



Natural Energy Utility Corporation

2560 Hoods Creek Pike • Ashland, Kentucky 41102

February 26, 2025

Executive Director
Division Of Financial Analysis
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Case # 2025 - 00049

To Whom It May Concern:

Enclosed please find Natural Energy Utility Corporation's Gas Cost Recovery rate application to become effective on April 1, 2025. The calculated Gas Cost Recovery rate (GCR) for this reporting period is \$2.7607 and the base rate remains \$4.24. The minimum billing rate for the period April 1, 2025 to June 30, 2025 should be \$7.0007 for all MCF.

Please include me on all electronic communications regarding tariff filing and purchased gas adjustment filing at Mark.Baldock@kyneuc.com. Should you require any additional information or have questions, please call me at 606-324-3920.

Sincerely,

Mark T. Baldock, CPA
Chief Financial Officer

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>UNIT</u>	<u>AMOUNT</u>
Expected Gas Cost (EGC)	\$/MCF	\$4.6926
Refund Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	(\$1.9319)
Balance Adjustment (BA)	\$/MCF	\$0.0000
<hr/>		
Gas Cost Recovery Rate (GCR)	\$/MCF	\$2.7607

To Be Effective For Service Rendered From: 4/1/2025 to 6/30/2025

A) EXPECTED GAS COST CALCULATION	<u>UNIT</u>	<u>AMOUNT</u>
Total Expected Gas Cost (SCH II)	\$/MCF	\$779,355
/ For The Twelve Months Ended December, 2024	\$/MCF	166,083
= Expected Gas Cost (EGC)	\$/MCF	\$4.6926

B) REFUND ADJUSTMENT CALCULATION	<u>UNIT</u>	<u>AMOUNT</u>
Supplier refund adjustment for reporting period (SCH III)	\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Refund Adjustment (RA)	\$/MCF	\$0.0000

C) ACTUAL ADJUSTMENT CALCULATION	<u>UNIT</u>	<u>AMOUNT</u>
Actual Adjustment for the Reporting Period (SCH IV)	\$/MCF	(\$0.3910)
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	(\$0.2754)
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	(\$0.4253)
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	(\$0.8402)
= Actual Adjustment (AA)	\$/MCF	(\$1.9319)

D) BALANCE ADJUSTMENT CALCULATION	<u>UNIT</u>	<u>AMOUNT</u>
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Balance Adjustment (BA)	\$/MCF	\$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual MCF Purchases For The Twelve Months Ended December, 2024

(1)	(2)	(3)	(4)	(5)	(6) = (4) X (5)
SUPPLIER	DTH's	BTU Factor	MCF	Rate	Cost
Various Suppliers	180,962	1.0449	173,190	\$4.50	\$779,355
Totals			173,190		\$779,355

Line Loss For The Twelve Months Ended December, 2024 Is Based On Purchases Of
And Sales Of 166,083

173,190

	UNIT	AMOUNT
Total Expected Cost Of Purchases (6)		\$779,355
/ MCF Purchases (4)		173,190
= Average Expected Cost Per MCF Purchased		\$4.50
X Allowable MCF Purchases (Must Not Exceed MCF Sales / .95)		173,190
= Total Expected Gas Cost (SCHEDULE I, A)		\$779,355

SCHEDULE III

REFUND ADJUSTMENTS

	UNIT	AMOUNT
Total Supplier Refunds Received	\$\$\$	\$0.0000
+ Interest	\$\$\$	\$0.0000
= Refund Adjustment including Interest	\$\$\$	\$0.0000
/ For The Twelve Months Ended December, 2024	MCF	166,083
= Refund Adjustment For The Reporting Period (SCHEDULE I, B)	\$/MCF	\$0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For The Twelve Months Ended December, 2024

<u>Particulars</u>	<u>UNIT</u>	<u>Oct, 2024</u>	<u>Nov, 2024</u>	<u>Dec, 2024</u>
Total Supply Volumes Purchased	MCF	12,322	16,507	27,789
Total Cost Of Volumes Purchased	\$\$\$	\$20,778	\$27,898	\$98,651
<u>/ Total Sales</u>	<u>MCF</u>	<u>11,851</u>	<u>15,885</u>	<u>26,554</u>
= Unit Cost Of Gas	\$/MCF	\$1.7532	\$1.7563	\$3.7151
- EGC In Effect For Month	\$/MCF	\$3.9098	\$3.9098	\$3.9098
= Difference	\$/MCF	(\$2.1566)	(\$2.1535)	(\$0.1947)
X Actual Sales During Month	\$/MCF	11,851	15,885	26,554
= Monthly Cost Difference	\$\$\$	(\$25,557)	(\$34,209)	(\$5,170)
			<u>UNIT</u>	<u>Amount</u>
Total Cost Difference			\$\$\$	(\$64,936)
<u>/ For The Twelve Months Ended December, 2024</u>			MCF	166,083
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)			\$\$\$	(\$0.3910)

