512	\$ 122,181,786
2	Federal Unemployment	Paid on the first business day following pay date					
		Paid on the last business day in the first month following a quarter-end	45.66	30.04	75.70	\$ 41,955	\$ 3,175,933
3	State Unemployment: KY	Paid on the last business day in the first month following a quarter-end	45.66	30.04	75.70	\$ 33,863	\$ 2,563,427
	<u>STI</u>						
4	FICA - Employer		182.00	57.00	239.00	\$ 968,936	\$ 231,575,649
5	Federal Unemployment	Paid on the first business day following pay date					
		Paid on the last business day in the first month following a quarter-end	182.00	121.00	303.00	\$ 645	\$ 195,368
6	State Unemployment: KY	Paid on the last business day in the first month following a quarter-end	182.00	121.00	303.00	\$ 558	\$ 169,189
7	Weighted Total Payroll Tax Lead				39.15	\$ 9,191,468	\$ 359,861,353

Line No.	Type	Description	Period End Date	Date Pymt. Cleared	Payment Lead	Paid Amount	Weighted Lead
	(1)	(2)	(3)	(4)	(5)=(4-3)	(6)	(7)=(5*6)
	<u>Payroll</u>						
8	FICA - Employer	Paid on the first business day following pay date	01/07/2024	01/15/2024	8.00	\$ 313,700	\$ 2,509,601
9	FICA - Employer	Paid on the first business day following pay date	01/16/2024	01/22/2024	6.00	\$ 99	\$ 595
10	FICA - Employer	Paid on the first business day following pay date	01/21/2024	01/29/2024	8.00	\$ 322,076	\$ 2,576,611
11	FICA - Employer	Paid on the first business day following pay date	02/04/2024	02/12/2024	8.00	\$ 312,964	\$ 2,503,708
12	FICA - Employer	Paid on the first business day following pay date	02/18/2024	02/26/2024	8.00	\$ 321,087	\$ 2,568,700
13	FICA - Employer	Paid on the first business day following pay date	03/03/2024	03/11/2024	8.00	\$ 310,681	\$ 2,485,445
14	FICA - Employer	Paid on the first business day following pay date	03/17/2024	03/25/2024	8.00	\$ 332,515	\$ 2,660,116
15	FICA - Employer	Paid on the first business day following pay date	03/31/2024	04/08/2024	8.00	\$ 315,999	\$ 2,527,991
16	FICA - Employer	Paid on the first business day following pay date	04/14/2024	04/22/2024	8.00	\$ 326,849	\$ 2,614,793
17	FICA - Employer	Paid on the first business day following pay date	04/28/2024	05/06/2024	8.00	\$ 314,262	\$ 2,514,096
18	FICA - Employer	Paid on the first business day following pay date	05/12/2024	05/20/2024	8.00	\$ 306,532	\$ 2,452,258
19	FICA - Employer	Paid on the first business day following pay date	05/26/2024	06/03/2024	8.00	\$ 312,701	\$ 2,501,610
20	FICA - Employer	Paid on the first business day following pay date	06/09/2024	06/17/2024	8.00	\$ 343,196	\$ 2,745,571
21	FICA - Employer	Paid on the first business day following pay date	06/23/2024	07/01/2024	8.00	\$ 301,935	\$ 2,415,481
22	FICA - Employer	Paid on the first business day following pay date	07/07/2024	07/15/2024	8.00	\$ 316,036	\$ 2,528,291
23	FICA - Employer	Paid on the first business day following pay date	07/21/2024	07/29/2024	8.00	\$ 308,623	\$ 2,468,986
24	FICA - Employer	Paid on the first business day following pay date	08/04/2024	08/12/2024	8.00	\$ 323,181	\$ 2,585,452
25	FICA - Employer	Paid on the first business day following pay date	08/18/2024	08/26/2024	8.00	\$ 301,915	\$ 2,415,321
26	FICA - Employer	Paid on the first business day following pay date	09/01/2024	09/09/2024	8.00	\$ 305,691	\$ 2,445,529
27	FICA - Employer	Paid on the first business day following pay date	09/15/2024	09/23/2024	8.00	\$ 313,963	\$ 2,511,704
28	FICA - Employer	Paid on the first business day following pay date	09/29/2024	10/07/2024	8.00	\$ 333,184	\$ 2,665,473
29	FICA - Employer	Paid on the first business day following pay date	10/13/2024	10/21/2024	8.00	\$ 315,966	\$ 2,527,726
30	FICA - Employer	Paid on the first business day following pay date	10/27/2024	11/04/2024	8.00	\$ 302,515	\$ 2,420,117
31	FICA - Employer	Paid on the first business day following pay date	11/10/2024	11/18/2024	8.00	\$ 294,097	\$ 2,352,773
32	FICA - Employer	Paid on the first business day following pay date	11/20/2024	11/25/2024	5.00	\$ 230	\$ 1,150
33	FICA - Employer	Paid on the first business day following pay date	11/24/2024	12/02/2024	8.00	\$ 301,162	\$ 2,409,294
34	FICA - Employer	Paid on the first business day following pay date	12/08/2024	12/16/2024	8.00	\$ 308,774	\$ 2,470,191
35	FICA - Employer	Paid on the first business day following pay date	12/22/2024	12/30/2024	8.00	\$ 285,577	\$ 2,284,619
36	FICA - Employer			Total	8.00	\$ 8,145,512	\$ 65,163,205

