

Kentucky Power Company
KPSC Case No. 2025-00073
Commission Staff's First Set of Data Requests
Dated May 28, 2025

DATA REQUEST

KPSC 1_1 For the period under review, provide the amount of coal purchased in tons and the percentage of purchases that were spot versus contract.

RESPONSE

Please see KPCO_R_KPSC_1_1_Attachment1 for the requested information. For purposes of the Company's monthly fuel adjustment clause back-up filings, Kentucky Power defines a spot purchase as an agreement with a term of one year or less. To permit the Commission to reconcile this response to the Company's fuel adjustment clause backup filings, the term "spot purchase" is likewise defined for purposes of KPCO_R_KPSC_1_1_Attachment1 as any purchase with a term of one year or less.

Witness: Kimberly K. Chilcote

For the period of November 1, 2023 through April 30, 2024

Counterparty	Type of Purchase	Total Tons ¹
ACNR Coal Sales, INC.	Contract	83,094
ACNR Coal Sales, INC.	Contract	66,263
Alliance Coal, LLC	Contract	53,022
Alpha Thermal Coal Sales Co., LLC	Contract	6,436
Alpha Thermal Coal Sales Co., LLC	Contract	9,384
BAMM, Inc.	Contract	13,271
Blackhawk Coal Sales, LLC	Contract	928
Blackhawk Coal Sales, LLC	Contract	16,032
Blackhawk Coal Sales, LLC	Contract	36,953
Case Coal Sales,LLC	Contract	3,154
Noble Coal, LLC	Contract	3,165
Pocahontas Sales and Logistics LLC	Contract	31,479
Blackhawk Coal Sales, LLC	Spot	10,633
Blackhawk Coal Sales, LLC	Spot	18,601

¹Represents Kentucky share

TOTAL	352,413
Total Contract	92%
Total Spot	8%

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DATA REQUEST

- KPSC 1_2** For the period under review, list each coal purchase made under a long-term contract (one year or greater). For each purchase, list:
- a. Contract or purchase order number;
 - b. Supplier's name;
 - c. Location(s) of production facilities from which the coal is sourced;
 - d. The method of delivery (i.e., barge, truck, rail, other);
 - e. The actual quantity received; and
 - f. Price paid per ton.

RESPONSE

Please see KPCO_R_KPSC_1_2_Attachment1 for the requested information. For purposes of the Company's monthly fuel adjustment clause back-up filings, Kentucky Power defines a long-term contract as an agreement with a term of more than one year. To permit the Commission to reconcile this response to the Company's fuel adjustment clause back-up filings, the term "long-term contract" is likewise defined for purposes of KPCO_R_KPSC_1_2_Attachment1 as any purchase with a term of more than one year.

Witness: Kimberly K. Chilcote

This response is provided for the time period of November 1, 2023 through April 30, 2024 and lists all pertinent fuel contract information requested. Tonnage information is reported per Kentucky Power ownership share.

a. Contract/Purchase Order No.	b. Supplier Name	c. Location of Production Facilities	d. Method of Delivery	e. Tonnage Quantity Received During Review Period	f. Price Paid per Ton	
03-00-22-003	ACNR Coal Sales, INC.	McElroy Mine - Marshall, WV	Conveyor Belt	83,094	\$76.08	Note 1
07-77-05-900	ACNR Coal Sales, INC.	McElroy Mine - Marshall, WV	Conveyor Belt	66,263	\$42.62	Note 1
03-00-22-9M3	Alliance Coal, LLC	Tunnel Ridge Mine-Ohio, WV	Barge	53,022	\$84.77	Note 1
03-00-21-9M2	Alpha Thermal Coal Sales Co., LLC	Republic Energy Mine - WV	Barge	6,436	\$58.26	Note 1
03-00-21-9M3	Alpha Thermal Coal Sales Co., LLC	Republic Energy Mine - WV	Barge	9,384	\$77.56	Note 1
03-00-21-003	BAMM, Inc.	MATTCO#1 Plant Mine- Floyd, KY PRIME MET/ED Sk Pop St, Wy,WV	Barge	13,271	\$75.92	Note 1
03-00-21-9M4	Blackhawk Coal Sales, LLC	Blue Creek Mine - Kanawha, WV	Barge	16,032	\$73.68	Note 1
03-00-23-9M3	Blackhawk Coal Sales, LLC	Blue Creek Mine - Kanawha, WV	Barge	36,953	\$153.31	Note 1
03-00-21-9M1	Blackhawk Coal Sales, LLC	Blue Creek Mine - Kanawha, WV	Barge	928	\$53.27	Note 1
03-00-21-002	Case Coal Sales,LLC	Mine Rite Mne - Flatgap, KY	Barge	3,154	\$84.99	Note 1
03-00-22-002	Noble Coal, LLC	Various Mines - Floyd, KY	Barge	3,165	\$165.97	Note 1
03-00-23-002	Pocahontas Sales and Logistics LLC	Various Mines-Boone/Fayette,WV	Barge	31,479	\$163.78	Note 1

