COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF KENTUCKY UTILITIES COMPANY FOR AN ADJUSTMENT OF ITS ELECTRIC RATES AND APPROVAL OF CERTAIN REGULATORY AND ACCOUNTING TREATMENTS	**)**	**CASE NO. 2025-00113**

CERTIFICATE OF COMPLETED NOTICE

Pursuant to the Kentucky Public Service Commission's Regulation 807 KAR 5:001, Section 16(1)(b)(5), I hereby certify that I am Robert M. Conroy, Vice President of State Regulation and Rates for Kentucky Utilities Company ("KU" or the "Company"), a utility furnishing retail electric service within the Commonwealth of Kentucky which, on the 30th day of May 2025, filed an application with the Kentucky Public Service Commission (the "Commission") for the approval of an adjustment of the Company's electric rates, terms, conditions and tariffs, and that notice to the public has been completed in all respects as required by the Commission's Order of May 5, 2025 in this proceeding as follows:

I certify that more than twenty (20) customers will be affected by said change by way of an increase in their rates or charges, and that on the 15th day of May, 2025, the abbreviated notice approved for newspaper circulation in the Commission's Order of May 5, 2025 (the "Abbreviated Notice") was delivered to the Kentucky Press Association, Inc. ("Kentucky Press"), an agency that acts on behalf of newspapers of general circulation in the Company's service territory, for publication therein once a week for three consecutive weeks beginning May 23rd, 2025 and ending on June 13, 2025 in compliance with 807 KAR 5:001 Section 17(2)(b)(3). Publication of this notice

is now complete.[1] An affidavit from the Kentucky Press confirming this publication and a copy of said notice are attached as Exhibit A. The Kentucky Press has presented to KU proof of this publication of notice in the form of "tear sheets," which KU will maintain in its files.

I further certify that on the 30th day of May 2025, the Abbreviated Notice was posted on the publicly visible doors of KU's headquarters at 1 Quality Street, Lexington, KY 40507, and that the same will remain visible for public inspection at said place of business.

I further certify that, beginning with the first billing cycle after filing the Application on the 30th day of May 2025, KU began including a bill insert explaining the application in this case, the requested annual increase in dollars and percentages, and the effect on the average monthly bill in dollars and percentages for all rate classes (the "Customer Bill Insert").[2]

I further certify that, beginning on the 30th day of May 2025, KU posted on its website a copy of the more detailed and lengthy notice that 807 KAR 5:001, Section 17(4) requires and a hyperlink to the location on the Commission's website where the case documents and tariff filings are available. Additionally, following the filing of its Application on the 30th day of May 2025, the Company posted on its website a complete copy of KU's Application in this case. Both the Abbreviated Notice and the Customer Bill Insert include a hyperlink to the Application.

I further certify that KU's Abbreviated Notice, full 807 KAR 5:001, Section 17(4) notice, and Customer Bill Insert were filed as part of the Company's Rate Case Application at Tab 6, Exhibits A, C, and D, respectively.

[1] As explained in greater detail in the Company's concurrently filed Motion for Deviation, one (1) newspaper of general circulation in the Company's service territory published the Abbreviated Notice for the third and final time on Saturday, June 14, 2025.

[2] KU's Abbreviated Notice, 807 KAR 5:001 Section 17(4) Notice, and Customer Bill Insert were filed as part of the Company's Rate Case Application at Tab 6, Exhibits A & D, respectively.

I further certify that beginning on the 15th of May 2025, KU issued press advisories to all known news media organizations who cover the areas within its certified territory advising of the filing of its application and including a hyperlink to the location on KU's and the Commission's websites where case documents and tariff filings will be available.

Finally, I certify that KU has updated its Abbreviated Notice and full 807 KAR 5:001 Section 17(4) notice in accordance with the Commission's June 16, 2025 Order. These updated notices have been posted to the Company's website and were filed into the record of this proceeding on June 25, 2025.

Given under my hand this 14th day of July 2025.

Robert M. Conroy
Vice President, State Regulation and Rates
LG&E and KU Services Company
2701 Eastpoint Parkway
Louisville, Kentucky 40223

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 8th day of July, 2025.

