COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:	
ELECTRONIC APPLICATION OF KENTUCKY UTILITIES COMPANY FOR AN ADJUSTMENT OF ITS ELECTRIC RATES AND APPROVAL OF CERTAIN REGULATORY AND ACCOUNTING TREATMENTS)) CASE NO. 2025-00113)

RESPONSE OF KENTUCKY UTILITIES COMPANY TO THE SIERRA CLUB'S POST HEARING REQUEST FOR INFORMATION DATED NOVEMBER 12, 2025

FILED: NOVEMBER 25, 2025

VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON	ĺ

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is Executive Vice President of Engineering, Construction and Generation for PPL Services Corporation and he provides services to Louisville Gas and Electric Company and Kentucky Utilities Company, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Lonnie E. Bellar

Subscribed and sw	vorn to before me, a Notary Publi	ic in and before said County
and State, thisday	of November	2025.
	C. aroline	J. Dainson
	Notary Public	
	Notary Public ID N	o. KYNP63286
My Commission Expires:		DALLE STATE
January 22, 2027		S 00 01481 Z

VERIFICATION

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says that he is Vice President, State Regulation and Rates, for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge, and belief.

Robert M. Conroy

Notary Public Elmy

Notary Public ID No. KYNP61560

My Commission Expires:

November 9, 2026



VERIFICATION

COMMONWEALTH OF KENTUCKY	
COUNTY OF JEFFERSON	Í

The undersigned, **Christopher M. Garrett**, being duly sworn, deposes and says that he is Vice President – Financial Strategy & Chief Risk Officer for PPL Services Corporation and Vice President, Finance and Accounting, for Kentucky Utilities Company and Louisville Gas and Electric Company and he provides services to Kentucky Utilities Company and Louisville Gas and Electric Company, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge, and belief.

Christopher M. Garrett

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 2151 day of 1000 day of 2025.

Notary Public Lly

Notary Public ID No. KYNP61560

My Commission Expires:

November 9, 2026

Response to Sierra Club's Post Hearing Request for Information Dated November 12, 2025

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Question No. 3-1

Responding Witness: Lonnie E. Bellar / Robert M. Conroy / Christopher M. Garrett

- Q-3-1. Refer to the Joint Supplemental Testimony of Robert Conroy and Christopher Garrett, at page 13, lines 17-20, stating that Exhibit 5 of the Supplemental Testimony, which provides a preliminary bill assessment of the requested Mill Creek 2 adjustment clause, is based on "reasonable assumptions and modeling available at this time."
 - (a) State the "reasonable assumptions" the Companies made in preparing the Mill Creek 2 adjustment clause bill analysis.
 - (b) Provide the "modeling" that the Company relied on in preparing the Mill Creek 2 adjustment clause bill analysis.

A-3-1.

- (a) Not applicable. The Mill Creek 2 adjustment clause is only applicable to LG&E given its 100% ownership share.
- (b) See the response to part (a).

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Question No. 3-2

Responding Witness: Lonnie E. Bellar / Robert M. Conroy / Christopher M. Garrett

- Q-3-2. Refer to the Joint Supplemental Testimony of Robert Conroy and Christopher Garrett, at page 13, line 22, stating that the bill impact analysis in Exhibit 5 is "subject to change" and that "actual bill impacts will depend on a variety of factors."
 - (a) State which "variety of factors" customer bills will depend on under the requested Mill Creek 2 adjustment clause.
 - (b) Provide the amount, in dollars and as a percentage, that the Company expects customer bills under the requested Mill Creek 2 adjustment clause may deviate from those provided in Exhibit 5.

A-3-2.

(a)-(b) Not applicable. The Mill Creek 2 adjustment clause is only applicable to LG&E given its 100% ownership share.

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Question No. 3-3

Responding Witness: Lonnie E. Bellar

- Q-3-3. Provide a list of all "stay open" costs incurred to date as a result of the Companies' decision to keep Mill Creek 2 open beyond the anticipated in-service date of Mill Creek 5 in mid-2027. For each such cost, include both the date and the dollar amount.
- A-3-3. Not applicable. The Mill Creek 2 adjustment clause is only applicable to LG&E given its 100% ownership share.

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Question No. 3-4

Responding Witness: Lonnie E. Bellar / Robert M. Conroy

- Q-3-4. State whether customers will be billed for Mill Creek 2 "stay open" costs incurred if Mill Creek 2 closes on its currently-approved retirement timeline, which is when Mill Creek 5 comes online, expected in mid-2027.
- A-3-4. Not applicable. The Mill Creek 2 adjustment clause is only applicable to LG&E given its 100% ownership share.

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Question No. 3-5

Responding Witness: Lonnie E. Bellar

- Q-3-5. Provide the total anticipated "stay open" costs the Companies expect to incur as a result of extending the life of Mill Creek 2 beyond its currently-approved retirement date. Provide all supporting calculations and workpapers that support the Companies' total estimate.
- A-3-5. Not applicable. The Mill Creek 2 adjustment clause is only applicable to LG&E given its 100% ownership share.

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Question No. 3-6

Responding Witness: Lonnie E. Bellar

- Q-3-6. State whether a decision to keep Mill Creek 2 open beyond the in-service date of Mill Creek 5 will require modifications to existing air permits, an entirely new air permit, or both. For any such modification or new permit, please identify:
 - (a) The permitting authority;
 - (b) The timeline for permit issuance or modification; and
 - (c) Whether the Companies have applied for the modification or new permit.

A-3-6.

(a)-(c) Not applicable. The Mill Creek 2 adjustment clause is only applicable to LG&E given its 100% ownership share.