### Case No. 2025-00064 Summer Shade Solar, LLC Responses to Siting Board's Post-Hearing Request for Information

### **SITING BOARD POST-HEARING 1-1**:

Provide the Phase I Environmental Assessment.

**Response**: The Phase I Environmental Site Assessment is attached below.

Witness: Shane Kelley



Phase I Environmental Site Assessment, Summer Shade Solar, Metcalf and Monroe County, Kentucky

September 5, 2024

#### Prepared for:

Summer Shade Solar LLC 500 Sansome Street, Suite 500 San Francisco, California 94111

#### Prepared by:

Stantec Consulting Services Inc. 9200 Shelbyville Road, Suite 800 Louisville, Kentucky 40222-5136

Project No.: 172658275

### Sign-off Sheet and Signatures of Environmental Professionals

This document entitled Summer Shade Solar Phase I ESA (Report) was prepared by Stantec Consulting Services Inc. ("Stantec") for the account of Summer Shade Solar LLC (the "Client"). The conclusions in the Report are Stantec's professional opinion, as of the time of the Report, and concerning the scope described in the Report. The opinions in the document are based on conditions and information existing at the time the scope of work was conducted and do not take into account any subsequent changes. The Report relates solely to the specific project for which Stantec was retained and the stated purpose for which the Report was prepared. The Report is not to be used or relied on for any variation or extension of the project, or for any other project or purpose, and any unauthorized use or reliance is at the recipient's own risk.

Stantec has assumed all information received from the "Client" and third parties in the preparation of the Report to be correct. While Stantec has exercised a customary level of judgment or due diligence in the use of such information, Stantec assumes no responsibility for the consequences of any error or omission contained therein.

This Report is intended solely for use by the Client in accordance with Stantec's contract with the Client. While the Report may be provided to applicable authorities having jurisdiction and others for whom the Client is responsible, Stantec does not warrant the services to any third party. The report may not be relied upon by any other party without the express written consent of Stantec, which may be withheld at Stantec's discretion.

Author: Wash

#### **Lucas Downs**

#### **Environmental Scientist**

I declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in § 312.10 of Title 40 of the Code of Federal Regulations, Part 312, (40 CFR 312). I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the property. I have developed and performed all the appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Quality Reviewer:

Jason A. Gelling, CPG

**Senior Associate - Remediation** 

Independent Reviewer:

Shane Kelley

Senior Biologist, Project Manager



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#### **Abbreviations**

AAI All Appropriate Inquiries

ACM Asbestos-containing material
AST Aboveground Storage Tank

ASTM ASTM International

AUL Activity Use Limitation

BER Business Environmental Risk

CAA Clean Air Act

CERCLA Comprehensive Environmental Response, Compensation, and Liability Act

CFR Code of Federal Regulation

CREC Controlled Recognized Environmental Conditions

CWA Clean Water Act

ELUC Environmental Land Use Control

EP Environmental Professional

EPA Environmental Protection Agency

ESA Environmental Site Assessment

FEMA Federal Emergency Management Agency

ft amsl Feet above mean sea level

HREC Historical Recognized Environmental Conditions

HWMU Hazardous Waste Management Unit

LBP Lead-based paint

LUST Leaking Underground Storage Tank

NESHAP National Emissions Standard for Hazardous Air Pollutants

PAHs Polynuclear Aromatic Hydrocarbons

PCBs Polychlorinated Biphenyls

RCRA Resource Conservation and Recovery Act

REC Recognized Environmental Conditions

ROW Right Of Way



SWMU Solid Waste Management Unit

TSCA Toxic Substance Control Act

USDA United States Department of Agriculture

USGS United States Geological Survey

UST Underground Storage Tank

VEC Vapor Encroachment Condition

VOCs Volatile Organic Compounds



Project No.: 172658275

Executive Summary September 5, 2024

#### 1.0 EXECUTIVE SUMMARY

Stantec Consulting Services Inc. (Stantec) has completed a Phase I Environmental Site Assessment (ESA) report of the property located at Summer Shade Solar Project (the "Subject Property"), on behalf of Summer Shade Solar LLC (the "Client"). The work was performed according to Stantec's proposal and terms and conditions dated May 31, 2024, and accepted by the Client on June 6, 2024. Summer Shade Solar LLC (the "User") has been designated as the User of this report. The intended use of this Phase I ESA is for due diligence in support of ongoing solar farm development.

The Phase I ESA was conducted in conformance with the requirements of ASTM International (ASTM) Designation E2247-16/23, and All Appropriate Inquiries (AAI) as defined by the United States Environmental Protection Agency (EPA) in Title 40 of the Code of Federal Regulations, Part 312 (40 CFR 312), except as may have been modified by the scope of work, and terms and conditions, requested by the Client. Any exceptions to, or deletions from, the ASTM or AAI practice are described in Section 2.3.

The Subject Property consists of approximately 1,510 acres of parcels associated with the proposed Summer Shade Solar Project in Metcalfe and Monroe County, Kentucky. The Subject Property is intersected by Summer Shade Road. The Subject Property is rural and comprised primarily of agricultural and cattle fields surrounded by forested tracts. There are five residential homes, 15 barns, eight sheds, four grain silos, one RV, and an electrical transmission station on the Subject Property. Surrounding properties are similar to the Subject Property and are primarily agricultural/forested with single-family residences scattered throughout the area. The Subject Property is approximately one mile west of Summer Shade, KY and approximately 18 miles southeast of Glasgow, KY. Adjacent to and part of the Subject Property is the Summer Shade Substation. A Subject Property Location Map is provided as Figure 1. A Subject Property Vicinity Map illustrating the main features of the Subject Property and vicinity is provided as Figure 2. Photographs taken during the site reconnaissance visit are provided in Appendix A.

We have performed a Phase I ESA in conformance with the scope and limitations of ASTM Practice E1527-21 of Summer Shade Solar, or the "Subject Property." Any exceptions to, or deletions from, this practice are described Section 2.3 of this report. This assessment has revealed the following recognized environmental conditions (RECs), Controlled RECs (CRECs), *de minimus* conditions, and/or significant data gaps in connection with the Subject Property:

One of the barns on parcel 030-00-018.00 closest to Summer Shade Road is used as a farm
equipment repair area. There are approximately seventy-five 5-gallon buckets used for oil and
hydraulic fluid as well as approximately thirty 55-gallon drums with unknown contents. Soil
staining was present in several locations beneath the three tractors in the barn. Due to the
minimal amount of staining observed these findings are considered to be de minimus.

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 Parcel 50-02 had an elevated 500-gallon fuel AST that was leaking onto the ground surface below. Petroleum was observed on the leaves below, the soil was stained, and petroleum odors were noted. Due to the unknown quantity of petroleum release to the soil below, observed staining, and noted petroleum odors this finding represents a REC.

The following business environmental risks (BERs) were identified during this ESA:

- Five residential homes throughout the Subject Property on the following parcels. Two on 030-00-00-015.00, one on parcel 030-00-018.00, one on parcel 031-00-00-006.00, and one on parcel 031-00-00-20.00.
- 15 barns with varying degrees of use including hay storage, animal pens, farm equipment storage, and vacant.
- Five pole mounted transformers were observed on the Subject Property. Two of the five transformers (parcels 030-00-00-015.00, 031-00-00-006.00) were labeled "PCB" free. The remaining three transformers (parcels 031-00-00-20.00, 031-00-00-002.01, and 031-00-00-002.07) were not marking and are assumed to contain PCBs. The five pole mounted transformers were in good condition and there were no signs of leaking or staining below them.
- A wide variety of pesticides were commonly applied on agricultural land, especially arsenic-based pesticides, until the late 1960s. Other pesticides of concern could include lead-based compounds, Dichlorodiphenyltrichloroethane (DDT) and Aldrin/Dieldrin. Lead and arsenic are highly persistent in the environment and will remain in the environment indefinitely. Based on the history of agricultural use on-site since at least the 1950s, there is a potential that historical pesticide applications, if applied to the Subject Property, may have impacted the Subject Property. Therefore, it is possible that the soils may contain some pesticide residue and metals impacts. Stantec identified no evidence of chemical mixing areas or maintenance areas indicating storage or releases of potentially large quantities of agricultural chemicals. It is Stantec's understanding that the Client's contemplated use of the Subject Property is for solar energy production; therefore, Stantec concludes that the historical agricultural use of the Subject Property is not considered to be a REC.
- Summer Shade Substation and associated powerline Right of Ways (ROWs) on parcel 030-00-00-017.00 and adjacent properties.
- Various rusted out and unused ASTs on parcel 030-00-00-018.00.
- Piles of debris across several parcels of the Subject Property including parcels 030-00-00-018.00, 031-00-00-002.07, and 030-00-00-015.00. These piles of debris included but not limited to empty 5-gallon buckets, abandoned farm equipment/cars, household trash, unused and rusted fuel ASTs, and burn piles.

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 Mosier Cemetery was observed on parcel 031-00-015.03. Stantec completed field cultural surveys to appropriately map the boundaries and provide setbacks to properly avoid impacts to the cemetery during solar development and throughout operation.

The preceding summary is intended for informational purposes only. Reading of the full body of this report is recommended.



Introduction September 5, 2024

#### 2.0 INTRODUCTION

The objective of this Phase I ESA was to perform AAI into the past ownership and uses of the Subject Property consistent with good commercial or customary practice as outlined by ASTM International (ASTM) in "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Forestland or Rural Property," Designation E2247-16/23. "All Appropriate Inquiries" is the process for evaluating a property's environmental conditions for the purpose of qualifying for landowner liability protections under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) following final rule of Part 312 of Title 40, Code of Federal Regulations (40 CFR Part 312). The purpose of this Phase I ESA was to identify, to the extent feasible, adverse environmental conditions including recognized environmental conditions ("RECs") of the Subject Property.

The ASTM E2247-16/23 standard indicates that the goal of the Phase I ESA is to identify RECs, as well as historical recognized environmental conditions ("HRECs") and controlled recognized environmental conditions ("CRECs") that may exist at a property. The term "recognized environmental conditions" is defined as:

- 1) the presence of hazardous substances or petroleum products in, on, or at the Subject Property due to a release to the environment:
- 2) the likely presence of hazardous substances or petroleum products in, on, or at the Subject Property due to a release or likely release to the environment; or
- 3) the presence of hazardous substances or petroleum products in, on, or at the Subject Property under conditions that pose a material threat of a future release to the environment.

ASTM defines a "HREC" as a previous release of hazardous substances or petroleum products affecting the Subject Property that has been addressed to the satisfaction of the applicable regulatory authority and meets current unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls (e.g., activity and use limitations or other property use limitations). A HREC is not considered a REC.

ASTM defines a "CREC" as a REC resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (e.g., as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), but with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (e.g., activity and use limitations, institutional controls, or engineering controls).

As defined by ASTM, RECs can include hazardous substances or petroleum products present under conditions in compliance with laws if that presence represents a material threat of future release. The release of hazardous substances or petroleum products is, however, not a REC if that presence is a *de* 

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minimis condition. De minimis conditions are minor releases that generally do not present a material risk to human health and would not likely be subject to enforcement action if brought to the attention of governmental agencies. ASTM also considers the potential for a business environmental risk (BER), defined as a risk which can have a material environmental or environmentally driven impact on the business associated with the current or planned use of the Subject Property, not necessarily limited to those environmental issues required to be investigated by the ASTM standard. Consideration of BERs may involve addressing one or more ASTM non-scope considerations.

This Phase I ESA was conducted in accordance with our proposal to Summer Shade Solar LLC dated May 31, 2024 and Client's authorization on June 6, 2024. The scope of work conducted during this Phase I ESA consisted of a visual reconnaissance of the Subject Property, interviews with key individuals, and review of reasonably ascertainable documents. The scope of work did <u>not</u> include an assessment for environmental regulatory compliance of any facility ever operated at the Subject Property (past or present), or sampling and analyzing of environmental media. Stantec was not contracted to perform an independent evaluation of the purchase or lease price of the Subject Property and its relationship to current fair market value. The conclusions presented in this Phase I ESA report are professional opinions based on data described herein. The opinions are subject to the limitations described in Section 2.3.

ASTM E2247-16/23 notes that the availability of record information varies from source to source. The User or Environmental Professional (EP) is not obligated to identify, obtain, or review every possible source that might exist with respect to a property. Instead, ASTM identifies record information that is reasonably ascertainable from standard sources. "Reasonably ascertainable" means:

- 1. Information that is publicly available;
- 2. Information that is obtainable from its source within reasonable time and cost constraints; and
- 3. Information that is practicably reviewable.

#### 2.1 SUBJECT PROPERTY DESCRIPTION

The Subject Property consists of approximately 1,526 acres on 17 parcels of mixed farmland and forest land in Metcalfe and Monroe County, Kentucky. Adjoining properties, as well as the nearby surrounding area, are mainly agricultural, forested, and dispersed residential. Landowner names, parcel numbers and acreages for each parcel are listed below. A Subject Property Location Map is illustrated on **Figure 1**. A Subject Property Vicinity Map illustrating the main features of the Subject Property is provided as **Figure 2**. Photographs taken during the site reconnaissance visit are provided in **Appendix A**.

Landowner Name	Parcel Number	Acreage
Harrold and Dorothy Paull	031-00-00-20.00	110.78
Steve and Linda Branstetter	031-00-00-019.00	175.61
Tammy Hodges	031-00-00-13.00	53.15

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Landowner Name	Parcel Number	Acreage	
Kelvin and Leanne Flowers	031-00-00-015.04	41.03	
Candela	031-00-00-002.70	40.98	
Ben Bowles, Martha Bowles	030-00-016.00	47.98	
Tim and Melissa Perkins	031-00-00-009.00	75.62	
Connie Humes	031-00-00-006	189.14	
Tudor Farms	030-00-00-018.00, 030-00-00-029.00, 030-00-00-019.00	488.96	
Pam Signorello	030-00-00-014.00 030-00-00-015.03	34.08	
Charles and Janie Simpson	030-00-00-015.00	87.63	
Larry Hope, Kenneth Hope	031-00-00-002.01 031-00-00-015.03	164.15	

# 2.2 SPECIAL TERMS, CONDITIONS, AND ADDITIONAL ASSUMPTIONS

There were no special terms, conditions, or additional assumptions associated with this Phase I ESA.

#### 2.3 EXCEPTIONS AND LIMITING CONDITIONS

This report documents work that was performed in accordance with generally accepted professional standards at the time and location in which the services were provided and given the schedule and budget constraints established by the client. No other representations, warranties, or guarantees are made concerning the accuracy or completeness of the data or conclusions contained within this report, including no assurance that this work has uncovered all potential and actual liabilities and conditions associated with the Subject Property.

This report provides an evaluation of selected environmental conditions associated with the Subject Property that was assessed at the time the work was conducted and is based on information obtained by

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Introduction September 5, 2024

and/or provided to Stantec at that time. There are no assurances regarding the accuracy and completeness of this information received from others.

Conclusions made within this report consist of Stantec's professional opinion as of the time of the writing of this report and are based solely on the scope of work described in the report, the limited data available, and the results of the work. They are not a certification of the Subject Property's environmental condition.

The client did not provide or contract Stantec to provide recorded title records or search results for environmental liens or activity and use limitations encumbering the property or in connection with the Subject Property. Stantec did not obtain historical records that document the property history in 5-year intervals and this resulted in data gaps. Summer Shade plans to lease the properties for utility scale solar. Although this represents data gaps, these data gaps are not considered to impact the EPs ability to identify RECs unless stated as such. Based on the information obtained during the course of this ESA and general knowledge of development at and near the Subject Property, the absence of this information did not affect the ability of the EPs to identify RECs, HRECs, CRECs, or *de minimis* conditions.



2.5

### PHASE I ENVIRONMENTAL SITE ASSESSMENT, SUMMER SHADE SOLAR, METCALF AND MONROE COUNTY, KENTUCKY

Introduction September 5, 2024

This report has been prepared for the exclusive use of the client identified herein and any use of or reliance on this report by any third party is prohibited, except as may be consented to in writing by Stantec or as required by law. The provision of any such consent is at Stantec's sole and unfettered discretion and will only be authorized pursuant to the conditions of Stantec's standard form reliance letter. Stantec assumes no responsibility for losses, damages, liabilities, or claims, howsoever arising, from third party use of this report.

Project Specific limiting conditions are provided in Section 2.3.

The conclusions are based on the conditions encountered at the Subject Property by Stantec at the time the work was conducted.

As the purpose of this report is to identify Subject Property conditions which may pose an environmental risk; the identification of non-environmental risks to structures or people on the Subject Property is beyond the scope of this assessment.

The findings, observations, and conclusions expressed by Stantec in this report are not an opinion concerning the compliance of any past or present owner or operator of the Subject Property which is the subject of this report with any Federal, state, provincial or local law or regulation.

This report presents professional opinions and findings of a scientific and technical nature. It does not and shall not be construed to offer a legal opinion or representations as to the requirements of, nor compliance with, environmental laws, rules, regulations, or policies of Federal, state, provincial or local governmental agencies.

Stantec specifically disclaims any responsibility to update the conclusions in this report if new or different information later becomes available or if the conditions or activities on the property subsequently change.

#### 2.4 PERSONNEL QUALIFICATIONS

This Phase I ESA was conducted by, or under the supervision of, an individual that meets the ASTM definition of an EP. The credentials of the EP and other key Stantec personnel involved in conducting this Phase I ESA are provided in Appendix B.

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User-Provided Information September 5, 2024

### 3.0 USER-PROVIDED INFORMATION

ASTM E2247-16/23 describe responsibilities of the User to complete certain tasks in connection with the performance of "All Appropriate Inquiries" into the Subject Property. The ASTM standard requires that the EP request information from the User on the results of those tasks because that information can assist in the identification of RECs, CRECs, HRECs, or *de minimis* conditions in connection with the Subject Property. Towards that end, Stantec requested that the User provide the following documents and information:

Description of Information	Provided (Yes / No)	Description and/or Key Findings
User Questionnaire and/or Interview	Yes	The User questionnaire was sent out to the client and they had no knowledge of any chemical storage, releases to the environment that could impact human health, or environmental cleanups associated with the Subject Property. The User indicated that past uses of the Subject Property have primarily been agriculture.
Environmental Liens or Activity and Use Limitations (AUL)	No	User had no knowledge of environmental liens or activity use limitations associated with any of the parcels within the Subject Property.
Previous Environmental Permits or Reports Provided by User	No	None provided.
Purpose of the Phase I ESA	Yes	The intended use of the Phase I is for acquisition in support of a solar farm development.

Stantec forwarded the ASTM recommended User Questionnaire to Mr. Matthew J. Kiehlmeier of Summer Shade Solar, LLC. The completed User Questionnaire returned to us by Mr. Keihlmeier and dated July 29, 2024 is included in Appendix C.

The User provided information is included in Appendix C.

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Records Review September 5, 2024

#### 4.0 RECORDS REVIEW

The objective of consulting historical sources of information is to develop the history of the Subject Property and surrounding area and evaluate if past uses may have resulted in RECs. Physical setting records are evaluated to determine if the physical setting may have contributed to adverse environmental conditions in connection with the Subject Property. During the review of historical records, Stantec attempted to identify uses of the Subject Property from the present to the first developed use of the Subject Property. Stantec's research included the reasonably ascertainable and useful records described in this section.

#### 4.1 PHYSICAL SETTING

A summary of the physical setting of the Subject Property is provided in the table below with additional details in the following subsections

Topography:	Stantec reviewed the 2022 Sulphur Link and Summer Shade, Kentucky United States Geological Service (USGS) Topographic Quadrangles, 1:24,000 Scale, the Subject Property is undulating in elevation with the most obvious slope changes towards Nobob Creek. The parcels of the Subject Property range from 850 feet to 1,130 feet above mean sea level (ft amsl) (EDR, 2024).
Soil/Bedrock Data:	According to the United States Department of Agriculture (USDA) National Resources Conservation Service (NRCS) Web Soil Survey, the most common soil type on the Subject Property is Baxter gravelly silt loam and Crider silt (USDANRCS 2024).
	The bedrock that underlies this region is Mississippian limestone, chert, shale, siltstone, and sandstone at a depth of one foot to 13-feet below ground surface (bgs) (NRCS, 2024).
Estimated Depth to Groundwater/ Estimated Direction of Gradient:	The depth to groundwater varies based on groundwater levels reported in the EDR Well Report (Appendix E) for the groundwater wells located on the Subject Property. Ground water is expected to be encountered between 18 inches and 6 feet bgs on the Subject Property (EDR, 2024).

#### NOTE:

Site-specific groundwater flow direction and depth can only be determined by conducting site-specific testing, which Stantec has not conducted.



Records Review September 5, 2024

#### 4.1.1 Subject Property Topography and Surface Water Flow

The Subject Property is approximately 850 to 1,130 ft amsl. There is approximately 280 feet of topographic relief across all parcels of the Subject Property. Based on the topography, surface water on the Subject Property infiltrates the ground surface or flows overland to Nobob Creek. Surface water may also end up in the sediment ponds in the surrounding area.

#### 4.1.2 Regional and Subject Property Geology

The Subject Property lies within the Eastern Highland Rim of the Interior Plateau ecoregion of Kentucky (EPA ecoregions, 1997). The Subject Property is made up of many different soils. The most common soils in Metcalfe County are Baxter gravelly silt loam, 6 to 12 percent slopes, eroded (18.1%), Baxter gravelly silt loam, 20 to 30 percent slopes, eroded (15.2%), Baxter gravelly silt loam, 12 to 20 percent slopes, eroded (13.9%), and Crider silt loam, 2 to 6 percent slopes (6%) (USDA-NRCS 2024). The region is mostly underlain by Mississippian limestone, chert, shale, siltstone, and sandstone (Woods et al 2002). Depth to bedrock is between 10 inches and 157 inches below ground surface (bgs) (NRCS, 2024).

#### 4.1.3 Regional and Subject Property Hydrogeology

The shallow water table is often a subdued expression of surface topography. Shallow groundwater generally flows from areas of groundwater recharge, such as hills and broad uplands, to areas of groundwater discharge, such as wetlands, rivers, and lakes. Based on the local surface topography, local shallow groundwater is expected to flow towards the perennial stream, Nobo Creek towards the center of the Subject Property from the north and south. Other man-made features such as wells, roads, filled areas, buried utility lines and sewers, and drainage ditches may alter the natural shallow groundwater flow direction. The depth to shallow groundwater is estimated to be between 18 inches to over six feet below grade (EDR, 2024).

#### 4.2 FEDERAL, STATE AND TRIBAL ENVIRONMENTAL RECORDS

A regulatory agency database search report was obtained from Environmental Data Resources, Inc. (EDR), a third-party environmental database search firm. A complete copy of the database search report, including the date the report was prepared, the date the information was last updated, and the definition of databases searched, is provided in Appendix D.

Stantec evaluated the information listed within the database relative to potential impact to the Subject Property, assessing the potential for impacts based in part on the physical setting. As part of this process, inferences have been made regarding the likely groundwater flow direction at or near the Subject Property. As described in 4.1.3, the inferred shallow groundwater flow direction is likely to be towards the center of the Subject Property from the north and south. Observations about the Subject Property and adjoining properties made during the Subject Property reconnaissance are provided in more detail in Section 5.

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Records Review September 5, 2024

### 4.2.1 Listings for Subject Property

The Subject Property was identified in the environmental database report.

Listed Facility Name/Address	Database Listing(s)	Distance/Direction from Subject Property		
Highway 90	SPILLS	Subject Property		
resulting spill covered 150-200 fee Shade and was reported as close spillage, distance from the Subjec	On July 08, 2008, an Eighteen-Wheeler Truck spilled chicken guts after abruptly applying brakes. The resulting spill covered 150-200 feet on the roads surface. This occurred one mile west of Summer Shade and was reported as closed by EDR with no action necessary. Due to the small volume of spillage, distance from the Subject Property, and age of the incident, this is not likely to pose a risk to the Subject Property and is not considered a REC.			
Roger Tudor Farm 3846 Summer Shade Road	SPILLS	Subject Property		
routinely getting loose, damaging was reported as closed and unfou	A report on July 11, 2019, of feedlot denuded of vegetation with stream running through it. Animals routinely getting loose, damaging neighboring properties and shot by adjacent property owners. This was reported as closed and unfounded by EDR. Due to the age of this listing and lack of a release of petroleum products and/or hazardous substances, it is not likely to pose a risk to the Subject Property and is not considered a REC.			
Roger Tudor Farm 3846 Summer Shade Road	SPILLS	Subject Property		
A report was made on September 01, 2015, of stream degradation due to farming activities. It is reported as closed and mitigated. Due to the age of this listing and lack of a release of petroleum products and/or hazardous substances, it is not likely to pose a risk to the Subject Property and is not considered a REC.				
Danny Perkins Dairy 959 Apple Grove Road	FINDS	Subject Property		
The FINDS listing has basic information on Danny Perkins Dairy Farm. There is no record of violations associated with this farm. Based on the lack of a release of petroleum products and/or hazardous substances, this dairy operation is not likely to pose a risk to the Subject Property and is not considered a REC.				
1575 Apple Grove Road	SPILLS	Subject Property		
On July 15, 2014, a caller reported open burning in a sink hole and was afraid of contamination of his well. A report of PM2.5 (Particulate Matter -2.5 Microns or less) is noted, and this listing is closed with no action necessary. Due to the age of this listing and lack of a release of petroleum products and/or hazardous substances, it is not likely to pose a risk to the Subject Property and is not considered a REC.				

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4.3

Records Review September 5, 2024

# 4.2.2 Listings for Adjoining and Nearby Sites with Potential to Impact Subject Property

Stantec assessed data presented in the environmental agency database search report to evaluate the potential for conditions on adjoining and nearby sites to pose a REC, CREC, or HREC for the Subject Property. The evaluation included an opinion of the potential for contamination by hazardous substances or petroleum products to migrate to the Subject Property from an adjoining or nearby site, including by vapor migration or encroachment (i.e., potential for a vapor encroachment condition [VEC]. ASTM E2600-22 Standard Guide for Vapor Encroachment Screening on Property Involved in Real Estate Transactions (ASTM, 2022) was used as the basis for a Tier I Vapor Encroachment Screen (VES) for the Subject Property. This included evaluation of release sites within 1/10 mile for Petroleum Hydrocarbon releases, and 1/3 mile for volatile and semi-volatile organic compound (VOC, SVOC), plus other potential vapor phase contaminants (such as mercury).

No adjoining or nearby sites with potential impact to the Subject Property were identified.

Listed Facility Name/Address	Database Listing(s)	Distance/Direction from Subject Property
Dollar General Store #11626 3351 Summer Shade Road	RCRA NonGen/NLR E Manifest	South adjoining.

The listing in the EDR reports that this is not a generator, verified in 2018. There are no violations reported for this location, and this listing does not pose a risk to the Subject Property and is not considered a REC.

The remaining listings in the database search report, including listings of Orphan/Unlocated Sites, provided in Appendix D do not constitute a REC for the Subject Property based on distance, gradient, and/or type of listing.

#### 4.3 LOCAL/REGIONAL ENVIRONMENTAL RECORDS

Stantec checked the following sources to obtain information pertaining to Subject Property use and/or indications of RECs in connection with the Subject Property:

#### 4.3.1 Local Health Department

Agency Name, Contact Information, Date	Finding
Metcalfe County Health Department	Stantec contacted the Metcalfe County Health Department
240-432-3214	about information they may have on the Subject Property. No
07/16/24	response has been received at the time of this report submission. If pertinent information is received, it will be forwarded to the User.

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Records Review September 5, 2024

#### 4.3.2 Fire Department

Agency Name, Contact Information, Date	Finding
Summer Shade Fire Department 270-428-63322 07/16/24	Stantec contacted the Henderson County Fire Department about information they may have on the Subject Property. No response has been received at the time of this report submission. If pertinent information is received, it will be forwarded to the User.

#### 4.4 HISTORICAL RECORDS REVIEW

#### 4.4.1 Land Title Records/Deeds

Land title records, deeds, environmental liens, and activity and use limitation documentation was not provided by the User, and public records were not searched by Stantec.

#### 4.4.2 Aerial Photographs

Stantec reviewed historical aerial photographs provided by Environmental Data Resources, Inc. (EDR). The general type of activity on a property and land use changes can often be discerned from the type and layout of structures visible in the photographs. However, specific elements of a facility's operation usually cannot be discerned from aerial photographs alone. The following table summarizes Stantec's observations of the reviewed historical aerial photographs. Copies of the historical aerial photographs are provided in **Appendix E**.

Year	Scale	Observations of Subject Property and Adjoining/Nearby Properties
1951	1" = 2,100'	The Subject Property is agricultural and forested with surrounding properties similar with a few dispersed residences. There are several roads throughout the Subject Property and surrounding area. A quarry on parcel 030-00-00-015.00 is visible.
1973	1" = 2,100'	There are several barns and structures built on parcel 030-00-00-018.00. an electrical substation is expanding slightly outwards. The quarry on parcel 030-00-00-015.00 appears no longer in use. A roadway through parcel 031-00-00-006.00 has been removed and replaced with ag fields. A large powerline right of way is visible on parcel 030-00-00-018.00 and parcel 031-00-00-006.00. A house has been constructed on parcel 030-00-00-015.00.
1977	1" = 2,100'	There is very little change on the Subject Property and surrounding area.
1982	1" = 2,100'	The Substation has expanded more eastward. The Subject Property and surrounding area are still primarily used for agricultural. There is little change in the agricultural fields.
1985	1" = 2,100'	There is very little change on the Subject Property and surrounding area.

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Year	Scale	Observations of Subject Property and Adjoining/Nearby Properties
1997	1" = 2,100'	There is very little change on the Subject Property and surrounding area.
2008	1" = 2,100'	The Subject Property remains large agricultural fields with forested areas.  There is very little change from the previous aerial map.
2012	1" = 2,100'	There is very little change on the Subject Property and surrounding area.
2016	1" = 2,100'	A barn is built on parcel 031-00-00-002.01. There is little change to the rest of the Subject Property and surrounding area.
2020	1" = 2,100'	There is very little change on the Subject Property and surrounding areas. There are large tracts of forested area in the middle of the Subject Property and the rest of the land is used for agricultural. There are areas of dispersed residential homes on the Subject Property and the surrounding area.

### 4.4.3 City Directories

Stantec retained a third party to research available city directories for the Subject Property and adjoining and nearby properties, in approximately five-year intervals. Copies of the city directory listings are provided in Appendix E.

The following is a summary of Stantec's review of the city directory listings for the Subject Property addresses:

Subject/Adjoining Properties	Year	Listed Occupants
3311 Summer Shade Road	1992	Bacon, S
	2000	Ray, Scott
	2005	Scott, Denise
3351 Summer Shade Road	2010, 2014, 2017	Dollar General Store
	2020	Amerigas Propane Exchange Dollar General Western Union Agent Location
3397 Summer Shade Road	1995	Bobbies Beauty Salon Tyree, Linda C
	2000	Ferrell, Ernie L
	2005, 2010, 2014, 2017	Miller, James D
	2020	David Miller

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Subject/Adjoining Properties	Year	Listed Occupants
3598 Summer Shade Road	1992, 1995	Tudor, Joe
	2000	Tudor, Martha L
	2005, 2010, 2014	Tudor, Martha B
	2017	Ealker, Lesley
	2020	Allen Groce
		Anthony Tudor
		Brandi Birge
		Diana Jackson
		Martha Tudor
		Roger Birge
		Timothy Tudor
3682 Summer Shade Road	1992, 1995, 2005, 2010, 2014, 2017	Tudor, Kansel R
	2020	Justin Tudor
3846 Summer Shade Road	1992, 1995, 2000	Tudor, Roger
	2005	Tudor Kansel E
	2014	Occupant Unknown
	2020	Justin Tudor Roger Tudor Stefanie Tudor
3949 Summer Shade Road	1992	Thompson, Joe W
	1995, 2000	Thompson, Betty G
	2010, 2014	Franklin, Kathy
	2020	Thomas Vibbert
4003 Summer Shade Road	1992	Shive, James
	1995, 2000	Shive, M B
	2017	Nunnally, Eddie
4004 Summer Shade Road	1995, 2000	Welsh, Ann
	2017	Bryan, Robin A



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Subject/Adjoining Properties	Year	Listed Occupants
4005 Summer Shade Road	2005, 2010, 2014, 2017	Morris, James L
	2020	Leslie Morris
211 Goodson School Cyclone Road	2010, 2014, 2017	Westmoreland, Wille D
	2020	Rhonda Grimsley Thonda Westmoreland Willie Westmoreland
812 Goodson School Cyclone Road	2010, 2014, 2017	Hodges, Richard D
	2020	Richard Hodges Tammi Hodges

The EDR-City Directory Image Report, Inquiry #7696372.5, July 03,2024.

No RECs were noted during the review of the City Directories.

#### 4.4.4 Historical Fire Insurance Maps

Fire insurance maps were developed for use by insurance companies to depict facilities, properties, and their uses for many locations throughout the United States. These maps provide information on the history of prior land use and are useful in assessing whether there may be potential environmental contamination on or near the Subject Property. These maps, which have been periodically updated since the late 19th century, often provide valuable insight into historical Subject Property and adjoining and nearby property uses.

Stantec requested fire insurance maps from EDR; however, no coverage exists for the Subject Property. The Sanborn® Map Search Report indicating "no coverage" is presented in **Appendix E**.

#### 4.4.5 Historical Topographic Maps

Stantec reviewed historical USGS 7.5-minute Topographic Maps of the Sulphur Lick and Summer Shade, Kentucky Quadrangle (scale 1:24,000) to help identify past Subject Property and adjoining and nearby property usage and areas of potential environmental concern. Copies of the historical maps are provided in **Appendix E**.

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Records Review September 5, 2024

The following table summarizes the maps reviewed and our observations.

Year	Scale	Observations of Subject Property and Adjoining/Nearby Properties
1953	1" = 24,000'	Summer Shade Road is visible running through the Subject Property. Other roads near the Subject Property include Joe Bowles Road, Old Hoffman School Road, Apple Grove Road, and Clifton Smith Road. There are dispersed residential properties throughout the Subject Property and surrounding area. The town of Summer Shade is visible to the west. A quarry is visible on parcel 030-00-00-015.00. There are six different powerlines coming to the substation. Mosier Cemetery is visible on parcel 031-00-00-015.03.
1974	1" = 24,000'	There are a few new powerlines coming into the substation. Only the northern half of the Subject Property is visible on this map.
1982	1" = 24,000'	Only the southern half of the Subject Property is visible on this map. The highest topography relief is the area surrounding Nobo Creek.
2013	1" = 24,000'	There are a few new secondary roads visible throughout the area. The Subject Property remains unchanged.
2016	1" = 24,000'	There is no change from the previous year's topo map.
2019	1" = 24,000'	There is no change from the previous year's topo map.
2022	1" = 24,000'	There is no change from the previous year's topo map.

#### 4.4.6 Other Historical Sources

No other historical sources were researched.



Site Reconnaissance September 5, 2024

#### 5.0 SITE RECONNAISSANCE

A visit to the Subject Property and its vicinity was conducted by Lucas Downs and Tim Grabenstein on June 27-28, 2024. Stantec was unaccompanied during the Subject Property visit. Figure 2 provides information about the Subject Property and adjoining sites and the location of potential areas of environmental concern. Detailed Subject Property features are shown on Figure 2. Photographs collected during the site reconnaissance are included in Appendix A.

#### 5.1 SITE RECONNAISSANCE METHODOLOGY

The site reconnaissance focused on observation of current conditions and observable indications of past uses and conditions of the Subject Property that may indicate the presence of RECs. The reconnaissance of the Property was conducted on foot and Stantec utilized the following methodology to observe the Property:

- Traverse the outer Subject Property boundary
- Traverse transects across the Subject Property
- Traverse the periphery of all structures on the Subject Property
- Visually observe accessible interior areas expected to be used by occupants or the public maintenance and repair areas, utility areas, and a representative sample of occupied spaces

Weather conditions during the visit to the Subject Property were clear and sunny. There were no weather-related Subject Property access restrictions encountered during the reconnaissance visit. Stantec was not provided access into residential homes and one shed and barn were locked.

#### 5.2 GENERAL DESCRIPTION

Subject Property and Area Description:	The Subject Property is located approximately one mile east of Summer Shade, Kentucky. The Subject Property and general area consist mainly of agricultural fields and forested area. There are dispersed residential houses along the nearby roads as well as across the Subject Property.
Subject Property Operations:	The parcels of the Subject Property are used for agriculture, rural residential, and upland/riparian forest. The Summer Shade Substation is directly adjacent to the Subject Property and associated power line ROWs cross over parts of the Subject Property.
Structures, Roads, Other Improvements:	There are five residential homes located on the Subject Property. There are also 15 barns, eight sheds, four grain silos, one RV, and the Summer Shade Substation.

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Site Reconnaissance September 5, 2024

Subject Property Size (acres):	1,526.21 acres
Estimated % of Subject Property Covered by Buildings and/or Pavement:	Less than 1%
Observed Current Subject Property Use/Operations:	Dispersed residential and cattle/hay pasture.
Observed Evidence of Past Subject Property Use(s):	No evidence of past use was observed.
Sewage Disposal Method (and age):	Two septic tanks were observed on parcels 031-000-002.07 and 031-00-00-20.00.
Potable Water Source:	Well water is used for a majority of the properties. Edmonton Water Works provides water utilities to Joe Bowles Road, Summer Shade Road, and Larry Hope Road.
Electric and Natural Gas Utilities:	Farmers RECC provides electric utilities to the area.

### 5.3 HAZARDOUS SUBSTANCES AND PETROLEUM PRODUCTS

The following table summarizes Stantec's observations during the Subject Property reconnaissance.

Observations	Description/Location
Hazardous Substances and Petroleum Products as Defined by CERCLA 42 U.S.C. § 9601(14) with identified uses:	Several diesel ASTs were located on parcels, 031-00-00-20.00 and 030-00-00-018.00. These ASTs appear to be used to refuel farm equipment. One of the ASTs on parcel 031-00-00-20.00 was leaking onto the ivy and exposed soil below and was identified as a REC.
Drums/Totes/Intermediate Bulk Containers (≥ 5 gallons):	Parcel 030-00-00-015.00 had six empty 5-gallon buckets, three empty 5-gallon fuel containers, two empty 55-gallon drums, and one 55-gallon drum full of trash.
	Parcel 030-00-00-018 had a barn full of approximately 75, 5-gallon buckets used for oil and hydraulic fluid and approximately 30, 55-gallon drums with unknown contents. Outside of the barns on parcel 030-00-00-018 there were a variety of used and empty 5-gallon buckets and 55-gallon drums.
	In and around the barn on parcel 031-00-00-20.00 were several used and empty 5-gallon buckets and 55-gallon drums. There were also a few empty fuel cans.
Strong, Pungent, or Noxious Odors:	Fuel odors were noted at the leaking AST on parcel 031-00-00-20.00.
Pools of Liquid:	None observed.

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Site Reconnaissance September 5, 2024

Observations	Description/Location
Unidentified Substance Containers:	None observed
Polychlorinated biphenyl (PCB)-Containing Equipment:	Five pole-mounted transformers were observed on the Subject Property. Two of the five transformers (parcels 030-00-00-015.00, 031-00-00-006.00) had markings indicating the absence of PCBs. The remaining three transformers (031-00-00-20.00, 031-00-00-002.01, and 031-00-00-002.07) were not labeled as non-PCB containing and are assumed to contain PCBs. There were no signs of leaking below any of the five pole mounted transformers.
Other Observed Evidence of Hazardous Substances or Petroleum Products:	None observed

### 5.4 INTERIOR OBSERVATIONS

Stantec made the following observations during the site reconnaissance of the building interiors at the Subject Property and/or identified the following information during the interview or records review portions of the assessment:

Observations	Description
Heating/Cooling Method:	The residential homes on the Subject Property were generally observed to have central AC for cooling.
Surface Stains or Corrosion:	At parcel 030-00-00-018.00 one barn had several minimal areas of staining under where heavy equipment storage occurred within a barn. This condition is considered <i>de minimus</i> due to the amount of staining.
Floor Drains and Sumps:	None observed.
Other Interior Observations:	None observed.

#### 5.5 EXTERIOR OBSERVATIONS

Stantec made the following observations during the site reconnaissance of exterior areas of the Subject Property and/or identified the following information during the interview or records review portions of the assessment:

Observations	Description
On-site Pits, Ponds, or Lagoons:	There are ten ponds located across the Subject Property.
Stained Soil or Pavement:	A small amount of soil staining was present under a 500-gallon fuel AST on parcel 031-00-00-20.00 and was identified as a REC.

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Site Reconnaissance September 5, 2024

Observations	Description
Stressed Vegetation:	Parcel 031-00-00-006.00 had two spots of stressed crops which could be indications of poor soil conditions or herbicide use.
Waste Streams and Waste Collection Areas:	Solid waste debris was observed around the barns on parcel 030-00-00-018.00. This debris was onto of grass/dirt and no soil staining was observed. Solid waste debris and a burn pile of general household waste was also observed around the RV and parked cars on parcel 030-00-00-015.00. There was no indication of soil staining on the grass/soil below.
Solid Waste Disposal:	General household waste/debris disposal and a burn pile were observed on parcel 030-00-00-018.00.
Potential Areas of Fill Placement:	No mounds, piles, or depressions suggesting the placement of fill material were observed on the Subject Property.
Wastewater:	No exterior wastewater discharge was observed.
Stormwater:	None observed.
Wells:	Water wells were observed on parcels 030-00-00-015.00 and 030-00-00-18.00. City water meters were observed on parcel 031-00-00-006.00.
Septic Systems:	Septic tanks were observed on parcels 031-000-002.07 and 031-00-00-20.00.
Other Exterior Observations:	The remainder of the Subject Property was utilized for agriculture and undeveloped forestland.

### 5.6 UNDERGROUND STORAGE TANKS/STRUCTURES

Existing USTs:	No visible evidence (fill pipes, vent pipes, dispensers, surface patches), which would indicate the presence of USTs, was discovered during the site reconnaissance.
Former USTs:	No visible evidence (fill pipes, vent pipes, dispensers, surface patches), reports, or other evidence of the former presence of USTs was discovered during this Phase I ESA.
Other Underground Structures:	None observed.

### 5.7 ABOVEGROUND STORAGE TANKS

Existing ASTs:	Parcel 031-00-00-20.00 contained a 500-gallon propane tank, one 500-gallon fuel AST that appear to be unused, and one 500-gallon diesel AST that was leaking onto
	the ground surface below.

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Site Reconnaissance September 5, 2024

	Parcel 030-00-018.00 contained two large, empty, rusted out ASTs, two large metal storage containers/silos, three small 15-gallon containers, a 50-gallon pesticide application AST, and two 500-gallon diesel ASTs. None of the ASTs on this parcel appear to be leaking and no chemical odors were noted.
Former ASTs:	No visible evidence (fill pipes, vent pipes, dispensers, surface stains), reports, or other evidence of the former presence of ASTs was discovered during this Phase I ESA.

#### 5.8 ADJOINING PROPERTIES

#### 5.8.1 Current Uses of Adjoining Properties

As viewed from the Subject Property and/or from public rights-of-way, Stantec made the following observations about use and activities on adjoining sites:

NORTH	Adjacent properties appear to be forested and used for agricultural purposes.	
EAST	Adjacent properties appear to be forested and used for agricultural purposes. There are dispersed residential properties as well.	
SOUTH	These properties appear to be used for agriculture with some dispersed residential houses and a Dollar General store.	
WEST	These properties appear to be used for agriculture with some dispersed residential houses.	

#### 5.8.2 Observed Evidence of Past Uses of Adjoining Properties

Observations of adjoining sites providing indications of past use and activities, if any, are described below.

NORTH	None observed.
EAST	None observed.
SOUTH	None observed.
WEST	None observed.

### 5.8.3 Pits, Ponds, or Lagoons on Adjoining Properties

As viewed from the Subject Property and/or from public rights-of-way, Stantec made the following observations about the presence of pits, ponds, and lagoons on adjoining sites:

NORTH	None observed.
EAST	None observed.
SOUTH	None observed.

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Site Reconnaissance September 5, 2024

WEST	None observed.

### 5.9 OBSERVED PHYSICAL SETTING

Topography of the Subject Property and	The parcels of the Subject Property feature rolling hills with topographic relief throughout towards Nobob Creek and its tributaries. The surrounding
Surrounding Area:	area features similar topographic relief.



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### 6.0 INTERVIEWS

Stantec conducted interviews with the following individuals:

Name, Contact Information, and Date of Interview	Relationship to Subject Property	Key findings:
Steve Branstetter	Landowner	Landowner had 50 years of familiarity of the Property and owned it for the past 47 years. There was no knowledge of previous hazardous materials on the property and indicated it had been used primarily for agriculture. Four structures are present on the property including three barns and one house, however, they are not included in the leased land.
Connie Humes	Landowner	Purchased the property in 2022 but was previously owned by other family members and Connie has 60 years of familiarity with the property. One residential home and barn are present on the property. Owner had no knowledge of previous hazardous materials and the property had been primarily used for agriculture. One overhead transmission line is present.
Kelvin and Leeann Flowers	Landowners	Purchased the property in 2016 and indicated that its current and past uses have been primarily agriculture. No knowledge of previous hazardous waste or spills on the property.
Dorothy Paull	Landowner	Property was originally purchased in 1957 and the landowner has 67 years of familiarity with it. The primary use has been for agriculture. Two structures are present on the property including one residential home and one tobacco barn. Landowner indicated that the barn has been destroyed and will be removed. One water well is present and used by the residents. There was no knowledge of previous hazardous wastes or spills on the property.

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John Log	Land Agent	Summer Shade Solar LLC purchased the property in 2022. Past use of the land was indicated to be agricultural. There was no knowledge of previous hazardous wastes or spills on the property.
Tim Perkins	Landowner	Property was purchased in 2012 by current landowners. Three barns are present on the property and the indicated past use was for agriculture. There was no knowledge of previous hazardous wastes or spills on the property. One overhead transmission line is present on the property.
Ken Hope	Landowner	Landowner purchased parcels in 1990 and 2016. Past land use was indicated to be for agricultural purposes. One barn, constructed in 2005, is present on the property. There was no knowledge of previous hazardous wastes or spills on the property
Tammy Hodges	Landowner	Property purchased by landowner in 2016 but the landonwer has 58 years of knowledge of the property. Past land use was indicated to be for agricultural purposes. Two residential houses and two barns are present on the property. Landowner acknowledged the presence of two residential water wells and one septic tank, however, all are outside of the leased area. There was no knowledge of previous hazardous wastes or spills on the property.
Justin Tudor	Landowner	Property is owned by Tudor Farms LLC and was purchased by Justin in 2020. Land was previously owned by other familiy members and has always been used for agriculture. One residential house and seven barns are present on the property. One septic tank is present adjacent to the house. One gas pipeline ROW and overhead transmission line run through the property.
Ben Bowles	Landowner	The landowner purchsed the property in 2007 but has 62 years of familiarity



Interviews September 5, 2024

		with the land. The property has been primarily used for agriculture during that time period. One residential house and two barns are present. Landowner indicated one oil well and spetic tank are present but not located within land leased for the project. one pipeline ROW is present on the property.
Monica Smith and Pam Signorello	Landowners	Ben Bowles, property manager for the owners, responded to the questionnaire. Property was purchased from the former owners in 2007 and has been used for agriculture for the past 62 years. One house and one barn are present on the property but nobody resides on the property as the house is unlivable. One water well is located inside the house.
Janie Simpson	Landowner	Ben Bowles, neighbor and friend of the current owner, responded to the questionnaire. Current landowner has owned the property for 46 years and Ben has 62 years of familiarity with it as his grandparents previously owned the land. Two residential houses are present on the property with a septic tank and capped gas well adjacent. One overhead transmission line is present on the property.

Copies of interview documentation are provided in Appendix F.



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#### 7.0 EVALUATION

This section provides a summary overview of or Findings, Opinions, Data Gaps, and Conclusions.

#### 7.1 FINDINGS AND OPINIONS

Information gathered from interviews, reviews of existing data, and an inspection was evaluated to determine if RECs are present in connection with the Subject Property. Based on this information, Stantec made the following findings and developed the following opinions.

The following items of note were identified during this ESA:

- One of the barns on parcel 030-00-018.00 closest to Summer Shade Road is used as a farm
  equipment repair area. There are approximately seventy-five 5-gallon buckets used for oil and
  hydraulic fluid as well as approximately thirty 55-gallon drums with unknown contents. Soil
  staining was present in several locations beneath the three tractors in the barn. Due to the
  minimal amount of staining observed these findings are considered to be de minimus.
- Parcel 50-02 had an elevated 500-gallon fuel AST that was leaking onto the ground surface below. Petroleum was observed on the leaves below, the soil was stained, and petroleum odors were noted. Due to the unknown quantity of petroleum release to the soil below, observed staining, and noted petroleum odors this finding represents a REC.

The following business environmental risks (BERs) were identified during this ESA:

- Five residential homes throughout the Subject Property on the following parcels. Two on 030-00-00-015.00, one on parcel 030-00-018.00, one on parcel 031-00-00-006.00, and one on parcel 031-00-00-20.00.
- 15 barns with varying degrees of use including hay storage, animal pens, farm equipment storage, and vacant.
- Five pole mounted transformers were observed on the Subject Property. Two of the five transformers (parcels 030-00-015.00, 031-00-00-006.00) were labeled "PCB" free. The remaining three transformers (parcels 031-00-00-20.00, 031-00-00-002.01, and 031-00-00-002.07) were not marking and are assumed to contain PCBs. The five pole mounted transformers were in good condition and there were no signs of leaking or staining below them.
- A wide variety of pesticides were commonly applied on agricultural land, especially arsenic-based pesticides, until the late 1960s. Other pesticides of concern could include lead-based compounds, Dichlorodiphenyltrichloroethane (DDT) and Aldrin/Dieldrin. Lead and arsenic are highly persistent in the environment and will remain in the environment indefinitely. Based on the history of

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agricultural use on-site since at least the 1950s, there is a potential that historical pesticide applications, if applied to the Subject Property, may have impacted the Subject Property. Therefore, it is possible that the soils may contain some pesticide residue and metals impacts. Stantec identified no evidence of chemical mixing areas or maintenance areas indicating storage or releases of potentially large quantities of agricultural chemicals. It is Stantec's understanding that the Client's contemplated use of the Subject Property is for solar energy production; therefore, Stantec concludes that the historical agricultural use of the Subject Property is not considered to be a REC.

- Summer Shade Substation and associated powerline Right of Ways (ROWs) on parcel 030-00-00-017.00 and adjacent properties.
- Various rusted out and unused ASTs on parcel 030-00-00-018.00.
- Piles of debris across several parcels of the Subject Property including parcels 030-00-00-018.00, 031-00-00-002.07, and 030-00-00-015.00. These piles of debris included but not limited to empty 5-gallon buckets, abandoned farm equipment/cars, household trash, unused and rusted fuel ASTs, and burn piles.
- Mosier Cemetery was observed on parcel 031-00-00-015.03. Stantec completed field cultural surveys to appropriately map the boundaries and provide setbacks to properly avoid impacts to the cemetery during solar development and throughout operation.

#### 7.2 DATA GAPS

The federal AAI final rule [40 CFR 312.10(a)] and ASTM E2247-16/23 identify a "data gap" as the lack or inability to obtain information required by the standards and practices of the rule despite good faith efforts by the EP or the User.

Any data gaps resulting from the Phase I ESA described in this report are listed and discussed below.

Gap	Discussion
Deletions or Exceptions from Scope of Work Referenced in Section 1.4:	None
Weather-Related Restrictions to Site Reconnaissance:	None
Facility Access Restrictions to Site Reconnaissance:	Stantec did not enter the residential structures on the Subject Property. While this is a data gap, it is not considered significant.
Other Site Reconnaissance Restrictions:	None

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### PHASE I ENVIRONMENTAL SITE ASSESSMENT, SUMMER SHADE SOLAR, METCALF AND MONROE COUNTY, KENTUCKY

Evaluation September 5, 2024

Gap	Discussion
Data Gaps from Environmental Records Review:	None
Data Gaps from Historical Records Review:	Data was not obtained from EDR in five-year intervals. While this is a data gap, it is not considered significant.
Data Gaps from Interviews:	None
Other Data Gaps:	Title records were not received from the client. Additionally, no response was received from the local fire department or health department. However, this data gap is not considered significant.

#### 7.3 CONCLUSIONS

We have performed a Phase I ESA in conformance with the scope and limitations of ASTM Practice E2247-16/23 of Summer Shade Solar, the Subject Property. Any exceptions to, or deletions from, this practice are described in Section 2.3 of this report. This assessment has revealed the following evidence of RECs in connection with the Subject Property:

- One of the barns on parcel 030-00-018.00 closest to Summer Shade Road is used as a farm
  equipment repair area. There are approximately seventy-five 5-gallon buckets used for oil and
  hydraulic fluid as well as approximately thirty 55-gallon drums with unknown contents. Soil
  staining was present in several locations beneath the three tractors in the barn. Due to the
  minimal amount of staining observed these findings are considered to be de minimus.
- Parcel 50-02 had an elevated 500-gallon fuel AST that was leaking onto the ground surface below. Petroleum was observed on the leaves below, the soil was stained, and petroleum odors were noted. Due to the unknown quantity of petroleum release to the soil below, observed staining, and noted petroleum odors this finding represents a REC.

The following business environmental risks (BERs) were identified during this ESA:

- Five residential homes throughout the Subject Property on the following parcels. Two on 030-00-00-015.00, one on parcel 030-00-018.00, one on parcel 031-00-00-006.00, and one on parcel 031-00-00-20.00.
- 15 barns with varying degrees of use including hay storage, animal pens, farm equipment storage, and vacant.

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## PHASE I ENVIRONMENTAL SITE ASSESSMENT, SUMMER SHADE SOLAR, METCALF AND MONROE COUNTY, KENTUCKY

Non-Scope Considerations September 5, 2024

002.07) were not marking and are assumed to contain PCBs. The five pole mounted transformers were in good condition and there were no signs of leaking or staining below them.