Note 1 Reflects weighted average cost \$/ton

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DATA REQUEST

- KPSC 1_3** As of the last day of the review period:
- a. State the coal inventory level in tons and in number of days' supply. Provide this information by generating station and in the aggregate.
 - b. Describe the criteria used to determine number of days' supply.
 - c. State the target coal inventory level for each generating station and for the total system.
 - d. If actual coal inventory exceeds the target inventory by ten days' supply, state the reasons for the excess inventory.
 - e. State whether any significant changes in the current coal inventory targets are expected within the next 12 months. If so, state the expected change and the reasons for this change.

RESPONSE

- a. As of April 30, 2024 Kentucky Power's actual coal inventory levels (Company share) were as follows:

Mitchell High Sulfur*: 345,330 tons 64 Days of Supply

Mitchell Low Sulfur*: 342,671 tons 132 Days of Supply

*KPCo share

- b. Days' supply is determined by dividing the Company's share of tons of coal in storage by the Company's full load burn rate (tons per day).

Mitchell High Sulfur:

345,330 tons in storage as of 04/30/2024 = 64 days

5,397 (full load burn rate* - tons per day)

Mitchell Low Sulfur:

342,671 tons in storage as of 04/30/2024 = 132 days

2,595 (full load burn rate* - tons per day)

*KPCo share

- c. As of April 30, 2024,

Mitchell High Sulfur:

Target Inventory - 35 Days

Actual Inventory Days - 64 Days

Days Over/(Under) Target – 29 Days

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Mitchell Low Sulfur:
Target Inventory - 35 Days
Actual Inventory Days - 132 Days
Days Over/(Under) Target – 97 Days

d. Due to a very mild winter which resulted in reduced generation and lower natural gas and power prices, inventories remained at elevated levels at the end of 2023 and into 2024.

e. No. Kentucky Power does not expect any significant changes in the coal inventory target for the Mitchell plant within the next 12 months.

Witness: Kimberly K. Chilcote

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DATA REQUEST

- KPSC 1_4** List each written coal supply solicitation issued during the period under review.
- a. For each solicitation, provide the date of the solicitation; the type of solicitation (contract or spot); the quantities solicited; a general description of the quality of coal solicited; the period over which deliveries were requested; and the generating unit(s) for which the coal was intended.
 - b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide a copy of the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

RESPONSE

- a-b. The Company did not issue any coal solicitations during the period under review.

Witness: Kimberly K. Chilcote

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DATA REQUEST

- KPSC 1_5** List each oral coal supply solicitation issued during the period under review.
- a. For each solicitation, state why the solicitation was not written; the date(s) of the solicitation; the quantities solicited; a general description of the quality of coal solicited; the period over which deliveries were requested; and the generating unit(s) for which the coal was intended.
 - b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

RESPONSE

- a-b. The Company did not issue any coal solicitations during the period under review.