May Not Be Less Than 95% Of Supply Volume

7

Usage Billing Period	Tariff Customers	
	MCF Volume	Total Invoice
Jan, 2022	30,108	\$349,701.25
Feb, 2022	26,190	\$304,483.48
Mar, 2022	17,259	\$201,339.50
Apr, 2022	11,635	\$120,768.41
May, 2022	6,046	\$66,836.86
Jun, 2022	4,974	\$58,984.58
Jul, 2022	3,957	\$49,416.11
Aug, 2022	4,631	\$56,150.08
Sep, 2022	4,607	\$55,317.95
Oct, 2022	10,278	\$116,555.07
Nov, 2022	16,514	\$184,452.58
Dec, 2022	22,417	\$249,387.28
	<u>158,616</u>	<u>\$1,813,393.16</u>

Jan, 2023	24,149	\$249,960.87
Feb, 2023	18,036	\$187,148.94
Mar, 2023	18,520	\$192,087.96
Apr, 2023	9,759	\$76,811.30
May, 2023	7,783	\$62,546.35
Jun, 2023	5,439	\$48,367.33
Jul, 2023	5,271	\$39,781.23
Aug, 2023	5,433	\$40,724.92
Sep, 2023	5,156	\$38,953.90
Oct, 2023	8,334	\$53,270.23
Nov, 2023	17,198	\$106,645.39
Dec, 2023	20,759	\$128,435.50
	<u>145,837</u>	<u>\$1,224,733.92</u>

Jan, 2024	32,569	\$203,352.01
Feb, 2024	20,024	\$125,471.77
Mar, 2024	16,252	\$102,122.46
Apr, 2024	10,841	\$67,346.99
May, 2024	6,976	\$47,007.83
Jun, 2024	5,949	\$41,613.23
Jul, 2024	5,490	\$39,056.13
Aug, 2024	5,656	\$40,353.30
Sep, 2024	8,036	\$54,608.27
Oct, 2024	11,851	\$73,919.70
Nov, 2024	15,885	\$97,651.64
Dec, 2024	26,554	\$161,823.10
	<u>166,083</u>	<u>\$1,054,326.45</u>

Service Requester Name: Natural Energy Utility Corporation
Service Requester: 007813207

Billable Party (Payer) Name: Natural Energy Utility Corporation
Billable Party (Payer): 007813207

Address: Natural Energy Utility Corporation
2560 Hoods Creek Pike
null
Ashland, KY 41102

Svc Req K	Rate Schedule	Amount Due
37820	GTS	\$667.52
Invoice Total Amount:		\$667.52
Previous Balance		\$0.00
Total Payments Received		\$0.00
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 12/11/2024		\$0.00
Total Amount Due:		\$667.52

Transportation Invoice:

November 2024

Payee Name:
Payee: 054748041

Invoice Date: 12/11/2024
Net Due Date: 12/23/2024
Accounting Period: November 2024
Invoice Identifier: 2411002283
AR Invoice Identifier: TR-1124002283-51

Total Amount Due: \$667.52

Remit by Electronic Transfer to:
Payee Name:
Payee's Bank ACH ABA Number: ()
Payee's Bank Wire ABA Number:
Payee's Bank Account Number
Payee's Bank Name:
City / State:

Remit by Mail to:
Remit To Party: 054748041
Remit To Party Name:
Remittance Address:

Houston, TX 77002

Contact Name: Customer Services Team
Contact Phon

Transportation Invoice:

November 2024

Service Requester Name: Natural Energy Utility Corporation
Billable Party (Payer) Name: Natural Energy Utility Corporation