- A wide variety of pesticides were commonly applied on agricultural land, especially arsenic-based pesticides, until the late 1960s. Other pesticides of concern could include lead-based compounds, Dichlorodiphenyltrichloroethane (DDT) and Aldrin/Dieldrin. Lead and arsenic are highly persistent in the environment and will remain in the environment indefinitely. Based on the history of agricultural use on-site since at least the 1950s, there is a potential that historical pesticide applications, if applied to the Subject Property, may have impacted the Subject Property. Therefore, it is possible that the soils may contain some pesticide residue and metals impacts. Stantec identified no evidence of chemical mixing areas or maintenance areas indicating storage or releases of potentially large quantities of agricultural chemicals. It is Stantec's understanding that the Client's contemplated use of the Subject Property is for solar energy production; therefore, Stantec concludes that the historical agricultural use of the Subject Property is not considered to be a REC.
- Summer Shade Substation and associated powerline Right of Ways (ROWs) on parcel 030-00-00-017.00 and adjacent properties.
- Various rusted out and unused ASTs on parcel 030-00-00-018.00.
- Piles of debris across several parcels of the Subject Property including parcels 030-00-00-018.00, 031-00-00-002.07, and 030-00-00-015.00. These piles of debris included but not limited to empty 5-gallon buckets, abandoned farm equipment/cars, household trash, unused and rusted fuel ASTs, and burn piles.
- Mosier Cemetery was observed on parcel 031-00-00-015.03. Stantec completed field cultural surveys to appropriately map the boundaries and provide setbacks to properly avoid impacts to the cemetery during solar development and throughout operation.

#### 8.0 NON-SCOPE CONSIDERATIONS

The scope of work completed was limited solely to those items in the ASTM E2247-16/23 standard. No ASTM E2247-16/23 defined "Non-Scope Considerations" were performed as part of this Phase I ESA.

Project No.: 172658275 8.4

## PHASE I ENVIRONMENTAL SITE ASSESSMENT, SUMMER SHADE SOLAR, METCALF AND MONROE COUNTY, KENTUCKY

References September 5, 2024

#### 9.0 REFERENCES

ASTM International, 2023, Standard Practice for Environmental Site Assessments for Forestland and Rural Property: Phase 1 Environmental Site Assessment Process, Designation: E 2247-23.

ASTM International, 2022, Standard Guide for Vapor Encroachment Screening on Subject Property Involved in Real Estate Transactions, Designation E 2600-22.

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EDR Historical Topographic Map Report, Inquiry Number 7696372.1, July 03, 2024.

EDR Area/Corridor Report, Inquiry Number 7696372.8s, July 01, 2024.

Kentucky Geological Survey. 2012. Physiographic Map of Kentucky. Last updated: [August 1, 2012]. https://www.uky.edu/KGS/geoky/physiographic.htm. Accessed: July 2024.

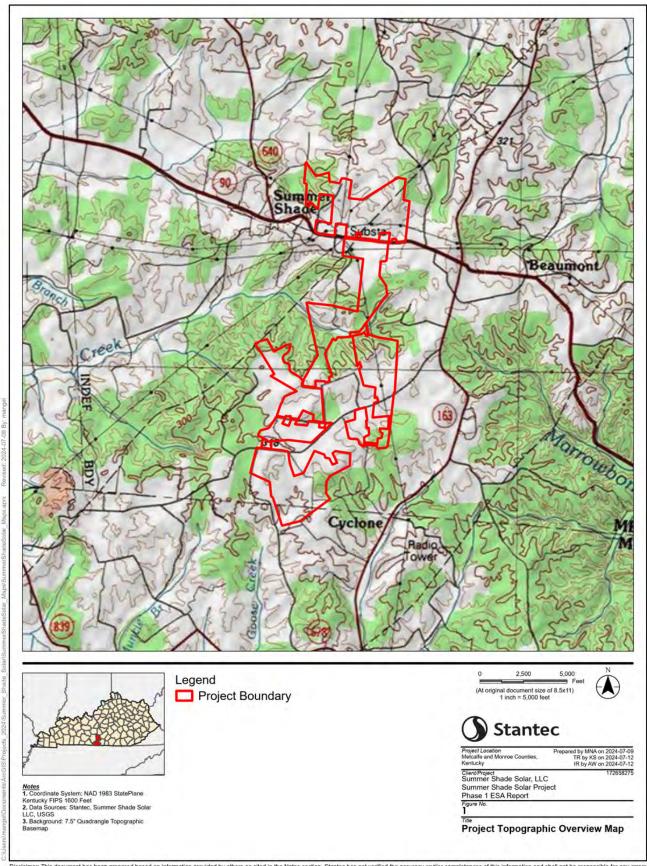
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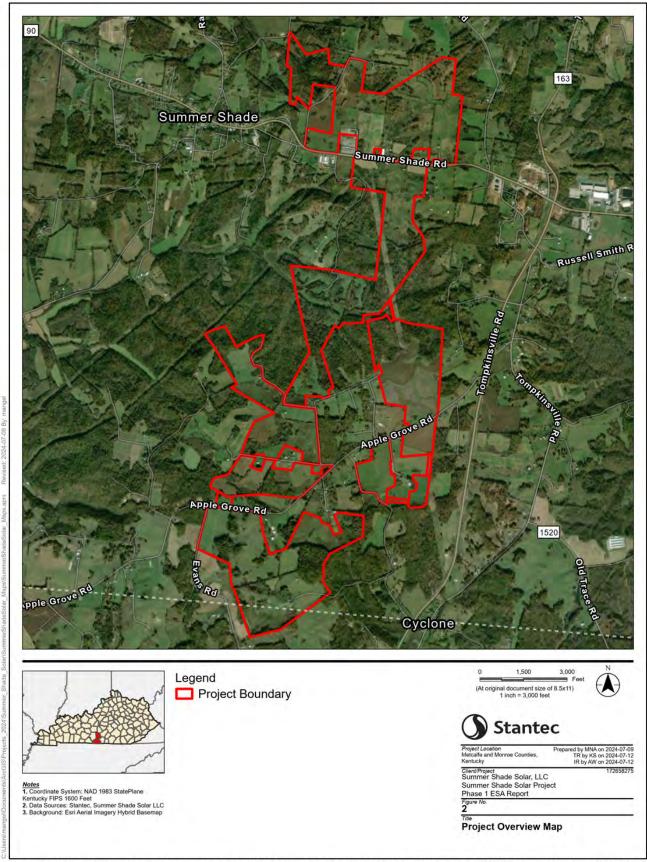
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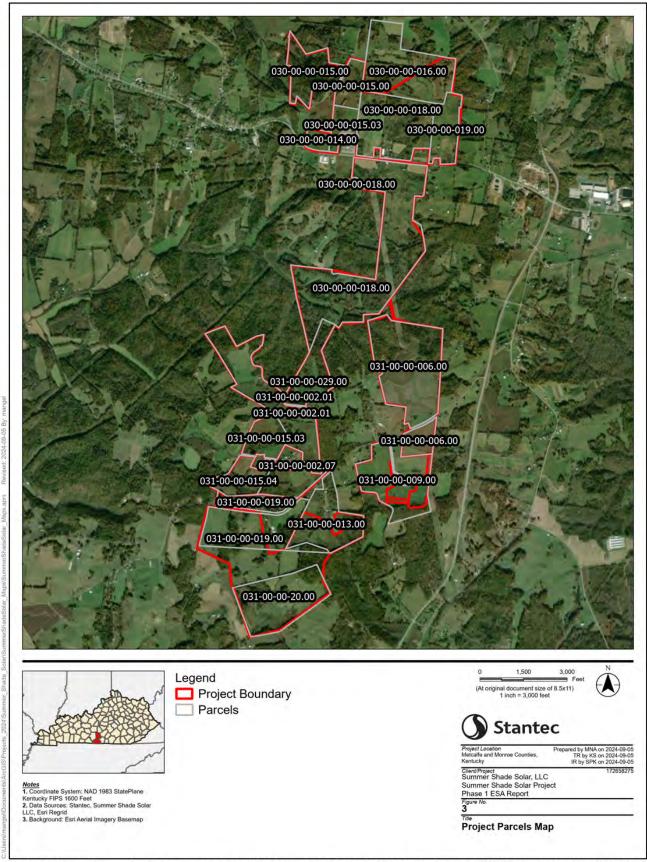
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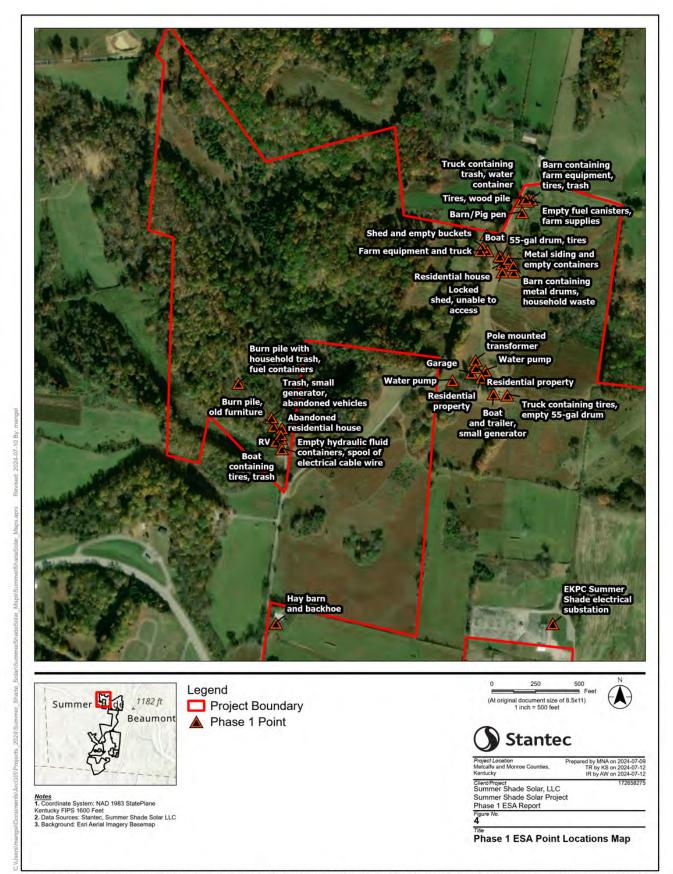
Project No.: 172658275 9.1

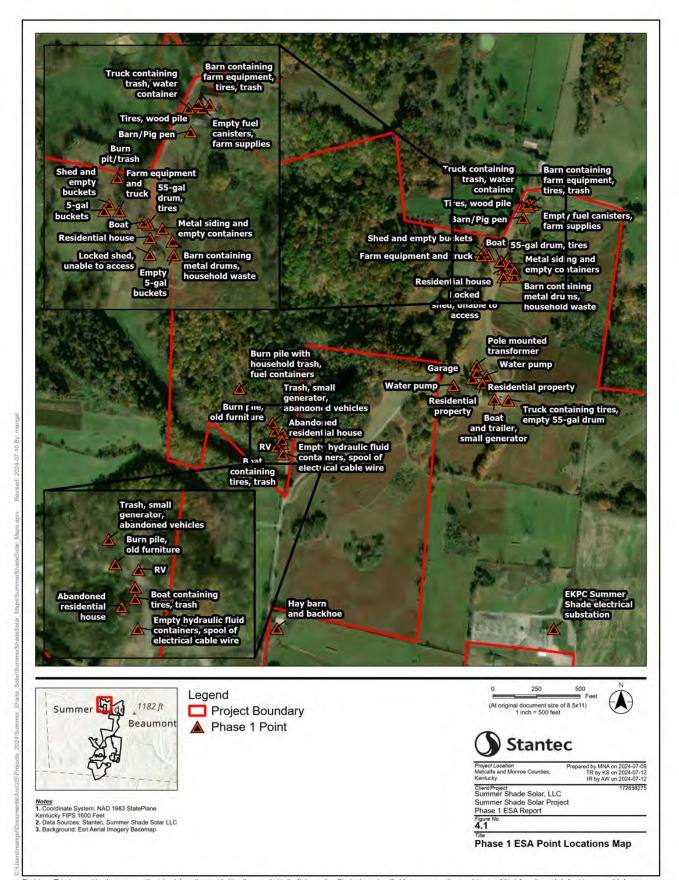
# **FIGURES**

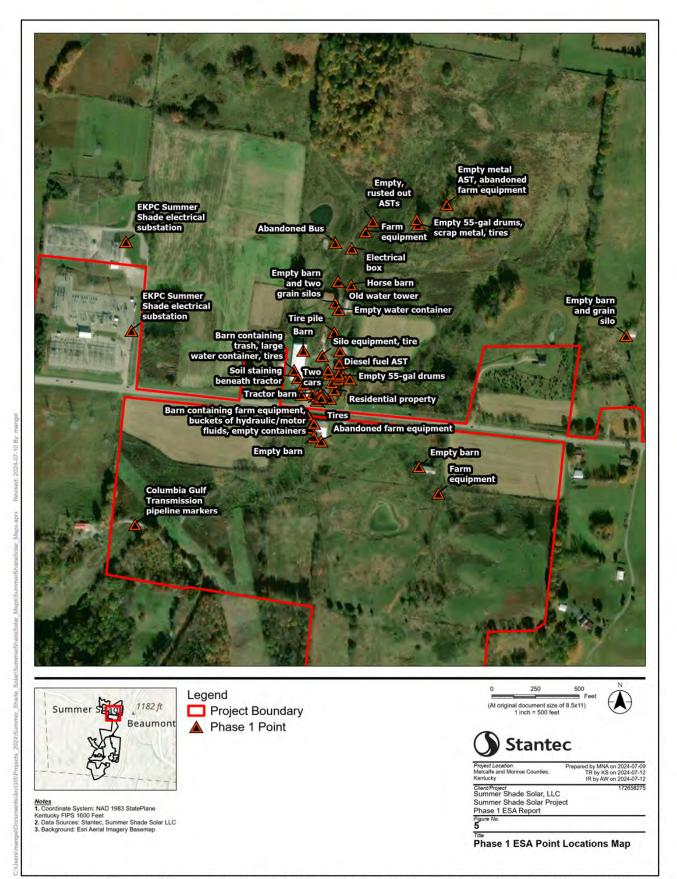


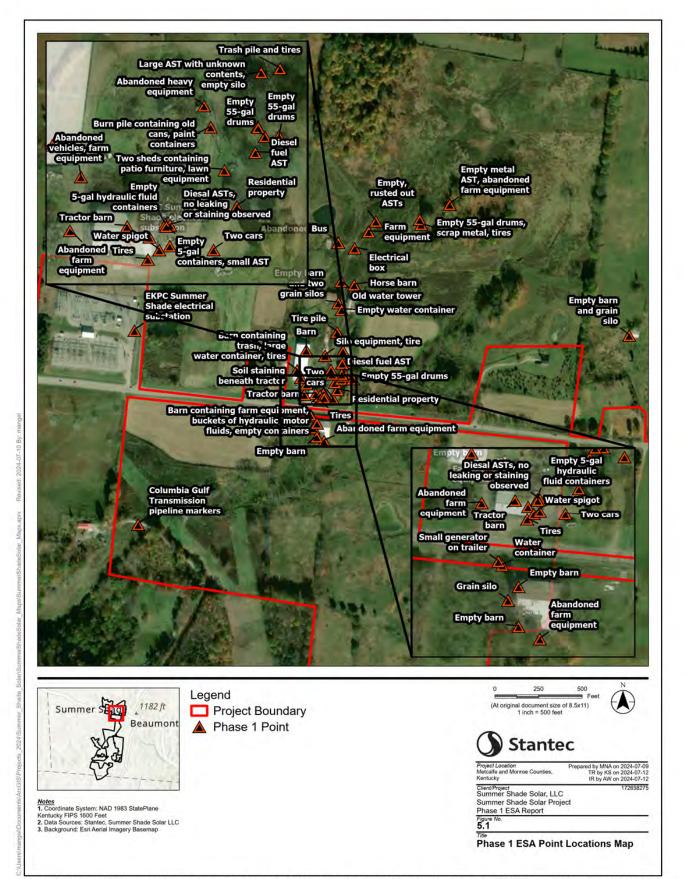


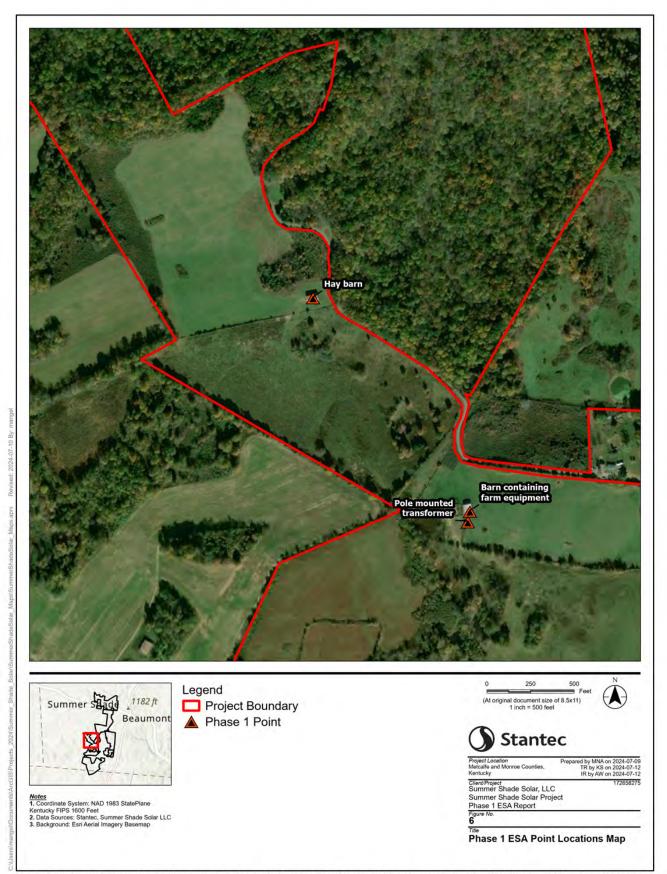


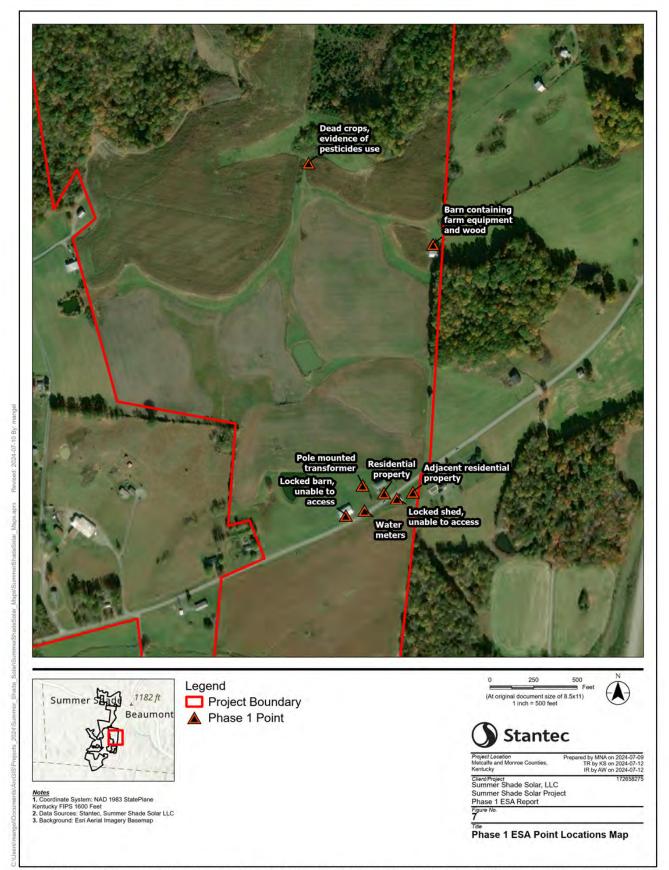


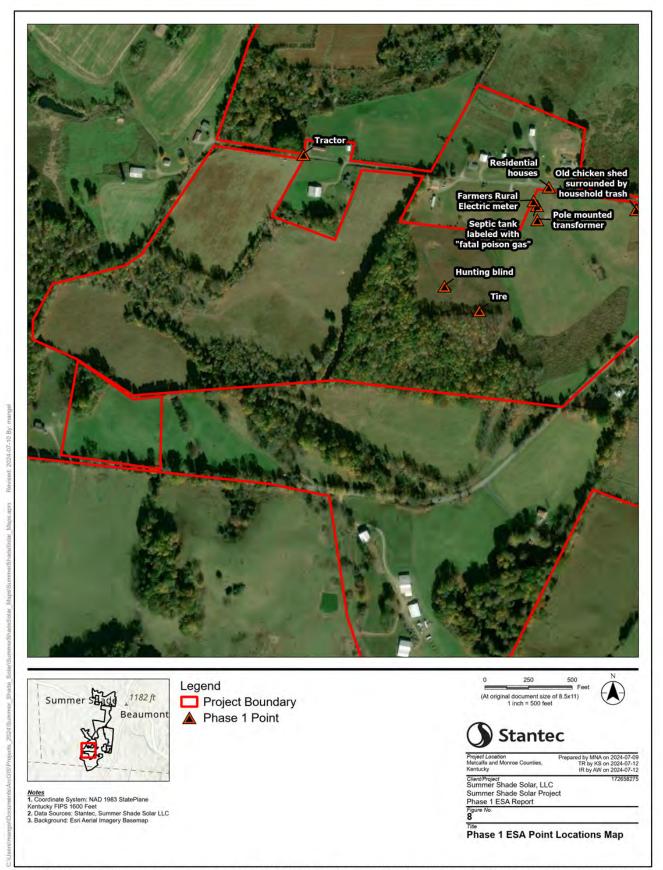


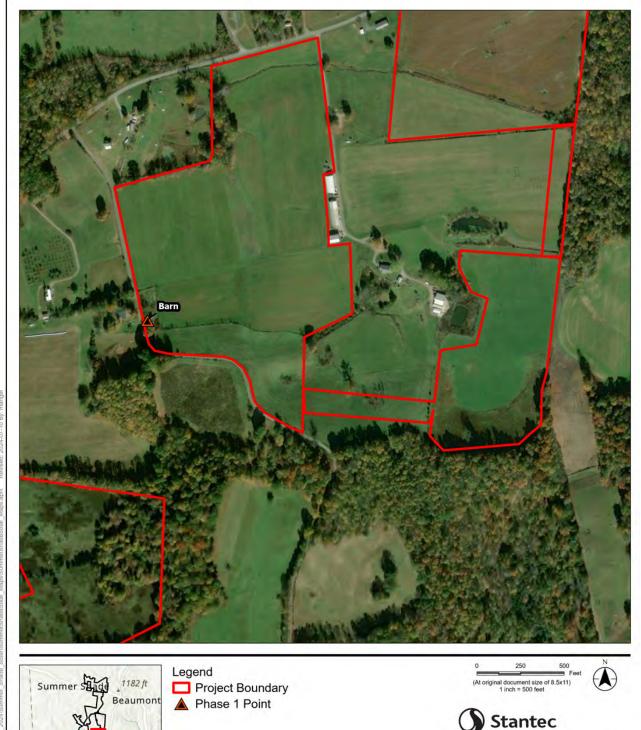










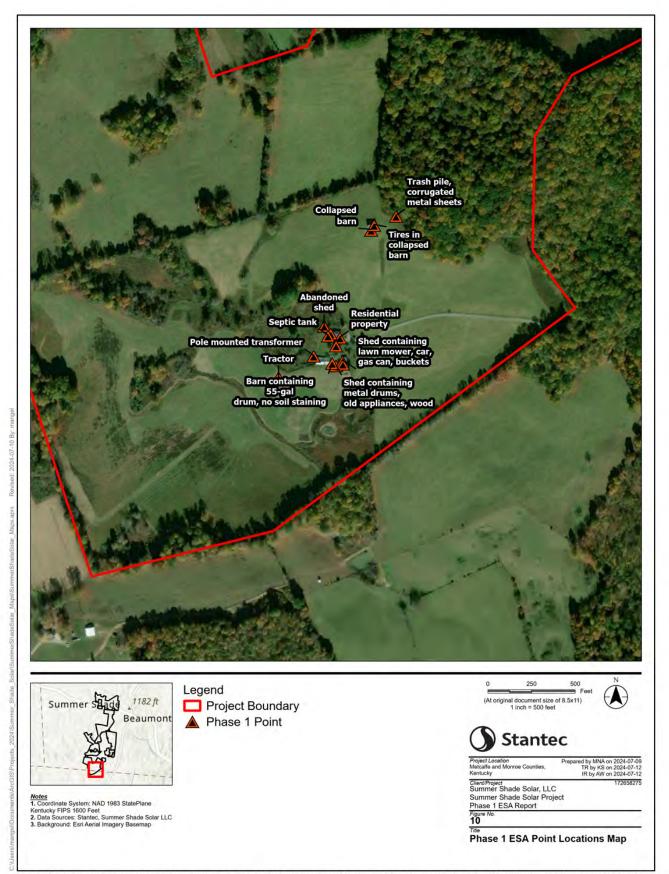




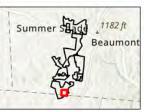
Prepared by MNA on 2024-07-09 TR by KS on 2024-07-12 IR by AW on 2024-07-12

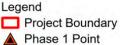
Client/Project Summer Shade Solar, LLC Summer Shade Solar Project Phase 1 ESA Report

Phase 1 ESA Point Locations Map















Client/Project Summer Shade Solar, LLC Summer Shade Solar Project Phase 1 ESA Report

Figure No.

Phase 1 ESA Point Locations Map

# **APPENDICES**

# APPENDIX A PHOTOGRAPHS OF THE PROPERTY AND VICINITY



Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Site Location:

Project:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 1

**Photo Location:** 

36.839447, -85.695390

Comments:

500-gal fuel tank AST, soil staining from fuel observed beneath AST

Parcel ID:

031-00-00-20.00

Survey Date:

6/28/2024



Photograph ID: 2

**Photo Location:** 

36.839447, -85.695390

Comments:

500-gal fuel tank AST, soil staining from fuel observed beneath AST

Parcel ID:

031-00-00-20.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Site Location: **Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 3

**Photo Location:** 

36.839447, -85.695390

Comments:

Soil staining from fuel observed beneath AST

Parcel ID:

031-00-00-20.00

Survey Date:

6/28/2024



Photograph ID: 4

**Photo Location:** 

36.881404, -85.684534

Comments:

Soil staining beneath tractor

Parcel ID:

030-00-00-018.00

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 5

**Photo Location:** 

36.881404, -85.684534

Comments:

Soil staining beneath

tractor

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 6

**Photo Location:** 

36.881118, -85.684157

Comments:

Oil staining from farm equipment in barn

Parcel ID:

030-00-00-018.00

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 7

**Photo Location:** 

36.881118, -85.684157

Comments:

Buckets, farm equipment, machinery parts within barn

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 8

**Photo Location:** 

36.881118, -85.684157

Comments:

Buckets of hydraulic motor fluids and empty containers within barn

Parcel ID:

030-00-00-018.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 9

**Photo Location:** 

36.881118, -85.684157

Comments:

Tractors and buckets of hydraulic motor fluid within barn

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 10

**Photo Location:** 

36.881118, -85.684157

Comments:

ATV, tractors, buckets of hydraulic motor fluids, various debris within barn

Parcel ID:

030-00-00-018.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 11

**Photo Location:** 

36.881151, -85.684244

Comments:

Tractor barn surrouned by various debris, diesal ASTs

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 12

**Photo Location:** 

36.881151, -85.684244

Comments:

Tractor barn surrouned by various debris

Parcel ID:

030-00-00-018.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 13

**Photo Location:** 

36.889414, -85.689313

Comments:

5-gal buckets containing motor fluids, discarded tire

Parcel ID:

030-00-00-015.00

Survey Date:

6/28/2024



Photograph ID: 14

**Photo Location:** 

36.890013, -85.688492

Comments:

Pig barn and stack of discarded tires, water containers

Parcel ID:

030-00-00-015.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 15

**Photo Location:** 

36.890013, -85.688492

Comments:

Pig barn and stack of discarded tires, water containers

Parcel ID:

030-00-00-015.00

**Survey Date:** 6/28/2024



Photograph ID: 16

**Photo Location:** 

36.887164, -85.689056

Comments:

Boat and trailer containing various debris, pesticide applicator, power washer, small generator

Parcel ID:

030-00-00-015.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 17

**Photo Location:** 

36.887333, -85.694052

Comments:

Burn pile containing household debris, fuel

containers
Parcel ID:

030-00-00-015.00

Survey Date:

6/13/2024



Photograph ID: 18

**Photo Location:** 

36.890195, -85.688385

Comments:

Barn containing empty fuel canisters, farm supplies/debris

Parcel ID:

030-00-00-015.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Counties, Kentucky

Site Location: Metcalfe and Monroe

Photograph ID: 19

**Photo Location:** 

36.887376, -85.689860

Comments:

Water pump

Parcel ID:

030-00-00-015.00

Survey Date:

6/28/2024



Photograph ID: 20

**Photo Location:** 

36.887507, -85.689454

Comments:

Garage near residences

Parcel ID:

030-00-00-015.00

Survey Date:

6/27/2024





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 21

**Photo Location:** 

36.889081, -85.688880

Comments:

Locked shed, surveyors unable to access interior

Parcel ID:

030-00-00-015.00

Survey Date:

6/28/2024



Photograph ID: 22

**Photo Location:** 

36.886529, -85.693220

Comments:

Discarded telephone utility poles

Parcel ID:

030-00-00-015.00

**Survey Date:** 





Client: Summer Shade Solar LLC Project: Summer Shade Solar Project

Site Name: Summer Shade Solar Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 23

**Photo Location:** 

36.887694, -85.689405

Comments:

Pole mounted transformer with "No PCBs" sticker observed

Parcel ID:

030-00-00-015.00

Survey Date:

6/28/2024



Photograph ID: 24

**Photo Location:** 

36.887694, -85.689405

Comments:

Pole mounted transformer with "No PCBs" sticker observed

Parcel ID:

030-00-00-015.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 25

**Photo Location:** 

36.889209, -85.688878

Comments:

Residential home within the project area

Parcel ID:

030-00-00-015.00

**Survey Date:** 

6/28/2024



Photograph ID: 26

**Photo Location:** 

36.887414, -85.689291

Comments:

Residential home within the project area

Parcel ID:

030-00-00-015.00

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

**Summer Shade Solar Project** 

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 27

**Photo Location:** 

36.887414, -85.689291

Comments:

Residential home within the project area

Parcel ID:

030-00-00-015.00

**Survey Date:** 

6/28/2024



Photograph ID: 28

**Photo Location:** 

36.887578, -85.689405

Comments:

Residential home within the project area

Parcel ID:

030-00-00-015.00

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Site Location:

Project:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 29

**Photo Location:** 

36.886626, -85.693198

Comments:

RV with various debris observed

Parcel ID:

030-00-00-015.00

Survey Date:

6/28/2024



Photograph ID: 30

**Photo Location:** 

36.887144, -85.688786

Comments:

Abandoned truck and trailer containing tires, empty 55-gal metal drum

Parcel ID:

030-00-00-015.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 31

**Photo Location:** 

36.889183, -85.688666

Comments:

Barn containing 55-gal metal drums, household debris

Parcel ID:

030-00-00-015.00

**Survey Date:** 6/28/2024



Photograph ID: 32

**Photo Location:** 

36.889183, -85.688666

Comments:

Barn containing 55-gal metal drums, household debris

Parcel ID:

030-00-00-015.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Site Location:

Project:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 33

**Photo Location:** 

36.886302, -85.693203

Comments:

Empty hydraulic fluid containers, spool of electrical cable wire

Parcel ID:

030-00-00-015.00

**Survey Date:** 

6/28/2024



Photograph ID: 34

**Photo Location:** 

36.889312, -85.688895

Comments:

55-gal drum filled with debris, tires

Parcel ID:

030-00-00-015.00

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 35

**Photo Location:** 

36.886424, -85.693314

Comments:

Abandoned residential home within project area

Parcel ID:

030-00-00-015.00

Survey Date:

6/28/2024



Photograph ID: 36

**Photo Location:** 

36.886424, -85.693314

Comments:

Abandoned residential home within project area

Parcel ID:

030-00-00-015.00

**Survey Date:** 





Client: Summer Shade Solar LLC Project: Summer Shade Solar Project

Site Name: Summer Shade Solar Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 37

**Photo Location:** 

36.883544, -85.687898

Comments:

East Kentucky Power Cooperative (EKPC) Summer Shade electrical substation

Parcel ID:

030-00-00-015.03

Survey Date:

6/28/2024



Photograph ID: 38

**Photo Location:** 

36.883544, -85.687898

Comments:

EKPC Summer Shade electrical substation

Parcel ID:

030-00-00-015.03

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Site Location:

Project:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 39

**Photo Location:** 

36.882147, -85.687793

Comments:

EKPC Summer Shade electrical substation

Parcel ID:

030-00-00-017.00

**Survey Date:** 6/28/2024



Photograph ID: 40

**Photo Location:** 

36.883861, -85.683063

Comments:

Empty, rusted out ASTs

Parcel ID:

030-00-00-018.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Site Location:

Project:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 41

**Photo Location:** 

36.883861, -85.683063

Comments:

Empty, rusted out AST

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 42

**Photo Location:** 

36.883861, -85.683063

Comments:

Empty, rusted out AST

Parcel ID:

030-00-00-018.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 43

**Photo Location:** 

36.881630, -85.683723

Comments:

Large AST with unknown contents

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 44

**Photo Location:** 

36.881630, -85.683723

Comments:

Large AST with unknown contents, adjacent to silo

Parcel ID:

030-00-00-018.00

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Sum

Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 45

**Photo Location:** 

36.881824, -85.683708

Comments:

Barn containing farm equipment/machinery, large metal storage container

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 46

**Photo Location:** 

36.881824, -85.683708

Comments:

Barn containing farm equipment/machinery

Parcel ID:

030-00-00-018.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 47

**Photo Location:** 

36.881824, -85.683708

Comments:

Rust staining from farm equipment in barn

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 48

**Photo Location:** 

36.883888, -85.682204

Comments:

Metal containers with unknown contents, rusted farm equipment

Parcel ID:

030-00-00-018.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Site Location:

Project:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 49

**Photo Location:** 

36.882916, -85.683748

Comments:

Abandoned water tower

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 50

**Photo Location:** 

36.881526, -85.683945

Comments:

Abandoned heavy equipment

Parcel ID:

030-00-00-018.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 51

**Photo Location:** 

36.881138, -85.684466

Comments:

Abandoned farm equipment

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 52

**Photo Location:** 

36.883526, -85.683800

Comments:

Abandoned school bus

Parcel ID:

030-00-00-018.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Site Location: **Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 53

**Photo Location:** 

36.881213, -85.683818

Comments:

Residential home within the project area

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 54

**Photo Location:** 

36.881383, -85.683515

Comments:

Pesticide AST outside shed, no leaking observed

Parcel ID:

030-00-00-018.00

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 55

**Photo Location:** 

36.881383, -85.683515

Comments:

Shed containing tires, 55-gal metal drums, debris

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 56

**Photo Location:** 

36.881383, -85.683515

Comments:

Lubricant 55-gal metal drum within shed

Parcel ID:

030-00-00-018.00

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Site Location:

Project:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 57

**Photo Location:** 

36.881752, -85.684060

Comments:

Silo loading/unloading equipment

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 58

**Photo Location:** 

36.880823, -85.684355

Comments:

Small diesel generator atop abandoned trailer

Parcel ID:

030-00-00-018.00

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 59

**Photo Location:** 

36.881078, -85.684119

Comments:

Water well spigot

Parcel ID:

030-00-00-018.00

**Survey Date:** 

6/28/2024



Photograph ID: 60

**Photo Location:** 

36.884124, -85.681617

Comments:

Empty metal AST, abandoned farm equipment

Parcel ID:

030-00-00-018.00

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Site Location:

Project:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 61

**Photo Location:** 

36.881090, -85.684079

Comments:

Compressed gas tanks

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 62

**Photo Location:** 

36.881090, -85.684079

Comments:

Compressed oxygen gas

tank

Parcel ID:

030-00-00-018.00

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 63

**Photo Location:** 

36.881090, -85.684079

Comments:

Compressed acetylene gas

tank

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 64

**Photo Location:** 

36.881523, -85.684609

Comments:

Barn containing debris, tires, vehicles

Parcel ID:

030-00-00-018.00

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 65

**Photo Location:** 

36.881155, -85.684078

Comments:

Diesal fuel ASTs, no leaking or staining observed

Parcel ID:

030-00-00-018.00

**Survey Date:** 6/28/2024



Photograph ID: 66

Photo Location:

36.881381, -85.683747

Comments:

Diesal fuel AST

Parcel ID:

030-00-00-018.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 67

**Photo Location:** 

36.879091, -85.687724

Comments:

Columbia Gulf

Transmission pipeline

marker

Parcel ID:

030-00-00-018.00

Survey Date:

6/27/2024



Photograph ID: 68

**Photo Location:** 

36.882578, -85.683799

Comments:

Empty barn and two grain

silos

Parcel ID:

030-00-00-018.00

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Sur

Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 69

**Photo Location:** 

36.881460, -85.683919

Comments:

Burn pile containing metal containers, paint cans

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 70

**Photo Location:** 

36.881460, -85.683919

Comments:

Burn pile containing metal containers, paint cans

Parcel ID:

030-00-00-018.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

**Summer Shade Solar Project** 

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 71

**Photo Location:** 

36.883438, -85.683479

Comments:

Electrical utility box

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 72

**Photo Location:** 

36.883438, -85.683479

Comments:

Electrical utility box

Parcel ID:

030-00-00-018.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 73

**Photo Location:** 

36.881151, -85.684092

Comments:

Small AST, empty 5-gal containers, various farm and household debris

Parcel ID:

030-00-00-018.00

Survey Date:

6/28/2024



Photograph ID: 74

**Photo Location:** 

36.881151, -85.684092

Comments:

Small AST

Parcel ID:

030-00-00-018.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

**Summer Shade Solar Project** 

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 75

**Photo Location:** 

36.881433, -85.683654

Comments:

Empty 55-gal metal drums

Parcel ID:

030-00-00-018.00

**Survey Date:** 

6/28/2024



Photograph ID: 76

**Photo Location:** 

36.851876, -85.694907

Comments:

Pole mounted transformer with "No PCBs" sticker

observed
Parcel ID:

031-00-00-002.07

Survey Date:





Client: **Summer Shade Solar LLC** Project: **Summer Shade Solar Project** 

Site Name: **Summer Shade Solar** Site Location: **Metcalfe and Monroe** Counties, Kentucky

Photograph ID: 77

**Photo Location:** 

36.851876, -85.694907

Comments:

Pole mounted transformer with "No PCBs" sticker observed

Parcel ID:

031-00-00-002.07

Survey Date:

6/28/2024



Photograph ID: 78

**Photo Location:** 

36.852099, -85.694910

Comments:

Septic tank location.

Parcel ID:

031-00-00-002.07

Survey Date:

6/27/2024





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 79

**Photo Location:** 

36.852099, -85.694910

Comments:

Septic tank location.

Parcel ID:

031-00-00-002.07

Survey Date:

6/27/2024



Photograph ID: 80

**Photo Location:** 

36.852033, -85.692969

Comments:

Chicken shed surrouned by various household debris

Parcel ID:

031-00-00-002.07

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Site Location:

Project:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 81

**Photo Location:** 

36.850834, -85.696724

Comments:

Hunting blind

Parcel ID:

031-00-00-002.07

Survey Date:

6/27/2024



Photograph ID: 82

**Photo Location:** 

36.852174, -85.694979

Comments:

Farmers Rural Electric

utility meter

Parcel ID: 031-00-00-002.07

Survey Date:

6/27/2024





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 83

**Photo Location:** 

36.852174, -85.694979

Comments:

Farmers Rural Electric utility meter

Parcel ID:

031-00-00-002.07

Survey Date:

6/27/2024



Photograph ID: 84

**Photo Location:** 

36.852390, -85.694681

Comments:

Adjacent residential home to the north of parcel 031-00-00-002.07 and south of parcel 031-00-00-002.01

Parcel ID:

031-00-00-002.07, 031-00-00-002.01 (adjacent)

Survey Date:

6/27/2024





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 85

**Photo Location:** 

36.852390, -85.694681

Comments:

Adjacent residential home to the north of parcel 031-00-00-002.07 and south of parcel 031-00-00-002.01

Parcel ID:

031-00-00-002.07, 031-00-00-002.01 (adjacent)

Survey Date:

6/27/2024



Photograph ID: 86

**Photo Location:** 

36.856201, -85.679361

Comments:

Water meter cover

Parcel ID:

031-00-00-006.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 87

**Photo Location:** 

36.856201, -85.679361

Comments:

Water meter covers

Parcel ID:

031-00-00-006.00

Survey Date:

6/28/2024



Photograph ID: 88

**Photo Location:** 

36.856123, -85.679724

Comments:

Locked barn, surveyors unable to access interior

Parcel ID:

031-00-00-006.00

**Survey Date:** 





Client: Summer Shade Solar LLC Pr

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 89

**Photo Location:** 

36.856837, -85.695977

Comments:

Pole mounted transformer with "No PCBs" sticker observed

Parcel ID:

031-00-00-006.00

Survey Date:

6/28/2024



Photograph ID: 90

**Photo Location:** 

36.856837, -85.695977

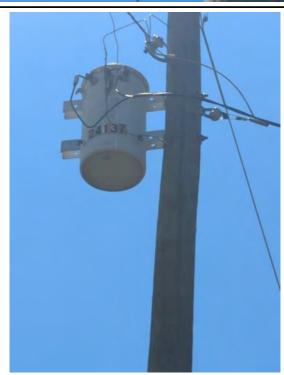
Comments:

Pole mounted transformer with "No PCBs" sticker observed

Parcel ID:

031-00-00-006.00

**Survey Date:** 





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 91

**Photo Location:** 

36.861669, -85.680450

Comments:

Dead crops, evidence of pesticide usage

Parcel ID:

031-00-00-006.00

Survey Date:

6/27/2024



Photograph ID: 92

**Photo Location:** 

36.861669, -85.680450

Comments:

Dead crops, evidence of pesticide usage

Parcel ID:

031-00-00-006.00

**Survey Date:** 

6/27/2024





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 93

**Photo Location:** 

36.856482, -85.678976

Comments:

Residential home within the project area

Parcel ID:

031-00-00-006.00

Survey Date:

6/28/2024



Photograph ID: 94

**Photo Location:** 

36.856605, -85.679396

Comments:

Pole mounted transformer with "No PCBs" sticker observed

Parcel ID:

031-00-00-006.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 95

**Photo Location:** 

36.839756, -85.695623

Comments:

Adjacent residential properties to the east of parcel 031-00-00-006.00

Parcel ID:

031-00-00-006.00 (adjacent)

Survey Date:

6/28/2024



Photograph ID: 96

Photo Location:

36.846049, -85.705801

Comments:

Adjacent

property/agricultural fields to the west of parcel 031-00-00-019.00

Parcel ID:

031-00-00-019.00 (adjacent)

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 97

**Photo Location:** 

36.839172, -85.695465

Comments:

Barn containing 55-gal metal drums, various debris and empty containers; no soil staining was observed

Parcel ID:

031-00-00-20.00

Survey Date:

6/28/2024



Photograph ID: 98

**Photo Location:** 

36.839286, -85.695828

Comments:

Pole mounted transformer with "No PCBs" sticker observed

Parcel ID:

031-00-00-20.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 99

**Photo Location:** 

36.839573, -85.695314

Comments:

Residential home within the project area

Parcel ID:

031-00-00-20.00

Survey Date:

6/28/2024



Photograph ID: 100

**Photo Location:** 

36.839172, -85.695465

Comments:

Various debris and empty containers within barn; no soil staining was observed

Parcel ID:

031-00-00-20.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project: Summer Shade Solar Project

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 101

**Photo Location:** 

36.839172, -85.695465

Comments:

55-gal metal drums, various debris and empty containers within barn; no soil staining was observed

Parcel ID:

031-00-00-20.00

Survey Date:

6/28/2024



Photograph ID: 102

**Photo Location:** 

36.839135, -85.695392

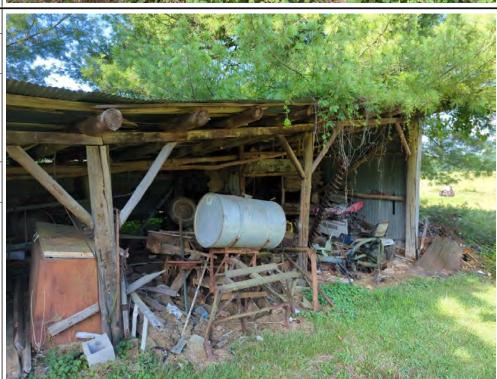
Comments:

Shed containing metal drums, abandoned appliances, various farm debris

Parcel ID:

031-00-00-20.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:
Site Location:

**Summer Shade Solar Project** 

Metcalfe and Monroe Counties, Kentucky

Photograph ID: 103

**Photo Location:** 

36.839205, -85.695263

Comments:

Shed containing lawn mower, vehicle, gas cans, empty buckets

Parcel ID:

031-00-00-20.00

**Survey Date:** 6/28/2024



Photograph ID: 104

**Photo Location:** 

36.839602, -85.695547

Comments:

Septic tank labeled with "fatal poison gas" warning

Parcel ID:

031-00-00-20.00

Survey Date:





Client: Summer Shade Solar LLC

Site Name: Summer Shade Solar

Project:

**Summer Shade Solar Project** 

Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 105

**Photo Location:** 

36.841265, -85.694701

Comments:

Collapsed barn within project area

Parcel ID:

031-00-00-20.00

**Survey Date:** 6/27/2024



Photograph ID: 106

**Photo Location:** 

36.841265, -85.694701

Comments:

Collapsed barn within project area

Parcel ID:

031-00-00-20.00

Survey Date:

6/27/2024





### **Photographic Log**

Client: Summer Shade Solar LLC Project: Summer Shade Solar Project

Site Name: Summer Shade Solar Site Location: Metcalfe and Monroe Counties, Kentucky

Photograph ID: 107

**Photo Location:** 

36.839636, -85.695494

Comments:

500-gal propane tank AST

Parcel ID:

031-00-00-20.00

Survey Date:

6/28/2024



# APPENDIX B STANTEC RESUMES

### **Lucas Downs**

Environmental Scientist 1 years of experience · Louisville, Kentucky

Lucas recently graduated from Clemson University with a B.S in Wildlife and Fisheries Biology. While there he learned about the biology and ecology of the Southeast region. He spent time working on projects involving wetlands, wood duck boxes, and fisheries management. Additionally, Lucas studied abroad in Bhutan. While there he and a group of his peers conducted research on the cause of Blue Pine Dieback in the Eastern Himalayan Mountains between Paro and Thimphu. Lucas participated in various education in-field experiences with environmental advocates, engineers, doctors, and politicians. Lucas presented the groups findings in a scientific paper to his peers and high ranking scientists and teachers.

#### **EDUCATION**

Himalayan Environmental and Development Studies, School for Field Studies, Paro, Bhutan, 2019

Bachelor of Science, Clemson University, Clemson, SC, United States, 2020

PROJECT EXPERIENCE

## PHASE I & II ENVIRONMENTAL SITE ASSESSMENTS

I75/I275 Interchange Scope | KYTC | Boone County, Kentucky | 2022 | Environmental Scientist

Conducted a Phase I Environmental Site Assessment field visit. Coordinated with site contacts to gather environmental site documentation and permits to determine any potential environmental concerns for the site. Prepared a Phase I ESA report, photo log, and figures documenting the findings of the site visit and historical records review. Used Project-Specific Scope of Work for compliance with policy, principles, and procedures, and prepare report using appropriate technical guidance and checklists to meet the needs and requirements of the client.

### Bobo Road Expansion | Kentucky Transportation Cabinet | Paducah, Kentucky | 2022 | Environmental Scientist

Conducted a Phase I Environmental Site Assessment field visit. Coordinated with site contacts to gather environmental site documentation and permits to determine any potential environmental concerns for the site. Assisted in preparation of a Phase I ESA report, photo log, and figures documenting the findings of the site visit and historical records review. Used Project-Specific Scope of Work for compliance with policy, principles, and procedures, and prepare report using appropriate technical guidance and checklists to meet the needs and requirements of the client.

## Murray-Calloway County Airport | Murray-Calloway County Airport Board | Calloway County, Kentucky | 2022 | Environmental Scientist

Conducted a Phase I Environmental Site Assessment field visit at the approximately 82-acre site. Coordinated with site contacts to gather environmental site documentation and permits to determine any potential environmental concerns for the site. Prepared a Phase I ESA report, photo log, and figures documenting the findings of the site visit and historical records review. Used Project-Specific Scope of Work for compliance with policy, principles, and procedures, and prepare report using appropriate technical guidance and checklists to meet the needs and requirements of the client.

## Ridgeline Expansion Project | East Tennessee Natural Gas | Trousdale County, Tennessee | 2022 | Environmental Scientist

Conducted a Phase I Environmental Site Assessment field visit at the approximately 12-acre site. Coordinated with site contacts to gather environmental site documentation and permits to determine any potential environmental concerns for the site. Prepared a Phase I ESA report, photo log, and figures documenting the findings of the site visit and historical records review. Used Project-Specific Scope of Work for compliance with policy, principles, and procedures, and prepare report using appropriate technical guidance and checklists to meet the needs and requirements of the client.

### Morris Forman Phase 1 | Louisville, Kentucky, United States | 2023 | Environmental Scientist

Conducted a Phase I Environmental Site Assessment field visit. Coordinated with site contacts to gather environmental site documentation and permits to determine any potential environmental concerns for the site. Prepared a Phase I ESA report, photo log, and figures documenting the findings of the site visit and historical records review. Used Project-Specific Scope of Work for compliance with policy, principles, and procedures, and prepare report using appropriate technical guidance and checklists to meet the needs and requirements of the client.

## Ashwood Solar I | Kentucky, United States | 2023 | Environmental Scientist

Prepared a Phase I ESA report, photo log, and figures documenting the findings of the site visit and historical records review. Used Project-Specific Scope of Work for compliance with policy, principles, and procedures, and prepare report using appropriate technical guidance and checklists to meet the needs and requirements of the client

### Song Sparrow | 2023 | Environmental Scientist

Prepared a Phase I ESA report, photo log, and figures documenting the findings of the site visit and historical records review. Used Project-Specific Scope of Work for compliance with policy, principles, and procedures, and prepare report using appropriate technical guidance and checklists to meet the needs and requirements of the client.



### Jason Gelling CPG

Senior Associate - Senior Environmental Scientist 27 years of experience - Plymouth, Minnesota

As a Senior Associate in Stantec's Plymouth, MN office, Mr. Gelling advises his clients in a wide range of service areas including due diligence portfolio management; mergers and acquisitions; tanks and spills; pollution prevention; site investigation; soil, groundwater, and Response Action Plans including soil vapor remediation projects; as well as pre-demolition/redevelopment surveys. His experiences have included assessment of a wide variety of medical office buildings, multi-family, commercial, heavy industrial/processing, oil and gas, and institutional properties throughout the United States and Canada, located in various physical and hydrogeological settings. He performs project management, review, as well as mentoring for junior and mid-level staff within the organization. Proficient in cost estimation, proposal preparation and planning, budgeting, assembly and coordination of project teams, and successful timely execution of projects. Additional experience and interest in workplace safety, best management practices, and client development.

#### **EDUCATION**

Bachelor of Science, University of North Dakota, Grand Forks, ND, USA, 1997

### **CERTIFICATIONS & TRAINING**

8 hr HAZWOPER Refresher Training, Safety Unlimited, Inc., Maple Plain, MN, United States, 2024

Asbestos Inspector, Minnesota Department of Health (MDH), Plymouth, Minnesota, United States, 2024

### REGISTRATIONS

22607 #11527, South Dakota Board of Technical Professions, 2025/01/31

### **MEMBERSHIPS**

Professional Member, American Institute of Professional Geologists, 2014/07/08

### PROJECT EXPERIENCE

### **INDUSTRIAL OIL AND GAS**

Natural Gas Compressor Station\* | Farmington, Minnesota, United States | Project Manager

Served as the Senior Project Manager on a 75-acre natural gas compressor station where a petroleum release was reported from underground storage tank. Proposed and was awarded a Limited Site Investigation to assess the magnitude and extent of impacts to soil, groundwater, and soil gas. Analytical testing revealed solvent impacts to soil gas and the Site was enrolled into the MPCA site response program. Prepared a work plan, budget, and directed field work to assess extent of soil gas and groundwater plume around three of the site's buildings. Soil gas was detected beneath one building at concentrations exceeding the 33X Intrusion Screening Values, requiring mitigation of the building. On behalf of the client, prepared a Response Action Plan (RAP) for review and approval by the MPCA, provided oversight during the installation of a sub-slab depressurization system, collected post-mitigation confirmation samples to document conditions, and submitted a RAP Implementation Report to the MPCA for approval.

<sup>\*</sup> denotes projects completed with other firms

## Phase I Environmental Site Assessment / Naturally Occurring Radioactive Material (NORM) Surveys\* | North Dakota | Project Manager

Served as the lead EP on nine operational saltwater disposal (SWD) well sites located in the rapidly developing oil patch of western North Dakota and eastern Montana. Responsible for coordinating all site visits in one trip to minimize mobilizations, performed site visits during a standard ASTM Phase I site assessment which would identify the presence and use of petroleum products and hazardous substances on the properties; reviewing government database records; reviewing pertinent historical documents; reviewing oil and gas regulatory records as well as site-specific operator records. The project also included conducting a baseline survey of each facility for potential occurrence of NORM utilizing a Ludlum Model 19R gamma ray scintillometer. Prepared reports for the client on an expedited schedule.

### **BUILDINGS RETAIL**

## Phase I ESA National Retail Account Portfolio\* | USA | Portfolio Manager

Served as the portfolio manager on several multi-site portfolios involving the acquisition lease-backs of a national pharmacy chain. Conducted pre-task planning and project kick-off meetings with multiple office staff in numerous markets, coordinated inhouse staff to complete Phase I walkovers, provided centralized management of day-to-day work efforts, acted as client liaison to participating offices, generated project summary spreadsheets to the client, maintained Microsoft Teams page for sharing and providing important project information, and provided senior account manager reviews on reports prior to client submittal. Projects are typically completed within a 10-15 business day turnaround time.