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Payroll Taxes

Line No.	Type	Description	Service Lead	Payment Lead	Total Lead	Paid Amount	Weighted Lead
37	Federal Unemployment	Paid on the last business day in the first month following a quarter-end	03/31/2024	04/30/2024	30.00	\$ 40,195	\$ 1,205,858
38	Federal Unemployment	Paid on the last business day in the first month following a quarter-end	06/30/2024	07/31/2024	31.00	\$ 636	\$ 19,708
39	Federal Unemployment	Paid on the last business day in the first month following a quarter-end	09/30/2024	10/31/2024	31.00	\$ 886	\$ 27,454
40	Federal Unemployment	Paid on the last business day in the first month following a quarter-end	12/31/2024	01/31/2025	31.00	\$ 239	\$ 7,397
41	Federal Unemployment			Total	30.04	\$ 41,955	\$ 1,260,416
42	State Unemployment: KY	Paid on the last business day in the first month following a quarter-end	03/31/2024	04/30/2024	30.00	\$ 32,347	\$ 970,416
43	State Unemployment: KY	Paid on the last business day in the first month following a quarter-end	06/30/2024	07/31/2024	31.00	\$ 516	\$ 15,999
44	State Unemployment: KY	Paid on the last business day in the first month following a quarter-end	09/30/2024	10/31/2024	31.00	\$ 822	\$ 25,471
45	State Unemployment: KY	Paid on the last business day in the first month following a quarter-end	12/31/2024	01/31/2025	31.00	\$ 178	\$ 5,506
46	State Unemployment: KY			Total	30.04	\$ 33,863	\$ 1,017,391
47	<u>T/A</u> FICA - Employer	Paid on the first business day following pay date	12/31/2023	02/26/2024	57.00	\$ 968,936	\$ 55,229,339
48	Federal Unemployment	Paid on the last business day in the first month following a quarter-end	12/31/2023	04/30/2024	121.00	\$ 645	\$ 78,018
49	State Unemployment: KY	Paid on the last business day in the first month following a quarter-end	12/31/2023	04/30/2024	121.00	\$ 558	\$ 67,564

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Current Income Taxes

Line No.	Amount Due	End of Tax Year	Midpoint of Tax Year	Date Paid	Due Date	Weighted Lead Days
	(1)	(2)	(3)	(4)	(5)=(4-3)	(6)=(1*5)
	<i><u>Federal and State</u></i>					
1	25.00%	12/31/2024	07/01/2024	04/15/2024	(77.00)	(19.25)
2	25.00%	12/31/2024	07/01/2024	06/17/2024	(14.00)	(3.50)
3	25.00%	12/31/2024	07/01/2024	09/16/2024	77.00	19.25
4	25.00%	12/31/2024	07/01/2024	12/16/2024	168.00	42.00
5	Total Federal and State Income Tax Lead Days					38.50

Note: Federal and Kentucky estimated tax payments are due by April 15th, June 15th, September 15th, and December 15th of the tax year. If any due date falls on a weekend or legal holiday, the payment is due on the next regular business day. LG&E is part of a consolidated federal return with its parent, PPL. As such, PPL makes all income tax payments, and LKE pays PPL for its share on behalf of all LKE subsidiaries (likewise for tax refunds). The payment dates used in the analysis represent the statutory due dates.

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Property Taxes

Line No.	Taxing Authority	End of Tax Year	Midpoint of Tax Year	Payment Clearing Date	Total Lead	Amount Paid	Weighted Lead Days
	(1)	(2)	(3)	(4)	(5)=(4-3)	(6)	(7)=(5*6)
1	CLARK COUNTY TREASURER	12/31/2023	7/1/2023	05/17/2024	320.50	\$ 81,441	\$ 26,101,815
2	HARRIS COUNTY TAX ASSESSOR-COLLECTOR	12/31/2024	7/1/2024	03/01/2024	(122.00)	\$ 4,139	\$ (504,997)
3	JEFFERSON COUNTY CLERK	12/31/2024	7/1/2024	03/13/2024	(110.00)	\$ 82,945	\$ (9,123,994)
4	JEFFERSON COUNTY CLERK	12/31/2024	7/1/2024	03/27/2024	(96.00)	\$ 88,165	\$ (8,463,837)
5	JEFFERSON COUNTY CLERK	12/31/2024	7/1/2024	04/15/2024	(77.00)	\$ 25,823	\$ (1,988,406)
6	JEFFERSON COUNTY CLERK	12/31/2024	7/1/2024	05/22/2024	(40.00)	\$ 5,416	\$ (216,638)
7	JEFFERSON COUNTY CLERK	12/31/2024	7/1/2024	07/01/2024	-	\$ 2,744	\$ -
8	JEFFERSON COUNTY CLERK	12/31/2024	7/1/2024	08/01/2024	31.00	\$ 1,249	\$ 38,730
9	JEFFERSON COUNTY CLERK	12/31/2024	7/1/2024	08/27/2024	57.00	\$ 105,564	\$ 6,017,133
10	JEFFERSON COUNTY CLERK	12/31/2024	7/1/2024	09/17/2024	78.00	\$ 11,571	\$ 902,576
11	JEFFERSON COUNTY CLERK	12/31/2024	7/1/2024	05/21/2024	(41.00)	\$ (7,930)	\$ 325,114
12	JEFFERSON COUNTY CLERK	12/31/2024	7/1/2024	06/19/2024	(12.00)	\$ (176)	\$ 2,112
13	JEFFERSON COUNTY CLERK	12/31/2024	7/1/2024	09/24/2024	85.00	\$ (1,175)	\$ (99,894)
14	JEFFERSON COUNTY CLERK	12/31/2024	7/1/2024	10/17/2024	108.00	\$ (1,519)	\$ (164,075)
15	JEFFERSON COUNTY SHERIFFS OFFICE	12/31/2024	7/1/2024	11/20/2024	142.00	\$ 2,740	\$ 389,091
16	JEFFERSON COUNTY TREASURERS OFFICE	12/31/2023	7/1/2023	05/17/2024	320.50	\$ 1,946	\$ 623,789
17	ANCHORAGE BOARD OF EDUCATION	12/31/2023	7/1/2023	02/29/2024	242.50	\$ 39,353	\$ 9,543,069
18	BARDSTOWN INDEPENDENT SCHOOL DIS	12/31/2023	7/1/2023	02/27/2024	240.50	\$ 44,873	\$ 10,791,877
19	CITY OF ANCHORAGE	12/31/2023	7/1/2023	04/16/2024	289.50	\$ 56,117	\$ 16,245,848
20	CITY OF BARDSTOWN	12/31/2023	7/1/2023	03/19/2024	261.50	\$ 7,111	\$ 1,859,422
21	CITY OF BEDFORD	12/31/2023	7/1/2023	04/22/2024	295.50	\$ 656	\$ 193,777
22	CITY OF CAMBRIDGE	12/31/2022	7/1/2022	03/12/2024	619.50	\$ 155	\$ 96,115
23	CITY OF CAMPBELLSBURG	12/31/2023	7/1/2023	02/22/2024	235.50	\$ 667	\$ 157,152
24	CITY OF CREEKSIDE	12/31/2023	7/1/2023	03/08/2024	250.50	\$ 138	\$ 34,647
25	CITY OF CRESTWOOD	12/31/2023	7/1/2023	07/18/2024	382.50	\$ 919	\$ 351,357
26	CITY OF CRESTWOOD	12/31/2022	7/1/2022	07/18/2024	747.50	\$ 870	\$ 650,489
27	CITY OF CRESTWOOD	12/31/2021	7/1/2021	07/18/2024	1,112.50	\$ 767	\$ 853,766
28	CITY OF EARLINGTON	12/31/2023	7/1/2023	05/08/2024	311.50	\$ 40	\$ 12,345
29	CITY OF ELIZABETHTOWN	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 120	\$ 23,948
30	CITY OF EMINENCE	12/31/2023	7/1/2023	03/01/2024	243.50	\$ 2,756	\$ 670,974
31	CITY OF GOSHEN	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 313	\$ 62,716