Payee Name:
Invoice Identifier: 2411002283
Invoice Date: 12/11/2024

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 37820		Service Code: FT	Rate Schedule: GTS						
0001	Topline Adj: 2024 Penalty Refund For Contract 37820			11/01/24	11/01/24				<i>10</i> (\$45.70)
0002	Reservation	Multiple	Multiple	11/01/24	11/30/24	200	0.0000		\$0.00
0003	Commodity	P1037328	43 - Natural Energy	11/01/24	11/30/24	283	1.3585		\$384.46
0004	Commodity	STOR	43 - Natural Energy	11/01/24	11/30/24	242	1.3585		\$328.76
	Total Commodity								\$713.22 <i>713.22</i>
Contract 37820 Total									\$667.52 <i>667.52</i>
Invoice Total Amount									\$667.52
Amount Past Due as of 12/11/2024									\$0.00
Total amount due									<i>667.52</i>
Data Element Values		Location Indicator:							
Charge Indicator: D (Gathering is R.)		PRPDXXXX (when Rec Loc and Del Loc provided)		Supporting Document Indicator: Allocation					
Currency: USD		XXXXXXXX (when locations not provided)		Transaction Type: 01					

Service Requester Name: Natural Energy Utility Corporation
Service Requester: *NW* 007813207

Billable Party (Payer) Name: Natural Energy Utility Corporation
Billable Party (Payer): 007813207

Address: Natural Energy Utility Corporation
2560 Hoods Creek Pike
null
Ashland, KY 41102

Svc Req K	Rate Schedule	Amount Due
37820	GTS	\$20,766.83
Invoice Total Amount:		\$20,766.83
Previous Balance		\$667.52
Total Payments Received		(\$667.52)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 01/13/2025		\$0.00
Total Amount Due:		\$20,766.83

Transportation Invoice:

December 2024

Payee Name:

Payee:

054748041

Invoice Date:

01/13/2025

Net Due Date:

NW 01/23/2025

Accounting Period:

December 2024

Invoice Identifier:

NW 2412002283

AR Invoice Identifier:

TR-1224002283-51

Total Amount Due:

\$20,766.83
NW

Remit by Electronic Transfer to:

Payee Name:

Payee's Bank ACH ABA Number:

Payee's Bank Wire ABA Number:

Payee's Bank Account Number:

Payee's Bank Name:

City / State:

Contact Name: Customer Services Team

Contact Ph

Transportation Invoice:

December 2024

Service Requester Name: Natural Energy Utility Corporation
Billable Party (Payer) Name: Natural Energy Utility Corporation

Payee Name:
Invoice Identifier: 2412002283
Invoice Date: 01/13/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 37820		Service Code: FT	Rate Schedule: GTS						
0001	Reservation	Multiple	Multiple	12/01/24	12/31/24	200	0.0000		\$0.00
0002	Commodity	P1037328	43 - Natural Energy	12/01/24	12/31/24	8,773	1.3606		\$11,936.54
0003	Commodity	STOR	43 - Natural Energy	12/01/24	12/31/24	6,490	1.3606		\$8,830.29
	Total Commodity					<u>15,263</u>			<u>\$20,766.83</u>
Contract 37820 Total									<u>\$20,766.83</u>
Invoice Total Amount									\$20,766.83
Amount Past Due as of 01/13/2025									<u>\$0.00</u>
Total amount due									<u>\$20,766.83</u>

Data Element Values	Location Indicator:	
Charge Indicator: D (Gathering Is R.)	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Cashout Schedule for Natural Energy Utility Corporation

Month	NEUC Deliveries	HTR Deliveries	Deliveries into NEUC	Total deliveries into NEUC	less fuel & line loss	Net available	Usage	Imbalance on NEUC	Cashout Price **	Months due	Monthly Balance	Purchase & Invoice Credits	Monthly Total Balance
January-24	4,739	12,227	1,038,315	1,075,781	1,075,781	1,062,782	13,079	\$ 3,4947	\$ 0.0837	45,707.18	\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
February-24	6,157	12,752	932,025	948,834	948,834	937,911	11,023	\$ 1,4379	\$ 0.0837	15,849.97	\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
March-24	5,587	13,422	991,294	1,010,208	1,010,208	1,000,672	10,231	\$ 1,3041	\$ 0.0837	16,772.60	\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
April-24	6,447	12,613	941,556	960,816	960,816	953,544	7,272	\$ 1,3546	\$ 0.0837	14,198.58	\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
May-24	6,023	13,195	888,038	917,256	917,256	914,380	5,876	\$ 1,6923	\$ 0.0837	10,459.32	\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
June-24	5,705	13,901	803,522	823,128	823,128	817,351	5,777	\$ 1,6443	\$ 0.0837	9,499.12	\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
July-24	5,953	14,576	817,378	837,947	837,947	833,035	4,912	\$ 1,6750	\$ 0.0837	8,227.60	\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
August-24	6,701	14,594	895,885	917,180	917,180	912,475	4,705	\$ 1,7587	\$ 0.0837	7,184.54	\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
September-24	6,507	14,492	834,348	855,347	855,347	850,295	5,052	\$ 1,6074	\$ 0.0837	8,120.58	\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
October-24	6,913	14,263	865,367	886,543	886,543	877,041	9,502	\$ 1,5220	\$ 0.0837	14,462.04	\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
November-24	6,388	14,529	894,316	915,233	915,233	900,235	14,998	\$ 1,5854	\$ 0.0837	23,778.45	\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
December-24	6,233	14,616	973,787	994,636	994,636	982,149	12,487	\$ 2,7498	\$ 0.0837	34,336.56	\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
							2,8335	\$ 2.8335			\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
											\$ 35,381.72	\$ 25,033.82	\$ 60,415.54