Limited Site Investigation; Soil Gas Survey; Design, Installation and Oversight of Sub-slab Depressurization/Crawlspace Ventilation System\* | St. Paul, MN | Project Manager

Served as the Senior Project Manager during the Phase I ESA which identified RECs associated with historical operations of the site. Proposed a scope of work to assess for potential impacts to soil and soil gas at a multi-use site that was undergoing a transaction. Responsible for reporting the identified release to the regulatory agency (MPCA); on-behalf of the client, completed an application for the voluntary investigation and cleanup program to attain assurance letters including a petroleum closure letter, no further action letter, and a retroactive no association letter for the owners. Prepared costs estimate and provided oversight during additional investigation of identified impacts within the site boundaries. Represented owner who was responsible for the installation of a mitigation which combined sub-slab depressurization and crawl space ventilation to meet project needs and to mitigate chlorinated solvents vapors from entering the building. Assisted with the design and provided oversight during the installation of a retrofitted SSDS; coordinated with the contractor, building owner, and management company for access to the building interior. The site was complicated by the age of the building, lack of available as-built drawings, variety of finished floor elevations, presence of asbestos containing materials, as well as confined spaces. The system was designed and installed in under 60 days and achieved the designed performance supporting a no action response from the MPCA.

Phase I ESA; Limited Site Investigation; Soil Gas Survey; Design, Installation and Oversight of Subslab Depressurization\* | Burnsville, MN | Project Manager

Served as the Senior Project Manager during the Phase I ESA which identified RECs associated with historical operations of the site which included dry cleaning. Proposed a scope of work to assess for potential impacts to soil, groundwater, and soil gas at a retail site that was undergoing a transaction. Responsible for reporting the identified release to the regulatory agency (MPCA); on-behalf of the client, completed an application for the voluntary investigation and cleanup program to attain assurance letters including a no further action letter, and a retroactive no association letter for the owners. Prepared cost estimate and provided oversight during additional investigation of identified impacts within the site boundaries. Represented owner who was responsible for the installation of a mitigation system which included sub-slab depressurization to meet project needs and to mitigate chlorinated solvents vapors from entering the building. Assisted with the design and provided oversight during the installation of a retrofitted SSDS; coordinated with the contractor, building owner, and tenants for access to the building interior. The site was complicated by the access restrictions due to COVID-19. The system was designed and installed in under 60 days and achieved the designed performance supporting a completion of vapor responses actions and a retroactive no association determination from the

## Phase I ESA, Soil Remediation, Vapor Mitigation System\* | West Fargo, ND

Served as the lead EP and Senior Project Manager during a survey of a former gasoline filling station/convenience store slated for redevelopment as an automotive tire service center. Field work consisted of performing the site visit during a standard ASTM Phase I site assessment which would identify the presence and use of petroleum products and hazardous substances on the property; reviewing government database records; and reviewing other pertinent historical documents as needed. Completed a Development Response Action Plan (DRAP) for approval by the North Dakota Department of Health (NDDH). The DRAP documented existing site conditions that would be encountered during construction and the methods and procedures that were in place to address petroleum impacted soils. Project required testing and segregation of nearly 2,000 cubic yards of petroleum impacted soils during excavation of footings and underground utilities. Provided oversight during the transport and disposal of impacted soils to a local land treatment facility. During building construction, provided oversight during the installation of a sub-slab vapor mitigation system (VMS) to ensure the system was installed as designed by Terracon while meeting manufacture's specifications. Completed a comprehensive DRAP Implementation Report which detailed the environmental activities performed on the site during re-development of the site.

### **LOGISTICS**

## Phase I ESA/Limited Environmental Compliance Assessments (LECAs)\* | USA

Served as the portfolio manager on several multi-site portfolios involving the acquisition over-the-road truck sales and repair facilities. Conducted pre-task planning and project kick-off meetings with multiple Terracon staff in numerous markets, coordinated inhouse staff to complete Phase I and LECA walkovers, provided centralized management of day-to-day work efforts, acted as client liaison to participating offices, generated project summary spreadsheets to the client, maintained Microsoft Teams page for sharing and providing important project information, and provided senior account manager reviews on reports prior to client submittal. Projects are typically completed within a 10-15 business day turnaround time.

#### **BUILDINGS GOVERNMENT**

Hazardous Material Surveys/Flooded Home Mitigation Project\* | Moorhead, MN | Project Manager

Served as the Certified Asbestos Inspector, Leadbased Paint Risk Assessor, and Field Superintendent during the inspection, abatement, demolition, and/or relocation of approximately 150 homes along the Red River in Moorhead, MN. The purpose of the work was to remove flood-prone homes along the banks of the Red River to facilitate construction of new permanent levees and/or storm water lift-stations in the affected areas. Initial inspections consisted of hazardous material surveys to assess and quantify regulated materials that must be removed from homes prior to demolition or relocation (i.e. asbestos, lead-based paint, special waste items, etc.). Also provided oversight during the abatement of asbestos, lead-based paint, hazardous materials, and other special waste items identified during the surveys. Provided oversight during whole house/foundation demolition or relocation to assess for unknowns. Provided the client with periodic status updates as significant work efforts were completed. The project demanded constant communication with numerous abatements, house-mover, and demolition contractors. Provided the client with a comprehensive close-out report which summarized the inspection, abatement, and demolition/relocation activities for all affected properties.

### Building Decontamination, Old Moorhead Public Service Power Plant\* | Moorhead, MN | Field Superintendent

Served as the Field Superintendent for project and was on-site daily to document site conditions and contractor work efforts to verify work was carried out in accordance with specified plans and represent the client. Work consisted of removal of asbestos containing materials, stabilization of peeling leadbased paint, removal of hazardous and solid wastes materials, removal of old process residues in boilers, stacks, and floor drains, decommissioning/removal of instrument panels, and mercury cleanup of the old part of the off-line plant. As part of work, conducted mercury vapor monitoring with a Lumex 915+ mercury analyzer, assisted with waste profiling (i.e., analytical testing) and consolidation, reviewed contractor waste disposal tickets, manifests, bill of ladings, clearance testing, and close-out report for the project, performed final inspection and collection of confirmation mercury-wipe and Lumex vapor readings, and prepared final documentation report.



### Shane Kelley TN-QHP

Natural Resources Team Lead, Associate 10 years of experience · Louisville, Kentucky

Shane serves as the Natural Resources Team Lead for the Kentucky natural resources team. He has ten years of experience in the natural resources field conducting work in multiple areas with a particular focus on USACE Section 404 permitting, Section 7 protected species consultation, and various ecological and biological field surveys. He is a Qualified Hydrologic Professional (QHP) in the state of Tennessee and has personally conducted thousands of acres of stream and wetland delineations throughout the southeast. Additionally, he is a federally permitted bat biologist permitted for Indiana bats (Myotis sodalis), northern long-eared bats (Myotis septentrionalis), gray bats (Myotis grisescens), and Virginia big-eared bats (Corynorhinus townsendii virginianus).

#### **CERTIFICATIONS & TRAINING**

Qualified Hydrologic Professional, TDEC Hydrologic Determination Course, TDEC, Tennessee, United States, 2021

KY-RAM, 2022 KY TWS Workshop, Kentucky Division of Water, Kentucky, United States, 2022

MBI Wetland Delineation Training Course, Midwest Biodiversity Institute, Columbus, Ohio, United States, 2019

### PROJECT EXPERIENCE

### **ENVIRONMENTAL ASSESSMENTS**

Tennessee Valley Authority CCR Wetlands Demonstration | Tennessee | 2015

The TVA enlisted Stantec to conduct wetlands demonstrations to determine whether current CCR facilities were historically built in wetlands or not to comply with the new CCR rule. Shane assisted with historic document review, GIS support, report writing and the final wetland determination of three TVA Fossil Plants.

#### WETLAND DETERMINATION AND DELINEATION

Gene Snyder Airport Slide Repair/Obstruction Removal Wetland Delineation | Falmouth-Pendleton county Airport Board | Falmouth, Kentucky | 2019 | Lead Delineator

Shane lead a delineation at the Gene Snyder Airport within the potential area of impact for a slide repair and obstruction removal taking place at the airport. Stream and wetland delineations were conducted using the Regional Supplement to the Corps of Engineers Wetland Delineation Manual: Eastern Mountains and Piedmont Region (Version 2.0) to identify any potential jurisdictional waters within the proposed areas of disturbance that may be subject to regulation under the Clean Water Act.

NKY FILO Meadowlands Wetland Delineation | KDFWR NKY FILO | Burlington, Kentucky | 2019 | Environmental Scientist

Assisted in conducting stream and wetland delineations at the Meadowlands site in Union, Kentucky to assess the potential for wetland creation to generate credits for the FILO program. Stream and wetland delineations were conducted using the Regional Supplement to the Corps of Engineers Wetland Delineation Manual: Eastern Mountains and Piedmont Region (Version 2.0) to identify any potential jurisdictional waters within the proposed areas of disturbance that may be subject to regulation under the Clean Water Act

### NKY FILO Stites Wetland Delineation | KDFWR NKY FILO | Petersburg, Kentucky | 2019 | Lead Delineator

Conducted stream and wetland delineations at the Stites site in Petersburg, Kentucky to assess the potential for wetland creation to generate credits for the FILO program. Stream and wetland delineations were conducted using the Regional Supplement to the Corps of Engineers Wetland Delineation Manual: Eastern Mountains and Piedmont Region (Version 2.0) to identify any potential jurisdictional waters within the proposed areas of disturbance that may be subject to regulation under the Clean Water Act

## NKY FILO Middle Creek/Dinsmore | KDFWR NKY FILO | Burlington, Kentucky | 2019 | Lead Delineator

Lead a stream and wetland delineation at the Middle Creek/Dinsmore site in Burlington, Kentucky to assess the potential for wetland creation to generate credits for the FILO program. Stream and wetland delineations were conducted using the Regional Supplement to the Corps of Engineers Wetland Delineation Manual: Eastern Mountains and Piedmont Region (Version 2.0) to identify any potential jurisdictional waters within the proposed areas of disturbance that may be subject to regulation under the Clean Water Act

### Lookout Lake Dam Modifications Wetland Delineation | Dade County Board of Commissioners | Lookout Mountain, Georgia | 2019 | Lead Delineator

The Dade County Board of Commissioners plans to improve the dam below lookout lake as the levy is in disrepair. To aid in the effort, Shane lead a delineation along the perimeter of the lake and other potential impact areas. Several wetlands were identified along the perimeter of the lake and at the upstream and downstream portions of the dam. Additionally, a habitat assessment was conducted to identify potential habitat for T/E species within the project area.

## KY-32 Rowan County Road Expansion | Kentucky Transportation Council | Murray, Kentucky | 2018 | Environmental Scientist

Conducted stream and wetland delineations along the approximately 75.6-acre linear corridor site from the intersection of Viking Drive and Hickory Drive northwest of Morehead, Kentucky. Stream and wetland delineations were conducted using the Regional Supplement to the Corps of Engineers Wetland Delineation Manual: Eastern Mountains and Piedmont Region (Version 2.0) to identify any potential jurisdictional waters within the proposed areas of disturbance that may be subject to regulation under the Clean Water Act.

## Fulton Airport Board Obstruction Removal for Runway 9 and 27 Approaches | Fulton Airport Board | Fulton, Kentucky | 2017 - 2019 | Environmental Scientist

The Fulton County Airport Board tasked Stantec with conducting an obstruction survey to remove trees within a radius of the runway to comply with FAA regulations. Shane assisted in conducting three nights of mist netting surveys for the endangered Indiana bat (Myotis sodalis) and Northern long-eared bat (Myotis septentrionalis). In addition, stream and wetland delineations were conducted using the Regional Supplement to the Corps of Engineers Wetland Delineation Manual: Atlantic and Gulf Coastal Plain Region (Version 2.0) to identify any potential jurisdictional waters within the proposed areas of disturbance that may be subject to regulation under the Clean Water Act. During the survey one wetland (totaling 3.49 acres) and two streams (totaling 679 feet) were found within the project area.

### Tenaska Kings Point Wind farm Wetland Delineations | Tenaska Wind Holdings LLC | Joplin, Missouri | 2019 | Environmental Scientist

Worked with a large team to conduct stream assessments and wetland delineations within the potential impact area for the Kings Point Wind farm over approximately 3,000 acres over 10 days. Wetlands were delineated according to the USACE Mid-West Regional Supplement. In addition, data was collected on potential threatened and endangered species habitat including running buffalo clover (Trifolium stoloniferum), mead's milkweed (Asclepias meadii), Missouri bladderpod (Lesquerella filiformis), western prairie fringed orchid (Platanthera praeclara), and geocarpon (Geocarpon minimum) to assist future plant surveys during the growing period. Field data was collected, qc'd, and submitted to the client on an accelerated turnaround time.

## Tenaska North Fork Ridge Wind Farm Wetland and Stream Delineations | Tenaska Wind Holdings LLC | Joplin, Missouri | 2019 | Environmental Scientist

Worked with a large team to conduct stream assessments and wetland delineations within the potential impact area for theNorth Fork Ridge Wind Farm over approximately 3,000 acres over 10 days. Wetlands were delineated according to the USACE Mid-West Regional Supplement. In addition, data was collected on potential threatened and endangered species habitat including running buffalo clover (Trifolium stoloniferum), mead's milkweed (Asclepias meadii), Missouri bladderpod (Lesquerella filiformis), western prairie fringed orchid (Platanthera praeclara), and geocarpon (Geocarpon minimum) to assist future plant surveys during the growing period. Field data was collected, qc'd, and submitted to the client on an accelerated turnaround time.

### Wetland Delineation, US-68 Relocation, Columbia Gas Pipeline Relocation | Robertson County, Kentucky | 2016

Shane assisted in conducting a wetland delineation on two tracts of land comprising a total of 360 acres. The survey was conducted in preparation for a gas pipeline relocation that coincides with a road improvement being conducted by KYTC. The area was primarily used for cattle grazing or agricultural uses. Several wetlands, streams, and open water features were identified during the survey.

### Wetland Delineation for FedEx New Nashville Hub | Murfreesboro, Tennessee | 2016

FedEx retained Stantec to provide services for the construction of a new shipping hub in Murfreesboro, Tennessee. The property purchased resides within the Nashville basin and reviews of aerials identified potential glades within the property boundary. Shane assisted with a glade survey to delineate glade habitat. In addition, he assisted in a wetland delineation of the entire site (~221 acres). The delineation was particularly difficult due to dry conditions and shallow bedrock. A total of 19 wetlands, 1 pond, and 2 streams were delineated. The wetlands comprised a total of 7 acres on the site. Shane also completed a tree survey along the perimeter of the site to map and mark trees that will help meet landscaping requirements for the facility.

### Farmers Creek Restoration Wetland Delineation | Kentucky | 2016

Shane assisted in evaluating the property for the presence of waters under the jurisdiction of the USACE and the Kentucky Department of Environmental Protection. Several wetlands were identified and delineated.

## Martin County Solar Project | Martin County Solar, LLC | Martin County, KY, USA | 2020-2021 | Lead Delineator

Lead an eight day wetland delineation on an approximately 1,053-acre site in Eastern Kentucky to assist in the development of a solar farm. Wetland delineations were conducted according to the standard methods set forth in the U.S. Army Corps of Engineers (USACE) Regional Supplement to the Corps of Engineers Wetland Delineation Manual: Eastern Mountains and Piedmont Region (Version 2.0). In total, 53 wetlands were identified totaling 6.8 acres and 40 streams totaling almost six miles. Also assisted another team in completing a habitat assessment for the Indiana bat (Myotis sodalis) and northern long-eared bat (Myotis septentrionalis) on the site while conducting delineations.

## Addington Field Fence Construction | Elizabethtown Airport Board | Elizabethtown, KY, USA | 2019-2020 | Lead Delineator

Lead a three days of wetland delineation at the Addington Field Airport in Elizabethtown, Kentucky to determine any Waters of the U.S. that could be impacted by the planned fence construction around the perimeter of the airport. Wetland delineations were conducted according to the standard methods set forth in the U.S. Army Corps of Engineers (USACE) Regional Supplement to the Corps of Engineers Wetland Delineation Manual: Eastern Mountains and Piedmont Region (Version 2.0). In total, 11 wetlands totaling 2.0 acres and 14 streams totaling 1.7 miles were identified within the project area.

# APPENDIX C USER PROVIDED RECORDS

Property Address/Location: 724 Apple Grove Rd. Summer Shade, KY  Type of Property: Residential
Type of Property: Residential
Type of Transaction (property acquisition, refinance, lease, etc): Lease
Why is a Phase I ESA required: Solar Farm
Identification of all reliant parties:
The User must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.
1) Environmental cleanup liens that are filed or recorded against the site: Are you aware of any environmental cleanup liens that are filed or recorded under federal, tribal, state or local law?
2) Activity and land use limitations (AUL) that are in place on the site or that have been filed or recorded: Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state, or local law?  V/A
3) Specialized knowledge or experience of the person seeking to qualify for Landowner Liability Protection (LLP): As the user if this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?
4) Relationship of the purchase price to the fair market value of the property if it were not contaminated: Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is no difference, have you considered whether the lower purchase price is because contamination is known or believed to be present on the property?    Fair   Market
5) Commonly known or reasonably ascertainable information about the property: Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as user,
<ul> <li>Do you know the past uses of the property?</li> </ul>
Agricultre
<ul> <li>Do you know of specific chemicals that are present or once were present at the property?</li> </ul>
<ul> <li>Do you know of spills or other chemical releases that have taken place at the property?</li> </ul>
<ul> <li>Do you know of any environmental cleanups that have taken place at the property?</li> </ul>
No

6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation: As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Mottlymn

Real Estate Mar
Title
7/29/24
Date

Ma Hhew J. Kichlmeier
Name of User Completing Form (print)

Property Address/Location: 833 Joc Bow les RD. Sunner Shade, Kr
Type of Property: Residential
Type of Transaction (property acquisition, refinance, lease, etc):
Why is a Phase I ESA required: Solar Farm
Identification of all reliant parties:
The User must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.
1) Environmental cleanup liens that are filed or recorded against the site: Are you aware of any environmental cleanup liens that are filed or recorded under federal, tribal, state or local law?
2) Activity and land use limitations (AUL) that are in place on the site or that have been filed or recorded: Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state, or local law?  **NO**  **O**  **O**
3) Specialized knowledge or experience of the person seeking to qualify for Landowner Liability Protection (LLP): As the user if this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?
None
4) Relationship of the purchase price to the fair market value of the property if it were not contaminated: Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is no difference, have you considered whether the lower purchase price is because contamination is known or believed to be present on the property?    The market value of the property?
5) Commonly known or reasonably ascertainable information about the property: Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as user,
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<ul> <li>Do you know of specific chemicals that are present or once were present at the property?</li> </ul>
None
<ul> <li>Do you know of spills or other chemical releases that have taken place at the property?</li> </ul>
<ul> <li>Do you know of any environmental cleanups that have taken place at the property?</li> </ul>
No

6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation: As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

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Real Estate Manag

Mathew J'Kich Imeier
Name of User Completing Form (print)

7/29/2 4 Date

Property Address/Location: 1875 Apple Grove Rd. Summer Shade, 164
Type of Property: Residential
Type of Transaction (property acquisition, refinance, lease, etc): 1eqs c
Why is a Phase I ESA required: Solar Form
Identification of all reliant parties:
The User must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.
1) Environmental cleanup liens that are filed or recorded against the site: Are you aware of any environmental cleanup liens that are filed or recorded under federal, tribal, state or local law?
2) Activity and land use limitations (AUL) that are in place on the site or that have been filed or recorded: Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state, or local law?
3) Specialized knowledge or experience of the person seeking to qualify for Landowner Liability Protection (LLP): As the user if this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?
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4) Relationship of the purchase price to the fair market value of the property if it were not contaminated: Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is no difference, have you considered whether the lower purchase price is because contamination is known or believed to be
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5) Commonly known or reasonably ascertainable information about the property: Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as user,
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Do you know of specific chemicals that are present or once were present at the property?      None
Do you know of spills or other chemical releases that have taken place at the property?
Do you know of any environmental cleanups that have taken place at the property?
None

6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation: As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Mathem J. Kichlmeier

Name of User Completing Form (print)

Real Estate Manager

Title

7/29/24

Date

Property Address/Location: Clifton Smith Road Summer Shade, KY  Type of Property: Agric It use
Type of Property: Again It was
Type of Transaction (property acquisition, refinance, lease, etc):
Why is a Phase I ESA required: Solar Farm
Identification of all reliant parties:
The User must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.
1) Environmental cleanup liens that are filed or recorded against the site: Are you aware of any environmental cleanup liens that are filed or recorded under federal, tribal, state or local law?
None
2) Activity and land use limitations (AUL) that are in place on the site or that have been filed or recorded: Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state, or local law?  None
3) Specialized knowledge or experience of the person seeking to qualify for Landowner Liability Protection (LLP): As the user if this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?
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5) Commonly known or reasonably ascertainable information about the property: Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as user,
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Do you know of spills or other chemical releases that have taken place at the property?
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Do you know of any environmental cleanups that have taken place at the property?  Wone

6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation: As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Real Estate Mgr

Name of User Completing Form (print)

7/29/24 Date

Property Address/Location: 1546 Apple Grove Rd. Summer Shade, KY
Type of Property: Residential
Type of Transaction (property acquisition, refinance, lease, etc):
Why is a Phase I ESA required: Solar Farm
Identification of all reliant parties:
The User must provide the following information (if available) to the <i>environmental professional</i> . Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.
1) Environmental cleanup liens that are filed or recorded against the site: Are you aware of any environmental cleanup liens that are filed or recorded under federal, tribal, state or local law?
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2) Activity and land use limitations (AUL) that are in place on the site or that have been filed or recorded: Are you award of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state, or local law?
None
3) Specialized knowledge or experience of the person seeking to qualify for Landowner Liability Protection (LLP): As the user if this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?
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<ul> <li>Do you know of spills or other chemical releases that have taken place at the property?</li> </ul>
<ul> <li>Do you know of any environmental cleanups that have taken place at the property?</li> </ul>
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6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation: As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

matt skur

Real Estate Mgr. 7/29/24 Date

Name of User Completing Form (print)

Property Address/Location: 71 Good Son Church Rd. Summer Shade, KY
Type of Property: Residential
Type of Transaction (property acquisition, refinance, lease, etc): LCGC C
Why is a Phase I ESA required: Solar Farm
Identification of all reliant parties:
The User must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.
1) Environmental cleanup liens that are filed or recorded against the site: Are you aware of any environmental cleanup liens that are filed or recorded under federal, tribal, state or local law?
None
2) Activity and land use limitations (AUL) that are in place on the site or that have been filed or recorded: Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state, or local law?
None
3) Specialized knowledge or experience of the person seeking to qualify for Landowner Liability Protection (LLP): As the user if this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?
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5) Commonly known or reasonably ascertainable information about the property: Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as user,
• Do you know the past uses of the property?  Agric Uture
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<ul> <li>Do you know of spills or other chemical releases that have taken place at the property?</li> </ul>
<ul> <li>Do you know of any environmental cleanups that have taken place at the property?</li> <li>None</li> </ul>

6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation: As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Real Estate Mgr Title 7/29/24

Name of User Completing Form (print)

Date

Property Address/Location: 724 Apple Grove Rd Summer Shade, KY
Type of Property: Residential
Type of Transaction (property acquisition, refinance, lease, etc):
Why is a Phase I ESA required: Solar Farm
Identification of all reliant parties:
The User must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.
1) Environmental cleanup liens that are filed or recorded against the site: Are you aware of any environmental cleanup liens that are filed or recorded under federal, tribal, state or local law?
None
2) Activity and land use limitations (AUL) that are in place on the site or that have been filed or recorded: Are you award of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state, or local law?
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3) Specialized knowledge or experience of the person seeking to qualify for Landowner Liability Protection (LLP): As the user if this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?
None
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5) Commonly known or reasonably ascertainable information about the property: Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as user,
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Do you know of specific chemicals that are present or once were present at the property?
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Do you know of spills or other chemical releases that have taken place at the property?
Do you know of any environmental cleanups that have taken place at the property?

6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation: As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Real Estate Managa Title

Mathew J. Kreh meier Name of User Completing Form (print) 7/29/24 Date

Property Address/Location: 88	7 George Lynn Rd. Summer Shade, KY
Type of Property: Residen	
	nisition, refinance, lease, etc): Lea Se
Why is a Phase I ESA required:	olar Farm
Identification of all reliant parties:	and the second s
The User must provide the following information could result in a determine	ng information (if available) to the environmental professional. Failure to provide this nation that "all appropriate inquiry" is not complete.
1) Environmental cleanup liens that liens that are filed or recorded under	t are filed or recorded against the site: Are you aware of any environmental cleanup federal, tribal, state or local law?
	None
of any AULs, such as engineering co	(AUL) that are in place on the site or that have been filed or recorded: Are you aware ntrols, land use restrictions or institutional controls that are in place at the site and/or have ider federal, tribal, state, or local law?
the user if this ESA do you have any	ence of the person seeking to qualify for Landowner Liability Protection (LLP): As specialized knowledge or experience related to the property or nearby properties? For the line of business as the current or former occupants of the property or an adjoining cialized knowledge of the chemicals and processes used by this type of business?
	None
murchasa price being naid for this pre	ce to the fair market value of the property if it were not contaminated: Does the operty reasonably reflect the fair market value of the property? If you conclude that there is whether the lower purchase price is because contamination is known or believed to be
present on the property?	Fair Market
5) Commonly known or reasonabl reasonably ascertainable information indicative of releases or threatened r	y ascertainable information about the property: Are you aware of commonly known or about the property that would help the environmental professional to identify conditions eleases? For example, as user,
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<ul> <li>Do you know of specific ch</li> </ul>	nemicals that are present or once were present at the property?
Do you know of spills or of	her chemical releases that have taken place at the property?
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<ul> <li>Do you know of any environment</li> </ul>	nmental cleanups that have taken place at the property?
	Wone

6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation: As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Real Estate Manager Title

Matthew J. Krehlmeier
Name of User Completing Form (print)

07/29/24 Date

6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation: As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Mothful Real Estate Manager

Title

Mathw J. K.eh meier

Name of User Completing Form (print)

Date

Property Address/Location: 710 Herold Re Paul Rd. Summer Shade KY  Type of Property: Residential
Type of Property: Residential
Type of Transaction (property acquisition, refinance, lease, etc): Lease
Why is a Phase I ESA required: Soker Form
Identification of all reliant parties:
The User must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.
1) Environmental cleanup liens that are filed or recorded against the site: Are you aware of any environmental cleanup liens that are filed or recorded under federal, tribal, state or local law?
None
2) Activity and land use limitations (AUL) that are in place on the site or that have been filed or recorded: Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state, or local law?
None
3) Specialized knowledge or experience of the person seeking to qualify for Landowner Liability Protection (LLP): As the user if this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?
None
4) Relationship of the purchase price to the fair market value of the property if it were not contaminated: Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is no difference, have you considered whether the lower purchase price is because contamination is known or believed to be present on the property?
present on the property? Faire Market
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<ul> <li>Do you know of specific chemicals that are present or once were present at the property?</li> </ul>
None
Do you know of spills or other chemical releases that have taken place at the property?
<ul> <li>Do you know of any environmental cleanups that have taken place at the property?</li> </ul>
None

6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation: As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Mather J. Kith Ineity

Real Estate Manggar Title

7/29/24 Date

Property Address/Location: 598 Se Bowles Rd. Summer Shade, KY
Type of Property: Res: Jen fig 1
Type of Transaction (property acquisition, refinance, lease, etc): Lease
Why is a Phase I ESA required: Solor Farm
Identification of all reliant parties:
The User must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.
1) Environmental cleanup liens that are filed or recorded against the site: Are you aware of any environmental cleanup liens that are filed or recorded under federal, tribal, state or local law?  None
2) Activity and land use limitations (AUL) that are in place on the site or that have been filed or recorded: Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state, or local law?
None
3) Specialized knowledge or experience of the person seeking to qualify for Landowner Liability Protection (LLP): As the user if this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?
None
4) Relationship of the purchase price to the fair market value of the property if it were not contaminated: Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is no difference, have you considered whether the lower purchase price is because contamination is known or believed to be
present on the property? Fair market
5) Commonly known or reasonably ascertainable information about the property: Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as user,
<ul> <li>Do you know the past uses of the property?</li> </ul>
Agriculture
<ul> <li>Do you know of specific chemicals that are present or once were present at the property?</li> </ul>
None
<ul> <li>Do you know of spills or other chemical releases that have taken place at the property?</li> </ul>
<ul> <li>Do you know of any environmental cleanups that have taken place at the property?</li> </ul>
mone

6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation: As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Real Estate Manager Title

Mathew J. K: Chimeter Name of User Completing Form (print) 07/29/29 Date

Property Address/Location: Summer Shade Rd Summer Shade IKY
Type of Property: Residential
Type of Transaction (property acquisition, refinance, lease, etc): Lease
Why is a Phase I ESA required: Solar Farm
Identification of all reliant parties:
The User must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.
1) Environmental cleanup liens that are filed or recorded against the site: Are you aware of any environmental cleanup liens that are filed or recorded under federal, tribal, state or local law?
Nonc
2) Activity and land use limitations (AUL) that are in place on the site or that have been filed or recorded: Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state, or local law?  Wone
3) Specialized knowledge or experience of the person seeking to qualify for Landowner Liability Protection (LLP): As the user if this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?
None
4) Relationship of the purchase price to the fair market value of the property if it were not contaminated: Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is no difference, have you considered whether the lower purchase price is because contamination is known or believed to be present on the property?
5) Commonly known or reasonably ascertainable information about the property: Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as user,
<ul> <li>Do you know the past uses of the property?</li> </ul>
Agriculture
<ul> <li>Do you know of specific chemicals that are present or once were present at the property?</li> </ul>
None
<ul> <li>Do you know of spills or other chemical releases that have taken place at the property?</li> </ul>
None
<ul> <li>Do you know of any environmental cleanups that have taken place at the property?</li> </ul>
None

6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation: As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Real Estate Mgr Title

07/29/24

Date

Matthew J. Kich Greier
Name of User Completing Form (print)

### ASTM 1527-13 Phase I ESA USER QUESTIONAIRE

Property Address/Location: 3682 Summer Shade Rd. Summer Shade, KY  Type of Property: Residential
Residential
Type of Transaction (property acquisition, refinance, lease, etc): Lecse
Why is a Phase I ESA required: Soler Leage
Identification of all reliant parties:
The User must provide the following information (if available) to the <i>environmental professional</i> . Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.
1) Environmental cleanup liens that are filed or recorded against the site: Are you aware of any environmental cleanup liens that are filed or recorded under federal, tribal, state or local law?
None
2) Activity and land use limitations (AUL) that are in place on the site or that have been filed or recorded: Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state, or local law?
None
3) Specialized knowledge or experience of the person seeking to qualify for Landowner Liability Protection (LLP): As the user if this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?  **Non-e-**
4) Relationship of the purchase price to the fair market value of the property if it were not contaminated: Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is no difference, have you considered whether the lower purchase price is because contamination is known or believed to be present on the property?  Fair Market
5) Commonly known or reasonably ascertainable information about the property: Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as user,
<ul> <li>Do you know the past uses of the property?</li> </ul>
Agricuture
<ul> <li>Do you know of specific chemicals that are present or once were present at the property?</li> </ul>
<ul> <li>Do you know of spills or other chemical releases that have taken place at the property?</li> </ul>
<ul> <li>Do you know of any environmental cleanups that have taken place at the property?</li> </ul>
None

### ASTM 1527-13 Phase I ESA **USER QUESTIONAIRE**

6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation: As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Mathew J. Krehlmeler Name of User Completing Form (print)

Real Estate Mgr
Title

07/29/24
Date

## APPENDIX D ENVIRONMENTAL AGENCY DATABASE SEARCH REPORT

**Summer Shade** 

Summer Shade Summer Shade, KY 42166

Inquiry Number: 7696372.8s

July 01, 2024

# **EDR Area / Corridor Report**



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# Thank you for your business. Please contact EDR at 1-800-352-0050 with any questions or comments.

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### **EXECUTIVE SUMMARY**

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527 - 21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E2247 - 16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E1528 - 22) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

### SUBJECT PROPERTY INFORMATION

#### **ADDRESS**

SUMMER SHADE SUMMER SHADE, KY 42166

### TARGET PROPERTY SEARCH RESULTS

The Target Property was identified in the following databases.

Page Numbers and Map Identifications refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

### ADDITIONAL ENVIRONMENTAL RECORDS

### Records of Emergency Release Reports

SPILLS: State spills

A review of the SPILLS list, as provided by EDR, and dated 01/31/2024 has revealed that there are 4 SPILLS sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
Not reported Facility Status: Env. Closed Inc ID: 2280902		1 / 5	30
Not reported Facility Status: Env. Closed Inc ID: 2457350		A2 / 5	30
Not reported Facility Status: Env. Closed Inc ID: 2401113		A3 / 5	31
Not reported Facility Status: Env. Closed Inc ID: 2381345		5 / 8	32

### **EXECUTIVE SUMMARY**

### Other Ascertainable Records

FINDS: Facility Index System/Facility Registry System

A review of the FINDS list, as provided by EDR, and dated 02/09/2024 has revealed that there is 1 FINDS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
DANNY PERKINS DAIRY	959 APPLE GROVE RD	4/8	32
Registry ID:: 110045056639			

### **SURROUNDING SITES: SEARCH RESULTS**

Surrounding sites were identified in the following databases.

Page Numbers and Map Identifications refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 06/03/2024 has revealed that there is 1 RCRA NonGen / NLR site within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
DOLLAR GENERAL STORE	SUMMER SHADE ROAD	S 0 - 1/8 (0.005 mi.)	6/5	33
EPA ID:: KYR000062885				

E MANIFEST: Hazardous Waste Electronic Manifest System

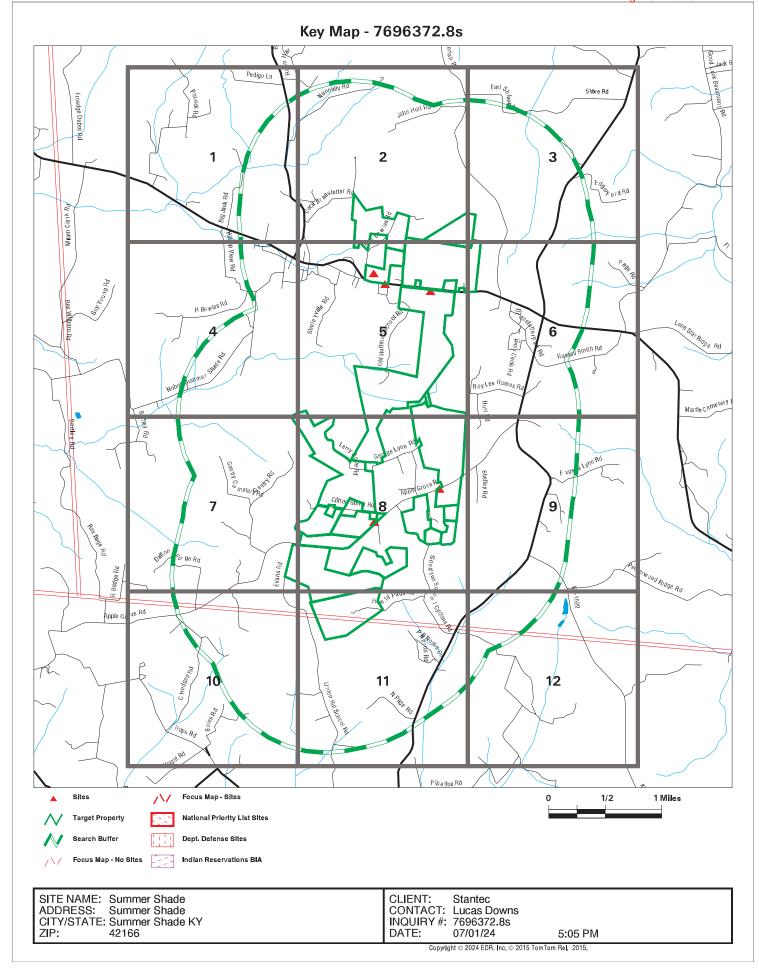
A review of the E MANIFEST list, as provided by EDR, and dated 07/24/2023 has revealed that there is 1 E MANIFEST site within approximately 0.25 miles of the requested target property.

Site	Address	<b>Direction / Distance</b>	Map ID / Focus Map(s)	Page
DOLLAR GENERAL STORE	SUMMER SHADE ROAD	S 0 - 1/8 (0.005 mi.)	6/5	33

### MAPPED SITES SUMMARY

Target Property: SUMMER SHADE SUMMER SHADE, KY 42166

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
1 / 5			SPILLS	TP
A2 / 5			SPILLS	TP
A3 / 5			SPILLS	TP
4/8	DANNY PERKINS DAIRY	959 APPLE GROVE RD	FINDS	TP
5/8			SPILLS	TP
6/5	DOLLAR GENERAL STORE	SUMMER SHADE ROAD	RCRA NonGen / NLR, E MANIFEST	25 0.005 South



Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMEN	ITAL RECORDS							
Lists of Federal NPL (Su	perfund) sites							
NPL Proposed NPL NPL LIENS	1.000 1.000 1.000		0 0 0	0 0 0	0 0 0	0 0 0	NR NR NR	0 0 0
Lists of Federal Delisted	NPL sites							
Delisted NPL	1.000		0	0	0	0	NR	0
Lists of Federal sites sul CERCLA removals and C		's						
FEDERAL FACILITY SEMS	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
Lists of Federal CERCLA	sites with NF	RAP						
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA fa undergoing Corrective A								
CORRACTS	1.000		0	0	0	0	NR	0
Lists of Federal RCRA To	SD facilities							
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA ge	enerators							
RCRA-LQG RCRA-SQG RCRA-VSQG	0.250 0.250 0.250		0 0 0	0 0 0	NR NR NR	NR NR NR	NR NR NR	0 0 0
Federal institutional con engineering controls reg								
LUCIS US ENG CONTROLS US INST CONTROLS	0.500 0.500 0.500		0 0 0	0 0 0	0 0 0	NR NR NR	NR NR NR	0 0 0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
Lists of state- and tribal hazardous waste facilitie	es							
SHWS	1.000		0	0	0	0	NR	0
Lists of state and tribal la and solid waste disposal								
SWF/LF	0.500		0	0	0	NR	NR	0
Lists of state and tribal le	eaking storage	e tanks						
PSTEAF	0.500		0	0	0	NR	NR	0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
INDIAN LUST SB193	0.500 0.500		0	0 0	0 0	NR NR	NR NR	0 0
Lists of state and tribal	registered sto	orage tanks						
FEMA UST UST AST INDIAN UST	0.250 0.250 0.250 0.250		0 0 0 0	0 0 0 0	NR NR NR NR	NR NR NR NR	NR NR NR NR	0 0 0 0
State and tribal institution control / engineering co		es						
ENG CONTROLS INST CONTROL	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
Lists of state and tribal	voluntary clea	anup sites						
INDIAN VCP VCP	0.500 0.500		0 0	0	0	NR NR	NR NR	0 0
Lists of state and tribal	brownfield si	tes						
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONME	ENTAL RECOR	<u>DS</u>						
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / S Waste Disposal Sites	Solid							
SWRCY HIST LF INDIAN ODI DEBRIS REGION 9 ODI IHS OPEN DUMPS	0.500 0.500 0.500 0.500 0.500 0.500		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	NR NR NR NR NR	NR NR NR NR NR	0 0 0 0 0
Local Lists of Hazardou Contaminated Sites	s waste/							
US HIST CDL CDL US CDL	TP TP TP		NR NR NR	NR NR NR	NR NR NR	NR NR NR	NR NR NR	0 0 0
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
Records of Emergency	Release Repo	orts						
HMIRS SPILLS	TP TP	4	NR NR	NR NR	NR NR	NR NR	NR NR	0 4
Other Ascertainable Red	cords							
RCRA NonGen / NLR	0.250		1	0	NR	NR	NR	1

FUDS         1.000         0         0         0         0         NR         0           DOD         1.000         0         0         0         0         0         NR         0           SCRD DRYCLEANERS         0.500         0         0         0         0         NR	Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
DOD         1.000         0         0         0         0         NR         0           SCRD DRYCLEANERS         0.500         0         0         0         NR         NR         NR         0           US FIN ASSUR         TP         NR         NR         NR         NR         NR         NR         NR         0           EPA WATCH LIST         TP         NR         NR         NR         NR         NR         NR         0           2020 COR ACTION         0.250         0         0         NR         N	FUIDS	1 000		٥	0	0	0	NR	0
SCRD DRYCLEANERS         0.500         0         0         0         NR         NR         0           US FIN ASSUR         TP         NR         NR         NR         NR         NR         NR         NR         0           EPA WATCH LIST         TP         NR									
US FIN ASSUR         TP         NR         NR         NR         NR         NR         NR         NR         NR         O           EPA WATCH LIST         TP         NR         NR<	_			-	-	-	-		
EPA WATCH LIST         TP         NR         NR         NR         NR         NR         NR         O           2020 COR ACTION         0.250         0         0         0         NR									
TSCA         TP         NR         NR         NR         NR         NR         NR         O           TRIS         TP         NR         NR         NR         NR         NR         NR         O           SSTS         TP         NR         O         O         O         O         NR         NR <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
TRIS         TP         NR         NR         NR         NR         NR         NR         O           SSTS         TP         NR         NR         NR         NR         NR         NR         NR         O           ROD         1.000         0         0         0         0         NR         NR         NR         O           RMP         TP         NR         NR </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td>									0
SSTS         TP         NR         NR         NR         NR         NR         NR         NR         O           ROD         1.000         0         0         0         0         0         NR         0           RMP         TP         NR         NR <td>TSCA</td> <td>TP</td> <td></td> <td>NR</td> <td>NR</td> <td>NR</td> <td>NR</td> <td>NR</td> <td></td>	TSCA	TP		NR	NR	NR	NR	NR	
ROD         1.000         0         0         0         0         NR         0           RMP         TP         NR         NR </td <td>TRIS</td> <td>TP</td> <td></td> <td>NR</td> <td>NR</td> <td>NR</td> <td>NR</td> <td>NR</td> <td>0</td>	TRIS	TP		NR	NR	NR	NR	NR	0
RMP         TP         NR									0
RAATS         TP         NR         NR         NR         NR         NR         NR         NR         NR         O           PRP         TP         NR         N									
PRP         TP         NR									
PADS         TP         NR         NR         NR         NR         NR         NR         NR         0           ICIS         TP         NR         N									
ICIS         TP         NR         NR         NR         NR         NR         NR         NR         0           FTTS         TP         NR         N									
FTTS         TP         NR         NR         NR         NR         NR         NR         NR         0           MLTS         TP         NR         N									
MLTS         TP         NR         NR         NR         NR         NR         NR         NR         0           COAL ASH DOE         TP         NR									
COAL ASH DOE         TP         NR         NR         NR         NR         NR         NR         0           COAL ASH EPA         0.500         0         0         0         NR         NR         NR         0           PCB TRANSFORMER         TP         NR         NR         NR         NR         NR         NR         NR         NR         NR         0           RADINFO         TP         NR         NR         NR         NR         NR         NR         NR         0           HIST FTTS         TP         NR         NR         NR         NR         NR         NR         0           DOT OPS         TP         NR         NR         NR         NR         NR         0           CONSENT         1.000         0         0         0         0         NR         0									
COAL ASH EPA         0.500         0         0         0         NR         NR         0           PCB TRANSFORMER         TP         NR									
PCB TRANSFORMER         TP         NR         NR         NR         NR         NR         NR         0           RADINFO         TP         NR         NR         NR         NR         NR         NR         NR         0           HIST FTTS         TP         NR         NR         NR         NR         NR         NR         0           DOT OPS         TP         NR         NR         NR         NR         NR         NR         0           CONSENT         1.000         0         0         0         0         NR         0									
RADINFO         TP         NR         NR         NR         NR         NR         NR         NR         0           HIST FTTS         TP         NR         NR         NR         NR         NR         NR         0           DOT OPS         TP         NR         NR         NR         NR         NR         NR         0           CONSENT         1.000         0         0         0         0         NR         0									
HIST FTTS         TP         NR         O           CONSENT         1.000         0         0         0         0         NR         0									
DOT OPS         TP         NR         NR         NR         NR         NR         NR         NR         NR         0           CONSENT         1.000         0         0         0         0         NR         0									
CONSENT 1.000 0 0 0 NR 0									
11401/11/11/12021(1/ 1:000									
FUSRAP 1.000 0 0 0 NR 0									
UMTRA 0.500 0 0 NR NR 0							-		
LEAD SMELTERS TP NR NR NR NR NR 0	=			-		-			
US AIRS TP NR NR NR NR NR 0		TP				NR			
US MINES 0.250 0 0 NR NR NR 0									
MINES MRDS 0.250 0 0 NR NR NR 0				0		NR	NR		
ABANDONED MINES 0.250 0 0 NR NR NR 0	ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS TP 1 NR NR NR NR 1	FINDS	TP	1	NR	NR	NR	NR	NR	1
ECHO TP NR NR NR NR NR 0									
DOCKET HWC TP NR NR NR NR NR 0									
UXO 1.000 0 0 0 NR 0									
FUELS PROGRAM 0.250 0 0 NR NR NR 0									
PFAS NPL 0.250 0 0 NR NR NR 0	_								
PFAS FEDERAL SITES 0.250 0 0 NR NR NR 0									
PFAS TSCA 0.250 0 0 NR NR NR 0				-					
PFAS TRIS 0.250 0 0 NR NR NR 0									
PFAS RCRA MANIFEST         0.250         0         0         NR         NR         NR         0           PFAS ATSDR         0.250         0         0         NR         NR         NR         0									
PFAS WQP         0.250         0         0         NR         NR         NR         0           PFAS NPDES         0.250         0         0         NR         NR         NR         0									
PFAS ECHO 0.250 0 0 NR NR NR 0									
PFAS ECHO FIRE TRAIN 0.250 0 0 NR NR NR 0									
PFAS PT 139 AIRPORT 0.250 0 0 NR NR NR 0									
AQUEOUS FOAM NRC 0.250 0 0 NR NR NR 0									
BIOSOLIDS TP NR NR NR NR NR 0				-					
PFAS 0.250 0 0 NR NR NR 0									

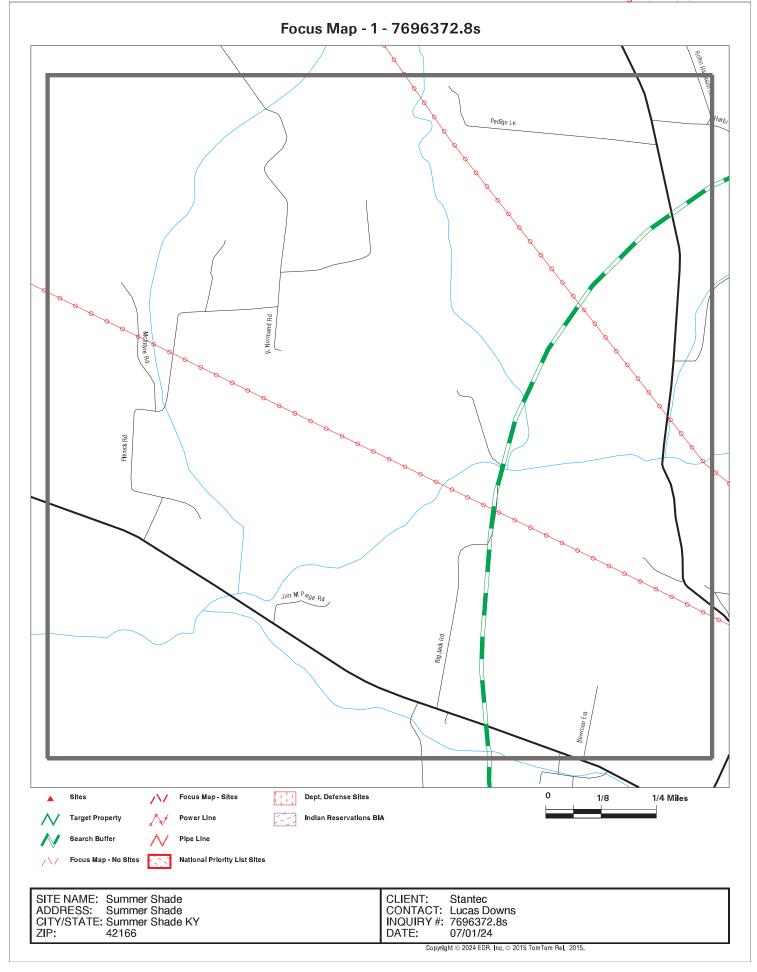
Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	<u>1/2 - 1</u>	<u>&gt; 1</u>	Total Plotted
AIRS	TP		NR	NR	NR	NR	NR	0
ASBESTOS	TP		NR	NR	NR	NR	NR	Ö
COAL ASH	0.500		0	0	0	NR	NR	Ö
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
Financial Assurance	TP		NR	NR	NR	NR	NR	0
LEAD	TP		NR	NR	NR	NR	NR	0
NPDES	TP		NR	NR	NR	NR	NR	0
UIC	TP		NR	NR	NR	NR	NR	0
PFAS PROJECT	0.500		0	0	0	NR	NR	0
E MANIFEST	0.250		1	0	NR	NR	NR	1
UST FINDER	0.250		0	0	NR	NR	NR	0
UST FINDER RELEASE	0.500		0	0	0	NR	NR	0
EDR HIGH RISK HISTORIC	AL RECORDS							
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125		0	NR	NR	NR	NR	0
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
RGA HWS	TP		NR	NR	NR	NR	NR	0
RGA LF	TP		NR	NR	NR	NR	NR	Õ
								-
- Totals		5	2	0	0	0	0	7

### NOTES:

TP = Target Property

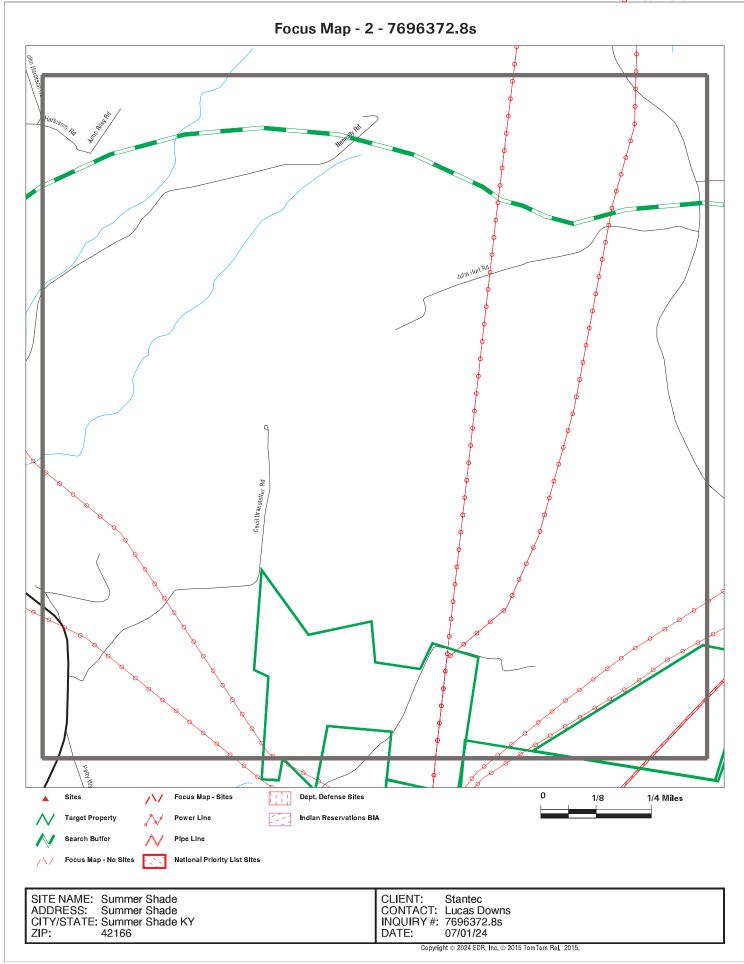
NR = Not Requested at this Search Distance

Sites may be listed in more than one database



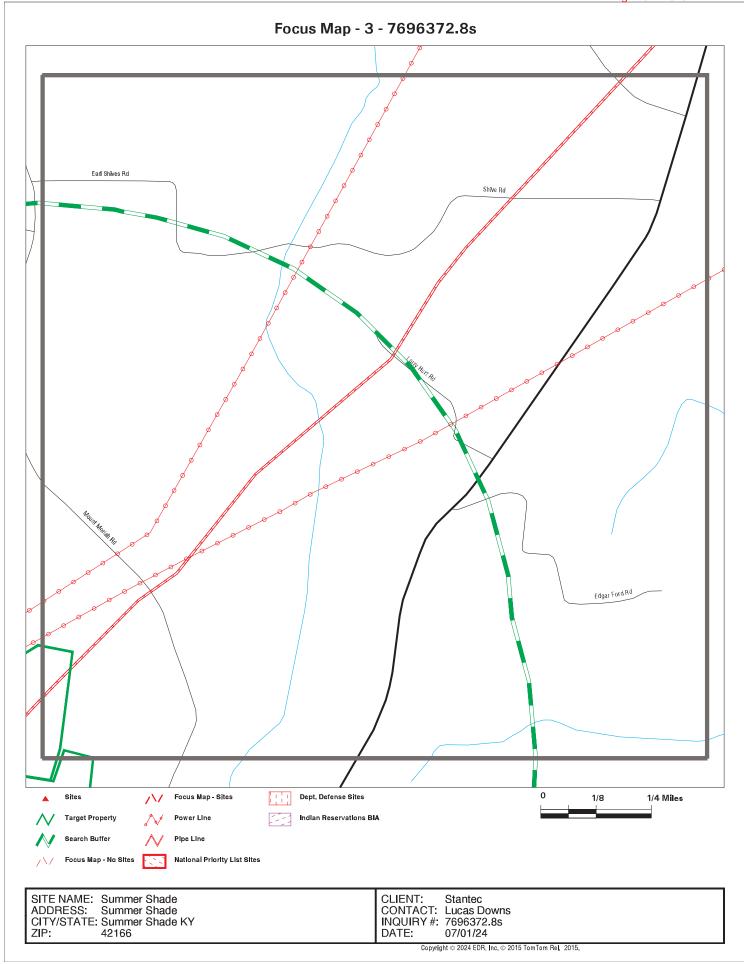
Target Property: SUMMER SHADE SUMMER SHADE, KY 42166