Witness: Kimberly K. Chilcote

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DATA REQUEST

KPSC 1_6 For the period under review, list each vendor from whom natural gas was purchased for generation and the quantities and the nature of each purchase (i.e., spot or contract).

RESPONSE

Please see KPCO_R_KPSC_1_6_Attachment1 for the requested information.

Witness: Clinton M. Stutler

Natural Gas Purchases
November 1, 2023 - April 30, 2024

Counterparty	Type of Purchase	Gross MMBTUs
DTE Energy Trading, Inc.	Contract	2,541,000
J. Aron & Company	Contract	2,538,000
Macquarie Energy LLC	Contract	992,000
Macquarie Energy LLC	Spot	1,314,000
Sequent Energy Management, L.P.	Contract	435,000
Sequent Energy Management, L.P.	Spot	35,000

Grand Total	7,855,000
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Total Contract	83%
Total Spot	17%

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DATA REQUEST

KPSC 1_7 For the period under review, state whether there were any instances in which a natural gas generating unit could not be operated when it otherwise would have run due to pipeline constraints or natural gas being unavailable.

RESPONSE

During the period under review, there were no instances in which a natural gas generating unit could not be operated, when it otherwise would have operated, due to pipeline constraints or natural gas being unavailable.

Witness: Clinton M. Stutler

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DATA REQUEST

KPSC 1_8 State whether there have been any changes to hedging activities for coal or natural gas purchases used for generation since the previous Fuel Adjustment Clause (FAC) review proceeding. If so, describe the changes in detail.

RESPONSE

There have been no changes.

Witness: Kimberly K. Chilcote

Witness: Clinton M. Stutler

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DATA REQUEST

- KPSC 1_9** State whether Kentucky Power has audited any of its fuel or transportation contracts during the period under review. If so, for each audited contract:
- a. Identify the contract;
 - b. Identify the auditor;
 - c. State the results of the audit; and
 - d. Describe the actions that Kentucky Power took as a result of the audit.

RESPONSE

Kentucky Power has not audited any of its fuel or fuel transportation contracts during the period under review.

Witness: Kimberly K. Chilcote

Witness: Clinton M. Stutler

Kentucky Power Company
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DATA REQUEST

- KPSC 1_10** State whether Kentucky Power is currently involved in any litigation with its current or former fuel suppliers or transportation vendors.
- a. If so, for each litigation:
- (1) Identify the supplier or vendor;
 - (2) Identify the contract involved;
 - (3) State the potential liability or recovery to Kentucky Power;
 - (4) List the issues presented; and
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.
- b. Identify and provide the current status of all litigation with suppliers or vendors.

RESPONSE

a-b. Kentucky Power was not involved in any litigation with its current or former fuel suppliers or transportation vendors during the Review Period, nor is it currently.

Witness: Kimberly K. Chilcote

Witness: Clinton M. Stutler

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DATA REQUEST

- KPSC 1_11** For the period under review, state whether there have been any changes to Kentucky Power's written policies and procedures regarding its fuel procurement.
- a. If yes:
- (1) Describe the changes;
 - (2) Provide the written policies and procedures as changed;
 - (3) State the date(s) the changes were made; and
 - (4) Explain why the changes were made.
- b. If no, provide the date Kentucky Power's current fuel procurement policies and procedures were last changed, provide the date when they were last provided to the Commission, and identify the proceeding in which they were provided. If any current fuel procurement policies and procedures have not been provided to the Commission, provide those fuel procurement policies and procedures and explain why they were not previously provided.

RESPONSE

a-b. No. The last change Kentucky Power made to its fuel procurement policies and procedures had an effective date of September 30, 2023. These were provided to the Kentucky Public Service Commission in Case No. 2024-00144 in Staff's first set request number eleven dated August 26, 2024.

Witness: Kimberly K. Chilcote

Witness: Clinton M. Stutler

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DATA REQUEST

KPSC 1_12 For the period under review, list all firm power commitments for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in megawatts, and the purpose of the commitment (i.e., peaking, emergency).

