Kentucky Utilities Company
Case No. 2025-00113
Capital Expenditure Budget
Year 2026

Projected Capital Expenditures

Line of Business	Project Number	Project Description	Project Amount	Category Total
Generation				**$ 203,983,714**
	127GH	GH1 CT Gearbox Repl 26	76,353	
	132005KU	TCCT HGP Insp Unit 10 KU	2,901,391	
	133431	GH2 Boiler Room Roof Repl	394,953	
	133622KU	TC KU LAB PURCH MONITORS	52,467	
	133627KU	TC KU LAB EQUIP PURCHASES	32,799	
	133653KU	TC KU SAFETY & ERT EQUIP	29,349	
	133797	GH 3&4 Turbine Rm Roof	459,496	
	135105	BR3 PJFF BC Repl - LTP	514,355	
	135645	GH3 RH Outlet Header Repl	4,302,062	
	137085	GH3 FGD Spray Header Repl	2,636,513	
	137473	GH3 Finishing SH Repl 2026	3,794,780	
	137588KU	TC KU BALL MILL BULL GEAR	997,595	
	139646KU	GS SL Sonicator KU	7,170	
	140024KU	TC KU E CONVEYOR STRUCT UPG	152,858	
	140180	GH4 Boiler Seal&Weir Pipe Rpl	778,061	
	140200	GH 3-2 PJFF Bag & Cage Repl26	2,226,598	
	140201	GH4 PJFF Bag & Cage Repl 2026	4,400,236	
	140654KU	TC CBU B & C	205,956	
	144346	GH Coal Yard Maint Truck	47,306	
	144395	GH2 PJFF Bag & Cage Repl 2027	4,545,991	
	144400	GH Vacuum Pump Gear Box CCR	160,340	
	144450	BR3 Economizer Repl	2,410,651	
	144451	'BR3 Lower WW Slope Repl	876,859	
	144452	BR3 Upper Arch WW Repl	1,311,645	
	145GH	GH1 FGD Agitator Shaft Repl26	405,568	
	147422	GH0-1 Gypsum Dewtr Drive Belt	377,047	
	147661	GH Coal Handling Chutes 2026	1,910,175	
	147877	GH3 SCR Catalyst Layer Rpl 26	1,720,799	
	147880	GH4 SCR Catalyst Layer Rpl27	500,507	
	150039KU	TC2 KU WCAH FLOW METERS	49,800	
	150048KU	TC KU FLY ASH SAMPLERS	22,133	
	150049KU	TC KU REPL LST TANK FLOORS	129,111	
	150055KU	TC2 KU SH PENDANT REPL	664,061	
	150057KU	TC2 KU REM MAIN STOP VALVE	1,032,542	
	151362	GH1 Burner Modification	459,815	
	151365	GH2 Waterwall Replace 26	2,625,057	
	151369	GH2 SH Outlet DMW Repl	449,304	
	151390	GH Stn Srvce Water Piping Repl	74,818	
	151396	GH2 FGD Header Repl	630,133	
	151400	GH4 Lower Slope End PanelRpl28	2,460,769	
	151418	GH 2-3 CEM Shelter Repl	707,305	
	151427	GH Miscellaneous Motors 26	158,128	
	151428	PLC Harware Upgrade	210,689	
	151433	GH2 Steam DrumNozzle & TopHats	845,710	
	151949 KU	CR7 Raw Water Intake KU	577,467	
	152007	GH1 DA Strge Tank Asbestos Rem	487,548	
	152042KU	TC2 SSC FL REPL	274,778	
	152086KU	TC2 COLD RH PIPE	522,494	
	152892 KU	CR7 NGCC CI (2026) KU	7,690,266	
	152928KU	GS SL Analytical Balance 2026	21,493	
	152933KU	GS SL Merc Coal 2026 KU	42,874	
	153045KU	TC2 KU UP ARCH REPL	572,699	
	153046KU	TC2 KU UPPER ARCH R	560,249	
	153049KU	TC2 PRI SH REPL KU-	305,717	
	153056KU	TC IMPOUND IMPROV	22,502	

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	153061KU	TC2 KU REPL AH BASK	740,774	
	153465	BR3-1 HWRS Pump Overhaul	235,197	
	154780KU	TC2 TURBINE RESEAL HP-IP ST P	948,348	
	154782KU	TC2 TURBINE HP INLET SNOUT RPL	654,431	
	154862	GH 1-1 PJFF Air Comp	96,670	
	154867	GH 1-2 PJFF Air Comp	96,670	
	154869	GH 1-3 PJFF Air Comp	96,670	
	154876	GH2 Control Air Comp Ovrhl26	182,132	
	154882	GH 2A CCR Fluid Air Comp	90,618	
	154889	GH 2-2 LPSW Strainer Repl28	47,262	
	154932	GH2 Station Batteries Repl	83,751	
	154933	GH3 Scrubber Batteries Repl	69,823	
	154967	GH2 Pyrite Piping Repl26	201,616	
	154969	GH3 Pyrite Piping Repl26	168,596	
	154972	GH4 Pyrite Piping Repl26	161,920	
	154976	GH 3&4 BATW Pump Overhaul26	334,547	
	154984	GH1 Front & Rear Lwr Slope Rpl	1,069,401	
	154987	GH1 RH Attemperator Repl	169,960	
	154988	GH1 SH Attemperator Repl	226,613	
	154996	GH2 Radiant RH Partial Repl 30	1,405,294	
	154997	GH2 Right RH Outlet Header Rpl	759,515	
	155000	GH2 SH Outlet Header Repl	206,787	
	155001	GH2 SH Platen Repl	288,931	
	155106	BR3 Turbine Blading Repl '27	1,198,195	
	155152KU	GS SL Sulfur Analyzer KU	40,957	
	155570KU	TC2 BOILER WATER WALL 2026	3,204,784	
	155572KU	TC2 BOILER WATER WALL 2027	399,188	
	155576KU	TC2 SCR CATALYST LAYER	2,238,427	
	155637KU	TC2 B FD FAN OH ##	280,324	
	155639KU	TC2 RH PLATENT 2024	1,359,727	
	155657KU	TC2 EXPANSION JOINTS 2026	333,109	
	155663KU	TC2 BURNER B,E ROWS 2024	243,418	
	156542	GH Personnel Carrier Repl 2026	69,929	
	156568	GH 4-1 BFP Overhaul 2026	226,449	
	156578	GH2 Left RH Outlet Hdr Repl	414,702	
	156579	GH2 Front Reheat Pend Partial	283,267	
	156607	GH1 SCR Catalyst Layer Rpl28	705,165	
	156823KU	TC2 CEM UPGRADE	24,906	
	156969KU	TC2 FGD MIST ELIMINATORS	416,204	
	156988KU	TC 480V SWGR UPG	225,265	
	156991KU	TC 138kV MODs	96,542	
	157075KU	TC2 HA COMP OH	92,983	
	157083KU	TC2 TURBINE DIAPHRAGMS	1,385,728	
	157270	BRCT Ice Plant Tank Coating	2,442,947	
	157299KU	TC CT TURNING GEAR REFURB	47,304	
	157304	BRCY D9 Dozer Recert - RJS1570	819,251	
	157325	GH0-2 SFC Chain Repl 26	413,611	
	157350	GH 2-1 BFP Major Ovrhl 26	220,480	
	157356	GH 1or2 BCWP Major Ovrhl26	110,094	
	157380	BR3 LED Lighting(Turbine Deck)	199,906	
	157387	GH 4-1 LPSW Pump Mjr Ovrhl 26	318,474	
	157399	GH Transport Blower Repl26	153,691	
	157412	GH 0-1 CCR Vacuum Pump Ovrhl	215,691	
	157435	BR Ox Air Blower 02 E-Service	144,813	
	157436	BR3 Fox Workstation Refresh	283,063	
	157439	BR3 SCR Catalyst - 2026	676,614	