MAP ID / DIST (ft. & mi.)
FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



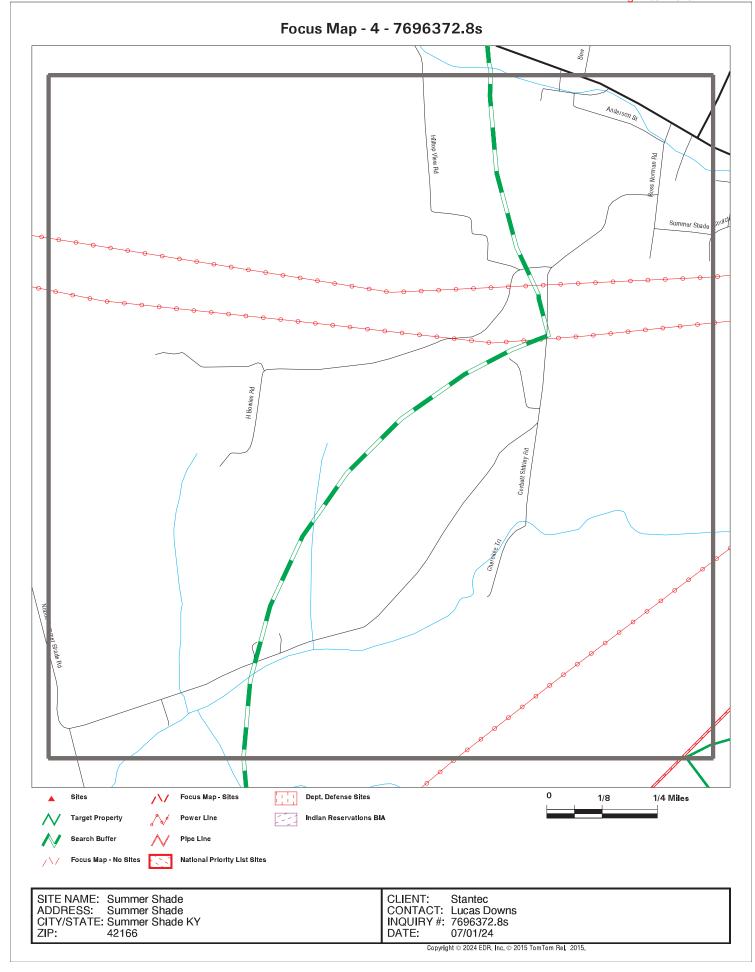
Target Property: SUMMER SHADE SUMMER SHADE, KY 42166

MAP ID / DIST (ft. & mi.)
FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



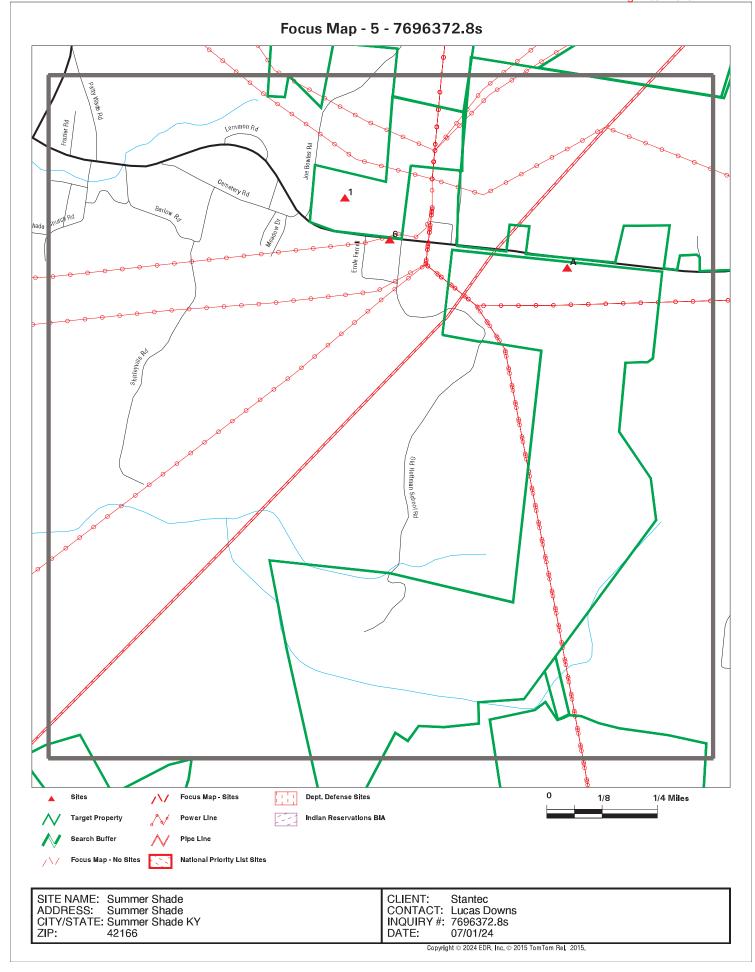
Target Property: SUMMER SHADE SUMMER SHADE, KY 42166

MAP ID / DIST (ft. & mi.)
FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



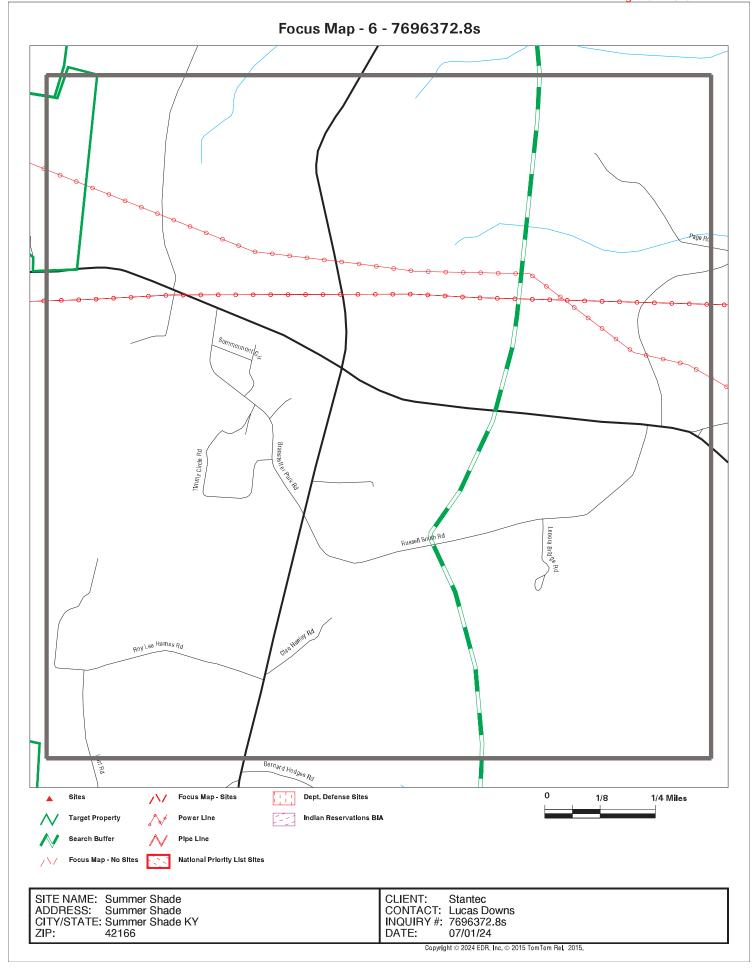
Target Property: SUMMER SHADE SUMMER SHADE, KY 42166

MAP ID / DIST (ft. & mi.)
FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



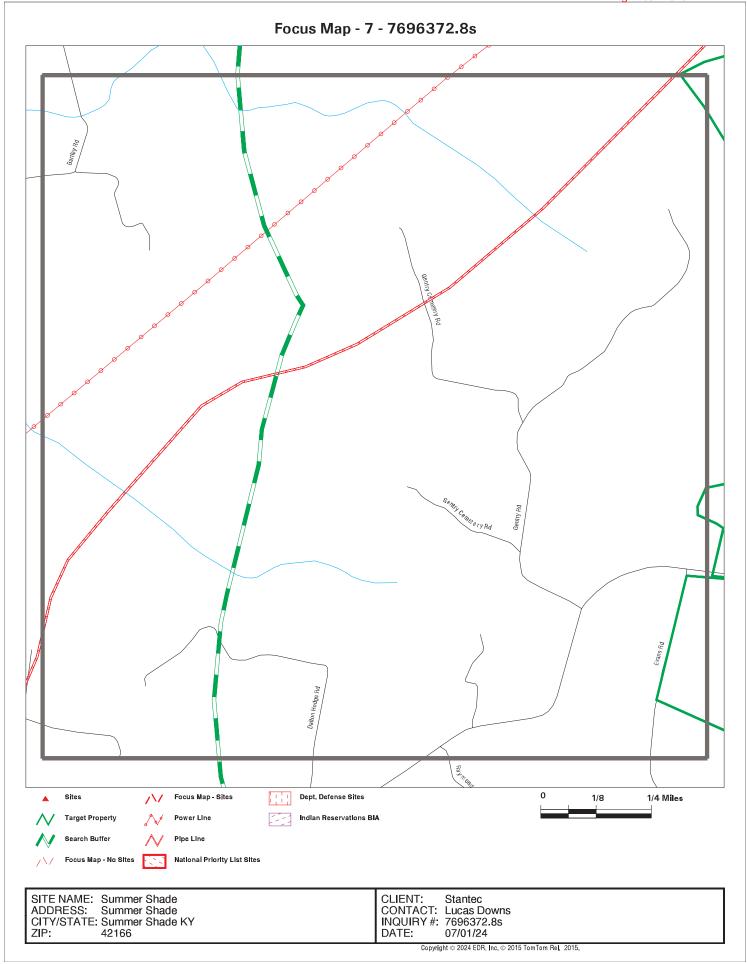
Target Property: SUMMER SHADE SUMMER SHADE, KY 42166

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
1/5			SPILLS	TP
A2 / 5			SPILLS	TP
A3 / 5			SPILLS	TP
6/5	DOLLAR GENERAL STORE	SUMMER SHADE ROAD	RCRA NonGen / NLR, E MANIFEST	25 0.005 South



Target Property: SUMMER SHADE SUMMER SHADE, KY 42166

MAP ID / DIST (ft. & mi.)
FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



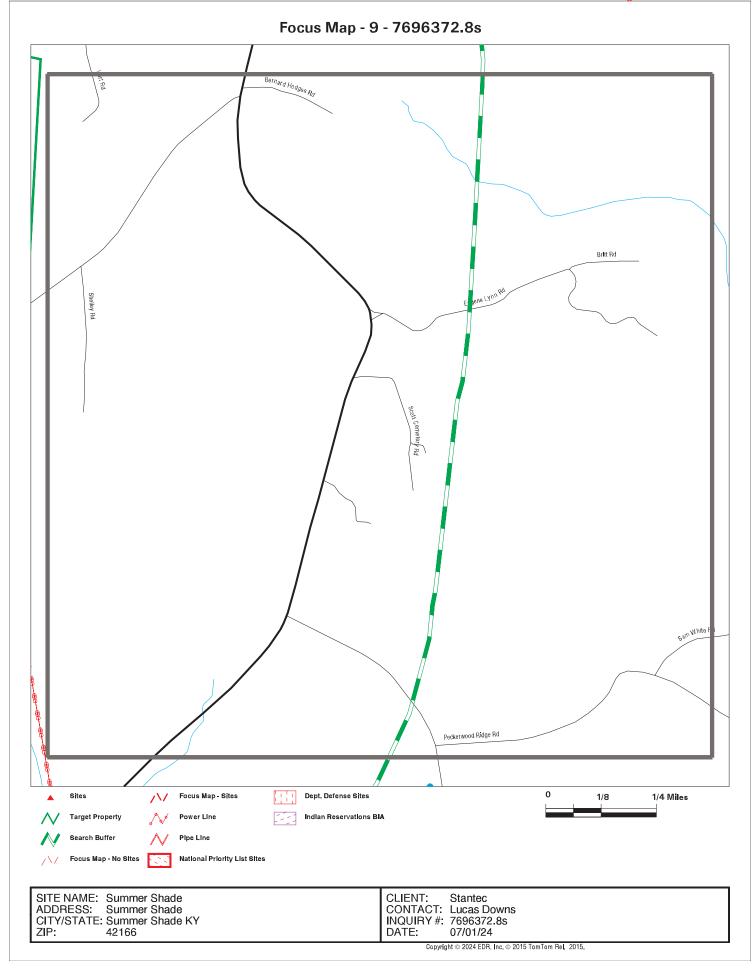
Target Property: SUMMER SHADE SUMMER SHADE, KY 42166

MAP ID / DIST (ft. & mi.)
FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



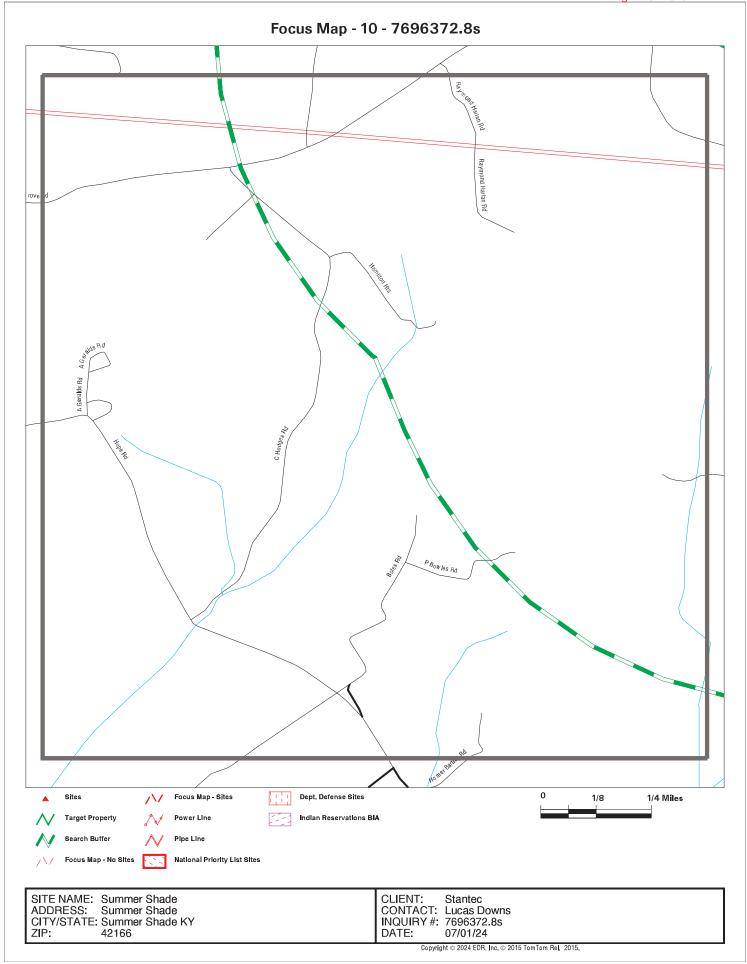
Target Property: SUMMER SHADE SUMMER SHADE, KY 42166

MAP ID /				DIST (ft. & mi.)
FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIRECTION
4/8	DANNY PERKINS DAIRY	959 APPLE GROVE RD	FINDS	TP
5/8			SPILLS	TP



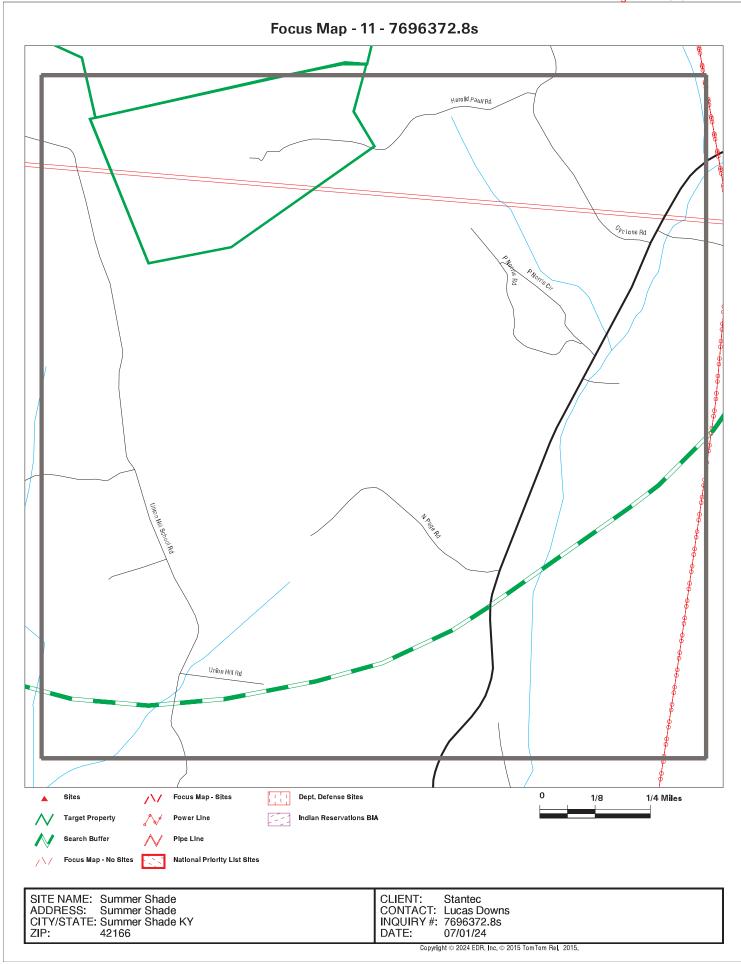
Target Property: SUMMER SHADE SUMMER SHADE, KY 42166

MAP ID / DIST (ft. & mi.)
FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



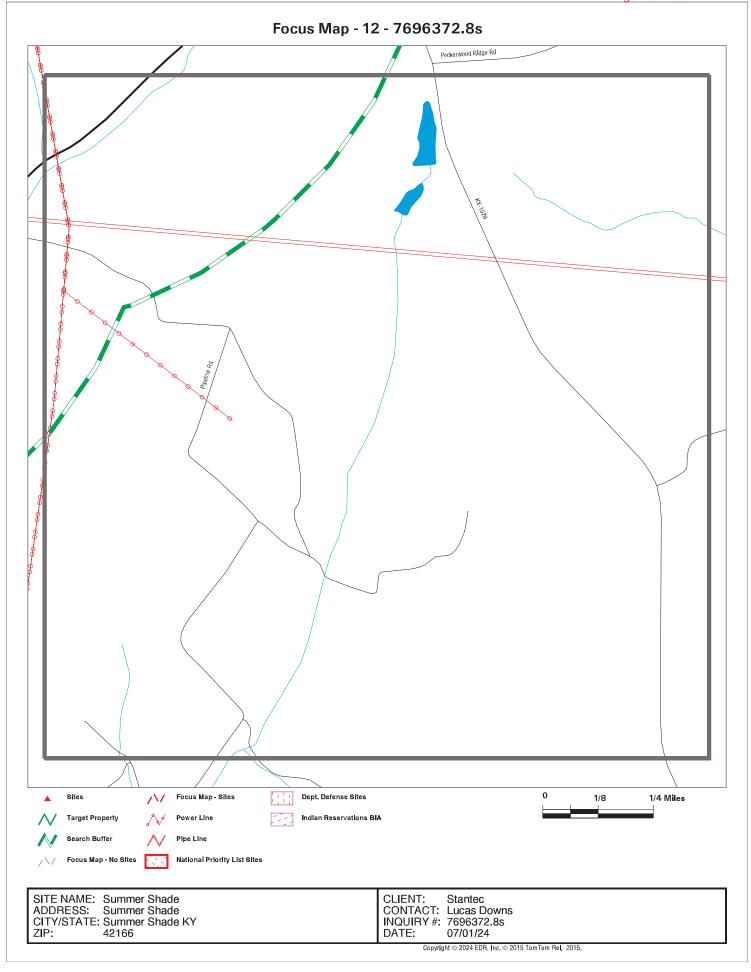
Target Property: SUMMER SHADE SUMMER SHADE, KY 42166

MAP ID / DIST (ft. & mi.)
FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



Target Property: SUMMER SHADE SUMMER SHADE, KY 42166

MAP ID / DIST (ft. & mi.)
FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION



# MAPPED SITES SUMMARY - FOCUS MAP 12

Target Property: SUMMER SHADE SUMMER SHADE, KY 42166

MAP ID / DIST (ft. & mi.)
FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

NO MAPPED SITES FOUND

Map ID MAP FINDINGS

Direction

Actual:

Distance EDR ID Number Database(s) EPA ID Number

1 SPILLS S117134812
Target N/A

Property SUMMER SHADE, KY

SPILLS:

Name: Not reported Address: Not reported

**994 ft.** City,State,Zip: SUMMER SHADE, KY

Focus Map: Facility Status: Env. Closed

Incident Type:

Incident Type: LEAKING CARGO; TRANSPORTATION ACCIDENT - TRUCK Program Code: 08

Received By Staff: Walter, Daphne

Received By Stail: Walter, Daprille
Received Date: 06/27/2008
Report Date: 2008-06-27 20:49:00

Neport Date. 2000-00-27 20.49.00

Dispatch Description: An "Eighteen Wheeler Truck", loaded with chicken guts, abruptly put his brakes on and the guts shifted forward and resulted in a spill.

The truck did not stop. The guts were spread on Highway-90 for a

distance of about 150 - 200 feet on the road surface.

Source Name: Carty & Carty

Source Address: Near Summershade, one mile West on Hwy 90

Routine

Substances:

Other Substances Desc:

Media Impacted:

Inc ID:

Lead Invest Person ID:

Compliance:

Not reported

chicken guts

Solid Waste

2280902

6816

Compliance:

Yes

Notification:

No

Incident End Date: 2008-07-08 00:00:00

Follow Up Priority Desc:

Most Recent Comp Eval Activity:

Most Recent ENF Activity:

Begin Emergency Date:

End Emergency Date:

MARS Function Code:

Not reported

Not reported

Not reported

Locked: Yes

Closure Type Desc: Env. Closed-No Action Necessary

Waterbody: Not reported Latitude: 36.88281 Longitude: -85.69228

A2 SPILLS S125882514
Target N/A

Property SUMMER SHADE, KY

Site 1 of 2 in cluster A

Priority:

Actual: SPILLS:

1015 ft.Name:Not reportedFocus Map:Address:Not reported5City,State,Zip:SUMMER SHADE, KY

Facility Status: Env. Closed

Incident Type: STREAM DEGRADATION; NPS-AWQA

Program Code: 11

 Received By Staff:
 Crump, Brian

 Received Date:
 07/11/2019

 Report Date:
 2019-07-11 12:00:00

Dispatch Description: Report of feedlot denuded of vegetation with stream running through

it. Animals routinely getting loose and damaging neighboring properties. Animals not captured and are shot by adjacent property

SPILLS S118375981

N/A

**EDR ID Number** 

Map ID MAP FINDINGS

Direction Distance Elevation

n Site Database(s) EPA ID Number

(Continued) S125882514

owners and left on the spot.

Source Name: Roger Tudor Farm (Al ID: 127183)

Source Address: Roger Tudor Farm located on Highway 90 just east of Summer Shade

Substances: Not reported Other Substances Desc: Not reported Media Impacted: Wastewater 2457350 Inc ID: Lead Invest Person ID: 34408 Compliance: Yes Notification: No Priority: Routine

Incident End Date: 2019-07-19 00:00:00

Follow Up Priority Desc: Not reported

Most Recent Comp Eval Activity: Al: 127183 CIV20190001

Most Recent ENF Activity:

Begin Emergency Date:

End Emergency Date:

MARS Function Code:

Not reported

Not reported

Not reported

Locked: Yes

Closure Type Desc: Env. Closed-Unfounded

Waterbody: Not reported Latitude: 36.88052 Longitude: -85.68321

\_\_\_\_\_

Not reported

Not reported

A3 Target

Property SUMMER SHADE, KY

Site 2 of 2 in cluster A

Actual: SPILLS: 1015 ft. Name:

Focus Map: Address:

City,State,Zip: SUMMER SHADE, KY
Facility Status: Env. Closed

Incident Type: NPS-AWQA
Program Code: 11
Received By Staff: Pedigo, Josh
Received Date: 09/01/2015

Report Date: 2015-09-01 14:27:16

Dispatch Description: Stream degradation from farming activities.

Source Name: Roger Tudor Farm (Al ID: 127183)

Source Address: 3846 Summer Shade Road, Summer Shade, KY 42166

Not reported Substances: Other Substances Desc: Not reported Media Impacted: Wastewater Inc ID: 2401113 Lead Invest Person ID: 70700 Compliance: Yes Notification: No Priority: Routine

Incident End Date: 2015-09-11 00:00:00

Follow Up Priority Desc: Not reported

Most Recent Comp Eval Activity: AI: 127183 CIV20150002 Most Recent ENF Activity: AI: 127183 ENV20160001

Begin Emergency Date: Not reported End Emergency Date: Not reported MARS Function Code: Not reported

Map ID MAP FINDINGS

Direction

Distance **EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

(Continued) S118375981

Locked: Yes

Closure Type Desc: Env. Closed-Mitigated

Not reported Waterbody: Latitude: 36.88051 -85.68320 Longitude:

FINDS 1015902100 **DANNY PERKINS DAIRY FARM** N/A

959 APPLE GROVE RD **Target Property SUMMER SHADE, KY 42166** 

FINDS:

Registry ID: 110045056639

Actual:

1046 ft. Click Here for FRS Facility Detail Report: Focus Map: Environmental Interest/Information System:

KENTUCKY- Tools for Environmental Management and Protection Organizations (KY-TEMPO) is Kentucky's central repository for facility data and includes permits, surveillance, enforcement, and remediation

information.

Click this hyperlink while viewing on your computer to access

additional FINDS: detail in the EDR Site Report.

SPILLS S117223734 N/A

**Target** 

Actual:

**Property** SUMMER SHADE, KY

SPILLS:

Name: Not reported Address: Not reported

1001 ft. SUMMER SHADE, KY City, State, Zip:

Facility Status: Env. Closed Focus Map:

Incident Type: OPEN BURNING; WELL-PRIVATE

Program Code: 04

Received By Staff: Johnston, Todd Received Date: 07/16/2014 Report Date: 2014-07-15 07:11:44

Dispatch Description: Caller reports open burning in a sink hole, is afraid his well may be

contaminated.

Source Name: Not reported

Source Address: 1575 Apple Grove Rd.

Substances: PM2.5 (Particulate Matter - 2.5 Microns Or Less): Other Substances Desc: Not reported

Media Impacted: **Env Protection** Inc ID: 2381345 Lead Invest Person ID: 9476 Compliance: Yes Notification: Nο Priority: Routine

2014-07-25 00:00:00 Incident End Date:

Follow Up Priority Desc: Not reported Most Recent Comp Eval Activity: Not reported Most Recent ENF Activity: Not reported Begin Emergency Date: Not reported End Emergency Date: Not reported MARS Function Code: Not reported

Locked: Yes

**EDR ID Number** 

Map ID MAP FINDINGS

Direction Distance

Elevation Site Database(s) EPA ID Number

(Continued) S117223734

Closure Type Desc: Env. Closed-No Action Necessary

Waterbody: Not reported Latitude: 36.85093 Longitude: -85.69218

-

6 DOLLAR GENERAL STORE #11626 RCRA NonGen / NLR 1016956997
South SUMMER SHADE ROAD E MANIFEST KYR000062885

< 1/8 SUMMER SHADE, KY 42166

0.005 mi. 25 ft.

Actual: RCRA Listings:

**1003 ft.** Date Form Received by Agency: 20181001

Focus Map: Handler Name: Dollar General Store #11626
5 Handler Address: Summer Shade Road
Handler City,State,Zip: SUMMER SHADE, KY 42166

EPA ID: KYR000062885 Contact Name: Not reported Contact Address: Not reported Contact City, State, Zip: Not reported Contact Telephone: Not reported Contact Fax: Not reported Contact Email: Not reported Contact Title: Not reported

EPA Region: 04
Land Type: Private

Federal Waste Generator Description: Not a generator, verified

Non-Notifier:Not reportedBiennial Report Cycle:Not reportedAccessibility:Not reportedActive Site Indicator:Not reported

State District Owner: Ky
State District: 02

Mailing Address:Not reportedMailing City,State,Zip:Not reportedOwner Name:Not reportedOwner Type:Not reportedOperator Name:Not reportedOperator Type:Not reportedOperator Type:Not reported

Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: No Transporter Activity: No Transfer Facility Activity: No Recycler Activity with Storage: Nο Small Quantity On-Site Burner Exemption: No Smelting Melting and Refining Furnace Exemption: No **Underground Injection Control:** No Off-Site Waste Receipt: Nο Universal Waste Indicator: No Universal Waste Destination Facility: No Federal Universal Waste: No Active Site State-Reg Handler:

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: N

Sub-Part K Indicator:

2018 GPRA Permit Baseline:

Not reported

Not on the Baseline

2018 GPRA Renewals Baseline:

Not on the Baseline

Map ID MAP FINDINGS Direction

Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **DOLLAR GENERAL STORE #11626 (Continued)**

1016956997

202 GPRA Corrective Action Baseline: No Subject to Corrective Action Universe: Nο Non-TSDFs Where RCRA CA has Been Imposed Universe: No

Corrective Action Priority Ranking: No NCAPS ranking

**Environmental Control Indicator:** No Institutional Control Indicator: Nο Human Exposure Controls Indicator: N/A Groundwater Controls Indicator: N/A Significant Non-Complier Universe: No Unaddressed Significant Non-Complier Universe: No Addressed Significant Non-Complier Universe: No Significant Non-Complier With a Compliance Schedule Universe: No

Financial Assurance Required: Not reported Handler Date of Last Change: 20181001 Recognized Trader-Importer: No

Recognized Trader-Exporter: No Importer of Spent Lead Acid Batteries: No Exporter of Spent Lead Acid Batteries: No Recycler Activity Without Storage: No Manifest Broker: Nο Sub-Part P Indicator: No

Hazardous Waste Summary:

Waste Code: D001

Ignitable Waste Waste Description:

Waste Code: D002

Waste Description: Corrosive Waste

D005 Waste Code: Waste Description: Barium

Waste Code: D006 Waste Description: Cadmium

D007 Waste Code: Waste Description: Chromium

Waste Code: D008 Waste Description: Lead

Waste Code: D016

Waste Description: 2,4-D (2,4-Dichlorophenoxyacetic Acid)

Waste Code: D035

Waste Description: Methyl Ethyl Ketone

Handler - Owner Operator:

Owner/Operator Indicator: Operator

Owner/Operator Name: DG RETAIL LLC

Legal Status: Private Date Became Current: 20091113 Date Ended Current: Not reported Owner/Operator Address: Not reported Owner/Operator City, State, Zip: Not reported Map ID MAP FINDINGS

Direction Distance Elevation

Site EDR ID Number

EDR ID Number

EPA ID Number

Owner

### **DOLLAR GENERAL STORE #11626 (Continued)**

1016956997

Owner/Operator Telephone:

Owner/Operator Telephone Ext:

Owner/Operator Fax:

Owner/Operator Email:

Not reported

Not reported

Not reported

Owner/Operator Indicator:

Owner/Operator Name: DG RETAIL LLC

Legal Status: Private Date Became Current: 20091113 Date Ended Current: Not reported Owner/Operator Address: Not reported Owner/Operator City, State, Zip: Not reported Owner/Operator Telephone: Not reported Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20181001 Handler Name: DOLLAR GENERAL STORE #11626

Federal Waste Generator Description: Not a generator, verified

State District Owner: Ky Large Quantity Handler of Universal Waste: No Recognized Trader Importer: No Recognized Trader Exporter: No Spent Lead Acid Battery Importer: No Spent Lead Acid Battery Exporter: No Current Record: Yes Non Storage Recycler Activity: No Electronic Manifest Broker: No

Receive Date: 20140516 Handler Name: DOLLAR GENERAL STORE #11626

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 45299

NAICS Description: ALL OTHER GENERAL MERCHANDISE STORES

Has the Facility Received Notices of Violations:

Found Violation: No

Agency Which Determined Violation:

Violation Short Description:

Date Violation was Determined:

Actual Return to Compliance Date:

Return to Compliance Qualifier:

Violation Responsible Agency:

Not reported

Not reported

Not reported

Map ID MAP FINDINGS

Direction Distance Elevation

Site EDR ID Number Database(s) EPA ID Number

### **DOLLAR GENERAL STORE #11626 (Continued)**

1016956997

Scheduled Compliance Date: Not reported Enforcement Identifier: Not reported Not reported Date of Enforcement Action: Enforcement Responsible Agency: Not reported Enforcement Docket Number: Not reported Enforcement Attorney: Not reported Corrective Action Component: Not reported Appeal Initiated Date: Not reported Appeal Resolution Date: Not reported Not reported Disposition Status Date: Disposition Status: Not reported Disposition Status Description: Not reported

Consent/Final Order Sequence Number:Not reported

Consent/Final Order Respondent Name: Not reported Consent/Final Order Lead Agency: Not reported

Enforcement Type: Not reported

Enforcement Responsible Person: Not reported Enforcement Responsible Sub-Organization: Not reported

SEP Sequence Number: Not reported

SEP Expenditure Amount: Not reported SEP Scheduled Completion Date: Not reported SEP Actual Date: Not reported SEP Defaulted Date: Not reported SEP Type: Not reported Not reported SEP Type Description: Proposed Amount: Not reported Final Monetary Amount: Not reported Not reported Paid Amount: **Final Count:** Not reported Final Amount: Not reported

**Evaluation Action Summary:** 

Evaluation Date: 20150507
Evaluation Responsible Agency: State
Found Violation: No

Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION

Evaluation Responsible Person Identifier: **KYDLA** Evaluation Responsible Sub-Organization: CO Actual Return to Compliance Date: Not reported Not reported Scheduled Compliance Date: Date of Request: Not reported Date Response Received: Not reported Request Agency: Not reported Former Citation: Not reported

E MANIFEST:

Manifest Tracking Number: 021531604JJK
Last Updated Date: 20200824
Shipped Date: 20200811
Received Date: 20200821
Manifest Status: Signed

Submission Type: DataImage5Copy

Origin Type: Service

Generator EPA ID: KYR000062885

Generator Name: DOLLAR GENERAL STORE #11626

Map ID MAP FINDINGS

Direction Distance Elevation

**EDR ID Number** Site Database(s) **EPA ID Number** 

## **DOLLAR GENERAL STORE #11626 (Continued)**

1016956997

Generator Mail Street Number: 3351

Generator Mail Street 1: SUMMER SHADE ROAD

Generator Mail Street 2: Not reported Generator Mail City: SUMMER SHADE

Generator Mail State: ΚY Generator Mail Zip: 42166 Generator Location Street Number: Not reported Generator Location Street 1: Not reported Not reported Generator Location Street 2:

Not reported Generator Location City: Generator Location Zip: Not reported Generator Location State: Not reported Generator Contact Company Name: Not reported MID980991566 Designated Facility EPA ID: Designated Facility Name: EQ DETROIT INC

Designated Facility Mail Street Number: 1923 Designated Facility Mail Street 1: Not reported Designated Facility Mail Street 2: FREDERICK ST Designated Facility Mail City: **DETROIT** Designated Facility Mail Zip: 48211 Designated Facility Mail State: MI Designated Facility Location Street Number: 1923

Designated Facility Location Street 1: FREDERICK ST Designated Facility Location Street 2: Not reported Designated Facility Location City: **DETROIT** Designated Facility Location Zip: 48211 Designated Facility Location State: MI

Designated Facility Contact Company Name: Not reported

Manifest Residue Indicator: Ν Rejection Indicator: Ν

023963946JJK Manifest Tracking Number: Last Updated Date: 20221027 Shipped Date: 20221014 Received Date: 20221021 Manifest Status: Signed Submission Type:

DataImage5Copy

Origin Type: Service

KYR000062885 Generator EPA ID:

**DOLLAR GENERAL 11626** Generator Name:

Generator Mail Street Number: Not reported

3351 SUMMER SHADE RD Generator Mail Street 1:

Generator Mail Street 2: Not reported SUMMER SHADE Generator Mail City:

Generator Mail State: KY

Generator Mail Zip: 42166-7626 Generator Location Street Number: Not reported

Generator Location Street 1: ATTN: STORE MANAGER Generator Location Street 2: 3351 SUMMER SHADE RD

Generator Location City: SUMMER SHADE Generator Location Zip: 42166-7626

Generator Location State:

Generator Contact Company Name: Not reported Designated Facility EPA ID: MID980991566 Designated Facility Name: EQ DETROIT, INC. Designated Facility Mail Street Number: Not reported Designated Facility Mail Street 1: Not reported

Map ID MAP FINDINGS

Direction Distance Elevation

**EDR ID Number** Site Database(s) **EPA ID Number** 

## **DOLLAR GENERAL STORE #11626 (Continued)**

1016956997

1923 FREDERICK STREET Designated Facility Mail Street 2:

Designated Facility Mail City: DETROIT Designated Facility Mail Zip: 48211 Designated Facility Mail State: MI Designated Facility Location Street Number: Not reported

Designated Facility Location Street 1: 1923 FREDERICK STREET

Designated Facility Location Street 2: Not reported Designated Facility Location City: **DETROIT** Designated Facility Location Zip: 48211 Designated Facility Location State: ΜI

Designated Facility Contact Company Name: Not reported

Manifest Residue Indicator: Rejection Indicator: Ν

023963946JJK Manifest Tracking Number: Last Updated Date: 20221027 Shipped Date: 20221014 Received Date: 20221021 Manifest Status: Signed

Submission Type: Datalmage5Copy

Origin Type: Service Generator EPA ID: KYR000062885

Generator Name: **DOLLAR GENERAL 11626** 

Generator Mail Street Number: Not reported

3351 SUMMER SHADE RD Generator Mail Street 1:

Generator Mail Street 2: Not reported SUMMER SHADE Generator Mail City: Generator Mail State: ΚY Generator Mail Zip: 42166-7626 Generator Location Street Number: Not reported

ATTN: STORE MANAGER Generator Location Street 1: 3351 SUMMER SHADE RD Generator Location Street 2:

Generator Location City: SUMMER SHADE Generator Location Zip: 42166-7626

Generator Location State: KY Generator Contact Company Name: Not reported Designated Facility EPA ID: MID980991566 Designated Facility Name: EQ DETROIT, INC. Designated Facility Mail Street Number: Not reported Designated Facility Mail Street 1: Not reported

Designated Facility Mail Street 2: 1923 FREDERICK STREET

Designated Facility Mail City: **DETROIT** Designated Facility Mail Zip: 48211 Designated Facility Mail State:

Designated Facility Location Street Number: Not reported

Designated Facility Location Street 1: 1923 FREDERICK STREET

Designated Facility Location Street 2: Not reported Designated Facility Location City: **DETROIT** Designated Facility Location Zip: 48211 Designated Facility Location State: MI Designated Facility Contact Company Name: Not reported

Manifest Residue Indicator: Rejection Indicator: Ν

Manifest Tracking Number: 018877368JJK Last Updated Date: 20191009 Shipped Date: 20190814

Map ID MAP FINDINGS

Direction Distance Elevation

Site EDR ID Number EPA ID Number

### **DOLLAR GENERAL STORE #11626 (Continued)**

1016956997

Received Date: 20190826

Manifest Status: Corrected
Submission Type: DataImage5Copy
Origin Type: Service

Generator EPA ID: Service Not reported

Generator Name: DOLLAR GENERAL 11626

Generator Mail Street Number: Not reported

Generator Mail Street 1: 3351 SUMMER SHADE RD

Generator Mail Street 2: Not reported
Generator Mail City: SUMMER SHADE

Generator Mail State: KY

Generator Mail Zip: 42166-7626 Generator Location Street Number: Not reported

Generator Location Street 1: ATTN: STORE MANAGER
Generator Location Street 2: 3351 SUMMER SHADE RD

Generator Location City:

Generator Location Zip:

Generator Location State:

SUMMER SHADE
42166-7626
KY

Generator Contact Company Name:

Designated Facility EPA ID:

Designated Facility Name:

Designated Facility Mail Street Number:

Designated Facility Mail Street 1:

Not reported

Not reported

Not reported

Designated Facility Mail Street 2: 1923 FREDERICK ST

Designated Facility Mail City:

Designated Facility Mail Zip:

Designated Facility Mail State:

MI

Designated Facility Mail State:

Designated Facility Location Street Number: Not reported

Designated Facility Location Street 1: 1923 FREDERICK ST

Designated Facility Location Street 2: Not reported Designated Facility Location City: DETROIT Designated Facility Location Zip: 48211 Designated Facility Location State: MI

Designated Facility Contact Company Name: Not reported

Manifest Residue Indicator: N Rejection Indicator: N

Manifest Tracking Number: 018877368JJK
Last Updated Date: 20191009
Shipped Date: 20190814
Received Date: 20190826
Manifest Status: Corrected
Submission Type: DataImage5Copy

Origin Type: Service
Generator EPA ID: Not reported

Generator Name: DOLLAR GENERAL 11626

Generator Mail Street Number: Not reported

Generator Mail Street 1: 3351 SUMMER SHADE RD

Generator Mail Street 2: Not reported
Generator Mail City: SUMMER SHADE

Generator Mail State: KY

Generator Mail Zip: 42166-7626 Generator Location Street Number: Not reported

Generator Location Street 1: ATTN: STORE MANAGER
Generator Location Street 2: 3351 SUMMER SHADE RD

Generator Location City: SUMMER SHADE Generator Location Zip: 42166-7626

Map ID MAP FINDINGS Direction

Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# **DOLLAR GENERAL STORE #11626 (Continued)**

1016956997

Generator Location State: ΚY

Generator Contact Company Name: Not reported Designated Facility EPA ID: MID980991566 Designated Facility Name: EQ DETROIT INC Designated Facility Mail Street Number: Not reported Designated Facility Mail Street 1: Not reported

Designated Facility Mail Street 2: 1923 FREDERICK ST

Designated Facility Mail City: **DETROIT** Designated Facility Mail Zip: 48211 Designated Facility Mail State: ΜI

Designated Facility Location Street Number: Not reported

Designated Facility Location Street 1: 1923 FREDERICK ST

Designated Facility Location Street 2: Not reported Designated Facility Location City: DETROIT Designated Facility Location Zip: 48211 Designated Facility Location State: MI

Designated Facility Contact Company Name: Not reported

Manifest Residue Indicator: Rejection Indicator: Ν

Federal Waste:

Manifest Tracking Number: 018877368JJK

Waste Line Number: D001 Federal Waste Code: Federal Waste: **IGNITABLE WASTE** 

Manifest Tracking Number: 018877368JJK

Waste Line Number: Federal Waste Code: D002 Federal Waste: **CORROSIVE WASTE** 

Manifest Tracking Number: 018877368JJK

Waste Line Number: 1 Federal Waste Code: D035

Federal Waste: METHYL ETHYL KETONE

Manifest Tracking Number: 018877368JJK 1

Waste Line Number:

Federal Waste Code: D039

TETRACHLOROETHYLENE Federal Waste:

Manifest Tracking Number: 018877368JJK

Waste Line Number: Federal Waste Code: D040 Federal Waste: **TRICHLORETHYLENE** 

Manifest Tracking Number: 018877368JJK

Waste Line Number: 2 Federal Waste Code: D001 Federal Waste: **IGNITABLE WASTE** 

Manifest Tracking Number: 018877368JJK

Waste Line Number: Federal Waste Code: D018

Federal Waste: **BENZENE** 

018877368JJK Manifest Tracking Number:

Map ID MAP FINDINGS

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

DOLLAR GENERAL STORE #11626 (Continued)

1016956997

Waste Line Number: 2 Federal Waste Code: D035

Federal Waste: METHYL ETHYL KETONE

Manifest Tracking Number: 018877368JJK

Waste Line Number: 2 Federal Waste Code: U002

Federal Waste: 2-PROPANONE (I) (OR) ACETONE (I)

018877368JJK Manifest Tracking Number:

Waste Line Number: 2 Federal Waste Code: U154

METHANOL (I) (OR) METHYL ALCOHOL (I) Federal Waste:

Manifest Tracking Number: 018877368JJK

Waste Line Number: Federal Waste Code: D002 CORROSIVE WASTE Federal Waste:

Manifest Tracking Number: 018877368JJK

Waste Line Number: D002 Federal Waste Code: CORROSIVE WASTE Federal Waste:

Manifest Tracking Number: 018877368JJK

Waste Line Number:

Federal Waste Code: D009

Federal Waste: **MERCURY** 

Manifest Tracking Number: 018877368JJK

Waste Line Number: Federal Waste Code: D005

Federal Waste: **BARIUM** 

Manifest Tracking Number: 018877368JJK

Waste Line Number: 6 Federal Waste Code: D016

Federal Waste: 2,4-D (2,4-DICHLOROPHENOXYACETIC ACID)

5

Manifest Tracking Number: 018877368JJK

Waste Line Number: 6 Federal Waste Code: U240

Federal Waste: 2,4-D, SALTS & ESTERS (OR) ACETIC ACID, (2,4-DICHLOROPHENOXY)-, SALTS

& ESTERS (OR) DICHLOROPHENOXYACETIC ACID 2,4-D

Manifest Tracking Number: 018877368JJK

Waste Line Number: 6

Federal Waste Code: U249

Federal Waste: ZINC PHOSPHIDE ZN3P2, WHEN PRESENT AT CONCENTRATIONS OF 10% OR LESS

Manifest Tracking Number: 018877368JJK

Waste Line Number: U279 Federal Waste Code:

Federal Waste: CARBARYL (OR) 1-NAPHTHALENOL, METHYLCARBAMATE

Manifest Tracking Number: 018877368JJK

Waste Line Number:

Map ID MAP FINDINGS

Direction Distance Elevation

Site EDR ID Number EDR ID Number EPA ID Number

## DOLLAR GENERAL STORE #11626 (Continued)

1016956997

Federal Waste Code: D007 Federal Waste: CHROMIUM

Manifest Tracking Number: 018877368JJK

Waste Line Number: 7
Federal Waste Code: D010

Federal Waste: SELENIUM

Manifest Tracking Number: 018877368JJK

Waste Line Number: 7
Federal Waste Code: D011

Federal Waste: SILVER

Transporter:

Manifest Tracking Number: 018877368JJK

Transporter Line Number:

Transporter EPA ID: MIK435642742

Transporter Name: Eq Industrial Services Inc

Manifest Tracking Number: 018877368JJK

Transporter Line Number: 2

Transporter EPA ID: MOD095038998

Transporter Name: Bed Rock Inc Dba Tri State Motor Transit Co

Waste Line:

Manifest Tracking Number: 018877368JJK

Waste Line Number: 1
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: UN1950

U.S. DOT Description: Rq, Un1950, Waste Aerosols, 2.1, (Rq D001, D002), Erg#126

Non-Hazardous Waste Description: Not reported

Number of Containers: 1
Container Type Code: DF

Container Type Description: Fiberboard or plastic drums, barrels, kegs

Waste Quantity:

Quantity Unit of Measure Code:

Quantity Unit of Measure Description:

Pounds
Waste Quantity, in Tons:

Non-Acute Waste Quantity, in Tons:

Non-Acute Waste Quantity, in Tons:

Non-Acute Waste Quantity, in Tons:

Acute Waste Quantity, in Kilograms:

Acute Waste Quantity, in Kilograms:

O

Non-Acute Waste Quantity, in Kilorgrams: 3.6281202

Management Method Code: H141

Management Method Description: STORAGE, BULKING AND/OR TRANSFER OFF SITE

Not reported

Waste Residue Indicator: N
Quantity Discrepancy Indicator: N
Waste Type Discrepancy Indicator: N

Waste Minimization Code:

Waste Density:
Waste Density Unit of Measure Code:
Waste Density Unit of Measure Description:
Not reported
Form Code:
Not reported
Not reported
Source Code:
Not reported

Map ID MAP FINDINGS

Direction Distance Elevation

Site EDR ID Number

EDR ID Number

EPA ID Number

## **DOLLAR GENERAL STORE #11626 (Continued)**

1016956997

Waste Minimization Code Description: Not reported Consent Number: Not reported

EPA Waste Indicator:

Manifest Tracking Number: 018877368JJK

Waste Line Number: 2
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: UN1993

U.S. DOT Description: Rq, Un1993, Waste Flammable Liquids, N.O.S. (Alcohols, Acetone), 3,

Pgii, (Rq D018), Erg#128

Non-Hazardous Waste Description: Not reported

Number of Containers: 1
Container Type Code: DF

Container Type Description: Fiberboard or plastic drums, barrels, kegs

Waste Quantity:

Quantity Unit of Measure Code:

Quantity Unit of Measure Description:

Pounds
Waste Quantity, in Tons:

Acute Waste Quantity, in Tons:

Non-Acute Waste Quantity, in Tons:

Waste Quantity, in Tons:

Vaste Quantity, in Kilograms:

Acute Waste Quantity, in Kilograms:

O

Non-Acute Waste Quantity, in Kilorgrams: 4.081635

Non-Acute Waste Quantity, in Kilorgrams: 4.08163: Management Method Code: H141

Management Method Description: STORAGE, BULKING AND/OR TRANSFER OFF SITE

Waste Residue Indicator: N
Quantity Discrepancy Indicator: N
Waste Type Discrepancy Indicator: N

Waste Density:
Waste Density Unit of Measure Code:
Waste Density Unit of Measure Description:
Form Code:
Form Code Description:
Source Code:
Not reported

Waste Minimization Code:
Waste Minimization Code Description:
Not reported
Consent Number:
Not reported

EPA Waste Indicator:

Manifest Tracking Number: 018877368JJK

Waste Line Number: 3
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: UN1791

U.S. DOT Description: Rq, Un1791, Waste Hypochlorite Solutions, 8, Pgii, (Rq D002), Erg#154

Non-Hazardous Waste Description: Not reported

Number of Containers: 1
Container Type Code: DF

Container Type Description: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 28
Quantity Unit of Measure Code: P
Quantity Unit of Measure Description: Pounds
Waste Quantity, in Tons: 0.014
Acute Waste Quantity, in Tons: 0
Non-Acute Waste Quantity, in Tons: 0.014
Waste Quantity. in Kilograms: 12.698421

Acute Waste Quantity, in Kilograms:

Map ID MAP FINDINGS
Direction

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

## **DOLLAR GENERAL STORE #11626 (Continued)**

1016956997

Non-Acute Waste Quantity, in Kilorgrams: 12.698421 Management Method Code: H110

Management Method Description: STABILIZATION

Waste Residue Indicator: N
Quantity Discrepancy Indicator: N
Waste Type Discrepancy Indicator: N

Not reported Waste Density: Waste Density Unit of Measure Code: Not reported Waste Density Unit of Measure Description: Not reported Form Code: Not reported Form Code Description: Not reported Source Code: Not reported Source Code Description: Not reported Waste Minimization Code: Not reported Waste Minimization Code Description: Not reported Consent Number: Not reported

EPA Waste Indicator:

Manifest Tracking Number: 018877368JJK

Waste Line Number: 4
U.S. DOT Hazardous Indicator: Y

U.S. DOT ID Number: UN3266

U.S. DOT Description: Rq, Un3266, Waste Corrosive Liquid, Basic, Inorganic, N.O.S. (Ammonia,

Sodium Hydroxide), 8, Pgii, (Rq D002), Erg#154

Non-Hazardous Waste Description: Not reported

Number of Containers: 1
Container Type Code: DF

Container Type Description: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 15 Quantity Unit of Measure Code: Pounds Quantity Unit of Measure Description: Waste Quantity, in Tons: 0.0075 Acute Waste Quantity, in Tons: Non-Acute Waste Quantity, in Tons: 0.0075 Waste Quantity, in Kilograms: 6.802725 Acute Waste Quantity, in Kilograms: Non-Acute Waste Quantity, in Kilorgrams: 6.802725 Management Method Code: H110

Management Method Description: STABILIZATION

Waste Residue Indicator:

Quantity Discrepancy Indicator:

Waste Type Discrepancy Indicator:

N
Waste Density:

Not reported

Not reported Waste Density Unit of Measure Code: Not reported Waste Density Unit of Measure Description: Not reported Form Code: Form Code Description: Not reported Source Code: Not reported Source Code Description: Not reported Not reported Waste Minimization Code: Waste Minimization Code Description: Not reported Consent Number: Not reported

EPA Waste Indicator: Y

Manifest Tracking Number: 018877368JJK

Waste Line Number: 5
U.S. DOT Hazardous Indicator: Y

Map ID MAP FINDINGS

Direction Distance Elevation

**EDR ID Number** Site Database(s) **EPA ID Number** 

## **DOLLAR GENERAL STORE #11626 (Continued)**

1016956997

U.S. DOT ID Number: UN3077

U.S. DOT Description: Rq, Un3077, Waste Environmentally Hazardous Substances, Solid, N.O.S.

(Mercury), 9, Pgiii, (Rq D009), Erg#171

Non-Hazardous Waste Description: Not reported

Number of Containers:

Container Type Code: CF

Container Type Description: Fiber or plastic boxes, cartons, cases

Waste Quantity: Quantity Unit of Measure Code: Pounds Quantity Unit of Measure Description: Waste Quantity, in Tons: 0.0005 Acute Waste Quantity, in Tons: Non-Acute Waste Quantity, in Tons: 0.0005 Waste Quantity, in Kilograms: 0.45351502

Acute Waste Quantity, in Kilograms:

Non-Acute Waste Quantity, in Kilorgrams: 0.45351502 Management Method Code: H110

Management Method Description: **STABILIZATION** 

Waste Residue Indicator: Ν Quantity Discrepancy Indicator: Ν Waste Type Discrepancy Indicator: Ν

Waste Density: Not reported Waste Density Unit of Measure Code: Not reported Waste Density Unit of Measure Description: Not reported Form Code: Not reported Form Code Description: Not reported Source Code: Not reported Source Code Description: Not reported Waste Minimization Code: Not reported Waste Minimization Code Description: Not reported Consent Number: Not reported

EPA Waste Indicator:

018877368JJK Manifest Tracking Number:

Waste Line Number: U.S. DOT Hazardous Indicator: U.S. DOT ID Number: UN3082

U.S. DOT Description: Rg, Un3082, Waste Environmentally Hazardous Substances, Liquid, N.O.S.