RESPONSE

a. Firm power purchases: N/A.

b. Firm Power sales: Commitments for Kentucky Power Company, other than retail jurisdictional customers, are the Cities of Olive Hill and Vanceburg Kentucky, as shown below. The numbers listed below represent the customer's actual peak load for the period May 2023 through October 2023. The cities use the power for load-following service to their citizens.

	November 2023 - April 2024
City of Olive Hill	5.2 MW
City of Vanceburg	12.5 MW

Witness: Lerah M. Kahn

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DATA REQUEST

KPSC 1_13 Provide a monthly billing summary of sales to all electric utilities for the period under review.

RESPONSE

Please see KPCO_R_KPSC_1_13_Attachment1 for the requested information.

Witness: Lerah M. Kahn

Kentucky Power Company
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DATA REQUEST

- KPSC 1_14** Describe the effect on the FAC calculation of line losses related to:
- a. Intersystem sales when using a third-party transmission system; and
 - b. Intersystem sales when not using a third-party transmission system.

RESPONSE

a. Beginning on June 1, 2007, based on FERC Order EL06-055, PJM modified the Locational Marginal Pricing (LMP) approach to calculate transmission line loss costs on a marginal basis. The new LMP calculation reflects the full marginal cost of serving an increment of load at each bus from each resource associated with an eligible energy offer. The LMP price will be the sum of three separate components: System Energy Price, Congestion Price, and Loss Price. Therefore, each spot market energy customer pays an energy price that includes the full marginal cost of energy for delivering an increment of energy to the purchaser's location. Market buyers are assessed for their incremental impact on transmission line losses resulting from total load scheduled to be served from the PJM Spot Energy Market in the day-ahead energy market at the same day-ahead loss price applicable at the relevant load bus.

Market sellers are assessed for their incremental impact on transmission line losses resulting from energy scheduled for delivery in the day-ahead market at the day-ahead loss prices applicable to the relevant resource bus.

Transactions are balanced in the real-time market using the same calculation, but are based on deviation at each bus from the day-ahead using the real time loss price.

b. Kentucky Power conducts intersystem sales through its participation in the PJM wholesale markets. Please refer to part (a) for a description of the effect of losses on intersystem sales on the FAC calculation.

Witness: Lerah M. Kahn

Kentucky Power Company
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DATA REQUEST

KPSC 1_15 Provide a list, in chronological order, showing by unit any scheduled, actual, and forced outages for the period under review.

RESPONSE

Please see KPCO_R_KPSC_1_15_Attachment1 for the requested information.

