



July 18, 2025

Ms. Linda C. Bridwell, P.E.
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40502

Attention: Financial Analysis Division

RE: Monthly Environmental Surcharge

Dear Ms. Bridwell:

Pursuant to KRS 278.183(3), East Kentucky Power Cooperative, Inc. ("EKPC") files the original and three copies of its Environmental Surcharge Report for the expense month of June 2025. In accordance with the Commission's Orders in the Environmental Surcharge cases, EKPC has included the calculation and supporting documentation of the Environmental Surcharge Factor billed for service on and after July 1, 2025. This filing also includes schedules showing the pass-through by EKPC's 16 member cooperatives of the environmental surcharge to their members.

Sincerely,

Greg Cecil

Greg Cecil
Director, Regulatory and Compliance Services

Enclosures

4775 Lexington Road, POB 707
Winchester, KY 40392

Monthly Environmental Surcharge Factors and Pass-Through Mechanism Factors

June 2025 Expense Month

East Kentucky Power Cooperative, Inc.

MESF = 24.65%

Member System	Pass-Through Mechanism Factor
Big Sandy RECC	16.02%
Blue Grass Energy	18.70%
Clark Energy Cooperative	16.53%
Cumberland Valley Electric	15.99%
Farmers RECC	16.56%
Fleming Mason RECC	22.61%
Grayson RECC	14.87%
Inter-County ECC	18.04%
Jackson Energy Cooperative	16.18%
Licking Valley RECC	15.78%
Nolin RECC	17.46%
Owen Electric Cooperative	19.24%
Salt River RECC	20.16%
Shelby Energy Cooperative	17.44%
South Kentucky RECC	17.49%
Taylor County RECC	17.29%

**East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report**

Form 1.0

Calculation of Monthly Billed Environmental Surcharge Factor - MESF

For the Expense Month ending June 30, 2025

$$\text{MESF} = \text{CESF} - \text{BESF}$$

Where:

CESF = Current Period Environmental Surcharge Factor

BESF = Base Period Environmental Surcharge Factor

Calculation of MESF:

CESF, from ES Form 1.1	=	24.99%
BESF, from Case No. 2023-00177	=	<u>0.34%</u>
MESF	=	<u>24.65%</u>

Effective Date for Billing: Bills issued beginning August 1, 2025 covering service rendered beginning July 1, 2025.

Submitted by: Greg Cecil

Title: Director, Regulatory and Compliance Services

Date Submitted: July 18, 2025

**East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report**

Form 1.1

Calculation of Current Month Environmental Surcharge Factor (CESF)

For the Expense Month ending June 30, 2025

1 $E(m) = RORB + OE - BAS$		
2 Rate Base		\$732,926,870
3 Rate Base / 12		\$61,077,239
4 Rate of Return	=	6.484%
5 Return on Rate Base (RORB)	+	\$3,960,248
6 Operating Expenses (OE)	+	\$12,156,220
7 By-Product and Emission Allowance Sales (BAS)	-	<u>\$0</u>
8 Sub-Total E(m)		\$16,116,468
9 Member System Allocation Ratio for the Month (Form 3.0)		97.80%
10 Subtotal E(m) = Subtotal E(m) x Member System Allocation Ratio		\$15,761,906
11 Adjustment for (Over)/Under Recovery		\$874,879
12 E(m) = Subtotal E(m) plus (Over)/Under Recovery		\$16,636,785
13 One-Month True-up Adjustment from May 2025 Expense Month		\$3,606,584
14 E(m) = Line 12 + Line 13 Reflecting 1-month True-up		\$20,243,369
15 R(m) = Average Monthly Member System Revenue for the 12 Months Ending with the Current Expense Month (Form 3.0)		\$80,992,488
16 CESF: E(m) / R(m); as a % of Revenue		24.99%
17 BESF		0.34%
18 MESF		24.65%

**East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report**

Form 2.0

Revenue Requirements of Environmental Compliance Costs
For the Expense Month ending June 30, 2025

Determination of Environmental Compliance Rate Base

Eligible Pollution Control Plant (Gross Plant)	\$1,309,273,596
Eligible Pollution CWIP net of AFUDC	\$0
Subtotal	<u>\$1,309,273,596</u>
<i>Additions:</i>	
Inventory - Spare Parts	\$0
Inventory - Limestone	\$672,626
Inventory - Emission Allowances	\$446,085
Project 15 Related Capital Expenditures, Net	\$4,487,951
Cash Working Capital Allowance	<u>\$8,479,748</u>
Subtotal	<u>\$14,086,410</u>
<i>Deductions</i>	
Accumulated Depreciation on Eligible Pollution Control Plant	<u>\$590,433,136</u>
Subtotal	<u>\$590,433,136</u>
Environmental Compliance Rate Base	<u>\$732,926,870</u>

Determination of Pollution Control Operating Expenses

Monthly O&M Expense	\$5,653,165
Monthly Depreciation and Amortization Expense	\$4,120,264
Monthly Project 15 Related Amortization Expense	\$121,296
Monthly Project 16 Related Spurlock Ash Pond Closure - ARO	\$530,359
Monthly Project 41 Related Cooper CFI Project	\$1,444,742
Monthly Taxes Other Than Income Taxes	\$171,075
Monthly Insurance Expense	\$113,559
Monthly Emission Allowance Expense	\$1,760
Monthly Surcharge Consultant Fee	<u>\$0</u>
Total Pollution Control Operating Expense	<u>\$12,156,220</u>

Gross Proceeds from By-Product and Emission Allowance Sales

Total Proceeds from By-Product and Allowance Sales	<u>\$0</u>
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One-month True-up Adjustment 3,606,584

1	Authorized Recovery Amount: Current Month MESF x Avg. Monthly Wholesale Revenue for the 12-months ending with the Current Expense Month (Form 3.0)	\$19,967,995
2	Revenues Subject to Surcharge: Form 3.0, Col 6 (Current Month)	\$75,108,373
3	Environmental Surcharge Revenues Billed: Previous Month's MESF x Line 2	\$16,125,817
4	Previous Month's Authorized Recovery Amount Form 2.0, Line 1 from the Previous Month (May 2025)	\$17,437,876
5	Monthly (Over)/Under = Line 4 minus Line 3 To be included in Form 1.1, Line 13 in the Subsequent Month (July 2025)	\$1,312,059

East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report
Plant, CWIP, Depreciation, & Taxes and Insurance Expenses
For the Expense Month ending June 30, 2025

Form 2.1
Page 1 of 3

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Project No	Description	Eligible Gross Plant in Service	Eligible Accumulated Depreciation	CWIP Amount Net of AFUDC	Eligible Net Plant in Service	Monthly Depreciation Expense	Monthly Tax Expense	Monthly Insurance
					(2)-(3)=(5)			
1	Gilbert	\$ 78,932,917	\$ 39,418,781	\$ -	\$ 39,514,136	\$ 210,522	\$ 5,097	\$ 6,893
2	Spurlock 1 Precipitator	\$ 24,291,751	\$ 15,406,909	\$ -	\$ 8,884,842	\$ 61,416	\$ 1,157	\$ 1,564
3	Spurlock 1 SCR	\$ 81,088,953	\$ 51,849,064	\$ -	\$ 29,239,890	\$ 214,810	\$ 3,816	\$ 5,161
4	Spurlock 2 - SCR	\$ 46,227,504	\$ 31,084,515	\$ -	\$ 15,142,989	\$ 101,606	\$ 1,969	\$ 2,663
6	Spurlock 1 - Low NOx Burners	\$ 3,088,571	\$ 1,573,608	\$ -	\$ 1,514,963	\$ 8,185	\$ 196	\$ 264
7	Spurlock 2 - Scrubber	\$ 213,489,514	\$ 103,337,371	\$ -	\$ 110,132,143	\$ 583,551	\$ 23,327	\$ 19,210
8	Spurlock 1 - Scrubber	\$ 156,742,927	\$ 78,390,053	\$ -	\$ 78,352,874	\$ 463,130	\$ 20,033	\$ 13,715
9	Spurlock 4	\$ 99,392,898	\$ 42,501,912	\$ -	\$ 56,890,986	\$ 301,509	\$ 14,267	\$ 9,923
10	Spurlock and Cooper Continuous Monitoring Eqpt.	\$ 2,586,198	\$ 1,203,968	\$ -	\$ 1,382,230	\$ 6,981	\$ 178	\$ 241
11	Cooper 2 - Air Quality Control System	\$ 224,219,239	\$ 163,873,267	\$ -	\$ 60,345,972	\$ 1,094,263	\$ 8,364	\$ 11,312
12	Spurlock - Landfill Area C Expansion (Land Cost Only)	\$ 28,150,902	\$ 3,535,597	\$ -	\$ 24,615,305	\$ 79,526	\$ 23,054	\$ -
13	Spurlock 2 - Replace Ductwork	\$ 2,809,721	\$ 1,222,229	\$ -	\$ 1,587,492	\$ 6,181	\$ 203	\$ 275
14	Cooper 1 - Ductwork	\$ 12,923,499	\$ 5,784,567	\$ -	\$ 7,138,931	\$ 43,078	\$ 925	\$ 1,251
15	Smith Special Waste Landfill	\$ 6,375,871	\$ 4,868,939	\$ -	\$ 1,506,932	\$ 51,060	\$ 1,322	\$ 42
16	Spurlock CCR/ELG	\$ 245,452,334	\$ 31,851,350	\$ -	\$ 213,600,984	\$ 647,510	\$ 27,165	\$ 36,739
	Subtotals, Page 1 of 3	\$ 1,225,752,800	\$ 575,902,129	\$ -	\$ 649,850,670	\$ 3,873,328	\$ 131,071	\$ 109,253

East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report
Plant, CWIP, Depreciation, & Taxes and Insurance Expenses
For the Expense Month ending June 30, 2025

Form 2.1
Page 2 of 3

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Project No.	Description	Eligible Gross Plant in Service	Eligible Accumulated Depreciation	CWIP Amount Net of AFUDC	Eligible Net Plant in Service	Monthly Depreciation Expense	Monthly Tax Expense	Monthly Insurance Expense
					(2)-(3)=(5)			
	Subtotals, Page 1 of 3	\$ 1,225,752,800	\$ 575,902,129	\$ -	\$ 649,850,670	\$ 3,873,328	\$ 131,071	\$ 109,253
17	Cooper Landfills - Phases 1A & 1B	\$ 5,325,572	\$ 1,901,229	\$ -	\$ 3,424,342	\$ 42,250	\$ 1,980	\$ -
18	Cooper Sediment Pond	\$ 2,163,009	\$ 1,390,282	\$ -	\$ 772,727	\$ 7,210	\$ 439	\$ 136
19	Cooper Ash Mixer Unloaders	\$ 260,441	\$ 162,776	\$ -	\$ 97,665	\$ 868	\$ 13	\$ 17
20	Cooper Ditch and Sediment Trap	\$ 1,242,055	\$ 527,887	\$ -	\$ 714,168	\$ 3,323	\$ 395	\$ 124
21	Spurlock Station Drainage Improvements	\$ 13,126,964	\$ 3,775,265	\$ -	\$ 9,351,699	\$ 34,568	\$ 8,782	\$ 1,616
22	Spurlock Station HG Compliance	\$ 2,755,438	\$ 910,554	\$ -	\$ 1,844,884	\$ 7,210	\$ 236	\$ 319
23	Spurlock Anhydrous Ammonia Secondary Containment	\$ 1,050,780	\$ 133,580	\$ -	\$ 917,199	\$ 2,968	\$ 859	\$ -
24	Spurlock Vacuum Truck Ash Transfer Station	\$ 2,350,114	\$ 513,962	\$ -	\$ 1,836,152	\$ 6,149	\$ 233	\$ 316
25	Spurlock Units 1 & 2 - Dry Sorbent Injection System	\$ 3,866,608	\$ 996,749	\$ -	\$ 2,869,860	\$ 8,507	\$ 365	\$ 494
26	Spurlock Coal Pile Runoff Pond	\$ 6,427,603	\$ 910,909	\$ -	\$ 5,516,693	\$ 16,819	\$ 702	\$ -
27	Cooper Treatment Plant pH Adjustment	\$ 23,276	\$ 6,834	\$ -	\$ 16,442	\$ 62	\$ 9	\$ 3
28	Spurlock CCR Groundwater Well Monitoring	\$ 249,045	\$ 69,183	\$ -	\$ 179,863	\$ 556	\$ 169	\$ 31
	Subtotals, Pages 1 & 2 of 3	\$ 1,264,593,705	\$ 587,201,340	\$ -	\$ 677,392,366	\$ 4,003,918	\$ 145,255	\$ 112,311

East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report
Plant, CWIP, Depreciation, & Taxes and Insurance Expenses
For the Expense Month ending June 30, 2025

Form 2.1
Page 3 of 3

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Project No	Description	Eligible Gross Plant in Service	Eligible Accumulated Depreciation	CWIP Amount Net of AFUDC	Eligible Net Plant in Service (2)-(3)=(5)	Monthly Depreciation Expense	Monthly Tax Expense	Monthly Insurance Expense
	Subtotals, Pages 1 & 2 of 3	\$ 1,264,593,705	\$ 587,201,340	\$ -	\$ 677,392,366	\$ 4,003,918	\$ 145,255	\$112,311
29	Spurlock Air Heater Wash Water/Pumping System	\$ 2,002,259	\$ 178,134	\$ -	\$ 1,824,125	\$ 5,239	\$ 232	\$314
30	Spurlock Ash Haul Bridge Expan. Joint Plate Protectors	\$ 342,996	\$ 40,645	\$ -	\$ 302,351	\$ 903	\$ 283	\$52
31	Spurlock Backup Limestone Conveyor	\$ 2,646,723	\$ 477,072	\$ -	\$ 2,169,651	\$ 6,926	\$ 276	\$374
32	Spurlock Fly Ash Silo Exhaus.	\$ 953,827	\$ 180,748	\$ -	\$ 773,079	\$ 2,528	\$ 99	\$133
33	Spurlock Service Water Proj	\$ 825,511	\$ -	\$ -	\$ 825,511	\$ -	\$ 43	\$117
34	Spurlock 1, 2 & 4 Fly Ash Silo Dust Suppression System	\$ 226,712	\$ 55,246	\$ -	\$ 171,466	\$ 637	\$ 22	\$30
35	Spurlock 2 Air Heater Despositon Meas & Control	\$ 397,833	\$ 101,421	\$ -	\$ 296,413	\$ 875	\$ 38	\$51
36	Spurlock WWT and Ash System Platforms	\$ 862,612	\$ 51,915	\$ -	\$ 810,697	\$ 2,283	\$ 103	\$139
37	Spurlock Fly Ash Silo Foggers	\$ 242,807	\$ 17,790	\$ -	\$ 225,017	\$ 635	\$ 29	\$39
38	Spurlock Landfill Haul Road	\$ 2,097,196	\$ 266,606	\$ -	\$ 1,830,590	\$ 5,925	\$ 1,715	\$0
39	Spurlock Landfill, Area D, Ponds & Stream Mitigation	\$ 11,027,714	\$ 996,906	\$ -	\$ 10,030,808	\$ 31,153	\$ 9,388	\$0
40	Spurlock Landfill, Area D, Phases 1, 2, & 3	\$ 23,053,700	\$ 865,314	\$ -	\$ 22,188,387	\$ 59,241	\$ 13,594	\$0
	Totals, All Pages	\$ 1,309,273,596	\$ 590,433,136	\$ -	\$ 718,840,460	\$ 4,120,264	\$ 171,075	\$ 113,559 01

East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report
Project 15 Related Capital Expenditures and Amortization Expense
For the Expense Month ending June 30, 2025

Form 2.11

(1)	(2)	(3)	(4)	(5)
Description	Eligible Gross Capital Expenditure	Eligible Accumulated Amortization	Eligible Net Capital Expenditure	Monthly Amortization Expense
			(2) - (3) = (4)	
Reclamation of Dale Ash Pond Site	\$14,555,837	\$10,067,886	4,487,951	\$121,296
Totals	\$14,555,837	\$10,067,886	\$4,487,951	\$121,296

Pursuant to the Commission's March 6, 2015 Order in Case No. 2014-00252, the amortization of the reclamation costs will be over a 10-year period. Amortization will not begin until the completion of the reclamation activities.

East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report
Project 16 - Spurlock Ash Pond Closure - ARO
For the Expense Month ending June 30, 2025

Form 2.12

(1)	(2)	(3)	(4)
Description	Prior Cumulative Costs Incurred	Costs Incurred this Expense Month	Current Cumulative Costs Incurred
			(2) + (3) = (4)
Spurlock Ash Pond Closure	\$26,697,104	\$530,359	\$27,227,463

Project 41 - Cooper CFI Project
For the Expense Month ending June 30, 2025

(1)	(2)	(3)	(4)
Description	Prior Cumulative Costs Incurred	Costs Incurred this Expense Month	Current Cumulative Costs Incurred
			(2) + (3) = (4)
Cooper CFI Project	\$1,656,684	\$1,444,742	\$3,101,426

**East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report**

Form 2.2

Inventories of Spare Parts and Limestone
For the Expense Month ending June 30, 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Beginning Inventory	Purchases	Other Adjustments	Utilized	Ending Inventory	Reason(s) for Adjustment
					(2)+(3)-(4)-(5)	
Spare Parts						
Limestone - Gilbert & Spurlock 4	364,316	1,295,965	-	1,296,133	364,148	
Limestone - Spurlock 1 & 2 Scrubbers	307,222	461,455	-	460,198	308,478	
Total	\$ 671,538	\$ 1,757,420	\$ -	\$ 1,756,332	\$ 672,626	

**East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report**

Form 2.3

Inventory and Expense of Emission Tons

For the Expense Month ending June 30, 2025

SO2 Tons					
<i>For the Expense Month ending June 30, 2025</i>					
	Beginning Inventory	Allocations/ Purchases (1)	Utilized	Sold	Ending Inventory
Total 2011 SO2 Emission Tons in Inventory*					
Quantity	107,282	-	422	-	106,860
Dollars	447,845	-	1,760	-	446,085
\$/Ton	\$ 4.17		\$ 4.17	\$ -	\$ 4.17
Total Future Vintage Years SO2 Tons in Inventory*					
	Beginning Inventory	Allocations/ Purchases	Utilized	Adjustment**	Ending Inventory
Quantity	0	0	0		0
Dollars	\$ -	\$ -	\$ -		\$ -
Total SO2 Emission Tons in Inventory					
Quantity	107,282	0	422	0	106,860
Dollars	\$ 447,845	\$ -	\$ 1,760	\$ -	\$ 446,085

NOx Tons					
<i>For the Expense Month ending June 30, 2025</i>					
	Beginning Inventory	Allocations/ Purchases (1)	Utilized	Sold	Ending Inventory
Total NOx 2011 Emission Tons in Inventory* - ANNUAL TONS					
Quantity	57,467	-	413	-	57,054
Dollars	-	-	-	-	-
\$/Ton	\$ -		\$ -		\$ -
Total NOx 2011 Tons in Inventory* - SEASONAL TONS					
	Beginning Inventory	Allocations/ Purchases (1)	Utilized	Sold	Ending Inventory
Quantity	8,025	-	413	-	7,612
Dollars	-	-	-	-	-
\$/Ton	\$ -		\$ -		\$ -
Total FUTURE Vintage Years NOx Tons in Inventory*					
	Beginning Inventory	Allocations/ Purchases*	Utilized	Sold	Ending Inventory
Quantity	-	-		-	-
Dollars	-	-	-	-	-
Total NOx Emission Tons in Inventory					
Quantity	65,491	0	826	0	64,665
Dollars	-	\$0	\$0	\$0	-

Total SO2 & NOx Emission Tons - Current and Future Vintage Years					
<i>For the Expense Month ending June 30, 2025</i>					
	Beginning Inventory	Allocations/ Purchases	Utilized	Adjustment	Ending Inventory
Quantity	172,773	-	1,248	-	171,526
Dollars	\$447,845	\$0	\$1,760	\$0	\$446,085

* Includes coal-fired allowances only

(1) SO2 and NOx emission allowance inventories reflect operations under CSAPR. For SO2, previous balances and dollars were carried over from the previous program. However, for NOx, balances and dollars associated with the previous program were eliminated. Under CSAPR, NOx allowances are awarded annually with carry-forward of unused balances. As the CSAPR NOx allowances are awarded by EPA, there is no dollar value associated with these allowances.