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	157468	BR3-2 SW Pump Rebuild	423,767	
	157477GR	GS SL CCR Well Monitor GR 2026	105,008	
	157477PV	GS SL CCR WELL MONITOR PV 2026	109,200	
	157477TY	GS SL CCR WELL MONITOR TY 2026	109,200	
	159471	GH3 SCR Process Monitor Rpl26	67,984	
	159485	GH3 Upper Econ Inlet Hdr Rpl32	2,181,247	
	159530	GH PW 0-3 Sludge Pump Repl26	30,750	
	159552	GH 0-1 FGD Strg Tnk AgShaft26	65,816	
	159553	GH 0-2 FGD Strg Tnk AgShaft26	68,083	
	159557	GH PW FltPrs ClthWashSkidPmp26	10,897	
	159561	GH PW Bldg Sump Pump 26	35,021	
	159669	DX Powerhouse Crane Refurb	554,693	
	159729	GH Wet Ash ClnkrCrshr Rbld26	103,158	
	159731	GH 3-1 WetAshClnkrCrshr Rbld25	104,695	
	159742	GH Wet Ash Crusher Repl 2026	103,158	
	159747	GH Wet Ash Crusher Repl26	108,749	
	159761	GH3 CT Fan Gearbox Repl26	64,411	
	159773	GH4 CT Fan Gearbox Repl26	64,411	
	159864KU	TC PWS EQUIP/MONITORS	22,526	
	159908KU	TC LANDFILL IMPROVEMENT	27,667	
	159926KU	TC2 SH/RH COND ASSESSMENT	249,000	
	159937KU	TC LIFT STATION REPL	57,925	
	160350	BR3 BCWP Ovhl 2026	229,685	
	160355	BR Landfill Capping '25-'27	110,656	
	160363	BR Gyp Dewatering Belt 2026	49,307	
	160372	BR Recyc Pump Valve Seal 2024	170,558	
	161868	GH2 Coal Conv Rm MCC Repl	246,812	
	161887	GH 3-3 Condensate Pmp Ovrhl26	173,046	
	161928	GH1 PJFF Exp Joint Repl 2027	259,473	
	161935	GH 1-1 Condensate Pmp Ovrhl26	78,773	
	161957	GH4 SCR Sonic Air Horn Repl27	406,229	
	162284	BR 3-2 Condensate Pump Repl	109,951	
	162385	GH1 Burner Replacement 2026	145,752	
	162399	GH2 Burner Replacement 2026	145,752	
	162425KU	TC AGITATOR BLADE REPLACE	255,763	
	163GH	GH 1-3 LPSW TWS REBUILD26	266,131	
	164601	GH1 AH Seals & CE Basket Repl	822,636	
	164602	GH2 AH Seals & CE Basket Repl	1,055,294	
	164622	GH1 FGD Turret Exp Joint Rpl27	111,928	
	164633	GH3 PJFF Inlet Exp Joint Rpl27	736,336	
	164635	GH4 FGD Inlt&Outlt ExpJt Rpl27	114,637	
	164645	GH4 BLR Rm MCC A Repl	187,180	
	164646	GH4 BLR RM MCC B REPL	179,912	
	164651	GH3 BLR RM MCC 3A REPL	187,180	
	164712	GH1 9THFl CoalHndlng AirDryer	54,486	
	164713	GH3 8THFl CoalHndlng Air Dryer	54,486	
	164716	GH1 BearingTankLvl ControlsRpl	45,509	
	164718	GH3 ClsdCooling WtrTnk LvlCtrl	45,509	
	164732 KU	CR7 Ovation Hardware 2026 KU	354,059	
	164849	GH4 Waterwall Replacement 2026	1,918,511	
	165145KU	TC2 SPARE COOLING TWR PMP	128,594	
	165147KU	TC2 COAL MILL HOIST UPGD	64,800	
	165155KU	TC2 SH PLATEN PRTL BTM-PH1	606,725	
	165159KU	TC2 FINAL SH OUTLET LEG PH1	455,043	
	165192KU	TC GRAVITY FILTER	179,771	
	165244KU	TC2 SSC REPL CHAIN*	216,683	

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	165331	BRCT Ice Plant Inlet Coils	739,234	
	165388KU	TC2 FNL SH LEADING INLET LEG	364,034	
	165501KU	TC CONVEYOR BELT REPLACE #	250,151	
	165507KU	TC MATERIAL STRUCT UPGD*	116,077	
	165514KU	TC2 ID FAN BLADES%	143,365	
	165532KU	TC RAT TERMINATION UPGD%	247,663	
	166013KU	TC MOORING CELL REFURB%%&&	186,875	
	166022KU	TC CONVEYOR BELTS#	146,761	
	166027KU	TC2 BATTERY REPLACE	78,726	
	166029 KU	CR7 Boiler Feed Pump 101 26 KU	187,063	
	166035 KU	CR7 BFP 101 Fluid Coup 26 KU	80,732	
	166103 KU	CR7 TWS B 27 KU	193,597	
	166124 KU	CR7 Pump Overhaul 26 KU	327,057	
	166190	GH Coal Handling Belt Repl26	352,190	
	166265	GH Limestone Prep Belt Repl26	83,419	
	166289	GH 1A Conveyor Belt Repl26	21,830	
	166311	GH 1B Conveyor Belt Repl26	64,256	
	166326	GH 1E Conveyor Belt Repl26	37,768	
	166348 KU	CR7 Unscheduled OH 26 KU	371,547	
	166355 KU	CR7 Valve & Actuator 26 KU	92,887	
	166356	GH 1F Conveyor Belt Repl26	27,177	
	166394	GH 8G Conveyor Belt Repl26	72,785	
	166397	GH 3J Conveyor Belt Repl26	175,434	
	166399	GH 1K Conveyor Belt Repl26	25,878	
	166418	GH3 Turb HP-IP Bucket Repl26	2,266,922	
	166419	GH3 Turb Packing Repl26	490,190	
	166420	GH3 Turb LPA Bucket Repl26	4,582,644	
	166421	GH3 Turb LPB Bucket Repl26	4,582,644	
	166422	GH3 Turb Snout Ring Repl26	245,095	
	167723 KU	CR7 Limitorque Act Repl 26 KU	151,595	
	167770	GH4 Economizer Crusher Ovrhl26	30,258	
	167777	GH 2-1 Main Cond Vac Pmp 26	471,357	
	167778	GH 2-2 Main Cond Vac Pmp 26	481,604	
	167788	GH 3-1 Station Air CompOvrhl26	322,777	
	167875 KU	CR7 MWh Meter Replacement KU	50,620	
	167922 KU	CR7 Main Air Comp 1A 26 KU	186,828	
	167GH	GH2 Cooling Tower Rebuild	6,997,700	
	168071	BR EQ OVERHAUL 26	500,000	
	168099	BR CT5 C Insp	1,158,857	
	168219 KU	CR7 Evergreen Sim Upgrade 26 K	130,770	
	169838	Power Generation Capital - KU	41	
	16GH	GH 2/3 Mercems Monitor Rpl25	203,952	
	170391	GH Cathodic Protection Sys 26	118,864	
	170705	GH2 Water Box Cathodic Protect	652,657	
	170793 KU	CR7 ST GEN Curr Trans KU	159,296	
	171037	BR CT5 AVR Upgr	140,941	
	171040	DX Johnson Cntrl Valves	369,876	
	171047KU	TC CBU BUCKET REPL#	36,889	
	171057KU	TC2 COMPLETE REWEDGE	1,400,416	
	171059KU	TC2 TURBINE RWND GEN FIELD	1,244,998	
	171907	GH2 Lower Slope 2026	4,592,277	
	172376 KU	CR7 Tools & Equip 2026 KU	19,500	
	172989KU	TC2 SSC REPL CHAIN	217,460	
	173000KU	TC2 SSC HPU UPGRADE	93,375	
	173013KU	TC2 HYDROJET OH	37,350	
	173046	GH MachShop Lrg Pwr Sander Rpl	11,768	

