

**Exhibit B**

**Abbreviated Notices**

## CUSTOMER NOTICE OF RATE ADJUSTMENT

**PLEASE TAKE NOTICE** that, in a May 30, 2025, Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.

### KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES

#### Residential Service – Rate RS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Day:	\$ 0.53	\$X
Plus an Energy Charge per kWh:		
Infrastructure:	\$ 0.06880	\$X
Variable:	\$ 0.03653	\$X
Total:	\$ 0.10533	\$X

#### Residential Time-of-Day Energy Service - Rate RTOD-Energy

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Day:	\$ 0.53	\$X
Plus an Energy Charge per kWh:		
Off-Peak Hours (Infrastructure):	\$ 0.03560	\$X
Off-Peak Hours (Variable):	\$ 0.03653	\$X
Off-Peak Hours (Total):	\$ 0.07213	\$X
On-Peak Hours (Infrastructure):	\$ 0.18813	\$X
On-Peak Hours (Variable):	\$ 0.03653	\$X
On-Peak Hours (Total):	\$ 0.22466	\$X

#### Residential Time-of-Day Demand Service - Rate RTOD-Demand

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Day:	\$ 0.53	\$X
Plus an Energy Charge per kWh (Infrastructure):	\$ 0.01600	\$X
Plus an Energy Charge per kWh (Variable):	\$ 0.03653	\$X
Plus an Energy Charge per kWh (Total):	\$ 0.05253	\$X
Plus a Demand Charge per kW:		
Base Hours	\$ 3.92	\$X
Peak Hours	\$ 10.13	\$X

KU is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. KU is also proposing to change the text of some of its rate schedules and other tariff provisions. KU’s proposed rates reflect a proposed annual increase in electric revenues of approximately X%.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

<b>Electric Rate Class</b>	<b>Average Usage (kWh)</b>	<b>Annual \$ Increase</b>	<b>Annual % Increase</b>	<b>Monthly Bill \$ Increase</b>	<b>Monthly Bill % Increase</b>
Residential					
Residential Time-of-Day					
General Service					
General Time-of-Day					
All Electric School					
Power Service					
Time-of-Day Secondary					
Time-of-Day Primary					
Retail Transmission					
Extremely High Load Factor	New Rate Schedule				
Fluctuating Load Service					
Outdoor Lights					
Lighting Energy					
Traffic Energy					
PSA	N/A				
Outdoor Sports Lighting					
Rider – CSR	N/A				

KU is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.

KU is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.

KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.

KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.

KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.

KU is proposed to add an optional program called Pre-Pay. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.

KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.

KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.

KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring KU to submit a Transmission Service Request to its Independent Transmission Organization.

KU is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.

### **Other Charges**

KU is proposing the following revisions to other charges in the tariff:

<b>Other Charges</b>	<b>Current Charge</b>	<b>Proposed Charge</b>
Returned Payment Charge	\$3.50	\$X
Meter Test Charge	\$79.00	\$X
Meter Pulse Charge	\$21.00	\$X
Disconnect/Reconnect Service Charge w/o remote service switch	\$37.00	\$X
Disconnect/Reconnect Service Charge w/ remote service switch	\$0	\$X
Unauthorized Connection Charge – without meter replacement	\$45.00	\$X
Unauthorized Connection Charge – for single-phase standard meter replacement	\$66.00	\$X
Unauthorized Connection Charge – for single-phase AMR meter replacement	\$87.00	\$X
Unauthorized Connection Charge – for single-phase AMI meter replacement	\$149.00	\$X
Unauthorized Connection Charge – for three-phase meter replacement	\$154.00	\$X
Advanced Meter Opt-Out Charge (One-Time)	\$39	\$X
Advanced Meter Opt-Out Charge (Monthly)	\$15	\$X
Redundant Capacity - Secondary	\$1.33	\$X
Redundant Capacity - Primary	\$0.90	\$X
EVSE – Networked (Option A) Single Charger	\$132.09	\$X
EVSE – Networked (Option A) Dual Charger	\$193.62	\$X
EVSE – Networked (Option B) Single Charger	New	\$X
EVSE – Networked (Option B) Dual Charger	New	\$X
EVSE – Non-Networked Single Charger	\$80.14	\$X
EVSE-R – Networked (Option A) Single Charger	\$121.79	\$X
EVSE-R – Networked (Option A) Dual Charger	\$173.02	\$X
EVSE-R – Networked (Option B) Single Charger	New	\$X
EVSE-R – Networked (Option B) Dual Charger	New	\$X