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Property Taxes

Line No.	Taxing Authority	End of Tax Year	Midpoint of Tax Year	Payment Clearing Date	Total Lead	Amount Paid	Weighted Lead Days
	(1)	(2)	(3)	(4)	(5)=(4-3)	(6)	(7)=(5*6)
32	CITY OF GRAYMOOR DEVONDALE	12/31/2023	7/1/2023	02/08/2024	221.50	\$ 2,494	\$ 552,514
33	CITY OF GREEN SPRING	12/31/2023	7/1/2023	02/28/2024	241.50	\$ 1,112	\$ 268,473
34	CITY OF HEBRON ESTATES	12/31/2023	7/1/2023	03/28/2024	270.50	\$ 1,241	\$ 335,728
35	CITY OF HILLVIEW	12/31/2023	7/1/2023	02/27/2024	240.50	\$ 7,857	\$ 1,889,601
36	CITY OF HODGENVILLE	12/31/2023	7/1/2023	02/27/2024	240.50	\$ 1,562	\$ 375,572
37	CITY OF HODGENVILLE	12/31/2022	7/1/2022	07/15/2024	744.50	\$ 1,436	\$ 1,069,221
38	CITY OF HOLLOW CREEK	12/31/2023	7/1/2023	02/12/2024	225.50	\$ 871	\$ 196,429
39	CITY OF HOUSTON ACRES	12/31/2022	7/1/2022	01/29/2024	576.50	\$ 269	\$ 155,338
40	CITY OF JEFFERSONTOWN	12/31/2023	7/1/2023	03/19/2024	261.50	\$ 16,012	\$ 4,187,031
41	CITY OF LAGRANGE	12/31/2023	7/1/2023	03/12/2024	254.50	\$ 3,832	\$ 975,142
42	CITY OF LORETTO	12/31/2023	7/1/2023	01/22/2024	204.50	\$ 411	\$ 83,978
43	CITY OF LYNDON	12/31/2023	7/1/2023	04/18/2024	291.50	\$ 4,655	\$ 1,357,040
44	CITY OF MEADOW VALE	12/31/2023	7/1/2023	02/28/2024	241.50	\$ 242	\$ 58,337
45	CITY OF MIDDLETOWN	12/31/2023	7/1/2023	02/22/2024	235.50	\$ 5,239	\$ 1,233,794
46	CITY OF MT WASHINGTON	12/31/2023	7/1/2023	03/13/2024	255.50	\$ 3,117	\$ 796,414
47	CITY OF NEW CASTLE	12/31/2023	7/1/2023	02/23/2024	236.50	\$ 512	\$ 121,041
48	CITY OF PEWEE VALLEY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 3,442	\$ 693,581
49	CITY OF PIONEER VILLAGE	12/31/2023	7/1/2023	03/25/2024	267.50	\$ 5,170	\$ 1,382,983
50	CITY OF PLANTATION	12/31/2023	7/1/2023	02/21/2024	234.50	\$ 982	\$ 230,347
51	CITY OF PROSPECT	12/31/2023	7/1/2023	02/09/2024	222.50	\$ 4,109	\$ 914,337
52	CITY OF RADCLIFF	12/31/2023	7/1/2023	01/17/2024	199.50	\$ 6,135	\$ 1,223,978
53	CITY OF ROLLING HILLS	12/31/2023	7/1/2023	03/01/2024	243.50	\$ 479	\$ 116,529
54	CITY OF SHEPHERDSVILLE	12/31/2023	7/1/2023	02/28/2024	241.50	\$ 16,058	\$ 3,877,997
55	CITY OF SHIVELY	12/31/2023	7/1/2023	02/29/2024	242.50	\$ 91,672	\$ 22,230,511
56	CITY OF SIMPSONVILLE	12/31/2023	7/1/2023	02/27/2024	240.50	\$ 10,968	\$ 2,637,785
57	CITY OF ST MATTHEWS	12/31/2023	7/1/2023	03/12/2024	254.50	\$ 10,947	\$ 2,785,986
58	CITY OF ST REGIS PARK	12/31/2023	7/1/2023	03/04/2024	246.50	\$ 475	\$ 117,004
59	CITY OF THORNHILL	12/31/2023	7/1/2023	07/26/2024	390.50	\$ 42	\$ 16,495
60	CITY OF WEST POINT	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 5,967	\$ 1,196,327
61	KENTUCKY STATE TREASURER	12/31/2024	7/1/2024	12/31/2024	183.00	\$ 13,126,683	\$ 2,402,182,914
62	MERCER COUNTY SHERIFF	12/31/2023	7/1/2023	02/22/2024	235.50	\$ 21,720	\$ 5,115,074