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 155.00
 11,079.58

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Invoice

Invoice Number: 102024_NATEWVUTL_115941
 Invoice Month: 10/2024
 Invoice Date: 12/6/2024
 Invoice Due Date: 12/26/2024

Customer Details:
Natural Energy Utility Corporation
 2550 Hoops Creek Pike
 Ashland, KY 41102
 Contact: Mark Baldock
 Phone: 606-924-3920
 Email: Mark.Baldock@nyneuc.com

Sender:
 Contact:
 Phone:
 Email:
 Ref:

Invoice Summary		Quantity	Amount USD
Purchases		5.123	\$11,079.58
Sales			\$11,079.58
Total			

Monthly Purchases and Sales Invoice

DIV/ID	Req Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
4869	Oct 1, 2024	Oct 31, 2024	Sell	DIV/ID	Sales Commodity	854625	LOST LICK	NYNEK\NYNEK Henry Hub	5,470 MMBtu	4,434 Mcf	\$1.8095	\$9,897.97
4970	Oct 1, 2024	Oct 31, 2024	Sell	DIV/ID	Sales Commodity	AH1	ALC ADKINS HILL UNIT 1	NYNEK\NYNEK Henry Hub	184 MMBtu	184 Mcf	\$1.8095	\$332.95
4972	Oct 1, 2024	Oct 31, 2024	Sell	DIV/ID	Sales Commodity	AH2	ALC ADKINS HILL UNIT 2	NYNEK\NYNEK Henry Hub	1 MMBtu	1 Mcf	\$1.8100	\$1.81
4973	Oct 1, 2024	Oct 31, 2024	Sell	DIV/ID	Sales Commodity	AH3	ALC ADKINS HILL UNIT 3	NYNEK\NYNEK Henry Hub	0 MMBtu	0 Mcf		\$0.00
4974	Oct 1, 2024	Oct 31, 2024	Sell	DIV/ID	Sales Commodity	ALC24	ALC UNIT 24	NYNEK\NYNEK Henry Hub	51 MMBtu	51 Mcf	\$1.8094	\$92.28
4975	Oct 1, 2024	Oct 31, 2024	Sell	DIV/ID	Sales Commodity	W2	ALC WRIGHT 2	NYNEK\NYNEK Henry Hub	0 MMBtu	0 Mcf		\$0.00
49871	Oct 1, 2024	Oct 31, 2024	Sell	DIV/ID	Sales Commodity	FARTYR	NEUC FARM TRIPS	NYNEK\NYNEK Henry Hub	250 MMBtu	250 Mcf	\$1.8095	\$452.36
49872	Oct 1, 2024	Oct 31, 2024	Sell	DIV/ID	Sales Commodity							

Friday, December 06, 2024

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Invoice

Invoice Number: 10-2024_MATENRUTL_145941
 Invoice Month: 10/2024
 Invoice Date: 12/6/2024
 Invoice Due Date: 12/28/2024

Monthly Purchases and Sales Invoice

Div/ID	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
49872										
6228	Sell	DIVMID	Sales Commodity	8403794	ALC UNIT 20	NYMEX\NYMEX Henry Hub	44 MMbtu	44 Mbt	\$1,8095	\$79.62
	Sell	DIVMID	Sales Commodity	STONE1	STONE ROSS UNIT 1	NYMEX\NYMEX Henry Hub	123 MMbtu	123 Mbt	\$1,8095	\$222.57
						Facility Sub Total	6,123	5,087		\$11,079.58
						Total	6,123	5,087		\$11,079.58

Writing Information:

Wire Bank:
 ABA Number:
 Account No.:
 Remittance Email:

12

Invoice Number: 11-2024_MATENYUTIL_116921
 Invoice Month: 11/2024
 Invoice Date: 11/27/2025
 Invoice Due Date: 12/27/2025

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 10,209.56
 272.61
 9,936.95
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Customer Details:
Natural Energy Utility Corporation
 2650 Hooks Creek Pike
 Ashland, KY 41102
 Contact: Mark Baldock
 Phone: 606-324-3920
 Email: Mark.Baldock@nyneuc.com

Sender:
 Contact:
 Phone:
 Email: m
 Remittance:

Invoice Summary	
Description	Quantity
Purchases	
Sales	6.051
Total A/	\$9,936.95

Monthly Purchases and Sales Invoice

Div/ID	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
4989	Nov 1, 2024	Nov 30, 2024	Sell	DIVMID	Sales Commodity	854825	LOST LUCK	NYMEKQNYMEX Henry Hub	5,352 MMBtu	4,339 Mcf	\$1.6422	\$8,789.05
4970	Nov 1, 2024	Nov 30, 2024	Sell	DIVMID	Sales Commodity	AH1	ALC ADKINS HILL UNIT 1	NYMEKQNYMEX Henry Hub	123 MMBtu	123 Mcf	\$1.6422	\$201.99
4972	Nov 1, 2024	Nov 30, 2024	Sell	DIVMID	Sales Commodity	AH2	ALC ADKINS HILL UNIT 2	NYMEKQNYMEX Henry Hub	0 MMBtu	0 Mcf		\$0.00
4973	Nov 1, 2024	Nov 30, 2024	Sell	DIVMID	Sales Commodity	AH3	ALC ADKINS HILL UNIT 3	NYMEKQNYMEX Henry Hub	0 MMBtu	0 Mcf		\$0.00
4974	Nov 1, 2024	Nov 30, 2024	Sell	DIVMID	Sales Commodity	ALC24	ALC UNIT 24	NYMEKQNYMEX Henry Hub	55 MMBtu	55 Mcf	\$1.6422	\$90.32
4975	Nov 1, 2024	Nov 30, 2024	Sell	DIVMID	Sales Commodity	W2	ALC WRIGHT 2	NYMEKQNYMEX Henry Hub	0 MMBtu	0 Mcf		\$0.00
49871	Nov 1, 2024	Nov 30, 2024	Sell	DIVMID	Sales Commodity	FARTAP	NEUC FARM TAPS	NYMEKQNYMEX Henry Hub	377 MMBtu	377 Mcf	\$1.6422	\$619.11

Thursday, January 09, 2025

Handwritten: 320

Invoice

Invoice

Invoice Number: 11-2024_NATENVUTIL_11621
 Invoice Month: 11/2024
 Invoice Date: 1/9/2025
 Invoice Due Date: 1/27/2025

Monthly Purchases and Sales Invoice

Div/Prod	Buy Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
49872	Nov 1, 2024	Nov 30, 2024	Sell	DIVMID	Sales Commodity	8403794	ALC UNIT 20	NYMEXNYMEXHenry Hub	41 MMBtu	41 Mcf	\$16422	\$671.33
6228	Nov 1, 2024	Nov 30, 2024	Sell	DIVMID	Sales Commodity	STONE1	STONE ROSS UNIT 1	NYMEXNYMEXHenry Hub Facility Sub Total	103 MMBtu	103 Mcf	\$16422	\$169.15
									6.051	5.038		\$9,236.95
									Total: 6.051	5.038		\$9,236.95

Writing Information:

Wire Bank:
 ABA Number:
 Account No.:
 Remittance Email:

Handwritten mark resembling 'H'

15-462
 15-462
 15-462

Invoice Number: 12-2024_NATEN/UTIL_117354
 Invoice Month: 12/2024
 Invoice Date: 2/7/2025
 Invoice Due Date: 2/25/2025

Customer Details:
Natural Energy Utility Corporation
 2560 Hooks Creek Pike
 Ashland, KY 41102
 Contact: Mark Baldock
 Phone: 606-324-3920
 Email: Mark.Baldock@nyneuc.com

Invoice Summary	
Description	Quantity
Purchases	6.431
Sales	
Tc	
	Amount USD
	\$15,445.33
	\$15,445.33

