

**Smart Grid  
(In \$000s)**

	<b>July 2021 through April 2025</b>		<b>Twelve Months Ending December 31, 2026</b>	
	<u>Expense</u>	<u>Capital</u>	<u>Expense</u>	<u>Capital</u>
<b><u>KU - Project</u></b>				
<i><u>Customer Service</u></i>				
Advanced Metering Infrastructure (AMI)	1,038	152,960	1,975	65
Advanced Meters	-	-	-	560
Demand Side Management (DSM) Projects	2,013	333	6,025	172
<i><u>Electric Distribution</u></i>				
Distribution Automation	-	1,059	-	-
DSHARP	-	279	-	28,500
Electro-Mechanical Relay Replacement	-	3,627	-	1,000
Grid Enhancement	-	788	-	4,204
KU SCADA Expansion	-	4,214	-	2,000
SCADA Circuit Indicator	-	2,300	-	-
V V O	-	5,150	-	4,984
<i><u>Transmission</u></i>				
IP Connectivity	-	1,833	-	2,324
Fault Location & Line Sectionalization	1,508	13,213	158	22,534
Monitoring	-	-	-	304
Grid Enhanced System Technology (GETS)	-	-	-	-
Control House	1,017	62,318	85	34,872
Fiber	-	4,291	-	1,107
<i><u>IT</u></i>				
AEMS	165	2,513	74	4,700
ADMS	1,651	5,885	603	-
Total KU	<u>7,391</u>	<u>260,762</u>	<u>8,919</u>	<u>107,326</u>

Note: AMI Expense shown prior to completion of the project is net of regulatory asset and expense in the test year is ongoing AMI expense.