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	173053KU	TC2 CLOSED COOL PUMP	186,750	
	173065KU	TC CONVEYOR BELT GBOX	55,333	
	173071KU	TC CH CAB REPLACE	81,155	
	173081KU	TC D COAL CONVEYOR SCALE	55,333	
	173096KU	TC2 COAL MILL CLASSIFIER	155,625	
	173105	GH 1-2 SootBlowing AirComp Rpl	511,673	
	173137	GH 2-1 Condensate Pmp Ovrhl26	182,022	
	173155KU	TC2 SH SPRAY VALVE	155,625	
	173158KU	TC2 CONDENSER VAC PUMP	93,375	
	173162KU	TC2 HOTWELL PUMP	93,375	
	173167KU	TC2 SH SPRAY CV UPGD	155,625	
	173183 KU	CR7 HRSG Safety Valve KU	660,813	
	173207KU	TC2 RECYCLE PUMP	133,838	
	173213KU	TC2 BLEED PUMP OH	108,937	
	173220KU	TC2 EHC PUMP OH	31,125	
	173225KU	TC DIESEL FIRE PUMP	184,444	
	173234KU	TC2 COAL CONDUIT ELBOWS	280,125	
	173244KU	TC SPARE LBU MOTOR^	59,022	
	173248KU	TC2 COAL MILL GB OH@	480,881	
	173268	BR3 Data Loggers	44,493	
	173269KU	TC LBU SPILL PLATE	55,333	
	173271KU	TC HYDROCYCLONE LINER	36,889	
	173286KU	TC HYDROCYCLONE VALVES-	92,222	
	173288KU	TC C2 C3 LOADOUT HOPPER-	64,555	
	173290KU	TC C LIMESTONE CONV MTR-	55,333	
	173295KU	TC JLG EQUIP-	38,617	
	173322KU	TC2 PREDICT MAINT EQU--	31,125	
	173351	BR CT9 Enclosure Controls	41,595	
	173364	BR CT5 Vibration Monitoring	11,800	
	173367	BR CT9 Vibration Monitoring	24,886	
	173377KU	TC2 FGD AGT BLADES-	93,375	
	173393KU	TC2 FGD TANK AGITATE OH-	93,375	
	173395	BR3 CP280 Upgrade	96,542	
	173398	BR FGD Ventiliation	150,371	
	173402	BR LS Prep Elevator	500,168	
	173409KU	TC TOOLS & EQUIP OFFICE^^^^	55,333	
	173463KU	TC CT TOOLS & EQUIP OFFICE	23,653	
	173479	BR CT5 SUT Spare	128,723	
	173488	DX GSU Spare	275,604	
	173493	BR CT5 Data Loggers	7,607	
	173495	BR CT6 Data Loggers	10,771	
	173497	BR CT7 Data Loggers	10,771	
	173505	BR CT8-11 Data Loggers	65,628	
	173508	BR3 Tools Equip Office 2026	78,030	
	173519	BR CT Tools Equip Office 2026	26,010	
	173541	GH4 Mercury Trap Monitor Rpl26	86,438	
	173564 KU	CR7 Gen RTU KU	57,905	
	173747	GH2 Transport Blower Upgrade	307,407	
	173749	GH3 Transport Blower Upgrade	1,434,566	
	173753	GH4 Transport Blower Upgrade	102,469	
	173860KU	TC CT COMPRESS BLEED VLVE	47,304	
	173944KU	TC CT8 EXHST FRAME CASING	315,012	
	173952KU	TC CT10 HGPI PARTS	369,913	
	177GH	GH2 CT Gearbox Repl26	75,891	
	186GH	GH2 Feedwater Htr DCS Cntrls	40,409	
	19GH	GH 2-1 CWP Major Overhaul26	217,250	

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	22GH	GH 2-2 CWP Major Overhaul27	217,250	
	230GH	GH4 FGD Inlet Block Repl27	354,110	
	245GH	GH 4-1 LPSW TWS REBUILD26	299,276	
	40GH	GH 3-2 Well Wtr Pump Rebuild26	20,190	
	87GH	GH LS Mill Feed Chute26	70,822	
	GECDM01K	GE CDM CIP-KU	42,000	
	GECDM05K	CONFIG OT 2026-KU	39,600	
	GECDM06K	NETWORK MON SOLAR WINDS-KU	115,200	
	GECEDI01K	GE CE DI CAPITAL-KU	44,056	
	GECELF01K	GE CE LF CAPITAL-KU	76,745	
	GEDTLS26K	GE Tools Equip Office 2026-KU	10,946	
	GEELDM01K	GE EL DME MOD-KU	40,269	
	GEELLF01K	GE EL LFGFI-KU	67,043	
	GEELRS01K	GE EL RELAY STANDARD-KU	20,113	
	GEELTP01K	GE EL TRNSF PROT-KU	177,258	
	GEETC02K	TC2 Torisional Relay Model-KU	45,563	
	GEFETE01K	GE FE TE CAPITAL-KU	157,100	
	GEMEEQ01K	GE ME EQ CAPITAL-KU	11,460	
	GESL12K	GE SL Lab Equipment-KU	106,976	
	163279	SOLAR SHARE ARRAY 6 KU	560,000	
	163383	BR UNITS 1 & 2 DEMO	8,800,000	
	165078	LIMESTONE/LOUDON RELO ro	1,418,856	
	166074	EARLINGTON OPERATIONS CENTER	2,400,001	
	166182	KU FACILITY IMPROVE 2026	49,798	
	166209	LONDON SERVICE CENTER ro	509,586	
	166228	MIDWAY SERVICE CTR RENO ro	1,099,109	
	166244	PINEVILLE OPS CENTER ro	249,798	
	166336	STONE ROAD OFFICE RENO ro	1,638,672	
	168692	FAILED EQUIP-168692	120,557	
	168712	KU FAC/SITE IMPROVE-168712	168,111	
	169011	KU FURNITURE	139,887	
	169039	SOMERSET BO AND SR PARKING LOT	209,830	
	169443	FACIL CONSOL & IMPROVE KU	150,000	
	171317	RICHMOND CONSOL CENTER	350,000	
	171323	FLEET EV WORK KU	3,999,998	
	171361	SIMP COOL TWR & CHILLER KU	766,379	
	171904	NEW TRIMBLE STACK KU	28,601,791	
	173756	CR7 CARBON CAPTURE KU	581,278	
	174584	ETOWN OPS CENTER GENERATOR	200,000	
	174587	MORGANFIELD BIG ASS FANS	50,000	
	174603	LEWIS RIDGE DEVLPMNT KU	2,553,000	
Transmission				**347,049,478**
	137748	DSP HORSE CAVE-TRANS	155,786	
	139984	TEP-CR-Middletown-Mid Valley	7,374,988	
	147483	REL Sparta MOS	873,499	
	147484	REL Stinking Creek MOS	799,090	
	147502	REL Bens Branch Switch	103,480	
	147526	REL Lebanon West Switch	734,705	
	147540	REL Bardstown City Switch	726,182	
	147543	REL Cumberland Switch	814,088	
	147544	REL Muhlenberg Prison Switch	902,914	
	147546	REL Greenville Switch	902,358	
	147548	REL Leitchfield Switch	1,273,450	
	147550	REL Central City South Switch	974,912	
	147583	EFRNKFRT-WFRNKFRT HWY RELO	1,060,344	
	147818	FP-SPIR Projects KU	672,000	