EVSE-R – Non-Networked Single Charger	\$30.58	\$X
EVC-L2 – Charge per kWh	New	\$X
EVC-L2 – Idle Charge per kWh	New	\$X
EVC-FAST – Charge per kWh	\$0.25	\$X
EVC-FAST – Idle Charge per kWh	New	\$X
Solar Share Program Rider (One-Time)	\$799.00	\$X
Solar Share Program Rider (Monthly)	\$5.55	\$X
Excess Facilities – w/ no CIAC	1.14%	X%
Excess Facilities – w/ CIAC	0.46%	X%
TS – Temporary-to-Permanent	15%	X%
TS – Seasonal	100%	X%

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to [myaccount@lge-ku.com](mailto:myaccount@lge-ku.com) or by mail to Kentucky Utilities Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting KU’s website at <https://lge-ku.com/ku-2025-rate-case>.

A person may examine KU’s application at KU’s office at One Quality Street, Lexington, Kentucky, 40507, and at KU’s website at <https://lge-ku.com/ku-2025-rate-case>. A person may also examine this application at the Public Service Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission’s Web site at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to [psc.info@ky.gov](mailto:psc.info@ky.gov). All comments should reference Case No. 2025-00113.

The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

## CUSTOMER NOTICE OF RATE ADJUSTMENT

**PLEASE TAKE NOTICE** that, in a May 30, 2025, Application, Louisville Gas and Electric Company (“LG&E”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

### **LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES**

#### **Residential Service - Rate RS**

	<u><b>Current</b></u>	<u><b>Proposed</b></u>
Basic Service Charge per Day:	\$ 0.45	\$X
Plus an Energy Charge per kWh:		
Infrastructure:	\$ 0.07161	\$X
Variable:	\$ 0.03677	\$X
Total:	\$ 0.10838	\$X

#### **Residential Time-of-Day Energy Service - Rate RTOD-Energy**

	<u><b>Current</b></u>	<u><b>Proposed</b></u>
Basic Service Charge per Day:	\$ 0.45	\$X
Plus an Energy Charge per kWh:		
Off-Peak Hours (Infrastructure):	\$ 0.05121	\$X
Off-Peak Hours (Variable):	\$ 0.03677	\$X
Off-Peak Hours (Total):	\$ 0.08798	\$X
On-Peak Hours (Infrastructure):	\$ 0.14796	\$X
On-Peak Hours (Variable):	\$ 0.03677	\$X
On-Peak Hours (Total):	\$ 0.18473	\$X

#### **Residential Time-of-Day Demand Service - Rate RTOD-Demand**

	<u><b>Current</b></u>	<u><b>Proposed</b></u>
Basic Service Charge per Day:	\$ 0.45	\$X
Plus an Energy Charge per kWh (Infrastructure):	\$ 0.02329	\$X
Plus an Energy Charge per kWh (Variable):	\$ 0.03677	\$X
Plus an Energy Charge per kWh (Total):	\$ 0.06006	\$X
Plus a Demand Charge per kW:		
Base Hours	\$ 4.18	\$X
Peak Hours	\$ 9.16	\$X

#### **Residential Gas Service - Rate RGS**

	<u><b>Current</b></u>	<u><b>Proposed</b></u>
Basic Service Charge per Day:	\$ 0.65	\$X per delivery point
Plus a Charge per 100 Cubic Feet:		
Distribution Charge	\$ 0.51809	\$X
Gas Supply Cost Component	<u>\$ 0.52355</u>	\$X
Total Gas Charge per 100 Cubic Feet	\$ 1.04164	\$X

LG&E is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E’s proposed rates reflect a proposed annual increase in electric revenues of approximately X% and gas revenues of approximately X%.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

<b>Electric Rate Class</b>	<b>Average Usage (kWh)</b>	<b>Annual \$ Increase</b>	<b>Annual % Increase</b>	<b>Monthly Bill \$ Increase</b>	<b>Monthly Bill % Increase</b>
Residential					
Residential Time-of-Day					
General Service					
General Time-of-Day					
Power Service					
Time-of-Day Secondary					
Time-of-Day Primary					
Retail Transmission					
Extremely High Load Factor	New Rate Schedule				
Fluctuating Load	No Customers currently are served under this Rate Schedule				
Outdoor Lights					
Lighting Energy					
Traffic Energy					
PSA	N/A				
Outdoor Sports Lighting					
Rider – CSR	N/A				

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

<b>Gas Rate Class</b>	<b>Average Usage (Mcf)</b>	<b>Annual \$ Increase</b>	<b>Annual % Increase</b>	<b>Mthly Bill \$ Increase</b>	<b>Mthly Bill % Increase</b>
Residential					
Commercial					
Industrial					
As-Available					
Firm Transportation					
Distributed Generation					
Substitute Gas Sales					
Local Gas Delivery	No Customers currently are served under this Rate Schedule				

LG&E is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.