East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report
O&M Expenses and Determination of Cash Working Capital Allowance

For the Expense Month ending June 30, 2025

Eligible O&M Expenses	Total
11th previous month	\$5,550,764
10th previous month	\$5,798,098
9th previous month	\$4,751,825
8th previous month	\$5,550,405
7th previous month	\$3,548,695
6th previous month	\$6,097,113
5th previous month	\$6,534,741
4th previous month	\$5,091,747
3rd previous month	\$6,968,848
2nd previous month	\$6,577,546
Previous month	\$5,664,262
Current Month	\$5,703,939
Total 12 Month O&M	\$67,837,983

Average Monthly O&M	\$5,653,165
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Determination of Working Capital Allowance	
12 Months O&M Expense	\$67,837,983
One-Eighth (1/8) of 12 Month O&M Expenses	\$8,479,748

East Kentucky Power Cooperative, Inc.
Environmental Surcharge
Operating and Maintenance Expenses
For the Expense Month ending June 30, 2025

Expense Type	Acct No.	Account Description	Amount
I Ash Handling	501010	CPXX Fuel Coal Cooper (Unit # 2 AQCS)	7,875
	501010	SP00 Fuel Coal Spurlock - Common	-
	501010	SP01 Fuel Coal Spurlock 1	979,049
	501010	SP02 Fuel Coal Spurlock 2	-
	501010	SP03 Fuel Coal Gilbert	-
	501010	SP04 Fuel Coal Spurlock 4	0
II Operating Expense - Ammonia & Limestone	506001	CP00 Misc Steam Power Expense - Cooper	31,335
	506001	CPXX Misc Steam Power Expense - Cooper Unit # 2 AQCS	372,873
	506001	DA00 Misc Steam Power Expense - Dale	-
	506001	SP01 Misc Steam Power Expense - Spurlock 1	82,357
	506001	SP02 Misc Steam Power Expense - Spurlock 2	59,857
	506001	SP03 Misc Steam Power Expense - Gilbert	661,291
	506001	SP04 Misc Steam Power Expense - Spurlock 4	741,696
	506001	SP21 Misc Steam Power Expense - Spurlock 1	412,881
	506001	SP22 Misc Steam Power Expense - Spurlock 2	782,400
III Air Permit Fees	506002	CP00 Misc Steam Power Environmental Cooper	65
	506002	DA00 Misc Steam Power Environmental Dale	-
	506002	SP00 Misc Steam Power Environmental Spurlock	22,934
IV Maintenance	512000	CPXX Maintenance of Cooper Unit # 1 Ductwork	-
	512000	CPXX Maintenance of Cooper Unit # 2 AQCS	309,814
	512000	CP00 Maintenance - CFI Closure	-
	512000	SM50 Maintenance - Smith Special Waste Landfill	-
	512000	SP01 Maintenance of Boiler Plant Spurlock 1	118,828
	512000	SP02 Maintenance of Boiler Plant Spurlock 2	190,591
	512000	SP03 Maintenance of Boiler Plant Gilbert	277,948
	512000	SP04 Maintenance of Boiler Plant Spurlock 4	175,382
	512000	SP21 Maintenance of Boiler Plant Scrubber 1	208,049
	512000	SP22 Maintenance of Boiler Plant Scrubber 2	268,694
Total			<u>5,703,939</u>

East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report
Monthly Average Revenue Computation of R(m)

Form 3.0

For the Expense Month ending June 30, 2025

Revenues from Member Systems							Total Company Revenues	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Base Rate Revenues	Fuel Clause Revenues	Environmental Surcharge Revenues	Total (2)+(3)+(4)	Total Excluding Environmental Surcharge (5)-(4)	Off-System Sales	Total (5)+(7)	Total Excluding Environmental Surcharge (8)-(4)
Jul-24	\$ 73,997,729	\$ 7,394,918	\$ 16,049,367	\$ 97,442,014	\$ 81,392,647	\$ 2,220,632	\$ 99,662,646	\$ 83,613,279
Aug-24	\$ 72,575,337	\$ 9,299,680	\$ 14,326,695	\$ 96,201,712	\$ 81,875,017	\$ 1,723,761	\$ 97,925,473	\$ 83,598,778
Sep-24	\$ 70,720,229	\$ 6,530,818	\$ 13,881,599	\$ 91,132,646	\$ 77,251,047	\$ 120,768	\$ 91,253,414	\$ 77,371,815
Oct-24	\$ 65,974,722	\$ (4,319,780)	\$ 11,083,492	\$ 72,738,434	\$ 61,654,942	\$ 55,678	\$ 72,794,112	\$ 61,710,620
Nov-24	\$ 74,712,444	\$ (6,182,667)	\$ 13,097,844	\$ 81,627,621	\$ 68,529,777	\$ 24,213	\$ 81,651,834	\$ 68,553,990
Dec-24	\$ 94,454,846	\$ (8,618,802)	\$ 19,423,289	\$ 105,259,333	\$ 85,836,044	\$ 686,543	\$ 105,945,876	\$ 86,522,587
Jan-25	\$ 119,436,414	\$ (3,110,990)	\$ 23,867,626	\$ 140,193,050	\$ 116,325,424	\$ 2,714,674	\$ 142,907,724	\$ 119,040,098
Feb-25	\$ 93,001,812	\$ 18,967,282	\$ 17,465,442	\$ 129,434,536	\$ 111,969,094	\$ 1,282,373	\$ 130,716,909	\$ 113,251,467
Mar-25	\$ 78,462,810	\$ 5,747,695	\$ 7,435,741	\$ 91,646,246	\$ 84,210,505	\$ 40,470	\$ 91,686,716	\$ 84,250,975
Apr-25	\$ 67,087,683	\$ (1,408,742)	\$ 8,018,399	\$ 73,697,340	\$ 65,678,941	\$ 748,927	\$ 74,446,267	\$ 66,427,868
May-25	\$ 67,636,280	\$ (5,558,231)	\$ 11,364,143	\$ 73,442,192	\$ 62,078,049	\$ 1,908,741	\$ 75,350,933	\$ 63,986,790
Jun-25	\$ 83,508,761	\$ (8,400,388)	\$ 16,125,817	\$ 91,234,190	\$ 75,108,373	\$ 10,302,785	\$ 101,536,975	\$ 85,411,158
Totals	\$ 961,569,067	\$ 10,340,793	\$ 172,139,454	\$ 1,144,049,314	\$ 971,909,860	\$ 21,829,566	\$ 1,165,878,880	\$ 993,739,426
Average Monthly Member System Revenues, Excluding Environmental Surcharge, for 12 Months Ending Current Expense Month.					\$80,992,488			
Member System Allocation Percentage for Current Month (Environmental Surcharge excluded from Calculations): Column (6) / Column (9) =							97.80%	

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Big Sandy RECC

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Big Sandy	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Big Sandy	EKPC 12-months Ended Average Monthly Revenue from Sales to Big Sandy	Big Sandy Revenue Requirement	Amortization of (Over)/Under Recovery	Big Sandy Net Revenue Revenue Requirement	Big Sandy Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Big Sandy Net Monthly Retail Revenues	12-months ended Avg Retail Revenues Net	Big Sandy Pass Through Mechanism Factor
			Col (1) - Col (2)			Col (4) - Col (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col (11) - Col (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	\$ 1,324,488		\$ 1,324,488	\$ 1,398,713	\$ 271,210	\$ -	\$ 271,210	\$ 1,950,089		\$ 1,950,089	\$ 2,068,641	12.83%
Aug-23	15.15%	0.00%	15.15%	\$ 1,322,913		\$ 1,322,913	\$ 1,385,335	\$ 209,878	\$ -	\$ 209,878	\$ 1,879,371		\$ 1,879,371	\$ 2,033,380	10.15%
Sep-23	14.79%	0.00%	14.79%	\$ 1,116,776		\$ 1,116,776	\$ 1,374,735	\$ 203,323	\$ -	\$ 203,323	\$ 1,667,524		\$ 1,667,524	\$ 2,026,059	10.00%
Oct-23	17.47%	0.00%	17.47%	\$ 993,137		\$ 993,137	\$ 1,347,198	\$ 235,356	\$ -	\$ 235,356	\$ 1,604,908		\$ 1,604,908	\$ 1,996,605	11.62%
Nov-23	17.95%	0.00%	17.95%	\$ 1,410,691		\$ 1,410,691	\$ 1,335,870	\$ 239,789	\$ -	\$ 239,789	\$ 2,159,671		\$ 2,159,671	\$ 1,991,882	12.01%
Dec-23	16.58%	0.00%	16.58%	\$ 1,455,105		\$ 1,455,105	\$ 1,283,745	\$ 212,845	\$ -	\$ 212,845	\$ 2,251,927		\$ 2,251,927	\$ 1,947,942	10.69%
Jan-24	15.32%	0.00%	15.32%	\$ 1,877,088		\$ 1,877,088	\$ 1,285,219	\$ 196,896	\$ -	\$ 196,896	\$ 2,659,628		\$ 2,659,628	\$ 1,973,439	10.11%
Feb-24	11.16%	0.34%	10.82%	\$ 1,563,194		\$ 1,563,194	\$ 1,296,156	\$ 140,244	\$ -	\$ 140,244	\$ 2,164,273		\$ 2,164,273	\$ 1,962,500	7.11%
Mar-24	15.10%	0.34%	14.76%	\$ 1,249,044		\$ 1,249,044	\$ 1,282,763	\$ 189,324	\$ 34,793	\$ 224,117	\$ 1,980,166		\$ 1,980,166	\$ 1,942,218	11.42%
Apr-24	18.14%	0.34%	17.80%	\$ 932,632		\$ 932,632	\$ 1,275,702	\$ 227,075	\$ 34,793	\$ 261,868	\$ 1,706,366		\$ 1,706,366	\$ 1,952,367	13.48%
May-24	21.90%	0.34%	21.56%	\$ 1,059,863		\$ 1,059,863	\$ 1,276,654	\$ 275,247	\$ 34,793	\$ 310,040	\$ 1,614,008		\$ 1,614,008	\$ 1,948,653	15.88%
Jun-24	20.06%	0.34%	19.72%	\$ 1,262,919		\$ 1,262,919	\$ 1,297,321	\$ 255,832	\$ 34,793	\$ 290,625	\$ 1,858,031		\$ 1,858,031	\$ 1,957,997	14.91%
Jul-24	17.84%	0.34%	17.50%	\$ 1,350,936		\$ 1,350,936	\$ 1,299,525	\$ 227,417	\$ 34,793	\$ 262,210	\$ 1,858,031		\$ 1,858,031	\$ 1,950,325	13.39%
Aug-24	17.97%	0.34%	17.63%	\$ 1,280,117		\$ 1,280,117	\$ 1,295,959	\$ 228,477	\$ 34,792	\$ 263,269	\$ 2,025,635		\$ 2,025,635	\$ 1,962,514	13.50%
Sep-24	18.32%	0.34%	17.98%	\$ 1,137,991		\$ 1,137,991	\$ 1,297,726	\$ 233,331	\$ -	\$ 233,331	\$ 1,721,913		\$ 1,721,913	\$ 1,967,046	11.89%
Oct-24	19.45%	0.34%	19.11%	\$ 955,134		\$ 955,134	\$ 1,294,560	\$ 247,390	\$ -	\$ 247,390	\$ 1,801,071		\$ 1,801,071	\$ 1,983,393	12.58%
Nov-24	22.98%	0.34%	22.84%	\$ 1,137,368		\$ 1,137,368	\$ 1,271,793	\$ 287,932	\$ -	\$ 287,932	\$ 1,844,445		\$ 1,844,445	\$ 1,957,125	14.52%
Dec-24	21.01%	0.34%	20.67%	\$ 1,512,005		\$ 1,512,005	\$ 1,276,524	\$ 263,858	\$ -	\$ 263,858	\$ 2,345,338		\$ 2,345,338	\$ 1,964,909	13.48%
Jan-25	15.94%	0.34%	15.60%	\$ 2,231,912		\$ 2,231,912	\$ 1,306,083	\$ 203,750	\$ -	\$ 203,750	\$ 3,111,226		\$ 3,111,226	\$ 2,002,542	10.37%
Feb-25	9.18%	0.34%	8.84%	\$ 1,907,804		\$ 1,907,804	\$ 1,334,810	\$ 117,997	\$ -	\$ 117,997	\$ 2,343,144		\$ 2,343,144	\$ 2,017,448	5.89%
Mar-25	12.55%	0.34%	12.21%	\$ 1,453,809		\$ 1,453,809	\$ 1,351,874	\$ 165,064	\$ -	\$ 165,064	\$ 2,217,543		\$ 2,217,543	\$ 2,037,229	8.18%
Apr-25	18.65%	0.34%	18.31%	\$ 1,068,006		\$ 1,068,006	\$ 1,363,155	\$ 249,594	\$ -	\$ 249,594	\$ 1,948,059		\$ 1,948,059	\$ 2,057,370	12.25%
May-25	21.81%	0.34%	21.47%	\$ 914,103		\$ 914,103	\$ 1,351,009	\$ 290,062	\$ -	\$ 290,062	\$ 1,798,507		\$ 1,798,507	\$ 2,072,745	14.10%
Jun-25	24.99%	0.34%	24.65%	\$ 1,212,398		\$ 1,212,398	\$ 1,346,799	\$ 331,986	\$ -	\$ 331,986	\$ 2,067,919		\$ 2,067,919	\$ 2,090,236	16.02%

Notes:

Big Sandy Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues

**East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Blue Grass Energy**

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Blue Grass	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Blue Grass	EKPC 12-months Ended Average Monthly Revenue from Sales to Blue Grass	Blue Grass Revenue Requirement	Amortization of (Over)/Under Recovery (7)	Cooperative Net Revenue Revenue Requirement	Cooperative Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Blue Grass Net Monthly Retail Revenues	12-months ended Avg Retail Revenues, Net	Cooperative Pass Through Mechanism Factor
			Col (1) - Col (2)			Col (4) - Col (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col (11) - Col (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	\$ 8,463,559		\$ 8,463,559	\$ 8,525,105	\$ 1,653,018	\$ -	\$ 1,653,018	\$ 10,559,017		\$ 10,559,017	\$ 11,389,876	14.42%
Aug-23	15.15%	0.00%	15.15%	\$ 8,790,136		\$ 8,790,136	\$ 8,490,320	\$ 1,286,283	\$ -	\$ 1,286,283	\$ 11,483,824		\$ 11,483,824	\$ 11,350,584	11.29%
Sep-23	14.79%	0.00%	14.79%	\$ 7,499,311		\$ 7,499,311	\$ 8,433,077	\$ 1,247,252	\$ -	\$ 1,247,252	\$ 10,815,853		\$ 10,815,853	\$ 11,274,507	10.99%
Oct-23	17.47%	0.00%	17.47%	\$ 6,902,716		\$ 6,902,716	\$ 8,374,532	\$ 1,463,031	\$ -	\$ 1,463,031	\$ 9,350,306		\$ 9,350,306	\$ 11,262,468	12.98%
Nov-23	17.95%	0.00%	17.95%	\$ 8,291,859		\$ 8,291,859	\$ 8,330,713	\$ 1,495,363	\$ -	\$ 1,495,363	\$ 9,708,163		\$ 9,708,163	\$ 11,199,404	13.28%
Dec-23	16.58%	0.00%	16.58%	\$ 9,044,888		\$ 9,044,888	\$ 8,072,986	\$ 1,338,501	\$ -	\$ 1,338,501	\$ 12,119,195		\$ 12,119,195	\$ 11,096,689	11.95%
Jan-24	15.32%	0.00%	15.32%	\$ 12,276,606		\$ 12,276,606	\$ 8,169,225	\$ 1,251,525	\$ -	\$ 1,251,525	\$ 14,324,836		\$ 14,324,836	\$ 11,035,782	11.28%
Feb-24	11.16%	0.34%	10.82%	\$ 9,502,002		\$ 9,502,002	\$ 8,261,810	\$ 893,928	\$ -	\$ 893,928	\$ 14,037,958		\$ 14,037,958	\$ 11,054,808	8.10%
Mar-24	15.10%	0.34%	14.76%	\$ 8,026,399		\$ 8,026,399	\$ 8,242,598	\$ 1,216,534	\$ 131,699	\$ 1,348,233	\$ 10,863,039		\$ 10,863,039	\$ 11,028,912	12.20%
Apr-24	18.14%	0.34%	17.80%	\$ 6,030,928		\$ 6,030,928	\$ 8,205,140	\$ 1,460,515	\$ 131,699	\$ 1,592,214	\$ 10,649,136		\$ 10,649,136	\$ 11,084,022	14.44%
May-24	21.90%	0.34%	21.56%	\$ 7,213,356		\$ 7,213,356	\$ 8,228,116	\$ 1,773,982	\$ 131,699	\$ 1,905,681	\$ 9,180,663		\$ 9,180,663	\$ 11,094,591	17.19%
Jun-24	20.06%	0.34%	19.72%	\$ 8,391,016		\$ 8,391,016	\$ 8,369,398	\$ 1,650,445	\$ 131,699	\$ 1,782,144	\$ 9,985,816		\$ 9,985,816	\$ 11,089,817	16.06%
Jul-24	17.84%	0.34%	17.50%	\$ 8,812,006		\$ 8,812,006	\$ 8,398,435	\$ 1,469,726	\$ 131,699	\$ 1,601,425	\$ 12,098,091		\$ 12,098,091	\$ 11,218,157	14.44%
Aug-24	17.97%	0.34%	17.63%	\$ 8,796,287		\$ 8,796,287	\$ 8,398,948	\$ 1,480,735	\$ 131,700	\$ 1,612,435	\$ 12,218,964		\$ 12,218,964	\$ 11,279,418	14.37%
Sep-24	18.32%	0.34%	17.98%	\$ 8,366,185		\$ 8,366,185	\$ 8,471,187	\$ 1,523,119	\$ -	\$ 1,523,119	\$ 10,983,621		\$ 10,983,621	\$ 11,293,399	13.50%
Oct-24	19.45%	0.34%	19.11%	\$ 6,493,132		\$ 6,493,132	\$ 8,437,055	\$ 1,612,321	\$ -	\$ 1,612,321	\$ 10,421,630		\$ 10,421,630	\$ 11,382,676	14.28%
Nov-24	22.98%	0.34%	22.64%	\$ 7,818,881		\$ 7,818,881	\$ 8,397,641	\$ 1,901,226	\$ -	\$ 1,901,226	\$ 10,080,393		\$ 10,080,393	\$ 11,413,695	16.70%
Dec-24	21.01%	0.34%	20.67%	\$ 9,932,579		\$ 9,932,579	\$ 8,471,615	\$ 1,751,083	\$ -	\$ 1,751,083	\$ 10,080,394		\$ 10,080,394	\$ 11,243,795	15.34%
Jan-25	15.94%	0.34%	15.60%	\$ 13,750,451		\$ 13,750,451	\$ 8,594,435	\$ 1,340,732	\$ -	\$ 1,340,732	\$ 14,946,862		\$ 14,946,862	\$ 11,295,630	11.92%
Feb-25	9.18%	0.34%	8.84%	\$ 12,954,694		\$ 12,954,694	\$ 8,882,160	\$ 785,183	\$ -	\$ 785,183	\$ 15,650,201		\$ 15,650,201	\$ 11,429,984	6.95%
Mar-25	12.55%	0.34%	12.21%	\$ 9,197,184		\$ 9,197,184	\$ 8,979,725	\$ 1,096,424	\$ -	\$ 1,096,424	\$ 12,997,674		\$ 12,997,674	\$ 11,607,870	9.59%
Apr-25	18.65%	0.34%	18.31%	\$ 7,018,567		\$ 7,018,567	\$ 9,062,028	\$ 1,659,257	\$ -	\$ 1,659,257	\$ 12,661,919		\$ 12,661,919	\$ 11,775,602	14.29%
May-25	21.81%	0.34%	21.47%	\$ 6,483,059		\$ 6,483,059	\$ 9,001,170	\$ 1,932,551	\$ -	\$ 1,932,551	\$ 9,970,372		\$ 9,970,372	\$ 11,841,411	16.41%
Jun-25	24.99%	0.34%	24.65%	\$ 8,186,632		\$ 8,186,632	\$ 8,984,138	\$ 2,214,590	\$ -	\$ 2,214,590	\$ 9,909,544		\$ 9,909,544	\$ 11,835,055	18.70%