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	148702	FULL UPGRD EMS SWARE-KU-LT	125,361	
	151651	ROUTINE EMS-KU-LT	13,758	
	151662	EMS APP ENHANCEMENTS-KU-LT	52,099	
	151702	BACKUP CC V_WALL RPLC-KU-2026	44,075	
	151704	RTU-IP TRAFFIC TO EMS-KU-LT	138,265	
	155509	COMP-REL-EQUIP KU Upgrades	113,227	
	157636	PR Dorchester-St Paul	9,267,462	
	157642	PR Imboden-Gorge-Dorchester	35,205,120	
	163673	Song Sparrow Solar-Ntwrk	1,251,542	
	170670	FRON bn Subs Ntwrk Intcn	416,184	
	171403	EV Transmission KU	9,670	
	174289	Daviess Co Sale-Subs	(375,840)	
	FP ARR KU	FP-Arrester Replacements-KU	380,000	
	FP BAT KU	FP-Battery Replacements-KU	137,151	
	FP DFR KU	FP-DFR Installations-KU	1,520,001	
	FP FEN KU	FP-Fence Replacements-KU	760,000	
	FP MON KU	FP-Onlne Monitorng Equipmnt-KU	151,997	
	FP PLC KU	FP-PLC Replacements-KU	500,662	
	FP RTU KU	FP-KU RTU Replacements	152,000	
	K8-2026	Storm Damage T-Line KU 2026	1,968,499	
	K9-2026	Priority Repl T-Lines KU 2026	584,647	
	KARM-2026	Priority Repl X-Arms KU 2026	735,622	
	KINS-2026	Priority Repl Insltrs KU 2026	97,694	
	KOTFAILLT	KU-OtherFail-LT	2,084,364	
	KOTH-2026	Priority Repl Other KU 2026	1,154,126	
	LI-158887	PR Dorchester-Dixiana	10,103,605	
	LI-159224	PR Bardstown-Brown CT	6,914,955	
	LI-159225	PR Loudon Avenue-Avon EKPC	1,226,816	
	LI-159258	REL Bens Branch MOS	236,783	
	LI-159260	REL-NL-Big Stone Gap	839,840	
	LI-159303	REL Richmond 2 MOS	205,713	
	LI-159845	DSP Fariston Substation Upg	81,166	
	LI-160521	PR Lebanon-Brown	2,553,356	
	LI-160526	PR Morganfield-Livingston Co	10,940,011	
	LI-160621	ESR Falmouth Tap 796-615	535,646	
	LI-160664	PR Elihu-Burnside	91,813	
	LI-160665	PR KUP-Greasy Crk-Middlesboro	3,194,369	
	LI-160967	PR Boyle County-Danville North	3,799,634	
	LI-161119	PR Harlan Y 032-Pineville 192	2,405,835	
	LI-161152	LTG Hamer Tap	1,134,446	
	LI-161477	PR Hillside-Green River 69kV	1,434,435	
	LI-161647	PR Kenton-Wildcat AEP	1,413,056	
	LI-161756	REL Southville MOS	200,596	
	LI-161782	REL Leitchfield E 605-615 MOS	152,907	
	LI-161788	REL Norton East 615 MOS	158,799	
	LI-161793	REL Denham Street MOS	177,008	
	LI-161858	PR London-Sweet Hollow	2,598,357	
	LI-161859	PR Clinton-Wickliffe 69kV	4,502,497	
	LI-162214	PR Lebanon-North Springfield	3,521,933	
	LI-162215	PR Grahamville-Wickliffe	7,229,363	
	LI-162246	DSP Pavillion Drive Sub	1,817,165	
	LI-162249	DSP North Laurel Substation	749,905	
	LI-162415	REL Central City 69kV MOS	158,799	
	LI-162624	PR Leitchfield-Stephburg EKPC	17,938,869	
	LI-162663	REL-NL-Big Stone Gap ROW	434,874	
	LI-162749	REL Corbin 1-2 Taps LFI	61,145	

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	LI-162751	REL Bryant Road MOS-LFI	274,362	
	LI-162756	PR Elizabethtown-Rogersville	4,253,293	
	LI-162757	PR Higby Mill-UK Med Center	670,083	
	LI-162892	PR West Cliff-Danville East	4,727,632	
	LI-163532	PR Bimble 045-London 093	1,685,385	
	LI-163652	PR Burgin Tap Removal	186,549	
	LI-163735	REL Ashland Avenue Tap LFI	50,381	
	LI-163835	PR London-Manchester EKPC	1,352,944	
	LI-164011	PR Elizabethtown-Bardstown	2,914,867	
	LI-164074	PR Ohio County-Leitchfield 168	3,214,623	
	LI-164129	PR Taylor County-Green Co EKPC	4,590,155	
	LI-164172	CR Falmouth 69kV Tap	5,746,054	
	LI-164326	ESR Manchester South	1,005,521	
	LI-164356	PR Morganfield-Green River	1,261,816	
	LI-164449	REL AO SMITH MOS	169,872	
	LI-164462	REL South Elkhorn MOS	204,119	
	LI-164482	REL Danville Central MOS	180,412	
	LI-164483	REL Campground-Jackson Co MOS	174,132	
	LI-164484	REL Wooton Switch	937,642	
	LI-164492	ESR Hinkle S53	920,469	
	LI-164495	ESR Sebree	964,394	
	LI-164500	ESR Morganfield 2	864,626	
	LI-164534	PR Pocket-Imboden Tower	1,905,111	
	LI-164879	PR Beattyville-W Irvine	1,196,043	
	LI-164901	REL Elizabethtown 2 LFI	56,902	
	LI-164916	REL Shun Pike LFI	50,547	
	LI-167019	PR Kenton-Sharon-Bracken Co	1,233,414	
	LI-167848	PR Harlan Y-Pineville 161KV	1,080,048	
	LI-167929	TEP-MOT-Greenville WT-Grnville	1,234,407	
	LI-167952	Mercer Co II Solar Line Ntwrk	1,133,681	
	LI-168042	TLV Lawrence Viper	886,676	
	LI-168140	PR Morganfield-Whtcrft-Sturgis	2,595,376	
	LI-168532	FP-Tower Coat KU	325,000	
	LI-168861	PR Warsaw-Bromley-Owen Co	3,227,325	
	LI-169144	REL Bear Track MOS	1,000,795	
	LI-169152	CR Black Branch-Rhudes Creek	5,562,503	
	LI-169867	Dozier Heights Alternate Feed	523,429	
	LI-170515	TEP-MOT-Dozier Heights-Earl No	31,155	
	LI-170550	ESR Goodyear	928,516	
	LI-171013	FP Trans Lines REROW	51,963	
	LI-171513	FP TL Capital Inspections	2,000,000	
	LI-171564	LTG Green River-Indian Hill	34,493	
	LI-171598	LTG London-Man 534-Man EKPC	1,433,769	
	LI-172009	PR Daviess County-Hardin Co	18,187,235	
	LI-172787	TEP-MOT-Sentry Tap-Warrior Tap	175,542	
	LI-172790	TEP-MOT-Oxford EKPC-Cyn Swtch	954,045	
	LI-172791	TEP-MOT-Oxford EKPC-Newtown	278,413	
	LI-172797	TEP-MOT-Mad GE Tap-Mad W	1,041,912	
	LI-172803	TEP-MOT-Walker-Earlington N	303,851	
	LI-172806	REL Maysville East MOS	255,356	
	LI-172815	TEP-CR-McCoy Ave-Madison E	909,589	
	LI-172827	TEP-MOS-Wickliffe City 401-605	1,444,012	
	LI-174864	TL-NL-Shelby Loop Feed	4,484,044	
	LI-175001	PR Virginia Grid Reliability	731,000	
	LI-175018	FP Transmission Pole Yard	500,000	
	SU-000226	RSC-Trimble Co Security Upgrd	207,551	