_____(SEAL)
Notary Public

Notary No.: KYNP63286

My Commission Expires: January 22, 2027

CERTIFICATE OF SERVICE

In accordance 807 KAR 5:001, Section 8 as modified by the Commission's Order of July 22, 2021 in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), this is to certify that the electronic filing has been transmitted to the Commission on July 14, 2025; and that there are currently no parties in this proceeding that the Commission has excused from participation by electronic means.

Counsel for Kentucky Utilities Company

Exhibit A

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 17th day of June, 2025, came Holly Willard, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Abbreviated Customer Notice of Rate Adjustment for electric rates on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application and approval of certain regulatory and accounting treatments filed by Kentucky Utilities Company with the Kentucky Public Service Commission on May 30, 2025 in Case No. 2025-00113.

Holly Willard

Signature

Bonnie J. Howard

Notary Public

ID#: 14119 KYNP

My Commission Expires: 9-18-2028 SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

Attachment No. 1

KENTUCKY PRESS SERVICE

101 Consumer Lane - Frankfort, KY 40601
(502) 223-8821 FAX (502) 226-3867

Holly Willard
Bookkeeping Assistant
hwillard@kypress.com
www.kypress.com

List of newspapers running the notice for Kentucky Utilities: Customer Notice of Rate Adjustment
Attached tearsheets provide proof of publication:

Arlington Carlisle Weekly—5/29, 6/5 & 6/13
Barbourville Mountain Advocate—5/28, 6/4 & 6/11
Bardstown Kentucky Standard—5/28, 6/4 & 6/11
Bardwell Carlisle Co. News—5/29, 6/5 & 6/13
Beattyville Enterprise—5/29, 6/5 & 6/12
Bedford Trimble Banner—5/30, 6/6 & 6/13
Berea Citizen—5/28, 6/4 & 6/11
Brandenburg Meade Co. Messenger—5/29, 6/5 & 6/12
Brooksville Bracken Co. News—5/29, 6/5 & 6/12
Brownsville Edmonson News—5/28, 6/4 & 6/11
Calhoun McLean Co. News—5/29, 6/5 & 6/12
Campbellsville Central KY News Journal—5/29, 6/5 & 6/12
Carlisle Mercury—5/28, 6/4 & 6/11
Carrollton News-Democrat—5/30, 6/6 & 6/13
Cave City Barren Co. Progress—5/28, 6/4 & 6/11
Central City Leader News—5/27, 6/3 & 6/10
Central City Times Argus—5/28, 6/4 & 6/11
Columbia Adair Co. Community Voice—5/29, 6/5 & 6/12
Columbia Adair Progress—5/29, 6/5 & 6/12
Corbin Times Tribune—5/27, 6/3 & 6/10
Cumberland Tri-City News—5/28, 6/4 & 6/11
Cynthiana Democrat—5/29, 6/5 & 6/12
Dawson Springs Progress—5/29, 6/5 & 6/12
Eddyville Herald Ledger—5/28, 6/4 & 6/11
Elizabethtown News Enterprise—5/28, 6/4 & 6/11
Falmouth Outlook—5/27, 6/3 & 6/10
Flemingsburg Gazette—5/28, 6/4 & 6/11
Frankfort State Journal—5/28, 6/4 & 6/11
Fulton Leader The Current—5/28, 6/4 & 6/11
Georgetown News Graphic—5/27, 6/3 & 6/10
Greensburg Record Herald—5/28, 6/4 & 6/11
Harlan Enterprise—5/28, 6/4 & 6/11
Harrodsburg Herald—5/29, 6/5 & 6/12
Hartford Ohio Co. Times News—5/28, 6/4 & 6/11
Henderson Gleaner—5/29, 6/5 & 6/12
Hickman County Times—5/28, 6/4 & 6/11
Hodgenville LaRue Co. Herald News—5/28, 6/4 & 6/11
Hopkinsville Kentucky New Era—5/29, 6/5 & 6/12
Irvine Estill Co. Tribune—5/28, 6/4 & 6/11
LaGrange Oldham Era—5/29, 6/5 & 6/12
Lancaster Central Record—5/29, 6/5 & 6/12
Lawrenceburg Anderson News—5/29, 6/5 & 6/12
Lebanon Enterprise—5/28, 6/4 & 6/11
Leitchfield Grayson Co. News—5/31, 6/7 & 6/14
Lexington Herald Leader—5/28, 6/4 & 6/11
Liberty Casey Co. News—5/28, 6/4 & 6/11
LINK nky—5/30, 6/6 & 6/13
London Sentinel Echo—5/28, 6/4 & 6/11
Louisville Courier Journal—5/28, 6/4 & 6/11
Madisonville Messenger—5/29, 6/5 & 6/12
Manchester Enterprise—5/28, 6/4 & 6/11
Marion Crittenden Press—5/29, 6/5 & 6/12
Maysville Ledger Independent—5/28, 6/4 & 6/11
Middlesboro News—5/28, 6/4 & 6/11
Mt. Sterling Advocate—5/29, 6/5 & 6/12
Mt. Vernon Signal—5/29, 6/5 & 6/12
Munfordville Hart Co. News Herald—5/29, 6/5 & 6/12
New Castle Henry Co. Local—5/28, 6/4 & 6/11
Nicholasville Jessamine Journal—5/29, 6/5 & 6/12
Owensboro Messenger Inquirer—5/29, 6/5 & 6/12
Owenton News Herald—5/30, 6/6 & 6/13
Owingsville Bath Co. News Outlook—5/29, 6/5 & 6/12
Paducah Sun—5/29, 6/5 & 6/12
Paris Bourbon Co. Citizen—5/29, 6/5 & 6/12
Pineville Sun—5/28, 6/6 & 6/11
Providence Journal Enterprise—5/29, 6/5 & 6/12
Richmond Register—5/29, 6/5 & 6/12
Robertson County Mercury—5/28, 6/4 & 6/11
Rowan County News—5/29, 6/5 & 6/12
Russell Springs Times Journal—5/29, 6/5 & 6/12
Sebree Banner—5/28, 6/4 & 6/11