Louisville Gas and Electric Company
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For the Year Ended December 31, 2024
Cash Working Capital - Property Taxes

Line No.	Taxing Authority	End of Tax Year	Midpoint of Tax Year	Payment Clearing Date	Total Lead	Amount Paid	Weighted Lead Days
	(1)	(2)	(3)	(4)	(5)=(4-3)	(6)	(7)=(5*6)
63	SHERIFF OF BARREN COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 2,670	\$ 538,076
64	SHERIFF OF BELL COUNTY	12/31/2023	7/1/2023	01/19/2024	201.50	\$ 1,265	\$ 254,984
65	SHERIFF OF BULLITT COUNTY	12/31/2023	7/1/2023	03/01/2024	243.50	\$ 776,076	\$ 188,974,499
66	SHERIFF OF FRANKLIN COUNTY	12/31/2023	7/1/2023	04/17/2024	290.50	\$ 596	\$ 173,219
67	SHERIFF OF GREEN COUNTY	12/31/2023	7/1/2023	01/24/2024	206.50	\$ 387,964	\$ 80,114,566
68	SHERIFF OF HARDIN COUNTY	12/31/2023	7/1/2023	01/22/2024	204.50	\$ 84,658	\$ 17,312,569
69	SHERIFF OF HART COUNTY	12/31/2023	7/1/2023	03/07/2024	249.50	\$ 160,193	\$ 39,968,149
70	SHERIFF OF HENRY COUNTY	12/31/2023	7/1/2023	02/29/2024	242.50	\$ 54,611	\$ 13,243,124
71	SHERIFF OF JEFFERSON COUNTY	12/31/2023	7/1/2023	03/05/2024	247.50	\$ 28,086,424	\$ 6,951,390,044
72	SHERIFF OF LARUE COUNTY	12/31/2023	7/1/2023	02/21/2024	234.50	\$ 636,709	\$ 149,308,284
73	SHERIFF OF MARION COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 73,100	\$ 14,656,560
74	SHERIFF OF MCCracken COUNTY	12/31/2023	7/1/2023	05/21/2024	324.50	\$ 4	\$ 1,188
75	SHERIFF OF MEADE COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 454,763	\$ 91,179,933
76	SHERIFF OF METCALFE COUNTY	12/31/2023	7/1/2023	03/04/2024	246.50	\$ 209,320	\$ 51,597,257
77	SHERIFF OF MUHLENBERG COUNTY	12/31/2023	7/1/2023	02/23/2024	236.50	\$ 2,447	\$ 578,815
78	SHERIFF OF NELSON COUNTY	12/31/2023	7/1/2023	02/28/2024	241.50	\$ 29,673	\$ 7,165,943
79	SHERIFF OF OLDHAM COUNTY	12/31/2023	7/1/2023	01/18/2024	200.50	\$ 1,367,750	\$ 274,233,867
80	SHERIFF OF SHELBY COUNTY	12/31/2023	7/1/2023	02/28/2024	241.50	\$ 175,423	\$ 42,364,655
81	SHERIFF OF SPENCER COUNTY	12/31/2023	7/1/2023	02/21/2024	234.50	\$ 2,006	\$ 470,351
82	SHERIFF OF TRIMBLE COUNTY	12/31/2023	7/1/2023	02/26/2024	239.50	\$ 353,294	\$ 84,613,920
83	SHERIFF OF TRIMBLE COUNTY	12/31/2024	7/1/2024	12/23/2024	175.00	\$ 500,000	\$ 87,500,000
84	SHERIFF OF WASHINGTON COUNTY	12/31/2023	7/1/2023	02/23/2024	236.50	\$ 179	\$ 42,218
85	TREASURER OF FLOYD COUNTY	12/31/2023	7/1/2023	05/16/2024	319.50	\$ 161,236	\$ 51,514,844
86	TREASURER OF HARRISON COUNTY	12/31/2023	7/1/2023	05/16/2024	319.50	\$ 56,574	\$ 18,075,265
87	Total Property Tax Lead				224.87	\$ 47,490,442	\$ 10,679,035,852

Notes: Sample size of 86 payments based on 95% confidence level, 5% confidence interval, and 109 payments in population. Selected the highest 52 payment amounts and determined the number of payments by payee for random sampling based on the % of total payments times 34 (population for random sample).