Witness: David L. Mell

Witness: Joshua D. Snodgrass

**Kentucky Power Company
Fuel Adjustment
Generating Unit Outages
November 1, 2023 - April 30, 2024**

Unit Name	Event Type*	Event Start	Event End	Event Description
Big Sandy 1	U1	3/25/2024 15:47	3/26/2024 0:24	Control power failure which disabled both the primary and backup power to 6 burners - resulted in a unit trip out.
Big Sandy 1	MO	4/13/2024 2:41	4/20/2024 9:01	Boiler i/r, repair a burn through Casing leak, plug leak in 5S HP Heater, clean the aux condenser, inspect/vacuum the boiler outlet duct, balance of plant inspect/repair
Big Sandy 1	MO	11/22/2023 1:02	12/1/2023 10:00	Boiler i/r, reheat isolation device repair steam leak repair, valve repack at the lower stop valve, west air heater lube oil pump replacement, casing Leaks inspect/repair, RV1 rebuild and stroking, control logic for steam flow transmitter. and smoothing suction flow, balance of plant inspect/repair.
Big Sandy 1	RS	4/20/2024 9:01	4/21/2024 9:57	Reserve Shutdown
Big Sandy 1	RS	12/1/2023 10:00	12/4/2023 9:45	Reserve Shutdown
Big Sandy 1	MO	1/6/2024 2:32	1/12/2024 3:53	West economizer check valve inspect/repair, RV1 startup and low load steam valve inspect/repair, 5 South HP Heater leak inspect/repair, boiler inspect repair
Mitchell 1	PO	4/14/2024 1:36	6/1/2024 22:00	Boiler i/r, ID Fan i/r, Cooling Tower Canopy Beams i/r.
Mitchell 1	PO	9/9/2023 5:29	12/6/2023 5:56	HP/RH Turbine replacement, LPT A replacement, Cooling Tower i/r, AH Basket i/r, BFPT Stop and Control Valve i/r, ID Fan i/r.
Mitchell 1	PO	12/6/2023 15:07	12/6/2023 15:44	HP/RH Turbine replacement, LPT A replacement, Cooling Tower i/r, AH Basket i/r, BFPT Stop and Control Valve i/r, ID Fan i/r.
Mitchell 1	MO	12/9/2023 1:36	12/16/2023 20:28	Main and Aux Condenser i/r, Water Box inspections, Generator Hydrogen Cooler i/r.
Mitchell 1	U1	3/22/2024 12:00	3/23/2024 7:03	Repair Main Steam Lead leak.
Mitchell 1	U1	12/19/2023 17:16	1/28/2024 2:28	Water Line Break
Mitchell 1	U1	2/18/2024 13:40	2/20/2024 10:07	Generator winding and exciter temps
Mitchell 1	U1	2/20/2024 10:29	2/20/2024 11:28	Turbin Vibration.
Mitchell 1	MO	3/21/2024 4:32	3/22/2024 12:00	Main Turbine balance shot.
Mitchell 2	PO	4/6/2024 0:29	5/21/2024 2:50	MATS Outage, Boiler I/R, Coal Silo Inspection, FGD Electrical Feed Repair, Reclaim Tank Coating Replacement, CPS Tank Cleaning, NERC Relay Testing, Precipitator Inspect/Repair, Wind Box Casing Repairs, ID Fan Inspect/Repair
Mitchell 2	MO	2/10/2024 5:30	2/26/2024 9:01	Boiler i/r, #22 Air Heater Gearbox and Motor i/r, Steam Generator i/r, Ductwork i/r, Secondary Air Flowmeter i/r.
Mitchell 2	PO	9/11/2023 1:36	11/19/2023 17:33	Boiler i/r, Chemical Clean, Furnace Wall i/r. Boiler i/r, CCR/ELG Project.

Event Type*
FO Forced Outage
MO Maintenance Outage
PO Planned Outage
RS Reserve Shutdown
SF Startup Failure
Note: i/r = inspection and repair

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DATA REQUEST

KPSC 1_16 For the period under review, provide the monthly supporting peaking unit equivalent calculations in electronic Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible for the forced outage calculations. In addition, provide the corresponding amount, if any, of forced outage purchased power collected through the purchase power adjustment tariff.

RESPONSE

Please see KPCO_R_KPSC_1_16_Attachment1 through KPCO_R_KPSC_1_16_Attachment6 for the requested calculations. The amount of purchased power associated with forced outages that is excluded from recovery in the FAC and recovered through the Purchased Power Adjustment Tariff is identified in the first tab of each attachment at the bottom of Column 16, which is labeled TOTAL FO REPLACEMENT COST EXCLUDED FROM FAC.

Witness: Jason M. Stegall

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DATA REQUEST

KPSC 1_17 For the period under review, provide the monthly capacity factor at which each generating unit operated.

RESPONSE

Please see KPCO_R_KPSC_17_Attachment1 for the requested information.