Shelbyville Sentinel News—5/29, 6/5 & 6/12
Shepherdsville Pioneer News—5/29, 6/5 & 6/12
Smithland Livingston Ledger—5/29, 6/6 & 6/13
Somerset Commonwealth Journal—5/28, 6/4 & 6/11
Springfield Sun—5/28, 6/4 & 6/11
Stanford Interior Journal—5/29, 6/5 & 6/12
Sturgis News—5/28, 6/4 & 6/11
Taylorsville Spencer Magnet—5/29, 6/5 & 6/12
The Advocate Messenger—5/27, 6/3 & 6/10
Three Forks Tradition—5/28, 6/4 & 6/11
Times Leader- Princeton—5/28, 6/4 & 6/11
Versailles Woodford Sun—5/29, 6/5 & 6/12
Warsaw Gallatin Co. News—5/28, 6/4 & 6/11
Whitley McCreary Co. Journal—5/28, 6/4 & 6/11
Wickliffe Advance Yeoman—5/29, 6/5 & 6/13
Williamsburg News Journal—5/28, 6/4 & 6/11
Williamstown Grant County News—5/29, 6/5 & 6/12
Winchester Sun—5/27, 6/3 & 6/10

Attachment No. 2

CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.

KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES

Residential Service – Rate RS

	Current	Proposed
Basic Service Charge per Day:	$ 0.53	$0.64
Plus an Energy Charge per kWh:		
Infrastructure:	$ 0.06880	$0.08034
Variable:	$ 0.03653	$0.03863
Total:	$ 0.10533	$0.11897

Residential Time-of-Day Energy Service - Rate RTOD-Energy

	Current	Proposed
Basic Service Charge per Day:	$ 0.53	$0.64
Plus an Energy Charge per kWh:		
Off-Peak Hours (Infrastructure):	$ 0.03560	$0.04152
Off-Peak Hours (Variable):	$ 0.03653	$0.03863
Off-Peak Hours (Total):	$ 0.07213	$0.08015
On-Peak Hours (Infrastructure):	$ 0.18813	$0.21942
On-Peak Hours (Variable):	$ 0.03653	$0.03863
On-Peak Hours (Total):	$ 0.22466	$0.25805