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Other Taxes

Line No.	Taxing Authority	Start of Service Period	End of Service Period	Midpoint/ Service Lead	Payment Clearing Date	Payment Lead	Total Lead	Amount Paid	Weighted Lead Days
	(1)	(2)	(3)	(4)=(3-2)/2	(5)	(6)=(5-3)	(7)=(4+6)	(8)	(9)=(7*8)
	<u>VEHICLE TAX: HEAVY VEHICLE USE</u>								
1	United States Treasury	07/01/2023	06/30/2024	182.50	01/18/2024	(164.00)	18.50	\$ 1,283	\$ 23,741
2		07/01/2023	06/30/2024	182.50	03/27/2024	(95.00)	87.50	\$ 229	\$ 20,052
3		07/01/2024	06/30/2025	182.00	09/03/2024	(300.00)	(118.00)	\$ 16,433	\$ (1,939,114) (a)
4		07/01/2024	06/30/2025	182.00	10/25/2024	(248.00)	(66.00)	\$ 75	\$ (4,950) (a)
	<u>VEHICLE TAX: IFTA/WEIGHT DISTANCE</u>								
5	Kentucky State Treasurer	10/01/2023	12/31/2023	45.50	02/26/2024	57.00	102.50	\$ 5,237	\$ 536,817
6		01/01/2024	03/31/2024	45.00	05/27/2024	57.00	102.00	\$ 6,052	\$ 617,260
7		04/01/2024	06/30/2024	45.00	08/26/2024	57.00	102.00	\$ 6,307	\$ 643,296
8		07/01/2024	09/30/2024	45.50	11/25/2024	56.00	101.50	\$ 7,006	\$ 711,078
	<u>VEHICLE TAX: EV EXCISE</u>								
9	Kentucky State Treasurer	01/01/2024	02/29/2024	29.50	08/08/2024	161.00	190.50	\$ (551)	\$ (104,916)
	<u>KPSC Assessment</u>								
10	Kentucky State Treasurer	07/01/2024	06/30/2025	182.00	07/25/2024	(340.00)	(158.00)	\$ 2,533,033	\$ (400,219,255)
11	Total Other Tax Lead						<u>(155.22)</u>	<u>\$ 2,575,104</u>	<u>\$ (399,715,992)</u>

Notes: Since the vehicle related tax payments are only made quarterly, all payments were included in our analysis.

(a) Vehicle tax returns are filed throughout the year for newly acquired vehicles and typically include partial payments for the assessment period ending June 30th of the following year. An annual return is also filed every august with an assessment date ending June 30th of the following year.

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Interest on Debt

Louisville Gas and Electric Company Balances																			
Line No.	Description	Maturity	Type of Payment	Payment 1	Payment 2	Payment 3	Payment 4	Payment 5	Payment 6	Payment 7	Payment 8	Payment 9	Payment 10	Payment 11	Payment 12	Lead/Lag Days (16)	Annual Interest (17)	Percent of Total Expense (18)	Weighted Lead Days (19)=(16*18)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)				
<u>LONG-TERM DEBT: BONDS</u>																			
1	Jefferson Co. 2001 Series A PCB 0.900%	09/01/2026	Semi Annual	03/1/2024	09/3/2024											91.31	\$ 202,500	0.20%	0.18 (a)
2	Trimble Co. 2001 Series A PCB 0.625%	09/01/2026	Semi Annual	03/1/2024	09/3/2024											91.31	\$ 171,875	0.17%	0.16 (a)
3	Jefferson Co. 2001 Series B PCB 1.350%	11/01/2027	Semi Annual	05/1/2024	11/1/2024											91.31	\$ 472,500	0.47%	0.43 (a)
4	Trimble Co. 2001 Series B PCB 1.350%	11/01/2027	Semi Annual	05/1/2024	11/1/2024											91.31	\$ 472,500	0.47%	0.43 (a)
5	Louisville Metro 2003 Series A PCB 2.000%	10/01/2033	Semi Annual	04/1/2024	10/1/2024											91.31	\$ 2,560,000	2.54%	2.32 (a)
6	Louisville Metro 2005 Series A PCB 1.1750%	02/01/2035	Semi Annual	02/1/2024	08/1/2024											91.31	\$ 700,000	0.70%	0.63 (a)
7	Louisville Metro 2007 Series A PCB Var Rate	06/01/2033	Month	01/2/2024	02/1/2024	03/1/2024	04/1/2024	05/1/2024	06/3/2024	07/1/2024	08/1/2024	09/3/2024	10/1/2024	11/1/2024	12/2/2024	15.22	\$ 1,093,353	1.09%	0.17 (a)
8	Louisville Metro 2007 Series B PCB Var Rate	06/01/2033	Month	01/2/2024	02/1/2024	03/1/2024	04/1/2024	05/1/2024	06/3/2024	07/1/2024	08/1/2024	09/3/2024	10/1/2024	11/1/2024	12/2/2024	15.22	\$ 1,238,716	1.23%	0.19 (a)
9	Trimble Co. 2016 Series A PCB 1.300%	09/01/2044	Semi Annual	03/1/2024	09/3/2024											91.31	\$ 1,625,000	1.61%	1.47 (a)
10	Trimble Co. 2017 Series A PCB 3.750%	06/01/2033	Semi Annual	06/3/2024	12/2/2024											91.31	\$ 2,250,000	2.24%	2.04 (a)
11	Trimble Co 2023 Series A PCB 4.700%	06/01/2054	Semi Annual	06/3/2024	12/2/2024											91.31	\$ 3,012,569	2.99%	2.73 (a)
12	FMB 5.125%	11/15/2040	Semi Annual	05/15/2024	11/15/2024											91.31	\$ 14,606,250	14.51%	13.25 (a)
13	FMB 4.650%	11/15/2043	Semi Annual	05/15/2024	11/15/2024											91.31	\$ 11,625,000	11.55%	10.55 (a)
14	FMB 3.300%	10/01/2025	Semi Annual	04/1/2024	10/1/2024											91.31	\$ 9,900,000	9.83%	8.98 (a)
15	FMB 3.375%	10/01/2045	Semi Annual	04/1/2024	10/1/2024											91.31	\$ 10,937,500	10.87%	9.92 (a)
16	FMB 4.250%	04/01/2049	Semi Annual	04/1/2024	10/1/2024											91.31	\$ 17,000,000	16.89%	15.42 (a)
17	FMB 5.450%	04/15/2033	Semi Annual	04/15/2024	10/15/2024											91.31	\$ 21,800,000	21.66%	19.77 (a)
18	Weighted Total Lead Days of Long-Term Debt: Bonds Expense															\$ 99,667,764	99.01%	88.64	
<u>LONG-TERM DEBT: AUCTION RATE SECURITIES</u>																			
19	None															-		0.00%	- (a)
20	Weighted Total Lead Days of Long-Term Debt: Auction Rate Securities Expense															\$ -	0.00%	-	
<u>LONG-TERM DEBT: LETTER OF CREDIT FEES</u>																			
21	None															-		0.00%	- (b)
22	Weighted Total Lead Days of Long-Term Debt: Letter of Credit Fees Expense															\$ -	0.00%	-	
<u>LONG-TERM DEBT: INTEREST RATE SWAPS</u>																			
23	None															-		0.00%	- (a)
24	Weighted Total Lead Days of Long-Term Debt: Interest Rate Swaps Expense															\$ -	0.00%	-	
<u>SHORT-TERM DEBT</u>																			
25	Commercial Paper	Daily		04/30/2024	05/31/2024	06/30/2024	07/31/2024	08/31/2024	12/31/2024							-	\$ 225,765	0.22%	- (c)
26	Revolving Credit Facility - Wells Fargo	Quarter		01/5/2024	02/29/2024	04/10/2024	07/11/2024	10/11/2024								45.66	\$ 511,111	0.51%	0.23 (b)
27	Money Pool	Month		01/31/2024	02/29/2024	03/31/2017	05/31/2024	06/30/2024	07/31/2024	08/31/2024	09/30/2024	11/30/2024	12/31/2024			15.22	\$ 258,680	0.26%	0.04 (d)
28	Weighted Total Lead Days of Short-Term Debt Expense															\$ 995,556	0.99%	0.27	
29	Weighted Total Lead Days of Total Debt Expense															\$ 100,663,320	100.00%	88.91	