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	SU-000429	REL-RogersvilleCity 615MOS	70,396	
	SU-000460	REL-Bevier 625 MOS	403,081	
	SU-000461	REL-Sturgis MOS	89,853	
	SU-000476	PBR Dorchester (8) BKR	156,551	
	SU-000478	PBR Wheatcroft (2) BKR	1,181,744	
	SU-000480	PBR Arnold (3) BKR, PIN, PRLY	1,721,790	
	SU-000485	PBR-Adams PRLY PCC	1,204,441	
	SU-000513	PCH Lex Plant N Limestone CH	1,113	
	SU-000522	Rhudes Creek Solar Subs Ntwrk	2,344,498	
	SU-000541	TEP-Lk Reba Tap100.7 MVAr 138k	3,649,048	
	SU-000542	TEP-Alcalde 110.9 MVAr, 161kV	3,806,428	
	SU-000576	PCH-Lake Reba PBR	573,955	
	SU-000594	Mercer Co II Solar Subs Ntwrk	75,763	
	SU-000599	PBR Green River PRLY	3,439,150	
	SU-000609	PBR Farley PRLY	1,062,775	
	SU-000611	PBR Kenton PRLY	2,019,515	
	SU-000612	PBR Harlan Y	506,031	
	SU-000613	PBR Haefling PRLY	2,746,902	
	SU-000620	PRLY Pocket North	1,066,544	
	SU-000621	PRLY Earlington N	1,660,631	
	SU-000625	PRLY Brown N	2,044,793	
	SU-000626	PRLY Ohio Co	1,902,373	
	SU-000630	PRLY Bonnieville	805,629	
	SU-000666	PCH Mill Creek	4,449,084	
	SU-000667	PCH Spencer Road PBR	1,070,080	
	SU-000670	Rhudes Creek Solar Subs CTBank	160,460	
	SU-000673	PRLY-Alcalde Xfmr Relay Upg	1,446,708	
	SU-000684	FP-XFMR-KU	3,040,001	
	SU-000687	PRLY-River Queen 638 PNL UPGR	159,623	
	SU-000694	PRLY-Dow Corng W 704 Panel Rpl	995,960	
	SU-000698	PCH Loudon Ave (9)PRLY (6)PBR	1,446,537	
	SU-000707	PCH West Irvine (4)PRLY	1,133,907	
	SU-000709	PRLY Fawkes (1)PRLY (2)PBR	1,728,951	
	SU-000711	PCH American Ave (8)PRLY(3)PBR	1,819,191	
	SU-000712	PCH Rodburn (7)PRLY (3)PBR	2,730,536	
	SU-000713	PCH E Frankfort (14)PRLY(9)PBR	3,994,877	
	SU-000714	PCH Bond (3)PRLY (1)PBR	337,479	
	SU-000716	PBR Rogersville Swtch (6)PRLY	1,129,940	
	SU-000720	PCH London (6)PRLY	1,028,377	
	SU-000721	PCH Eminence (5)PRLY	915,601	
	SU-000722	PCH Clinton (4)PRLY	721,656	
	SU-000723	REL-Springfield MOS	604,687	
	SU-000724	REL-Somerset North MOS	430,112	
	SU-000725	REL-Meldrum MOS	628,963	
	SU-000726	REL-La Grange Penal MOS 605	416,297	
	SU-000733	GEP-Brown BESS-NIF	593,213	
	SU-000739	FP - OT IT Security KU	2,324,023	
	SU-000773	Loudon Ave IT Hardware	103,823	
	SU-000774	PBR-Loudon Ave 738-Dist	140,341	
	SU-000776	PRLY-Brown CT Rpl 704 714 724	221,188	
	SU-000777	PRLY-Brown Plant 754 764	178,211	
	SU-000782	PBR-Adams - Dist	340,132	
	SU-000783	ROR-Spare 345kV Transformer	5,295,359	
	SU-000784	PRLY-Lake Reba Tap 162-714	1,563	
	SU-000786	TEP-Farley Xfmr Equip Upg	493,754	
	SU-000788	TEP-Elihu Capacitor	7,447,004	

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	SU-000789	TEP-Elihu Switch	193,757	
	SU-000795	TEP-Pineville Switch Upg	0	
	SU-000799	POR-Brown North-Wave Trap Rpl	289,000	
	SU-000801	PRLY-Toyota Loop	1,106,003	
	SU-000816	REL-Richmond Junction MOS	139,568	
	SU-000817	REL-Corning MOS	137,867	
	SU-000818	REL-Delaplain MOS	184,673	
	SU-000821	Lighting Enhancements-KU Subs	100,000	
	SU-000825	POR-Rocky Branch DFR	102,009	
	SU-000826	POR-Lynch DFR	68,716	
	SU-000827	POR-Corydon DFR	72,023	
	SU-000828	POR-Green River Steel DFR	102,009	
	SU-000834	REL-Brown CT Breaker Addition	3,619,772	
	SU-000837	PBR-Toyota North RPL	946,132	
	SU-000838	PBR-Brown CT 4 RPL	675,584	
	SU-000844	TEP-Finchville Capacitor	1,209,430	
	SU-000880	PCH Wofford PRLY (7)	561,550	
	SU-000881	PBR Green River Steel (2)	160,688	
	SU-000882	PBR Frankfort (1)	80,344	
	SU-000883	PBR West Lexington (3) PRLY(1)	346,940	
	SU-000884	PBR Oak Hill (1)	80,344	
	SU-000886	PBR Beattyville Switching (1)	80,344	
	SU-000887	PBR Race Street (2)	160,688	
	SU-000889	PBR Elihu (3)	341,462	
	SU-000891	PCH Danville N PRLY(8) PBR (2)	525,888	
	SU-000892	PBR Scott Co (2)	455,334	
	SU-000893	TEP-Sweet Hollow Capacitor	974,498	
	SU-000894	FP DYNASPHERE KU	380,000	
	SU-000896	FP BATT MON KU	152,000	
	SU-000902	FP SWTCH-INSU KU	380,000	
	SU-000904	FP CAP BANK KU	380,000	
Electric Distribution				**275,506,213**
	0110PITP	KU PITP Placeholder	8,188,016	
	134955	SIO-SCADA EXPANSION V2	2,000,004	
	148719	N1DT LONDON NORTH SUB	3,000,006	
	148891	N1DT SHAVERS CHAPEL SUB	3,700,007	
	152976	REL KU CIFI RAP	1,887,004	
	152998	KU CEMI RAP	1,824,004	
	155309	Trans Line Clearance KU	999,986	
	157579	SIO-RELAY REPLACEMENT KU	999,859	
	160162	SCM KU WOOD POLES SUB UPG	500,001	
	160204	DSP Fariston 12KV	2,400,004	
	160205	DSP Horse Cave Industrial	2,910,321	
	162911	DSP LaGrange Distribution	500,385	
	162926	DSP LaGrange Substation	2,760,007	
	163009	Small Wire Remov KU	1,600,003	
	163032	DSP Paris Ckt 806 New Ckt	380,001	
	163043	KU Direct Burial Replac	1,000,002	
	165467	KU PADMOUNT REP/REPL	183,993	
	165748	N1DT Somerset East Sub	2,730,005	
	165765	N1DT Danville Substation	3,100,028	
	165794	Lawrenceburg City TR3	1,786,003	
	165834	SCM2026 DAN TOOLS & EQUIP	65,007	
	165837	SCM2026 LEX TOOLS & EQUIP	65,000	
	165847	SCM2026 EARL TOOLS & EQUIP	55,000	
	165849	SCM2026 TOOLS & EQUIP 013560	60,520	

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	165850	SCM2026 PINE TOOLS & EQUIP	55,000	
	166342	Lexington Downtown UG 2026	999,852	
	166849	KU Overhead Line Resliency	999,992	
	166850	KU Reconductor Program	3,999,937	
	168446	KU SCADA VOLT CTRL LINES	4,984,015	
	168478	SCM Earlington shop crane	60,000	
	168479	KU EGO - Edge of Grid Opt	3,204,006	
	168489	DSP Pavilion Drive Sub	1,275,927	
	168491	SCM KU Control house Panels	250,000	
	168499	SCM KU RAP Fuse rpl 2026	221,000	
	168504	SCM KU RAP BRKS RPL 2026	450,001	
	168515	Pineville SCM Oil Tank	50,000	
	168541	Pavilion Drive Dist Work	900,492	
	168543	DSP Fariston Dist Exit Circ	19,859	
	168544	London North Circuit Work	400,001	
	168588	KU Cell Modem Replacement 2026	192,001	
	168948	KU TRANSPORT GARAGE 2026	30,000	
	169122	Asset Info HW/SW 2026 KU	135,001	
	169299	DSP Pavilion Drive Sub Trans	576,345	
	169465	EV HD MD LD - KU	591,888	
	169467	EV EDO Forklift KU	201,444	
	170807	DSP ADAM BREAKER	100,000	
	170809	DSP ADAMS DISTRIBUTION	530,001	
	170811	DSP Richmond Bypass Sub	6,000,011	
	170812	DSP Richmond Bypass Sub Dist	1,000,002	
	170903	26UTV366	30,069	
	170939	DSP Finchville Cir 2504	500,385	
	170941	DSP Hanson Cir 0810 Reconduct	309,981	
	171106	DSP Race St 1 Ckt 0014	219,970	
	171109	KYTC US 460	488,032	
	171122	LaGrange East Cir 2472	340,062	
	171124	LaGrange East Cir 2508	500,385	
	171127	Shelbyville South Breaker	99,818	
	171128	Shelbyville South Distr	199,636	
	171130	Simpsonville Cir 2528	299,646	
	171162	Scott St Sub Conv	3,700,007	
	171164	Trafton Sub Conv	4,800,009	
	172219	Legacy Recloser Replacement KU	1,000,002	
	172909	26DUMPTRL236	27,913	
	172914	SHEOC Excavator 2026	99,818	
	173579	69-24.7kV 12/22.8 MVA LTC XFRM	664,993	
	173922	Spare XFMR 69-13.09kV Base 20	498,001	
	174071	SHELBY INDUSTRIAL SUB	778,993	
	174224	DSHARP KU CIRCUIT TIES	7,225,014	
	174225	DSHARP KU SEGMENTATION	17,000,033	
	174226	DSHARP KU UNDERGROUNDING	5,950,011	
	174230	KU WildFire Mitigation	6,000,399	
	174346	138 and 69KV BREAKERS 2025	1,200,002	
	174398	KU SUB PROJECTS	4,916,009	
	174400	KU SUB FAILED EQUIP	4,120,008	
	174401	KU SUB MODERNIZATION	3,000,006	
	174403	KU TRANSFORMER SPARES	1,502,003	
	174404	KU LEGACY BREAKERS	2,200,004	
	174415	OIL INSULATE RECLOSERS	999,883	
	174417	SUB WILDLIFE KU	2,000,004	
	174524	Shelby Industrial Sub Trans	550,634	