Witness: David L. Mell

Witness: Joshua D. Snodgrass

**Kentucky Power Company
Fuel Adjustment Clause
Generating Unit Net Capacity Factor
November 1, 2023 - April 30, 2024**

Unit Name	Year	Month	Net Capacity Factor (NCF)
Big Sandy 1	2023	Nov	40.30
Mitchell 1	2023	Nov	0.00
Mitchell 2	2023	Nov	15.82
Big Sandy 1	2023	Dec	33.76
Mitchell 1	2023	Dec	6.04
Mitchell 2	2023	Dec	44.76
Big Sandy 1	2024	Jan	47.15
Mitchell 1	2024	Jan	4.69
Mitchell 2	2024	Jan	55.27
Big Sandy 1	2024	Feb	57.97
Mitchell 1	2024	Feb	36.98
Mitchell 2	2024	Feb	17.24
Big Sandy 1	2024	Mar	48.81
Mitchell 1	2024	Mar	27.30
Mitchell 2	2024	Mar	43.81
Big Sandy 1	2024	Apr	42.79
Mitchell 1	2024	Apr	18.49
Mitchell 2	2024	Apr	7.62

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DATA REQUEST

KPSC 1_18 For the period under review, explain whether Kentucky Power made any changes to its maintenance and operation practices or completed any specific generation efficiency improvements that affect fuel usage at Kentucky Power's generation facilities. If so, describe the impact of these changes on Kentucky Power's fuel usage.

RESPONSE

During the review period, Mitchell has worked on the following for coal consumption:

- Educated our personnel and built new heat rate practices to limit running equipment.
- Updated operating procedures for placing or removing pulverizers into or out of service to improve Fuel Oil consumption.
- Upgraded equipment such as oil lighters for light off/startups and pulverizer damper limits to improve efficiency and limit excess usage.
- Changed the Aux Boiler testing from weekly to monthly frequency.

Big Sandy does not have any updates for this review period.

Witness: David L. Mell

Witness: Joshua D. Snodgrass

Kentucky Power Company
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DATA REQUEST

KPSC 1_19 State whether Kentucky Power is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period under review.

RESPONSE

Kentucky Power is not aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the review period.

Witness: Kimberly K. Chilcote

Witness: Clinton M. Stutler

Kentucky Power Company
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DATA REQUEST

KPSC 1_20 State whether Kentucky Power is aware of any violations of 807 KAR 5:056 that occurred prior to or during the period under review.

RESPONSE

Kentucky Power is not aware of any such violations.

Witness: Lerah M. Kahn

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DATA REQUEST

KPSC 1_21 State whether all fuel contracts related to commodity and transportation have been filed with the Commission. If any contracts have not been filed, explain why they have not been filed, and provide a copy.

RESPONSE

All such contracts have been filed with the Commission.

Witness: Lerah M. Kahn

Kentucky Power Company
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DATA REQUEST

- KPSC 1_22** Identify any customers, either by class of customer or pursuant to special contract, that are not billed a FAC charge.
- a. For each customer that are not billed the FAC charge explain how the fuel and power costs of serving that customer are recovered.
 - b. Explain in detail whether those fuel procurement and purchase power costs of serving those customers are excluded from the expense month FAC calculation.

RESPONSE

All Kentucky Power customers, including those with special contracts, are billed a FAC charge.

Witness: Lerah M. Kahn

Kentucky Power Company
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DATA REQUEST

KPSC 1_23 If any customer class or special contract has or is not being charged a FAC, state the date when the FAC ceased being charged.

RESPONSE

Not applicable.

Witness: Lerah M. Kahn

VERIFICATION

The undersigned, Kimberly K. Chilcote, being duly sworn, deposes and says she is the Director Coal and Reagent Procurement for American Electric Power Service Corporation, that she has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of her information, knowledge, and belief.

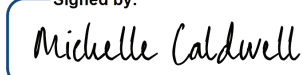
Signed by:

167AF831D0824FB...
Kimberly K. Chilcote

Commonwealth of Kentucky)
)
County of Boyd)

Case No. 2025-00073

Subscribed and sworn to before me, a Notary Public in and before said County
and State, by Kimberly K. Chilcote, on June 10, 2025.

Signed by:

E9B4BC7AC31F421...
Notary Public

MARILYN MICHELLE CALDWELL
ONLINE NOTARY PUBLIC
COMMONWEALTH OF KENTUCKY
Commission #KYNP71841
My Commission Expires 5/5/2027

My Commission Expires May 5, 2027

Notary ID Number KYNP71841

VERIFICATION

The undersigned, Lerah M. Kahn, being duly sworn, deposes and says she is the Manager of Regulatory Services for Kentucky Power, that she has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of her information, knowledge, and belief.