(2,4-D, Carbaryl), 9, Pgiii, (Rq: D016, U279), Erg#171

Non-Hazardous Waste Description: Not reported

Number of Containers: Container Type Code: DM

Container Type Description: Metal drums, barrels, kegs

Waste Quantity: 17 Р Quantity Unit of Measure Code: Quantity Unit of Measure Description: Pounds Waste Quantity, in Tons: 0.0085 Acute Waste Quantity, in Tons: Non-Acute Waste Quantity, in Tons: 0.0085 Waste Quantity, in Kilograms: 7.709756 Acute Waste Quantity, in Kilograms: 0

Non-Acute Waste Quantity, in Kilorgrams: 7.709756 Management Method Code: H141

Management Method Description: STORAGE, BULKING AND/OR TRANSFER OFF SITE

Waste Residue Indicator: Ν Quantity Discrepancy Indicator: Ν Waste Type Discrepancy Indicator: Ν Map ID MAP FINDINGS

Direction Distance Elevation

EDR ID Number
Site Database(s) EPA ID Number

## **DOLLAR GENERAL STORE #11626 (Continued)**

**EPA Waste Indicator:** 

1016956997

Waste Density: Not reported Waste Density Unit of Measure Code: Not reported Waste Density Unit of Measure Description: Not reported Form Code: Not reported Form Code Description: Not reported Source Code: Not reported Source Code Description: Not reported Waste Minimization Code: Not reported Waste Minimization Code Description: Not reported Not reported Consent Number:

Manifest Tracking Number: 018877368JJK

Waste Line Number: 7
U.S. DOT Hazardous Indicator: Y
U.S. DOT ID Number: UN3077

U.S. DOT Description: Rq, Un3077, Waste Environmentally Hazardous Substances, Solid, N.O.S.

(Chromium, Silver), 9, Pgiii, (Rq D007, D011), Erg#171

Non-Hazardous Waste Description: Not reported

Number of Containers: 1
Container Type Code: DF

Container Type Description: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 5 Ρ Quantity Unit of Measure Code: Quantity Unit of Measure Description: Pounds Waste Quantity, in Tons: 0.0025 Acute Waste Quantity, in Tons: 0 0.0025 Non-Acute Waste Quantity, in Tons: Waste Quantity, in Kilograms: 2.267575 Acute Waste Quantity, in Kilograms: Non-Acute Waste Quantity, in Kilorgrams: 2.267575 Management Method Code: H141

Management Method Description: STORAGE, BULKING AND/OR TRANSFER OFF SITE

Waste Residue Indicator: N
Quantity Discrepancy Indicator: N
Waste Type Discrepancy Indicator: N
Waste Density: Not

Not reported Waste Density Unit of Measure Code: Not reported Waste Density Unit of Measure Description: Not reported Form Code: Not reported Form Code Description: Not reported Source Code: Not reported Source Code Description: Not reported Waste Minimization Code: Not reported Not reported Waste Minimization Code Description: Consent Number: Not reported

EPA Waste Indicator: Y

Count: 1 records ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
SUMMER SHADE	1026769219	SOUTHERN KY STORAGE	SUMMER SHADE RD	42166	FINDS

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

## STANDARD ENVIRONMENTAL RECORDS

### Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 05/22/2024 Source: EPA
Date Data Arrived at EDR: 06/03/2024 Telephone: N/A

Date Made Active in Reports: 06/26/2024 Last EDR Contact: 06/03/2024

Number of Days to Update: 23 Next Scheduled EDR Contact: 07/08/2024
Data Release Frequency: Quarterly

**NPL Site Boundaries** 

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1 EPA Region 6

Telephone 617-918-1143 Telephone: 214-655-6659

EPA Region 3 EPA Region 7

Telephone 215-814-5418 Telephone: 913-551-7247

EPA Region 4 EPA Region 8

Telephone 404-562-8033 Telephone: 303-312-6774

EPA Region 5 EPA Region 9

Telephone 312-886-6686 Telephone: 415-947-4246

EPA Region 10

Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Source: EPA

Telephone: N/A

Date of Government Version: 05/22/2024 Date Data Arrived at EDR: 06/03/2024 Date Made Active in Reports: 06/26/2024

Number of Days to Update: 23 Next Scheduled EDR Contact: 07/08/2024
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994

Number of Days to Update: 56

Source: EPA

Telephone: 202-564-4267 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

#### Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 05/22/2024 Date Data Arrived at EDR: 06/03/2024

Date Made Active in Reports: 06/26/2024

Number of Days to Update: 23

Source: EPA Telephone: N/A

Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/08/2024 Data Release Frequency: Quarterly

### Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 03/25/2024 Date Data Arrived at EDR: 03/26/2024 Date Made Active in Reports: 06/24/2024

Number of Days to Update: 90

Source: Environmental Protection Agency

Telephone: 703-603-8704 Last EDR Contact: 06/25/2024

Next Scheduled EDR Contact: 10/07/2024 Data Release Frequency: Varies

## SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/22/2024 Date Data Arrived at EDR: 05/01/2024 Date Made Active in Reports: 05/24/2024

Number of Days to Update: 23

Source: EPA Telephone: 800-424-9346 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Quarterly

### Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 04/22/2024 Date Data Arrived at EDR: 05/01/2024 Date Made Active in Reports: 05/24/2024

Number of Days to Update: 23

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Quarterly

## Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

#### Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: (404) 562-8651 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

## Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: (404) 562-8651 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: (404) 562-8651 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)
RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation
and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database
includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste
as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate
less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: (404) 562-8651 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

#### Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 02/14/2024 Date Data Arrived at EDR: 02/16/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 48

Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 05/17/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 02/13/2024 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024

Data Release Frequency: Varies

US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 02/13/2024 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

#### Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous

substances.

Date of Government Version: 03/13/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/17/2024

Number of Days to Update: 90

Source: National Response Center, United States Coast Guard

Telephone: 202-267-2180 Last EDR Contact: 06/17/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

#### Lists of state- and tribal hazardous waste facilities

SHWS: State Leads List

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 11/27/2023 Date Data Arrived at EDR: 11/29/2023 Date Made Active in Reports: 12/05/2023

Number of Days to Update: 6

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Quarterly

#### Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: Solid Waste Facilities List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites

Date of Government Version: 03/06/2024 Date Data Arrived at EDR: 03/07/2024 Date Made Active in Reports: 04/09/2024

Number of Days to Update: 33

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 04/23/2024

Next Scheduled EDR Contact: 08/05/2024 Data Release Frequency: Semi-Annually

#### Lists of state and tribal leaking storage tanks

PSTEAF: Facility Ranking List

The Underground Storage Tank Branch (USTB) has ranked all PSTEAF reimbursable facilities requiring corrective action, in accordance with 401 KAR 42:290. Directive letters will be issued on the basis of facility ranking and available PSTEAF funding in sequential order as ranked. For example, Rank 2 facilities will be issued directives before Rank 3 facilities.

Date of Government Version: 12/01/2023 Date Data Arrived at EDR: 01/04/2024 Date Made Active in Reports: 03/25/2024

Number of Days to Update: 81

Source: Department of Environmental Protection

Telephone: 502-564-5981 Last EDR Contact: 06/28/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Quarterly

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: Environmental Protection Agency

Telephone: 415-972-3372 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Iowa. Kansas. and Nebraska

Date of Government Version: 10/25/2023

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 10/04/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA, Region 5 Telephone: 312-886-7439 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/25/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024

Data Release Frequency: Varies

SB193: SB193 Branch Site Inventory List

The inventory indicates facilities that have performed permanent closure activities at a regulated underground storage tank facility and have known soil and/or groundwater contamination.

Date of Government Version: 09/05/2006 Date Data Arrived at EDR: 09/13/2006 Date Made Active in Reports: 10/18/2006

Number of Days to Update: 35

Source: Department of Environmental Protection

Telephone: 502-564-5981 Last EDR Contact: 04/08/2016

Next Scheduled EDR Contact: 07/25/2016 Data Release Frequency: No Update Planned

#### Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 03/15/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/17/2024

Number of Days to Update: 90

Source: FEMA

Telephone: 202-646-5797 Last EDR Contact: 06/26/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Varies

## UST: Underground Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 02/02/2024 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 05/10/2024

Number of Days to Update: 79

Source: Department of Environmental Protection

Telephone: 502-564-5981 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Quarterly

### AST: Above Ground Storage Tanks

A listing of aboveground storage tank site locations.

Date of Government Version: 02/22/2024 Date Data Arrived at EDR: 02/28/2024 Date Made Active in Reports: 05/16/2024

Number of Days to Update: 78

Source: Office of State Fire Marshal Telephone: 502-564-4010 Last EDR Contact: 05/17/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

## INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 04/17/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

### INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

### INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

## INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 10/17/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 04/17/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

#### INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

## INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

## INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 10/24/2023 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 56

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 05/30/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

### State and tribal institutional control / engineering control registries

ENG CONTROLS: Engineering Controls Site Listing A listing of sites that use engineering controls.

> Date of Government Version: 06/11/2024 Date Data Arrived at FDR: 06/12/2024 Date Made Active in Reports: 06/17/2024

Number of Days to Update: 5

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 05/20/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

INST CONTROL: State Superfund Database

A list of closed sites in the State Superfund Database. Institutional controls would be in place at any site that uses Contained or Managed as a Closure Option.

Date of Government Version: 05/20/2024 Date Data Arrived at EDR: 05/22/2024 Date Made Active in Reports: 06/03/2024

Number of Days to Update: 12

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 05/22/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

### Lists of state and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015 Date Data Arrived at EDR: 09/29/2015 Date Made Active in Reports: 02/18/2016

Number of Days to Update: 142

Source: EPA, Region 1 Telephone: 617-918-1102 Last EDR Contact: 06/14/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Sites

Sites that have been accepted into the Voluntary Cleanup Program or have submitted an application.

Date of Government Version: 01/09/2024 Date Data Arrived at EDR: 01/11/2024 Date Made Active in Reports: 01/12/2024

Number of Days to Update: 1

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 06/24/2024

Next Scheduled EDR Contact: 10/07/2024 Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008 Date Data Arrived at EDR: 04/22/2008 Date Made Active in Reports: 05/19/2008

Number of Days to Update: 27

Source: EPA, Region 7 Telephone: 913-551-7365 Last EDR Contact: 07/08/2021

Next Scheduled EDR Contact: 07/20/2009 Data Release Frequency: Varies

## Lists of state and tribal brownfield sites

BROWNFIELDS: Kentucky Brownfield Inventory

The Kentucky Brownfield Program has created an inventory of brownfield sites in order to market the properties to those interested in brownfield redevelopment. The Kentucky Brownfield Program is working to promote the redevelopment of these sites by helping to remove barriers that prevent reuse, providing useful information to communities, developers and the public and encouraging a climate that fosters redevelopment of contaminated sites.

Date of Government Version: 02/06/2024 Date Data Arrived at EDR: 02/27/2024 Date Made Active in Reports: 05/16/2024 Number of Days to Update: 79

Source: Division of Compliance Assistance

Telephone: 502-564-0323 Last EDR Contact: 04/08/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Varies

### ADDITIONAL ENVIRONMENTAL RECORDS

#### Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 03/11/2024 Date Data Arrived at EDR: 03/12/2024 Date Made Active in Reports: 05/10/2024

Number of Days to Update: 59

Source: Environmental Protection Agency

Telephone: 202-566-2777 Last EDR Contact: 06/11/2024

Next Scheduled EDR Contact: 09/23/2024 Data Release Frequency: Semi-Annually

### Local Lists of Landfill / Solid Waste Disposal Sites

SWRCY: Recycling Facilities

A listing of recycling facilities located in the state of Kentucky.

Date of Government Version: 09/11/2023 Date Data Arrived at EDR: 10/10/2023 Date Made Active in Reports: 01/03/2024

Number of Days to Update: 85

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 04/10/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Varies

HIST LF: Historical Landfills

This solid waste facility listing contains detail information that is not included in the landfill listing. A listing with detail information is no longer available by the Department of Environmental Protection.

Date of Government Version: 05/01/2003 Date Data Arrived at EDR: 03/30/2006 Date Made Active in Reports: 05/01/2006

Number of Days to Update: 32

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 02/23/2009

Next Scheduled EDR Contact: 05/25/2009 Data Release Frequency: No Update Planned

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 01/24/2008

Number of Days to Update: 52

Source: Environmental Protection Agency

Telephone: 703-308-8245 Last EDR Contact: 04/22/2024

Next Scheduled EDR Contact: 08/05/2024 Data Release Frequency: Varies

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009 Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 137

Source: EPA, Region 9 Telephone: 415-947-4219 Last EDR Contact: 04/15/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: No Update Planned

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004

Number of Days to Update: 39

Source: Environmental Protection Agency

Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014 Date Data Arrived at EDR: 08/06/2014 Date Made Active in Reports: 01/29/2015

Number of Days to Update: 176

Source: Department of Health & Human Serivces, Indian Health Service

Telephone: 301-443-1452 Last EDR Contact: 04/19/2024

Next Scheduled EDR Contact: 08/04/2024 Data Release Frequency: Varies

#### Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 12/31/2023 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: No Update Planned

CDL: Clandestine Drub Lab Location Listing Clandestine drug lab site locations.

Date of Government Version: 11/21/2023 Date Data Arrived at EDR: 11/29/2023 Date Made Active in Reports: 12/05/2023

Number of Days to Update: 6

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 12/31/2023 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Quarterly

#### Local Land Records

## LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 05/22/2024 Date Data Arrived at EDR: 06/03/2024 Date Made Active in Reports: 06/26/2024

Number of Days to Update: 23

Source: Environmental Protection Agency

Telephone: 202-564-6023 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/08/2024 Data Release Frequency: Semi-Annually

#### Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 06/14/2024 Date Data Arrived at EDR: 06/17/2024 Date Made Active in Reports: 06/24/2024

Number of Days to Update: 7

Source: U.S. Department of Transportation

Telephone: 202-366-4555 Last EDR Contact: 06/17/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

SPILLS: State spills

A listing of spill and/or release related incidents.

Date of Government Version: 01/31/2024 Date Data Arrived at EDR: 02/01/2024 Date Made Active in Reports: 04/23/2024

Number of Days to Update: 82

Source: DEP, Emergency Response

Telephone: 502-564-2380 Last EDR Contact: 04/08/2024

Next Scheduled EDR Contact: 07/22/2024

Data Release Frequency: Varies

#### Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 06/03/2024 Date Data Arrived at EDR: 06/07/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: (404) 562-8651 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 01/30/2024 Date Data Arrived at EDR: 02/13/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 51

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285 Last EDR Contact: 05/14/2024

Next Scheduled EDR Contact: 08/26/2024 Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 06/07/2021 Date Data Arrived at EDR: 07/13/2021 Date Made Active in Reports: 03/09/2022

Number of Days to Update: 239

Source: USGS Telephone: 888-275-8747

Last EDR Contact: 04/11/2024 Next Scheduled EDR Contact: 07/22/2024

Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018 Date Data Arrived at EDR: 04/11/2018 Date Made Active in Reports: 11/06/2019

Number of Days to Update: 574

Source: U.S. Geological Survey Telephone: 888-275-8747 Last EDR Contact: 04/04/2024

Next Scheduled EDR Contact: 07/15/2024

Data Release Frequency: N/A

## SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 07/30/2021 Date Data Arrived at EDR: 02/03/2023 Date Made Active in Reports: 02/10/2023

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 615-532-8599 Last EDR Contact: 05/09/2024

Next Scheduled EDR Contact: 08/19/2024

Data Release Frequency: Varies

### US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/18/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/20/2024

Number of Days to Update: 93

Source: Environmental Protection Agency

Telephone: 202-566-1917 Last EDR Contact: 06/17/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Quarterly

#### EPA WATCH LIST: EPA Watch List

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013 Date Data Arrived at EDR: 03/21/2014 Date Made Active in Reports: 06/17/2014

Number of Days to Update: 88

Source: Environmental Protection Agency

Telephone: 617-520-3000 Last EDR Contact: 04/29/2024

Next Scheduled EDR Contact: 08/12/2024 Data Release Frequency: No Update Planned

## 2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017 Date Data Arrived at EDR: 05/08/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 73

Source: Environmental Protection Agency

Telephone: 703-308-4044 Last EDR Contact: 05/02/2024

Next Scheduled EDR Contact: 08/12/2024

Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2020 Date Data Arrived at EDR: 06/14/2022 Date Made Active in Reports: 03/24/2023

Number of Days to Update: 283

Source: EPA Telephone: 202-260-5521 Last EDR Contact: 06/13/2024

Next Scheduled EDR Contact: 09/23/2024 Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2022 Date Data Arrived at EDR: 11/13/2023 Date Made Active in Reports: 02/07/2024

Number of Days to Update: 86

Source: EPA

Telephone: 202-566-0250 Last EDR Contact: 05/16/2024

Next Scheduled EDR Contact: 08/26/2024 Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 01/16/2024 Date Data Arrived at EDR: 01/17/2024 Date Made Active in Reports: 03/27/2024

Number of Days to Update: 70

Source: EPA

Telephone: 202-564-4203 Last EDR Contact: 04/17/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 05/22/2024 Date Data Arrived at EDR: 06/03/2024 Date Made Active in Reports: 06/26/2024

Number of Days to Update: 23

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 09/09/2024 Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 02/01/2024 Date Data Arrived at EDR: 02/08/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 56

Source: Environmental Protection Agency

Telephone: 202-564-8600 Last EDR Contact: 04/15/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

### RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Source: EPA

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995

Number of Days to Update: 35

Telephone: 202-564-4104 Last EDR Contact: 06/02/2008

Next Scheduled EDR Contact: 09/01/2008 Data Release Frequency: No Update Planned

#### PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 09/19/2023 Source: EPA

Date Data Arrived at EDR: 10/03/2023
Date Made Active in Reports: 10/19/2023

Number of Days to Update: 16

Telephone: 202-564-6023 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 08/12/2024 Data Release Frequency: Quarterly

### PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 03/20/2023 Date Data Arrived at EDR: 04/04/2023 Date Made Active in Reports: 06/09/2023

Number of Days to Update: 66

Source: EPA

Telephone: 202-566-0500 Last EDR Contact: 04/04/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Annually

#### ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016 Date Data Arrived at EDR: 11/23/2016 Date Made Active in Reports: 02/10/2017

Number of Days to Update: 79

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 06/26/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the

Agency on a quarterly basis.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667 Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017 Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Telephone: 202-566-1667 Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017 Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency,

Source: EPA

EDR contacts the Agency on a quarterly basis.

Date of Government Version: 01/02/2024 Date Data Arrived at EDR: 01/16/2024 Date Made Active in Reports: 03/13/2024

Number of Days to Update: 57

Source: Nuclear Regulatory Commission

Telephone: 301-415-0717 Last EDR Contact: 04/15/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2022 Date Data Arrived at EDR: 11/27/2023 Date Made Active in Reports: 02/22/2024

Number of Days to Update: 87

Source: Department of Energy Telephone: 202-586-8719 Last EDR Contact: 05/28/2024

Next Scheduled EDR Contact: 09/09/2024 Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017 Date Data Arrived at EDR: 03/05/2019 Date Made Active in Reports: 11/11/2019

Number of Days to Update: 251

Source: Environmental Protection Agency

Telephone: N/A

Last EDR Contact: 05/28/2024

Next Scheduled EDR Contact: 09/09/2024 Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019 Date Data Arrived at EDR: 11/06/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 96

Source: Environmental Protection Agency

Telephone: 202-566-0517 Last EDR Contact: 05/02/2024

Next Scheduled EDR Contact: 08/12/2024 Data Release Frequency: Varies

**RADINFO: Radiation Information Database** 

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019 Date Data Arrived at EDR: 07/01/2019 Date Made Active in Reports: 09/23/2019

Number of Days to Update: 84

Source: Environmental Protection Agency

Telephone: 202-343-9775 Last EDR Contact: 06/21/2024

Next Scheduled EDR Contact: 10/07/2024 Data Release Frequency: Quarterly

### HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2007

Next Scheduled EDR Contact: 03/17/2008

Data Release Frequency: No Update Planned

## HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2008

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

#### DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/02/2020 Date Data Arrived at EDR: 01/28/2020 Date Made Active in Reports: 04/17/2020

Number of Days to Update: 80

Source: Department of Transporation, Office of Pipeline Safety

Telephone: 202-366-4595 Last EDR Contact: 04/23/2024

Next Scheduled EDR Contact: 08/05/2024 Data Release Frequency: Quarterly

## CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 03/31/2024 Date Data Arrived at EDR: 04/19/2024 Date Made Active in Reports: 06/26/2024

Number of Days to Update: 68

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 06/26/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Varies

## BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2021 Date Data Arrived at EDR: 03/09/2023 Date Made Active in Reports: 03/20/2023

Number of Days to Update: 11

Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 07/14/2015

Date Made Active in Reports: 01/10/2017 Number of Days to Update: 546 Source: USGS

Telephone: 202-208-3710 Last EDR Contact: 04/04/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 03/03/2023 Date Data Arrived at EDR: 03/03/2023 Date Made Active in Reports: 06/09/2023

Number of Days to Update: 98

Source: Department of Energy Telephone: 202-586-3559 Last EDR Contact: 04/26/2024

Next Scheduled EDR Contact: 08/12/2024 Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 08/30/2019 Date Data Arrived at EDR: 11/15/2019 Date Made Active in Reports: 01/28/2020

Number of Days to Update: 74

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 05/16/2024

Next Scheduled EDR Contact: 08/26/2024 Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 05/22/2024 Date Data Arrived at EDR: 06/03/2024 Date Made Active in Reports: 06/24/2024

Number of Days to Update: 21

Source: Environmental Protection Agency

Telephone: 703-603-8787 Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 07/08/2024 Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001 Date Data Arrived at EDR: 10/27/2010 Date Made Active in Reports: 12/02/2010

Number of Days to Update: 36

Source: American Journal of Public Health

Telephone: 703-305-6451 Last EDR Contact: 12/02/2009 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016 Date Data Arrived at EDR: 10/26/2016 Date Made Active in Reports: 02/03/2017

Number of Days to Update: 100

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 09/26/2017

Next Scheduled EDR Contact: 01/08/2018 Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data A listing of minor source facilities.

Date of Government Version: 10/12/2016 Date Data Arrived at EDR: 10/26/2016 Date Made Active in Reports: 02/03/2017

Number of Days to Update: 100

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 09/26/2017

Next Scheduled EDR Contact: 01/08/2018 Data Release Frequency: Annually

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information

Date of Government Version: 02/05/2024 Date Data Arrived at EDR: 02/21/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 43

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EDR Contact: 05/21/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Semi-Annually

MINES VIOLATIONS: MSHA Violation Assessment Data

Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 01/02/2024 Date Data Arrived at EDR: 01/03/2024 Date Made Active in Reports: 01/04/2024

Number of Days to Update: 1

Source: DOL, Mine Safety & Health Admi

Telephone: 202-693-9424 Last EDR Contact: 04/04/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Quarterly

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 01/07/2022 Date Data Arrived at EDR: 02/24/2023 Date Made Active in Reports: 05/17/2023

Number of Days to Update: 82

Source: USGS Telephone: 703-648-7709 Last EDR Contact: 05/22/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011 Date Data Arrived at EDR: 06/08/2011 Date Made Active in Reports: 09/13/2011

Number of Days to Update: 97

Source: USGS

Telephone: 703-648-7709 Last EDR Contact: 05/23/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

MINES MRDS: Mineral Resources Data System

Mineral Resources Data System

Date of Government Version: 08/23/2022 Date Data Arrived at EDR: 11/22/2022 Date Made Active in Reports: 02/28/2023

Number of Days to Update: 98

Source: USGS

Telephone: 703-648-6533 Last EDR Contact: 05/22/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

#### ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 03/18/2024 Date Data Arrived at EDR: 03/19/2024 Date Made Active in Reports: 06/06/2024

Number of Days to Update: 79

Source: Department of Interior Telephone: 202-208-2609 Last EDR Contact: 06/13/2024

Next Scheduled EDR Contact: 09/16/2024 Data Release Frequency: Quarterly

#### FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 02/09/2024 Date Data Arrived at EDR: 02/27/2024 Date Made Active in Reports: 05/24/2024

Number of Days to Update: 87

Source: EPA

Telephone: (404) 562-9900 Last EDR Contact: 05/29/2024

Next Scheduled EDR Contact: 09/09/2024 Data Release Frequency: Quarterly

#### UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 09/06/2023 Date Data Arrived at EDR: 09/13/2023 Date Made Active in Reports: 12/11/2023

Number of Days to Update: 89

Source: Department of Defense Telephone: 703-704-1564 Last EDR Contact: 04/08/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Varies

### DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021 Date Data Arrived at EDR: 05/21/2021 Date Made Active in Reports: 08/11/2021

Number of Days to Update: 82

Source: Environmental Protection Agency

Telephone: 202-564-0527 Last EDR Contact: 05/17/2024

Next Scheduled EDR Contact: 09/02/2024 Data Release Frequency: Varies

#### ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 12/17/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-564-2280 Last EDR Contact: 06/28/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Quarterly

#### FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 02/12/2024 Date Data Arrived at EDR: 02/13/2024 Date Made Active in Reports: 04/04/2024

Number of Days to Update: 51

Source: EPA

Telephone: 800-385-6164 Last EDR Contact: 05/14/2024

Next Scheduled EDR Contact: 08/26/2024 Data Release Frequency: Quarterly

#### PFAS NPL: Superfund Sites with PFAS Detections Information

EPA's Office of Land and Emergency Management and EPA Regional Offices maintain data describing what is known about site investigations, contamination, and remedial actions under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) where PFAS is present in the environment.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 703-603-8895 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

#### PFAS FEDERAL SITES: Federal Sites PFAS Information

Several federal entities, such as the federal Superfund program, Department of Defense, National Aeronautics and Space Administration, Department of Transportation, and Department of Energy provided information for sites with known or suspected detections at federal facilities.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024

Data Release Frequency: Varies

#### PFAS TRIS: List of PFAS Added to the TRI

Section 7321 of the National Defense Authorization Act for Fiscal Year 2020 (NDAA) immediately added certain per- and polyfluoroalkyl substances (PFAS) to the list of chemicals covered by the Toxics Release Inventory (TRI) under Section 313 of the Emergency Planning and Community Right-to-Know Act (EPCRA) and provided a framework for additional PFAS to be added to TRI on an annual basis.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 01/04/2024

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 202-566-0250 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

#### PFAS TSCA: PFAS Manufacture and Imports Information

EPA issued the Chemical Data Reporting (CDR) Rule under the Toxic Substances Control Act (TSCA) and requires chemical manufacturers and facilities that manufacture or import chemical substances to report data to EPA. EPA publishes non-confidential business information (non-CBI) and includes descriptive information about each site, corporate parent, production volume, other manufacturing information, and processing and use information.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 01/04/2024

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

## PFAS RCRA MANIFEST: PFAS Transfers Identified In the RCRA Database Listing

To work around the lack of PFAS waste codes in the RCRA database, EPA developed the PFAS Transfers dataset by mining e-Manifest records containing at least one of these common PFAS keywords: PFAS, PFOA, PFOS, PERFL, AFFF, GENX, GEN-X (plus the VT waste codes). These keywords were searched for in the following text fields: Manifest handling instructions (MANIFEST\_HANDLING\_INSTR), Non-hazardous waste description (NON\_HAZ\_WASTE\_DESCRIPTION), DOT printed information (DOT\_PRINTED\_INFORMATION), Waste line handling instructions (WASTE\_LINE\_HANDLING\_INSTR), Waste residue comments (WASTE\_RESIDUE\_COMMENTS).

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 01/04/2024

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

#### PFAS ATSDR: PFAS Contamination Site Location Listing

PFAS contamination site locations from the Department of Health & Human Services, Center for Disease Control & Prevention. ATSDR is involved at a number of PFAS-related sites, either directly or through assisting state and federal partners. As of now, most sites are related to drinking water contamination connected with PFAS production facilities or fire training areas where aqueous film-forming firefighting foam (AFFF) was regularly used.

Date of Government Version: 06/24/2020 Date Data Arrived at EDR: 03/17/2021 Date Made Active in Reports: 11/08/2022

Number of Days to Update: 601

Source: Department of Health & Human Services

Telephone: 202-741-5770 Last EDR Contact: 04/22/2024

Next Scheduled EDR Contact: 08/05/2024

Data Release Frequency: Varies

#### PFAS WQP: Ambient Environmental Sampling for PFAS

The Water Quality Portal (WQP) is a part of a modernized repository storing ambient sampling data for all environmental media and tissue samples. A wide range of federal, state, tribal and local governments, academic and non-governmental organizations and individuals submit project details and sampling results to this public repository. The information is commonly used for research and assessments of environmental quality.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

#### PFAS NPDES: Clean Water Act Discharge Monitoring Information

Any discharger of pollutants to waters of the United States from a point source must have a National Pollutant Discharge Elimination System (NPDES) permit. The process for obtaining limits involves the regulated entity (permittee) disclosing releases in a NPDES permit application and the permitting authority (typically the state but sometimes EPA) deciding whether to require monitoring or monitoring with limits. Caveats and Limitations: Less than half of states have required PFAS monitoring for at least one of their permittees and fewer states have established PFAS effluent limits for permittees. New rulemakings have been initiated that may increase the number of facilities monitoring for PFAS in the future.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

### PFAS ECHO: Facilities in Industries that May Be Handling PFAS Listing

Regulators and the public have expressed interest in knowing which regulated entities may be using PFAS. EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or release of PFAS.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

#### PFAS ECHO FIRE TRAIN: Facilities in Industries that May Be Handling PFAS Listing

A list of fire training sites was added to the Industry Sectors dataset using a keyword search on the permitted facilitys name to identify sites where fire-fighting foam may have been used in training exercises. Additionally, you may view an example spreadsheet of the subset of fire training facility data, as well as the keywords used in selecting or deselecting a facility for the subset, as well as the keywords used in selecting or deselecting a facility for the subset. These keywords were tested to maximize accuracy in selecting facilities that may use fire-fighting foam in training exercises, however, due to the lack of a required reporting field in the data systems for designating fire training sites, this methodology may not identify all fire training sites or may potentially misidentify them.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

#### PFAS PT 139 AIRPORT: All Certified Part 139 Airports PFAS Information Listing

Since July 1, 2006, all certified part 139 airports are required to have fire-fighting foam onsite that meet military specifications (MIL-F-24385) (14 CFR 139.317). To date, these military specification fire-fighting foams are fluorinated and have been historically used for training and extinguishing. The 2018 FAA Reauthorization Act has a provision stating that no later than October 2021, FAA shall not require the use of fluorinated AFFF. This provision does not prohibit the use of fluorinated AFFF at Part 139 civilian airports; it only prohibits FAA from mandating its use. The Federal Aviation Administration?s document AC 150/5210-6D - Aircraft Fire Extinguishing Agents provides guidance on Aircraft Fire Extinguishing Agents, which includes Aqueous Film Forming Foam (AFFF).

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-272-0167 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

#### AQUEOUS FOAM NRC: Aqueous Foam Related Incidents Listing

The National Response Center (NRC) serves as an emergency call center that fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. The spreadsheets posted to the NRC website contain initial incident data that has not been validated or investigated by a federal/state response agency. Response center calls from 1990 to the most recent complete calendar year where there was indication of Aqueous Film Forming Foam (AFFF) usage are included in this dataset. NRC calls may reference AFFF usage in the ?Material Involved? or ?Incident Description? fields.

Date of Government Version: 12/28/2023 Date Data Arrived at EDR: 12/28/2023 Date Made Active in Reports: 03/04/2024

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: 202-267-2675 Last EDR Contact: 04/05/2024

Next Scheduled EDR Contact: 07/15/2024 Data Release Frequency: Varies

PCS ENF: Enforcement data

No description is available for this data

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 02/05/2015 Date Made Active in Reports: 03/06/2015

Number of Days to Update: 29

Source: EPA

Telephone: 202-564-2497 Last EDR Contact: 06/27/2024

Next Scheduled EDR Contact: 10/14/2024

Data Release Frequency: Varies

### PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 12/16/2016 Date Data Arrived at EDR: 01/06/2017 Date Made Active in Reports: 03/10/2017

Number of Days to Update: 63

Source: EPA, Office of Water Telephone: 202-564-2496 Last EDR Contact: 06/27/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: No Update Planned

## BIOSOLIDS: ICIS-NPDES Biosolids Facility Data

The data reflects compliance information about facilities in the biosolids program.

Date of Government Version: 12/31/2023 Date Data Arrived at EDR: 01/03/2024 Date Made Active in Reports: 01/16/2024

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 202-564-4700 Last EDR Contact: 04/16/2024

Next Scheduled EDR Contact: 07/29/2024 Data Release Frequency: Varies

PFAS: PFAS Detections Site Listing

The presence of PFAS contamination at locations, including water treatment plants.

Date of Government Version: 03/06/2023 Date Data Arrived at EDR: 03/09/2023 Date Made Active in Reports: 05/26/2023

Number of Days to Update: 78

Source: Department of Environmental Protection

Telephone: 502-564-3410 Last EDR Contact: 05/31/2024

Next Scheduled EDR Contact: 09/16/2024 Data Release Frequency: Varies

AIRS: Permitted Airs Facility Listing A listing of permitted Airs facilities.

> Date of Government Version: 02/14/2024 Date Data Arrived at EDR: 02/15/2024 Date Made Active in Reports: 05/06/2024

Number of Days to Update: 81

Source: Department of Environmental Protection

Telephone: 502-573-3382 Last EDR Contact: 04/22/2024

Next Scheduled EDR Contact: 08/05/2024 Data Release Frequency: Semi-Annually

ASBESTOS: Asbestos Notification Listing Asbestos sites

> Date of Government Version: 01/25/2024 Date Data Arrived at EDR: 01/26/2024 Date Made Active in Reports: 04/16/2024

Number of Days to Update: 81

Source: Department of Environmental Protection

Telephone: 502-782-6780 Last EDR Contact: 04/15/2024

Next Scheduled EDR Contact: 09/09/2024 Data Release Frequency: Varies

COAL ASH: Coal Ash Disposal Sites A listing of coal ash pond site locations.

> Date of Government Version: 12/15/2023 Date Data Arrived at EDR: 01/23/2024 Date Made Active in Reports: 04/09/2024

Number of Days to Update: 77

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 04/23/2024

Next Scheduled EDR Contact: 08/05/2024 Data Release Frequency: No Update Planned

DRYCLEANERS: Drycleaner Listing A listing of drycleaner facility locations.

> Date of Government Version: 02/14/2024 Date Data Arrived at EDR: 02/15/2024 Date Made Active in Reports: 05/06/2024

Number of Days to Update: 81

Source: Department of Environmental Protection

Telephone: 502-573-3382 Last EDR Contact: 04/22/2024

Next Scheduled EDR Contact: 08/05/2024 Data Release Frequency: Semi-Annually

FIN ASSURANCE 1: Financial Assurance Information Listing

A listing of financial assurance information.

Date of Government Version: 02/14/2024 Date Data Arrived at EDR: 02/14/2024 Date Made Active in Reports: 05/06/2024

Number of Days to Update: 82

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 04/22/2024

Next Scheduled EDR Contact: 08/05/2024 Data Release Frequency: Varies

FIN ASSURANCE 2: Financial Assurance Information Listing

Financial Assurance information for underground storage tank facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 05/14/2014 Date Data Arrived at EDR: 06/06/2014 Date Made Active in Reports: 06/24/2014

Number of Days to Update: 18

Source: Department of Environmental Protection Telephone: 502-564-5981

Last EDR Contact: 04/22/2024

Next Scheduled EDR Contact: 08/05/2024 Data Release Frequency: Varies

#### FIN ASSURANCE 3: Financial Assurance Information Listing

A listing of financial assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 02/13/2024 Date Data Arrived at EDR: 02/14/2024 Date Made Active in Reports: 05/06/2024

Number of Days to Update: 82

Source: Department of Environmental Protection

Telephone: 502-564-6716 Last EDR Contact: 04/22/2024

Next Scheduled EDR Contact: 08/05/2024 Data Release Frequency: Varies

### LEAD: Environmental Lead Program Report Tracking Database

Lead Report Tracking Database

Date of Government Version: 01/27/2017 Date Data Arrived at EDR: 02/02/2017 Date Made Active in Reports: 08/21/2017

Number of Days to Update: 200

Source: Department of Public Health

Telephone: 502-564-4537 Last EDR Contact: 04/26/2024

Next Scheduled EDR Contact: 08/12/2024 Data Release Frequency: Varies

## NPDES: Permitted Facility Listing

A listing of permitted wastewater facilities.

Date of Government Version: 02/13/2024 Date Data Arrived at EDR: 02/14/2024 Date Made Active in Reports: 05/06/2024

Number of Days to Update: 82

Source: Department of Environmental Protection

Telephone: 502-564-3410 Last EDR Contact: 04/29/2024

Next Scheduled EDR Contact: 08/12/2024 Data Release Frequency: Semi-Annually

#### UIC: UIC Information

A listing of wells identified as underground injection wells, in the Kentucky Oil & Gas Wells data base.

Date of Government Version: 09/28/2023 Date Data Arrived at EDR: 10/10/2023 Date Made Active in Reports: 01/02/2024

Number of Days to Update: 84

Source: Kentucky Geological Survey Telephone: 859-323-0544 Last EDR Contact: 04/10/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Quarterly

#### E MANIFEST: Hazardous Waste Electronic Manifest System

EPA established a national system for tracking hazardous waste shipments electronically. This system, known as ?e-Manifest,? will modernize the nation?s cradle-to-grave hazardous waste tracking process while saving valuable time, resources, and dollars for industry and states.

Date of Government Version: 07/24/2023 Date Data Arrived at EDR: 04/18/2024 Date Made Active in Reports: 06/06/2024

Number of Days to Update: 49

Source: Environmental Protection Agency

Telephone: 833-501-6826 Last EDR Contact: 06/07/2024

Next Scheduled EDR Contact: 09/30/2024 Data Release Frequency: Varies

### UST FINDER RELEASE: UST Finder Releases Database

US EPA's UST Finder data is a national composite of leaking underground storage tanks. This data contains information about, and locations of, leaking underground storage tanks. Data was collected from state sources and standardized into a national profile by EPA's Office of Underground Storage Tanks, Office of Research and Development, and the Association of State and Territorial Solid Waste Management Officials.

Date of Government Version: 06/08/2023 Date Data Arrived at EDR: 10/31/2023 Date Made Active in Reports: 01/18/2024

Number of Days to Update: 79

Source: Environmental Protecton Agency Telephone: 202-564-0394

Last EDR Contact: 05/08/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: Semi-Annually

#### UST FINDER: UST Finder Database

EPA developed UST Finder, a web map application containing a comprehensive, state-sourced national map of underground storage tank (UST) and leaking UST (LUST) data. It provides the attributes and locations of active and closed USTs, UST facilities, and LUST sites from states and from Tribal lands and US territories . UST Finder contains information about proximity of UST facilities and LUST sites to: surface and groundwater public drinking water protection areas; estimated number of private domestic wells and number of people living nearby; and flooding and wildfires.

Date of Government Version: 06/08/2023 Date Data Arrived at EDR: 10/04/2023 Date Made Active in Reports: 01/18/2024

Number of Days to Update: 106

Source: Environmental Protection Agency

Telephone: 202-564-0394 Last EDR Contact: 05/08/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: Varies

#### PFAS PROJECT: NORTHEASTERN UNIVERSITY PFAS PROJECT

The PFAS Contamination Site Tracker records qualitative and quantitative data from each site in a chart, specifically examining discovery, contamination levels, government response, litigation, health impacts, media coverage, and community characteristics. All data presented in the chart were extracted from government websites, such as state health departments or the Environmental Protection Agency, and news articles.

Date of Government Version: 05/19/2023 Date Data Arrived at EDR: 04/05/2024 Date Made Active in Reports: 06/06/2024

Number of Days to Update: 62

Source: Social Science Environmental Health Research Institute

Telephone: N/A

Last EDR Contact: 06/04/2024

Next Scheduled EDR Contact: 09/16/2024

Data Release Frequency: Varies

#### **EDR HIGH RISK HISTORICAL RECORDS**

#### **EDR Exclusive Records**

#### EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A

Number of Days to Update: N/A

Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

#### EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A

Number of Days to Update: N/A

Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A

Next Scheduled FDR Contact: N/A Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Source: EDR, Inc. Date Data Arrived at EDR: N/A Telephone: N/A Last EDR Contact: N/A Date Made Active in Reports: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

#### **EDR RECOVERED GOVERNMENT ARCHIVES**

#### Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013

Date Made Active in Reports: 01/03/2014

Number of Days to Update: 186

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013

Date Made Active in Reports: 01/15/2014

Number of Days to Update: 198

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

#### OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 02/05/2024 Date Data Arrived at EDR: 02/06/2024 Date Made Active in Reports: 04/25/2024

Number of Days to Update: 79

Source: Department of Energy & Environmental Protection

Telephone: 860-424-3375 Last EDR Contact: 05/07/2024

Next Scheduled EDR Contact: 08/19/2024 Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information Hazardous waste manifest information.

Date of Government Version: 12/31/2018 Date Data Arrived at EDR: 04/10/2019 Date Made Active in Reports: 05/16/2019

Number of Days to Update: 36

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 06/26/2024

Next Scheduled EDR Contact: 10/14/2024 Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD

facility.

Date of Government Version: 12/31/2019 Date Data Arrived at EDR: 11/30/2023 Date Made Active in Reports: 12/01/2023

Number of Days to Update: 1

Source: Department of Environmental Conservation

Telephone: 518-402-8651 Last EDR Contact: 04/25/2024

Next Scheduled EDR Contact: 08/05/2024 Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information

Hazardous waste manifest information

Date of Government Version: 06/30/2018 Date Data Arrived at EDR: 07/19/2019 Date Made Active in Reports: 09/10/2019

Number of Days to Update: 53

Source: Department of Environmental Protection

Telephone: 717-783-8990 Last EDR Contact: 04/08/2024

Next Scheduled EDR Contact: 07/22/2024 Data Release Frequency: Annually

RI MANIFEST: Manifest information Hazardous waste manifest information

> Date of Government Version: 12/31/2020 Date Data Arrived at EDR: 11/30/2021 Date Made Active in Reports: 02/18/2022

Number of Days to Update: 80

Source: Department of Environmental Management

Telephone: 401-222-2797 Last EDR Contact: 05/13/2024

Next Scheduled EDR Contact: 08/26/2024 Data Release Frequency: Annually

WI MANIFEST: Manifest Information Hazardous waste manifest information.

> Date of Government Version: 05/31/2018 Date Data Arrived at EDR: 06/19/2019 Date Made Active in Reports: 09/03/2019

Number of Days to Update: 76

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 06/03/2024

Next Scheduled EDR Contact: 09/16/2024 Data Release Frequency: Annually

### Oil/Gas Pipelines

Source: Endeavor Business Media

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

Electric Power Transmission Line Data

Source: Endeavor Business Media

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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

**Nursing Homes** 

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Certified Child Care Homes Source: Cabinet for Families & Children

Telephone: 502-564-7130

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

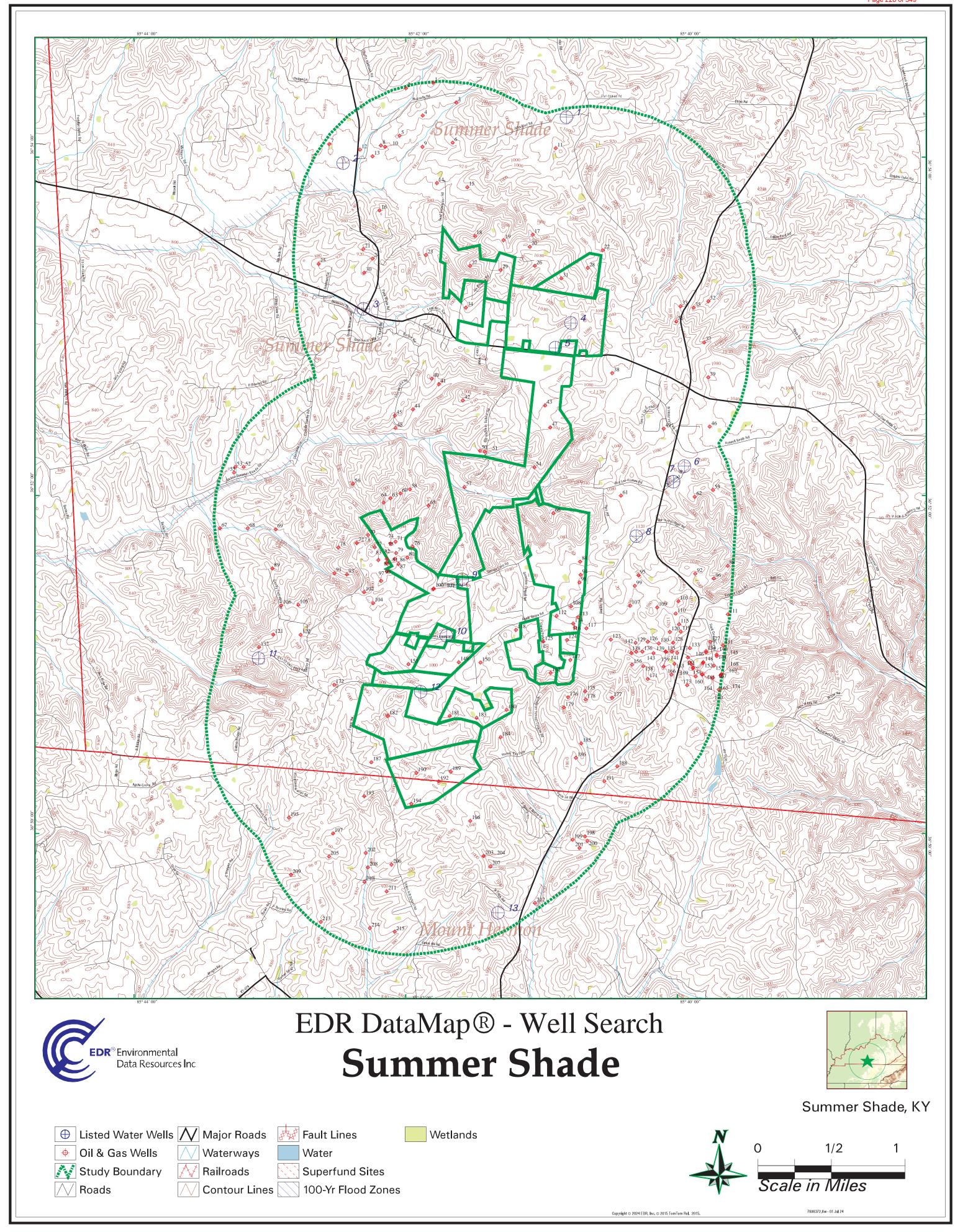
State Wetlands Data: Wetland Inventory

Source: Environmental & Public Protection Cabinet

Telephone: 502-564-6736

#### STREET AND ADDRESS INFORMATION

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**Summer Shade** Summer Shade, KY 42166

Inquiry Number: 7696372.8w

July 01, 2024

# **EDR DataMap™ Well Search Report**



# Thank you for your business. Please contact EDR at 1-800-352-0050 with any questions or comments.

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## FEDERAL DATABASE WELL INFORMATION

MAP	WELL
ID	<u>ID</u>
5	USGS40000377925
6	USGS40000377863

## STATE WATER WELL INFORMATION

MAP	WELL
<u>ID</u>	<u>ID</u>
1	KY700000002641
2	KY700000043375
3	KY700000098561
3	KY700000098567
3	KY700000098562
3	KY700000098196
3	KY700000093835
3	KY700000093785
3	KY700000093854
3	KY700000098564
3	KY700000098563
3	KY700000093836
3	KY700000098566
3	KY700000098565
4	KY700000056344
7	KY700000044848
8	KY700000016055
9	KY700000002647
10	KY700000005882
11	KY700000028001
12	KY700000042990
13	KY700000042978

MAP ID	WELL <u>ID</u>
1	KYOG14000061564
2	KYOG14000061563
3	KYOG14000116786
4	KYOG14000064796
5	KYOG14000057337
6	KYOG14000064795
7	KYOG14000054727
8	KYOG14000013484
9	KYOG14000062385
10	KYOG14000036051
11	KYOG14000074767
12	KYOG14000036053
13	KYOG14000036050
14	KYOG14000061567
15	KYOG14000062387
16	KYOG14000026763
17	KYOG14000063522
18	KYOG14000063525

MAP	WELL
ID	ID
19	KYOG14000063524
20	KYOG14000030921
21	KYOG14000051994
22	KYOG140000114879
23	KYOG14000063024
24	KYOG14000028896
25	KYOG14000033441
26	KYOG14000063523
27	KYOG14000063526
28	KYOG14000063529
29	KYOG14000063527
30	KYOG14000076437
31	KYOG14000063528
32	KYOG14000036509
33	KYOG14000074927
34	KYOG14000074923
35	KYOG14000074926
36	KYOG14000074924
37	KYOG14000070393
38	KYOG14000070196
39	KYOG14000070394
40	KYOG14000098412
41	KYOG14000042043
42	KYOG14000101219
43	KYOG14000126592
44	KYOG14000030916
45	KYOG14000013487
46	KYOG14000070395
47	KYOG14000126598
48	KYOG14000070198
49	KYOG14000013486
50	KYOG14000096326
51	KYOG14000070197
52	KYOG14000013488
53	KYOG14000013490
54	KYOG14000126633
55	KYOG14000070280
56	KYOG14000029028
57	KYOG14000101212
58	KYOG14000042041
59	KYOG14000122004
60	KYOG14000042042
61	KYOG14000124565
62 63 64	KYOG14000122006 KYOG14000042044
65 66	KYOG14000029027 KYOG14000028700 KYOG14000125377
67	KYOG14000105884
68	KYOG14000105650
69	KYOG14000105797
70	KYOG14000123747
71	KYOG14000108172
72	KYOG14000115594

MAP	WELL
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73	KYOG14000123748
74	KYOG14000070299
75	KYOG14000070367
76	KYOG14000028699
77	KYOG14000108602
78	KYOG14000123620
79	KYOG14000107989
80	KYOG14000070370
81	KYOG14000013494
82	KYOG14000106717
83	KYOG14000115866
84	KYOG14000070373
85	KYOG14000013495
86	KYOG14000070368
87	KYOG14000107823
88	KYOG14000013505
89	KYOG14000106179
90	KYOG14000106242
91	KYOG14000106593
92	KYOG14000122747
93	KYOG14000123621
94 95 96	KYOG14000123021 KYOG14000070376 KYOG14000122190 KYOG14000123109
97	KYOG14000106279
98	KYOG14000070372
99	KYOG14000122189
100 101 102	KYOG14000108171 KYOG14000106431
103	KYOG14000123110
104	KYOG14000107053
105	KYOG14000105955
106	KYOG14000070298
107	KYOG14000122961
108	KYOG14000122813
109	KYOG14000122846
110	KYOG14000122918
111	KYOG14000122003
112	KYOG14000122812
113	KYOG14000070375
114	KYOG14000070374
115	KYOG14000122919
116	KYOG14000123412
117	KYOG14000123533
118	KYOG14000122847
119	KYOG14000122005
120	KYOG14000122293
121	KYOG14000070297
122	KYOG14000107051
123	KYOG14000123532
124	KYOG14000122705
125	KYOG14000013496
126	KYOG14000123192

MAP	WELL
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127	KYOG14000125970
128	KYOG14000122294
129	KYOG14000123189
130	KYOG14000122817
131	KYOG14000123246
132	KYOG14000070296
133	KYOG14000122704
134	KYOG14000122666
135	KYOG14000134966
136	KYOG14000122816
137	KYOG14000124178
138	KYOG14000124564
139	KYOG14000122291
140	KYOG14000131313
141	KYOG14000122290
142	KYOG14000123191
143	KYOG14000122815
144	KYOG14000121855
145	KYOG14000131312
146	KYOG14000122192
147	KYOG14000123804
148	KYOG14000122356
149	KYOG14000070371
150 151 152	KYOG14000070371 KYOG14000047028 KYOG14000135004 KYOG14000131314
153	KYOG14000122068
154	KYOG14000126717
155	KYOG14000070378
156	KYOG14000123190
157	KYOG14000121854
158	KYOG14000122814
159	KYOG14000122292
160	KYOG14000122191
161	KYOG14000131315
162 163 164	KYOG14000122051 KYOG14000121549 KYOG14000131316 KYOG14000123336
165 166 167 168	KYOG14000122067 KYOG14000124132 KYOG14000124531
169	KYOG14000135033
170	KYOG14000123832
171	KYOG14000122818
172	KYOG1400070380
173	KYOG14000135223
174	KYOG14000135222
175	KYOG14000122920
176	KYOG14000122745
177	KYOG14000123011
178	KYOG14000070377
179	KYOG14000122811
180	KYOG14000122963

#### STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID
181 182 183 184 185 186 187	KYOG14000122965 KYOG14000070379 KYOG14000122964 KYOG14000028593 KYOG14000123209 KYOG14000126716 KYOG14000111341 KYOG14000126715
189	KYOG14000122899
190	KYOG14000126589
191 192 193	KYOG14000122874 KYOG14000126396 KYOG14000028592
194	KYOG14000028590
195	KYOG14000070407
196	KYOG14000111344
197	KYOG14000121139
198	KYOG14000122848
199	KYOG14000125301
200	KYOG14000125694
201	KYOG14000014312
202 203	KYOG14000121140 KYOG14000126690
204	KYOG14000128690 KYOG14000113176
205	KYOG14000113170
206	KYOG14000110862
207	KYOG14000112960
208	KYOG14000121141
209	KYOG14000014314
210	KYOG14000111343
211	KYOG14000070443
212	KYOG14000123469
213	KYOG14000123844
214	KYOG14000070442
215	KYOG14000111342

## PUBLIC WATER SUPPLY SYSTEM INFORMATION

NO WELLS FOUND

## **USGS TOPOGRAPHIC MAP(S)**

36085-G6 SULPHUR LICK, KY 36085-H6 SUMMER SHADE, KY

## AREA RADON INFORMATION

#### **AREA RADON INFORMATION**

Federal Area Radon Information for Zip Code: 42129

Number of sites tested: 2

% <4 pCi/L % 4-20 pCi/L % >20 pCi/L Area Average Activity

Living Area - 1st Floor 0.200 pCi/L 100% Not Reported Not Reported

Living Area - 2nd Floor Not Reported Not Reported 4.300 pCi/L Basement 0% 50% 50%

Federal Area Radon Information for Zip Code: 42166

Number of sites tested: 2

Area % 4-20 pCi/L % >20 pCi/L Average Activity % <4 pCi/L Living Area - 1st Floor 0.000 pCi/L 100% 0% 0% Living Area - 2nd Floor Not Reported Not Reported Not Reported Not Reported

1.000 pCi/L Basement 100% 0%

Federal Area Radon Information for Zip Code: 42166

Number of sites tested: 2

Area Average Activity % <4 pCi/L % 4-20 pCi/L % >20 pCi/L Living Area - 1st Floor 0.000 pCi/L 0% 0% 100%

Living Area - 2nd Floor Not Reported Not Reported Not Reported Not Reported

Basement 1.000 pCi/L 0% 100%

Federal Area Radon Information for Zip Code: 42167

Number of sites tested: 2

% <4 pCi/L % 4-20 pCi/L % >20 pCi/L Area Average Activity

0.000 pCi/L Living Area - 1st Floor 100% 0% 0%

Not Reported Living Area - 2nd Floor Not Reported Not Reported Not Reported

Basement 2.550 pCi/L 100% 0% 0%

Federal EPA Radon Zone for METCALFE County: 1

Note: Zone 1 indoor average level > 4 pCi/L.