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	174577	DSHARP KU HARDENING	6,547,013	
	174591	DSHARP VA SEGMENTATION	3,000,006	
	174592	DSHARP VA UNDERGROUNDING	1,050,002	
	174593	DSHARP VA CIRCUIT TIES	1,275,003	
	174594	DSHARP VA HARDENING	1,155,002	
	174647	LOANED LABOR TRANS- KU	-	
	174650	LOANED LABOR ENC - KU	-	
	174710	VGRIP SUBSTATIONS VA	1,050,002	
	174711	VGRIP LINES VA	1,050,002	
	174771	SPARE 69 13.09KV AMER AVE	531,938	
	174776	Spare XFRM LONDON NORTH	531,938	
	174777	SPARE XFRM RICHMD BYPASS	531,938	
	175217	VA Wildfire Mitigate	10,000,014	
	26SMT1356	2026 Small Tools 1356	11,095	
	26SMTL109	Small tools 26	16,000	
	26SMTL156	26 SMALL TOOL 011560	14,999	
	26SMTL205	Small Tools Danville 2026	16,025	
	26SMTL216	26 SMALL TOOL 012160	14,886	
	26SMTL236	26 SMALL TOOL 012360	15,005	
	26SMTL246	26 SMALL TOOL 012460	15,001	
	26SMTL256	26 SMALL TOOLS 012560	15,438	
	26SMTL304	SMALL TOOLS 2026	16,000	
	26SMTL315	26 SMALL TOOLS 013150	14,751	
	26SMTL366	26 SMALL TOOLS 013660	14,978	
	26SMTL416	26 SMALL TOOLS 014160	15,001	
	26SMTL426	26 SMALL TOOLS 014260	15,001	
	26SMTL494	SMALL TOOLS 2026	16,000	
	26SMTL766	26 SMALL TOOLS 017660	15,002	
	26TOOL156	EAROC CAPITAL TOOLS 2026	26,000	
	26TOOL216	26TOOL216	90,421	
	26TOOL236	26TOOL236	84,993	
	26TOOL246	26TOOL246	85,001	
	26TOOL256	26TOOL256	55,135	
	26TOOL315	26TOOL315	80,894	
	26TOOL366	26TOOL366	89,867	
	26TOOL416	26TOOL416	45,001	
	26TOOL426	26TOOL426	45,000	
	26TOOL766	26TOOL766	45,000	
	ACAPR156	Cap/Reg/Recloser 011560	88,995	
	ACAPR216	Cap/Reg/Recloser 012160	63,007	
	ACAPR236	Cap/Reg/Recloser 012360	65,011	
	ACAPR246	Cap/Reg/Recloser 012460	74,986	
	ACAPR256	Cap/Reg/Recloser 012560	64,027	
	ACAPR315	Cap/Reg/Recloser 013150	369,968	
	ACAPR366	Cap/Reg/Recloser 013660	64,037	
	ACAPR416	Cap/Reg/Recloser 014160	65,005	
	ACAPR426	Cap/Reg/Recloser 014260	81,006	
	ACAPR766	Cap/Reg/Recloser 017660	65,001	
	ALEDC156	CRCST LED Conversion 011560	68,996	
	ALEDC216	CRCST LED Conversion 012160	45,962	
	ALEDC236	CRCST LED Conversion 012360	39,168	
	ALEDC246	CRCST LED Conversion 012460	29,994	
	ALEDC256	CRCST LED Conversion 012560	25,052	
	ALEDC315	CRCST LED Conversion 013150	323,669	
	ALEDC366	CRCST LED Conversion 013660	28,052	
	ALEDC416	CRCST LED Conversion 014160	35,257	

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	ALEDC426	CRCST LED Conversion 014260	43,001	
	ALEDC766	CRCST LED Conversion 017660	25,992	
	ANBCD156O	NB Comm OH 011560	508,997	
	ANBCD156U	NB Comm UG 011560	154,990	
	ANBCD216O	NB Comm OH 012160	574,080	
	ANBCD216U	NB Comm UG 012160	413,017	
	ANBCD236O	NB Comm OH 012360	660,038	
	ANBCD236U	NB Comm UG 012360	379,980	
	ANBCD246O	NB Comm OH 012460	371,971	
	ANBCD246U	NB Comm UG 012460	232,979	
	ANBCD256O	NB Comm OH 012560	539,018	
	ANBCD256U	NB Comm UG 012560	373,994	
	ANBCD315O	NB Comm OH 013150	1,804,998	
	ANBCD315U	NB Comm UG 013150	1,706,921	
	ANBCD366O	NB Comm OH 013660	486,001	
	ANBCD366U	NB Comm UG 013660	364,998	
	ANBCD416O	NB Comm OH 014160	274,997	
	ANBCD416U	NB Comm UG 014160	174,995	
	ANBCD426O	NB Comm OH 014260	563,986	
	ANBCD426U	NB Comm UG 014260	328,994	
	ANBCD766O	NB Comm OH 017660	278,999	
	ANBCD766U	NB Comm UG 017660	45,007	
	ANBRD156O	NB Resid OH 011560	982,977	
	ANBRD156U	NB Resid UG 011560	275,983	
	ANBRD216O	NB Resid OH 012160	487,136	
	ANBRD216U	NB Resid UG 012160	447,033	
	ANBRD236O	NB Resid OH 012360	437,333	
	ANBRD236U	NB Resid UG 012360	848,173	
	ANBRD246O	NB Resid OH 012460	392,966	
	ANBRD246U	NB Resid UG 012460	542,959	
	ANBRD256O	NB Resid OH 012560	621,992	
	ANBRD256U	NB Resid UG 012560	565,010	
	ANBRD315O	NB Resid OH 013150	1,126,952	
	ANBRD315U	NB Resid UG 013150	4,591,860	
	ANBRD366O	NB Resid OH 013660	687,004	
	ANBRD366U	NB Resid UG 013660	481,003	
	ANBRD416O	NB Resid OH 014160	472,992	
	ANBRD416U	NB Resid UG 014160	82,002	
	ANBRD426O	NB Resid OH 014260	484,008	
	ANBRD426U	NB Resid UG 014260	261,006	
	ANBRD766O	NB Resid OH 017660	388,981	
	ANBRD766U	NB Resid UG 017660	39,021	
	ANBSV156O	NB Elec Serv OH 011560	768,994	
	ANBSV156U	NB Elec Serv UG 011560	522,989	
	ANBSV216O	NB Elec Serv OH 012160	565,013	
	ANBSV216U	NB Elec Serv UG 012160	793,080	
	ANBSV236O	NB Elec Serv OH 012360	448,913	
	ANBSV236U	NB Elec Serv UG 012360	814,930	
	ANBSV246O	NB Elec Serv OH 012460	752,938	
	ANBSV246U	NB Elec Serv UG 012460	771,923	
	ANBSV256O	NB Elec Serv OH 012560	253,997	
	ANBSV256U	NB Elec Serv UG 012560	638,977	
	ANBSV315O	NB Elec Serv OH 013150	993,949	
	ANBSV315U	NB Elec Serv UG 013150	2,492,997	
	ANBSV366O	NB Elec Serv OH 013660	410,999	
	ANBSV366U	NB Elec Serv UG 013660	414,004	

