Kentucky Utilities Company
Historic Operational Cost Data
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1) FUEL FOR ELECTRIC GENERATION

	JAN-MAY 2025	2024	2023	2022	2021	2020	2019	2018
Brown	24,256,690.06	50,467,821.21	29,896,724.91	55,630,063.14	38,033,793.47	38,076,380.63	37,991,928.50	79,283,213.28
Cane Run	38,482,420.55	72,833,044.84	91,514,337.44	121,422,985.52	86,671,077.47	61,765,622.21	78,653,386.03	81,869,703.90
Ghent	117,911,264.05	258,415,530.70	245,579,943.89	243,275,988.24	220,874,001.19	204,306,982.00	214,402,137.09	238,903,830.60
Green River	-	-	-	-	-	-	13,093.64	39,281.28
Haefling	13,588.94	7,141.12	3,748.10	5,191.19	17,009.25	4,967.91	3,324.61	134,451.14
Paddys Run	1,332,957.88	2,594,414.02	1,997,876.70	4,694,177.62	2,467,432.29	1,815,374.74	2,217,235.95	2,832,218.32
Trimble Co	45,666,942.87	96,244,134.48	82,025,413.97	164,377,417.05	99,222,237.16	80,358,958.92	87,942,357.81	93,579,885.02
Tyrone	-	-	-	-	-	-	-	-
KU FUEL TOTAL	227,663,864.35	480,562,086.37	451,018,045.01	589,405,822.76	447,285,550.83	386,328,286.41	421,223,463.63	496,642,583.54

2) MAINTENANCE

	JAN-MAY 2025	2024	2023	2022	2021	2020	2019	2018
Brown	9,983,940.57	15,331,048.48	16,243,961.96	19,995,213.94	21,466,398.50	20,530,248.83	19,251,978.20	20,393,626.87
Business Solar	-	3,200.00	3,200.00	3,537.50	3,500.00	1,550.00	-	-
Cane Run	2,743,458.30	10,549,099.81	6,892,249.61	8,205,775.64	6,357,925.52	5,574,703.47	4,944,599.80	4,290,189.87
Community Solar	12,058.07	33,758.15	27,397.70	40,393.75	42,346.22	27,854.99	6,652.16	-
Dix Dam	178,421.00	652,785.41	512,131.85	542,127.37	500,785.95	387,511.25	576,964.79	376,181.76
Ghent	15,968,023.03	46,741,406.91	41,333,828.76	60,698,645.34	56,876,141.98	47,068,518.61	56,304,304.07	56,112,199.46
Green River	69,202.74	192,776.56	186,005.97	225,813.79	174,678.32	121,355.98	222,401.00	524,547.01
Haefling	10,016.00	41,321.23	1,760.22	14,418.08	22,745.55	23,311.07	36,840.30	51,972.23
Paddys Run	266,748.80	424,597.71	318,684.19	458,058.60	419,138.41	375,615.46	384,409.52	265,629.78
Trimble Co	5,729,809.99	11,270,322.59	11,943,948.05	13,523,933.15	11,915,141.21	12,425,128.69	11,422,413.40	11,290,141.65
Tyrone	4,195.82	54,424.10	48,453.89	44,713.62	55,686.73	65,080.78	73,469.31	17,077.11
Other	17.94	16.09	1,870.32	12,949.44	99,042.24	151,629.03	(109,033.30)	32,321.02
KU MAINTENANCE TOTAL	34,965,892.26	85,294,757.04	77,513,492.52	103,765,580.22	97,933,530.63	86,752,508.16	93,114,999.25	93,353,886.76

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1) FUEL FOR ELECTRIC GENERATION

	2017	2016	2015	2014	2013	2012	2011	2010
Brown	54,351,488.83	72,432,183.17	91,006,859.65	119,517,234.40	103,933,298.03	90,674,858.64	100,843,471.67	118,713,634.85
Cane Run	65,634,686.32	73,875,048.96	43,794,851.58	-	-	-	-	-
Ghent	257,786,474.30	261,590,557.25	274,534,520.40	311,611,190.06	317,014,103.44	302,220,416.57	305,446,414.36	302,572,241.59
Green River	55,648.50	72,015.72	17,653,098.25	29,877,850.69	28,912,899.46	29,120,144.13	25,486,083.50	27,464,273.85
Haefling	19,599.26	28,958.35	428,815.63	145,848.16	82,951.48	179,780.23	168,378.83	155,906.99
Paddys Run	2,367,805.98	2,149,597.43	2,988,126.72	2,958,797.62	1,012,117.34	1,343,157.29	1,243,314.17	686,982.84
Trimble Co	92,491,617.04	85,445,207.80	110,496,407.23	103,966,857.81	84,590,393.24	80,908,124.32	88,065,286.72	39,539,066.76
Tyrone	-	-	-	-	79,556.50	35,824.23	1,395,692.86	6,952,081.25
KU FUEL TOTAL	472,707,320.23	495,593,568.68	540,902,679.46	568,077,778.74	535,625,319.49	504,482,305.41	522,648,642.11	496,084,188.13