: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.

: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for METCALFE COUNTY, KY

Number of sites tested: 4

% <4 pCi/L Average Activity % 4-20 pCi/L % >20 pCi/L Area Living Area - 1st Floor 0.200 pCi/L 100% 0%

Not Reported Living Area - 2nd Floor Not Reported Not Reported Not Reported

Basement 2.650 pCi/L 75% 25% 0%

#### **AREA RADON INFORMATION**

Federal EPA Radon Zone for MONROE County: 1

Note: Zone 1 indoor average level > 4 pCi/L.

: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.

: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for MONROE COUNTY, KY

Number of sites tested: 2

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor Living Area - 2nd Floor	0.000 pCi/L Not Reported	100% Not Reported	0% Not Reported	0% Not Reported
Basement	2.550 pCi/L	100%	0%	0%

#### Water Well Information:

Map ID: 5

Organization ID: USGS-KY

Organization Name: USGS Kentucky Water Science Center

Monitor Location: J17A0046 Type: Well Not Reported Not Reported Description: HUC: Not Reported Drainage Area: Not Reported Drainage Area Units: Contrib Drainage Area: Not Reported Contrib Drainage Area Unts: Not Reported

Aquifer: Not Reported Formation Type: Salem and Warsaw Formations

Aquifer Type: Not Reported Construction Date: Not Reported

Well Depth: 43 Well Depth Units: ft

Well Hole Depth: Not Reported Well Hole Depth Units: Not Reported

Map ID: 6

Organization ID: USGS-KY

Organization Name: USGS Kentucky Water Science Center

Monitor Location: J17A0045 Type: Well

Description: Not Reported HUC: Not Reported Drainage Area: Not Reported Drainage Area: Not Reported Drainage Area: Not Reported Contrib Drainage Area: Not Reported Contrib Drainage Area: Not Reported Contrib Drainage Area Units: Not Reported

Aquifer: Not Reported Formation Type: Salem and Warsaw Formations

Aquifer Type: Not Reported Construction Date: Not Reported

Well Depth: 85 Well Depth Units: ft

Well Hole Depth: Not Reported Well Hole Depth Units: Not Reported

#### **State Well Information:**

Map ID:

AKGWA ID: 00002622 Well Type: Water Well Well Status: Active Alt ID: Not Reported

PWS ID: Not Reported Well Name: Residence - Themon Stevens Surface Elevation: Usage: Domestic - Single Household

Total Depth: 52 Depth to Bedrock: 25

End Date: 24-JUL-86

Map ID: 2

AKGWA ID: 30002422 Well Type: Water Well
Well Status: Not Reported Alt ID: Not Reported
PWS ID: Not Reported Well Name: Not Reported

Surface Elevation: 0 Usage: Domestic - Single Household

Total Depth: 42 Depth to Bedrock: 0
End Date: Not Reported

Map ID: 3

AKGWA ID: 80061234 Well Type: Monitoring Well

Well Status: Active Alt ID: MW-05

PWS ID: Not Reported Well Name: Summer Shade Service Center

Surface Elevation: 878.5 Usage: Remediation

Total Depth: 30.5 Depth to Bedrock: 4.6

End Date: 09-DEC-10

Map ID: 3

AKGWA ID: 80061240 Well Type: Monitoring Well

Well Status: Active Alt ID: MW-11

PWS ID: Not Reported Well Name: Summer Shade Service Center

Surface Elevation: 884.799988 Usage: Remediation

Total Depth: 21.5 Depth to Bedrock: 6.9

End Date: 09-DEC-10

 Map ID:
 3

 AKGWA ID:
 80061235

 Well Type:
 Monitoring Well

Well Status: Active Alt ID: MW-06

PWS ID: Not Reported Well Name: Summer Shade Service Center

Surface Elevation: 880.09976 Usage: Remediation

Total Depth: 23.5 Depth to Bedrock: 4.8

End Date: 09-DEC-10

Map ID:

 AKGWA ID:
 80060740
 Well Type:
 Monitoring Well

 Well Status:
 Active
 Alt ID:
 MW-02A

PWS ID: Not Reported Well Name: Summer Shade Service Center

Surface Elevation: 880.09976 Usage: Remediation

Total Depth: 19 Depth to Bedrock: 9.5

22-JUL-10 End Date:

Map ID:

AKGWA ID: 80055175 Well Type: Monitoring Well Well Status: Alt ID: MW-03 Active

PWS ID: Not Reported Well Name: Summer Shade Service Center Surface Elevation: 880 Usage: Monitoring Well - Ambient Monitoring

Total Depth: Depth to Bedrock: 26.5

25-AUG-09 End Date:

Map ID: 3

AKGWA ID: 80055130 Well Type: Monitoring Well Well Status: Active Alt ID: MW-01

PWS ID: Not Reported Well Name: Summer Shade Service Center Surface Elevation: 880 Usage: Monitoring Well - Compliance

Total Depth: Depth to Bedrock: 10 End Date: 04-FEB-09

3 Map ID:

AKGWA ID: 80055194 Well Type: Monitoring Well Well Status: Alt ID: Active MW-02

PWS ID: Not Reported Well Name: Summer Shade Service Center

Surface Elevation: 880 Monitoring Well - Ambient Monitoring Usage:

Total Depth: Depth to Bedrock: 13 9.5 End Date: 25-AUG-09

Map ID:

AKGWA ID: 80061237 Well Type: Monitoring Well Well Status: Alt ID: MW-08 Active

PWS ID: Not Reported Well Name: Summer Shade Service Center

Surface Elevation: 876.200012 Usage: Remediation

Total Depth: Depth to Bedrock: 21.5 2.4 End Date: 09-DEC-10

Map ID:

AKGWA ID: 80061236 Well Type: Monitoring Well Well Status: Active Alt ID: MW-07

Well Name: PWS ID: Not Reported Summer Shade Service Center

876.200012 Surface Elevation: Usage: Remediation

Total Depth: 27.5 Depth to Bedrock: 1.9

End Date: 09-DEC-10

Map ID: 3

AKGWA ID: 80055176 Well Type: Monitoring Well

Well Status: Active Alt ID: MW-04

PWS ID: Not Reported Well Name: Summer Shade Service Center Surface Elevation: Monitoring Well - Ambient Monitoring 880 Usage:

Total Depth: 16.5 Depth to Bedrock: End Date: 25-AUG-09

Map ID:

AKGWA ID: 80061239 Well Type: Monitoring Well

Well Status: Active Alt ID: MW-10

PWS ID: Not Reported Well Name: Summer Shade Service Center

Surface Elevation: 880.099976 Remediation Usage:

Total Depth: 25.5 Depth to Bedrock: 3.7

End Date: 09-DEC-10

Map ID:

AKGWA ID: 80061238 Well Type: Monitoring Well

Well Status: Active Alt ID: MW-09

PWS ID: Not Reported Well Name: Summer Shade Service Center

Surface Elevation: 878.700012 Usage: Remediation

Total Depth: Depth to Bedrock: 21.5

End Date: 09-DEC-10

Map ID:

AKGWA ID: 60002976 Well Type: Water Well Well Status: Not Reported Alt ID: Not Reported PWS ID: Well Name: Not Reported Not Reported

Surface Elevation: Usage: Domestic - Single Household 0

Total Depth: Depth to Bedrock:

01-JAN-54

Not Reported

Map ID:

End Date:

End Date:

AKGWA ID: 30005439 Well Type: Water Well Well Status: Not Reported Alt ID: Not Reported Not Reported PWS ID: Not Reported Well Name:

Surface Elevation: 0 Usage: Domestic - Single Household

Total Depth: Depth to Bedrock:

Map ID:

AKGWA ID: 00023030 Well Type: Water Well Well Status: Plugged Alt ID: Well-00 PWS ID: Not Reported Well Name: Vacant Lot

1123.199951 Surface Elevation: Usage: Domestic - Single Household

Total Depth: Depth to Bedrock: 130 01-JAN-00 End Date:

TC7696372.8w Page 4 of 69 Map ID: 9

AKGWA ID: Water Well 00002628 Well Type: Alt ID: Well Status: Active Not Reported

PWS ID: Not Reported Well Name: Residence - Elon Wilson Surface Elevation: 1070 Usage: Domestic - Single Household

Total Depth: Depth to Bedrock: 88 25-SEP-86 End Date:

Map ID: 10

AKGWA ID: 00006741 Well Type: Water Well Well Status: Alt ID: Not Reported Active

Residence - Jeff Dubree PWS ID: Not Reported Well Name: Surface Elevation: Domestic - Single Household 1060 Usage:

Total Depth: Depth to Bedrock: 90

End Date: 25-AUG-88

Map ID: AKGWA ID: 00048044 Water Well Well Type: Well Status: Active Alt ID: Not Reported

Well Name: PWS ID: Not Reported Residence - Charles Faught

Domestic - Single Household Surface Elevation: 1040 Usage: Total Depth:

132 Depth to Bedrock: End Date: 01-SEP-97

Map ID: 12 AKGWA ID: 30001567 Well Type:

Water Well Well Status: Not Reported Alt ID: Not Reported PWS ID: Well Name: Not Reported Not Reported

Surface Elevation: Usage: Domestic - Single Household 0

Total Depth: 63 Depth to Bedrock:

End Date: Not Reported

Map ID: 13

AKGWA ID: 30001550 Well Type: Water Well Well Status: Not Reported Alt ID: Not Reported Well Name: PWS ID: Not Reported Not Reported

Domestic - Single Household Surface Elevation: 0 Usage:

Total Depth: Depth to Bedrock:

End Date: Not Reported

Map ID: 1

OIL\_GAS:

API#: 16169004030000 KGS #: 64887

Well Elevation: Original Farm/Lease Name: SANDAGE, DONALD

GALAXY GAS PROCESSING CO Original Operator:

Original Well #: Permit #: 70975 365SBRK Deepest Formation: Formation: 365SBRK

Init Open or Potential Flow: 0 MCFGPD description in result\_desc field: GAS

Original API Classification:

How Completed:

Development Well
Gas producer

Bore Type: Conventional vertical well bore

Completion Date: 02-DEC-85 Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: SLOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=64887

Map ID: 2

OIL\_GAS:

API#: 16169004040000 KGS#: 64886

Well Elevation: 920 Original Farm/Lease Name: SANDAGE, DONALD

Original Operator: GALAXY GAS PROCESSING CO

Original Well #: 1 Permit #: 70976
Formation: 368KNOX Deepest Formation: 365SBRK
Init Open or Potential Flow: 0 MCFGPD description in result\_desc field: GAS

Original API Classification:

Deeper pool test resulting in development of existing producing formation

How Completed: Gas producer

Bore Type: Conventional vertical well bore

Completion Date: 30-DEC-85 Plug Date: Not Reported Documentation on Plug: PA Core Call #: Not Reported Cutting Call #: Not Reported Log on File: ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=64886

Map ID: 3

OIL\_GAS:

API#: 16169039370000 KGS #: 135570

Well Elevation: 904 Original Farm/Lease Name: CRUMPTON, EUGENE

Original Operator: ARCADIA ENERGY LLC

 Original Well #:
 1
 Permit #:
 103411

 Formation:
 000
 Deepest Formation:
 368KNOX

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 LOC

Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:12-OCT-10Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=135570

Map ID: 4

OIL\_GAS:

API#: 16169014340000 KGS#: 68255

Well Elevation: 907 Original Farm/Lease Name: NUNNALLY, LOU JEAN

Original Operator: GALAXY GAS PROCESSING CO

 Original Well #:
 5
 Permit #:
 72206

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported

Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=68255

Map ID: 5

OIL\_GAS:

API#: 16169003770000 KGS#: 60446

Well Elevation: 902 Original Farm/Lease Name: NUNNALLY, CLYDE

Original Operator: ROGPEX, INC Original Well #:

 Permit #:
 69726
 Formation:
 365SBRK

 Deepest Formation:
 365SBRK
 Init Open or Potential Flow:
 65 MCFGPD

 description in result\_desc field:
 GAS
 Original API Classification:
 Development Well

How Completed: Gas producer

Bore Type: Conventional vertical well bore

Completion Date:10-SEP-85Plug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=60446

Map ID: 6

OIL\_GAS:

API #: 16169004230000 KGS #: 68254

Well Elevation: 933 Original Farm/Lease Name: NUNNALLY, LOU JEAN

Original Operator: GALAXY GAS PROCESSING CO

 Original Well #:
 4
 Permit #:
 72207

 Formation:
 365LXTN
 Deepest Formation:
 365LXTN

 Init Open or Potential Flow:
 165 MCFGPD
 description in result\_desc field:
 GAS

Original API Classification: Development Well How Completed: Gas producer

Bore Type: Conventional vertical well bore

Completion Date: 07-JUL-86 Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=68254

Map ID: 7

OIL\_GAS:

API#: 16169028420000 KGS#: 57714

Well Elevation: 860 Original Farm/Lease Name: WADE, JAMES

Original Operator: ROGPEX, INC Original Well #: 1

Permit #: 68741 Formation: 365SBRK

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: Development Well

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:26-APR-85Plug Date:08-OCT-85Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=57714

Map ID: 8

OIL\_GAS:

API#: 16169023680000 KGS #: 13865

Well Elevation: 864 Original Farm/Lease Name: NUNNALLY, CLYDE

Original Operator: SHENANDOAH OIL CO, INC

Original Well #: 1 Permit #: 31025
Formation: 368KNOX Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 29-JUL-76 Plug Date: 19-AUG-76
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Log on File: ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=13865

Map ID: 9

OIL\_GAS:

API #: 16169004080000 KGS #: 65727

Well Elevation: 880 Original Farm/Lease Name: NUNNALLY, JEAN

Original Operator: JOHNSON, HAROLD T

 Original Well #:
 2
 Permit #:
 71187

 Formation:
 365SBRK
 Deepest Formation:
 365SBRK

 Init Open or Potential Flow:
 30 MCFGPD
 description in result\_desc field:
 GAS

Original API Classification: Development Well How Completed: Gas producer

Bore Type: Conventional vertical well bore

Completion Date:27-NOV-85Plug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=65727

Map ID: 10

OIL\_GAS:

API#: 16169012450000 KGS #: 38462

Well Elevation: 860 Original Farm/Lease Name: NUNLEY, GENE

Original Operator: HARDISON, JERRY L

 Original Well #:
 2
 Permit #:
 62997

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=38462

Map ID: 11

OIL\_GAS:

API #: 16169035070000 KGS #: 78854

Well Elevation: 1001 Original Farm/Lease Name: GOODE, GEORGE

Original Operator: MOGO OIL CO Original Well #: 1

344CORN Permit #: 16643 Formation: Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result desc field: D&A Original API Classification: New Pool Wildcat

Dry and abandoned How Completed:

Bore Type: Conventional vertical well bore

04-MAY-66 Completion Date: 03-MAY-66 Plug Date: Documentation on Plug: PΑ Core Call #: Not Reported 10831 Cutting Call #: Log on File: Not Reported

https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=78854 URL:

Map ID: 12

OIL\_GAS:

API#: 16169012460000 KGS #: 38464

Original Farm/Lease Name: WADE, JAMES Well Elevation:

HARDISON, JERRY L Original Operator:

Original Well #: Permit #: 62998 Formation: 000 Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result desc field: TRM Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Log on File: Cutting Call #: Not Reported Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=38464

13 Map ID:

OIL\_GAS:

API#: 16169001490000 KGS #: 38461

NUNLEY, GENE Well Elevation: 850 Original Farm/Lease Name:

Original Operator: HARDISON, JERRY L

Original Well #: Permit #: 62996 Formation: 365LXTN Deepest Formation: 000 description in result\_desc field: D&A

Init Open or Potential Flow: Not Reported Original API Classification: Development Well Dry and abandoned How Completed:

Bore Type: Conventional vertical well bore

Completion Date: 23-JUL-84 05-AUG-86 Plug Date: PΑ Core Call #: Documentation on Plug: Not Reported Cutting Call #: Log on File: Not Reported Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=38461

Map ID: 14

OIL\_GAS:

API#: 16169004050000 KGS #: 64890

BRANSTETTER, PETE Well Elevation: 890 Original Farm/Lease Name:

Original Operator: JOHNSON, HAROLD T

Original Well #:

70984 365SBRKL 365SBRK Formation: Deepest Formation: Init Open or Potential Flow: 0 MCFGPD description in result\_desc field: DG

Original API Classification: Development Well How Completed: Domestic gas

Conventional vertical well bore Bore Type:

Completion Date: 08-NOV-85 Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: **ELOG** 

https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=64890 URL:

Map ID: 15

OIL\_GAS:

API#: 16169004090000 KGS #: 65729

Well Elevation: BRANSTETTER, PETE 906 Original Farm/Lease Name:

JOHNSON, HAROLD T Original Operator:

Original Well #: Permit #: 71188 Formation: Deepest Formation: 365SBRK 365SBRK Init Open or Potential Flow: 0 MCFGPD description in result\_desc field: DG

Original API Classification: Development Well How Completed: Domestic gas

Conventional vertical well bore Bore Type:

Completion Date: 28-NOV-85 Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=65729

Map ID: 16

OIL\_GAS:

API#: 16169011770000 KGS #: 28183

Well Elevation: Original Farm/Lease Name: MCINTYRE, JESSE

Original Operator: HARPER DRILLING CO

Original Well #: 52708 Permit #: Formation: 368KNOX Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 22-NOV-82 Plug Date: 04-JAN-83 Documentation on Plug: PA Core Call #: Not Reported Log on File: Cutting Call #: Not Reported Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=28183

17 Map ID:

OIL\_GAS:

API#: 16169030790000 KGS #: 66896

Well Elevation: 1050 Original Farm/Lease Name: BOWLES, JOE

Original Operator: GALAXY GAS PROCESSING CO

Original Well #: 71669 Permit # Formation: 000 Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Not Reported Documentation on Plug: Not Reported Core Call #: Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=66896

Map ID:

OIL\_GAS:

API#: 16169004190000 KGS #: 66899

Well Elevation: 980 Original Farm/Lease Name: SIMPSON, LOU MAE

Original Operator: GALAXY GAS PROCESSING CO

 Original Well #:
 2
 Permit #:
 71674

 Formation:
 365MRFB
 Deepest Formation:
 365LXTN

 Init Open or Potential Flow:
 0 MCFGPD
 description in result\_desc field:
 GAS

Original API Classification: Development Well How Completed: Gas producer

Bore Type: Conventional vertical well bore

Completion Date: 21-MAY-86 Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=66899

Map ID: 19

OIL\_GAS:

API#: 16169004180000 KGS#: 66898

Well Elevation: 1075 Original Farm/Lease Name: SIMPSON, LOU MAE

Original Operator: GALAXY GAS PROCESSING CO

Original Well #: 1 Permit #: 71673
Formation: 368KNOX Deepest Formation: 365LXTN
Init Open or Potential Flow: 0 MCFGPD description in result\_desc field: GAS

Original API Classification: New Pool Wildcat How Completed: Gas producer

Bore Type: Conventional vertical well bore

Completion Date:12-FEB-86Plug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=66898

Map ID: 20

OIL\_GAS:

API #: 16169030780000 KGS #: 32403

Well Elevation: 1116 Original Farm/Lease Name: BOWLES, JOE F

Original Operator: BENNETT PETROLEUM CORP

Original Well #: 1 Permit #: 57761
Formation: 368KNOX Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 09-NOV-83 Plug Date: 17-NOV-83

Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: Not Reported Log on File: ELOG URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=32403

Map ID: 21

OIL\_GAS:

API #: 16169013530000 KGS #: 54901

Well Elevation: 950 Original Farm/Lease Name: WADE, JAMES

Original Operator: TEAGUE, E & COR-KEN-TEX CO

 Original Well #:
 1
 Permit #:
 68245

 Formation:
 368KNOX
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:14-MAY-85Plug Date:25-AUG-85Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=54901

Map ID: 22

OIL\_GAS:

 API #:
 16169037760000
 KGS #:
 133550

 Well Elevation:
 1079
 Original Farm/Lease Name:
 HUMES, JOHN

Original Operator: ALLAN STRIEGLER, LLC

 Original Well #:
 1
 Permit #:
 101636

 Formation:
 000
 Deepest Formation:
 368KNOX

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 19-SEP-06 Plug Date: 20-JUL-11
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=133550

Map ID: 23

OIL\_GAS:

API #: 16169004140000 KGS #: 66383

Well Elevation: 880 Original Farm/Lease Name: FERGUSON, ELBERT

Original Operator: B & M EXPLORATION CO, INC

 Original Well #:
 1
 Permit #:
 71438

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 LOC

Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=66383

Map ID: 24

OIL\_GAS:

API #: 16169012220000 KGS #: 30349

Well Elevation: 938 Original Farm/Lease Name: WADE, JAMES

Original Operator: STIDHAM, WILLIAM J
Original Well #: 1C Permit #: 57505
Formation: 361ODVCU Deepest Formation: 000

Init Open or Potential Flow:

Original API Classification:

How Completed:

Not Reported

New Pool Wildcat

Dry and abandoned

Bore Type: Conventional vertical well bore

D&A

description in result\_desc field:

Completion Date:20-OCT-83Plug Date:21-OCT-83Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=30349

Map ID: 25

OIL\_GAS:

API #: 16169012370000 KGS #: 35749

Well Elevation: 918 Original Farm/Lease Name: PROPES, ANDREW

Original Operator: JENNINGS DRILLING CO, INC

 Original Well #:
 1
 Permit #:
 62360

 Formation:
 3610DVCU
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:15-OCT-84Plug Date:15-OCT-84Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=35749

Map ID: 26

OIL\_GAS:

API #: 16169004160000 KGS #: 66897

Well Elevation: 1065 Original Farm/Lease Name: BOWLES, JOE

Original Operator: GALAXY GAS PROCESSING CO

 Original Well #:
 2
 Permit #:
 71670

 Formation:
 368KNOX
 Deepest Formation:
 365LXTN

 Init Open or Potential Flow:
 0 MCFGPD
 description in result\_desc field:
 GAS

Original API Classification: Development Well How Completed: Gas producer

Bore Type: Conventional vertical well bore

Completion Date:27-FEB-86Plug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=66897

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Map ID: 27

OIL\_GAS:

API#: 16169004200000 KGS#: 66900

Well Elevation: 1020 Original Farm/Lease Name: SIMPSON, LOU MAE

Original Operator: GALAXY GAS PROCESSING CO

 Original Well #:
 3
 Permit #:
 71675

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 LOC

Original API Classification:

How Completed:

Unclassified
Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=66900

OIL\_GAS:

API #: 16169004170000 KGS #: 66903

Well Elevation: 1070 Original Farm/Lease Name: BOWLES, JOE

Original Operator: GALAXY GAS PROCESSING CO

 Original Well #:
 4
 Permit #:
 71672

 Formation:
 368KNOX
 Deepest Formation:
 368KNOX

 Init Open or Potential Flow:
 0 MCFGPD
 description in result\_desc field:
 GAS

Original API Classification:

How Completed:

Deeper Pool Test
Gas producer

Bore Type: Conventional vertical well bore

Completion Date: 01-MAY-86 Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=66903

Map ID: 29

OIL\_GAS:

API#: 16169004210000 KGS#: 66901

Well Elevation: 1100 Original Farm/Lease Name: SIMPSON, LOU MAE

Original Operator: GALAXY GAS PROCESSING CO

Original Well #: 4 Permit #: 71676
Formation: 000 Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: LOC

Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=66901

Map ID: OIL\_GAS:

L\_GAS:

 API #:
 16169014060000
 KGS #:
 80666

 Well Elevation:
 921
 Original Farm/Lease Name:
 WADE, EDNA

Original Operator: BEARD & ELAM, INC

30

Original Well #: 1 Permit #: 75048
Formation: 337FTPN Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:15-SEP-87Plug Date:13-MAR-89Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=80666

Map ID: 31

OIL\_GAS:

 API #:
 16169030800000
 KGS #:
 66902

 Well Elevation:
 1100
 Original Farm/Lease Name:
 BOWLES, JOE

Original Operator: GALAXY GAS PROCESSING CO

 Original Well #:
 3
 Permit #:
 71671

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=66902

Map ID: 32

OIL\_GAS:

 API #:
 16169012570000
 KGS #:
 38922

 Well Elevation:
 1005
 Original Farm/Lease Name:
 FORD, GARY

Original Operator: TIGER AIR ROTARY, INC

 Original Well #:
 1
 Permit #:
 63320

 Formation:
 368KNOX
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 02-NOV-84 Plug Date: 02-NOV-84 Documentation on Plug: PA Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=38922

Map ID: 33

OIL\_GAS:

API #: 16169026230000 KGS #: 79035

Well Elevation: 1013 Original Farm/Lease Name: RUSH, RALPH

Original Operator: BURNESS, WILLIAM S

 Original Well #:
 1
 Permit #:
 19048

 Formation:
 341CHAT
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:20-APR-67Plug Date:20-APR-67Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=79035

Map ID: 34

OIL\_GAS:

API #: 16169008110000 KGS #: 79031

Well Elevation: 1028 Original Farm/Lease Name: WORD, JANIE MAE

Original Operator: OLIVER, JOHN L Original Well #: 1

Permit #: 16785 Formation: 361LPRS

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 17-JUN-66 Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=79031

Map ID: 35

OIL\_GAS:

API #: 16169026220000 KGS #: 79034

Well Elevation: 1059 Original Farm/Lease Name: RUCH, LEONARD

Original Operator: CONE OIL CO, INC

 Original Well #:
 1
 Permit #:
 31524

 Formation:
 341CHAT
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 16-DEC-76 Plug Date: 17-DEC-76 Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: Not Reported Log on File: ELOG URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=79034

Map ID: 36

OIL\_GAS:

API #: 16169028620000 KGS #: 79032

Well Elevation: 1132 Original Farm/Lease Name: WHITLOW, NONA B

Original Operator: BURNESS, WILLIAM S

Original Well #: 2 Permit #: 18856
Formation: 341 CHAT Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 16-MAY-67 Plug Date: 16-MAY-67
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=79032

Map ID: 37

OIL\_GAS:

API#: 16169028610000 KGS#: 74082

Well Elevation: 1127 Original Farm/Lease Name: WHITLOW, NONA B

Original Operator: BURNESS, WILLIAM S

 Original Well #:
 1
 Permit #:
 18587

 Formation:
 365SBRK
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:03-MAR-67Plug Date:09-MAR-67Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74082

28331

# GEOCHECK VERSION 2.1 STATE DATABASE WELL INFORMATION

OIL\_GAS:

API#: 16169020510000 KGS#: 73798

Well Elevation: 1089 Original Farm/Lease Name: HUNLEY, SEYMORE

Original Operator: MILLER, ROBERT & SEMORE HUNLEY
Original Well #: 1 Permit #:

Formation: 361LPRS Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 15-OCT-74 Plug Date: 15-OCT-74
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=73798

Map ID: 39

OIL\_GAS:

API#: 16169026910000 KGS#: 74083

Well Elevation: 1067 Original Farm/Lease Name: SIMPSON, CHARLES

Original Operator: CONE OIL CO, INC

 Original Well #:
 1
 Permit #:
 31191

 Formation:
 344CORN
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 13-AUG-76 Plug Date: 14-AUG-76 Documentation on Plug: PA Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74083

Map ID: 40

OIL\_GAS:

API #: 16169010890000 KGS #: 111055

Well Elevation: 922 Original Farm/Lease Name: FERRELL, ERNIE

Original Operator: TENALTA ENERGY, LTD

Original Well #: 1 Permit #: 86346
Formation: 365STRV Deepest Formation: 361CLFR
Init Open or Potential Flow: 50 MCFGPD description in result\_desc field: GAS
Original API Classification: Unclassified How Completed: Gas producer

Bore Type: Conventional vertical well bore

Completion Date: 25-OCT-94 Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=111055

Map ID: 41

OIL\_GAS:

API #: 16169033470000 KGS #: 44662

Well Elevation: 875

Original Farm/Lease Name: FERRELL, ERNIE & JANIE WORD

Original Operator: STIDHAM, WILLIAM J

Original Well #: 1 Permit #: 59823
Formation: 000 Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=44662

Map ID: 42

OIL\_GAS:

 API #:
 16169015280000
 KGS #:
 114743

 Well Elevation:
 987
 Original Farm/Lease Name:
 PAULL, RICK

Original Operator: TENALTA ENERGY, LTD

 Original Well #:
 2
 Permit #:
 88622

 Formation:
 365STRV
 Deepest Formation:
 361CLFR

 Init Open or Potential Flow:
 15 MCFGPD
 description in result\_desc field:
 GAS

Original API Classification:

How Completed:

Development Well

Gas producer

Bore Type: Conventional vertical well bore

Completion Date: 20-MAY-97 Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported

Cutting Call #: Not Reported Log on File: ELOG URL: Log on File: ELOG https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=114743

Map ID: 43

OIL\_GAS:

API #: 16169043700000 KGS #: 146057

Well Elevation: 1012 Original Farm/Lease Name: TUDOR, ROGER

Original Operator: BLACKHAWK EXPLORATION LLC

 Original Well #:
 1
 Permit #:
 112160

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:29-APR-16Plug Date:31-AUG-16Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=146057

Map ID: 44

OIL\_GAS:

API#: 16169012010000 KGS#: 32398

Well Elevation: 861 Original Farm/Lease Name: SHIRLEY, DONALD FRED

Original Operator: LEONIDAS OIL & GAS CO, INC

 Original Well #:
 2
 Permit #:
 56764

 Formation:
 368KNOX
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:12-AUG-83Plug Date:28-FEB-84Documentation on Plug:PACore Call #:Not ReportedCutting Call #:14790Log on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=32398

Map ID: 45

OIL\_GAS:

API #: 16169026650000 KGS #: 13868

Well Elevation: 884 Original Farm/Lease Name: SHIRLEY, WOOD

Original Operator:MESALAM OIL COOriginal Well #:2Permit #:24588Formation:000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: TRM Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=13868

Map ID: 46

OIL\_GAS:

API #: 16169022500000 KGS #: 74084

Well Elevation: 1057 Original Farm/Lease Name: MARTIN, ADA

Original Operator: RUTHERFORD, L S Original Well #: 1

Permit #: 26370 Formation: 361LPRS
Deepest Formation: 000 Init Open or Potential Flow: Not Reported
description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 11-OCT-72 Plug Date: 12-OCT-72
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74084

Map ID: 47

OIL\_GAS:

API #: 16169043710000 KGS #: 146063

Well Elevation: 1040 Original Farm/Lease Name: TUDOR, ROGER

Original Operator: BLACKHAWK EXPLORATION LLC

 Original Well #:
 2
 Permit #:
 112161

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=146063

Map ID: 48

OIL\_GAS:

API#: 16169026640000 KGS#: 73800

Well Elevation: 840 Original Farm/Lease Name: SHIRLEY, WOOD

Original Operator: MESALAM OIL CO Original Well #:

Permit #: 15739 Formation: 300PLZC
Deepest Formation: 000 Init Open or Potential Flow: Not Reported
description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:29-DEC-65Plug Date:29-DEC-65Documentation on Plug:PACore Call #:Not ReportedCutting Call #:10729Log on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=73800

Map ID: 49

OIL\_GAS:

API #: Not Reported KGS #: 13867

Well Elevation: 1080 Original Farm/Lease Name: GARMAN, A J

Original Operator: POMEROY & HAMILTON

Original Well #: 1 Permit #: Not Reported

Formation: 365HGBG Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification:

How Completed:

New Pool Wildcat

Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 30-APR-18 Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: Not Reported Not Reported Cutting Call #: Not Reported Cutting Call #: Not Reported Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=13867

Map ID: 50

OIL\_GAS:

API #: 16169010780000 KGS #: 108892

Well Elevation: 903 Original Farm/Lease Name: PAULL, RICHARD

Original Operator: R A SIMMONS WELL DRILLING CO INC

 Original Well #:
 1
 Permit #:
 85233

 Formation:
 368KNOX
 Deepest Formation:
 365SBRK

 Init Open or Potential Flow:
 63 MCFGPD
 description in result\_desc field:
 GAS

Original API Classification: New Pool Wildcat How Completed: Gas producer

Bore Type: Conventional vertical well bore

Completion Date:05-OCT-93Plug Date:08-OCT-93Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=108892

Map ID: 51

OIL\_GAS:

API #: 16169008100000 KGS #: 73799

Well Elevation: 904 Original Farm/Lease Name: FERRELL, ERNIE

Original Operator: OLIVER, JOHN L Original Well #: 1

Permit #: 16036 Formation: 361LPRS

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 22-MAR-66 Plug Date: 23-MAY-66 Documentation on Plug: PA Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=73799

Map ID: 52

OIL\_GAS:

API#: 16169010980000 KGS#: 13869

Well Elevation: 820 Original Farm/Lease Name: MCCOY, JAMES

Original Operator: ALDO ENTERPRISES, INC

 Original Well #:
 1
 Permit #:
 40122

 Formation:
 361DRKS
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Extension (outpost) Well
How Completed: Dry and abandoned
Bore Type: Conventional vertical well bore

Completion Date: 28-DEC-80 Plug Date: 12-FEB-81
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=13869

Map ID: 53

OIL\_GAS:

API#: 16169022250000 KGS#: 13871

Well Elevation: 816 Original Farm/Lease Name: MCCOY, JAMES

Original Operator: NORTH-EASTERN PETROLEUM

 Original Well #:
 1F
 Permit #:
 47466

 Formation:
 361LPRS
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:20-FEB-82Plug Date:20-FEB-82Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=13871

Map ID: 54

OIL\_GAS:

API#: 16169043750000 KGS #: 146120

Well Elevation: 989 Original Farm/Lease Name: TUDOR, ROGER & KAREN

Original Operator: BLACKHAWK EXPLORATION LLC

 Original Well #:
 3
 Permit #:
 112175

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

 Completion Date:
 09-MAY-16
 Plug Date:
 01-SEP-16

 Documentation on Plug:
 PA
 Core Call #:
 Not Reported

Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=146120

Map ID: 55

OIL\_GAS:

API#: 16169022260000 KGS #: 73888

Well Elevation: Original Farm/Lease Name: MCCOY, JAMES

Original Operator: RUTHERFORD, L S Original Well #:

Permit #: 361DRKS 26302 Formation: Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Pool Wildcat

Dry and abandoned How Completed:

Bore Type: Conventional vertical well bore

18-SEP-72 Plug Date: 19-SEP-72 Completion Date: Documentation on Plug: PΑ Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=73888 URL:

Map ID: 56

OIL\_GAS:

API#: 16169012200000 KGS #: 30481

Well Elevation: Original Farm/Lease Name: SHIRLEY, OTHELLO

LEONIDAS OIL & GAS CO, INC Original Operator:

Original Well #: Permit #: 56765 Formation: 357OSGD Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

27-AUG-83 Completion Date: 09-AUG-83 Plug Date: Core Call #: Not Reported Documentation on Plug: PΑ

Cutting Call #: Not Reported Log on File: **ELOG** 

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=30481

Map ID: 57

OIL\_GAS:

API#: 16169015270000 KGS #: 114736

Well Elevation: 867 Original Farm/Lease Name: TUDOR, KANSEL

Original Operator: TENALTA ENERGY, LTD

Original Well #: Permit #: 88615 Formation: 365LXTN Deepest Formation: 365LXTN Init Open or Potential Flow: 80 MCFGPD description in result\_desc field: GAS

Original API Classification: **Development Well** How Completed: Gas producer

Bore Type: Conventional vertical well bore

Completion Date: 15-MAY-97 Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: **ELOG** 

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=114736

58 Map ID:

OIL\_GAS:

API #: 16169028070000 KGS #: 44660

Well Elevation: 876 Original Farm/Lease Name: TOOLEY BROTHERS

Original Operator: STIDHAM, WILLIAM J

Original Well #: 2 Permit #: 59820
Formation: 000 Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=44660

Map ID: 59

OIL\_GAS:

API#: 16169040720000 KGS#: 141091

Well Elevation: 1092 Original Farm/Lease Name: CARTMIL, CHARLES

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

 Original Well #:
 1
 Permit #:
 107952

 Formation:
 368KNOX
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 20-JUL-11 Plug Date: 21-JUL-11

Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: Not Reported

Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141091

Map ID: 60

OIL\_GAS:

API #: 16169028060000 KGS #: 44661

Well Elevation: 920 Original Farm/Lease Name: TOOLEY BROTHERS

Original Operator: STIDHAM, WILLIAM J

 Original Well #:
 1
 Permit #:
 59821

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

 Completion Date:
 Not Reported
 Plug Date:
 Not Reported

 Documentation on Plug:
 Not Reported
 Core Call #:
 Not Reported

 Cutting Call #:
 Not Reported
 Log on File:
 Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=44661

Map ID: 61

OIL\_GAS:

API#: 16169042690000 KGS #: 143981

Well Elevation: 1138 Original Farm/Lease Name: NORRIS, MARILYN

Original Operator: EAST FORK ENERGY INC

Original Well #: 3 Permit #: 110271

Formation: 000 Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 01-JUN-13 Plug Date: 03-OCT-13
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=143981

Map ID: 62

OIL\_GAS:

API#: 16169040750000 KGS#: 141093

Well Elevation: 1061 Original Farm/Lease Name: CARTMIL, CHARLES

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

 Original Well #:
 2
 Permit #:
 107953

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141093

Map ID: 63

OIL\_GAS:

API #: 16169026570000 KGS #: 44663

Well Elevation: 961 Original Farm/Lease Name: SHIRLEY, OTHELLOW

Original Operator: STIDHAM, WILLIAM J

Original Well #: 1 Permit #: 59843
Formation: 000 Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: TRM
Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=44663

Map ID: 64

OIL\_GAS:

API#: 16169026580000 KGS #: 30480

Well Elevation: 981 Original Farm/Lease Name: SHIRLEY, OTHELLO

Original Operator: LEONIDAS OIL & GAS CO, INC

 Original Well #:
 2
 Permit #:
 56766

 Formation:
 361LPRS
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 24-AUG-83 Plug Date: 28-AUG-83

Documentation on Plug: PA Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kqs.uky.edu/kyqeode/services/oilqas/wellReport.asp?id=30480

Map ID: 65

OIL\_GAS:

API #: 16169012290000 KGS #: 30152

Well Elevation: 957 Original Farm/Lease Name: PARRISH, FRED

Original Operator: INGER, EUGENE E Original Well #: 2

 Permit #:
 61255
 Formation:
 365SBRK

 Deepest Formation:
 000
 Init Open or Potential Flow:
 Not Reported

 description in result\_desc field:
 D&A
 Original API Classification:
 New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 27-MAR-84 Plug Date: Not Reported Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: Not Reported Log on File: ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=30152

Map ID: 66

OIL\_GAS:

API#: 16169043100000 KGS #: 144798

Well Elevation: 1122 Original Farm/Lease Name: PERKINS, TIM

Original Operator: PERCO OIL INC Original Well #: 1
Permit #: 111091 Formation: 000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: OIL Original API Classification: Unclassified

How Completed: Oil producer

Bore Type: Conventional vertical well bore

Completion Date:30-MAY-14Plug Date:24-JUN-15Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=144798

Map ID: 67

OIL\_GAS:

API #: 16169016230000 KGS #: 123879

Well Elevation: 803 Original Farm/Lease Name: GENTRY, EDWARD E

Original Operator: BECK OIL INC Original Well #: 3
Permit #: 93116 Formation: 000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: Unclassified

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=123879

Map ID: 68

OIL\_GAS:

API #: 16169016120000 KGS #: 123645

Well Elevation: 809 Original Farm/Lease Name: GENTRY, J. R.

Original Operator: BECK OIL INC Original Well #: 1

Permit #: 92879 Formation: 000

Deepest Formation: 365STRV Init Open or Potential Flow: Not Reported description in result\_desc field: LOC Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: 30-SEP-09
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=123645

Map ID: 69

OIL\_GAS:

API #: 16169016160000 KGS #: 123792

Well Elevation: 830 Original Farm/Lease Name: GENTRY, EDWARD E

Original Operator: BECK OIL INC Original Well #: 2

Permit #: 92943 Formation: 365HGBG

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Field Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:25-OCT-01Plug Date:16-JUL-02Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=123792

Map ID: 70

OIL\_GAS:

API#: 16169042090000 KGS#: 143064

Well Elevation: 1049 Original Farm/Lease Name: PAGE, DONNIE

Original Operator: STEVE BURCHETT OIL CO

 Original Well #:
 101
 Permit #:
 109450

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 LOC

Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=143064

Map ID: 71

OIL\_GAS:

 API #:
 16169035530000
 KGS #:
 126730

 Well Elevation:
 1002
 Original Farm/Lease Name:
 HOPE, LARRY

Original Operator: BECK OIL INC Original Well #: 4

Permit #: 95412 Formation: 3610DVCU

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Field Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:02-NOV-03Plug Date:02-APR-04Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=126730

Map ID: 72

OIL\_GAS:

API #: 16171019380000 KGS #: 134265

Well Elevation: 1050 Original Farm/Lease Name: PAGE, DONNIE

Original Operator: MAJESTIC MANAGEMENT CORP

Original Well #: DD1 Permit #: 102370
Formation: 368KNOX Deepest Formation: 368KNOX
Init Open or Potential Flow: 10 BOPD description in result described: OIL

Original API Classification: Unclassified How Completed: Oil producer

Bore Type: Conventional vertical well bore

 Completion Date:
 27-NOV-07
 Plug Date:
 06-OCT-10

 Documentation on Plug:
 PA
 Core Call #:
 Not Reported

 Cutting Call #:
 Not Reported
 Log on File:
 Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=134265

Map ID: 73

OIL\_GAS:

API #: 16169042100000 KGS #: 143065

Well Elevation: 1050 Original Farm/Lease Name: PAGE, DONNIE

Original Operator: STEVE BURCHETT OIL CO

 Original Well #:
 100
 Permit #:
 109449

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=143065

Map ID: 74

OIL\_GAS:

API #: 16169005740000 KGS #: 73907

Well Elevation: 1007 Original Farm/Lease Name: PARRISH, FRED

Original Operator: BURNESS, WILLIAM S

 Original Well #:
 R1
 Permit #:
 14008

 Formation:
 341CHAT
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 27-JUN-65 Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: Not Reported Not Reported Cutting Call #: Not Reported Cutting Call #: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=73907

OIL\_GAS:

API#: 16169014670000 KGS#: 74054

Well Elevation: 1007 Original Farm/Lease Name: PARRISH, FRED

Original Operator: PARRISH, FRED Original Well #:

Permit #: 37669 Formation: 365SBRK

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 18-JUL-67 Plug Date: 29-JUL-91
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74054

Map ID: 76

OIL\_GAS:

API #: 16169012280000 KGS #: 30151

Well Elevation: 1024 Original Farm/Lease Name: PARRISH, FRED

Original Operator: INGER, EUGENE E Original Well #:

Permit #: 61254 Formation: 361LPRS

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 05-APR-84 Plug Date: 18-SEP-84
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=30151

Map ID: 77

OIL\_GAS:

API#: 16169035620000 KGS #: 127160

Well Elevation: 985 Original Farm/Lease Name: NORRIS, PRESTON

Original Operator: BECK OIL INC Original Well #: 1

Permit #: 95885 Formation: 000

Deepest Formation: 355LAUR Init Open or Potential Flow: Not Reported description in result\_desc field: OIL Original API Classification: Unclassified

How Completed: Oil producer

Bore Type: Conventional vertical well bore

 Completion Date:
 Not Reported
 Plug Date:
 Not Reported

 Documentation on Plug:
 Not Reported
 Core Call #:
 Not Reported

 Cutting Call #:
 Not Reported
 Log on File:
 Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=127160

Map ID: 78

OIL\_GAS:

API#: 16169041960000 KGS#: 142937

Well Elevation: 932 Original Farm/Lease Name: PAGE, DONNIE

Original Operator: STEVE BURCHETT OIL CO

 Original Well #:
 102
 Permit #:
 109342

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:13-JUL-12Plug Date:13-JUL-12Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142937

Map ID: 79

OIL\_GAS:

 API #:
 16169035490000
 KGS #:
 126547

 Well Elevation:
 1007
 Original Farm/Lease Name:
 HOPE, LARRY

Original Operator: BECK OIL INC Original Well #: 2
Permit #: 95272 Formation: 000

Deepest Formation: 361LPRS Init Open or Potential Flow: Not Reported description in result\_desc field: OIL Original API Classification: Unclassified

How Completed: Oil producer

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:31-AUG-09Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=126547

Map ID: 80

OIL\_GAS:

API #: 16169024010000 KGS #: 74057

Well Elevation: 1031 Original Farm/Lease Name: PARRISH, FRED

Original Operator: RENFROW, ELVIS H

Original Well #: 1R Permit #: 34488
Formation: 341CHAT Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: D&A
Original API Classification: New Pool Wildcat

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 27-JUN-79 Plug Date: 28-JUN-79
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74057

Map ID: 81

OIL\_GAS:

API#: 16169018110000 KGS#: 13875

Well Elevation: 1018 Original Farm/Lease Name: PARRISH, FRED

Original Operator: PARRISH, FRED Original Well #: 2

Permit #: 19350 Formation: 365STRV

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 12-MAY-67 Plug Date: 12-MAY-67
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=13875

OIL\_GAS:

API#: 16169018160000 KGS #: 124712 PAUL, LOLA Original Farm/Lease Name: Well Elevation: 1007

Original Operator: BECK OIL INC Original Well #: 1 Permit #: 93940 Formation: 000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported Unclassified

description in result\_desc field: Original API Classification: D&A

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=124712

Map ID: 83

OIL\_GAS:

16169038930000 KGS #: 134536

Well Elevation: 1000 Original Farm/Lease Name: PAGE, DONNIE Original Operator: MAJESTIC MANAGEMENT CORP

Original Well #: DD2 Permit #: 102627 Formation: 365LXTN Deepest Formation: 365LXTN 10 BOPD Init Open or Potential Flow: description in result\_desc field: D&A

Dry and abandoned Original API Classification: Unclassified How Completed:

Bore Type: Conventional vertical well bore

Completion Date: 06-OCT-10 23-JAN-07 Plug Date: Documentation on Plug: PΑ Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=134536

Map ID: 84

OIL\_GAS:

API#: 16169027270000 74060

Original Farm/Lease Name: SMITH, RONDELL Well Elevation: 1053

Original Operator: RUTHERFORD, LS Original Well #: 1R Permit #: 361LPRS 25011 Formation:

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: Original API Classification: New Pool Wildcat D&A

How Completed: Dry and abandoned

Conventional vertical well bore Bore Type:

Plug Date: 20-AUG-71 Completion Date: 19-AUG-71 Documentation on Plug: PΑ Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74060

Map ID: 85

OIL\_GAS:

16169011400000 KGS #: 13876

Well Elevation: Original Farm/Lease Name: PAULL, RENDELL 1018

Original Operator: DON YATES DRILLING CO

Original Well #: Permit #: 48129 361LPRS Formation: Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

 Completion Date:
 06-DEC-82
 Plug Date:
 06-DEC-82

 Documentation on Plug:
 PA
 Core Call #:
 Not Reported

 Cutting Call #:
 Not Reported
 Log on File:
 Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=13876

Map ID: 86

OIL\_GAS:

API #: 16169024050000 KGS #: 74055

Well Elevation: 1018 Original Farm/Lease Name: PAULL, RENDELL

Original Operator: SPAULDING, J E ET AL

 Original Well #:
 1
 Permit #:
 10926

 Formation:
 341CHAT
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 31-DEC-63 Plug Date: 11-FEB-64
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: 7631, 10751 Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74055

Map ID: 87

OIL\_GAS:

 API #:
 16169035450000
 KGS #:
 126381

 Well Elevation:
 1018
 Original Farm/Lease Name:
 HOPE, LARRY

Original Operator: BECK OIL INC Original Well #: 1

Permit #: 94879 Formation: 000

Deepest Formation: 361LPRS Init Open or Potential Flow: Not Reported description in result\_desc field: OIL Original API Classification: Unclassified

How Completed: Oil producer

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: 28-AUG-09
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=126381

Map ID: 88

OIL\_GAS:

API#: 16169028530000 KGS #: 13886

Well Elevation: 1009 Original Farm/Lease Name: WELLS, ROY B

Original Operator: MILLER, ROBERT J

 Original Well #:
 1
 Permit #:
 37953

 Formation:
 344CORN
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:21-MAY-80Plug Date:02-JUN-81Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=13886

Map ID: 89

OIL\_GAS:

API#: 16169016620000 KGS #: 124174

Well Elevation: 918 Original Farm/Lease Name: GENTRY, EDWARD E.