Notes:

Blue Grass Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Clark Energy Cooperative

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Clark	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Clark	EKPC 12-months Ended Average Monthly Revenue from Sales to Clark	Clark Revenue Requirement	Amortization of (Over)/Under Recovery	Clark Net Revenue Requirement	Clark Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Clark Net Monthly Retail Revenues	12-months ended Avg Retail Revenues, Net	Clark Pass Through Mechanism Factor
			Col (1) - Col (2)			Col (4) - Col (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col (11) - Col (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	\$ 2,875,294		\$ 2,875,294	\$ 2,884,961	\$ 559,394	\$ -	\$ 559,394	\$ 4,115,001		\$ 4,115,001	\$ 4,290,728	12.92%
Aug-23	15.15%	0.00%	15.15%	\$ 2,922,257		\$ 2,922,257	\$ 2,872,831	\$ 435,234	\$ -	\$ 435,234	\$ 4,135,742		\$ 4,135,742	\$ 4,277,839	10.14%
Sep-23	14.79%	0.00%	14.79%	\$ 2,420,988		\$ 2,420,988	\$ 2,852,330	\$ 421,860	\$ -	\$ 421,860	\$ 4,162,118		\$ 4,162,118	\$ 4,263,995	9.86%
Oct-23	17.47%	0.00%	17.47%	\$ 2,125,021		\$ 2,125,021	\$ 2,814,709	\$ 491,730	\$ -	\$ 491,730	\$ 3,344,579		\$ 3,344,579	\$ 4,238,983	11.53%
Nov-23	17.95%	0.00%	17.95%	\$ 2,772,965		\$ 2,772,965	\$ 2,791,704	\$ 501,111	\$ -	\$ 501,111	\$ 3,580,580		\$ 3,580,580	\$ 4,208,292	11.82%
Dec-23	18.58%	0.00%	18.58%	\$ 3,031,610		\$ 3,031,610	\$ 2,685,598	\$ 445,272	\$ -	\$ 445,272	\$ 4,682,145		\$ 4,682,145	\$ 4,174,418	10.58%
Jan-24	15.32%	0.00%	15.32%	\$ 4,256,264		\$ 4,256,264	\$ 2,726,570	\$ 417,711	\$ -	\$ 417,711	\$ 5,104,452		\$ 5,104,452	\$ 4,114,367	10.01%
Feb-24	11.16%	0.34%	10.82%	\$ 3,166,595		\$ 3,166,595	\$ 2,752,549	\$ 297,826	\$ -	\$ 297,826	\$ 5,566,519		\$ 5,566,519	\$ 4,173,206	7.24%
Mar-24	15.10%	0.34%	14.76%	\$ 2,673,796		\$ 2,673,796	\$ 2,736,347	\$ 403,861	\$ (3,562)	\$ 400,299	\$ 3,995,435		\$ 3,995,435	\$ 4,147,923	9.59%
Apr-24	18.14%	0.34%	17.80%	\$ 2,011,109		\$ 2,011,109	\$ 2,724,860	\$ 485,025	\$ (3,562)	\$ 481,463	\$ 3,891,491		\$ 3,891,491	\$ 4,125,649	11.61%
May-24	21.90%	0.34%	21.56%	\$ 2,315,369		\$ 2,315,369	\$ 2,731,001	\$ 588,804	\$ (3,562)	\$ 585,242	\$ 3,632,224		\$ 3,632,224	\$ 4,145,948	14.18%
Jun-24	20.06%	0.34%	19.72%	\$ 2,814,484		\$ 2,814,484	\$ 2,782,144	\$ 548,639	\$ (3,562)	\$ 545,077	\$ 3,675,530		\$ 3,675,530	\$ 4,157,151	13.15%
Jul-24	17.84%	0.34%	17.50%	\$ 3,012,247		\$ 3,012,247	\$ 2,793,557	\$ 488,872	\$ (3,562)	\$ 485,310	\$ 4,453,029		\$ 4,453,029	\$ 4,185,320	11.67%
Aug-24	17.97%	0.34%	17.63%	\$ 2,921,873		\$ 2,921,873	\$ 2,793,525	\$ 492,498	\$ (3,560)	\$ 488,938	\$ 4,559,384		\$ 4,559,384	\$ 4,220,624	11.68%
Sep-24	18.32%	0.34%	17.98%	\$ 2,620,654		\$ 2,620,654	\$ 2,810,164	\$ 505,267	\$ -	\$ 505,267	\$ 4,041,386		\$ 4,041,386	\$ 4,210,563	11.97%
Oct-24	19.45%	0.34%	19.11%	\$ 2,131,902		\$ 2,131,902	\$ 2,810,737	\$ 537,132	\$ -	\$ 537,132	\$ 3,801,889		\$ 3,801,889	\$ 4,248,672	12.76%
Nov-24	22.98%	0.34%	22.64%	\$ 2,443,860		\$ 2,443,860	\$ 2,783,312	\$ 630,142	\$ -	\$ 630,142	\$ 3,825,851		\$ 3,825,851	\$ 4,269,111	14.83%
Dec-24	21.01%	0.34%	20.67%	\$ 3,282,935		\$ 3,282,935	\$ 2,804,256	\$ 579,640	\$ -	\$ 579,640	\$ 4,445,961		\$ 4,445,961	\$ 4,249,429	13.58%
Jan-25	15.94%	0.34%	15.60%	\$ 4,725,547		\$ 4,725,547	\$ 2,843,363	\$ 443,565	\$ -	\$ 443,565	\$ 5,473,053		\$ 5,473,053	\$ 4,280,146	10.44%
Feb-25	9.18%	0.34%	8.84%	\$ 4,276,942		\$ 4,276,942	\$ 2,935,892	\$ 259,533	\$ -	\$ 259,533	\$ 5,842,157		\$ 5,842,157	\$ 4,303,116	6.06%
Mar-25	12.55%	0.34%	12.21%	\$ 3,082,758		\$ 3,082,758	\$ 2,969,972	\$ 362,634	\$ -	\$ 362,634	\$ 4,934,768		\$ 4,934,768	\$ 4,381,394	8.43%
Apr-25	18.65%	0.34%	18.31%	\$ 2,382,860		\$ 2,382,860	\$ 3,000,951	\$ 549,474	\$ -	\$ 549,474	\$ 4,563,837		\$ 4,563,837	\$ 4,437,422	12.54%
May-25	21.81%	0.34%	21.47%	\$ 2,077,167		\$ 2,077,167	\$ 2,981,101	\$ 640,042	\$ -	\$ 640,042	\$ 3,805,687		\$ 3,805,687	\$ 4,435,211	14.42%
Jun-25	24.99%	0.34%	24.65%	\$ 2,724,356		\$ 2,724,356	\$ 2,973,592	\$ 732,990	\$ -	\$ 732,990	\$ 3,907,718		\$ 3,907,718	\$ 4,454,560	16.53%

Notes:

Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.

Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Cumberland Valley Electric

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Cumberland Valley	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Cumberland Valley	EKPC 12-months Ended Average Monthly Revenue from Sales to Cumberland Valley	Cumberland Valley Revenue Requirement	Rates C & G Surcharge Revenues	Cumberland Valley Revenue Requirement Net of Rates C & G	Amortization of (Over)/Under Recovery	Cumberland Valley Revenue Require Net Rates C & G	Cumberland Valley Total Monthly Retail Revenues Net Rates C & G	On-Peak Retail Revenue Adjustment	Cumberland Valley Net Monthly Retail Revenues Net Rates C & G	12-months ended Avg Retail Revenues, Net Rates C & G	Cumberland Valley Pass Through Mechanism Factor Net Rates C & G
			Col (1) - Col (2)			Col (4) - Col (5)		Col (3) x Col (7)		Col (8a) - (8c)		Col (8c) - Col (9)			Col (11) - Col (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	3,227,353		3,227,353	3,288,913	637,720	112,992	524,758	-	524,758	3,464,071		3,464,071	3,791,639	13.75%
Aug-23	15.15%	0.00%	15.15%	3,477,869		3,477,869	3,284,009	497,527	136,168	361,359	-	361,359	3,836,035		3,836,035	3,784,525	9.53%
Sep-23	14.79%	0.00%	14.79%	2,934,187		2,934,187	3,260,832	462,277	100,684	381,593	-	381,593	3,223,268		3,223,268	3,749,220	10.14%
Oct-23	17.47%	0.00%	17.47%	2,827,417		2,827,417	3,212,649	581,250	107,536	453,714	-	453,714	3,061,348		3,061,348	3,721,125	12.10%
Nov-23	17.95%	0.00%	17.95%	3,408,830		3,408,830	3,190,500	572,695	119,926	452,769	-	452,769	3,873,724		3,873,724	3,685,938	12.17%
Dec-23	16.58%	0.00%	16.58%	3,820,433		3,820,433	3,121,515	517,547	123,624	393,923	-	393,923	3,975,943		3,975,943	3,612,514	10.69%
Jan-24	15.32%	0.00%	15.32%	4,558,731		4,558,731	3,157,619	483,747	93,871	389,876	-	389,876	5,266,831		5,266,831	3,710,916	10.79%
Feb-24	11.16%	0.34%	10.82%	3,803,366		3,803,366	3,211,744	347,511	115,798	231,713	-	231,713	4,045,585		4,045,585	3,656,154	8.24%
Mar-24	15.10%	0.34%	14.76%	3,280,013		3,280,013	3,215,274	474,546	79,027	395,519	1,917	397,436	3,503,486		3,503,486	3,632,670	10.87%
Apr-24	18.14%	0.34%	17.80%	2,513,069		2,513,069	3,218,031	572,454	90,920	481,534	1,917	483,451	3,200,759		3,200,759	3,649,003	13.31%
May-24	21.90%	0.34%	21.56%	2,820,296		2,820,296	3,231,793	686,775	126,602	570,173	1,917	572,090	2,995,372		2,995,372	3,627,276	15.68%
Jun-24	20.06%	0.34%	19.72%	3,182,248		3,182,248	3,304,484	651,644	134,631	517,013	1,917	518,930	3,396,738		3,396,738	3,653,566	14.31%
Jul-24	17.84%	0.34%	17.50%	3,299,499		3,299,499	3,310,497	579,337	116,600	462,737	1,917	464,654	4,013,681		4,013,681	3,699,397	12.72%
Aug-24	17.97%	0.34%	17.63%	3,189,513		3,189,513	3,286,467	579,404	103,178	476,226	1,918	478,144	3,534,741		3,534,741	3,674,289	12.92%
Sep-24	18.32%	0.34%	17.98%	2,910,926		2,910,926	3,284,528	590,558	101,140	489,418	-	489,418	3,387,336		3,387,336	3,687,962	13.32%
Oct-24	19.45%	0.34%	19.11%	1,971,289		1,971,289	3,213,184	613,989	-	613,989	-	613,989	3,408,597		3,408,597	3,716,899	16.65%
Nov-24	22.98%	0.34%	22.64%	2,280,311		2,280,311	3,119,141	706,174	-	706,174	-	706,174	3,052,649		3,052,649	3,648,477	19.00%
Dec-24	21.01%	0.34%	20.67%	3,112,261		3,112,261	3,076,794	635,973	-	635,973	-	635,973	4,475,382		4,475,382	3,690,097	17.43%
Jan-25	15.94%	0.34%	15.60%	4,305,825		4,305,825	3,055,718	476,692	-	476,692	-	476,692	5,743,154		5,743,154	3,729,791	12.92%
Feb-25	9.18%	0.34%	8.84%	3,861,223		3,861,223	3,060,539	270,552	-	270,552	-	270,552	4,280,923		4,280,923	3,749,402	7.25%
Mar-25	12.55%	0.34%	12.21%	2,861,134		2,861,134	3,025,633	369,430	-	369,430	-	369,430	4,080,430		4,080,430	3,795,814	9.85%
Apr-25	18.65%	0.34%	18.31%	2,744,246		2,744,246	3,044,898	557,521	69,365	488,156	-	488,156	3,215,941		3,215,941	3,797,079	12.86%
May-25	21.81%	0.34%	21.47%	2,531,118		2,531,118	3,020,800	648,566	115,638	532,928	-	532,928	3,154,991		3,154,991	3,810,381	14.04%
Jun-25	24.99%	0.34%	24.65%	3,033,216		3,033,216	3,008,380	741,568	132,403	609,163	-	609,163	3,230,068		3,230,068	3,796,492	15.99%

Notes:

Cumberland Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

**East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Farmers RECC**

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Farmers	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Farmers	EKPC 12-months Ended Average Monthly Revenue from Sales to Farmers	Farmers Revenue Requirement	Amortization of (Over)/Under Recovery	Farmers Net Revenue Requirement	Farmers Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Farmers Net Monthly Retail Revenues	12-months ended Avg Retail Revenues, Net	Farmers Pass Through Mechanism Factor
			Col (1) - Col (2)			Col (4) - Col (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col (11) - Col (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	\$ 3,308,100		\$ 3,308,100	\$ 3,141,697	\$ 609,175	\$ -	\$ 609,175	\$ 4,388,688		\$ 4,388,688	\$ 4,371,981	13.86%
Aug-23	15.15%	0.00%	15.15%	\$ 3,419,906		\$ 3,419,906	\$ 3,125,151	\$ 473,460	\$ -	\$ 473,460	\$ 4,283,245		\$ 4,283,245	\$ 4,348,122	10.83%
Sep-23	14.79%	0.00%	14.79%	\$ 2,812,898		\$ 2,812,898	\$ 3,091,574	\$ 457,244	\$ -	\$ 457,244	\$ 3,828,311		\$ 3,828,311	\$ 4,341,961	10.52%
Oct-23	17.47%	0.00%	17.47%	\$ 2,533,649		\$ 2,533,649	\$ 3,063,672	\$ 535,224	\$ -	\$ 535,224	\$ 3,989,679		\$ 3,989,679	\$ 4,324,870	12.33%
Nov-23	17.95%	0.00%	17.95%	\$ 2,801,065		\$ 2,801,065	\$ 3,029,232	\$ 543,747	\$ -	\$ 543,747	\$ 4,751,201		\$ 4,751,201	\$ 4,270,923	12.57%
Dec-23	16.58%	0.00%	16.58%	\$ 3,055,943		\$ 3,055,943	\$ 2,936,320	\$ 486,842	\$ -	\$ 486,842	\$ 5,252,892		\$ 5,252,892	\$ 4,274,537	11.40%
Jan-24	15.32%	0.00%	15.32%	\$ 4,246,921		\$ 4,246,921	\$ 2,970,875	\$ 455,138	\$ -	\$ 455,138	\$ 5,129,268		\$ 5,129,268	\$ 4,320,341	10.65%
Feb-24	11.16%	0.34%	10.82%	\$ 3,235,345		\$ 3,235,345	\$ 2,994,788	\$ 324,036	\$ -	\$ 324,036	\$ 4,218,077		\$ 4,218,077	\$ 4,305,118	7.50%
Mar-24	15.10%	0.34%	14.76%	\$ 2,753,517		\$ 2,753,517	\$ 2,978,505	\$ 439,601	\$ 56,816	\$ 496,417	\$ 4,029,697		\$ 4,029,697	\$ 4,303,667	11.53%
Apr-24	18.14%	0.34%	17.80%	\$ 2,159,672		\$ 2,159,672	\$ 2,962,138	\$ 527,261	\$ 56,816	\$ 584,077	\$ 3,895,852		\$ 3,895,852	\$ 4,338,362	13.57%
May-24	21.90%	0.34%	21.56%	\$ 2,596,549		\$ 2,596,549	\$ 2,958,744	\$ 637,905	\$ 56,816	\$ 694,721	\$ 3,978,571		\$ 3,978,571	\$ 4,352,196	16.01%
Jun-24	20.06%	0.34%	19.72%	\$ 3,127,700		\$ 3,127,700	\$ 3,004,272	\$ 582,442	\$ 56,816	\$ 649,258	\$ 4,937,060		\$ 4,937,060	\$ 4,390,212	14.92%
Jul-24	17.84%	0.34%	17.50%	\$ 3,279,170		\$ 3,279,170	\$ 3,001,861	\$ 525,326	\$ 56,816	\$ 582,142	\$ 4,743,148		\$ 4,743,148	\$ 4,419,750	13.26%
Aug-24	17.97%	0.34%	17.63%	\$ 3,284,473		\$ 3,264,473	\$ 2,988,909	\$ 526,945	\$ 56,817	\$ 583,762	\$ 4,611,539		\$ 4,611,539	\$ 4,447,108	13.21%
Sep-24	18.32%	0.34%	17.98%	\$ 3,058,674		\$ 3,058,674	\$ 3,009,390	\$ 541,088	\$ -	\$ 541,088	\$ 4,230,167		\$ 4,230,167	\$ 4,480,596	12.17%
Oct-24	19.45%	0.34%	19.11%	\$ 2,367,247		\$ 2,367,247	\$ 2,995,523	\$ 572,397	\$ -	\$ 572,397	\$ 4,170,051		\$ 4,170,051	\$ 4,495,627	12.78%
Nov-24	22.98%	0.34%	22.64%	\$ 2,477,559		\$ 2,477,559	\$ 2,968,564	\$ 672,083	\$ -	\$ 672,083	\$ 4,723,077		\$ 4,723,077	\$ 4,493,283	14.95%
Dec-24	21.01%	0.34%	20.67%	\$ 3,234,453		\$ 3,234,453	\$ 2,983,440	\$ 616,677	\$ -	\$ 616,677	\$ 5,332,303		\$ 5,332,303	\$ 4,499,901	13.72%
Jan-25	15.94%	0.34%	15.60%	\$ 4,528,378		\$ 4,528,378	\$ 3,006,895	\$ 469,076	\$ -	\$ 469,076	\$ 5,493,516		\$ 5,493,516	\$ 4,530,255	10.42%
Feb-25	9.18%	0.34%	8.84%	\$ 4,334,327		\$ 4,334,327	\$ 3,098,477	\$ 273,905	\$ -	\$ 273,905	\$ 4,805,071		\$ 4,805,071	\$ 4,579,171	6.05%
Mar-25	12.55%	0.34%	12.21%	\$ 3,122,704		\$ 3,122,704	\$ 3,129,242	\$ 382,080	\$ -	\$ 382,080	\$ 4,473,657		\$ 4,473,657	\$ 4,616,168	8.34%
Apr-25	18.65%	0.34%	18.31%	\$ 2,434,730		\$ 2,434,730	\$ 3,152,164	\$ 577,161	\$ -	\$ 577,161	\$ 3,953,014		\$ 3,953,014	\$ 4,620,931	12.50%
May-25	21.81%	0.34%	21.47%	\$ 2,334,376		\$ 2,334,376	\$ 3,130,316	\$ 672,079	\$ -	\$ 672,079	\$ 4,204,855		\$ 4,204,855	\$ 4,639,788	14.54%
Jun-25	24.99%	0.34%	24.65%	\$ 2,971,529		\$ 2,971,529	\$ 3,117,302	\$ 768,415	\$ -	\$ 768,415					16.56%

Note:

Farmers Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues

**East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Fleming-Mason RECC**

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(8d)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Fleming Mason	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Fleming Mason	EKPC 12-months Ended Average Monthly Revenue from Sales to Fleming Mason	Fleming-Mason Revenue Requirement	Schedule C and Special Contracts Revenues	Amortization of (Over)/Under Recovery of Sch C & Special Contracts Revenues*	Fleming-Mason Revenue Requirements net of Sch C & Special Contracts	Amortization of (Over)/Under Recovery net of Sch C & Special Contracts*	Fleming-Mason Net Revenue Requirement net of Sch C & Special Contracts	Fleming-Mason Total Monthly Retail Revenues net of Sch C & Special Contracts	On-Peak Retail Revenue Adjustment	Fleming-Mason Net Monthly Retail Revenues net of Sch C & Special Contracts	12-months ended Avg Retail Revenues net of Sch C & Special Contracts	Fleming-Mason Pass-thru Mechanism Factor net of Sch C & Special Contracts
			Col (1) - Col (2)			Col (4) - Col (5)		Col (8) - Col (7)			Col (8d) - Col (8c) (8d) - Col (8c)		Col (8d) - Col (9)			Col (11) - Col (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	\$ 6,253,980	\$ 310,200	\$ 5,943,780	\$ 6,475,026	\$ 1,255,508	\$ 616,167	\$ -	\$ 639,321	\$ -	\$ 639,321	\$ 3,695,961	\$ 310,200	\$ 3,385,761	\$ 3,833,418	16.61%
Aug-23	15.15%	0.00%	15.15%	\$ 6,533,170	\$ 288,471	\$ 6,244,699	\$ 6,425,044	\$ 973,394	\$ 644,635	\$ -	\$ 328,559	\$ -	\$ 328,559	\$ 3,832,776	\$ 288,471	\$ 3,544,305	\$ 3,802,989	8.57%
Sep-23	14.79%	0.00%	14.79%	\$ 5,408,288	\$ 206,967	\$ 5,201,321	\$ 6,327,898	\$ 935,896	\$ 418,745	\$ -	\$ 517,151	\$ -	\$ 517,151	\$ 3,915,176	\$ 206,967	\$ 3,708,209	\$ 3,781,497	13.60%
Oct-23	17.47%	0.00%	17.47%	\$ 6,082,484	\$ 264,771	\$ 5,817,713	\$ 6,254,932	\$ 1,092,797	\$ 523,767	\$ -	\$ 568,970	\$ -	\$ 568,970	\$ 3,553,138	\$ 264,771	\$ 3,288,367	\$ 3,777,465	15.05%
Nov-23	17.95%	0.00%	17.95%	\$ 6,829,613	\$ 308,629	\$ 6,520,984	\$ 6,220,181	\$ 1,116,523	\$ 610,064	\$ -	\$ 508,459	\$ -	\$ 508,459	\$ 3,395,941	\$ 308,629	\$ 3,087,312	\$ 3,754,842	13.41%
Dec-23	16.58%	0.00%	16.58%	\$ 6,876,893	\$ 253,191	\$ 6,623,702	\$ 6,120,518	\$ 1,014,782	\$ 658,282	\$ -	\$ 355,500	\$ -	\$ 355,500	\$ 4,028,905	\$ 253,191	\$ 3,775,715	\$ 3,718,325	9.47%
Jan-24	15.32%	0.00%	15.32%	\$ 8,169,362	\$ 286,898	\$ 7,882,464	\$ 6,089,354	\$ 932,889	\$ 841,062	\$ -	\$ 291,827	\$ -	\$ 291,827	\$ 4,496,873	\$ 286,898	\$ 4,209,975	\$ 3,661,575	7.85%
Feb-24	11.16%	0.34%	10.82%	\$ 6,759,818	\$ 195,715	\$ 6,564,103	\$ 6,094,429	\$ 658,417	\$ 602,904	\$ -	\$ 56,513	\$ -	\$ 56,513	\$ 5,286,123	\$ 195,715	\$ 5,090,408	\$ 3,713,721	1.54%
Mar-24	15.10%	0.34%	14.76%	\$ 5,771,055	\$ 63,190	\$ 5,707,865	\$ 6,026,534	\$ 889,463	\$ 332,487	\$ -	\$ 556,976	\$ 12,978	\$ 569,954	\$ 4,072,259	\$ 63,190	\$ 4,009,069	\$ 3,890,377	15.35%
Apr-24	18.14%	0.34%	17.80%	\$ 4,740,485	\$ 108,884	\$ 4,631,601	\$ 5,959,726	\$ 1,060,831	\$ 388,237	\$ -	\$ 672,584	\$ 12,978	\$ 685,572	\$ 3,839,040	\$ 108,884	\$ 3,730,156	\$ 3,676,054	18.58%
May-24	21.90%	0.34%	21.56%	\$ 5,189,201	\$ 74,959	\$ 5,114,242	\$ 5,924,459	\$ 1,277,313	\$ 501,515	\$ -	\$ 775,798	\$ 12,978	\$ 788,776	\$ 3,659,326	\$ 74,959	\$ 3,584,367	\$ 3,704,886	21.46%
Jun-24	20.06%	0.34%	19.72%	\$ 5,916,640	\$ 281,508	\$ 5,635,132	\$ 5,973,867	\$ 1,178,066	\$ 636,992	\$ -	\$ 541,074	\$ 12,978	\$ 554,052	\$ 3,388,782	\$ 281,508	\$ 3,107,274	\$ 3,710,050	14.95%
Jul-24	17.84%	0.34%	17.50%	\$ 5,992,198	\$ 309,943	\$ 5,682,255	\$ 5,952,173	\$ 1,041,630	\$ 559,215	\$ -	\$ 482,415	\$ 12,978	\$ 495,393	\$ 4,267,656	\$ 309,943	\$ 3,957,713	\$ 3,757,713	13.35%
Aug-24	17.97%	0.34%	17.63%	\$ 6,110,046	\$ 280,902	\$ 5,829,144	\$ 5,917,544	\$ 1,043,263	\$ 530,628	\$ -	\$ 512,635	\$ 12,977	\$ 525,612	\$ 4,404,860	\$ 280,902	\$ 4,123,958	\$ 3,806,017	13.99%
Sep-24	18.32%	0.34%	17.98%	\$ 6,143,574	\$ 198,654	\$ 5,944,920	\$ 5,979,510	\$ 1,075,116	\$ 607,869	\$ -	\$ 467,257	\$ -	\$ 467,257	\$ 4,017,971	\$ 198,654	\$ 3,819,317	\$ 3,815,276	12.28%
Oct-24	19.45%	0.34%	19.11%	\$ 4,878,579	\$ 307,474	\$ 4,571,105	\$ 5,875,626	\$ 1,122,740	\$ 462,510	\$ -	\$ 660,230	\$ -	\$ 660,230	\$ 4,113,172	\$ 307,474	\$ 3,805,698	\$ 3,858,387	17.30%
Nov-24	22.98%	0.34%	22.64%	\$ 6,034,961	\$ 205,281	\$ 5,829,710	\$ 5,834,687	\$ 1,320,973	\$ 862,917	\$ -	\$ 658,058	\$ -	\$ 658,058	\$ 3,633,071	\$ 205,281	\$ 3,427,790	\$ 3,886,760	17.06%
Dec-24	21.01%	0.34%	20.67%	\$ 6,891,622	\$ 219,875	\$ 6,671,747	\$ 5,838,707	\$ 1,206,861	\$ 862,917	\$ -	\$ 543,944	\$ -	\$ 543,944	\$ 3,662,478	\$ 219,875	\$ 3,442,603	\$ 3,858,026	13.99%
Jan-25	15.94%	0.34%	15.60%	\$ 7,983,058	\$ 51,084	\$ 7,931,974	\$ 5,841,167	\$ 911,222	\$ 712,871	\$ -	\$ 198,351	\$ -	\$ 198,351	\$ 4,618,498	\$ 51,084	\$ 4,567,414	\$ 3,986,812	5.14%
Feb-25	9.18%	0.34%	8.84%	\$ 8,090,752	\$ 519	\$ 8,090,233	\$ 5,968,344	\$ 527,602	\$ 630,304	\$ -	\$ (102,702)	\$ -	\$ (102,702)	\$ 5,758,543	\$ 519	\$ 5,758,024	\$ 3,944,447	-2.84%
Mar-25	12.55%	0.34%	12.21%	\$ 6,849,605	\$ 108,142	\$ 6,741,463	\$ 6,054,477	\$ 739,252	\$ 329,436	\$ -	\$ 409,816	\$ -	\$ 409,816	\$ 5,041,765	\$ 108,142	\$ 4,933,623	\$ 4,021,493	10.39%
Apr-25	18.65%	0.34%	18.31%	\$ 5,699,022	\$ 340,503	\$ 5,358,519	\$ 6,115,054	\$ 1,119,688	\$ 373,681	\$ -	\$ 745,985	\$ -	\$ 745,985	\$ 4,841,357	\$ 340,503	\$ 4,500,854	\$ 4,085,716	18.55%
May-25	21.81%	0.34%	21.47%	\$ 5,237,775	\$ 295,561	\$ 4,942,214	\$ 6,100,718	\$ 1,309,824	\$ 551,735	\$ -	\$ 758,089	\$ -	\$ 758,089	\$ 3,926,765	\$ 295,561	\$ 3,631,204	\$ 4,089,621	18.55%
Jun-25	24.99%	0.34%	24.65%	\$ 5,480,357	\$ 275,592	\$ 5,204,765	\$ 6,064,854	\$ 1,494,987	\$ 570,403	\$ -	\$ 924,584	\$ -	\$ 924,584	\$ 3,500,353	\$ 275,592	\$ 3,224,761	\$ 4,099,413	22.61%

Notes:

Fleming Mason Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Grayson RECC

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Grayson	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Grayson	EKPC 12-months Ended Average Monthly Revenue from Sales to Grayson	Grayson Revenue Requirement	Amortization of (Over)/Under Recovery	Grayson Net Revenue Requirement	Grayson Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Grayson Net Monthly Retail Revenues	12-months ended Avg Retail Revenues, Net	Grayson Pass Through Mechanism Factor
			Col (1) - Col (2)			Col (4) - Col (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col (11) - Col (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	\$ 1,904,245		\$ 1,904,245	\$ 1,875,530	\$ 363,665	\$ -	\$ 363,665	\$ 2,538,074		\$ 2,538,074	\$ 3,019,000	11.95%
Aug-23	15.15%	0.00%	15.15%	\$ 1,950,286		\$ 1,950,286	\$ 1,879,426	\$ 284,733	\$ -	\$ 284,733	\$ 3,212,145		\$ 3,212,145	\$ 3,008,954	9.43%
Sep-23	14.79%	0.00%	14.79%	\$ 1,690,258		\$ 1,690,258	\$ 1,870,215	\$ 276,605	\$ -	\$ 276,605	\$ 3,392,549		\$ 3,392,549	\$ 3,014,429	9.19%
Oct-23	17.47%	0.00%	17.47%	\$ 1,553,570		\$ 1,553,570	\$ 1,848,113	\$ 322,865	\$ -	\$ 322,865	\$ 3,364,508		\$ 3,364,508	\$ 3,019,032	10.71%
Nov-23	17.95%	0.00%	17.95%	\$ 1,848,262		\$ 1,848,262	\$ 1,841,392	\$ 330,530	\$ -	\$ 330,530	\$ 3,099,924		\$ 3,099,924	\$ 3,009,312	10.65%
Dec-23	16.58%	0.00%	16.58%	\$ 1,874,037		\$ 1,874,037	\$ 1,790,570	\$ 296,877	\$ -	\$ 296,877	\$ 2,574,681		\$ 2,574,681	\$ 2,954,857	9.87%
Jan-24	15.32%	0.00%	15.32%	\$ 2,315,741		\$ 2,315,741	\$ 1,788,943	\$ 274,066	\$ -	\$ 274,066	\$ 2,841,704		\$ 2,841,704	\$ 2,950,169	9.28%
Feb-24	11.16%	0.34%	10.82%	\$ 2,039,256		\$ 2,039,256	\$ 1,807,203	\$ 195,539	\$ -	\$ 195,539	\$ 3,029,246		\$ 3,029,246	\$ 2,942,789	6.63%
Mar-24	15.10%	0.34%	14.76%	\$ 1,781,320		\$ 1,781,320	\$ 1,798,966	\$ 265,511	\$ (5,924)	\$ 259,587	\$ 3,899,595		\$ 3,899,595	\$ 2,939,145	8.82%
Apr-24	18.14%	0.34%	17.80%	\$ 1,387,856		\$ 1,387,856	\$ 1,787,124	\$ 318,108	\$ (5,924)	\$ 312,184	\$ 3,621,822		\$ 3,621,822	\$ 2,976,957	10.62%
May-24	21.90%	0.34%	21.56%	\$ 1,606,047		\$ 1,606,047	\$ 1,788,176	\$ 385,531	\$ (5,924)	\$ 379,607	\$ 2,684,397		\$ 2,684,397	\$ 3,013,478	12.75%
Jun-24	20.06%	0.34%	19.72%	\$ 1,813,127		\$ 1,813,127	\$ 1,813,667	\$ 357,655	\$ (5,924)	\$ 351,731	\$ 1,873,167		\$ 1,873,167	\$ 3,010,984	11.67%
Jul-24	17.84%	0.34%	17.50%	\$ 1,911,945		\$ 1,911,945	\$ 1,814,309	\$ 317,504	\$ (5,924)	\$ 311,580	\$ 2,090,797		\$ 2,090,797	\$ 2,973,711	10.35%
Aug-24	17.97%	0.34%	17.63%	\$ 1,865,609		\$ 1,865,609	\$ 1,807,252	\$ 318,619	\$ (5,926)	\$ 312,693	\$ 3,084,993		\$ 3,084,993	\$ 2,963,115	10.52%
Sep-24	18.32%	0.34%	17.98%	\$ 1,430,417		\$ 1,430,417	\$ 1,785,599	\$ 321,051	\$ -	\$ 321,051	\$ 3,300,610		\$ 3,300,610	\$ 2,955,454	10.83%
Oct-24	19.45%	0.34%	19.11%	\$ 1,164,433		\$ 1,164,433	\$ 1,753,171	\$ 335,031	\$ -	\$ 335,031	\$ 3,316,195		\$ 3,316,195	\$ 2,951,428	11.34%
Nov-24	22.98%	0.34%	22.64%	\$ 1,284,898		\$ 1,284,898	\$ 1,706,224	\$ 386,289	\$ -	\$ 386,289	\$ 2,908,303		\$ 2,908,303	\$ 2,935,459	13.09%
Dec-24	21.01%	0.34%	20.67%	\$ 1,689,204		\$ 1,689,204	\$ 1,690,821	\$ 349,493	\$ -	\$ 349,493	\$ 1,883,653		\$ 1,883,653	\$ 2,877,874	11.91%
Jan-25	15.94%	0.34%	15.60%	\$ 2,376,852		\$ 2,376,852	\$ 1,695,914	\$ 264,563	\$ -	\$ 264,563	\$ 2,147,794		\$ 2,147,794	\$ 2,820,048	9.19%
Feb-25	9.18%	0.34%	8.84%	\$ 2,182,605		\$ 2,182,605	\$ 1,707,859	\$ 150,975	\$ -	\$ 150,975	\$ 3,006,128		\$ 3,006,128	\$ 2,818,121	5.35%
Mar-25	12.56%	0.34%	12.21%	\$ 1,682,040		\$ 1,682,040	\$ 1,699,586	\$ 207,519	\$ -	\$ 207,519	\$ 4,318,415		\$ 4,318,415	\$ 2,853,023	7.36%
Apr-25	18.65%	0.34%	18.31%	\$ 1,279,240		\$ 1,279,240	\$ 1,690,535	\$ 309,537	\$ -	\$ 309,537	\$ 2,177,157		\$ 2,177,157	\$ 2,732,634	10.65%
May-25	21.81%	0.34%	21.47%	\$ 1,324,298		\$ 1,324,298	\$ 1,667,056	\$ 357,917	\$ -	\$ 357,917	\$ 2,878,475		\$ 2,878,475	\$ 2,748,807	13.10%
Jun-25	24.99%	0.34%	24.65%	\$ 1,702,048		\$ 1,702,048	\$ 1,657,799	\$ 408,647	\$ -	\$ 408,647					14.87%