2) MAINTENANCE

	2017	2016	2015	2014	2013	2012	2011	2010
Brown	17,279,886.24	19,180,900.19	20,407,411.53	18,234,253.97	15,486,050.41	23,612,066.87	15,114,094.70	15,012,126.20
Business Solar	-	-	-	-	-	-	-	-
Cane Run	5,914,271.77	5,645,674.56	2,474,891.72	-	-	-	-	-
Community Solar	-	-	-	-	-	-	-	-
Dix Dam	297,184.39	378,606.32	996,984.08	504,999.90	390,004.82	305,938.94	426,917.79	537,914.33
Ghent	45,720,840.66	44,668,750.36	49,927,549.85	47,011,088.76	32,950,676.67	47,040,563.34	41,349,321.44	34,837,985.07
Green River	868,575.51	1,250,970.89	4,901,571.22	6,952,375.82	6,211,550.69	5,845,653.92	6,307,817.09	7,536,477.41
Haefling	80,897.57	89,656.90	58,414.58	41,472.52	224,161.92	106,404.86	164,746.79	130,211.07
Paddys Run	256,302.41	469,279.36	319,510.13	255,743.23	199,765.80	193,714.01	662,258.10	2,227,469.80
Trimble Co	9,945,015.02	10,556,812.42	8,832,031.94	10,583,089.03	7,656,675.33	8,904,008.09	5,238,399.44	1,498,392.59
Tyrone	14,342.90	19,709.15	22,386.36	15,500.95	6,519.06	158,968.19	299,923.49	1,053,911.82
Other	-	-	-	-	-	-	-	-
KU MAINTENANCE TOTAL	80,377,316.47	82,260,360.15	87,940,751.41	83,598,524.18	63,125,404.70	86,167,318.22	69,563,478.84	62,834,488.29

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3) CAPITAL REPLACEMENT *

	JAN-MAY 2025	2024	2023	2022	2021	2020	2019	2018
Brown	11,029,781.08	11,005,319.08	7,072,739.16	7,476,991.49	30,326,533.92	10,057,143.08	45,107,110.18	19,074,825.96
Business Solar	-	78,853.06	120,351.79	-	-	127,958.03	275,771.67	-
Cane Run	3,251,819.50	38,419,554.30	8,710,579.90	14,242,302.09	1,151,735.41	21,652,410.78	2,818,611.59	1,796,163.13
Community Solar	-	2,331.67	6,297.28	517,466.06	859,622.11	413,498.82	1,462,505.42	363,325.88
Dix Dam	1,386.05	546,197.55	833,121.26	1,957,519.65	5,782,454.12	873,522.66	150,605.28	814,300.75
Ghent	7,311,572.93	40,629,137.44	34,230,565.85	27,251,738.78	65,828,296.02	62,569,889.19	69,735,374.12	64,078,174.14
Green River	261,380.44	255,534.46	30,086.44	28,307.28	482.30	588,840.54	5,592,865.63	6,270,008.70
Haefling	-	-	-	-	-	-	65,168.56	19,191.57
Mill Creek	121,746,104.52	160,651,536.06	3,359,032.22	-	-	-	-	-
Paddys Run	120,281.50	148,783.74	619,955.11	-	-	31,621.85	378,500.95	141,915.99
Trimble Co	3,499,649.25	21,321,665.69	14,943,341.36	11,323,727.69	20,293,041.31	16,827,339.72	14,085,532.20	18,469,133.08
Tyrone	9,109.91	130,094.87	-	7,002.66	12,804.47	530,367.00	8,836,086.17	2,580,365.99
Other	861,750.67	5,855,090.31	13,557,055.04	1,811,812.93	1,465,405.82	1,203,101.76	5,229,079.87	1,487,233.19
KU CAPITAL REPLACEMENT	148,092,835.85	279,044,098.23	83,483,125.41	64,616,868.63	125,720,375.48	114,875,693.43	153,737,211.64	115,094,638.38