Original Operator: BECK OIL INC Original Well #: 5

 Permit #:
 93402
 Formation:
 365HGBG

 Deepest Formation:
 000
 Init Open or Potential Flow:
 Not Reported

 description in result\_desc field:
 D&A
 Original API Classification:
 New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

 Completion Date:
 05-MAR-02
 Plug Date:
 09-DEC-02

 Documentation on Plug:
 PA
 Core Call #:
 Not Reported

 Cutting Call #:
 Not Reported
 Log on File:
 Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=124174

Map ID: 90

OIL\_GAS:

API #: 16169016740000 KGS #: 124237

Well Elevation: 1004 Original Farm/Lease Name: SMITH, CLIFTON

Original Operator:BECK OIL INCOriginal Well #:1Permit #:93463Formation:000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: Unclassified

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: 25-JUL-02

Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=124237

Map ID: 91

OIL\_GAS:

API#: 16169017840000 KGS #: 124588

Well Elevation: 875 Original Farm/Lease Name: GENTRY, EDWARD E

 Original Operator:
 BECK OIL INC
 Original Well #:
 6

 Permit #:
 93812
 Formation:
 000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: Unclassified

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: 17-JUL-03

Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=124588

Map ID: 92

OIL\_GAS:

API#: 16169041080000 KGS #: 141969

Well Elevation: 1050

Original Farm/Lease Name: COLIN & UNDERWOOD ET AL

Original Operator: OLIM ENERGY, LLC

 Original Well #:
 UNBRIDLE SPRIT1
 Permit #:
 108477

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:07-SEP-11Plug Date:01-JAN-13Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141969

Map ID: 93

OIL\_GAS:

API #: 16169041970000 KGS #: 142938

Well Elevation: 921 Original Farm/Lease Name: PAGE, DONNIE

Original Operator: STEVE BURCHETT OIL CO

 Original Well #:
 103
 Permit #:
 109343

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:10-JUL-12Plug Date:19-JUL-12Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142938

Map ID: 94

OIL\_GAS:

API #: 16169027290000 KGS #: 74063

Well Elevation: 1077 Original Farm/Lease Name: SMITH, RONDELL

Original Operator: RUTHERFORD, L S Original Well #: 3R

Permit #: 25347 Formation: 361LPRS

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:19-NOV-71Plug Date:19-JAN-72Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74063

Map ID: 95

OIL\_GAS:

API #: 16169040880000 KGS #: 141308

Well Elevation: 1082 Original Farm/Lease Name: HURT, JOSEPH

Original Operator: MCIVER DRILLING, LLC

Original Well #: 2 Permit #: 108133
Formation: 368KNOX Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result desc field: D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:28-JUN-11Plug Date:05-OCT-11Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141308

Map ID: 96

OIL\_GAS:

API #: 16169041510000 KGS #: 142342

Well Elevation: 1043

Original Farm/Lease Name: COLIN & UNDERWOOD ET AL Original Operator: MCIVER DRILLING, LLC

 Original Well #:
 WP1
 Permit #:
 108823

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

 Original API Classification:
 Unclassified
 How Completed:
 Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 12-DEC-11 Plug Date: 18-APR-12
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: 2946 Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142342

Map ID: 97

OIL\_GAS:

API #: 16169016850000 KGS #: 124274

Well Elevation: 1003 Original Farm/Lease Name: SMITH, CLIFTON

Original Operator:BECK OIL INCOriginal Well #:2Permit #:93528Formation:000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: Unclassified

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=124274

Map ID: 98

OIL\_GAS:

API#: 16169027260000 KGS#: 74059

Well Elevation: 1077 Original Farm/Lease Name: SMITH, RANDELL

Original Operator: MATHIES, BLAIR & ROLF GRIMM

Original Well #:1Permit #:15721Formation:361GRRDDeepest Formation:000Init Open or Potential Flow:Not Reporteddescription in result\_desc field:D&A

Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned
Bore Type: Conventional vertical well bore

Completion Date:12-JAN-66Plug Date:13-JAN-66Documentation on Plug:PACore Call #:Not ReportedCutting Call #:10792Log on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74059

OIL\_GAS:

API #: 16169040850000 KGS #: 141307

Well Elevation: 1085 Original Farm/Lease Name: HURT, JOSEPH

Original Operator: MCIVER DRILLING, LLC

Original Well #: 1 Permit #: 108134
Formation: 368KNOX Deepest Formation: 000

Formation: 368KNOX Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

 Completion Date:
 21-JUN-11
 Plug Date:
 04-OCT-11

 Documentation on Plug:
 PA
 Core Call #:
 Not Reported

 Cutting Call #:
 Not Reported
 Log on File:
 Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141307

Map ID: 100

OIL\_GAS:

API #: 16169023930000 KGS #: 74056

Well Elevation: 1076 Original Farm/Lease Name: PARRISH, FRED

Original Operator: MILLER, CARRIE Original Well #: 1

Permit #: 11550 Formation: 341CHAT

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:25-APR-64Plug Date:Not ReportedDocumentation on Plug:PACore Call #:Not ReportedCutting Call #:8697, 10769Log on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74056

Map ID: 101

OIL\_GAS:

 API #:
 16169035500000
 KGS #:
 126729

 Well Elevation:
 1078
 Original Farm/Lease Name:
 HOPE, LARRY

Original Operator: BECK OIL INC Original Well #: 3

Permit #: 95340 Formation: 3610DVCU

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: Development Well

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:17-OCT-03Plug Date:30-OCT-03Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=126729

Map ID: 102

OIL\_GAS:

API#: 16169017650000 KGS #: 124426

Well Elevation: 1002 Original Farm/Lease Name: SMITH, CLIFFTON

 Original Operator:
 BECK OIL INC
 Original Well #:
 3

 Permit #:
 93681
 Formation:
 000

Deepest Formation: 365SBRK Init Open or Potential Flow: Not Reported description in result\_desc field: LOC Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=124426

Map ID: 103

OIL\_GAS:

API#: 16169041520000 KGS#: 142343

Well Elevation: 1101 Original Farm/Lease Name: PROPES, GENEVA

Original Operator: MCIVER DRILLING, LLC

 Original Well #:
 WP2
 Permit #:
 108822

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 19-DEC-11 Plug Date: 19-APR-12
Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: Not Reported Log on File: ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142343

Map ID: 104

OIL\_GAS:

API#: 16169018450000 KGS#: 125115

Well Elevation: 1004 Original Farm/Lease Name: SMITH, CLIFTON

Original Operator: BECK OIL INC Original Well #: 4

Permit #: 94247 Formation: 365HGBG

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Field Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:02-NOV-02Plug Date:21-NOV-02Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=125115

Map ID: 105

OIL\_GAS:

API#: 16169016320000 KGS #: 123950

Well Elevation: 975 Original Farm/Lease Name: GENTRY, EDWARD E

Original Operator:BECK OIL INCOriginal Well #:4Permit #:93227Formation:000

Deepest Formation: 365SBRK Init Open or Potential Flow: Not Reported description in result\_desc field: LOC Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=123950

OIL\_GAS:

 API #:
 16169034690000
 KGS #:
 73906

 Well Elevation:
 1004
 Original Farm/Lease Name:
 GENTRY, J E

Original Operator: R C DAVOUST CO Original Well #:

Permit #: 15382 Formation: 361LPRS

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

 Completion Date:
 21-DEC-65
 Plug Date:
 07-JAN-66

 Documentation on Plug:
 PA
 Core Call #:
 Not Reported

 Cutting Call #:
 Not Reported
 Log on File:
 ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=73906

Map ID: 107

OIL\_GAS:

API #: 16169041350000 KGS #: 142184

Well Elevation: 1076 Original Farm/Lease Name: HURT, JOSEPH

Original Operator: MCIVER DRILLING, LLC

Original Well #: 4 Permit #: 108674
Formation: 365HGBG Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 19-OCT-11 Plug Date: 17-APR-12
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142184

Map ID: 108

OIL\_GAS:

 API #:
 16169041180000
 KGS #:
 142035

 Well Elevation:
 1085
 Original Farm/Lease Name:
 CAPPS,

Well Elevation: 1085 Original Farm/Lease Name: CAPPS, RUTH Original Operator: PERCO OIL INC Original Well #: 4

Permit #: 108543 Formation: 000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported

description in result\_desc field: OB Original API Classification: Unclassified

How Completed: Observation

Bore Type: Conventional vertical well bore

Completion Date:20-SEP-11Plug Date:07-NOV-12Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142035

Map ID: 109

OIL\_GAS:

API#: 16169041190000 KGS#: 142068

Well Elevation: 1078 Original Farm/Lease Name: HURT, JOSEPH

Original Operator: MCIVER DRILLING, LLC

 Original Well #:
 5
 Permit #:
 108578

 Formation:
 365LXTN
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type:

Conventional vertical well bore

Completion Date:21-SEP-11Plug Date:07-OCT-11Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142068

Map ID: 110

OIL\_GAS:

 API #:
 16169041260000
 KGS #:
 142140

 Well Elevation:
 1089
 Original Farm/Lease Name:
 WELLS, TERRY

Original Operator: MAXIMUM ENERGY DEVELOPMENT, LLC

Original Well #: 1 Permit #: 108649
Formation: 000 Deepest Formation: 365SBRK
Init Open or Potential Flow: 0 description in result\_desc field: D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:05-OCT-11Plug Date:30-DEC-11Documentation on Plug:PACore Call #:Not Reported

Cutting Call #: Not Reported Log on File: ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142140

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Map ID: 111

OIL\_GAS:

API #: 16169040710000 KGS #: 141090

Well Elevation: 1038

Original Farm/Lease Name: JAMES RITTER FARMS, INC

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

Original Well #: 17 Permit #: 107951
Formation: 000 Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 26-JUL-11 Plug Date: 25-AUG-11
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141090

Map ID: 112

OIL\_GAS:

 API #:
 16169041170000
 KGS #:
 142034

 Well Elevation:
 1042
 Original Farm/Lease Name:
 CAPPS, RUTH

Original Operator: PERCO OIL INC Original Well #: 3
Permit #: 108542 Formation: 000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: Unclassified

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 15-AUG-11 Plug Date: 07-NOV-12
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142034

OIL\_GAS:

API#: 16169027280000 KGS#: 74062

Well Elevation: 1059 Original Farm/Lease Name: SMITH, RONDELL

Original Operator: RUTHERFORD, L S Original Well #: 2R

Permit #: 25165 Formation: 344CORN

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 22-OCT-71 Plug Date: 23-NOV-71
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74062

Map ID: 114

OIL\_GAS:

API #: 16169009860000 KGS #: 74061

Well Elevation: 1036 Original Farm/Lease Name: SMITH, RONDELL

Original Operator: MATHIES, BLAIR & ROLF GRIMM

 Original Well #:
 2
 Permit #:
 15925

 Formation:
 361GRRD
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 12-FEB-66 Plug Date: 03-MAR-76
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: 9448 Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74061

Map ID: 115

OIL\_GAS:

API#: 16169041280000 KGS #: 142141

Well Elevation: 1094 Original Farm/Lease Name: WELLS, TERRY

Original Operator: MAXIMUM ENERGY DEVELOPMENT, LLC
Original Well #: 2 Permit #:

 Original Well #:
 2
 Permit #:
 108650

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 07-OCT-11 Plug Date: 29-DEC-11
Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: Not Reported Log on File: ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142141

Map ID: 116

OIL\_GAS:

 API #:
 16169041770000
 KGS #:
 142729

 Well Elevation:
 1040
 Original Farm/Lease Name:
 CAPPS, RUTH

Original Operator: PERCO OIL INC Original Well #: 3

Permit #: 109140 Formation: Not Reported

Deepest Formation: Not Reported Init Open or Potential Flow: Not Reported

description in result\_desc field: Not Reported Original API Classification: Not Reported

How Completed: Not Reported

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142729

Map ID: 117

OIL\_GAS:

API#: 16169041890000 KGS #: 142850

Well Elevation: 1053 Original Farm/Lease Name: SMITH, CLIFTON

Original Operator: EAST FORK ENERGY INC

 Original Well #:
 101
 Permit #:
 109262

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 30-MAY-12 Plug Date: 14-AUG-12
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142850

Map ID:
OIL\_GAS:

API#: 16169041200000 KGS#: 142069

Well Elevation: 1026

Original Farm/Lease Name: MOSIER, BOYD & VERSIE

 Original Operator:
 QUALITY ENERGY
 Original Well #:
 1

 Permit #:
 108574
 Formation:
 000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result desc field: D&A Original API Classification: Unclassified

How Completed: Dry and abandoned

118

Bore Type: Conventional vertical well bore

 Completion Date:
 01-OCT-11
 Plug Date:
 25-NOV-11

 Documentation on Plug:
 PA
 Core Call #:
 Not Reported

 Cutting Call #:
 Not Reported
 Log on File:
 Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142069

Map ID: 119

OIL\_GAS:

API#: 16169040730000 KGS#: 141092

Well Elevation: 1097 Original Farm/Lease Name: WELLS, TERRY

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

 Original Well #:
 1
 Permit #:
 107954

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:01-JUN-11Plug Date:02-JUN-11Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141092

Map ID: TC7696372.8w Page 40 of 69

OIL\_GAS:

API#: 16169040930000 KGS#: 141418

Well Elevation: 1108 Original Farm/Lease Name: SMITH, CLIFTON ET AL

Original Operator: EAST FORK ENERGY INC

Original Well #: 7 Permit #: 108177
Formation: 000 Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141418

Map ID: 121

OIL\_GAS:

API#: 16169034680000 KGS#: 73905

Well Elevation: 1068 Original Farm/Lease Name: GENTRY, EDWARD

Original Operator: BURNESS, WILLIAM S

 Original Well #:
 2
 Permit #:
 14007

 Formation:
 341CHAT
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:31-MAY-65Plug Date:Not ReportedDocumentation on Plug:PACore Call #:Not ReportedCutting Call #:10717Log on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=73905

Map ID: 122

OIL\_GAS:

API #: 16169018420000 KGS #: 125113

Well Elevation: 974 Original Farm/Lease Name: GENTRY, EDWARD E

Original Operator: BECK OIL INC Original Well #: 7

Permit #: 94246 Formation: 365HGBG

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Field Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:25-MAR-04Plug Date:18-APR-03Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=125113

Map ID: 123

OIL\_GAS:

API #: 16169041880000 KGS #: 142849

Well Elevation: 1091 Original Farm/Lease Name: SMITH, CLIFTON

Original Operator: EAST FORK ENERGY INC

Original Well #: 11 Permit #: 109263

Formation: 000 Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type:

Conventional vertical well bore Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Not Reported Log on File: Not Reported Cutting Call #:

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142849

Map ID: 124

OIL\_GAS:

API#: 16169041050000 KGS # 141919

Original Farm/Lease Name: PERKINS, TIM & LARRY Well Elevation:

PERCO OIL INC Original Operator: Original Well #: Permit #: 108421 Formation: 000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported

description in result\_desc field: Original API Classification: Unclassified

How Completed: Dry and abandoned

Conventional vertical well bore Bore Type:

Completion Date: 21-MAR-12 Plug Date: 21-AUG-12 Documentation on Plug: PΑ Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141919

125 Map ID:

OIL\_GAS:

API#: 16169024350000 KGS #: 13877

Well Elevation: 1053 Original Farm/Lease Name: PERKINS, CALVIN

LEWISON, A J Original Operator: Original Well #:

365HGBG Permit #: 21125 Formation: Deepest Formation: 000 Init Open or Potential Flow: Not Reported Original API Classification: New Pool Wildcat D&A

description in result\_desc field: How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

31-DEC-72 22-APR-69 Completion Date: Plug Date: Documentation on Plug: Core Call #: Not Reported Not Reported Not Reported Cutting Call #: Log on File:

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=13877

Map ID: 126

OIL\_GAS:

API#: 16169041610000 142425 KGS #

Well Elevation: Original Farm/Lease Name: SMITH, CLIFTON

Original Operator: EAST FORK ENERGY INC

Original Well #: 108926 13 Permit #: Formation: 000 Deepest Formation: 365SBRK Init Open or Potential Flow: 4 BOPD description in result\_desc field: OIL How Completed: Oil producer

Original API Classification: Unclassified Bore Type: Conventional vertical well bore

Completion Date: 24-JAN-13 Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142425

Map ID: 127

OIL\_GAS:

API #: 16169043400000 KGS #: 145431

Well Elevation: 1043

Original Farm/Lease Name: JAMES RITTER FARMS INC

Original Operator: RICK PARRISH & FAMILY CONTRACTORS INC

111653 Original Well #: LUCKY 7 Permit #: Formation: Not Reported Deepest Formation: Not Reported Init Open or Potential Flow: Not Reported description in result\_desc field: Not Reported Original API Classification: Not Reported How Completed: Not Reported

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=145431

Map ID: 128

OIL\_GAS:

API #: 16169040940000 KGS #: 141419

Well Elevation: 1086 Original Farm/Lease Name: SMITH, CLIFTON ET AL

Original Operator: EAST FORK ENERGY INC

Original Well #: 6 Permit #: 108203
Formation: 000 Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result desc field: D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 22-MAR-12 Plug Date: 16-JUN-12
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141419

Map ID: 129

OIL\_GAS:

API#: 16169041580000 KGS#: 142422

Well Elevation: 1064 Original Farm/Lease Name: SMITH, CLIFTON

Original Operator: EAST FORK ENERGY INC

Original Well #: Permit #: 108927 14 Formation: 000 Deepest Formation: 365SBRK Init Open or Potential Flow: 1 BOPD description in result desc field: OIL Original API Classification: Unclassified How Completed: Oil producer

Bore Type: Conventional vertical well bore

 Completion Date:
 12-DEC-11
 Plug Date:
 Not Reported

 Documentation on Plug:
 Not Reported
 Core Call #:
 Not Reported

 Cutting Call #:
 Not Reported
 Log on File:
 Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142422

Map ID: 130

OIL\_GAS:

API#: 16169041150000 KGS #: 142039

Well Elevation: 1086 Original Farm/Lease Name: SMITH, CLIFTON

Original Operator: EAST FORK ENERGY INC

Original Well #: 10 Permit #: 108498 Formation: 000 Deepest Formation: 365SBRK Init Open or Potential Flow: 10 BOPD description in result\_desc field: OIL Original API Classification: Unclassified How Completed: Oil producer

Bore Type: Conventional vertical well bore

Completion Date: 20-SEP-11 Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142039

Map ID: 131

OIL GAS:

API#: 16169041670000 KGS#: 142479

Well Elevation: 1056

Original Farm/Lease Name: JAMES RITTER FARMS INC

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

 Original Well #:
 14
 Permit #:
 108980

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:27-FEB-12Plug Date:28-FEB-12Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142479

Map ID: 132

OIL\_GAS:

API #: Not Reported KGS #: 73904

Well Elevation: 1095 Original Farm/Lease Name: GENTRY, EDWARD

Original Operator: BURNESS, WILLIAM S

Original Well #: 1 Permit #: 13144
Formation: 361LPRS Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:21-DEC-64Plug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:10716Log on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=73904

Map ID: 133

OIL\_GAS:

API#: 16169041040000 KGS#: 141918

Well Elevation: 1031

Original Farm/Lease Name: JAMES RITTER FARMS INC

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

Original Well #:16Permit #:108415Formation:000Deepest Formation:000

Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 16-AUG-11 Plug Date: 16-AUG-11

Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: Not Reported

Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141918

Map ID: 134

OIL\_GAS:

API#: 16169041020000 KGS #: 141880

Well Elevation: 1029

Original Farm/Lease Name: JAMES RITTER FARMS, INC

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

 Original Well #:
 15
 Permit #:
 108392

 Formation:
 000
 Deepest Formation:
 365SBRK

 Init Open or Potential Flow:
 3 BOPD
 description in result\_desc field:
 OIL

Original API Classification: Unclassified How Completed: Oil producer

Bore Type: Conventional vertical well bore

Completion Date: 01-AUG-11 Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141880

Map ID: 135

OIL\_GAS:

API#: 16169044270000 KGS #: 159769

Well Elevation: 1094 Original Farm/Lease Name: SMITH, CLIFTON ET AL

Original Operator: DOUBLE D PRODUCERS, INC

Original Well #: 4 Permit #: 112993
Formation: 000 Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: LOC
Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=159769

Map ID: 136

OIL\_GAS:

API#: 16169041140000 KGS#: 142038

Well Elevation: 1110 Original Farm/Lease Name: SMITH, CLIFTON

Original Operator: EAST FORK ENERGY INC

Original Well #: 9 Permit #: 108497
Formation: 000 Deepest Formation: 365SBRK
Init Open or Potential Flow: 20 BOPD description in result\_desc field: OIL
Original API Classification: Unclassified How Completed: Oil producer

Bore Type: Conventional vertical well bore

 Completion Date:
 21-OCT-11
 Plug Date:
 Not Reported

 Documentation on Plug:
 Not Reported
 Core Call #:
 Not Reported

 Cutting Call #:
 Not Reported
 Log on File:
 Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142038

Map ID: 137

OIL\_GAS:

API#: 16169042520000 KGS#: 143548

Well Elevation: 1131 Original Farm/Lease Name: SMITH, CLIFTON

Original Operator: EAST FORK ENERGY INC

 Original Well #:
 15
 Permit #:
 109884

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=143548

Map ID: 138

OIL\_GAS:

API #: 16169042680000 KGS #: 143980

Well Elevation: 1060 Original Farm/Lease Name: SMITH, CLIFTON

Original Operator: EAST FORK ENERGY INC

Original Well #: 102 Permit #: 110272
Formation: 000 Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result desc field: D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:19-JUN-13Plug Date:27-OCT-13Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=143980

Map ID: 139

OIL\_GAS:

API#: 16169040910000 KGS#: 141416

Well Elevation: 1095 Original Farm/Lease Name: SMITH, CLIFTON ET AL

Original Operator: EAST FORK ENERGY INC

 Original Well #:
 4
 Permit #:
 108179

 Formation:
 000
 Deepest Formation:
 365SBRK

 Init Open or Potential Flow:
 75 BOPD
 description in result\_desc field:
 OIL

 Original API Classification:
 Unclassified
 How Completed:
 Oil producer

Bore Type: Conventional vertical well bore

 Completion Date:
 03-SEP-11
 Plug Date:
 Not Reported

 Documentation on Plug:
 Not Reported
 Core Call #:
 Not Reported

 Cutting Call #:
 Not Reported
 Log on File:
 Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141416

Map ID: 140

OIL\_GAS:

API#: 16169044140000 KGS#: 155122

Well Elevation: 1023

Original Farm/Lease Name: JAMES RITTER FARMS, INC.
Original Operator: DOMINIQ OPERATING, INC

Original Well #: SHAWNEE 2 Permit #: 112742 Formation: Not Reported Deepest Formation: Not Reported Init Open or Potential Flow: Not Reported description in result\_desc field: Not Reported Original API Classification: Not Reported How Completed: Not Reported

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=155122

Map ID: 141

OIL\_GAS:

API#: 16169040900000 KGS#: 141415

Well Elevation: 1043 Original Farm/Lease Name: SMITH, CLIFTON ET AL

Original Operator: EAST FORK ENERGY INC

Original Well #: 3 Permit #: 108178
Formation: 000 Deepest Formation: 365SBRK
Init Open or Potential Flow: 100 BOPD description in result\_desc field: OlL
Original API Classification: Unclassified How Completed: Oil producer

Bore Type: Conventional vertical well bore

Completion Date: 30-JUL-11 Plug Date: 07-AUG-14
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141415

Map ID: OIL\_GAS:

API#: 16169041600000 KGS#: 142424

Well Elevation: 1109 Original Farm/Lease Name: SMITH, CLIFTON

Original Operator: EAST FORK ENERGY INC

142

Original Well #: 108925 12 Permit #: 365SBRK Formation: 000 Deepest Formation: Init Open or Potential Flow: 10 BOPD description in result\_desc field: OIL Original API Classification: Unclassified Oil producer How Completed:

Bore Type: Conventional vertical well bore

Completion Date: 27-JAN-12 Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142424

Map ID: 143

OIL\_GAS:

API#: 16169041130000 KGS#: 142037

Well Elevation: 1122 Original Farm/Lease Name: SMITH, CLIFTON

Original Operator: EAST FORK ENERGY INC

 Original Well #:
 8
 Permit #:
 108496

 Formation:
 000
 Deepest Formation:
 365SBRK

 Init Open or Potential Flow:
 55 BOPD
 description in result\_desc field:
 OIL

 Original API Classification:
 Unclassified
 How Completed:
 Oil producer

Bore Type: Conventional vertical well bore

Completion Date:12-SEP-11Plug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142037

Map ID: 144

OIL\_GAS:

API #: 16169040700000 KGS #: 140941

Well Elevation: 1043

Original Farm/Lease Name: JAMES RITTER FARMS, INC

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

 Original Well #:
 7
 Permit #:
 107838

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 OIL

Original API Classification: Unclassified How Completed: Oil producer

Bore Type: Conventional vertical well bore

Completion Date:27-JUN-11Plug Date:01-MAR-22Documentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=140941

Map ID: 145

OIL\_GAS:

API #: 16169044130000 KGS #: 155121

Well Elevation: 1040

Original Farm/Lease Name: JAMES RITTER FARMS, INC
Original Operator: DOMINIQ OPERATING, INC

 Original Well #:
 SHAWNEE 1
 Permit #:
 112741

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 LOC

Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date: 12-AUG-19 Plug Date: 01-MAR-22 Documentation on Plug: PA Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=155121

Map ID: 146

OIL\_GAS:

API#: 16169040870000 KGS #: 141310

Well Elevation: 1041

Original Farm/Lease Name: JAMES RITTER FARMS, INC

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

 Original Well #:
 9
 Permit #:
 108136

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:07-JUN-11Plug Date:16-AUG-11Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141310

Map ID: 147

OIL\_GAS:

API #: 16169042140000 KGS #: 143122

Well Elevation: 1040 Original Farm/Lease Name: PERKINS, TIM & LARRY

Original Operator: PERCO OIL INC Original Well #: 3F

Permit #: 109506 Formation: Not Reported
Deepest Formation: Not Reported Init Open or Potential Flow: Not Reported
description in result\_desc field: Not Reported Original API Classification: Not Reported

How Completed: Not Reported

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=143122

Map ID: 148

OIL\_GAS:

API#: 16169040980000 KGS #: 141483

Well Elevation: 1086

Original Farm/Lease Name: JAMES RITTER FARMS, INC

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

 Original Well #:
 11
 Permit #:
 108266

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 OIL

Original API Classification: Unclassified How Completed: Oil producer

Bore Type: Conventional vertical well bore

Completion Date: 05-JUL-11 Plug Date: 23-JUL-21
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141483

Map ID: 149

OIL\_GAS:

API#: 16169024020000 KGS #: 74058

Well Elevation: 1009 Original Farm/Lease Name: PARRISH, FRED

Original Operator: MILLER, CARRIE Original Well #: 2

Permit #: 11654 Formation: 341CHAT

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 22-MAY-64 Plug Date: Not Reported Documentation on Plug: PA Core Call #: Not Reported Cutting Call #: 8766, 10770 Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74058

Map ID: 150

OIL\_GAS:

API#: 16169012880000 KGS #: 49746

Well Elevation: 1032 Original Farm/Lease Name: PERKINS, EDGAR

Original Operator: WEST STAR OIL CORP

Original Well #: Permit #: 66949 361LPRS Deepest Formation: Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: New Pool Wildcat Dry and abandoned How Completed:

Bore Type: Conventional vertical well bore

Completion Date: 22-FEB-85 08-MAY-85 Plug Date: Documentation on Plug: PΑ Core Call #: Not Reported Not Reported Not Reported Cutting Call #: Log on File:

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=49746

Map ID: 151

OIL\_GAS:

API#: 16169044290000 KGS #: 159807

Well Elevation:

Original Farm/Lease Name: JAMES RITTER FARMS INC

Original Operator: DOMINIQ OPERATING, INC

Original Well #: RITTER 5 Permit #: 113022 Formation: 000 Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: LOC

Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=159807 URL:

Map ID: 152

OIL GAS:

16169044150000 API#: KGS #: 155123

Well Elevation: 1085

JAMES RITTER FARMS, INC. Original Farm/Lease Name: Original Operator: DOMINIQ OPERATING, INC

Original Well #: SHAWNEE 3 112743 Permit #: 000 Formation: Deepest Formation: 000 Init Open or Potential Flow: LOC Not Reported description in result\_desc field:

Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Plug Date: Completion Date: Not Reported Not Reported Documentation on Plug: PA Core Call #: Not Reported Log on File: Cutting Call #: Not Reported Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=155123

Map ID: 153

OIL\_GAS:

API#: 16169040790000 KGS #: 141155

Well Elevation: 1061 Original Farm/Lease Name: SMITH, CLIFTON ET AL

EAST FORK ENERGY INC Original Operator:

Oil producer

# GEOCHECK VERSION 2.1 STATE DATABASE WELL INFORMATION

Original Well #: 2 Permit #: 108017
Formation: 000 Deepest Formation: 365SBRK
Init Open or Potential Flow: 50 BOPD description in result desc field: OIL

Original API Classification: Unclassified How Completed:

Bore Type: Conventional vertical well bore

Completion Date: 05-MAY-11 Plug Date: 29-APR-15
Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141155

Map ID: 154

OIL\_GAS:

API#: 16169043850000 KGS #: 146204

Well Elevation: 1080

Original Farm/Lease Name: JAMES RITTER FARMS INC

Original Operator: RICK PARRISH & FAMILY CONTRACTORS INC

 Original Well #:
 21
 Permit #:
 112259

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 15-SEP-16 Plug Date: 16-SEP-16
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=146204

Map ID: 155

OIL\_GAS:

API #: 16169023260000 KGS #: 74065

Well Elevation: 987 Original Farm/Lease Name: MURLEY, STANLEY

Original Operator: LUND, WERNER Original Well #:

Permit #: 16981 Formation: 344CORN

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:08-NOV-66Plug Date:08-NOV-66Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74065

Map ID: 156

OIL\_GAS:

API #: 16169041590000 KGS #: 142423

Well Elevation: 1128 Original Farm/Lease Name: NORRIS, MARILYN

Original Operator: EAST FORK ENERGY INC

Original Well #: 2 Permit #: 108924 Formation: 000 Deepest Formation: 365SBRK Init Open or Potential Flow: 10 BOPD description in result\_desc field: OIL Original API Classification: Unclassified How Completed: Oil producer

Bore Type: Conventional vertical well bore

Completion Date: 20-MAR-12 Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported

Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142423

Map ID: 157

OIL\_GAS:

API #: 16169040690000 KGS #: 140940

Well Elevation: 1049

Original Farm/Lease Name: JAMES RITTER FARMS, INC

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

 Original Well #:
 3
 Permit #:
 107837

 Formation:
 368KNOX
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

 Completion Date:
 23-JUN-11
 Plug Date:
 11-JUL-11

 Documentation on Plug:
 PA
 Core Call #:
 Not Reported

 Cutting Call #:
 Not Reported
 Log on File:
 Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=140940

Map ID: 158

OIL\_GAS:

API #: 16169041120000 KGS #: 142036

Well Elevation: 0 Original Farm/Lease Name: NORRIS, MARILYN

Original Operator: EAST FORK ENERGY INC

Original Well #:1Permit #:108500Formation:000Deepest Formation:365SBRKInit Open or Potential Flow:5 BOPDdescription in result\_desc field:OIL

Original API Classification: Unclassified How Completed: Oil producer

Bore Type: Conventional vertical well bore

Completion Date:16-SEP-11Plug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142036

Map ID: 159

OIL\_GAS:

API #: 16169040920000 KGS #: 141417

Well Elevation: 1100 Original Farm/Lease Name: SMITH, CLIFTON ET AL

Original Operator: EAST FORK ENERGY INC

Original Well #:5Permit #:108180Formation:000Deepest Formation:365SBRKInit Open or Potential Flow:50 BOPDdescription in result\_desc field:OIL

Original API Classification: Unclassified How Completed: Oil producer

Bore Type: Conventional vertical well bore

Completion Date: 15-JUN-11 Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141417

Map ID: 160

OIL\_GAS:

API#: 16169040860000 KGS #: 141309

Well Elevation: 1088

Original Farm/Lease Name: JAMES RITTER FARMS, INC

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

Original Well #: 8 Permit #: 108135
Formation: 000 Deepest Formation: 365SBRK
Init Open or Potential Flow: 8 BOPD description in result\_desc field: OIL
Original API Classification: Unclassified How Completed: Oil producer

Original API Classification: Unclassified How Com Bore Type: Conventional vertical well bore

Completion Date: 13-JUN-11 Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141309

Map ID: 161

OIL\_GAS:

API#: 16169044160000 KGS #: 155124

Well Elevation: 1088

Original Farm/Lease Name: JAMES RITTER FARMS, INC
Original Operator: DOMINIQ OPERATING, INC

 Original Well #:
 SHAWNEE 4
 Permit #:
 112744

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 LOC

Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date: 03-OCT-19 Plug Date: 20-JAN-21
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=155124

Map ID: 162

OIL\_GAS:

API#: 16169040760000 KGS #: 141138

Well Elevation: 1101 Original Farm/Lease Name: PERKINS, TIM & LARRY

Original Operator: PERCO OIL INC Original Well #: 1
Permit #: 107965 Formation: 000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: Unclassified

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:31-DEC-11Plug Date:31-DEC-11Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141138

Map ID: 163

OIL\_GAS:

API#: 16169040550000 KGS #: 140636

Well Elevation: 1041

Original Farm/Lease Name: JAMES RITTER FARMS, INC

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

Original Well #: 1 Permit #: 107537

Formation: 000 Deepest Formation: 365STRV Init Open or Potential Flow: 30 BOPD description in result\_desc field: OIL

Original API Classification: Unclassified How Completed: Oil producer

Bore Type: Conventional vertical well bore

Completion Date: 08-NOV-10 Plug Date: 05-JUN-12
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=140636

Map ID: 164

OIL\_GAS:

API#: 16169044170000 KGS #: 155125

Well Elevation: 1056

Original Farm/Lease Name: JAMES RITTER FARMS, INC.
Original Operator: DOMINIQ OPERATING, INC

 Original Well #:
 SHAWNEE 5
 Permit #:
 112745

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 LOC

Original API Classification: Unclassified
How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date: 19-AUG-19 Plug Date: 21-JAN-21
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=155125

Map ID: 165

OIL\_GAS:

API#: 16169041700000 KGS#: 142653

Well Elevation: 1060

Original Farm/Lease Name: JAMES RITTER FARMS INC

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

 Original Well #:
 10
 Permit #:
 109045

 Formation:
 000
 Deepest Formation:
 365SBRK

 Init Open or Potential Flow:
 4 BOPD
 description in result\_desc field:
 OIL

Original API Classification: Unclassified How Completed: Oil producer

Bore Type: Conventional vertical well bore

Completion Date: 01-MAR-12 Plug Date: Not Reported Documentation on Plug: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142653

Map ID: 166

OIL\_GAS:

API #: 16169040780000 KGS #: 141154

Well Elevation: 1072 Original Farm/Lease Name: SMITH, CLIFTON ET AL

Original Operator: EAST FORK ENERGY INC

 Original Well #:
 1
 Permit #:
 108016

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 25-APR-11 Plug Date: 19-DEC-11

Documentation on Plug: PA Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141154

Map ID: 167

OIL\_GAS:

API #: 16169042480000 KGS #: 143502

Well Elevation: 1041

Original Farm/Lease Name: JAMES RITTER FARMS INC

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

 Original Well #:
 1-F
 Permit #:
 109817

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 08-JAN-13 Plug Date: 09-JAN-13
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=143502

Map ID: 168

OIL\_GAS:

API #: 16169042660000 KGS #: 143947

Well Elevation: 1041

Original Farm/Lease Name: JAMES RITTER FARMS INC

Original Operator: RICK PARRISH & FAMILY CONTRACTORS INC

 Original Well #:
 1- RICK
 Permit #:
 110228

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:25-JUL-13Plug Date:01-AUG-13Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=143947

Map ID: 169

OIL\_GAS:

API #: Not Reported KGS #: 159868

Well Elevation: 1075

Original Farm/Lease Name: RITTER, JAMES FARMS INC
Original Operator: DOMINIQ OPERATING, INC

 Original Well #:
 RITTER 5
 Permit #:
 113058

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 LOC

Original API Classification:

How Completed:

Unclassified
Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date: 07-JUL-21 Plug Date: 20-JUL-21

Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: Not Reported

Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=159868

OIL\_GAS:

API #: 16169042160000 KGS #: 143187

Well Elevation: 1044

Original Farm/Lease Name: JAMES RITTER FARMS, INC

Original Operator: COMMONWEALTH FOREST MANAGEMENT, INC

 Original Well #:
 2
 Permit #:
 109524

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 18-SEP-12 Plug Date: 05-DEC-12
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=143187

Map ID: 171

OIL\_GAS:

API#: 16169041160000 KGS #: 142040

Well Elevation: 1090

Original Farm/Lease Name: NORRIS, DWIGHT & NORRIS, MARILYN

Original Operator: EAST FORK ENERGY INC

 Original Well #:
 1
 Permit #:
 108499

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:07-OCT-11Plug Date:23-APR-12Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142040

Map ID: 172

OIL\_GAS:

 API #:
 16169024940000
 KGS #:
 74067

 Well Elevation:
 1047
 Original Farm/Lease Name:
 PIERCY, S L

Original Operator: DAVOUST, R C Original Well #: 1

Permit #: 16442 Formation: 365STRV

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 06-MAY-66 Plug Date: 06-MAY-66
Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: 9076, 10820 Log on File: ELOG URL: bttps://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74067

Map ID: 173

OIL\_GAS:

API#: 16169044410000 KGS#: 160095

Well Elevation: 1036 Original Farm/Lease Name: STEINMANN, KAI

Original Operator: STORM BURCHETT DBA STORM RESOURCES, LLC

Original Well #: SS1 Permit #: 113284

Formation: 000 Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: LOC

Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data) Conventional vertical well bore

Bore Type:

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=160095

174 Map ID:

OIL\_GAS:

API#: 16169044400000 KGS # 160094

Original Farm/Lease Name: STEINMANN, KAI Well Elevation:

STORM BURCHETT DBA STORM RESOURCES, LLC Original Operator:

Original Well #: SS3 Permit #: 113285 Formation: 000 Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result desc field: LOC

Original API Classification: Unclassified How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=160094

175 Map ID:

OIL\_GAS:

API#: 16169041250000 KGS #: 142142 Well Elevation: 1087 Original Farm/Lease Name: FISH, JACKIE

Original Operator: S & C DRILLING, INC

Original Well #: Permit #: 108648 Formation: 000 Deepest Formation: 000 Not Reported Init Open or Potential Flow: description in result\_desc field: TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Not Reported Plug Date: Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Log on File: Not Reported Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142142

Map ID: 176

OIL\_GAS:

API#: 16169041090000 141967

1038 BRANSTETTER, STEVE Well Elevation: Original Farm/Lease Name:

Original Operator: S & C DRILLING, INC

Original Well #: 108476 Permit #: 000 Formation: Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: **Development Well** How Completed: Dry and abandoned

Conventional vertical well bore Bore Type:

Completion Date: 16-SEP-11 Plug Date: 23-MAY-12
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=141967

Map ID: 177

OIL\_GAS:

 API #:
 16169041450000
 KGS #:
 142243

 Well Elevation:
 1031
 Original Farm/Lease Name:
 FISH, JACKIE

Original Operator: S & C DRILLING, INC

 Original Well #:
 2
 Permit #:
 108758

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

 Completion Date:
 09-NOV-11
 Plug Date:
 24-MAY-12

 Documentation on Plug:
 PA
 Core Call #:
 Not Reported

 Cutting Call #:
 Not Reported
 Log on File:
 Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142243

Map ID: 178

OIL GAS:

 API #:
 16169033750000
 KGS #:
 74064

 Well Elevation:
 1071
 Original Farm/Lease Name:
 FISH, GLEN

Original Operator: JACOBS, RUSSELL Original Well #: 1

Permit #: 29407 Formation: 361GRRD

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:26-JUL-75Plug Date:04-AUG-75Documentation on Plug:PACore Call #:Not ReportedCutting Call #:13071Log on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74064

Map ID: 179

OIL\_GAS:

API#: 16169041110000 KGS #: 142033

Well Elevation: 1035 Original Farm/Lease Name: BRANSTETTER, STEVE

Original Operator: S & C DRILLING, INC

 Original Well #:
 2
 Permit #:
 108482

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)
Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142033

Map ID: 180

OIL\_GAS:

API #: 16169041320000 KGS #: 142186

Well Elevation: 1049 Original Farm/Lease Name: HODGES, LOYD

Original Operator: V & T OIL & GAS, INC

 Original Well #:
 1
 Permit #:
 108677

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 08-DEC-11 Plug Date: 03-APR-12
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142186

Map ID: 181

OIL\_GAS:

API #: 16169041340000 KGS #: 142188

Well Elevation: 1037 Original Farm/Lease Name: HODGES, LOYD

Original Operator: V & T OIL & GAS, INC

 Original Well #:
 3
 Permit #:
 108679

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: PA Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142188

Map ID: 182

OIL\_GAS:

API #: 16169030880000 KGS #: 74066

Well Elevation: 1087 Original Farm/Lease Name: BRANSTETTER, G R

Original Operator: BURNESS, WILLIAM S

Original Well #: 1 Permit #: 14006
Formation: 341CHAT Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:14-JUN-65Plug Date:Not ReportedDocumentation on Plug:PACore Call #:Not ReportedCutting Call #:10734Log on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74066

Map ID: 183

OIL\_GAS:

API#: 16169041330000 KGS #: 142187

Well Elevation: 1040 Original Farm/Lease Name: HODGES, LOYD

Original Operator: V & T OIL & GAS, INC

Original Well #: 2 Permit #: 108678

000 Formation: 000 Deepest Formation: description in result\_desc field: Init Open or Potential Flow: Not Reported D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Conventional vertical well bore Bore Type:

Completion Date: 03-APR-12 11-DEC-11 Plug Date: Documentation on Plug: PΑ Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142187

Map ID: 184

OIL\_GAS:

API#: 16169030910000 KGS #: 30044

Well Elevation:

BRANSTETTER, STEVE & WENDELL Original Farm/Lease Name:

Original Operator: JOHN F BELL OIL CO, INC

Original Well #: Permit #: 54206 Formation: 000 368KNOX Deepest Formation: Init Open or Potential Flow: Not Reported description in result desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 01-MAR-83 Plug Date: 10-APR-83 Documentation on Plug: PΑ Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=30044 URL:

185 Map ID:

OIL\_GAS:

API#: 16169041650000 KGS #: 142442

Well Elevation: 980 Original Farm/Lease Name: PAGE, DOUGLAS ET AL

Original Operator: STEVE BURCHETT OIL CO

Original Well #: **BURCHLEW 205** Permit #: 108938 Formation: Deepest Formation: 000 000 description in result\_desc field: Init Open or Potential Flow: Not Reported D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 02-MAY-12 Plug Date: Not Reported Documentation on Plug: Not Reported Not Reported Core Call #: Cutting Call #: Not Reported Loa on File: Not Reported

https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142442 URL:

186 Map ID:

OIL\_GAS:

16169043840000

Well Elevation:

Original Farm/Lease Name: PAGE, DOUGLAS ET AL STORM RESOURCES LLC

Original Operator:

Original Well #: P.K. 1A Permit #: 112256 Formation: Not Reported Deepest Formation: Not Reported Init Open or Potential Flow: Not Reported description in result\_desc field: Not Reported Original API Classification: Not Reported How Completed: Not Reported

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Core Call #: Not Reported Not Reported

Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=146203

Map ID: 187

OIL\_GAS:

 API #:
 16169036620000
 KGS #:
 129901

 Well Elevation:
 1013
 Original Farm/Lease Name:
 PAGE, DOUG

Original Operator: MAJESTIC MANAGEMENT CORP

 Original Well #:
 1
 Permit #:
 98540

 Formation:
 365LXTN
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Field Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:31-MAR-06Plug Date:04-APR-06Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=129901

Map ID: 188

OIL\_GAS:

 API #:
 16169043830000
 KGS #:
 146202

 Well Elevation:
 968
 Original Farm/Lease Name:
 PAGE, DALE

Original Operator: STORM RESOURCES LLC

 Original Well #:
 P.K. 1
 Permit #:
 112255

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)
Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=146202

OIL OAC

Map ID: OIL\_GAS:

API #: 16169041240000 KGS #: 142121

Well Elevation: 998

Original Farm/Lease Name: PAULL, HAROLD & DORTHY

 Original Operator:
 G & R OIL
 Original Well #:
 W1

 Permit #:
 108631
 Formation:
 000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A Original API Classification: Unclassified

How Completed: Dry and abandoned

189

Bore Type: Conventional vertical well bore

Completion Date:26-OCT-11Plug Date:24-MAY-12Documentation on Plug:PACore Call #:Not ReportedCutting Call #:2813Log on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142121

Map ID: 190

OIL\_GAS:

API#: 16169043680000 KGS #: 146054

Well Elevation: 998 Original Farm/Lease Name: PAULL, HAROLD

Original Operator: DUNCAN DRLG CO Original Well #: 2
Permit #: 112154 Formation: 000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: LOC Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: 25-APR-16
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=146054

Map ID: 191

OIL\_GAS:

 API #:
 16169041220000
 KGS #:
 142096

 Well Elevation:
 984
 Original Farm/Lease Name:
 PAGE, DALE

Original Operator: STEVE BURCHETT OIL CO

Original Well #: BURCHLEW 203 Permit #: 108606
Formation: 000 Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:25-APR-12Plug Date:20-JUN-12Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142096

Map ID: 192

OIL\_GAS:

API#: 16169043580000 KGS #: 145859

Well Elevation: 980 Original Farm/Lease Name: PAULL, HAROLD

Original Operator: DUNCAN DRLG CO Original Well #: 1

Permit #: 112045 Formation: 000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: LOC Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:19-NOV-15Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=145859

Map ID: 193

OIL\_GAS:

API #: 16171016040000 KGS #: 30043

Well Elevation: 998 Original Farm/Lease Name: PAGE, DOUGLAS

Original Operator: JOHN F BELL OIL CO, INC

Original Well #: 1 Permit #: 54207
Formation: 365SBRK Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:21-MAR-83Plug Date:14-APR-83Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=30043

Map ID: 194

OIL\_GAS:

API #: 16171016110000 KGS #: 30041

Well Elevation: 965 Original Farm/Lease Name: PAULL, HAROLD

Original Operator: JOHN F BELL OIL CO, INC

 Original Well #:
 1
 Permit #:
 54208

 Formation:
 365SBRK
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 14-MAR-83 Plug Date: 19-APR-83
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=30041

Map ID: 195

OIL\_GAS:

API #: 16171013200000 KGS #: 74096

Well Elevation: 923 Original Farm/Lease Name: GIBSON, ALBERT

Original Operator: GOFFINET, J E Original Well #: 1G

Permit #: 15748 Formation: 361LPRS
Deepest Formation: 000 Init Open or Potential Flow: Not Reported
description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 19-JAN-66 Plug Date: 20-JAN-66

Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: Not Reported

Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74096

Map ID: 196

OIL\_GAS:

API#: 16171019100000 KGS#: 129904

Well Elevation: 1032 Original Farm/Lease Name: PAGE, DONNIE

Original Operator: MAJESTIC MANAGEMENT CORP

Original Well #: 4 Permit #: 98543
Formation: 365LXTN Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 01-SEP-06 Plug Date: 20-NOV-06
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Log on File: ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=129904

Map ID: 197

OIL\_GAS:

API #: 16171019880000 KGS #: 140208

Well Elevation: 960 Original Farm/Lease Name: PAGE, DONALD N

Original Operator: DRILLPRO, INC Original Well #: DIANE 1
Permit #: 107221 Formation: 000
Deepest Formation: 000 Init Open or Potential Flow: Not Reported

description in result\_desc field: TRM Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=140208

Map ID: 198

OIL\_GAS:

API#: 16171020210000 KGS #: 142070

Well Elevation: 996

Original Farm/Lease Name: BRANHAM, HERBERT & RUBY

 Original Operator:
 G & R OIL
 Original Well #:
 W1

 Permit #:
 108575
 Formation:
 000

Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result desc field: D&A Original API Classification: Unclassified

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 17-SEP-11 Plug Date: 23-OCT-12
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142070

Map ID: 199

OIL\_GAS:

API#: 16171022510000 KGS #: 144722

Well Elevation: 948 Original Farm/Lease Name: BRANHAM, RUBY

Original Operator: JUNNE-BUG ENERGY LLC

 Original Well #:
 RUBY 1
 Permit #:
 111011

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=144722

Map ID: 200

OIL\_GAS:

API#: 16171022810000 KGS #: 145115

Well Elevation: 967 Original Farm/Lease Name: BRANHAM, RUBY

Original Operator: TKWV OIL Original Well #: RUBY 2 Permit #: Formation: 111366 000 Init Open or Potential Flow: Deepest Formation: 000 Not Reported description in result\_desc field: Original API Classification: Development Well D&A

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 05-SEP-14 Plug Date: 23-JUN-15
Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: Not Reported Log on File: ELOG URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=145115

Map ID: 201

OIL\_GAS:

API #: 16171016970000 KGS #: 14701

Well Elevation: 949 Original Farm/Lease Name: SHIRLEY, ARVIN

Original Operator: JOHN F BELL OIL CO, INC

 Original Well #:
 1
 Permit #:
 47328

 Formation:
 361LPRS
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:12-MAR-82Plug Date:13-APR-82Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=14701

Map ID: 202

OIL\_GAS:

API#: 16171019890000 KGS #: 140209

Well Elevation: 875 Original Farm/Lease Name: PAGE, DONALD N

Original Operator: DRILLPRO, INC Original Well #: DIANE 2 361ODVCU Permit #: Formation: 107222 Init Open or Potential Flow: Deepest Formation: 000 Not Reported description in result\_desc field: D&A Original API Classification: Unclassified

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:28-OCT-10Plug Date:23-MAY-11Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=140209

Map ID: 203

OIL\_GAS:

 API #:
 16171023480000
 KGS #:
 146177

 Well Elevation:
 953
 Original Farm/Lease Name:
 PAGE, DALE

Original Operator: BLACKHAWK OIL AND GAS LLC

 Original Well #:
 01
 Permit #:
 112253

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:13-SEP-16Plug Date:28-OCT-16Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=146177

Map ID: 204

OIL\_GAS:

API #: 16171019250000 KGS #: 131840

Well Elevation: 958

Original Farm/Lease Name: PAGE, DALE (HAGAN TRACT)
Original Operator: MAJESTIC MANAGEMENT CORP

 Original Well #:
 01
 Permit #:
 100329

 Formation:
 3600DVC
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 29-SEP-06 Plug Date: 21-NOV-06
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=131840

Map ID: 205

OIL\_GAS:

API #: 16171019210000 KGS #: 131625

Well Elevation: 974

Original Farm/Lease Name: PAGE, DONNIE (REED PLACE)
Original Operator: MAJESTIC MANAGEMENT CORP

 Original Well #:
 5
 Permit #:
 100077

 Formation:
 361CLFR
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Field Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:25-SEP-06Plug Date:14-NOV-06Documentation on Plug:PACore Call #:Not ReportedCutting Call #:2624Log on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=131625

Map ID: 206

OIL\_GAS:

API#: 16171019050000 KGS #: 129421

Well Elevation: 892 Original Farm/Lease Name: PAGE, DONNIE

Original Operator: MAJESTIC MANAGEMENT CORP

 Original Well #:
 1
 Permit #:
 98088

 Formation:
 368KNOX
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Field Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 07-OCT-05 Plug Date: 12-DEC-05
Documentation on Plug: PA Core Call #: Not Reported

Cutting Call #: 2522 Log on File: ELOG

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=129421

Map ID: 207

OIL\_GAS:

API #: 16171019200000 KGS #: 131624

Well Elevation: 953

Original Farm/Lease Name: PAGE, DALE (HAGAN TRACT)
Original Operator: MAJESTIC MANAGEMENT CORP

 Original Well #:
 1
 Permit #:
 100076

 Formation:
 000
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)
Bore Type: Conventional vertical well bore

Completion Date: Not Reported Plug Date: Not Reported Documentation on Plug: Not Reported Core Call #: Not Reported Cutting Call #: Not Reported Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=131624

Map ID: 208

OIL\_GAS:

API#: 16171019900000 KGS #: 140210

Well Elevation: 861 Original Farm/Lease Name: PAGE, DONALD N

Original Operator:DRILLPRO, INCOriginal Well #:DIANE 3Permit #:107223Formation:000Deepest Formation:000Init Open or Potential Flow:Not Reported

description in result\_desc field: LOC Original API Classification: Unclassified

How Completed: Locaton (new permit issued or insufficient data)

Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:23-MAY-11Documentation on Plug:PACore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=140210

Map ID: 209

OIL\_GAS:

API #: 16171010950000 KGS #: 14703

Well Elevation: 891 Original Farm/Lease Name: CARTER, LUTHER

Original Operator: WORSTELL, GEORGE

Original Well #: 1 Permit #: 15818
Formation: 000 Deepest Formation: 000
Init Open or Potential Flow: Not Reported description in result\_desc field: TRM

Original API Classification: Unclassified

How Completed: Terminated (permit expired or cancelled)
Bore Type: Conventional vertical well bore

Completion Date:Not ReportedPlug Date:Not ReportedDocumentation on Plug:Not ReportedCore Call #:Not ReportedCutting Call #:Not ReportedLog on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=14703

Map ID: 210

OIL\_GAS:

API#: 16171019090000 KGS #: 129903

Original Farm/Lease Name: PAGE, DONNIE Well Elevation: 863

Original Operator: MAJESTIC MANAGEMENT CORP

Original Well #: Permit #: 98541 Formation: 365LXTN Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

07-SEP-06 Completion Date: Plug Date: 14-NOV-06 Core Call #: Documentation on Plug: PΑ Not Reported Cutting Call #: Not Reported Log on File: Not Reported

https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=129903 URL:

Map ID: 211

OIL\_GAS:

API#: 16171016860000 KGS #: 74158

Well Elevation: ROUSE, MITCHELL Original Farm/Lease Name: 934

Original Operator: BURNESS, WILLIAM S

Original Well #: Permit #: 12743 Formation: 361LPRS Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 15-OCT-64 Plug Date: Not Reported Documentation on Plug: Core Call #: Not Reported PΑ 10766 Log on File: Not Reported Cutting Call #:

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74158

Map ID: 212

OIL\_GAS:

API# 16171020440000 KGS #: 142786

THOMPSON, JACKIE Well Elevation: Original Farm/Lease Name:

Original Operator: STEVE BURCHETT OIL CO

Original Well #: 109183 T4 Permit #: Formation: 000 Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Dry and abandoned Original API Classification: Unclassified How Completed:

Bore Type: Conventional vertical well bore

Completion Date: 16-MAY-12 Plug Date: 19-JUN-12 Documentation on Plug: Core Call #: Not Reported PA Cutting Call #: Not Reported Log on File: Not Reported

https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=142786 URL:

Map ID: 213

OIL\_GAS:

API#: 16171021000000 KGS #: 143199

Well Elevation: Original Farm/Lease Name: GEARLDS, DEBRA

Original Operator: REBELL OIL OF KY, INC

Original Well #: Permit #: 109552

Formation: 000 Deepest Formation: 000 Init Open or Potential Flow: Not Reported description in result\_desc field: D&A

Original API Classification: Unclassified How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 27-SEP-12 Plug Date: 20-MAY-13
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=143199

Map ID: 214

OIL\_GAS:

API#: 16171016850000 KGS#: 74157

Well Elevation: 863 Original Farm/Lease Name: ROUSE, MITCHELL

Original Operator: PATTERSON, C J Original Well #: 1

Permit #: 16671 Formation: 361LPRS

Deepest Formation: 000 Init Open or Potential Flow: Not Reported

description in result\_desc field: D&A Original API Classification: New Pool Wildcat

How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date:24-MAY-66Plug Date:24-MAY-66Documentation on Plug:PACore Call #:Not ReportedCutting Call #:9205Log on File:Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=74157

Map ID: 215

OIL\_GAS:

API#: 16171019080000 KGS #: 129902

Well Elevation: 873 Original Farm/Lease Name: PAGE, DONNIE

Original Operator: MAJESTIC MANAGEMENT CORP

 Original Well #:
 3
 Permit #:
 98542

 Formation:
 365LXTN
 Deepest Formation:
 000

 Init Open or Potential Flow:
 Not Reported
 description in result\_desc field:
 D&A

Original API Classification: New Pool Wildcat How Completed: Dry and abandoned

Bore Type: Conventional vertical well bore

Completion Date: 30-AUG-06 Plug Date: 21-NOV-06
Documentation on Plug: PA Core Call #: Not Reported
Cutting Call #: Not Reported
Log on File: Not Reported

URL: https://kgs.uky.edu/kygeode/services/oilgas/wellReport.asp?id=129902

#### KENTUCKY GOVERNMENT WELL RECORDS SEARCHED

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at

least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after

August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

State Wetlands Data: Wetland Inventory

Source: Environmental & Public Protection Cabinet

Telephone: 502-564-6736

Kentucky Water Well Records Database Source: Kentucky Geological Survey

Telephone: 859-257-5500

Water Wells in Kentucky. Data from the Kentucky Ground Water Data Repository.

Oil and Gas Well Locations

Source: Kentucky Geological Survey

Telephone: 859-257-5500

Oil and gas well locations in the state of Kentucky

#### STREET AND ADDRESS INFORMATION

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# APPENDIX E HISTORICAL RECORDS

#### **Summer Shade**

Summer Shade Summer Shade, KY 42166

Inquiry Number: 7696372.4

July 03, 2024

# The EDR Aerial Photo Decade Package



6 Armstrong Road, 4th floor Shelton, CT 06484 Toll Free: 800.352.0050 www.edrnet.com

### **Date EDR Searched Historical Sources:**

Aerial Photography July 03, 2024

# **Target Property:** Summer Shade

Summer Shade, KY 42166

<u>Year</u> 1951	Scale Aerial Photograph. Scale: 1"=2100'	<u>Details</u> Flight Year: 1951	<u>Source</u> USGS
1973	Aerial Photograph. Scale: 1"=2100'	Flight Year: 1973	USGS
1977	Aerial Photograph. Scale: 1"=2100'	Flight Year: 1977	USGS
1982	Aerial Photograph. Scale: 1"=2100'	Flight Year: 1982	USDA
1985	Aerial Photograph. Scale: 1"=2100'	Flight Year: 1985	USGS
1997	Aerial Photograph. Scale: 1"=2100'	Flight Year: 1997	USGS/DOQQ
2008	Aerial Photograph. Scale: 1"=2100'	Flight Year: 2008	USGS/NAIP
2012	Aerial Photograph. Scale: 1"=2100'	Flight Year: 2012	USGS/NAIP
2016	Aerial Photograph. Scale: 1"=2100'	Flight Year: 2016	USGS/NAIP
2020	Aerial Photograph. Scale: 1"=2100'	Flight Year: 2020	USGS/NAIP

Summer Shade Summer Shade Summer Shade, KY 42166

Inquiry Number: 7696372.1

July 03, 2024

# EDR Historical Topo Map Report with QuadMatch™



### **EDR Historical Topo Map Report**

07/03/24

Site Name: Client Name:

Summer Shade Stantec

Summer Shade 10509 Timberwood Circle Suite 100

Summer Shade, KY 42166 Louisville, KY 40223-0000 EDR Inquiry # 7696372.1 Contact: Lucas Downs



EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by Stantec were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:		Coordinates:	Coordinates:		
P.O.#	NA	Latitude:	36.8571 36° 51' 26" North		
Project:	NA	Longitude:	-85.6907 -85° 41' 27" West		
-		UTM Zone:	Zone 16 North		
		UTM X Meters:	616716.89		
		UTM Y Meters:	4079820.19		
		Elevation:	1050.38' above sea level		
Maps Provid	ded:				
2022					
2019					
2016					
2013					
1982					
1974					
1953					

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#### **Topo Sheet Key**

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

#### 2022 Source Sheets



Sulphur Lick 2022 7.5-minute, 24000



Summer Shade 2022 7.5-minute, 24000

#### 2019 Source Sheets



Summer Shade 2019 7.5-minute, 24000



Sulphur Lick 2019 7.5-minute, 24000

#### 2016 Source Sheets



Sulphur Lick 2016 7.5-minute, 24000



Summer Shade 2016 7.5-minute, 24000

#### 2013 Source Sheets



Summer Shade 2013 7.5-minute, 24000



Sulphur Lick 2013 7.5-minute, 24000

#### Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

#### 1982 Source Sheets



Sulphur Lick 1982 7.5-minute, 24000 Aerial Photo Revised 1981

#### 1974 Source Sheets



Summer Shade 1974 7.5-minute, 24000 Aerial Photo Revised 1973

#### 1953 Source Sheets



Sulphur Lick 1953 7.5-minute, 24000 Aerial Photo Revised 1951



Summer Shade 1953 7.5-minute, 24000 Aerial Photo Revised 1951

**Summer Shade** 

Summer Shade Summer Shade, KY 42166

Inquiry Number: 7696372.5

July 03, 2024

# **The EDR-City Directory Image Report**



#### TABLE OF CONTENTS

#### **SECTION**

**Executive Summary** 

**Findings** 

**City Directory Images** 

Thank you for your business.