Notes:

Grayson Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Inter County ECC

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)		
				EKPC Monthly Revenues from Sales to Inter County	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Inter County	EKPC 12-months Ended Average Monthly Revenue from Sales to Inter County	Inter County Revenue Requirement	Rates B, C, G S Special Contracts Surcharge Revenues	Inter County Revenue Requirement Net of Rates B, C, G, & Spec Cts	Amortization of (Over)/Under Recovery	Inter County Net Revenue Requirement Net Rates B, C, G & Spec Cts	Inter County Total Monthly Retail Revenues Net Rates B, C, G & Spec Cts	On-Peak Retail Revenue Adjustment	Inter County Net Monthly Retail Revenues Net Rates B, C, G & Spec Cts	*2-months ended Avg. Retail Revenues, Net Rates B, C, G & Spec Cts	Inter County Pass Through Mechanism Factor
Surcharge Factor Expense Month	EKPC CESF %	EKPC SESF %	EKPC MESF %														
			Col (1) - Col (2)			Col (4) - Col (5)		Col (8) - Col (9)		Col (10) - Col (11)		Col (12) - Col (13)		Col (14) - Col (15)		Col (16) - Col (17)	
Jul-23	19.39%	0.00%	0.00%	19.39%	\$ 3,540,754	\$ 3,540,754	\$ 3,821,857	\$ 702,239	\$ 159,933	\$ 542,306	\$ -	\$ 542,306	\$ 4,550,250	\$ -	\$ 4,550,250	\$ 4,023,665	13.43%
Aug-23	16.15%	0.00%	0.00%	15.15%	\$ 3,718,412	\$ 3,718,412	\$ 3,623,138	\$ 548,905	\$ 192,944	\$ 355,961	\$ -	\$ 355,961	\$ 3,537,503	\$ -	\$ 3,537,503	\$ 4,015,843	8.85%
Sep-23	14.79%	0.00%	0.00%	14.79%	\$ 3,241,597	\$ 3,241,597	\$ 3,606,514	\$ 533,403	\$ 145,013	\$ 388,390	\$ -	\$ 388,390	\$ 3,156,558	\$ -	\$ 3,156,558	\$ 4,027,709	9.67%
Oct-23	17.47%	0.00%	0.00%	17.47%	\$ 3,042,716	\$ 3,042,716	\$ 3,582,652	\$ 625,889	\$ 142,840	\$ 483,049	\$ -	\$ 483,049	\$ 3,193,643	\$ -	\$ 3,193,643	\$ 3,971,524	11.99%
Nov-23	17.95%	0.00%	0.00%	17.95%	\$ 3,606,096	\$ 3,606,096	\$ 3,888,828	\$ 640,731	\$ 159,676	\$ 481,055	\$ -	\$ 481,055	\$ 3,460,792	\$ -	\$ 3,460,792	\$ 3,876,483	12.11%
Dec-23	16.58%	0.00%	0.00%	16.58%	\$ 3,835,419	\$ 3,835,419	\$ 3,458,306	\$ 573,387	\$ 145,083	\$ 428,304	\$ -	\$ 428,304	\$ 4,388,211	\$ -	\$ 4,388,211	\$ 3,710,186	11.05%
Jan-24	15.32%	0.00%	0.00%	15.32%	\$ 5,396,957	\$ 5,396,957	\$ 3,520,294	\$ 539,309	\$ 163,053	\$ 376,256	\$ -	\$ 376,256	\$ 5,390,157	\$ -	\$ 5,390,157	\$ 3,780,804	10.14%
Feb-24	11.16%	0.34%	0.34%	10.82%	\$ 4,168,191	\$ 4,168,191	\$ 3,563,415	\$ 385,562	\$ 155,706	\$ 229,856	\$ -	\$ 229,856	\$ 5,373,754	\$ -	\$ 5,373,754	\$ 3,920,612	6.08%
Mar-24	15.10%	0.34%	0.34%	14.76%	\$ 3,306,324	\$ 3,306,324	\$ 3,636,574	\$ 521,967	\$ 84,130	\$ 437,837	\$ 29,398	\$ 467,235	\$ 3,993,081	\$ -	\$ 3,993,081	\$ 3,879,530	11.92%
Apr-24	18.14%	0.34%	0.34%	17.80%	\$ 2,413,955	\$ 2,413,955	\$ 3,494,403	\$ 622,004	\$ 81,195	\$ 540,808	\$ 29,398	\$ 570,206	\$ 3,821,958	\$ -	\$ 3,821,958	\$ 3,945,145	14.70%
May-24	21.90%	0.34%	0.34%	21.56%	\$ 2,766,772	\$ 2,766,772	\$ 3,477,503	\$ 749,750	\$ 117,989	\$ 631,761	\$ 29,398	\$ 661,159	\$ 3,261,664	\$ -	\$ 3,261,664	\$ 3,945,813	16.76%
Jun-24	20.06%	0.34%	0.34%	19.72%	\$ 3,259,764	\$ 3,259,764	\$ 3,524,746	\$ 695,080	\$ 140,338	\$ 554,742	\$ 29,398	\$ 584,140	\$ 3,368,751	\$ -	\$ 3,368,751	\$ 3,968,027	14.80%
Jul-24	17.84%	0.34%	0.34%	17.50%	\$ 3,322,515	\$ 3,322,515	\$ 3,606,560	\$ 613,648	\$ 106,525	\$ 507,123	\$ 29,398	\$ 536,521	\$ 4,418,997	\$ -	\$ 4,418,997	\$ 3,947,089	13.66%
Aug-24	17.97%	0.34%	0.34%	17.63%	\$ 3,506,280	\$ 3,506,280	\$ 3,488,882	\$ 615,090	\$ 142,744	\$ 472,346	\$ 29,398	\$ 501,742	\$ 4,235,969	\$ -	\$ 4,235,969	\$ 4,005,295	12.71%
Sep-24	18.32%	0.34%	0.34%	17.98%	\$ 3,334,542	\$ 3,334,542	\$ 3,496,628	\$ 628,694	\$ 157,317	\$ 471,377	\$ -	\$ 471,377	\$ 3,808,558	\$ -	\$ 3,808,558	\$ 4,059,828	11.77%
Oct-24	19.45%	0.34%	0.34%	19.11%	\$ 2,660,117	\$ 2,660,117	\$ 3,464,744	\$ 662,113	\$ 133,391	\$ 528,722	\$ -	\$ 528,722	\$ 3,473,316	\$ -	\$ 3,473,316	\$ 4,082,934	13.02%
Nov-24	22.98%	0.34%	0.34%	22.64%	\$ 3,131,733	\$ 3,131,733	\$ 3,425,214	\$ 775,468	\$ 154,326	\$ 621,142	\$ -	\$ 621,142	\$ 3,410,851	\$ -	\$ 3,410,851	\$ 4,078,772	15.21%
Dec-24	21.01%	0.34%	0.34%	20.67%	\$ 3,921,027	\$ 3,921,027	\$ 3,432,348	\$ 709,466	\$ 139,513	\$ 569,953	\$ -	\$ 569,953	\$ 4,538,265	\$ -	\$ 4,538,265	\$ 4,091,277	13.97%
Jan-25	15.94%	0.34%	0.34%	15.60%	\$ 5,606,939	\$ 5,606,939	\$ 3,448,852	\$ 538,177	\$ 156,458	\$ 381,719	\$ -	\$ 381,719	\$ 5,546,040	\$ -	\$ 5,546,040	\$ 4,104,267	9.33%
Feb-25	9.18%	0.34%	0.34%	8.84%	\$ 5,402,581	\$ 5,402,581	\$ 3,552,717	\$ 314,060	\$ 150,863	\$ 163,397	\$ -	\$ 163,397	\$ 5,824,123	\$ -	\$ 5,824,123	\$ 4,141,798	9.98%
Mar-25	12.55%	0.34%	0.34%	12.21%	\$ 3,479,134	\$ 3,479,134	\$ 3,567,118	\$ 435,545	\$ 47,684	\$ 387,861	\$ -	\$ 387,861	\$ 4,487,181	\$ -	\$ 4,487,181	\$ 4,182,973	9.36%
Apr-25	18.65%	0.34%	0.34%	18.31%	\$ 2,641,141	\$ 2,641,141	\$ 3,586,050	\$ 656,606	\$ 60,108	\$ 596,500	\$ -	\$ 596,500	\$ 4,124,625	\$ -	\$ 4,124,625	\$ 4,208,195	14.26%
May-25	21.81%	0.34%	0.34%	21.47%	\$ 2,355,182	\$ 2,355,182	\$ 3,551,751	\$ 762,561	\$ 91,274	\$ 671,287	\$ -	\$ 671,287	\$ 3,229,550	\$ -	\$ 3,229,550	\$ 4,205,519	15.95%
Jun-25	24.99%	0.34%	0.34%	24.65%	\$ 3,010,111	\$ 3,010,111	\$ 3,530,947	\$ 670,378	\$ 111,908	\$ 758,470	\$ -	\$ 758,470	\$ 3,512,015	\$ -	\$ 3,512,015		18.04%

Notes:

Inter County Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Jackson Energy Cooperative

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Jackson	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Jackson	EKPC 12-months Ended Average Monthly Revenue from Sales to Jackson	Jackson Revenue Requirement	Rates B,C,G & Spec Cts Surcharge Revenues	Jackson Revenue Requirements Net of Rates B,C,G & Spec Cts	Amortization of (Over)/Under Recovery	Jackson Net Revenue Requirement Net Rates B,C,G & Spec Cts.	Jackson Total Monthly Retail Revenues Net Rates B,C,G & Spec Cts.	On-Peak Retail Revenue Adjustment Net Rates B,C,G & Spec Cts.	Jackson Net Monthly Retail Revenues Net Rates B,C,G & Spec Cts.	12-months ended Avg Retail Revenues, Net Rates B,C,G & Spec Cts.	Jackson Pass-thru Mechanism Factor Net Rates B,C,G A Spec Cts
			Col (1) - Col (2)			Col (4) - Col (5)		Col (3) x Col (7)		Col (8a) - (8b)		Col (8c) - Col (9)			Col (11) - Col (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	\$ 5,913,222		\$ 5,913,222	\$ 6,126,315	\$ 1,187,892	\$ 154,121	\$ 1,033,771	\$ -	\$ 1,033,771	\$ 8,702,290		\$ 8,702,290	\$ 8,509,685	12.08%
Aug-23	15.15%	0.00%	15.15%	\$ 6,125,283		\$ 6,125,283	\$ 6,114,411	\$ 926,333	\$ 171,543	\$ 754,790	\$ -	\$ 754,790	\$ 7,690,453		\$ 7,690,453	\$ 8,416,312	8.87%
Sep-23	14.79%	0.00%	14.79%	\$ 5,301,837		\$ 5,301,837	\$ 6,094,345	\$ 901,354	\$ 140,389	\$ 760,965	\$ -	\$ 760,965	\$ 6,470,886		\$ 6,470,886	\$ 8,307,051	9.04%
Oct-23	17.47%	0.00%	17.47%	\$ 4,996,131		\$ 4,996,131	\$ 6,039,036	\$ 1,055,020	\$ 146,990	\$ 908,030	\$ -	\$ 908,030	\$ 6,577,956		\$ 6,577,956	\$ 8,199,444	10.93%
Nov-23	17.95%	0.00%	17.95%	\$ 6,237,186		\$ 6,237,186	\$ 6,009,053	\$ 1,076,625	\$ 154,439	\$ 924,186	\$ -	\$ 924,186	\$ 8,270,667		\$ 8,270,667	\$ 8,100,565	11.27%
Dec-23	16.58%	0.00%	16.58%	\$ 6,726,108		\$ 6,726,108	\$ 5,837,526	\$ 987,862	\$ 149,964	\$ 817,868	\$ -	\$ 817,868	\$ 9,859,891		\$ 9,859,891	\$ 7,911,108	10.10%
Jan-24	15.32%	0.00%	15.32%	\$ 9,118,963		\$ 9,118,963	\$ 5,934,737	\$ 909,202	\$ 147,114	\$ 762,088	\$ -	\$ 762,088	\$ 11,753,389		\$ 11,753,389	\$ 8,076,211	9.63%
Feb-24	11.16%	0.34%	10.82%	\$ 7,106,076		\$ 7,106,076	\$ 6,012,641	\$ 650,568	\$ 157,919	\$ 492,649	\$ -	\$ 492,649	\$ 8,222,587		\$ 8,222,587	\$ 8,099,825	6.10%
Mar-24	15.10%	0.34%	14.76%	\$ 6,039,709		\$ 6,039,709	\$ 5,990,225	\$ 884,104	\$ 115,728	\$ 768,376	\$ 121,662	\$ 890,038	\$ 7,463,348		\$ 7,463,348	\$ 7,973,059	10.98%
Apr-24	18.14%	0.34%	17.80%	\$ 4,599,525		\$ 4,599,525	\$ 5,978,705	\$ 1,064,209	\$ 136,299	\$ 927,910	\$ 121,662	\$ 1,049,572	\$ 6,929,133		\$ 6,929,133	\$ 7,979,906	13.16%
May-24	21.90%	0.34%	21.56%	\$ 5,091,920		\$ 5,091,920	\$ 5,963,740	\$ 1,292,250	\$ 181,764	\$ 1,110,486	\$ 121,662	\$ 1,232,148	\$ 6,994,948		\$ 6,994,948	\$ 7,896,136	15.44%
Jun-24	20.06%	0.34%	19.72%	\$ 5,873,573		\$ 5,873,573	\$ 6,094,128	\$ 1,201,762	\$ 203,815	\$ 997,947	\$ 121,662	\$ 1,119,609	\$ 7,823,244		\$ 7,823,244	\$ 8,063,232	14.00%
Jul-24	17.84%	0.34%	17.50%	\$ 6,211,833		\$ 6,211,833	\$ 6,119,012	\$ 1,070,827	\$ 186,741	\$ 884,086	\$ 121,662	\$ 1,005,748	\$ 8,708,049		\$ 8,708,049	\$ 8,063,712	12.47%
Aug-24	17.97%	0.34%	17.63%	\$ 6,048,703		\$ 6,048,703	\$ 6,112,830	\$ 1,077,657	\$ 171,240	\$ 906,417	\$ 121,662	\$ 1,028,079	\$ 8,022,320		\$ 8,022,320	\$ 8,091,368	12.75%
Sep-24	18.32%	0.34%	17.98%	\$ 5,652,327		\$ 5,652,327	\$ 6,141,838	\$ 1,104,302	\$ 188,123	\$ 916,179	\$ -	\$ 916,179	\$ 7,032,283		\$ 7,032,283	\$ 8,138,151	11.32%
Oct-24	19.45%	0.34%	19.11%	\$ 4,611,933		\$ 4,611,933	\$ 6,109,821	\$ 1,167,587	\$ 148,358	\$ 1,021,229	\$ -	\$ 1,021,229	\$ 7,110,764		\$ 7,110,764	\$ 8,182,552	12.55%
Nov-24	22.98%	0.34%	22.64%	\$ 5,233,347		\$ 5,233,347	\$ 6,026,168	\$ 1,364,324	\$ 123,961	\$ 1,240,363	\$ -	\$ 1,240,363	\$ 8,103,667		\$ 8,103,667	\$ 8,168,652	15.18%
Dec-24	21.01%	0.34%	20.67%	\$ 8,954,400		\$ 8,954,400	\$ 6,045,192	\$ 1,249,541	\$ 139,287	\$ 1,110,254	\$ -	\$ 1,110,254	\$ 10,235,669		\$ 10,235,669	\$ 8,199,958	13.59%
Jan-25	15.94%	0.34%	15.60%	\$ 9,783,333		\$ 9,783,333	\$ 6,100,557	\$ 951,887	\$ 143,803	\$ 807,884	\$ -	\$ 807,884	\$ 12,738,788		\$ 12,738,788	\$ 8,282,075	9.85%
Feb-25	9.18%	0.34%	8.84%	\$ 9,096,198		\$ 9,096,198	\$ 6,266,400	\$ 553,950	\$ 133,287	\$ 420,663	\$ -	\$ 420,663	\$ 9,424,902		\$ 9,424,902	\$ 8,382,268	5.08%
Mar-25	12.55%	0.34%	12.21%	\$ 6,613,770		\$ 6,613,770	\$ 6,314,239	\$ 770,989	\$ 73,145	\$ 697,824	\$ -	\$ 697,824	\$ 8,580,895		\$ 8,580,895	\$ 8,475,397	8.32%
Apr-25	16.85%	0.34%	16.51%	\$ 5,012,196		\$ 5,012,196	\$ 6,348,828	\$ 1,162,434	\$ 90,355	\$ 1,072,079	\$ -	\$ 1,072,079	\$ 8,079,858		\$ 8,079,858	\$ 6,571,291	12.65%
May-25	21.81%	0.34%	21.47%	\$ 4,457,931		\$ 4,457,931	\$ 6,295,795	\$ 1,351,707	\$ 133,122	\$ 1,218,585	\$ -	\$ 1,218,585	\$ 7,362,277		\$ 7,362,277	\$ 8,601,901	14.22%
Jun-25	24.99%	0.34%	24.65%	\$ 5,424,900		\$ 5,424,900	\$ 6,258,406	\$ 1,542,697	\$ 150,851	\$ 1,391,846	\$ -	\$ 1,391,846					16.18%