LG&E is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.

LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.

LG&E is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.

LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.

LG&E is proposing to add an optional program called Pre-Pay within both the electric and gas tariffs. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.

LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.

LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.

LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization.

LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.

LG&E is proposing to modify the timing for submission of gas nominated volumes within the Firm Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

LG&E is proposing to not accept customers under rate schedule DGGGS with a connected load of more than 8,000 cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

#### **Other Charges**

LG&E is proposing the following revisions to other charges in its Electric tariff:

<b>Other Charges</b>	<b>Current Charge</b>	<b>Proposed Charge</b>
Returned Payment Charge	\$3.70	\$X



Meter Test Charge	\$79.00	\$X
Meter Pulse Charge	\$21.00	\$X
Disconnect/Reconnect Service Charge w/o remote service switch	\$32.00	\$X
Disconnect/Reconnect Service Charge w/ remote service switch	\$0	\$X
Unauthorized Connection Charge – without meter replacement	\$49.00	\$X
Unauthorized Connection Charge – for single-phase standard meter replacement	\$70.00	\$X
Unauthorized Connection Charge – for single-phase AMR meter replacement	\$91.00	\$X
Unauthorized Connection Charge – for single-phase AMI meter replacement	\$153.00	\$X
Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$X
Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$X
Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$X
Redundant Capacity - Secondary	\$1.90	\$X
Redundant Capacity - Primary	\$1.28	\$X
EVSE – Networked (Option A) Single Charger	\$133.36	\$X
EVSE – Networked (Option A) Dual Charger	\$195.48	\$X
EVSE – Networked (Option B) Single Charger	New	\$X
EVSE – Networked (Option B) Dual Charger	New	\$X
EVSE – Non-Networked Single Charger	\$80.40	\$X
EVSE-R – Networked (Option A) Single Charger	\$122.80	\$X
EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$X
EVSE-R – Networked (Option B) Single Charger	New	\$X
EVSE-R – Networked (Option B) Dual Charger	New	\$X
EVSE-R – Non-Networked Single Charger	\$30.71	\$X
EVC-L2 – Charge per kWh	New	\$X
EVC-L2 – Idle Charge per kWh	New	\$X
EVC-FAST – Charge per kWh	\$0.25	\$X
EVC-FAST – Idle Charge per kWh	New	\$X
Solar Share Program Rider (One-Time)	\$799.00	\$X
Solar Share Program Rider (Monthly)	\$5.55	\$X
Excess Facilities – w/ no CIAC	1.19%	X%
Excess Facilities – w/ CIAC	0.52%	X%
TS – Temporary-to-Permanent	15%	X%
TS – Seasonal	100%	X%

LG&E is proposing the following revisions to other charges in its Gas tariff:

<b>Other Charges</b>	<b>Current Charge</b>	<b>Proposed Charge</b>
Returned Payment Charge	\$3.70	\$X
Meter Test Charge	\$112.86	\$X
Disconnect/Reconnect Service Charge	\$32.00	\$X
Inspection/Additional Trip Charge	\$155.00	\$X
Unauthorized Connection Charge – no meter replacement	\$49.00	\$X

Unauthorized Connection Charge – meter replacement	\$114.00	\$X
Advanced Meter Opt-Out Charge (One-Time)	\$33.00	\$X
Advanced Meter Opt-Out Charge (Monthly)	\$5.00	\$X
Daily Storage Charge for Daily Imbalances (TS-1 and LGDS)	\$0.3797	\$X
Gas Meter Pulse Relaying Non-FT Non-TS2	\$28.00	\$X
Gas Meter Pulse Relaying FT/TS2	\$8.00	\$X
Excess Facilities – w/ no CIAC	1.12%	X%
Excess Facilities – w/ CIAC	0.44%	X%

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions for electric or gas service and rates may be obtained by submitting a written request by e-mail to [myaccount@lge-ku.com](mailto:myaccount@lge-ku.com) or by mail to Louisville Gas and Electric Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting LG&E's website at <https://lge-ku.com/lge-2025-rate-case>.

A person may examine LG&E's application at the office of LG&E located at 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, and at LG&E's website at <https://www.lge-ku.com/lge-2025-rate-case>. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at <http://psc.ky.gov>.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to at [psc.info@ky.gov](mailto:psc.info@ky.gov). All comments should reference Case No. 2025-00114.

The rates contained in this notice are the rates proposed by LG&E, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.