Please contact EDR at 1-800-352-0050 with any questions or comments.

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#### **EXECUTIVE SUMMARY**

#### **DESCRIPTION**

Environmental Data Resources, Inc.'s (EDR) City Directory Report is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Report includes a search of available business directory data at approximately five year intervals.

#### **RECORD SOURCES**

The EDR City Directory Report accesses a variety of business directory sources, including Haines, InfoUSA, Polk, Cole, Bresser, and Stewart. Listings marked as EDR Digital Archive access Cole and InfoUSA records. The various directory sources enhance and complement each other to provide a more thorough and accurate report.

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#### RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. A check mark indicates where information was identified in the source and provided in this report.

<u>Year</u>	<u>Target Street</u>	Cross Street	<u>Source</u>
2020	$\overline{\checkmark}$		<b>EDR Digital Archive</b>
2017	$\overline{\checkmark}$	abla	Cole Information
2014	$\overline{\checkmark}$	abla	Cole Information
2010	$\overline{\checkmark}$	abla	Cole Information
2005	$\overline{\checkmark}$		Cole Information
2000	$\overline{\checkmark}$		Cole Information
1995	$\overline{\checkmark}$		Cole Information
1992	$\overline{\checkmark}$		Cole Information

### **FINDINGS**

#### TARGET PROPERTY STREET

Summer Shade Summer Shade, KY 42166

<u>CD Image</u>	<u>Source</u>
SHADE RD	
pg A2	EDR Digital Archive
pg A8	Cole Information
pg A12	Cole Information
pg A16	Cole Information
pg A19	Cole Information
pg A22	Cole Information
pg A24	Cole Information
pg A26	Cole Information
	pg A2 pg A8 pg A12 pg A16 pg A19 pg A22 pg A24

### **FINDINGS**

### **CROSS STREETS**

Year CD Image Source

#### **GOODSON SCHOOL CYCLONE RD**

2020	pg.A1	EDR Digital Archive	
2017	pg.A7	Cole Information	
2014	pg.A11	Cole Information	
2010	pg. A15	Cole Information	
2005	-	Cole Information	Target and Adjoining not listed in Source
2000	-	Cole Information	Target and Adjoining not listed in Source
1995	-	Cole Information	Target and Adjoining not listed in Source
1992	-	Cole Information	Target and Adjoining not listed in Source

**City Directory Images** 

Target Street

Cross Street

Source EDR Digital Archive

### **GOODSON SCHOOL CYCLONE RD 2020**

211	RHONDA GRIMSLEY
	RHONDA WESTMORELAND
	WILLIE WESTMORELAND
812	RICHARD HODGES
	TAMMI HODGES
1130	KATHLEEN NORRIS
	MARY NORRIS
1255	JOHN PICKERELL
	SHANNON PICKERELL
1313	GARY PAULL
	JONATHAN PAULL
	MARTHA PAULL

### SUMMER SHADE RD 2020

48	COTY BELCHER
	PAUL GARRETT
116	BRITTANY LIKENS
	JUDY TOMBLIN
204	KATHRYN COMER
	WILLIAM HOLKA
234	JERRY SPEARS
	JUDY SPEARS
	SPEARS TAX SVC
285	HWY 90 AUTO SALES
330	GARY WILSON
	MICHAEL PERKINS
333	HARMON MILAM
353	SALLY GRENEAD
388	CHANDRA ENGLAND
	JOSHUA ENGLAND
474	CONNIE SIZEMORE
	CORNELIA SIZEMORE
	JESSE DUGARD
	LEONARD SIZEMORE
	RALPH SHARP
	SHAUN SIZEMORE
511	JANE BOWMAN
538	DALE BREWSTER
	LELA BREWSTER
708	JANE BOWMAN
1285	JAMES COOKSEY
	KEITH SPEARS
	MARYRUTH SPEARS
	RALPH COOKSEY
1287	ELIZABETH REAGAN
	JO MORRIS
	KATELYN REAGAN
	RICHARD STOCKTON
	ROBERT STOCKTON
1305	DIANNA GILLIAM
1393	CAROL BARRETT
	JACK BARRETT
1410	DAVID WHITE
	KATHY WHITE
1413	DEBORAH SCHULZ
	MARK SCHULZ
1450	JOYCE KLEIN
	JOYCE STAFFORD
1465	BELINDA ZURMEHLY
	PATRICK THOMPSON
1480	EXIE VANCE
	MARCIA THOMPSON
1515	ANNA SHOCKLEY
	DOUGLAS BRYANT

### SUMMER SHADE RD 2020 (Cont'd)

		 (oone a)
1524	DANA ELLIS	
	STEPHEN COOP	
1535	CLAYTON PEDIGO	
	JANET PEDIGO	
	MITCHELL PEDIGO	
	TARA PEDIGO	
1544	JAMES SHAW	
1555	HAROLD MCCOY	
	PANSY MCINTYRE	
	PEGGIE MCCOY	
1574	KAITLYN HEAD	
	SANDRA HEAD	
	WILLIAM HEAD	
1598	LAURA FOX	
1000	LEE FOX	
	SHANNON FOX	
1620	CHARLES CARTMILL	
1020	SHANNON CHAMBERS	
	SHARON CARTMILL	
1644	MARY GILLAM	
1706	JOSEPH PALMORE	
1700	SCOTT PALMORE	
	STACY PALMORE	
1750	GABRIEL BROWN	
1730	KELLI BROWN	
1753	KAREN BARTLEY	
1795	CHRIS ISENBERG	
1733	DONALD HUNTER	
	JAMES ISENBERG	
	JOYCE ISENBERG	
	MADISON ISENBERG	
	STACEY ISENBERG	
1809	APRIL JESSIE	
1832	JUDY DORSEY	
1870	BARBARA TAYLOR	
1070	HAROLD TAYLOR	
	JAMES TAYLOR	
1875	JAMES THOMPSON	
1900	ALBERT WALKER	
1000	BETTY PAGE	
1921	ROBIN MCMURTREY	
1940	DEBBIE TRAYLOR	
	RICKY TRAYLOR	
1947	BENNY REYNOLDS	
	SUE REYNOLDS	
1969	ARLENE MCMURTREY	
1970	CHAD PARK	
.0.0	JAMIE GARRETT	
	MICHAEL GARRETT	
	THOMAS PARK	

# SUMMER SHADE RD 2020 (Cont'd)

1990	EMILY BROWN
	PHILLIP BROWN
1991	VALERIE BELCHER
2025	BONNIE SHAW
2122	CANDY BOWLES
	EDWIN BOWLES
	LESLIE SCHOEPFLIN
	TINA SCHOEPFLIN
2232	ARLENE MCMURTREY
	MCMURTREY FUNERAL HOME
2241	ATM
	E Z MART
	KRISPY KRUNCHY CHICKEN
2252	JOE GREEN
	TERRY GREEN
2305	ANNE'S RESTAURANT
2331	DORIS JENNINGS
2417	EDMONTON STATE BANK
2427	TINA WILSON
2429	DEBRA TOMBLIN
	KENNETH TOMBLIN
	MATTHEW DECKER
	RANDA EVANS
2476	WANDA LILE
2481	CONNIE HARLAN
2503	SOUTHERN WOOD
2517	COUNTRY TYME DINER
2554	MICHAEL HOUSE
	MIKAH HOUSE
	THEODOREA HOUSE
2627	ASHLEY BALLARD
	ASHLEY WESTMORELAND
	TIFFANY LAY
2653	US POST OFFICE
2730	REBEKAH MAYFIELD
	TERRY GORDON
2767	AMBER STEELE
	TONYA RENE
	TONYA SHAW
	WILLIAM LONDON
	WILLIAM SHAW
2806	KENNETH JACKSON
3351	AMERIGAS PROPANE EXCHANGE
	DOLLAR GENERAL
	WESTERN UNION AGENT LOCATION
3397	DAVID MILLER
3598	ALLEN GROCE
	ANTHONY TUDOR
	BRANDI BIRGE
	DIANA JACKSON

# SUMMER SHADE RD 2020 (Cont'd)

	· · · · · · · · · · · · · · · · · · ·
3598	MARTHA TUDOR
	ROGER BIRGE
	TIMOTHY TUDOR
3682	JUSTIN TUDOR
3846	JUSTIN TUDOR
	KAREN TUDOR
	ROGER TUDOR
	STEFANIE TUDOR
3949	THOMAS VIBBERT
4005	LESLIE MORRIS
4369	JAMES FERGUSON
	LEE FERGUSON
4385	ZILPHA VIBBERT
4410	JAMES ELLIS
4000	SUE ELLIS
4696	JAMES RITTER LUMBER CO
4770	ATM WESTERN UNION ASENT LOCATION
40.40	WESTERN UNION AGENT LOCATION
4949	RITTER JAMES LUMBER CO
5126	KINGSFORD MANUFACTURING CO
7740	ALENE SHOOPMAN
7870	RONDAL SHOOPMAN
8385	JEFFERY ADAMS
0000	VICKI ADAMS
8396	KIM MELTON
8901	LINDA KOSER
	MEL OTT
0004	ROLAND KOSER
8904	ROMANA UNDERWOOD
	RONALD UNDERWOOD
0000	WYATT UNDERWOOD
8929	WOOD METAL & MORE
9015 9020	JOAN WEAVER
	LISA CARTER MARY FURKIN
9030 9207	MICHAEL FULLER
9207	
9315	SUSAN FULLER SUSAN FULLER
9358	BESSIE HAMILTON
9330	BESSIE HOWARD
	DONALD HOWARD
	PAMELA HAMMER
9423	JEANNEMARIE SELBE
3423	MECHELLE PYLES
9475	JOHNIE HURT
9475 9517	DAVID HUFF
9017	JOAN HUFF
0707	SHAWN HUFF DALE LESTER
9727 9750	BROWNIE LESTER
9100	DIVOVINIL LEGILIX

# SUMMER SHADE RD 2020 (Cont'd)

9750	HAROLD LESTER
9937	LARRY SHAW
	REBA SHAW
10006	JAMES LYNN
	SHONNA GRISSOM
10162	JUDY SHAW
10700	CAROLYN RIGSBY
	OTIS RIGSBY
10778	LYNN VANOVER
	RONALD VANOVER
11018	CLIFTON WHITE
	JACKIE WHITE
	MARTHA MURLEY
11056	DONNA LIKENS
	TIMOTHY LIKENS
11100	CODY STILTS
11210	GREG COOKSEY
11572	SHERYL FLOWERS
11606	CRAIG GARMON
	GARY ROLLER

**Target Street** 

Cross Street

**Source**Cole Information

# **GOODSON SCHOOL CYCLONE RD 2017**

81	12	WESTMORELAND, WILLIE D HODGES, RICHARD D PICKERELL, JOHN M	

### **SUMMER SHADE RD 2017**

48	GARRETT, MICHAEL G
116	TOMBLIN, JUDY C
204	COMER, KATHRYN L
234	SPEARS TAX SERVICE
	SPEARS, OZELL
330	WILSON, GARY B
333	MILAM, HARMON R
353	GRENEAD, STEPHEN D
388	ENGLAND, JEREMIAH D
708	BOWMAN, CLYDE
1285	COOKSEY, RALPH
1287	STOCKTON, RICHARD
1305	GILLIAM, DIANNA G
1393	BARRETT, JACK L
1410	WHITE, DAVID L
1413	SCHULZ, MARK R
1450	STAFFORD, JOYCE
1480	VANCE, EXIE M
1515	HAMMER, LEAH
1524	PAGE, THOMAS
1535	PEDIGO, MITCHELL M
1544	ABSTON, G P
1555	MCCOY, HAROLD H
1574	HEAD, WILLIAM C
1598	FOX, TONY L
1620	CARTMILL, CHARLES E
1644	GILLAM, MARY E
1706	PALMORE, SCOTT L
1750	BROWN, GABE L
1753	BARTLEY, JR
1795	ISENBERG, LARRY
1809	SELLERS, MARY
1832	DORSEY, JUDY
1875	THOMPSON, JAMES T
1900	WALKER, ALBERT A
1921	MCMURTREY, ROBIN A
1940	HUBERT, RICHARD E
1947	REYNOLDS, BENNY R
1970	GARRETT, MIKE E
1990	BROWN, PHILLIP T
1991	MESAER, BRANDON
2120	HALL, ELAINE M
2122	SCHOEPFLIN, LYLE A
2132	BOLIN, TANYA
2232	MCMURTREY FUNERAL HOME
2252	GREEN, JOE L
2305	ANNES RESTAURANT
2319	BRANHAM, GREG T
2331	JENNINGS, GARY L
2340	ROWLETT, DALE A

# SUMMER SHADE RD 2017 (Cont'd)

	•	
2417	EDMONTON STATE BANK	
2429	DYER, DONITA H	
	TOMBLIN, RUBY M	
	YOUNG, JESSICA R	
2476	LILE, WANDA L	
2481	HARLAN, CONNIE S	
2517	COUNTRY TYME DINER	
2580	HOUSE, MATTHEW C	
2627	LAY, TIFFANY M	
2700	WEBER, GRACE I	
2730	GORDON, TERRY L	
2767	SHAW, WILLIAM C	
2796	FERGUSON, LORA L	
2806	JACKSON, KENNETH R	
3351	DOLLAR GENERAL STORE	
3397	MILLER, JAMES D	
3598	WALKER, LESLEY	
3682	TUDOR, KANSEL R	
4003	NUNNALLY, EDDIE	
4004	BRYAN, ROBIN A	
4005	MORRIS, JAMES L	
4290	ISENBERG, CHARLES W	
4299	ESSELBORN, RICK	
4369	FERGUSON, JAMES A	
4385	VIBBERT, TODD	
4410	ELLIS, DENA S	
4770	TRAVELERS FOOD	
4949	RITTER JAMES LUMBER CO	
5126	KINGSFORD MANUFACTURING	
7740	SHOOPMAN, CHARLES D	
7870	SHOOPMAN, RONDAL K	
8385	ADAMS, JEFF L	
8901	SAUNDERS, MARK A	
8910	UNDERWOOD, ERIN	
8929	WOOD METAL & MORE	
9020	CARTER, LISA G	
9030	FURKIN, MARY M	
9080	CARVER, ERIC C	
9315	FULLER, MICHAEL F	
	PREDMORE, JUSTIN J	
9358	HOWARD, DONALD E	
9423	SELBE, JEANNE M	
9475	HURT, ROBIN	
9517	HUFF, SHAWN A	
9937	SHAW, REBA	
10006	GRISSOM, SHONNA R	
10162	SHAW, LARRY T	
10700	RIGSBY, OTIS S	
10778	VANOVER, RONALD	
11018	WHITE, CLIFTON F	



**Cross Street** 

**Source**Cole Information

### SUMMER SHADE RD 2017 (Cont'd)

11056 LIKENS, TIMOTHY G 11100 STILTS, CODY 11210 COOKSEY, GREG P 11572 FLOWERS, SHERYL L 11606 ROLLER, GARY

Target Street

Cross Street

**Source**Cole Information

# **GOODSON SCHOOL CYCLONE RD 2014**

21 812 129	2 I	WESTMORELAND, WILLIE D HODGES, RICHARD D PICKERELL, JOHN M

### SUMMER SHADE RD 2014

48	GARRETT, MICHAEL G
116	TOMBLIN, J
204	HOLKA, WILLIAM L
234	OCCUPANT UNKNOWN,
	SPEARS TAX SERVICE
330	WILSON, GARY R
333	MILAM, HARMON R
353	GRENEAD, STEPHEN D
388	BULL, ERIC A
474	DUGARD, JESSE L
511	BOWMAN, JANE A
708	BOWMAN, CLYDE
1285	SPEARS, KEITH V
1287	REAGAN, TIMMY
1305	GILLIAM, DIANNA G
1393	BARRETT, JACK L
1410	WHITE, DAVID L
1413	SCHULZ, MARK R
1480	VANCE, EXIE M
1515	RIGSBY, JAMES D
1535	PEDIGO, CLAYTON M
1544	SHAW, JAMES P
1555	MCCOY, HAROLD H
1574	HEAD, WILLIAM C
1598	FOX, TONY L
1620	CARTMILL, CHARLES E
1644	GILLAM, MARY E
1706	PALMORE, SCOTT L
1750	BROWN, GABE L
1753	BARTLEY, JR
1795	OCCUPANT UNKNOWN,
1809	TUDOR, TIMOTHY D
1832	GORE, ROBERT
1870	PROPES, DONALD W
1875	THOMPSON, JAMES T
1900	WALKER, ALBERT A
1921	MCMURTREY, ROBIN A
1940	HUBERT, RICHARD E
1947	REYNOLDS, BENNY R
1969	MCMURTREY, CHARLES H
1970	GARRETT, MIKE E
1990	BROWN, PHILLIP
1991	BELCHER, LINDA G
2025	OCCUPANT UNKNOWN,
2120	SCHOEPFLIN, JOELEANA
2122	SCHOEPFLIN, LYLE A
2166	OCCUPANT UNKNOWN,
2232	MCMURTREY FUNERAL HOME
2252	OCCUPANT UNKNOWN,
2305	ANNES RESTAURANT

# SUMMER SHADE RD 2014 (Cont'd)

	·
2319	OCCUPANT UNKNOWN,
2331	JENNINGS, GARY L
2339	VIBBERT, KENNETH
2340	ROWLETT, DALE A
2417	BANK OF SUMMER SHADE
2427	OCCUPANT UNKNOWN,
2429	DYER, DONITA H
	ENGLAND, PATRICIA
	OCCUPANT UNKNOWN,
	TOMBLIN, KENNETH
	TOMBLIN, RUBY M
2458	PARRISH, SHIRLEY
2461	HAMMER, RANDELL A
2476	LILE, WANDA L
2481	HARLAN, CONNIE S
2507	THURMAN, TOMMY G
2517	COUNTRY TYME DINER
2541	ROWLETT, JEFF
2554	HOUSE, MICHAEL W
2580	HOUSE, MATTHEW C
2627	LAY, TIFFANY M
2679	OCCUPANT UNKNOWN,
2700	STOUT, AMANDA
2767	LONDON, WILLIAM A
2796	FERGUSON, LORA L
2806	JACKSON, KENNETH R
3351	DOLLAR GENERAL STORE
3397	MILLER, JAMES D
3598	TUDOR, MARTHA B
3682	TUDOR, KANSEL R
3846	OCCUPANT UNKNOWN,
3949	FRANKLIN, KATHY
4005	MORRIS, JAMES L
4290	ISENBERG, CHARLES W
4299	OCCUPANT UNKNOWN,
4369	FERGUSON, JAMES A
4385	VIBBERT, TODD
4410	ELLIS, DENA S
4770	FIVE STAR FOOD MART
4949	RITTER JAMES LUMBER CO
5124	KINGSFORD MANUFACTURING
7740	SHOOPMAN, CHARLES D
7840	SHOOPMAN, ALENE
7870	SHOOPMAN, RONDAL K
8340	OCCUPANT UNKNOWN,
8385	ADAMS, JEFF L
8590	LESTER, KEVIN H
8901	SAUNDERS, MARK A
8910	HATHAWAY, DANIEL H
9020	CARTER, LISA G

# SUMMER SHADE RD 2014 (Cont'd)

9030	FURKIN, MARY M
9080	OCCUPANT UNKNOWN,
9120	DYER, CAROLYN
9315	PREDMORE, JUSTIN J
9358	HOWARD, DONALD E
9423	OCCUPANT UNKNOWN,
9475	HURT, JOHNIE
9517	HUFF, ADAM A
9727	OCCUPANT UNKNOWN,
9750	OCCUPANT UNKNOWN,
9937	SHAW, REBA
10162	SHAW, LARRY T
10700	RIGSBY, OTIS S
10778	SPANGLER, CHESTER G
11018	WHITE, CLIFTON F
11048	JONES, DONALD T
11056	LIKENS, TIMOTHY G
11100	COOKSEY, JEREMIAH J
11210	COOKSEY, GREG P
11572	FLOWERS, SHERYL L
11606	HUCKELBY, PHILLIP C

Target Street

Cross Street

**Source**Cole Information

### **GOODSON SCHOOL CYCLONE RD 2010**

211 812 1255	WESTMORELAND, WILLIE D HODGES, RICHARD D PICKERELL, JOHN

# SUMMER SHADE RD 2010

	00.11.11.11.11.11.11.11.11.11.11.11.11.1	
48	GARRETT, MICHAEL G	
204	COMER, KATHRYN L	
234	SPEARS TAX SVC	
	SPEARS, JERRY P	
333	MILAM, HARMON R	
353	GRENEAD, SALLY I	
388	RITTER, DOTTIE N	
474	SHARP, CLINT	
511	BOWMAN, JANE K	
708	BOWMAN, CLYDE	
1285	SPEARS, KEITH V	
1305	WILBORN, VIRGINIA B	
1393	BARRETT, JACK L	
1410	WHITE, DAVID L	
1413	SCHULZ, MARK R	
1480	VANCE, EXIE M	
1515	RIGSBY, JAMES D	
1524	SHAW, TIMOTHY D	
1535	PEDIGO, MITCHELL	
1544	ABSTON, NINA M	
1555	MCCOY, HAROLD H	
1574	HEAD, WILLIAM C	
1598	HUNLEY, MAURINE	
1620	CARTMILL, CHARLES D	
1644	GILLAM, WALT J	
1706	PALMORE, SCOTT L	
1750	BROWN, GABE L	
1795	ISENBERG, COURTNEY	
1809	TUDOR, TIMOTHY D	
1870	PROPES, DONALD R	
1921	MCMURTREY, CAROL J	
1940	HUBERT, RICHARD E	
1947	REYNOLDS, BENNY R	
1969	MCMURTREY, CHARLES H	
1970	GARRETT, MIKE E	
2025	SHAW, DONNIE E	
2120	SCHOEPFLIN, JOELEANA	
2122	SCHOEPFLIN, LYLE A	
2166	SCHROCK, ISAAC D	
2232	MC MURTREY FUNERAL HOME	
2241	EDS EXPRESS INC	
2252	PERKINS, RANDY D	
2305	ANNES RESTAURANT	
2319	TURNER, ELIZABETH	
2331	JENNINGS, DENNIS W	
2340	ROWLETT, DALE A	
2429	BOWLES, TROY E	
	JACKSON, ROSETTA M	
	MUSTARD, TERRI J	
	SMITH, NINA C	

# SUMMER SHADE RD 2010 (Cont'd)

245	8 PARR	ISH, ROGER E
247	6 LILE,	WANDA
248		AN, CONNIE S
250	3 SUMN	MER SHADE FLOWER SHOP
250	7 THUR	MAN, TOMMY G
251	7 MARY	'S GROCERY RESTAURANT
254	1 ROWI	_ETT, JEFF
258	0 HOUS	SE, MATTHEW C
262	7 WES1	MORELAND, TJ D
267	9 CROV	VE, WILLIAM
273	0 MAYF	TELD, MICHAEL D
279	6 FERG	USON, LORA L
335	1 DOLL	AR GENERAL
339	7 MILLE	R, JAMES D
359	8 TUDC	R, MARTHA B
368	2 TUDO	R, KANSEL R
394	9 FRAN	KLIN, KATHY
400	5 MORF	RIS, JAMES L
429	0 ISENE	BERG, CHARLES W
436	9 FERG	USON, TONY
438	5 VIBBE	ERT, TODD
477	0 TRAV	ELERS FOOD
512	6 KING	SFORD MANUFACTURING CO
784	0 SHOC	PMAN, ALENE
787	O SHOO	PMAN, RONDAL K
834	0 WOO	DWARD, MICHAEL
838	5 ADAM	IS, JEFF L
839	6 BART	LEY, MARSHALL
859	0 LEST	ER, KEVIN H
890	1 SAUN	DERS, MARK A
891	0 HATH	AWAY, DANIEL H
902	0 CART	ER, WELDON
908	0 BLYT	HE, KENNETH W
912	0 WEST	MORELAND, DAVEY J
931	5 FULLI	ER, MICHAEL E
935	8 HOW	ARD, DONALD
940		CELLO, ELAINE J
942		S, TOMMY R
951	7 HUFF	, SHAWN A
972		ER, DALE
983		.EY, MARTHA
993	7 SHAV	/, TRAVIS C
101		, JUDY S
107		BY, OTIS S
107		GLER, CHESTER G
110		E, CLIFTON F
110		S, DONALD T
110		IS, TIMOTHY G
111		(SEY, JEREMY
112		(SEY, GREG P

**Source**Cole Information

# SUMMER SHADE RD 2010 (Cont'd)

11572 FLOWERS, SHERYL L 11606 HUCKELBY, PHILLIP C

### SUMMER SHADE RD 2005

48	GARRETT, PAUL S
234	SPEARS, JERRY
330	RYAN, JOSEPH D
	RYANS ROOFING & CONSTRUCTION
353	GRENEAD, SALLY I
388	RITTER, DAVID B
474	SHARP, CLINT
538	BREWSTER, DALE P
708	BOWMAN, CLYDE
999	TOLIN COMPUTER SERVICE
1006	LYNN, JAMES R
1250	PERKINS, DOUG G
1285	SPEARS, KEITH
1287	STOCKTON, BETH
1300	JAMES, LISA M
1305	WILBORN, VIRGINIA D
1393	BARRETT, JACK
1410	WHITE, DAVID L
1413	SCHULZ, MARK R
1480	VANCE, EXIE M
1515	ANDERSON, STELLA
1524	SHAW, TIMOTHY D
1535	PEDIGO, MITCHELL
1544	ABSTON, NINA M
1555	MCCOY, HAROLD H
1598	FOX, LEE
1620	CARTMILL, CHARLES D
1644	GILLAM, WALT J
1706	PALMORE, SCOTT L
1753	BROWN, GABE
1795	ISENBERG, CHRIS
1809	HAMMER, TRACY
1870	PROPES, DONALD R
1875	PROPES, ANDREW
1921	MCMURTREY, KENNETH W
1969	MCMURTREY, CHARLES
1970	GARRETT, MIKE E
1991	BROWN, ELSIE
2025	SHAW, DONNIE M
2122	LONG, TAMMY S
2132	OSBORN, PAT
2166	SMITH, WILLIAM H
2232	MC MURTREY LUMBER CO
2241	EDS EXPRESS INC
2252	FODDRILL, TERESA
2305	ANNES RESTAURANT
2319	RAY, LAURE
2331	JENNINGS, DENNIS W
2340	ROWLETT, DALE A
	SUMMER SHADE SERVICE

# SUMMER SHADE RD 2005 (Cont'd)

		· · · · · · · · · · · · · · · · · · ·
	2427	WILSON, TINA K
	2429	BOWLES, TROY E
	2458	PARRISH, ROGER
	2461	HAMMER, RANDELL A
2	2476	LILE, WANDA
2	2507	KENTUTUKY ART CRATF & ANTIQUE GALLER
		THURMAN, TOMMY G
2	2513	COUNTRY CUTS BARBER SHOP
2	2541	ROWLETT, JEFF
2	2580	HOUSE, MATTHEW
2	2595	MFS FEED MILL
2	2627	WESTMORELAND, RENA
2	2653	MURPHY, STARLA G
2	2730	HARPER, JASON
2	2796	JACKSON, KENNETH R
;	3311	SCOTT, DENISE
;	3397	MILLER, JAMES D
;	3598	TUDOR, MARTHA B
;	3682	TUDOR KANSEL
;	3846	TUDOR, KANSEL E
4	4005	MORRIS, JAMES L
4	4099	HARBISON, DONALD
4	4290	ISENBERG, CHARLES W
4	4369	FORD, LEE A
•	4385	VIBBERT, TODD
4	4410	BILBREY, IVY J
4	4770	BIG JOHNS FOODETTE
4	4796	JAMES RITTER LUMBER CO
4	4806	GIFT R DONE WESTERN TACK
		GIT R DONE WESTERN TACK
;	5089	LESTER, TENNYSON
	5124	HICKORY SPECIALTIES INC
		MASTERTASTE INC
;	5126	KINGSFORD MANUFACTURING
	7870	SHOOPMAN, RONDAL K
:	8340	WOODWARD, MICHAEL
;	8385	ADAMS, JEFF
;	8396	BARTLEY, MARSHALL
{	8590	HUFF, GIRTLE
;	8901	OTT, MEL
;	8913	LOST ARTS AND CRAFTS
,	9120	CHAPMAN, KEASON S
9	9315	COMMUNITY CARPET CLEANING
		HARTMAN, JEAN C
9	9358	HAMMER, STEVEN T
9	9403	MARCELLO, ELAINE J
9	9727	LESTER, DALE
9	9836	MURLEY, MARTHA
9	9937	SHAW, CLIFTON
	10006	LYNN, CAROLYN J

Cross Street

Source
Cole Information

### SUMMER SHADE RD 2005 (Cont'd)

10162 SHAW, JUDY A
10700 RIGSBY, OTIS S
11018 WHITE, CLIFTON F
11100 KRAUSE, RUDOLPH E
11210 COOKSEY, GREG P
11512 FLOWERS, OTTO O

# SUMMER SHADE RD 2000

48	GARRETT, PAUL
333	MILAM, HARMON
353	GRENEAD SALLY
	GRENEAD, SALLY
388	RITTER, DAVID B
474	SHARP, CLINT
999	MR QS BBQ
1250	PERKINS, DOUG
1287	WHITLOW, ROBERT N
1305	WILBORN, V
1393	BARRETT, JACK
1410	WHITE, DAVID L
1413	BRANHAM, DARYL
1450	ADAMS, J C
1480	VANCE, V E
1515	ANDERSON, STELLA
1535	PEDIGO, M
1544	ABSTON, G P
1555	MCCOY, HAROLD
1574	MCINTYRE, FRANK
1598	HUNLEY, MAURINE
1620	CARTMILL, CHARLES
1706	PALMORE, SCOTT
1753	BROWN, GABE
1795	ISENBERG, CHRIS
1832	TAYLOR, NICOL
1870	PROPES, DONALD
1875	PROPES, ANDREW
1900	WALKER, ALBERT A
1921	MCMURTREY, KENNETH
1940	VIBBERT, EVA
1947	WHITE, DONNA R
1991	BROWN, HERMAN
2025	SHAW, BONNIE M
2116	PARKS, MELINDA
2241	EDS EXPRESS INCORPORATED
2252	WRIGHT, KAREN
2340	ROWLETT, GAIL W
2458	R & K VARIETY
2476	LILE, WANDA
2481	HARLAN, RAMA
2503	SUMMER SHADE FLOWER SHOP
2507	KENTUCKY ART CRAFT & ANTIQUE GALLERY
	THURMAN, TOMMY
2513	COUNTRY CUTS BARBER SHOP
2541	BLAKENSHIP, ANITA
2554	HOUSE, MICHAEL W
2595	SOUTHERN STATES FEED DIVISION
2627	WESTMORELAND, RENA
3311	RAY, SCOTT

# SUMMER SHADE RD 2000 (Cont'd)

3311	SCOTT, RAY
3397	FERRELL, ERNIE L
3598	TUDOR, MARTHA L
3846	TUDOR, ROGER
3949	THOMPSON, BETTY G
4003	SHIVE, M B
4004	WELSH, ANN
4290	ISENBERG, CHARLES
4369	FORD, LEE A
4385	VIBBERT, TODD
4410	BILBREY, I J
4696	RITTER JAMES LUMBER COMPANY
4770	BIG JOHNS FOODETTE 1
5899	ABNEY, RITA R
6513	MCINTYRE, KENNY R
6575	HERRING, EUGENE
8385	ADAMS, JEFF
8396	BARTLEY, M
9020	PARRISH, LISA G
9080	BLYTHE, KENNETH
9315	HARTMAN, JEAN
9403	MARCELLO, E J
9485	HUFF, OSHEA D
9517	HUFF, DAVID R
9727	LESTER, DALE
9836	MURLEY, MARTHA
10700	RIGSBY, CAROLYN
11018	WHITE, JACKIE
11046	NEAL, WILLIAM
11056	RIGSBY, KERMIT R
11210	COOKSEY, GREG
11512	FLOWERS, OTTO

7696372.5 Page: A23

### **SUMMER SHADE RD 1995**

48	GARRETT, PAUL
	THOMPSON, TODD
116	PERKINS, MICHAEL
204	VIBBERT, IRENE
330	WALLIS, WES
333	MILAM, HARMON
353	BARTLEY, VERA
388	RITTER, DAVID B
511	BOWMAN, JANE K
1250	PAIGE, P
1287	WHITLOW, ROBERT N
1305	WILBORN, V
1393	BARRETT, JACK
1410	WHITE, DAVID L
1413	BRANHAM, BRENDA
1450	ADAMS, BILLIE C
1515	ANDERSON, STELLA
1544	ABSTON, G P
1555	MCCOY, HAROLD
1574	MCINTYRE, FRANK
1832	PROPES, ANDREW
1870	PROPES, DONALD
1921	MCMURTREY, KENNETH
1947	BILLINGSLEY, EVA
1991	BROWN, HERMAN
2104	JENNINGS, BERNICE
2132	OSBORN, LARRY
2166	CONFER, LILLIAN
2511	US POST OFFICE
2690	FERGUSON, ELBERT R
3397	BOBBIES BEAUTY SALON
	TYREE, LINDA C
3598	TUDOR, JOE
3682	TUDOR, KANSEL R
3846	TUDOR, ROGER
3949	THOMPSON, BETTY G
4003	SHIVE, M B
4004	WELSH, ANN
4290	ISENBERG, CHARLES
4299	COLMAN, ZACK JR
4385	VIBBERT, TODD
4806	HOUK, BOBBY J
5378	ENGLAND, JEFFREY L
=	WILSON, A G
9403	MARCELLO, E J
9727	LESTER, DALE
9836	MURLEY, MARTHA
10006	PERDUE, SHERRY
10162	SHAW, J A
10700	SARTIN, LOUISE

# SUMMER SHADE RD 1995 (Cont'd)

11018 11056	WHITE, JACKIE RIGSBY, KERMIT R

### SUMMER SHADE RD 1992

333	MILAM, HARMON
353	BARTLEY, VERA
388	RITTER, DAVID B
511	BOWMAN, JANE K
708	BOWMAN, CLYDE
1250	PAIGE, P
1305	WILBORN, V
1393	BARRETT, JACK
1410	WHITE, DAVID L
1450	ADAMS, BILLIE C
1515	ANDERSON, WILL
1544	ABSTON, G P
1555	MCCOY, HAROLD
1706	PALMORE, SCOTT
1832	PROPES, ANDREW
1870	PROPES, DONALD
1921	MCMURTREY, KENNETH
1940	ANDERSON, LISA
1947	ADAMS, WILLIE S
1991	BROWN, HERMAN
2025	SHAW, DONNIE E
2104	JENNINGS, BERNICE
2122	PATTON, RUSSEL
2132	GOODE, LARRY
2252	SIMMONS, CHARLIE
2319	PERKINS, ODELL
2331	JENNINGS, EARNEST R
2554	MCMURTREY, F D
2627	WORD, M
2690	FERGUSON, ELBERT R
2796	FERGUSON, LELAND
3311	BACON, S
3598	TUDOR, JOE
3682	TUDOR, KANSEL R
3846	TUDOR, ROGER
3949	THOMPSON, JOE W
4003	SHIVE, JAMES
4290	ISENBERG, CHARLES
4374	KIDD, RUPERT
4385	GARRETT, ERNEST F
4806	HOUK, BOBBY J
5295	LOLLAR, M
5378	ENGLAND, JEFFREY L
	- , · ·

7696372.5 Page: A26

Summer Shade Summer Shade Summer Shade, KY 42166

Inquiry Number: 7696372.2

July 01, 2024

# **Certified Sanborn® Map Report**



### **Certified Sanborn® Map Report**

07/01/24

Site Name: Client Name:

Summer Shade Stantec

Summer Shade 10509 Timberwood Circle Suite 100

Summer Shade, KY 42166 Louisville, KY 40223-0000 EDR Inquiry # 7696372.2 Contact: Lucas Downs

EDR°

The Sanborn Library has been searched by EDR and maps covering the target property location as provided by Stantec were identified for the years listed below. The Sanborn Library is the largest, most complete collection of fire insurance maps. The collection includes maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow, and others. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by the Sanborn Library LLC, the copyright holder for the collection. Results can be authenticated by visiting www.edrnet.com/sanborn.

The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

#### Certified Sanborn Results:

Certification # 0E26-49B2-B8B4

PO # NA NA NA

#### **UNMAPPED PROPERTY**

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.



Sanborn® Library search results
Certification #: 0E26-49B2-B8B4

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✓ Library of Congress

✓ University Publications of America

▼ EDR Private Collection

The Sanborn Library LLC Since 1866™

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# APPENDIX F LANDOWNER QUESTIONNAIRES

Case No. 2025-00064 Summer Shade Solar, LLC

Responses to Siting Board's Post-Hearing Request for Information

### **SITING BOARD POST-HEARING 1-2**:

Explain how the debris from the vegetative clearing is going to be disposed.

**Response**: Timber of value may be sold. Remaining vegetation debris will be mulched and spread across the site, or properly disposed of off site.

Witness: Louis DeRosa

Summer Shade Solar, LLC

Responses to Siting Board's Post-Hearing Request for Information

**SITING BOARD POST-HEARING 1-3**:

Explain the disposition of any mineral rights that still exist. In addition, as to the mineral

rights, explain whether there are any active leases.

**Response**: We do not expect there are any severances of mineral rights. We are in the process of

obtaining a mineral ownership report to confirm the ownership. We are unaware of any active

leases within the project site.

Witness: Matt Kiehlmeier

# Case No. 2025-00064 Summer Shade Solar, LLC

### Responses to Siting Board's Post-Hearing Request for Information

### **SITING BOARD POST-HEARING 1-4**:

In response to Siting Board Staff's First Request for Information (Staff's First Request), Items 21 and 23. Summer Shade was asked to provide for each neighborhood distance of the panel, distance to the inverter, substation, and distance to BESS. The distances were included for Areas 1, 3, 5. Provide the distances for Areas 2,4, and 6 for as requested in Items 21 and 23.

**Response**: Distances to project infrastructure for Areas 2, 4, and 6 are provided below:

Area	Distance to Panel	Distance to Inverter	Distance to Substation	Distance to BESS
2	1,125 ft	2,663 ft	5,173 ft	5,154 ft
4	946 ft	1,907 ft	5,553 ft	5,859 ft
6	328 ft	320 ft	11,286 ft	11,838 ft

The project respectfully disagrees with the foundation of the question that suggests Items 21 and 23 requested distances to each Area. Items 21 and 23 requested distances to "neighborhoods," and the project does not believe any of the areas qualify as a "neighborhood" as defined by KRS 278.700.

Witness: Shane Kelley / Legal

Case No. 2025-00064 Summer Shade Solar, LLC

Responses to Siting Board's Post-Hearing Request for Information

### **SITING BOARD POST-HEARING 1-5**:

Provide the entities with a direct ownership interest in Summer Shade. Also, provide the corporate structure of those entities.

### Response:

Confidential Response filed in conjunction with a Petition for Confidential Treatment

Witness: Aubree Muse

Summer Shade Solar, LLC

Responses to Siting Board's Post-Hearing Request for Information

**SITING BOARD POST-HEARING 1-6:** 

Of the 74 residential homes that may have a view of the project, provide the number of

them that are participating landowners.

**Response**: Referring to the map of Residential Structures that may have a view of the project as

submitted in response to RFI 1 Item #59, one adjacent home is owned by a participating

landowner with a lease agreement in the Project, two homes are owned by an adjacent neighbor

who sold Summer Shade Solar, LLC land for the Project, and one adjacent home is owned by a

family who has executed a mutual cooperation agreement with the Project for potential

vegetation management services using sheep grazing. The map submitted in response to RFI 1

Item #59 considered residences within 1 mile of the Project that may have a view of the Project.

There are 54 residences within 2,000 feet of the Project.

Witness: Aubree Muse

Summer Shade Solar, LLC

Responses to Siting Board's Post-Hearing Request for Information

**SITING BOARD POST-HEARING 1-7**:

Explain what measures Candela Renewables will take to eliminate known abandoned

orphan wells at the project site and any may be found in the future.

**Response**: In the event that any abandoned or orphan well is located on the Project site, we

would have the wells properly capped or abandoned in accordance with Kentucky requirements

or industry standards.

Witness: Matt Kiehlmeier

Summer Shade Solar, LLC

Responses to Siting Board's Post-Hearing Request for Information

**SITING BOARD POST-HEARING 1-8:** 

Refer to the Limited Noise Assessment Table 5.1. Explain what criteria was used to

determine the residential neighborhoods discussed in this table.

**Response**: The Noise Assessment was not intended to be determinative of whether there were

residential neighborhoods, as defined by KRS 278.700, near the project area. As mentioned in

the Motion Regarding Setbacks, Summer Shade initially reviewed potential residential

neighborhoods (as defined by KRS 278.700(6)) within 2,000 feet of the project. On a cursory

review, it determined that there were six areas that needed a more detailed evaluation to

determine if they met the statutory definition of a residential neighborhood. The Noise

Assessment was prepared prior to the more detailed evaluation that was conducted.

Accordingly, references to residential neighborhoods in the Noise Assessment were based on the

cursory review of the area that merely identified areas near the project with five or more

residences and that could potentially fit the statutory definition of a residential neighborhood

based on density requirements.

**Witness**: Shane Kelley

# Case No. 2025-00064 Summer Shade Solar, LLC Responses to Siting Board's Post-Hearing Request for Information

### **SITING BOARD POST-HEARING 1-9**:

For the closest residence in each area set forth in the motion for deviation, provide a table with distance to the following:

- a. Fencing.
- b. Closest Solar Panel.
- c. Closest Inverter.
- d. Substation.
- e. Battery Storage.

**Response**: The distances for the closest receptor in each area set forth in the Motion Regarding Setbacks are provided below:

Area	Fence (ft)	Panel (ft)	Inverter (ft)	Substation (ft)	BESS (ft)
1	1,255	1,311	1,689	2,300	2,304
2	1,081	1,125	2,663	5,173	5,154
3	1,948	1,995	3,648	5,989	6,023
4	825	946	1,907	5,553	5,859
5	1,929	1,990	2,908	9,198	9,531
6	281	328	320	11,286	11,838

Witness: Shane Kelley

Summer Shade Solar, LLC

Responses to Siting Board's Post-Hearing Request for Information

**SITING BOARD POST-HEARING 1-10:** 

In response to Siting Board Staff's Second Request for Information, Item 53, a table was

provided for Areas 1-6 that detailed each parcel by landowner. Provide a detailed table for each

of the parcels stating the distance measurement in feet (not meters) from each structure to the

items listed below:

a. The distance to the boundary line.

b. The distance to the closest solar panel.

c. The distance to the nearest inverter.

d. The distance to the substation.

e. The distance to the BESS.

**Response**: The distances to each structure are provided in the updated table below.

**Witness**: Shane Kelley

	Number of Residential		Structure			Distance to Closest Solar	Distance to Nearest Inverter		Distance to
	Structures		Acreage Design		(ft)	Panel (ft)	(ft)	Substation (ft)	BESS (ft)
030-10-08-002.01 Thompson Phillis		1 1950	2.00 2 Story with garag		1,906	2,272			•
030-10-08-001.0( Westmoreland T J		1 1950	1.05 2 Story	1 Residential	2,160	2,210	, , , , , , , , , , , , , , , , , , , ,	-,	.,
030-10-05-006.0I Estes Dale		1 1933	1.20 2 Story	1 Residential	1,493	1,838			•
030-00-00-011.01 Gordon Terry Esta		1 1952	0.41 11/2 Story	1 Residential	1,285	1,633			
030-00-00-010.01 Garcia Ronald & J		1 1986	82.97 Permanent Mobil	0		1,311	,	,	
030-00-00-027.0( Shaw William & To		1 1935	5.42 1 Story	1 Residential	1,408	1,679	1,949	2,290	2,433
		Area 1 Total Acres	93.05						
041-00-00-047.0I Isenberg Emogen		1 1965	1.00 1 Story	2 Residential	1,216	1,376			-,
041-00-00-027.0: Ford Lee Anne		1 1987	0.50 1 Story	2 Residential	1,248	1,369			
041-00-00-028.01 Isenberg Emogen		1 1960	147.00 1 Story	2 Residential	1,069	1,125	· · · · · · · · · · · · · · · · · · ·		
041-00-00-027.0, Rowlett Dale A Es		1 1980	18.84 1 Story	2 Residential	1,365	1,430			·
041-00-00-027.0: Ellis Sue		1 1968	1.42 1 Story	2 Residential	1,469	1,534	3,000	5,578	5,614
		Area 2 Total Acres	168.76						
041-00-00-029.0: Strode Timothy W		1 1975	0.32 1 Story	3 Residential	1,911	1,995	-,-	-,	
041-00-00-029.0; Miller Eric & Graci		1 1973	0.31 1 Story	3 Residential	1,879	2,016	-,	-,	-,
041-00-00-029.0، Eden Jerry & Sheri		1 1974	0.32 1 Story	3 Residential	1,923	2,070	· · · · · · · · · · · · · · · · · · ·		6,142
041-00-00-029.0! Bryant Whitney		1 1976	0.31 1 Story with Gara		2,011	2,165			6,218
041-00-00-029.0t Cleary Wayne		1 1975	0.38 1 Story	3 Residential	2,105	2,260	-,-	6,168	.,
041-00-00-029.0 Rodriguez Ricardo		1 1980	1.21 1 Story with Gara	•	2,227	2,382			·
041-00-00-029.1( Harper Jacob T & (		1 1988	0.59 2 Story with Gara	`	2,589	2,733		•	
041-00-00-029.1 Moore Martha A		1 1992	0.68 1 Story with Gara	`	2,464	2,604	,		.,
041-00-00-029.1! Burkhead Robert		1 1991	1.01 1 Story with Gara		2,409	2,539			
041-00-00-029.0! Swackhamer Jeffr		1 1980	0.51 1 Story with Carp		2,258	2,400			
041-00-00-029.11 Murray Randy & D		1 1980	0.40 1 Story with Carp		2,130	2,275			
041-00-00-029.1: Newrez LLC Shell		1 1986	0.31 1 Story	3 Residential	2,046	2,190			·
041-00-00-029.1: Walker Regina Ga		1 1975	0.52 1 Story	3 Residential	1,981	2,115		•	
041-00-00-029.1; Marshall Patrick (		1 1984	0.59 1 Story with Gara	ag 3 Residential	2,117	2,250	3,898	6,235	6,345
		Area 3 Total Acre							
030-00-00-035.0; Dubre John Tyler &		1 2011	32.25 1 Story	4 Agricultural	655	946			
030-00-00-035.0: Kennedy Jerry Lee		1 2001	31.61 Mobile Home	4 Agricultural	1055	1339		5949	
030-00-00-035.04 Medor David & Da		1 2012	5.42 1 Story	4 Agricultural	1631	1931			
030-00-00-035.0( Page Donnie & Dia		1 1966	3.91 1 Story	4 Residential	1409	1712		6405	
030-00-00-035.0: Dubre Wesley Joe		1 1984	4.19 Mobile Home	4 Residential	1531	1831	2657	6590	7013
		Area 4 Total Acre							
Parcel info unavai Parcel info unavai		1 Parcel info unavai		5 Residential	1,871	1,990			·
042-00-00-006.0: Harper Ashley A &		1 1966	1.65 11/2 Story	5 Residential	2,079	2,163			
042-00-00-007.01 Firkins Judy		1 1970	0.50 1 Story with Gara	`	2,256	2,323			
042-00-00-008.0( Smith Wayne & Bo		1 1950	2.50 1 Story	5 Residential	2,450	2,594			9,646
042-00-00-004.01 Gibbons Martha		1 1954	4.96 11/2 Story	5 Residential	2,351	2,587			
042-00-00-002.01 Paull Robin		1 1953	8.92 11/2 Story	5 Residential	2,630	2,930			9,379
042-00-00-001.0( Information not pr		2 Information not p	·		2,720	3,100			·
041-00-00-052.01 Murphy Nelda Dai		1 1978	0.50 1 Story	5 Residential	2,960	3,458			8,910
042-00-00-010.01 Summers Charlot		1 1997	5.72 Mobile Home 34.16	5 Agricultural/Resid	3,337	3,716	4,755	9,146	9,465
031-00-00-002.0( Dubree James Tyl		Area 5 Total Acres	1.73 Mobile Home	6 Residential	85	368	619	11290	11000
		1 2019 1 1990							
031-00-00-002.0! Dubree James Tyl		1 1990 1 1990	1.73 1 Story with Gara	6 Residential 6 Residential	261 198	366 337			11865 11968
031-00-00-002.0 Dubree James Tyl			2.92 1 Story						
031-00-00-002.1; Hestand Bonnie R		1 1989 1 2018	2.01 Mobile Home	6 Agricultural/Resid		329			
031-00-00-002.1! Dubre Jessica Nic			1.81 Mobile Home	6 Agricultural/Resid	173	328	320	11286	11838
		Area 6 Total Acre	10.20						

### COMMONWEALTH OF KENTUCKY BEFORE THE KENTUCKY STATE BOARD ON ELECTRIC GENERATION AND TRANSMISSION SITING

In the Matter of:						
In the Matter of the Application of Solar, LLC for a Certificate of Constapproximately 106-Megawatt Merch Generating Facility in Metcalfe Courpursuant to KRS 278.700, et seq., and	truction for an ) Case No. 2025-00064 ant Electric Solar ) nty, Kentucky )					
	CERTIFICATION					
This is to certify that I have sup	ervised the preparation of Summer Shade Solar LLC's					
responses to the Siting Board Staff's Po	ost-Hearing Data Requests and that the responses on					
which I am identified as a sponsoring w	vitness are true and accurate to the best of my knowledge					
information, and belief after reasonable	e inquiry.					
9/16/2025	DocuSigned by:  Aubree Muse					
Date	Aubree Muse					

### COMMONWEALTH OF KENTUCKY BEFORE THE KENTUCKY STATE BOARD ON ELECTRIC GENERATION AND TRANSMISSION SITING

In the Matter of the Application of Summer Sha Solar, LLC for a Certificate of Construction for approximately 106-Megawatt Merchant Electri Generating Facility in Metcalfe County, Kentuc pursuant to KRS 278.700, et seq., and 807 KAR	(an ) Case No. 2025-00064 (c Solar ) ky )	
CERTIFICATION		
This is to certify that I have supervised the p	•	
responses to the Siting Board Staff's Post-Hearing I	Data Request and that the responses on which	
I am identified as a sponsoring witness are true and	accurate to the best of my knowledge,	
information, and belief after reasonable inquiry.		
9/16/25	Louis DeRosa	
Date	Louis DeRosa	

### 7/COMMONWEALTH OF KENTUCKY BEFORE THE KENTUCKY STATE BOARD ON ELECTRIC GENERATION AND TRANSMISSION SITING

In the Matter of:	)
In the Matter of the Application of Summer SI Solar, LLC for a Certificate of Construction for approximately 106-Megawatt Merchant Electric Generating Facility in Metcalfe County, Kentupursuant to KRS 278.700, et seq., and 807 KA	or an ) Case No. 2025-00064 ric Solar ) acky )
CERTIFIC	ATION
This is to certify that I have supervised the	preparation of Summer Shade Solar LLC's
responses to the Siting Board Staff's Post-Hearing	Data Request and that the responses on which
am identified as a sponsoring witness are true and	d accurate to the best of my knowledge,
nformation, and belief after reasonable inquiry.	
9/16/2025 Date	Ane Kelley

Date

### COMMONWEALTH OF KENTUCKY BEFORE THE KENTUCKY STATE BOARD ON ELECTRIC GENERATION AND TRANSMISSION SITING

In the Matter of:	)	
In the Matter of the Application of Summer Shade Solar, LLC for a Certificate of Construction for an approximately 106-Megawatt Merchant Electric Solar Generating Facility in Metcalfe County, Kentucky pursuant to KRS 278.700, et seq., and 807 KAR 5:110	) ) Case No. 2025-00064 ) )	
CERTIFICATION		
This is to certify that I have supervised the preparati	ion of Summer Shade Solar LLC's	
responses to the Siting Board Staff's Post-Hearing Data Re	quest and that the responses on which	
I am identified as a sponsoring witness are true and accurate to the best of my knowledge,		
information, and belief after reasonable inquiry.		
9/16/2025 Mat	Signed by: Thew J Kichlmeier D402CF4DD4A0	

Matt Kiehlmeier

Date