Notes:

Jackson Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Licking Valley RECC

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Licking Valley	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Licking Valley	EKPC 12-months Ended Average Monthly Revenue from Sales to Licking Valley	Licking Valley Revenue Requirement	Rates G Surcharge Revenues	Licking Valley Revenue Requirement Net of Rate G	Amortization of (Over)/Under Recovery	Licking Valley Net Revenue Requirement	Licking Valley Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Licking Valley Net Monthly Retail Revenues	12-months ended Avg Retail Revenues, Net	Licking Valley Pass Through Mechanism Factor
			Col (1) - Col (2)			Col (4) - Col (5)		Col (3) x Col (7)		Col (8a) - (8b)		Col (8) + Col (9)			Col (11) - Col (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	\$ 1,555,368		\$ 1,555,368	\$ 1,608,745	\$ 311,936	\$ -	\$ 311,936	\$ -	\$ 311,936	\$ 2,402,409		\$ 2,402,409	\$ 2,468,095	12.52%
Aug-23	15.15%	0.00%	15.15%	\$ 1,576,555		\$ 1,576,555	\$ 1,597,195	\$ 241,975	\$ -	\$ 241,975	\$ -	\$ 241,975	\$ 2,260,449		\$ 2,260,449	\$ 2,454,928	9.80%
Sep-23	14.79%	0.00%	14.79%	\$ 1,591,721		\$ 1,591,721	\$ 1,606,341	\$ 237,578	\$ -	\$ 237,578	\$ -	\$ 237,578	\$ 1,863,768		\$ 1,863,768	\$ 2,439,226	9.68%
Oct-23	17.47%	0.00%	17.47%	\$ 1,642,415		\$ 1,642,415	\$ 1,614,323	\$ 282,022	\$ -	\$ 282,022	\$ -	\$ 282,022	\$ 2,144,857		\$ 2,144,857	\$ 2,426,620	11.56%
Nov-23	17.95%	0.00%	17.95%	\$ 1,985,940		\$ 1,985,940	\$ 1,633,554	\$ 293,223	\$ -	\$ 293,223	\$ -	\$ 293,223	\$ 2,718,085		\$ 2,718,085	\$ 2,394,930	12.08%
Dec-23	16.58%	0.00%	16.58%	\$ 2,099,717		\$ 2,099,717	\$ 1,614,125	\$ 267,622	\$ -	\$ 267,622	\$ -	\$ 267,622	\$ 3,047,861		\$ 3,047,861	\$ 2,372,600	11.17%
Jan-24	15.32%	0.00%	15.32%	\$ 2,617,184		\$ 2,617,184	\$ 1,657,295	\$ 253,898	\$ -	\$ 253,898	\$ -	\$ 253,898	\$ 3,068,725		\$ 3,068,725	\$ 2,386,016	10.70%
Feb-24	11.16%	0.34%	10.82%	\$ 2,210,531		\$ 2,210,531	\$ 1,708,094	\$ 184,816	\$ -	\$ 184,816	\$ -	\$ 184,816	\$ 2,401,156		\$ 2,401,156	\$ 2,388,681	7.75%
Mar-24	15.10%	0.34%	14.76%	\$ 1,902,770		\$ 1,902,770	\$ 1,732,582	\$ 255,729	\$ -	\$ 255,729	(10,457)	\$ 245,272	\$ 2,334,892		\$ 2,334,892	\$ 2,374,649	10.27%
Apr-24	18.14%	0.34%	17.80%	\$ 1,470,923		\$ 1,470,923	\$ 1,753,813	\$ 312,179	\$ -	\$ 312,179	(10,457)	\$ 301,722	\$ 2,023,345		\$ 2,023,345	\$ 2,375,553	12.71%
May-24	21.90%	0.34%	21.56%	\$ 1,673,124		\$ 1,673,124	\$ 1,791,828	\$ 386,318	\$ -	\$ 386,318	(10,457)	\$ 375,861	\$ 1,999,612		\$ 1,999,612	\$ 2,377,831	15.82%
Jun-24	20.06%	0.34%	19.72%	\$ 1,869,669		\$ 1,869,669	\$ 1,849,660	\$ 364,753	\$ -	\$ 364,753	(10,457)	\$ 354,296	\$ 2,609,516		\$ 2,609,516	\$ 2,406,240	14.90%
Jul-24	17.84%	0.34%	17.50%	\$ 1,943,643		\$ 1,943,643	\$ 1,882,016	\$ 329,353	\$ -	\$ 329,353	(10,457)	\$ 318,896	\$ 2,540,583		\$ 2,540,583	\$ 2,417,754	13.25%
Aug-24	17.97%	0.34%	17.63%	\$ 1,848,266		\$ 1,848,266	\$ 1,904,659	\$ 335,791	\$ 55,242	\$ 280,549	(10,458)	\$ 270,091	\$ 2,188,579		\$ 2,188,579	\$ 2,411,765	11.17%
Sep-24	18.32%	0.34%	17.98%	\$ 1,826,093		\$ 1,826,093	\$ 1,924,190	\$ 345,969	\$ 82,031	\$ 263,938	\$ -	\$ 263,938	\$ 2,086,198		\$ 2,086,198	\$ 2,430,301	10.94%
Oct-24	19.45%	0.34%	19.11%	\$ 1,533,759		\$ 1,533,759	\$ 1,915,135	\$ 365,982	\$ 67,788	\$ 298,194	\$ -	\$ 298,194	\$ 2,173,931		\$ 2,173,931	\$ 2,432,724	12.27%
Nov-24	22.98%	0.34%	22.64%	\$ 1,753,874		\$ 1,753,874	\$ 1,995,796	\$ 429,208	\$ 74,095	\$ 355,113	\$ -	\$ 355,113	\$ 2,935,332		\$ 2,935,332	\$ 2,450,828	14.60%
Dec-24	21.01%	0.34%	20.67%	\$ 2,177,397		\$ 2,177,397	\$ 1,902,269	\$ 393,199	\$ 81,195	\$ 312,004	\$ -	\$ 312,004	\$ 3,040,616		\$ 3,040,616	\$ 2,450,224	12.73%
Jan-25	15.94%	0.34%	15.60%	\$ 2,815,423		\$ 2,815,423	\$ 1,918,789	\$ 299,331	\$ 60,571	\$ 238,760	\$ -	\$ 238,760	\$ 3,327,328		\$ 3,327,328	\$ 2,471,774	9.74%
Feb-25	9.18%	0.34%	8.84%	\$ 2,617,709		\$ 2,617,709	\$ 1,952,721	\$ 172,621	\$ 56,845	\$ 115,776	\$ -	\$ 115,776	\$ 3,161,515		\$ 3,161,515	\$ 2,535,137	4.68%
Mar-25	12.55%	0.34%	12.21%	\$ 2,188,530		\$ 2,188,530	\$ 1,976,534	\$ 241,335	\$ 43,185	\$ 198,150	\$ -	\$ 198,150	\$ 2,723,976		\$ 2,723,976	\$ 2,587,561	7.82%
Apr-25	18.65%	0.34%	18.31%	\$ 1,682,081		\$ 1,682,081	\$ 1,994,131	\$ 365,125	\$ 51,136	\$ 313,989	\$ -	\$ 313,989	\$ 2,250,860		\$ 2,250,860	\$ 2,586,521	12.23%
May-25	21.81%	0.34%	21.47%	\$ 1,459,565		\$ 1,459,565	\$ 1,976,334	\$ 424,319	\$ 67,319	\$ 357,000	\$ -	\$ 357,000	\$ 2,297,928		\$ 2,297,928	\$ 2,611,364	13.80%
Jun-25	24.99%	0.34%	24.65%	\$ 1,790,261		\$ 1,790,261	\$ 1,969,717	\$ 485,535	\$ 73,506	\$ 412,029	\$ -	\$ 412,029					15.78%

Note:

Licking Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues

Note:

Col (11) for Sep-23 through Nov-24 adjusted to reflect appropriate accounting of Monthly Retail Revenues

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Nolin RECC

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Nolin	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Nolin	EKPC 12-months Ended Average Monthly Revenue from Sales to Nolin	Nolin Revenue Requirement	Rates B, C, G & Special Contracts Surcharge Revenues	Nolin Revenue Requirements Net of Rates B, C, G & Spec Cts	Amortization of (Over)/Under Recovery	Nolin Net Revenue Requirement Net Rates B, C, G & Spec Cts	Nolin Total Monthly Retail Revenues Net Rates B, C, G & Spec Cts	On-Peak Retail Revenue Adjustment	Nolin Net Monthly Retail Revenues Net Rates B, C, G & Spec Cts	12-months ended Avg Retail Revenues Net Rates B, C, G & Spec Cts	Nolin Pass Through Mechanism Factor Net Rates B, C, G & Spec Cts
			Col (1) - Col (2)			Col (4) - Col (5)		Col (3) x Col (7)		Col (8a) - (8b)		Col (6c) + Col (9)			Col (11) - Col (12)		Col (10) / Col (14)
Jul-23	19.38%	0.00%	19.38%	\$ 4,655,551		\$ 4,655,551	\$ 4,539,799	\$ 880,267	\$ 105,546	\$ 774,721	\$ -	\$ 774,721	\$ 5,577,406		\$ 5,577,406	\$ 5,535,968	13.87%
Aug-23	15.15%	0.00%	15.15%	\$ 4,799,496		\$ 4,799,496	\$ 4,517,742	\$ 684,438	\$ 120,595	\$ 563,843	\$ -	\$ 563,843	\$ 5,600,441		\$ 5,600,441	\$ 5,514,150	10.19%
Sep-23	14.79%	0.00%	14.79%	\$ 4,087,462		\$ 4,087,462	\$ 4,478,827	\$ 662,419	\$ 90,245	\$ 572,174	\$ -	\$ 572,174	\$ 4,856,095		\$ 4,856,095	\$ 5,512,893	10.38%
Oct-23	17.47%	0.00%	17.47%	\$ 3,712,747		\$ 3,712,747	\$ 4,449,455	\$ 777,320	\$ 93,751	\$ 683,569	\$ -	\$ 683,569	\$ 4,615,850		\$ 4,615,850	\$ 5,494,452	12.40%
Nov-23	17.95%	0.00%	17.95%	\$ 4,125,816		\$ 4,125,816	\$ 4,409,583	\$ 791,520	\$ 101,352	\$ 690,168	\$ -	\$ 690,168	\$ 5,555,186		\$ 5,555,186	\$ 5,422,438	12.56%
Dec-23	16.53%	0.00%	16.53%	\$ 4,566,514		\$ 4,566,514	\$ 4,261,369	\$ 708,535	\$ 97,422	\$ 609,113	\$ -	\$ 609,113	\$ 6,518,261		\$ 6,518,261	\$ 5,365,050	11.23%
Jan-24	15.32%	0.00%	15.32%	\$ 6,452,604		\$ 6,452,604	\$ 4,325,974	\$ 862,739	\$ 96,215	\$ 566,524	\$ -	\$ 566,524	\$ 7,422,407		\$ 7,422,407	\$ 5,451,855	10.56%
Feb-24	11.16%	0.34%	10.82%	\$ 4,876,348		\$ 4,876,348	\$ 4,370,400	\$ 472,877	\$ 96,124	\$ 376,753	\$ -	\$ 376,753	\$ 6,482,039		\$ 6,482,039	\$ 5,432,898	6.91%
Mar-24	15.10%	0.34%	14.76%	\$ 4,160,639		\$ 4,160,639	\$ 4,356,407	\$ 642,967	\$ 66,334	\$ 578,633	\$ 124.165	\$ 700,798	\$ 5,243,235		\$ 5,243,235	\$ 5,433,868	12.90%
Apr-24	18.14%	0.34%	17.80%	\$ 3,228,595		\$ 3,228,595	\$ 4,339,164	\$ 772,371	\$ 76,719	\$ 695,652	\$ 124.165	\$ 819,817	\$ 4,825,965		\$ 4,825,965	\$ 5,488,099	15.09%
May-24	21.90%	0.34%	21.56%	\$ 3,925,752		\$ 3,925,752	\$ 4,356,151	\$ 939,186	\$ 107,769	\$ 831,417	\$ 124.165	\$ 955,582	\$ 4,695,423		\$ 4,695,423	\$ 5,477,400	17.48%
Jun-24	20.06%	0.34%	19.72%	\$ 4,469,525		\$ 4,469,525	\$ 4,423,421	\$ 872,299	\$ 123,095	\$ 749,204	\$ 124.165	\$ 873,369	\$ 6,075,694		\$ 6,075,694	\$ 5,539,000	15.94%
Jul-24	17.84%	0.34%	17.50%	\$ 4,682,100		\$ 4,682,100	\$ 4,425,633	\$ 774,466	\$ 107,586	\$ 666,900	\$ 124.165	\$ 791,066	\$ 6,147,384		\$ 6,147,384	\$ 5,586,488	14.28%
Aug-24	17.97%	0.34%	17.63%	\$ 4,782,182		\$ 4,782,182	\$ 4,424,190	\$ 779,985	\$ 104,161	\$ 675,824	\$ 124.165	\$ 799,989	\$ 5,805,390		\$ 5,805,390	\$ 5,603,577	14.32%
Sep-24	18.32%	0.34%	17.98%	\$ 4,637,283		\$ 4,637,283	\$ 4,470,009	\$ 803,708	\$ 126,195	\$ 677,513	\$ -	\$ 677,513	\$ 5,568,009		\$ 5,568,009	\$ 5,662,903	12.09%
Oct-24	19.45%	0.34%	19.11%	\$ 3,558,684		\$ 3,558,684	\$ 4,457,170	\$ 851,765	\$ 106,732	\$ 745,033	\$ -	\$ 745,033	\$ 4,905,917		\$ 4,905,917	\$ 5,687,076	13.16%
Nov-24	22.98%	0.34%	22.64%	\$ 3,847,585		\$ 3,847,585	\$ 4,433,984	\$ 1,003,854	\$ 105,499	\$ 898,355	\$ -	\$ 898,355	\$ 5,604,959		\$ 5,604,959	\$ 5,691,223	15.80%
Dec-24	21.01%	0.34%	20.67%	\$ 5,017,681		\$ 5,017,681	\$ 4,471,582	\$ 924,276	\$ 118,094	\$ 806,182	\$ -	\$ 806,182	\$ 7,037,898		\$ 7,037,898	\$ 5,734,510	14.17%
Jan-25	15.94%	0.34%	15.60%	\$ 7,097,760		\$ 7,097,760	\$ 4,525,345	\$ 705,954	\$ 114,773	\$ 591,181	\$ -	\$ 591,181	\$ 8,089,274		\$ 8,089,274	\$ 5,790,062	10.31%
Feb-25	9.18%	0.34%	8.84%	\$ 6,872,619		\$ 6,872,619	\$ 4,691,700	\$ 414,746	\$ 110,340	\$ 304,406	\$ -	\$ 304,406	\$ 7,017,130		\$ 7,017,130	\$ 5,918,006	5.26%
Mar-25	12.55%	0.34%	12.21%	\$ 4,750,848		\$ 4,750,848	\$ 4,740,865	\$ 579,862	\$ 58,921	\$ 519,941	\$ -	\$ 519,941	\$ 6,049,932		\$ 6,049,932	\$ 5,985,231	8.79%
Apr-25	18.65%	0.34%	18.31%	\$ 3,765,379		\$ 3,765,379	\$ 4,785,617	\$ 876,246	\$ 70,174	\$ 806,072	\$ -	\$ 806,072	\$ 4,973,863		\$ 4,973,863	\$ 5,997,556	13.47%
May-25	21.81%	0.34%	21.47%	\$ 3,568,989		\$ 3,568,989	\$ 4,755,885	\$ 1,021,088	\$ 104,652	\$ 916,436	\$ -	\$ 916,436	\$ 5,216,119		\$ 5,216,119	\$ 6,040,947	15.28%
Jun-25	24.99%	0.34%	24.65%	\$ 4,388,336		\$ 4,388,336	\$ 4,747,452	\$ 1,170,247	\$ 115,239	\$ 1,055,008	\$ -	\$ 1,055,008					17.46%

Nolin Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues
Revenues reported in Columns (4), (5), (7), (11), (13) and (14) are net of Green Power Revenues