Residential Time-of-Day Demand Service - Rate RTOD-Demand

	Current	Proposed
Basic Service Charge per Day:	$ 0.53	$0.64
Plus an Energy Charge per kWh (Infrastructure):	$ 0.01600	$0.01866
Plus an Energy Charge per kWh (Variable):	$ 0.03653	$0.03863
Plus an Energy Charge per kWh (Total):	$ 0.05253	$0.05729
Plus a Demand Charge per kW:		
Base Hours	$ 3.92	$4.57
Peak Hours	$ 10.13	$11.81

KU is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. KU is also proposing to change the text of some of its rate schedules and other tariff provisions. KU's proposed rates reflect a proposed annual increase in electric revenues of approximately 11.5%.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual $ Increase	Annual % Increase	Monthly Bill $ Increase	Monthly Bill % Increase
Residential	1,085	99,997,335	13.55	18.15	13.55
Residential Time-of-Day	1,245	23,833	13.05	18.53	13.05
General Service	1,657	25,335,181	9.21	24.41	9.22
General Time-of-Day	19,507	2,400	8.22	198.49	8.22
All Electric School	25,620	1,449,553	10.91	314.15	10.91
Power Service	30,651	17,655,788	9.15	349.93	9.15
Time-of-Day Secondary	189,538	17,929,669	10.87	1,846.64	10.87
Time-of-Day Primary	1,242,574	33,834,832	11.15	10,609.74	11.15
Retail Transmission	7,387,224	13,634,683	11.00	54,105.89	11.00
Extremely High Load Factor	New Rate Schedule				
Fluctuating Load Service	44,229,667	2,528,016	6.90	210,667.98	6.90
Outdoor Lights	51	3,624,095	11.37	1.67	11.40
Lighting Energy	2,473	42,734	11.14	21.99	11.14
Traffic Energy	146	26,391	10.58	1.91	10.60
Outdoor Sports Lighting	4,627	(37)	(0.04)	(0.52)	(0.04)
Rider – CSR	N/A	0	0.00	0.00	0.00

KU is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.

KU is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.

KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.

KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.

KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.

KU is proposing to add an optional program called Pre-Pay. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.

KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.

KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.

KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring KU to submit a Transmission Service Request to its Independent Transmission Organization.

KU is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.

Other Charges

KU is proposing the following revisions to other charges in the tariff:

Other Charges	**Current Charge**	**Proposed Charge**
Wireline Pole Attachment	$7.25	Removed
Two-User Wireline Pole Attachment	New	$10.13
Three-User Wireline Pole Attachment	New	$10.46
Linear Foot of Duct	$0.81	$1.22
Wireless Facility at Top of Company Pole	$36.25	$51.46
Net Metering Service-2 Bill Credit	$0.07534	$0.03859
Returned Payment Charge	$3.50	$3.00
Meter Test Charge	$79.00	$89.00
Meter Pulse Charge	$21.00	$24.00
Disconnect/Reconnect Service Charge w/o remote service switch	$37.00	$87.00
Disconnect/Reconnect Service Charge w/ remote service switch	$0.00	$0.00
Unauthorized Connection Charge – without meter replacement	$45.00	$57.00
Unauthorized Connection Charge – for single-phase standard meter replacement	$66.00	$78.00
Unauthorized Connection Charge – for single-phase AMR meter replacement	$87.00	$99.00
Unauthorized Connection Charge – for single-phase AMI meter replacement	$149.00	$151.00
Unauthorized Connection Charge – for three-phase meter replacement	$154.00	$167.00
Unauthorized Connection Charge – for three-phase AMI meter replacement	New	$256.00
Advanced Meter Opt-Out Charge (One-Time)	$39.00	$74.00
Advanced Meter Opt-Out Charge (Monthly)	$15.00	$24.00
Redundant Capacity - Secondary	$1.33	$2.26
Redundant Capacity - Primary	$0.90	$1.65
EVSE – Networked (Option A) Single Charger	$132.09	$191.81
EVSE – Networked (Option A) Dual Charger	$193.62	$330.34