- (a) LT debt and swap interest payments posted to account 427100 Interest Expense.
(b) Payments posted to account 930244 Interest Expense For Commitment Fees on Revolvers & LC's. Payments are made by the 10th business day following the end of the quarter, unless otherwise noted.
(c) ST debt interest payments posted to account 431200 Other Interest Expense. Commercial Paper has zero lead days due to the interest paying out of the proceeds upon issuance rather than the maturity.
(d) Payments posted to account 430002 Interest-Debt To Associated Company. Payments are made when the outstanding loan balance is repaid in full.

Notes:

- 1) With the exception of the commercial paper, all payments are made at the end of the period (the last day of the accrual period).
2) The payment dates indicated above are the dates that the funds were removed from LG&E's bank account.

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Sales Tax

Line No.	Start of Service Period	End of Service Period	Midpoint/ Service Lead	Payment Date	Payment Lead	Total Lead Days	Amount Paid	Weighted Tax Dollars
	(1)	(2)	(3)=(2-1)/2	(4)	(5)=(4-2)	(6)=(3+5)	(7)	(8)=(6*7)
1	12/01/2023	12/31/2023	15.00	01/24/2024	24.00	39.00	\$ 3,503,963	\$ 136,654,554
2	01/01/2024	01/31/2024	15.00	02/26/2024	26.00	41.00	\$ 3,944,288	\$ 161,715,817
3	02/01/2024	02/29/2024	14.00	03/25/2024	25.00	39.00	\$ 3,348,237	\$ 130,581,254
4	03/01/2024	03/31/2024	15.00	04/25/2024	25.00	40.00	\$ 2,813,171	\$ 112,526,848
5	04/01/2024	04/30/2024	14.50	05/25/2024	25.00	39.50	\$ 2,946,646	\$ 116,392,515
6	05/01/2024	05/31/2024	15.00	06/25/2024	25.00	40.00	\$ 2,544,970	\$ 101,798,816
7	06/01/2024	06/30/2024	14.50	07/25/2024	25.00	39.50	\$ 3,244,873	\$ 128,172,502
8	07/01/2024	07/31/2024	15.00	08/26/2024	26.00	41.00	\$ 3,468,841	\$ 142,222,462
9	08/01/2024	08/31/2024	15.00	09/25/2024	25.00	40.00	\$ 3,130,826	\$ 125,233,025
10	09/01/2024	09/30/2024	14.50	10/25/2024	25.00	39.50	\$ 3,066,320	\$ 121,119,638
11	10/01/2024	10/31/2024	15.00	11/25/2024	25.00	40.00	\$ 2,830,296	\$ 113,211,829
12	11/01/2024	11/30/2024	14.50	12/26/2024	26.00	40.50	\$ 2,201,065	\$ 89,143,114
10	Total Sales Tax Lead					39.92	\$ 37,043,496	\$ 1,478,772,373

Notes: Since sales tax is remitted via recurring monthly payments to the state, all payments are included in our analysis. Sales tax is a pass-through tax that LG&E collects from customers and remits to the state; therefore, it does not impact LG&E's income statement.