Monthly Purchases and Sales Invoice

DIVMID	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
4989	Sell	DIVMID	Sales Commodity	854625	LOST LICK	NYNEQ/NTNEX Henry Hub	5,163 MMBtu	4,195 Mcf	\$2,4017	\$12,399.98
4970	Sell	DIVMID	Sales Commodity	AH1	ALC ADKINS HILL UNIT 1	NYNEQ/NTNEX Henry Hub	101 MMBtu	101 Mcf	\$2,4017	\$242.57
4972	Sell	DIVMID	Sales Commodity	AH2	ALC ADKINS HILL UNIT 2	NYNEQ/NTNEX Henry Hub	0 MMBtu	0 Mcf		\$0.00
4973	Sell	DIVMID	Sales Commodity	AH3	ALC ADKINS HILL UNIT 3	NYNEQ/NTNEX Henry Hub	0 MMBtu	0 Mcf		\$0.00
4974	Sell	DIVMID	Sales Commodity	ALC24	ALC UNIT 24	NYNEQ/NTNEX Henry Hub	48 MMBtu	48 Mcf	\$2,4017	\$115.28
4975	Sell	DIVMID	Sales Commodity	W2	ALC WRIGHT 2	NYNEQ/NTNEX Henry Hub	0 MMBtu	0 Mcf		\$0.00
49871	Sell	DIVMID	Sales Commodity	FARTAP	NEUC FARM TAPS	NYNEQ/NTNEX Henry Hub	987 MMBtu	987 Mcf	\$2,4017	\$2,370.48
49872										

Monday, February 10, 2025

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15

Invoice

Invoice

Invoice Number: 12-2024_NATERNUTL_117354
 Invoice Month: 12/2024
 Invoice Date: 2/7/2025
 Invoice Due Date: 2/25/2025

Monthly Purchases and Sales Invoice

Div/ID	Buy Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
48972	Dec 1, 2024	Dec 31, 2024	Sell	DIVMID	Sales Commodity	8403794	ALC UNIT 20	NYMEX/NYMEX Henry Hub	38 MMBtu	38 Mtd	\$24016	\$9128
6228	Dec 1, 2024	Dec 31, 2024	Sell	DIVMID	Sales Commodity	STONER	STONE ROSS UNIT 1	NYMEX/NYMEX Henry Hub	94 MMBtu	94 Mtd	\$24017	\$22576
								Facility Sub Total	6,431	5,453		\$15,445.33
								Total	6,431	5,453		\$15,445.33

Writing Information:

Wire Bank:
 ABA Number:
 Account No.:
 Remittance Email:

16

Invoice Date
12/03/2024
Invoice Number
<i>M</i> 20240592
Transaction Month
11/2024

Natural Energy Utility Corporation
 2560 Hoods Creek Pike
 Ashland, KY 41102

Email: Mark.Baldock@kyneuc.com

TCO Pipeline Pool to Pool Invoice

Deal #: *M* 27485 Start Date: 11/01/2024 End Date: 04/30/2025

Point ID / Description	On Date	Volume	UOM	Price Description	Unit Price	Total Payment
P10 Deal #: 27485		8,730.0 <hr/> 8,730.0 <i>N</i>	DTH	IF TCO-APP + \$0.165/Dth	\$1.9450	\$16,979.85 <hr/> \$16,979.85 <i>P</i>
		8,730.0			Invoice Total:	<i>M</i> \$16,979.85

Please Remit To:

ACH Instructions:

Terms: Due the earlier of ten (10) days from the invoice date or the 25th of the month after month of delivery.

Note: Invoices not paid according to terms are subject to 1.5% per month service charge.

For remittance questions or billing

Invoice Date
01/03/2025
Invoice Number
<i>M</i> 20250002
Transaction Month
12/2024

Natural Energy Utility Corporation
 2560 Hoods Creek Pike
 Ashland, KY 41102

Email: Mark.Baldock@kyneuc.com

TCO Pipeline Pool to Pool Invoice

Deal #: *M* 27485 Start Date: 11/01/2024 End Date: 04/30/2025

Point ID / Description	On Date	Volume	UOM	Price Description	Unit Price	Total Payment
P10		9,021.0	DTH	IF TCO-APP + \$0.165/Dth	\$3.2750	\$29,543.78
Deal #: 27485		<i>M</i> 9,021.0				\$29,543.78 <i>sp</i>
					Invoice Total:	<i>M</i> \$29,543.78

Please Remit To:

 ACH Instructions:

Terms: Due the earlier of ten (10) days from the invoice date or the 25th of the month after month of delivery.
Note: Invoices not paid according to terms are subject to 1.5% per month service charge.
For remittance questions or billing ques