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	ANBSV416O	NB Elec Serv OH 014160	421,000	
	ANBSV416U	NB Elec Serv UG 014160	101,003	
	ANBSV426O	NB Elec Serv OH 014260	428,003	
	ANBSV426U	NB Elec Serv UG 014260	509,001	
	ANBSV766O	NB Elec Serv OH 017660	296,006	
	ANBSV766U	NB Elec Serv UG 017660	79,004	
	APBWK156	El Public Works 011560	111,992	
	APBWK216	El Public Works 012160	23,892	
	APBWK236	El Public Works 012360	173,018	
	APBWK246	El Public Works 012460	177,956	
	APBWK256	El Public Works 012560	117,008	
	APBWK315	El Public Works 013150	451,898	
	APBWK366	El Public Works 013660	31,995	
	APBWK416	El Public Works 014160	73,002	
	APBWK426	El Public Works 014260	55,001	
	APBWK766	El Public Works 017660	77,004	
	ARCST156	Cust Requested 011560	69,995	
	ARCST216	Cust Requested 012160	52,075	
	ARCST236	Cust Requested 012360	50,060	
	ARCST246	Cust Requested 012460	28,082	
	ARCST256	Cust Requested 012560	92,010	
	ARCST315	Cust Requested 013150	369,919	
	ARCST366	Cust Requested 013660	39,003	
	ARCST416	Cust Requested 014160	215,998	
	ARCST426	Cust Requested 014260	135,004	
	ARCST766	Cust Requested 017660	70,004	
	ARDD156O	Cap Rep Def OH 011560	1,191,989	
	ARDD156U	Cap Rep Def UG 011560	107,994	
	ARDD216O	Cap Rep Def OH 012160	182,911	
	ARDD216U	Cap Rep Def UG 012160	36,992	
	ARDD236O	Cap Rep Def OH 012360	240,001	
	ARDD236U	Cap Rep Def UG 012360	51,997	
	ARDD246O	Cap Rep Def OH 012460	120,957	
	ARDD246U	Cap Rep Def UG 012460	49,000	
	ARDD256O	Cap Rep Def OH 012560	149,038	
	ARDD256U	Cap Rep Def UG 012560	56,061	
	ARDD315O	Cap Rep Def OH 013150	1,222,918	
	ARDD315U	Cap Rep Def UG 013150	798,905	
	ARDD366O	Cap Rep Def OH 013660	307,001	
	ARDD366U	Cap Rep Def UG 013660	72,998	
	ARDD416O	Cap Rep Def OH 014160	107,003	
	ARDD416U	Cap Rep Def UG 014160	15,005	
	ARDD426O	Cap Rep Def OH 014260	324,003	
	ARDD426U	Cap Rep Def UG 014260	53,015	
	ARDD766O	Cap Rep Def OH 017660	109,001	
	ARDD766U	Cap Rep Def UG 017660	13,008	
	ARPOLE156	Cap Pole Rep/Repl 011560	1,539,001	
	ARPOLE216	Cap Pole Rep/Repl 012160	626,021	
	ARPOLE236	Cap Pole Rep/Repl 012360	715,876	
	ARPOLE246	Cap Pole Rep/Repl 012460	714,961	
	ARPOLE256	Cap Pole Rep/Repl 012560	826,008	
	ARPOLE315	Cap Pole Rep/Repl 013150	2,510,917	
	ARPOLE366	Cap Pole Rep/Repl 013660	645,995	
	ARPOLE416	Cap Pole Rep/Repl 014160	482,986	
	ARPOLE426	Cap Pole Rep/Repl 014260	356,004	
	ARPOLE766	Cap Pole Rep/Repl 017660	423,992	

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	ARSTLT156	Rep Street Lights 011560	566,986	
	ARSTLT216	Rep Street Lights 012160	345,150	
	ARSTLT236	Rep Street Lights 012360	439,812	
	ARSTLT246	Rep Street Lights 012460	306,976	
	ARSTLT256	Rep Street Lights 012560	291,048	
	ARSTLT315	Rep Street Lights 013150	1,937,051	
	ARSTLT366	Rep Street Lights 013660	232,005	
	ARSTLT416	Rep Street Lights 014160	205,993	
	ARSTLT426	Rep Street Lights 014260	575,000	
	ARSTLT766	Rep Street Lights 017660	172,003	
	ASTLT156	NB Street Lights 011560	827,992	
	ASTLT216	NB Street Lights 012160	471,964	
	ASTLT236	NB Street Lights 012360	402,910	
	ASTLT246	NB Street Lights 012460	351,956	
	ASTLT256	NB Street Lights 012560	322,923	
	ASTLT315	NB Street Lights 013150	1,722,941	
	ASTLT366	NB Street Lights 013660	380,005	
	ASTLT416	NB Street Lights 014160	569,988	
	ASTLT426	NB Street Lights 014260	342,994	
	ASTLT766	NB Street Lights 017660	204,994	
	ASTRMKU	Cap KU Major Storm	5,216,180	
	ASYSEN156	Sys Enhance 011560	77,996	
	ASYSEN216	Sys Enhance 012160	79,859	
	ASYSEN236	Sys Enhance 012360	31,006	
	ASYSEN246	Sys Enhance 012460	29,027	
	ASYSEN256	Sys Enhance 012560	39,990	
	ASYSEN315	Sys Enhance 013150	215,979	
	ASYSEN366	Sys Enhance 013660	54,000	
	ASYSEN416	Sys Enhance 014160	29,001	
	ASYSEN426	Sys Enhance 014260	40,999	
	ASYSEN766	Sys Enhance 017660	38,031	
	ATBRD156O	Cap Trouble Orders OH 011560	257,995	
	ATBRD216O	Cap Trouble Orders OH 012160	181,072	
	ATBRD236O	Cap Trouble Orders OH 012360	188,042	
	ATBRD246O	Cap Trouble Orders OH 012460	171,276	
	ATBRD256O	Cap Trouble Orders OH 012560	263,850	
	ATBRD315O	Cap Trouble Orders OH 013150	1,711,895	
	ATBRD315U	Cap Trouble Orders UG 013150	298,975	
	ATBRD366O	Cap Trouble Orders OH 013660	455,001	
	ATBRD416O	Cap Trouble Orders OH 014160	328,000	
	ATBRD426O	Cap Trouble Orders OH 014260	450,003	
	ATBRD766O	Cap Trouble Orders OH 017660	218,008	
	ATPD156	Cap Third Party 011560	33,007	
	ATPD216	Cap Third Party 012160	42,520	
	ATPD236	Cap Third Party 012360	110,063	
	ATPD246	Cap Third Party 012460	31,320	
	ATPD256	Cap Third Party 012560	110,675	
	ATPD315	Cap Third Party 013150	371,949	
	ATPD366	Cap Third Party 013660	62,003	
	ATPD416	Cap Third Party 014160	12,999	
	ATPD426	Cap Third Party 014260	89,003	
	ATPD766	Cap Third Party 017660	25,005	
	AXFRM156	NB Transformers 011560	48,999	
	AXFRM216	NB Transformers 012160	60,060	
	AXFRM236	NB Transformers 012360	44,057	
	AXFRM246	NB Transformers 012460	33,075	

