

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION
CASE NO. 2025-00085**

IN THE MATTER OF:

**ELECTRONIC PURCHASED GAS ADJUSTMENT
FILING OF SENTRA CORPORATION**

* * * * *

INTRODUCTION

Comes now Sentra Corporation ("Sentra") by and through the undersigned counsel, and do hereby respond to the *Commission Staff's First Request for Information to Sentra Corporation* as follows:

Request No. 1: Refer to Sentra's Gas Cost Recovery {GCR} rate report filing, Schedule I, GCR Rate Summary, subsection D. Balance Adjustment Calculation, Previous Quarter Reported Balance Adjustment rate.

a. Confirm that the current quarter Balance Adjustment as approved by the Commission in Case No. 2025-00015 is (\$0.0027) per Mcf.⁴

b. Provide an updated and corrected version of Sentra's GCR rate report filing accounting for any necessary corrections.

RESPONSE TO REQUEST NO. 1: The current quarter Balance Adjustment is correct. Schedule 4 was inadvertently completed incorrectly. By error the case numbers were incorrectly listed in sections of the schedule. The schedule has been corrected and attached as Exhibit A.

Request No. 2: Refer to Sentra's GCR rate report filing, Schedule IV, Actual Adjustment (AA) calculation sheet for the reporting period months of November 2024, December 2024, and January 2025. Provide an explanation for why the "Actual Sales during Month" are lower than the "Total Supply Volumes Purchased" for each given month.

RESPONSE TO REQUEST NO. 2: The month of January shows a difference because of two reasons. The first being that we increased the pressure during the winter to subsidize for colder weather and that put a surplus in the lines that did not necessarily go out to the customers all in that month's reading. The second being that a house fire which was reported to PSC caused the loss of gas due to the meter melting.

Request No. 3: Refer to Sentra's GCR rate report filing, Schedule IV, AA calculation sheet. Regarding the statement " * May not be less than 95% of supply volume" attached via asterisk to the "Total Sales" line of the AA calculation.

c. Explain why Sentra did not incorporate that limit when it calculated the "Total Sales" portion of the AA calculation.

d. Explain whether Sentra has ever incorporated that limit when it calculated the "Total Sales" portion of the AA calculation in any of its prior GCR rate reports. If so, provide the case numbers.

e. Provide a recalculation of the AA calculation sheet with the "Total Sales" for each given month being not less than 95 percent of supply volume purchased.

RESPONSE TO REQUEST NO. 3: The reason that the supply volume was higher compared to the supply volume sold was because we chose to raise the pressure of the system for the upcoming winter. We purchased more gas to fill the lines, but that amount did not necessarily go out

to each customer. We have never had that issue before to my knowledge but we have added some customers this past fall that use more gas so in order to not have any pressure problems, we went ahead and raised it to account for those new commercial and farm customers.

Request No. 3 (e) has been provided for in attached Exhibit B.

Request No. 4: Explain whether Sentra currently uses or has previously used storage for the injection or withdraw of natural gas. If so, provide a monthly breakdown of injection and withdraws for the period of January 2020 through to the present.

RESPONSE TO REQUEST NO. 4: Senta has never used any storage or natural gas in any capacity other than what gas is held in the lines go to individual customers. We do not have the capacity to purchase and store excess gas.

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I declare under penalty of perjury under the laws of the State of Kentucky that each of the Responses to the *Commission Staff's First Request for Information to Sentra Corporation* is true and correct to the best of my knowledge and belief.

This declaration was executed on the 27 day of August, 2025 at Tompkinsville, Monroe County, Kentucky 42167.


JACKSON PAGE


COMMONWEALTH OF KENTUCKY)
COUNTY OF MONROE)

The foregoing was subscribed, sworn to and acknowledged to before me by Jackson Page, as Manager of Sentra Corporation to be his free act and deed, this 27th day of August, 2025.


NOTARY PUBLIC, STATE AT LARGE
My Commission Expires: 3-2-28
Notary ID Number: KYNP3347

Prepared by:

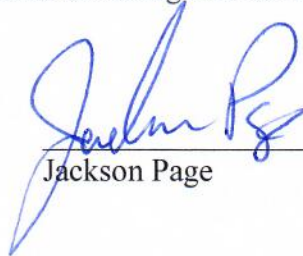
TIERRA BROWN LAW PLC
PO Box 220
Tompkinsville KY 42167
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Fax No: (270) 487-8000


Tierra Brown
tbrown@tierrabrownlaw.com



CERTIFICATE OF SERVICE

This is to certify that foregoing electronic filing was transmitted to the Commission on August _____, 2025; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that pursuant to the Commission's April 30th, 2025 Order in Case No. 2025-00085, no paper copies of the filing will be made.