Lerah M. Kahn

Commonwealth of Kentucky)
)
County of Boyd)

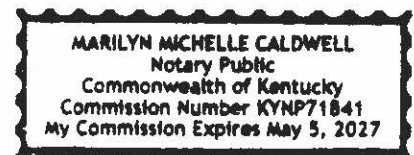
Case No. 2025-00073

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Lerah M. Kahn, on June 13, 2025.


Notary Public

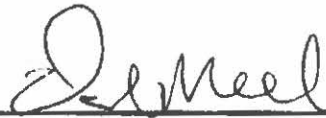
My Commission Expires May 5, 2027

Notary ID Number KYNP71841



VERIFICATION

The undersigned, David L. Mell, being duly sworn, deposes and says he is the Big Sandy Plant Manger, that he has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of his information, knowledge, and belief.



David L. Mell

Commonwealth of Kentucky

County of Boyd)

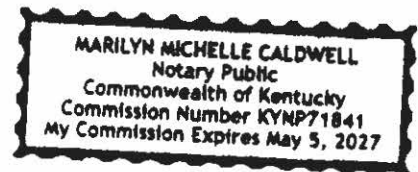
Case No. 2025-00073

Subscribed and sworn to before me, a Notary Public in and before said County and State, by David L. Mell, on June 13, 2025.


Notary Public

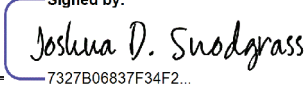
My Commission Expires May 5, 2027

Notary ID Number KYNP71841



VERIFICATION

The undersigned, Joshua D. Snodgrass, being duly sworn, deposes and says he is the Mitchell Plant Manager, that he has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of his information, knowledge, and belief.

Signed by:

7327B06837F34F2...
Joshua D. Snodgrass

Commonwealth of Kentucky)
)
County of Boyd) Case No. 2025-00073

Subscribed and sworn to before me, a Notary Public in and before said County
and State, by Joshua D. Snodgrass, on June 9, 2025.

Signed by:

E9B1BC7AC31E421...
Notary Public

MARILYN MICHELLE CALDWELL ONLINE NOTARY PUBLIC COMMONWEALTH OF KENTUCKY Commission #KYNP71841 My Commission Expires 5/5/2027
--

My Commission Expires May 5, 2027

Notary ID Number KYNP71841

VERIFICATION

The undersigned, Jason M. Stegall, being duly sworn, deposes and says he is the Director Regulatory Services for American Electric Power Service Corporation, that he has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of his information, knowledge, and belief.


Jason M. Stegall

State of Ohio)
_____))
_____))

Case No. 2025-00073

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Jason M. Stegall, on June 12 2025.


Notary Public

My Commission Expires

Never

Notary ID Number

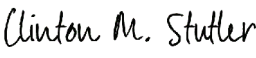
No ID



Paul D. Flory
Attorney At Law
Notary Public, State of Ohio
My commission has no expiration date
Sec. 147.03 R.C.

VERIFICATION


The undersigned, Clinton M. Stutler, being duly sworn, deposes and says he is the Director Natural Gas Procurement for American Electric Power Service Corporation, that he has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of his information, knowledge, and belief.

Signed by:

7AA46A0CAE95420...
Clinton M. Stutler

Commonwealth of Kentucky)
)
County of Boyd)

Case No. 2025-00073

Subscribed and sworn to before me, a Notary Public in and before said County
and State, by Clinton M. Stutler, on 6/10/2025 | 1:33 PM EDT.

Signed by:

E9B1BC7AC31F421...
Notary Public

MARILYN MICHELLE CALDWELL
ONLINE NOTARY PUBLIC
COMMONWEALTH OF KENTUCKY
Commission #KYNP71841
My Commission Expires 5/5/2027

My Commission Expires 05/05/2027

Notary ID Number KYNP71841