Total 2024 Activity (Credits to Liability) = \$ 36,905,199

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - School Tax

Line No.	Start of Service Period	End of Service Period	Midpoint/ Service Lead	Payment Date	Payment Lead	Total Lead Days	Amount Paid	Weighted Tax Dollars
	(1)	(2)	(3)=(2-1)/2	(4)	(5)=(4-2)	(6)=(3+5)	(7)	(8)=(6*7)
1	12/01/2023	12/31/2023	15.00	01/19/2024	19.00	34.00	\$ 368,743	\$ 12,537,265
2	01/01/2024	01/31/2024	15.00	02/20/2024	20.00	35.00	\$ 474,611	\$ 16,611,374
3	02/01/2024	02/29/2024	14.00	03/20/2024	20.00	34.00	\$ 465,845	\$ 15,838,743
4	03/01/2024	03/31/2024	15.00	04/22/2024	22.00	37.00	\$ 374,511	\$ 13,856,897
5	04/01/2024	04/30/2024	14.50	05/20/2024	20.00	34.50	\$ 299,345	\$ 10,327,410
6	05/01/2024	05/31/2024	15.00	06/20/2024	20.00	35.00	\$ 270,646	\$ 9,472,617
7	06/01/2024	06/30/2024	14.50	07/22/2024	22.00	36.50	\$ 302,612	\$ 11,045,343
8	07/01/2024	07/31/2024	15.00	08/20/2024	20.00	35.00	\$ 338,899	\$ 11,861,456
9	08/01/2024	08/31/2024	15.00	09/19/2024	19.00	34.00	\$ 323,725	\$ 11,006,639
10	09/01/2024	09/30/2024	14.50	10/18/2024	18.00	32.50	\$ 314,901	\$ 10,234,283
11	10/01/2024	10/31/2024	15.00	11/20/2024	20.00	35.00	\$ 253,065	\$ 8,857,287
12	11/01/2024	11/30/2024	14.50	12/20/2024	20.00	34.50	\$ 270,526	\$ 9,333,163
10	Total School Tax Lead					34.75	\$ 4,057,430	\$ 140,982,477

Notes: Since school tax is remitted via recurring monthly payments to the state, all payments are included in our analysis. School tax is a pass-through tax that LG&E collects from customers and remits to the state, which then remits payments to the localities; therefore, it does not impact LG&E's income statement.

Total 2024 Activity (Credits to Liability) = \$ 4,087,328

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Franchise Fees

Line No.	Payee	Start of Service Period	End of Service Period	Midpoint/ Service Lead	Payment Date	Payment Lead	Total Lead Days	Amount Paid	Weighted Tax Dollars
	(1)	(2)	(3)	(4)=(3-2)/2	(5)	(6)=(5-3)	(7)=(4+6)	(8)	(9)=(7*8)
1	CITY OF RADCLIFF	11/01/2023	01/31/2024	45.50	03/06/2024	35.00	80.50	\$ 21,610	\$ 1,739,566
2	CITY OF RADCLIFF	02/01/2024	04/30/2024	44.50	06/07/2024	38.00	82.50	\$ 27,472	\$ 2,266,460
3	CITY OF RADCLIFF	05/01/2024	07/31/2024	45.50	08/26/2024	26.00	71.50	\$ 11,254	\$ 804,684
4	CITY OF RADCLIFF	08/01/2024	10/31/2024	45.50	11/27/2024	27.00	72.50	\$ 9,675	\$ 701,473
5	CITY OF BARDSTOWN	11/01/2023	01/31/2024	45.50	03/07/2024	36.00	81.50	\$ 40,097	\$ 3,267,904
6	CITY OF BARDSTOWN	02/01/2024	04/30/2024	44.50	07/05/2024	66.00	110.50	\$ 48,905	\$ 5,404,057
7	CITY OF BARDSTOWN	05/01/2024	07/31/2024	45.50	08/29/2024	29.00	74.50	\$ 19,914	\$ 1,483,626
8	CITY OF BARDSTOWN	08/01/2024	10/31/2024	45.50	12/11/2024	41.00	86.50	\$ 16,573	\$ 1,433,536
9	CITY OF DOUGLASS HILLS	11/01/2023	01/31/2024	45.50	03/22/2024	51.00	96.50	\$ 18,404	\$ 1,776,011
10	CITY OF DOUGLASS HILLS	11/01/2023	01/31/2024	45.50	03/22/2024	51.00	96.50	\$ 27,379	\$ 2,642,068
11	CITY OF DOUGLASS HILLS	02/01/2024	04/30/2024	44.50	06/12/2024	43.00	87.50	\$ 24,887	\$ 2,177,623
12	CITY OF DOUGLASS HILLS	05/01/2024	07/31/2024	45.50	08/27/2024	27.00	72.50	\$ 38,504	\$ 2,791,521
13	CITY OF DOUGLASS HILLS	08/01/2024	10/31/2024	45.50	12/04/2024	34.00	79.50	\$ 32,339	\$ 2,570,954
14	CITY OF DOUGLASS HILLS	02/01/2024	04/30/2024	44.50	06/12/2024	43.00	87.50	\$ 14,076	\$ 1,231,621
15	CITY OF DOUGLASS HILLS	08/01/2024	10/31/2024	45.50	12/04/2024	34.00	79.50	\$ 6,772	\$ 538,359
16	CITY OF HODGENVILLE	11/01/2023	01/31/2024	45.50	03/07/2024	36.00	81.50	\$ 12,005	\$ 978,410
17	CITY OF HODGENVILLE	02/01/2024	04/30/2024	44.50	06/11/2024	42.00	86.50	\$ 9,759	\$ 844,164
18	CITY OF HODGENVILLE	05/01/2024	07/31/2024	45.50	08/30/2024	30.00	75.50	\$ 4,150	\$ 313,301
19	CITY OF MT WASHINGTON	11/01/2023	01/31/2024	45.50	02/28/2024	28.00	73.50	\$ 61,070	\$ 4,488,679
20	CITY OF MT WASHINGTON	11/01/2023	01/31/2024	45.50	02/28/2024	28.00	73.50	\$ 43,557	\$ 3,201,419
21	CITY OF MT WASHINGTON	02/01/2024	04/30/2024	44.50	06/05/2024	36.00	80.50	\$ 44,130	\$ 3,552,451
22	CITY OF MT WASHINGTON	05/01/2024	07/31/2024	45.50	08/27/2024	27.00	72.50	\$ 52,979	\$ 3,840,967
23	CITY OF MT WASHINGTON	08/01/2024	10/31/2024	45.50	12/05/2024	35.00	80.50	\$ 51,318	\$ 4,131,108
24	CITY OF MT WASHINGTON	02/01/2024	04/30/2024	44.50	06/05/2024	36.00	80.50	\$ 65,440	\$ 5,267,890
25	CITY OF MT WASHINGTON	05/01/2024	07/31/2024	45.50	08/27/2024	27.00	72.50	\$ 27,843	\$ 2,018,639
26	CITY OF MT WASHINGTON	08/01/2024	10/31/2024	45.50	12/05/2024	35.00	80.50	\$ 25,707	\$ 2,069,384
27	CITY OF MULdraugh	11/01/2023	01/31/2024	45.50	03/21/2024	50.00	95.50	\$ 2,293	\$ 218,959
28	CITY OF MULdraugh	02/01/2024	04/30/2024	44.50	06/24/2024	55.00	99.50	\$ 3,102	\$ 308,670
29	CITY OF MULdraugh	11/01/2023	01/31/2024	45.50	03/21/2024	50.00	95.50	\$ 6,798	\$ 649,207
30	CITY OF MULdraugh	02/01/2024	04/30/2024	44.50	06/24/2024	55.00	99.50	\$ 7,883	\$ 784,338