Jackson Page

Sentra Corporation

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

March 24, 2025

Date Rates to be Effective:

May 1, 2025

Reporting Period is Calendar Quarter Ended:

January 31, 2025



SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	4.8720
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	(0.9187)
+ Balance Adjustment (BA)	\$/Mcf	0.4875
= Gas Cost Recovery Rate (GCR)	\$/Mcf	4.4408

GCR to be effective for service rendered from May 1, 2025

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	
Total Expected Gas Cost (Schedule II)	\$	150,269.17
+ Sales for the 12 months ended	Mcf	30,843.30
- Expected Gas Cost (EGC)	\$/Mcf	4.8720

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
= Refund Adjustment (RA)	\$/Mcf	\$ -

C. ACTUAL ADJUSTMENT CALCULATION

	<u>Unit</u>		
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ 0.3323	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.6215)	2025-00015
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.6295)	2024-00306
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.0459)	2024-00208
=Actual Adjustment (AA)	\$/Mcf	\$ (0.9187)	

D. BALANCE ADJUSTMENT CALCULATION

	<u>Unit</u>		
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ 0.4574	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0027	2025-00015
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0002	2024-00306
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0272	2024-00208
=Balance Adjustment (BA)	\$/Mcf	\$ 0.4875	

**SCHEDULE II
EXPECTED GAS COST**

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Actual* Mcf Purchase for 12 months ended							
1/31/2025							
(1) Supplier	(2) NYMEX Dth	(3) Heat Rate	(4) Mcf	(5) ** Rate =(2)X(3)	(6) Gas Cost Adder (\$0.40/dth)	(7) Transport Fee	(8) Cost (4)X(5)+(6)+(7)
Feb Middle Tennessee NG	4.1691	1.0663	4351.00	4.4455	0.4265	0.0000	21,198.16
Mar Middle Tennessee NG	4.1691	1.0663	3000.60	4.4455	0.4265	0.0000	14,618.98
Apr Middle Tennessee NG	4.1691	1.0663	2112.80	4.4455	0.4265	0.0000	10,293.60
May Middle Tennessee NG	4.1691	1.0663	808.60	4.4455	0.4265	0.0000	3,939.52
Jun Middle Tennessee NG	4.1691	1.0663	418.60	4.4455	0.4265	0.0000	2,039.43
Jul Middle Tennessee NG	4.1691	1.0663	1247.40	4.4455	0.4265	0.0000	6,077.36
Aug Middle Tennessee NG	4.1691	1.0663	291.70	4.4455	0.4265	0.0000	1,421.17
Sept Middle Tennessee NG	4.1691	1.0663	549.80	4.4455	0.4265	0.0000	2,678.64
Oct Middle Tennessee NG	4.1691	1.0663	1691.10	4.4455	0.4265	0.0000	8,239.07
Nov Middle Tennessee NG	4.1691	1.0663	1819.50	4.4455	0.4265	0.0000	8,864.64
Dec Middle Tennessee NG	4.1691	1.0663	5935.30	4.4455	0.4265	0.0000	28,916.90
Jan Middle Tennessee NG	4.1691	1.0663	8616.90	4.4455	0.4265	0.0000	41,981.71
Totals			30,843.30				150,269.17

Line losses are 30,843.30 Mcf and sales of 30,843.30 for 12 months ended 1/31/2025 based on purchases of

	Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$150,269.17
Expected Mcf Purchases (4)	Mcf	30,843.30
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 4.8720
Plus: Expected Losses of (not to exceed 5%)	Mcf	30,843.30
= Total Expected Gas Cost	\$(32*J33 if line loss)	\$150,269.17

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended _____ 1/31/2025	Mcf	30,843.30
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 12 month period ended January 31, 2025

Particulars	Unit	Month 1	Month 2	Month 3
		Nov-24	Dec-24	Jan-25
Total Supply Volumes Purchased	Mcf	1,796.9	6,124.2	9,479.1
Total Cost of Volumes Purchased	\$	5,269.85	24,588.12	39,809.69
/ Total Sales *	Mcf	1,819.5	5,935.3	8,616.9
= Unit Cost of Gas	\$/Mcf	\$2.8963	\$4.1427	\$4.6200
Transport Fee	\$/Mcf	\$0.0000	\$0.0000	\$0.0000
Total Unit Cost of Gas	\$/Mcf	\$2.8963	\$4.1427	\$4.6200
- EGC in Effect for Month	\$/Mcf	\$3.6293	\$3.6293	\$3.6293
= Difference	\$/Mcf	(\$0.7330)	\$0.5134	\$0.9907
x Actual Sales during Month	Mcf	1,819.5	5,935.3	8,616.9
= Monthly Cost Difference	\$	(\$1,334)	\$3,047	\$8,536