4) ENVIRONMENTAL COMPLIANCE **

	JAN-MAY 2025	2024	2023	2022	2021	2020	2019	2018
Brown	291,879.38	1,185,386.64	4,506,206.08	1,207,201.72	10,222,899.19	26,603,789.30	44,853,125.37	20,991,393.63
Ghent	(6,065,075.36)	6,893,483.85	37,844,620.66	79,962,733.87	86,148,101.99	78,403,196.85	76,935,939.44	153,013,791.09
Green River	-	-	-	-	577.01	41,638.41	8,813,338.96	14,016,840.14
Trimble Co	3,323,049.55	7,247,229.03	9,221,298.78	18,726,682.07	17,720,633.89	12,530,215.21	25,132,482.29	47,589,234.74
Tyrone	-	-	-	-	7,700.28	17,856.97	2,447,179.31	4,904,651.08
Other	-	-	-	-	21,198.90	80,120.81	4,986,698.33	2,114,982.11
KU ENVIRONMENTAL COMPLIANCE TOTAL	(2,450,146.43)	15,326,099.52	51,572,125.52	99,896,617.66	114,121,111.26	117,676,817.55	163,168,763.70	242,630,892.79

* Includes all capital spend as capital replacements are not separately identifiable.
** Environmental Compliance includes both capital and O&M.

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3) CAPITAL REPLACEMENT *

	2017	2016	2015	2014	2013	2012	2011	2010
Brown	9,643,165.11	16,949,497.17	26,709,567.11	13,225,403.13	18,846,830.39	19,371,148.65	17,195,887.66	13,976,573.93
Business Solar	-	-	-	-	-	-	-	-
Cane Run	15,347,941.67	4,219,346.13	12,900,083.20	86,025,079.01	263,702,204.99	52,598,106.06	999,430.53	113,711.27
Community Solar	-	-	-	-	-	-	-	-
Dix Dam	963,462.96	272,047.05	2,350,144.59	269,985.43	1,072,793.97	3,677,272.20	14,825,305.10	3,588,426.56
Ghent	48,009,452.89	21,753,138.39	33,121,546.60	16,405,473.53	24,282,098.73	20,268,812.23	20,809,456.75	17,881,239.22
Green River	328,259.17	769,819.15	848,729.17	(1,637,968.85)	2,690,709.19	1,264,624.02	618,918.37	2,921,973.25
Haefling	-	7,104.00	-	(385.69)	71,133.56	-	876,349.82	-
Mill Creek	-	-	-	-	-	-	-	-
Paddys Run	265,870.25	6,201,567.90	708,105.22	276,434.74	470,433.10	-	289,776.71	3,788,468.00
Trimble Co	18,838,720.47	18,603,187.08	5,304,170.80	13,870,055.64	7,334,611.93	19,096,649.26	16,508,820.31	23,208,764.39
Tyrone	80,612.42	(26,707.63)	116,337.14	24,730.19	392,094.58	-	-	58,124.78
Other	595,126.98	643,877.25	406,865.77	411,764.00	506,731.01	278,819.87	286,624.49	553,711.54
KU CAPITAL REPLACEMENT	94,072,611.92	69,392,876.49	82,465,549.60	128,870,571.13	319,369,641.45	116,555,432.29	72,410,569.74	66,090,992.94

4) ENVIRONMENTAL COMPLIANCE **

	2017	2016	2015	2014	2013	2012	2011	2010
Brown	8,062,279.66	16,082,184.49	85,420,911.07	71,259,237.92	30,966,075.43	51,046,176.47	52,111,123.21	97,252,165.05
Ghent	84,835,130.33	58,478,631.23	139,088,497.26	267,776,069.36	338,316,547.10	208,333,287.03	84,272,711.01	38,489,104.36
Green River	11,224,925.01	1,018,976.11	8,880.31	49,529.83	53,882.23	76,109.42	66,055.69	13,342.61
Trimble Co	59,547,424.50	26,524,860.20	1,753,781.92	2,572,268.62	1,902,166.85	12,263,460.57	9,672,949.40	6,111,202.09
Tyrone	180,452.92	149,951.32	-	-	(109.74)	80.86	734.83	1,593.80
Other	300,635.86	150,270.21	-	-	-	-	-	-
KU ENVIRONMENTAL COMPLIANCE TOTAL	164,150,848.28	102,404,873.56	226,272,070.56	341,657,105.73	371,238,561.87	271,719,114.35	146,123,574.14	141,867,407.91

* Includes all capital spend as capital replacements are not separately identifiable.
** Environmental Compliance includes both capital and O&M.