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Owen Electric Cooperative

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(8d)	(8e)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
Surcharge Factor Expense Month	EKPC CFSF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Owen	On-Peak Revenue Adjustment	EKPC Net Monthly Sales to Owen	EKPC 12-months Ended Average Monthly Revenue from Sales to Owen	Owen Revenue Requirement	Gallatin Surcharge Revenues	Amortization of (Over)/Under Recovery of Gallatin Revenues	EKPC Schedule B Surcharge Revenues	Amortization of EKPC Schedule B (Over)/Under Recovery of Revenues	Owen Revenue Requirements exclusive of Gallatin and Schedule B	Amortization of (Over)/Under Recovery excl of Gallatin	Owen Net Revenue Requirement exclusive of Gallatin + Sch B	Owen Total Monthly Retail Revenues Adjustment	On-Peak Retail Revenue Adjustment	Owen Net Monthly Retail Revenues exclusive of Gallatin + Sch B	12-months ended Avg Retail Revenues, Net Exclusive of Gallatin + Sch B	Owen Pass Through Mechanism Factor, Net of Gallatin + Sch B
			Col (1) Col (2)			Col (6) - Col (5)		Col (8) + Col (7)					Col (8a) + Col (8b) + Col (8c) + Col (8d) + Col (8e)		Col (10) + Col (9)			Col (11) + Col (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	\$ 14,475,617		\$ 14,475,617	\$ 14,180,273	\$ 2,749,555	\$1,111,028	\$ -	\$ 273,575	\$ -	\$ 1,364,952	\$ -	\$ 1,364,952	\$ 10,498,677		\$ 10,498,677	\$ 10,092,101	13.45%
Aug-23	15.15%	0.00%	15.15%	\$ 15,264,242		\$ 15,264,242	\$ 14,202,806	\$ 2,151,725	\$1,165,900	\$ -	\$ 301,175	\$ -	\$ 684,650	\$ -	\$ 684,650	\$ 10,062,684		\$ 10,062,684	\$ 10,073,204	5.78%
Sep-23	14.79%	0.00%	14.79%	\$ 13,154,963		\$ 13,154,963	\$ 14,050,104	\$ 2,078,010	\$ 808,844	\$ -	\$ 209,914	\$ -	\$ 1,059,452	\$ -	\$ 1,059,452	\$ 10,206,023		\$ 10,206,023	\$ 9,989,921	10.52%
Oct-23	17.47%	0.00%	17.47%	\$ 12,952,276		\$ 12,952,276	\$ 13,970,064	\$ 2,440,570	\$ 904,377	\$ -	\$ 209,360	\$ -	\$ 1,326,833	\$ -	\$ 1,326,833	\$ 8,604,168		\$ 8,604,168	\$ 9,994,836	13.28%
Nov-23	17.95%	0.00%	17.95%	\$ 13,684,577		\$ 13,684,577	\$ 13,977,501	\$ 2,508,961	\$1,115,117	\$ -	\$ 194,479	\$ -	\$ 1,199,365	\$ -	\$ 1,199,365	\$ 8,554,403		\$ 8,554,403	\$ 9,969,292	12.00%
Dec-23	16.58%	0.00%	16.58%	\$ 13,678,258		\$ 13,678,258	\$ 13,765,669	\$ 2,282,348	\$1,058,636	\$ -	\$ 197,627	\$ -	\$ 1,026,085	\$ -	\$ 1,026,085	\$ 10,239,008		\$ 10,239,008	\$ 9,866,319	10.29%
Jan-24	15.32%	0.00%	15.32%	\$ 16,076,616		\$ 16,076,616	\$ 13,674,373	\$ 2,094,914	\$1,011,220	\$ -	\$ 182,445	\$ -	\$ 891,249	\$ -	\$ 891,249	\$ 11,678,130		\$ 11,678,130	\$ 9,772,674	9.03%
Feb-24	11.16%	0.34%	10.82%	\$ 14,992,213		\$ 14,992,213	\$ 13,847,832	\$ 1,498,335	\$1,033,521	\$ -	\$ 191,961	\$ -	\$ 272,853	\$ -	\$ 272,853	\$ 10,973,890		\$ 10,973,890	\$ 9,783,518	2.79%
Mar-24	15.10%	0.34%	14.76%	\$ 14,363,410		\$ 14,363,410	\$ 13,968,330	\$ 2,069,830	\$ 781,094	\$ -	\$ 132,727	\$ -	\$ 1,186,009	\$ 119,983	\$ 1,285,992	\$ 8,883,441		\$ 8,883,441	\$ 9,690,283	13.14%
Apr-24	18.14%	0.34%	17.80%	\$ 11,014,412		\$ 11,014,412	\$ 13,840,907	\$ 2,463,681	\$ 781,887	\$ -	\$ 140,680	\$ -	\$ 1,531,004	\$ 119,983	\$ 1,650,987	\$ 9,312,583		\$ 9,312,583	\$ 9,678,658	17.04%
May-24	21.60%	0.34%	21.56%	\$ 13,559,807		\$ 13,559,807	\$ 13,829,099	\$ 2,981,554	\$1,098,926	\$ -	\$ 219,797	\$ -	\$ 1,862,831	\$ 119,983	\$ 1,782,814	\$ 8,960,685		\$ 8,960,685	\$ 9,743,647	18.42%
Jun-24	20.06%	0.34%	19.72%	\$ 13,815,411		\$ 13,815,411	\$ 13,919,317	\$ 2,744,889	\$1,172,801	\$ -	\$ 266,078	\$ -	\$ 1,316,010	\$ 119,983	\$ 1,435,993	\$ 8,866,918		\$ 8,866,918	\$ 9,738,387	14.74%
Jul-24	17.84%	0.34%	17.50%	\$ 14,531,331		\$ 14,531,331	\$ 13,923,980	\$ 2,436,893	\$1,159,487	\$ -	\$ 240,380	\$ -	\$ 1,036,826	\$ 119,983	\$ 1,156,809	\$ 11,168,225		\$ 11,168,225	\$ 9,794,163	11.88%
Aug-24	17.97%	0.34%	17.63%	\$ 15,333,117		\$ 15,333,117	\$ 13,929,699	\$ 2,455,806	\$1,132,484	\$ -	\$ 221,644	\$ -	\$ 1,101,678	\$ 119,984	\$ 1,221,662	\$ 10,979,530		\$ 10,979,530	\$ 9,868,900	12.47%
Sep-24	18.32%	0.34%	17.98%	\$ 14,335,372		\$ 14,335,372	\$ 14,028,067	\$ 2,522,248	\$1,016,270	\$ -	\$ 252,197	\$ -	\$ 1,253,779	\$ -	\$ 1,253,779	\$ 10,246,101		\$ 10,246,101	\$ 9,872,240	12.70%
Oct-24	19.45%	0.34%	19.11%	\$ 12,618,780		\$ 12,618,780	\$ 14,000,275	\$ 2,675,453	\$1,098,898	\$ -	\$ 212,634	\$ -	\$ 1,363,963	\$ -	\$ 1,363,963	\$ 9,595,094		\$ 9,595,094	\$ 9,954,817	13.82%
Nov-24	22.98%	0.34%	22.64%	\$ 12,768,949		\$ 12,768,949	\$ 13,823,973	\$ 3,152,387	\$1,154,076	\$ -	\$ 211,745	\$ -	\$ 1,786,566	\$ -	\$ 1,786,566	\$ 8,971,983		\$ 8,971,983	\$ 9,989,616	17.95%
Dec-24	21.01%	0.34%	20.67%	\$ 14,094,442		\$ 14,094,442	\$ 13,958,655	\$ 2,885,254	\$1,290,366	\$ -	\$ 252,501	\$ -	\$ 1,342,367	\$ -	\$ 1,342,367	\$ 10,067,301		\$ 10,067,301	\$ 9,975,307	13.44%
Jan-25	15.94%	0.34%	15.60%	\$ 16,397,745		\$ 16,397,745	\$ 13,985,416	\$ 2,181,725	\$1,102,426	\$ -	\$ 260,209	\$ -	\$ 829,060	\$ -	\$ 829,060	\$ 11,997,162		\$ 11,997,162	\$ 10,001,893	8.31%
Feb-25	9.18%	0.34%	8.84%	\$ 16,180,285		\$ 16,180,285	\$ 14,251,088	\$ 1,259,796	\$1,139,213	\$ -	\$ 230,774	\$ -	\$ (110,191)	\$ -	\$ (110,191)	\$ 12,396,478		\$ 12,396,478	\$ 10,120,459	-1.10%
Mar-25	12.55%	0.34%	12.21%	\$ 16,059,194		\$ 16,059,194	\$ 14,392,404	\$ 1,757,312	\$ 669,890	\$ -	\$ 123,049	\$ -	\$ 964,573	\$ -	\$ 964,573	\$ 10,386,641		\$ 10,386,641	\$ 10,245,725	9.53%
Apr-25	18.65%	0.34%	18.31%	\$ 11,865,435		\$ 11,865,435	\$ 14,438,322	\$ 2,643,657	\$ 646,768	\$ -	\$ 139,057	\$ -	\$ 1,857,832	\$ -	\$ 1,857,832	\$ 10,751,800		\$ 10,751,800	\$ 10,365,660	18.13%
May-25	21.81%	0.34%	21.47%	\$ 12,951,962		\$ 12,951,962	\$ 14,387,669	\$ 3,089,032	\$1,173,756	\$ -	\$ 217,706	\$ -	\$ 1,697,570	\$ -	\$ 1,697,570	\$ 8,860,223		\$ 8,860,223	\$ 10,357,288	16.36%
Jun-25	24.99%	0.34%	24.65%	\$ 14,356,633		\$ 14,356,633	\$ 14,432,770	\$ 3,567,878	\$1,318,425	\$ -	\$ 248,508	\$ -	\$ 1,892,747	\$ -	\$ 1,892,747	\$ 9,397,842		\$ 9,397,842	\$ 10,401,532	19.24%

Notes:

Owen Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues

**East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Salt River RECC**

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
			Col (1) - Col (2)			Col (4) - Col (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col (11) - Col (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	\$ 8,705,273		\$ 8,705,273	\$ 8,042,853	\$ 1,559,509	\$ -	\$ 1,559,509	\$ 10,603,045		\$ 10,603,045	\$ 9,811,614	15.69%
Aug-23	15.15%	0.00%	15.15%	\$ 9,134,928		\$ 9,134,928	\$ 8,009,716	\$ 1,213,472	\$ -	\$ 1,213,472	\$ 11,107,694		\$ 11,107,694	\$ 9,793,082	12.37%
Sep-23	14.79%	0.00%	14.79%	\$ 7,648,035		\$ 7,648,035	\$ 7,943,838	\$ 1,174,894	\$ -	\$ 1,174,894	\$ 9,340,354		\$ 9,340,354	\$ 9,746,576	12.00%
Oct-23	17.47%	0.00%	17.47%	\$ 6,524,855		\$ 6,524,855	\$ 7,889,511	\$ 1,378,298	\$ -	\$ 1,378,298	\$ 8,150,019		\$ 8,150,019	\$ 9,681,793	14.14%
Nov-23	17.95%	0.00%	17.95%	\$ 7,082,902		\$ 7,082,902	\$ 7,822,688	\$ 1,404,172	\$ -	\$ 1,404,172	\$ 8,718,202		\$ 8,718,202	\$ 9,600,120	14.50%
Dec-23	16.58%	0.00%	16.58%	\$ 7,703,789		\$ 7,703,789	\$ 7,597,925	\$ 1,259,736	\$ -	\$ 1,259,736	\$ 9,695,305		\$ 9,695,305	\$ 9,469,574	13.12%
Jan-24	15.32%	0.00%	15.32%	\$ 10,270,445		\$ 10,270,445	\$ 7,852,157	\$ 1,172,310	\$ -	\$ 1,172,310	\$ 12,216,431		\$ 12,216,431	\$ 9,453,367	12.38%
Feb-24	11.16%	0.34%	10.82%	\$ 8,033,774		\$ 8,033,774	\$ 7,706,369	\$ 833,831	\$ -	\$ 833,831	\$ 10,249,330		\$ 10,249,330	\$ 9,530,986	8.82%
Mar-24	15.10%	0.34%	14.76%	\$ 7,137,077		\$ 7,137,077	\$ 7,690,544	\$ 1,135,056	\$ 115,846	\$ 1,250,902	\$ 8,597,249		\$ 8,597,249	\$ 9,513,351	13.12%
Apr-24	18.14%	0.34%	17.80%	\$ 5,623,288		\$ 5,623,288	\$ 7,650,060	\$ 1,361,711	\$ 115,846	\$ 1,477,557	\$ 7,716,895		\$ 7,716,895	\$ 9,478,927	15.53%
May-24	21.90%	0.34%	21.56%	\$ 7,330,058		\$ 7,330,058	\$ 7,675,246	\$ 1,654,783	\$ 115,846	\$ 1,770,629	\$ 8,932,860		\$ 8,932,860	\$ 9,507,114	18.68%
Jun-24	20.06%	0.34%	19.72%	\$ 8,383,715		\$ 8,383,715	\$ 7,798,178	\$ 1,537,801	\$ 115,846	\$ 1,653,647	\$ 10,568,136		\$ 10,568,136	\$ 9,657,960	17.39%
Jul-24	17.84%	0.34%	17.50%	\$ 8,825,566		\$ 8,825,566	\$ 7,808,203	\$ 1,366,435	\$ 115,846	\$ 1,482,281	\$ 10,532,899		\$ 10,532,899	\$ 9,652,115	15.35%
Aug-24	17.97%	0.34%	17.63%	\$ 8,864,973		\$ 8,864,973	\$ 7,785,706	\$ 1,372,620	\$ 115,846	\$ 1,488,468	\$ 10,586,973		\$ 10,586,973	\$ 9,608,721	15.42%
Sep-24	18.32%	0.34%	17.98%	\$ 8,554,659		\$ 8,554,659	\$ 7,861,258	\$ 1,413,454	\$ -	\$ 1,413,454	\$ 10,171,390		\$ 10,171,390	\$ 9,677,974	14.71%
Oct-24	19.45%	0.34%	19.11%	\$ 6,429,567		\$ 6,429,567	\$ 7,853,318	\$ 1,500,769	\$ -	\$ 1,500,769	\$ 7,794,068		\$ 7,794,068	\$ 9,648,312	15.51%
Nov-24	22.98%	0.34%	22.64%	\$ 6,572,215		\$ 6,572,215	\$ 7,810,761	\$ 1,768,356	\$ -	\$ 1,768,356	\$ 8,345,033		\$ 8,345,033	\$ 9,617,214	18.33%
Dec-24	21.01%	0.34%	20.67%	\$ 8,212,642		\$ 8,212,642	\$ 7,853,165	\$ 1,623,249	\$ -	\$ 1,623,249	\$ 10,543,013		\$ 10,543,013	\$ 9,687,857	16.88%
Jan-25	15.94%	0.34%	15.60%	\$ 11,309,774		\$ 11,309,774	\$ 7,939,776	\$ 1,238,605	\$ -	\$ 1,238,605	\$ 13,059,892		\$ 13,059,892	\$ 9,758,145	12.79%
Feb-25	9.18%	0.34%	8.84%	\$ 11,112,289		\$ 11,112,289	\$ 8,196,319	\$ 724,555	\$ -	\$ 724,555	\$ 13,437,011		\$ 13,437,011	\$ 10,023,785	7.43%
Mar-25	12.55%	0.34%	12.21%	\$ 8,071,182		\$ 8,071,182	\$ 8,274,161	\$ 1,010,275	\$ -	\$ 1,010,275	\$ 9,217,608		\$ 9,217,608	\$ 10,075,482	10.06%
Apr-25	18.65%	0.34%	18.31%	\$ 6,584,065		\$ 6,584,065	\$ 8,354,225	\$ 1,529,659	\$ -	\$ 1,529,659	\$ 8,470,676		\$ 8,470,676	\$ 10,138,297	15.18%
May-25	21.81%	0.34%	21.47%	\$ 6,395,039		\$ 6,395,039	\$ 8,276,307	\$ 1,776,923	\$ -	\$ 1,776,923	\$ 8,378,750		\$ 8,378,750	\$ 10,092,121	17.53%
Jun-25	24.99%	0.34%	24.65%	\$ 8,092,755		\$ 8,092,755	\$ 8,252,061	\$ 2,034,133	\$ -	\$ 2,034,133					20.16%

Notes:

Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Shelby Energy Cooperative

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Shelby	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Shelby	EKPC 12-months Ended Average Monthly Revenue from Sales to Shelby	Shelby Revenue Requirement	Rates B, C, G & Special Contracts Surcharge Revenue	Shelby Revenue Requirements Net of Rates B, C, G & Spec. Cts.	Amortization of (Over)/Under Recovery	Shelby Net Revenue Requirement Net Rates B, C, G & Spec. Cts.	Shelby Total Monthly Retail Revenues Net Rates B, C, G & Spec. Cts.	On-Peak Retail Revenue Adjustment	Shelby Net Monthly Retail Revenues Net Rates B, C, G & Spec. Cts.	12-months ended Avg Retail Revenues, Net Rates B, C, G & Spec. Cts.	Shelby Pass Through Mechanism Factor
			Col (1) - Col (2)			Col (4) - Col (5)		Col (3) x Col (7)		Col (8a) - (8b)		Col (8c) + Col (9)			Col (11) - Col (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	\$ 2,974,107		\$ 2,974,107	\$ 2,958,929	\$ 573,736	\$ 144,323	\$ 429,413	\$ -	\$ 429,413	\$ 2,794,421	\$	\$ 2,794,421	\$ 3,083,796	13.77%
Aug-23	15.15%	0.00%	15.15%	\$ 3,134,510		\$ 3,134,510	\$ 2,947,003	\$ 446,471	\$ 161,575	\$ 284,896	\$ -	\$ 284,896	\$ 3,115,145	\$	\$ 3,115,145	\$ 3,064,402	9.24%
Sep-23	14.79%	0.00%	14.79%	\$ 2,706,627		\$ 2,706,627	\$ 2,926,177	\$ 432,782	\$ 115,672	\$ 317,110	\$ -	\$ 317,110	\$ 2,781,490	\$	\$ 2,781,490	\$ 3,045,981	10.35%
Oct-23	17.47%	0.00%	17.47%	\$ 2,480,767		\$ 2,480,767	\$ 2,904,148	\$ 507,355	\$ 109,154	\$ 398,201	\$ -	\$ 398,201	\$ 2,640,928	\$	\$ 2,640,928	\$ 3,029,283	13.07%
Nov-23	17.95%	0.00%	17.95%	\$ 2,690,310		\$ 2,690,310	\$ 2,881,772	\$ 517,278	\$ 114,693	\$ 402,685	\$ -	\$ 402,685	\$ 2,518,262	\$	\$ 2,518,262	\$ 3,028,673	13.29%
Dec-23	16.58%	0.00%	16.58%	\$ 2,905,944		\$ 2,905,944	\$ 2,802,041	\$ 484,578	\$ 116,127	\$ 348,451	\$ -	\$ 348,451	\$ 2,908,925	\$	\$ 2,908,925	\$ 2,959,674	11.51%
Jan-24	15.32%	0.00%	15.32%	\$ 3,780,385		\$ 3,780,385	\$ 2,813,244	\$ 430,989	\$ 116,313	\$ 314,676	\$ -	\$ 314,676	\$ 3,565,850	\$	\$ 3,565,850	\$ 2,939,702	10.63%
Feb-24	11.16%	0.34%	10.82%	\$ 3,061,448		\$ 3,061,448	\$ 2,832,724	\$ 306,501	\$ 109,763	\$ 196,738	\$ -	\$ 196,738	\$ 4,017,387	\$	\$ 4,017,387	\$ 2,878,163	6.69%
Mar-24	15.10%	0.34%	14.76%	\$ 2,729,387		\$ 2,729,387	\$ 2,821,343	\$ 416,405	\$ 75,630	\$ 339,775	\$ 128,032	\$ 467,807	\$ 3,048,286	\$	\$ 3,048,286	\$ 2,965,412	15.71%
Apr-24	18.14%	0.34%	17.80%	\$ 2,114,652		\$ 2,114,652	\$ 2,799,235	\$ 498,264	\$ 88,240	\$ 410,024	\$ 128,032	\$ 538,056	\$ 2,857,110	\$	\$ 2,857,110	\$ 2,936,158	18.14%
May-24	21.90%	0.34%	21.56%	\$ 2,542,083		\$ 2,542,083	\$ 2,797,125	\$ 603,060	\$ 127,813	\$ 475,247	\$ 128,032	\$ 603,279	\$ 2,737,370	\$	\$ 2,737,370	\$ 2,853,380	20.53%
Jun-24	20.08%	0.34%	19.72%	\$ 2,917,932		\$ 2,917,932	\$ 2,836,513	\$ 559,360	\$ 167,564	\$ 401,796	\$ 128,032	\$ 529,828	\$ 2,727,699	\$	\$ 2,727,699	\$ 2,974,404	17.94%
Jul-24	17.84%	0.34%	17.50%	\$ 2,992,945		\$ 2,992,945	\$ 2,838,083	\$ 498,864	\$ 144,335	\$ 352,329	\$ 128,032	\$ 480,361	\$ 3,093,346	\$	\$ 3,093,346	\$ 2,996,815	16.15%
Aug-24	17.97%	0.34%	17.63%	\$ 3,007,066		\$ 3,007,066	\$ 2,827,482	\$ 498,482	\$ 136,434	\$ 362,048	\$ 128,032	\$ 490,080	\$ 3,428,051	\$	\$ 3,428,051	\$ 3,022,890	16.35%
Sep-24	18.32%	0.34%	17.98%	\$ 2,961,012		\$ 2,961,012	\$ 2,848,661	\$ 512,189	\$ 153,409	\$ 358,780	\$ -	\$ 358,780	\$ 3,177,947	\$	\$ 3,177,947	\$ 3,057,585	11.87%
Oct-24	19.45%	0.34%	19.11%	\$ 2,263,098		\$ 2,263,098	\$ 2,830,522	\$ 540,913	\$ 125,575	\$ 415,338	\$ -	\$ 415,338	\$ 3,081,704	\$	\$ 3,081,704	\$ 3,094,326	13.58%
Nov-24	22.98%	0.34%	22.64%	\$ 2,410,858		\$ 2,410,858	\$ 2,807,234	\$ 635,558	\$ 118,633	\$ 516,725	\$ -	\$ 516,725	\$ 2,747,830	\$	\$ 2,747,830	\$ 3,113,457	16.70%
Dec-24	21.01%	0.34%	20.67%	\$ 3,002,547		\$ 3,002,547	\$ 2,815,284	\$ 581,919	\$ 142,275	\$ 439,644	\$ -	\$ 439,644	\$ 3,131,275	\$	\$ 3,131,275	\$ 3,131,986	14.12%
Jan-25	15.94%	0.34%	15.60%	\$ 4,154,205		\$ 4,154,205	\$ 2,846,436	\$ 444,044	\$ 160,364	\$ 283,680	\$ -	\$ 283,680	\$ 3,765,310	\$	\$ 3,765,310	\$ 3,148,808	9.06%
Feb-25	9.18%	0.34%	8.84%	\$ 4,110,612		\$ 4,110,612	\$ 2,933,866	\$ 259,354	\$ 143,574	\$ 115,780	\$ -	\$ 115,780	\$ 4,257,582	\$	\$ 4,257,582	\$ 3,168,624	3.68%
Mar-25	12.55%	0.34%	12.21%	\$ 2,995,752		\$ 2,995,752	\$ 2,958,063	\$ 360,935	\$ 58,943	\$ 301,992	\$ -	\$ 301,992	\$ 3,938,299	\$	\$ 3,938,299	\$ 3,242,794	9.53%
Apr-25	18.65%	0.34%	18.31%	\$ 2,514,168		\$ 2,514,168	\$ 2,989,356	\$ 547,351	\$ 92,838	\$ 454,513	\$ -	\$ 454,513	\$ 3,050,434	\$	\$ 3,050,434	\$ 3,258,904	14.02%
May-25	21.81%	0.34%	21.47%	\$ 2,254,362		\$ 2,254,362	\$ 2,965,380	\$ 636,867	\$ 132,445	\$ 504,222	\$ -	\$ 504,222	\$ 3,073,825	\$	\$ 3,073,825	\$ 3,286,942	15.47%
Jun-25	24.99%	0.34%	24.65%	\$ 2,723,062		\$ 2,723,062	\$ 2,949,140	\$ 726,963	\$ 153,614	\$ 573,349	\$ -	\$ 573,349	\$ 2,698,403	\$	\$ 2,698,403	\$ 3,284,501	17.44%