Approved in 2024-00306

Total Cost Difference	\$	\$10,249.85
/ Sales for 12 months ended	Mcf	30,843.30
= Actual Adjustment for the Reporting Period		\$0.3323

* May not be less than 95% of supply volume

SCHEDULE V
BALANCE ADJUSTMENT

Appendix B
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For the 3 month period ended 1/31/2025

Line	Particulars	Unit	Amount	
	Utility Gas Management		2024-00073	
(1)	Total cost difference from actual adjustment used to compute			17649
	AA of the GCR effective four quarters prior to the effective date of		AA = -.2560	
1	the currently effective GCR.	\$	<u>4,518.14</u>	17649.00 X -.2560
2 Less:	Dollars amount resulting from the AA of <u>\$ (0.2560)</u> /MCF			
	as used to compute the GCR in effect four quarters prior to the effective			
	date of the currently effective GCR times the sales of			
3	<u>30,843.30</u> MCF during the 12 month period the AA was in effect.	\$	<u>(7,895.88)</u>	
4 Equals:	Balance Adjustment for the AA.	\$	<u>12,414.02</u>	
(2)	Total Supplier Refund Adjustment including interest used to			
	compute RA of the GCR effective four quarters prior to the effective			
5	date of the currently effective GCR.	\$	<u>-</u>	2024-00073 effective May 1, 2024 12 months prior to start of this order February 1, 2024
6 Less:	Dollar amount resulting from the RA of <u>-</u> /MCF			
	as used to compute the OCR in effect four quarters prior to the			
	effective GCR times the sales of <u>30,843.30</u> MCF			
7	during the 12 month period the RA was in effect.	\$	<u>-</u>	
8 Equals:	Balance Adjustment for the RA.	\$	<u>-</u>	
(3)	Total Balance Adjustment used to compute RA of the GCR effective four			
	quarters prior to the effective date of the currently effective GCR.			
9		\$	<u>90.95</u>	2024-00073 BA = 0.0520 17649 X - 0.0520
10 Less:	Dollar amount resulting from the BA of <u>\$ (0.0520)</u> /MCF			
	four quarters prior to the effective date of the currently effective			
	GCR times the sales of <u>30,843.30</u> MCF during the 12 month			
11	period the BA was in effect.	\$	<u>(1,603.85)</u>	
12 Equals:	Balance Adjustment for the BA.	\$	<u>1,694.80</u>	
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>14108.82</u>	
14	Divided B Sales for 12 months ended	\$	<u>30,843.30</u>	
15 Equals:	Balance Adjustment for the Reporting Period.	\$/MCF	<u>0.4574</u>	

Beginning September 1, 2022 by agreement with Sentra's source of natural gas, Sentra's cost of gas will be the NYMEX monthly close plus \$0.40 per dekatherm. There will be no additional transport fee.

Supplier Invoice

	MCF	MMBTU	Heat Rate
Feb	10143	10845	1.0692
Mar	7655	7953	1.0389
Apr	3823	3958	1.0353
May	1900	2035	1.0711
Jun	978	1043	1.0665
Jul	772	825	1.0687
Aug	1724	1850	1.0731
Sep	1127	1193	1.0586
Oct	4389	4689	1.0684
Nov	6331	6772	1.0697
Dec	13156	14112	1.0727
Jan 25	21585	23186	1.0742
	73583	78461	1.0663

Usage Report

From: 01/01/2025 Through: 01/31/2025

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
GAS	Cubic	0	0	0	0.00	1085.00
GAS	Gallons	0	0	0	0.00	3657.00
BASE RATE	Cubic	8616.9	8616.9	0	0.00	134518.03
GAS RECOVER	Cubic	8616.9	8616.9	0	0.00	24130.70
Number of Accounts		202				
Number of Locations		203				
Account/Location Combinations		203				

Grand Totals



Usage Report

From: 12/01/2024 Through: 12/31/2024

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0	0	0	0.00	1085.00
GAS	Gallons	0	0	0	0.00	3621.00
BASE RATE	Cubic	5935.3	5935.3	0	0.00	93910.77
GAS RECOVER	Cubic	5935.3	5935.3	0	0.00	16621.09
Number of Accounts		200				
Number of Locations		201				
Account/Location Combinations		201				