EVSE – Networked (Option B) Single Charger	New	$161.21
EVSE – Networked (Option B) Dual Charger	New	$254.60
EVSE – Non-Networked Single Charger	$80.14	$85.01
EVSE-R – Networked (Option A) Single Charger	$121.79	$144.03
EVSE-R – Networked (Option A) Dual Charger	$173.02	$234.79
EVSE-R – Networked (Option B) Single Charger	New	$113.44
EVSE-R – Networked (Option B) Dual Charger	New	$159.05
EVSE-R – Non-Networked Single Charger	$30.58	$37.24
EVC-L2 – Charge per kWh	New	$0.25
EVC-FAST – Charge per kWh	$0.25	$0.25
Solar Share Program Rider (One-Time)	$799.00	$799.00
Solar Share Program Rider (Monthly)	$5.55	$5.55
Excess Facilities – with no CIAC	1.14%	1.27%
Excess Facilities – with CIAC	0.46%	0.51%
TS – Temporary-to-Permanent	15%	15%
TS – Seasonal	100%	100%
SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	$30.43	$33.02
SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	$32.16	$38.50
SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	$29.05	$31.52
SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	$30.71	$36.75
SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	$30.73	$33.05
SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	$32.56	$38.59
SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	$29.33	$31.55
SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	$31.09	$36.84
SQF/LQF Wind; Distribution; 2-Year PPA; Energy	$29.27	$32.07
SQF/LQF Wind; Distribution; 7-Year PPA; Energy	$31.55	$36.59
SQF/LQF Wind; Transmission; 2-Year PPA; Energy	$27.94	$30.62
SQF/LQF Wind; Transmission; 7-Year PPA; Energy	$30.12	$34.93
SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	$29.39	$31.99
SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	$31.96	$37.06
SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	$28.05	$30.54
SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	$30.51	$35.38
SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity	$0	$0
SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	$12.81	$0
SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	$0	$0

SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity	$12.03	$0
SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity	$0	$0
SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity	$15.42	$0
SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	$0	$0
SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity	$14.49	$0
SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	$0	$0
SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	$10.10	$0
SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	$0	$0
SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	$9.49	$0
SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	$0	$0
SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	$8.93	$18.94
SQF/LQF Other Technologies; Transmission; 2-Year PPA; Capacity	$0	$0
SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity	$8.39	$17.80

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting KU's website at https://lge-ku.com/ku-2025-rate-case.

A person may examine KU's application at KU's office at One Quality Street, Lexington, Kentucky, 40507, and at KU's website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.

The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

Exhibit B

NOTICE TO CUSTOMERS OF
KENTUCKY UTILITIES COMPANY

PLEASE TAKE NOTICE that, in a May 30, 2025 Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission of an adjustment of its rates and charges to become effective on and after July 1, 2025.

The proposed rates and charges reflect a proposed annual increase in revenues of approximately 11.5% to KU.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates and charges will apply for each electric rate class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual $ Increase	Annual % Increase	Monthly Bill $ Increase	Monthly Bill % Increase
Residential	1,085	99,997,335	13.55	18.15	13.55
Residential Time-of-Day	1,245	23,833	13.05	18.53	13.05
General Service	1,657	25,335,181	9.21	24.41	9.22
General Time-of-Day	19,507	2,400	8.22	198.49	8.22
All Electric School	25,620	1,449,553	10.91	314.15	10.91
Power Service	30,651	17,655,788	9.15	349.93	9.15
Time-of-Day Secondary	189,538	17,929,669	10.87	1,846.64	10.87
Time-of-Day Primary	1,242,574	33,834,832	11.15	10,609.74	11.15
Retail Transmission	7,387,224	13,634,683	11.00	54,105.89	11.00
Extremely High Load Factor	New Rate Schedule				
Fluctuating Load Service	44,229,667	2,528,016	6.90	210,667.98	6.90
Outdoor Lights	51	3,624,095	11.37	1.67	11.40
Lighting Energy	2,473	42,734	11.14	21.99	11.14
Traffic Energy	146	26,391	10.58	1.91	10.60
Outdoor Sports Lighting	4,627	(37)	(0.04)	(0.52)	(0.04)
Rider – CSR	N/A	0	0.00	0.00	0.00

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting KU's website at https://www.lge-ku.com/ku-2025-rate-case.

A person may examine KU's application at KU's office at One Quality Street, Lexington, Kentucky, 40507, and at KU's website at https://www.lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort,

Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.

The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.