Notes:

Shelby Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Shelby Total Monthly Retail Revenues in Column (11) for the period Sep-22 through Sep-23 have been corrected per 10/30/2023 email from Shelby Energy.

**East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for South Kentucky RECC**

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to South Kentucky	On-peak Revenue Adjustment	EKPC Net Monthly Sales to South Kentucky	EKPC 12-months Ended Average Monthly Revenue from Sales to South Kentucky	South Kentucky Revenue Requirement	Amortization of (Over)/Under Recovery	South Kentucky Net Revenue Requirement	South Kentucky Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	South Kentucky Net Monthly Retail Revenues	12-months ended Avg Retail Revenues, Net	South Kentucky Pass Through Mechanism Factor
			Col (1) - Col (2)			Col (4) - Col (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col (11) - Col (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	\$ 7,989,030		\$ 7,989,030	\$ 8,296,313	\$ 1,608,655	\$ -	\$ 1,608,655	\$ 11,135,601		\$ 11,135,601	\$ 11,630,892	13.78%
Aug-23	15.15%	0.00%	15.15%	\$ 8,238,886		\$ 8,238,886	\$ 8,247,681	\$ 1,249,524	\$ -	\$ 1,249,524	\$ 11,033,787		\$ 11,033,787	\$ 11,564,150	10.74%
Sep-23	14.79%	0.00%	14.79%	\$ 6,860,742		\$ 6,860,742	\$ 8,174,389	\$ 1,208,992	\$ -	\$ 1,208,992	\$ 10,613,381		\$ 10,613,381	\$ 11,470,520	10.45%
Oct-23	17.47%	0.00%	17.47%	\$ 6,475,432		\$ 6,475,432	\$ 8,077,070	\$ 1,411,064	\$ -	\$ 1,411,064	\$ 9,417,857		\$ 9,417,857	\$ 11,443,741	12.30%
Nov-23	17.95%	0.00%	17.95%	\$ 7,909,411		\$ 7,909,411	\$ 7,992,463	\$ 1,434,647	\$ -	\$ 1,434,647	\$ 10,094,472		\$ 10,094,472	\$ 11,335,456	12.54%
Dec-23	16.58%	0.00%	16.58%	\$ 8,703,570		\$ 8,703,570	\$ 7,706,604	\$ 1,277,755	\$ -	\$ 1,277,755	\$ 12,329,593		\$ 12,329,593	\$ 11,176,866	11.27%
Jan-24	15.32%	0.00%	15.32%	\$ 12,429,780		\$ 12,429,780	\$ 7,838,385	\$ 1,200,841	\$ -	\$ 1,200,841	\$ 14,350,994		\$ 14,350,994	\$ 11,127,172	10.74%
Feb-24	11.16%	0.34%	10.82%	\$ 9,145,386		\$ 9,145,386	\$ 7,908,850	\$ 855,738	\$ -	\$ 855,738	\$ 14,020,216		\$ 14,020,216	\$ 11,185,896	7.69%
Mar-24	15.10%	0.34%	14.76%	\$ 7,537,403		\$ 7,537,403	\$ 7,849,600	\$ 1,158,531	\$ 143,972	\$ 1,302,503	\$ 10,917,450		\$ 10,917,450	\$ 11,182,289	11.64%
Apr-24	18.14%	0.34%	17.80%	\$ 5,633,197		\$ 5,633,197	\$ 7,807,724	\$ 1,389,775	\$ 143,972	\$ 1,533,747	\$ 10,713,116		\$ 10,713,116	\$ 11,155,125	13.72%
May-24	21.90%	0.34%	21.56%	\$ 6,343,575		\$ 6,343,575	\$ 7,794,901	\$ 1,680,581	\$ 143,972	\$ 1,824,553	\$ 9,491,408		\$ 9,491,408	\$ 11,154,763	16.36%
Jun-24	20.06%	0.34%	19.72%	\$ 7,670,122		\$ 7,670,122	\$ 7,913,045	\$ 1,560,452	\$ 143,972	\$ 1,704,424	\$ 9,515,168		\$ 9,515,168	\$ 11,136,087	15.28%
Jul-24	17.84%	0.34%	17.50%	\$ 8,161,886		\$ 8,161,886	\$ 7,927,449	\$ 1,387,304	\$ 143,972	\$ 1,531,276	\$ 12,237,485		\$ 12,237,485	\$ 11,227,911	13.75%
Aug-24	17.97%	0.34%	17.63%	\$ 7,990,063		\$ 7,990,063	\$ 7,906,714	\$ 1,393,954	\$ 143,970	\$ 1,537,924	\$ 11,602,060		\$ 11,602,060	\$ 11,275,267	13.70%
Sep-24	18.32%	0.34%	17.98%	\$ 7,372,224		\$ 7,372,224	\$ 7,947,671	\$ 1,428,991	\$ -	\$ 1,428,991	\$ 10,472,862		\$ 10,472,862	\$ 11,263,557	12.67%
Oct-24	19.45%	0.34%	19.11%	\$ 5,884,066		\$ 5,884,066	\$ 7,898,390	\$ 1,509,382	\$ -	\$ 1,509,382	\$ 10,132,526		\$ 10,132,526	\$ 11,323,112	13.40%
Nov-24	22.98%	0.34%	22.64%	\$ 6,828,870		\$ 6,828,870	\$ 7,808,345	\$ 1,767,809	\$ -	\$ 1,767,809	\$ 9,955,504		\$ 9,955,504	\$ 11,311,532	15.61%
Dec-24	21.01%	0.34%	20.67%	\$ 9,417,354		\$ 9,417,354	\$ 7,867,827	\$ 1,626,280	\$ -	\$ 1,626,280	\$ 12,475,048		\$ 12,475,048	\$ 11,323,653	14.38%
Jan-25	15.94%	0.34%	15.60%	\$ 13,472,348		\$ 13,472,348	\$ 7,954,708	\$ 1,240,934	\$ -	\$ 1,240,934	\$ 14,413,932		\$ 14,413,932	\$ 11,328,898	10.96%
Feb-25	9.18%	0.34%	8.84%	\$ 12,415,760		\$ 12,415,760	\$ 8,227,239	\$ 727,288	\$ -	\$ 727,288	\$ 15,488,737		\$ 15,488,737	\$ 11,451,275	6.42%
Mar-25	12.55%	0.34%	12.21%	\$ 8,580,773		\$ 8,580,773	\$ 8,314,187	\$ 1,015,162	\$ -	\$ 1,015,162	\$ 12,732,460		\$ 12,732,460	\$ 11,602,525	8.87%
Apr-25	18.65%	0.34%	18.31%	\$ 6,529,170		\$ 6,529,170	\$ 8,388,851	\$ 1,535,999	\$ -	\$ 1,535,999	\$ 11,814,438		\$ 11,814,438	\$ 11,694,302	13.24%
May-25	21.81%	0.34%	21.47%	\$ 5,716,400		\$ 5,716,400	\$ 8,336,586	\$ 1,789,865	\$ -	\$ 1,789,865	\$ 9,650,859		\$ 9,650,859	\$ 11,707,590	15.31%
Jun-25	24.99%	0.34%	24.65%	\$ 7,291,702		\$ 7,291,702	\$ 8,305,051	\$ 2,047,195	\$ -	\$ 2,047,195	\$ 10,204,693		\$ 10,204,693		17.49%

Notes:

South Kentucky Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues

**East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Taylor County RECC**

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Taylor County	On-peak Revenues Adjustment	EKPC Net Monthly Sales to Taylor County	EKPC 12-months Ended Average Monthly Revenue from Sales to Taylor County	Taylor County Revenue Requirement	Amortization of (Over)/Under Recovery as Applicable	Taylor County Net Revenue Requirement	Taylor County Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Taylor County Net Monthly Retail Revenues	12-months ended Average Retail Revenues, Net	Taylor County Pass- through Mechanism Factor
			Col (1) - Col (2)			Col (4) - Col (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col (11) - Col (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	\$ 3,562,987	\$ 166,184	\$ 3,396,803	\$ 3,272,764	\$ 634,589	\$ -	\$ 634,589	\$ 3,933,878	\$ 166,184	\$ 3,767,694	\$ 4,163,783	15.11%
Aug-23	15.15%	0.00%	15.15%	\$ 3,483,358	\$ 94,279	\$ 3,389,079	\$ 3,249,366	\$ 492,279	\$ -	\$ 492,279	\$ 4,378,115	\$ 94,279	\$ 4,283,836	\$ 4,143,415	11.82%
Sep-23	14.79%	0.00%	14.79%	\$ 2,879,871	\$ 77,927	\$ 2,801,944	\$ 3,212,315	\$ 475,101	\$ -	\$ 475,101	\$ 4,151,261	\$ 77,927	\$ 4,073,334	\$ 4,083,947	11.47%
Oct-23	17.47%	0.00%	17.47%	\$ 2,814,020	\$ 178,331	\$ 2,635,689	\$ 3,184,685	\$ 556,365	\$ -	\$ 556,365	\$ 3,678,473	\$ 178,331	\$ 3,500,142	\$ 4,055,478	13.62%
Nov-23	17.95%	0.00%	17.95%	\$ 3,230,650	\$ 156,258	\$ 3,074,392	\$ 3,156,771	\$ 568,640	\$ -	\$ 568,640	\$ 3,492,250	\$ 156,258	\$ 3,335,992	\$ 4,028,321	13.97%
Dec-23	16.58%	0.00%	16.58%	\$ 3,475,742	\$ 111,052	\$ 3,364,690	\$ 3,063,888	\$ 507,993	\$ -	\$ 507,993	\$ 4,206,492	\$ 111,052	\$ 4,095,440	\$ 3,978,354	12.61%
Jan-24	15.32%	0.00%	15.32%	\$ 4,811,843	\$ 178,215	\$ 4,633,628	\$ 3,113,372	\$ 476,969	\$ -	\$ 476,969	\$ 4,580,661	\$ 178,215	\$ 4,402,446	\$ 3,907,193	11.99%
Feb-24	11.15%	0.34%	10.82%	\$ 3,578,832	\$ 99,314	\$ 3,479,518	\$ 3,146,328	\$ 340,433	\$ -	\$ 340,433	\$ 5,605,078	\$ 99,314	\$ 5,505,764	\$ 3,991,876	8.71%
Mar-24	15.10%	0.34%	14.76%	\$ 2,985,519	\$ 69,202	\$ 2,916,317	\$ 3,127,449	\$ 461,584	\$ 8,180	\$ 469,764	\$ 4,671,514	\$ 69,202	\$ 4,602,312	\$ 4,027,093	11.77%
Apr-24	18.14%	0.34%	17.80%	\$ 2,241,609	\$ 57,520	\$ 2,184,089	\$ 3,093,903	\$ 550,715	\$ 8,180	\$ 558,895	\$ 4,372,996	\$ 57,520	\$ 4,315,476	\$ 4,051,420	13.88%
May-24	21.90%	0.34%	21.56%	\$ 2,697,978	\$ 95,070	\$ 2,602,908	\$ 3,091,591	\$ 666,547	\$ 8,180	\$ 674,727	\$ 3,960,972	\$ 95,070	\$ 3,865,902	\$ 4,084,374	16.65%
Jun-24	20.06%	0.34%	19.72%	\$ 3,253,603	\$ 105,741	\$ 3,147,862	\$ 3,135,577	\$ 618,336	\$ 8,180	\$ 626,516	\$ 3,720,164	\$ 105,741	\$ 3,614,423	\$ 4,113,563	15.34%
Jul-24	17.84%	0.34%	17.50%	\$ 3,523,024	\$ 155,169	\$ 3,367,855	\$ 3,133,164	\$ 548,304	\$ 8,180	\$ 556,484	\$ 4,715,569	\$ 155,169	\$ 4,560,400	\$ 4,179,622	13.53%
Aug-24	17.97%	0.34%	17.63%	\$ 3,503,165	\$ 164,634	\$ 3,338,531	\$ 3,128,952	\$ 551,634	\$ 8,179	\$ 559,813	\$ 4,986,885	\$ 164,634	\$ 4,822,251	\$ 4,224,490	13.39%
Sep-24	18.32%	0.34%	17.98%	\$ 3,254,391	\$ 149,449	\$ 3,104,942	\$ 3,154,202	\$ 567,125	\$ -	\$ 567,125	\$ 4,900,706	\$ 149,449	\$ 4,751,257	\$ 4,280,984	13.42%
Oct-24	19.45%	0.34%	19.11%	\$ 2,602,896	\$ 165,088	\$ 2,437,808	\$ 3,137,712	\$ 599,617	\$ -	\$ 599,617	\$ 4,535,176	\$ 165,088	\$ 4,370,088	\$ 4,353,479	14.01%
Nov-24	22.98%	0.34%	22.64%	\$ 2,824,921	\$ 137,659	\$ 2,687,262	\$ 3,105,451	\$ 703,074	\$ -	\$ 703,074	\$ 4,206,364	\$ 137,659	\$ 4,068,705	\$ 4,414,539	16.15%
Dec-24	21.01%	0.34%	20.67%	\$ 3,722,562	\$ 136,086	\$ 3,586,476	\$ 3,123,933	\$ 645,717	\$ -	\$ 645,717	\$ 4,095,750	\$ 136,086	\$ 3,959,664	\$ 4,403,224	14.63%
Jan-25	15.94%	0.34%	15.60%	\$ 5,074,485	\$ 120,529	\$ 4,953,956	\$ 3,150,627	\$ 491,498	\$ -	\$ 491,498	\$ 5,333,702	\$ 120,529	\$ 5,213,173	\$ 4,470,785	11.16%
Feb-25	9.18%	0.34%	8.84%	\$ 4,645,319	\$ 68,155	\$ 4,577,164	\$ 3,242,098	\$ 286,601	\$ -	\$ 286,601	\$ 6,726,251	\$ 68,155	\$ 6,658,096	\$ 4,566,812	6.41%
Mar-25	12.55%	0.34%	12.21%	\$ 3,471,027	\$ 155,886	\$ 3,315,141	\$ 3,275,333	\$ 399,918	\$ -	\$ 399,918	\$ 5,189,246	\$ 155,886	\$ 5,033,360	\$ 4,602,733	8.76%
Apr-25	18.65%	0.34%	18.31%	\$ 2,803,846	\$ 209,606	\$ 2,594,240	\$ 3,309,512	\$ 605,972	\$ -	\$ 605,972	\$ 5,159,968	\$ 209,606	\$ 4,950,362	\$ 4,655,642	13.17%
May-25	21.81%	0.34%	21.47%	\$ 2,555,912	\$ 157,046	\$ 2,398,866	\$ 3,292,509	\$ 706,902	\$ -	\$ 706,902	\$ 4,254,121	\$ 157,046	\$ 4,097,075	\$ 4,674,906	15.18%
Jun-25	24.99%	0.34%	24.65%	\$ 3,118,139	\$ 138,234	\$ 2,979,905	\$ 3,278,512	\$ 808,153	\$ -	\$ 808,153	\$ 4,107,549	\$ 138,234	\$ 3,969,315	\$ 4,704,480	17.29%

Note:

Taylor County Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues

Revenues reported in Column 4 for September 2011 contained an error which has been corrected; the correction did not change the September Pass-through factor shown in Column 15