Usage Report

From: 11/01/2024 Through: 11/30/2024

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
GAS	Cubic	0	0	0	0.00	1085.00
GAS	Gallons	0	0	0	0.00	3603.00
BASE RATE	Cubic	1819.5	1819.5	0	0.00	29167.31
GAS RECOVER	Cubic	1819.5	1819.5	0	0.00	5095.20
Number of Accounts		199				
Number of Locations		200				
Account/Location Combinations		200				

Grand Totals

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Middle TN Gas Monroe Co, KY

Period: 1/1/2025 To 2/1/2025

Closed Date: N/A

Analyst: Zachary Teykl

Phone:

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
1/01/2025	800	1071.863	857
1/02/2025	583	1072.296	625
1/03/2025	765	1072.184	821
1/04/2025	719	1073.138	771
1/05/2025	618	1073.092	663
1/06/2025	820	1071.605	879
1/07/2025	819	1073.141	879
1/08/2025	959	1071.752	1027
1/09/2025	749	1072.509	804
1/10/2025	734	1071.312	786
1/11/2025	807	1072.253	865
1/12/2025	649	1072.415	696
1/13/2025	810	1071.281	868
1/14/2025	751	1070.373	804
1/15/2025	724	1073.757	777
1/16/2025	585	1075.435	629
1/17/2025	338	1075.826	364
1/18/2025	539	1075.560	580
1/19/2025	1011	1076.522	1088
1/20/2025	958	1079.944	1035
1/21/2025	1010	1080.073	1091
1/22/2025	782	1077.222	842
1/23/2025	647	1078.170	698
1/24/2025	775	1077.623	835
1/25/2025	520	1075.456	559
1/26/2025	496	1072.387	532
1/27/2025	609	1072.825	654
1/28/2025	401	1073.294	431
1/29/2025	435	1072.868	467
1/30/2025	359	1074.478	386
1/31/2025	315	1074.400	338
2/01/2025	498	1074.845	535
Total	21,585	N/A	23,186
Daily Avg	675	1,074.059	725
Daily Min	315	1,070.373	338
Daily Max	1,011	1,080.073	1,091

Texas Eastern Transmission, LP
Station Daily Volume Report



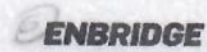
Station: 73161 - Middle TN Gas Monroe Co, KY

Period: 12/1/2024 To 1/1/2025 **Closed Date:** N/A

Analyst: Zachary Teykd **Phone:**

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
12/01/2024	521	1070.391	558
12/02/2024	574	1073.153	616
12/03/2024	671	1073.698	720
12/04/2024	371	1072.661	398
12/05/2024	734	1072.485	787
12/06/2024	615	1073.281	660
12/07/2024	389	1074.681	418
12/08/2024	245	1074.421	263
12/09/2024	160	1074.942	172
12/10/2024	259	1076.148	279
12/11/2024	525	1076.359	565
12/12/2024	458	1074.364	493
12/13/2024	414	1070.824	443
12/14/2024	236	1071.618	253
12/15/2024	188	1074.731	202
12/16/2024	160	1071.181	171
12/17/2024	204	1071.490	218
12/18/2024	323	1070.865	346
12/19/2024	452	1072.131	485
12/20/2024	564	1071.652	604
12/21/2024	624	1073.573	670
12/22/2024	600	1073.015	643
12/23/2024	418	1073.692	448
12/24/2024	448	1073.761	481
12/25/2024	311	1073.724	334
12/26/2024	317	1072.052	339
12/27/2024	259	1069.885	277
12/28/2024	166	1072.540	178
12/29/2024	348	1075.239	374
12/30/2024	279	1072.782	299
12/31/2024	523	1071.599	561
1/01/2025	800	1071.863	857
Total	13,156	N/A	14,112
Daily Avg	411	1,072.963	441
Daily Min	160	1,069.885	171
Daily Max	800	1,076.359	857

**Texas Eastern Transmission, LP
Station Daily Volume Report**



Station: 73161 - Middle TN Gas Monroe Co, KY

Period: 11/1/2024 To 11/30/2024 **Closed Date:** 12/6/2024 3:18 PM

Analyst: Zachary Teykl

Phone:

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
11/01/2024	178	1068.118	191
11/02/2024	131	1066.768	140
11/03/2024	76	1068.610	82
11/04/2024	63	1070.336	67
11/05/2024	47	1069.683	50
11/06/2024	43	1068.922	45
11/07/2024	91	1067.956	97
11/08/2024	143	1067.152	152
11/09/2024	75	1067.912	80
11/10/2024	105	1068.973	112
11/11/2024	185	1070.010	198
11/12/2024	248	1067.808	265
11/13/2024	160	1067.384	171
11/14/2024	185	1066.437	197
11/15/2024	205	1070.422	220
11/16/2024	236	1072.916	253
11/17/2024	157	1073.264	168
11/18/2024	66	1072.475	70
11/19/2024	59	1073.442	63
11/20/2024	312	1074.009	335
11/21/2024	389	1068.781	416
11/22/2024	283	1066.875	302
11/23/2024	359	1069.538	384
11/24/2024	155	1071.624	166
11/25/2024	186	1070.740	199
11/26/2024	382	1070.554	409
11/27/2024	251	1071.668	269
11/28/2024	466	1071.488	499
11/29/2024	618	1072.025	662
11/30/2024	477	1070.204	510
Total	6,331	N/A	6,772
Daily Avg	211	1,069.870	226
Daily Min	43	1,066.437	45
Daily Max	618	1,074.009	662

MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT

P.O. BOX 670
SMITHVILLE, TN 37166

Sentra Corporation
112 Orchard Lane
Thompsonville, KY 42167

Billing Date: 02/01/25

Location ID: 022726

Customer ID: 080659

<u>Meter Readings (MCF)</u>	<u>Fountain Run</u>	<u>Gamaliel</u>	<u>Meters off 8"</u>
12/31/24	249,882	5,564.4	
01/31/25	257,784	7,009.4	
	<u>7,902</u>	<u>1,445.0</u>	<u>132.1</u>

<u>9,479,100</u> Cu. Ft.	=	<u>94,791</u>	CCF
<u>94,791</u> CCF X BTU Factor	<u>1.073</u> =	<u>101,711</u>	Therms
<u>10,171</u> Dth X NYMEX EOM	\$ 3.514 /Dth	<u>\$ 35,741.25</u>	
<u>10,171</u> Dth X MTNGUD Charge	\$ 0.400 /Dth	<u>\$ 4,068.44</u>	

Sub-Total \$ 39,809.69

NET BILL DUE NOW \$ **39,809.69**

10% Penalty if Paid after 02/25/25 \$ 3,574.12

Gross Bill Due if Paid after 02/25/25 \$ **43,383.81**

Pd 2-21-25

MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT

P.O. BOX 670
SMITHVILLE, TN 37166

Sentra Corporation
112 Orchard Lane
Thompkinsville, KY 42167

Billing Date: 01/02/25

Location ID: 022726

Customer ID: 080659

Meter Readings (MCF)	Fountain Run	Gamaliel	Meters off 8"
11/27/24	244,860	4,556.4	
12/31/24	249,882	5,564.4	
	5,022	1,008.0	94.2

6,124,200 Cu. Ft.	=	61,242	CCF
61,242 CCF X BTU Factor	1.048 =	64,182	Therms
6,418 Dth X NYMEX EOM	\$ 3.431 /Dth	\$ 22,020.84	
6,418 Dth X MTNGUD Charge	\$ 0.400 /Dth	\$ 2,567.28	

Sub-Total \$ 24,588.12

NET BILL DUE NOW \$ **24,588.12**

10% Penalty if Paid after 01/26/25 \$ 2,202.08

Gross Bill Due if Paid after 01/26/25 \$ 26,790.20

MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT
P.O. BOX 670
SMITHVILLE, TN 37166

Sentra Corporation
112 Orchard Lane
Thompkinsville, KY 42167

Billing Date: 12/02/24

Location ID: 022726

Customer ID: 080659

<u>Meter Readings (MCF)</u>	<u>Fountain Run</u>	<u>Gamaliel</u>	<u>Meters off 8"</u>
10/31/24	243,295	4,347.8	
11/27/24	244,860	4,556.4	
	<u>1,565</u>	<u>208.6</u>	<u>23.3</u>

<u>1,796,900</u> Cu. Ft.	=	<u>17,969</u>	CCF
<u>17,969</u> CCF X BTU Factor	<u>1.068</u> =	<u>19,191</u>	Therms
<u>1,919</u> Dth X NYMEX EOM	\$ 2.346 /Dth	<u>\$ 4,502.21</u>	
<u>1,919</u> Dth X MTNGUD Charge	\$ 0.400 /Dth	<u>\$ 767.64</u>	

Sub-Total \$ 5,269.85

NET BILL DUE NOW \$ 5,269.85

10% Penalty if Paid after 12/26/24 \$ 450.22

Gross Bill Due if Paid after 12/26/24 \$ 5,720.07