Louisville Gas and Electric Company
Case No. 2025-00114
For the Year Ended December 31, 2024
Cash Working Capital - Franchise Fees

Line No.	Payee	Start of Service Period	End of Service Period	Midpoint/ Service Lead	Payment Date	Payment Lead	Total Lead Days	Amount Paid	Weighted Tax Dollars
	(1)	(2)	(3)	(4)=(3-2)/2	(5)	(6)=(5-3)	(7)=(4+6)	(8)	(9)=(7*8)
31	CITY OF MULdraugh	05/01/2024	07/31/2024	45.50	09/10/2024	41.00	86.50	\$ 7,889	\$ 682,431
32	CITY OF MULdraugh	08/01/2024	10/31/2024	45.50	12/13/2024	43.00	88.50	\$ 8,204	\$ 726,073
33	CITY OF MULdraugh	08/01/2024	10/31/2024	45.50	12/13/2024	43.00	88.50	\$ 1,180	\$ 104,394
34	CITY OF PLEASUREVILLE	11/01/2023	01/31/2024	45.50	02/27/2024	27.00	72.50	\$ 1,130	\$ 81,933
35	CITY OF PLEASUREVILLE	02/01/2024	04/30/2024	44.50	06/06/2024	37.00	81.50	\$ 881	\$ 71,793
36	CITY OF PLEASUREVILLE	05/01/2024	07/31/2024	45.50	08/29/2024	29.00	74.50	\$ 260	\$ 19,358
37	CITY OF VINE GROVE	11/01/2023	01/31/2024	45.50	03/08/2024	37.00	82.50	\$ 8,386	\$ 691,847
38	CITY OF VINE GROVE	02/01/2024	04/30/2024	44.50	06/11/2024	42.00	86.50	\$ 8,956	\$ 774,678
39	CITY OF VINE GROVE	05/01/2024	07/31/2024	45.50	08/28/2024	28.00	73.50	\$ 4,746	\$ 348,838
40	CITY OF VINE GROVE	08/01/2024	10/31/2024	45.50	12/03/2024	33.00	78.50	\$ 5,200	\$ 408,209
41	CITY OF WEST BUECHEL	02/01/2024	04/30/2024	44.50	06/12/2024	43.00	87.50	\$ 14,822	\$ 1,296,891
42	CITY OF WEST BUECHEL	11/01/2023	01/31/2024	45.50	03/05/2024	34.00	79.50	\$ 11,606	\$ 922,713
43	CITY OF WEST BUECHEL	02/01/2024	04/30/2024	44.50	06/12/2024	43.00	87.50	\$ 33,565	\$ 2,936,927
44	CITY OF WEST BUECHEL	05/01/2024	07/31/2024	45.50	08/28/2024	28.00	73.50	\$ 44,312	\$ 3,256,914
45	CITY OF WEST BUECHEL	08/01/2024	10/31/2024	45.50	12/04/2024	34.00	79.50	\$ 43,747	\$ 3,477,918
46	CITY OF WEST BUECHEL	08/01/2024	10/31/2024	45.50	12/04/2024	34.00	79.50	\$ 4,793	\$ 381,048
47	CITY OF WEST POINT	11/01/2023	01/31/2024	45.50	03/12/2024	41.00	86.50	\$ 3,026	\$ 261,791
48	CITY OF WEST POINT	02/01/2024	04/30/2024	44.50	06/07/2024	38.00	82.50	\$ 2,382	\$ 196,529
49	CITY OF WEST POINT	05/01/2024	07/31/2024	45.50	08/29/2024	29.00	74.50	\$ 928	\$ 69,154
50	CITY OF WEST POINT	08/01/2024	10/31/2024	45.50	11/27/2024	27.00	72.50	\$ 949	\$ 68,792
51	CITY OF WEST POINT	11/01/2023	01/31/2024	45.50	03/12/2024	41.00	86.50	\$ 6,576	\$ 568,855
52	CITY OF WEST POINT	02/01/2024	04/30/2024	44.50	06/07/2024	38.00	82.50	\$ 5,812	\$ 479,507
53	CITY OF WEST POINT	08/01/2024	10/31/2024	45.50	11/27/2024	27.00	72.50	\$ 6,094	\$ 441,837
54	Total Franchise Fees Lead						81.66	\$ 1,001,341	\$ 81,765,478

Notes: Sample size of 53 payments based on 95% confidence level, 5% confidence interval, and 60 payments in population. Selected the highest 32 payment amounts and determined the number of payments by payee for random sampling based on the % of total payments times 21 (population for random sample).

Total 2024 Activity (Credits to Liability) = \$ 1,068,593