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	AXFRM256	NB Transformers 012560	65,940	
	AXFRM301	NB Transformers 013010	24,260,045	
	AXFRM315	NB Transformers 013150	166,981	
	AXFRM366	NB Transformers 013660	44,003	
	AXFRM416	NB Transformers 014160	36,000	
	AXFRM426	NB Transformers 014260	19,861	
	AXFRM766	NB Transformers 017660	43,008	
	KUSCMAI	KU AGING INFRASTRUCTURE	1,236,002	
	KUSUBMAIN	KU Sub Maintenance	3,708,007	
	LOAN156	Earlington Loaned Labor	2	
Customer Service				**874,031**
	166069	Meter Shop Eqp KU 2026	108,747	
	166225	CS Hardware KU 2026	132,314	
	166304	CS Hosted EV Stations 2026 KU	61,480	
	171376	CS Fleet Electrification KU	11,105	
	MBAKU2023	Meter Blanket KU 2023	560,384	
IT & Other				**92,080,569**
	IT0792K	RPA PPL Services 2026 KU26	55,264	
	IT0916K	Microservices PlatformKU26	55,264	
	IT0936K	Integration and Arch IKU26	46,053	
	IT1396K	Rate Case filing - 202KU26	35,301	
	IT1574K	CMSKU27	367,302	
	IT1578K	Prepay for ServicesKU27	941,350	
	IT1597K	S-SDLCKU26	46,053	
	IT1645K	Maximo License True Up-KU25	305,939	
	IT1683K	IAM KU25	602,215	
	IT1685K	Threat and VulnerabiliKU26	276,319	
	IT1689K	IAM KU26	286,160	
	IT1695K	IAM KU27	389,538	
	IT1710K	OnePPL App Imp (APO)-KU26	1,280,222	
	IT1761K	Time Management 2025KU25	847,460	
	IT1763K	ServiceNow 2026KU26	810,537	
	IT1764K	Sky / EEx 2026KU26	184,213	
	IT1766K	Corp Systems 2026KU26	92,106	
	IT1780K	LKE MDMS UpgradeKU27	1,553,227	
	IT1821K	PowerBase Upgrade-KU26	105,902	
	IT1890K	Supply Chain enhancemeKU26	88,863	
	IT1937K	Gas Work Standard KnowKU26	76,758	
	IT1949K	Upgrade PowerPlanKU25	164,736	
	IT1952K	Single Instance Cloud KU26	7,450,666	
	IT1978K	Insight CM UpgradeKU26	47,067	
	IT1993K	Cascade Enterprise AliKU24	47,303	
	IT2013K	ESRI + AUD Deployment KU25	2,152,015	
	IT2023K	Enterprise TOAKU26	376,728	
	IT2028K	Gas RTU ReplacementsKU26	141,202	
	IT2031K	Business Rules Engine KU26	94,606	
	IT2032K	Asset Hub 360 KU26	47,303	
	IT2033K	CI/CD ADMS/AEMSKU26	452,074	
	IT2043K	Gas Planning ApplicatiKU27	235,337	
	IT2127K	NextGen EOL OS, DB, DCKU26	46,053	
	IT2128K	Network EOL HW ReplaceKU26	184,213	
	IT2130K	Microsoft SCE and EA LKU26	215,408	
	IT2132K	iPad Refresh Project EKU26	564,810	
	IT2135K	Windows 10.11 Upgrade KU26	12,895	
	IT2142K	Desktop Software Pack KU26	11,513	
	IT2144K	Fusion Center EnhancemKU26	36,843	

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Line of Business	Project Number	Project Description	Project Amount	Category Total
	IT2151K	Monitor Replacement EOKU26	23,534	
	IT2226K	6GHz MW Mitigation EOKU25	1,176,687	
	IT2238K	Exp iEnergy for EE/DSM Pgm2	94,135	
	IT2249K	Upgrade Quantum TMS	37,204	
	IT2250K	Upgrade Quantum TMS	9,579	
	IT2255K	Treasury SW	92,106	
	IT2259K	Caseware Replacement	92,106	
	IT2268K	LG&E Tower Rpl - Holsclaw	23,534	
	IT2357K	KY MS Phone Imp-KU24	366,656	
	IT2384K	T&D KY Electric Work Mgm-KU25	5,542,695	
	IT2392K	ESRI + AUD Deployment - -KU25	534,579	
	IT2393K	FERC 2222-KU25	94,182	
	IT2394K	GE AEMS Migration-KU25	4,700,000	
	IT2398K	Transmission modeling-KU25	47,068	
	IT2405K	NERC-CIP-TSA Backup Solu-KU25	44,738	
	IT2411K	Call Center Technology O-KU25	533,181	
	IT2413K	Contractor Services (CSS-KU25	392,229	
	IT2415K	IVR/IVA Omni Channel Sol-KU25	1,090,740	
	IT2421K	Gas SADE/Gas Maximo Repl-KU26	941,350	
	IT2422K	GITT Replacement Solutio-KU26	941,350	
	IT2423K	Safety Assurance Field A-KU26	127,929	
	IT2425K	Engineering Toolset (Cym-KU26	188,364	
	IT2426K	KY Meter Asset Mgmt Upgr-KU26	1,317,890	
	IT2427K	Rate Case Filing-KU26	35,301	
	IT2429K	iCIMS-KU26	73,685	
	IT2430K	Asset & Change Managemen-KU26	186,516	
	IT2431K	Logging & Monitoring-KU26	73,685	
	IT2433K	Gen AI Initiatives-KU26	1,400,018	
	IT2434K	Records System Integrati-KU26	337,110	
	IT2435K	Source Data Ingestion to-KU26	1,565,809	
	IT2436K	AP/Treasury/Accounting e-KU26	88,863	
	IT2437K	Fleet Focus - Electric a-KU26	222,159	
	IT2438K	Implement ISN in KY-KU26	235,337	
	IT2439K	LDAR Enhancements-KU26	127,929	
	IT2440K	Warehouse Management Imp-KU26	88,863	
	IT2441K	EA Analytic Tools-KU26	53,318	
	IT2442K	EGOR, DSL, GDRD replacem-KU26	141,202	
	IT2443K	Generation Capital Licen-KU26	35,301	
	IT2444K	MC5 3D Plant Analyzer-KU26	47,067	
	IT2445K	ADMS Read Only SCADA (GI-KU26	94,182	
	IT2446K	AVEVA Pi System Ph1-KU26	47,303	
	IT2447K	Engineering toolsets -KU26	47,303	
	IT2451K	TRODS -KU26	117,669	
	IT2452K	2026 Network WAN/Intern-KU26	46,053	
	IT2453K	Automic UC4 (KY) Upgrade-KU26	50,833	
	IT2454K	Hosting Strategy-KU26	1,131,317	
	IT2455K	KY RadioNET Improvements-KU26	94,135	
	IT2457K	NERC-CIP-TSA HW Refresh -KU26	67,107	
	IT2459K	Tower Replacement - Pine-KU26	23,534	
	IT2460K	Alerts/Notifications-KU26	1,599,542	
	IT2461K	Business Account Portal-KU26	353,006	
	IT2464K	Customer Self Serve Mobi-KU26	177,727	
	IT2465K	CX Enhancements-KU26	44,432	
	IT2466K	Enhancements for KY Mete-KU26	706,012	
	IT2468K	Streetlight Outage Map-KU26	70,601	
	IT2469K	Trouble Order Entry (TOE-KU26	470,675	

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	IT2611K	KY Technology Refresh of-KU26	423,607	
	IT2614K	Telecom Capital Improvem-KU26	211,804	
	IT2624K	Disaster Recovery-KU26	184,213	
	IT2627K	Data Mgmt SW Imp-KU26	147,370	
	IT2637K	Cybersecurity Tool Conso-KU26	368,426	
	IT2639K	Cyber Risk Software Imp-KU26	128,949	
	IT2661K	TFM Software Implement-KU26	78,880	
	IT2664K	Capitalize Legacy SaaS-KU26	3,508,675	
	IT2669K	Talent Dev SW Impl-KU26	7,368	
	IT2676K	OT Cybersecurity Program-KU26	1,175,573	
	IT2683K	Data Security SW Impl-KU26	312,057	
	IT2691K	AMS Optimization-KU26	760,193	
	IT2705K	HCM License Purchase-KU26	1,768,444	
	IT2707K	Cloud ERP SaaS Capital 2-KU26	7,073,775	
	IT2708K	CIS Transformation-KU25	19,724,047	
	IT2714K	Application Modernizatio-KU26	3,960,577	
	IT2732K	Cust SelfServ Web-KU26	533,082	
	149345	SC CAP FUNDING SOURCE-KU	250,000	
	169389	EV FORKLIFT 2026 KU	119,154	
	174782	ELECTRICAL VEHICLES	6,469	
	169283-K	R&D - EPRI Programs	125,000	
	164691KU	KU Security Equip 26	400,296	
	165362	Env Equipment 2026 KU	137,800	
	24SMTLTTK	24 Small Tools Tech Train KU	150,000	
	148391	Prop. Tax Cap. - KU Non-Mech	1,532,557	
Total				**$ 919,494,003**

Note - The capital project listing above represents base capital only.