SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC)	\$/Mcf	\$8.7344
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.2299
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$8.9643
Rates to be effective for service rendered from March 28, 20	025	
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$335,524.91
/Sales for the 12 months ended December 31, 2024	\$/Mcf	38,414.30
Expected Gas Cost	\$/Mcf	\$8.7344
Expedicu das dost	ψ/ΙνΙΟΙ	ψυ.7 5++
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.1848
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0020
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0431
=Actual Adjustment (AA)	\$ Mcf	\$0.2299
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 mo	nths ended	December 31, 2024			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
Petrol Energy, LLC	40,031	1.0715	37,359.00	\$6.4291	\$240,184.75
Apache Gas Transmission	40,031	1.0724	37,359.00	\$2.5520	\$95,340.17
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
Totals			37,359.00	\$8.9811	\$335,524.91
l : l f 40 t d d	D 0.4 . 0.00.4	From Bill Report ->		27.250.00	Mad
Line loss for 12 months ended		is based on purchases of	_	37,359.00	IVICT
and sales of	38,414.30	MCT.	-2.82%		
				<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchas	es (6)				\$335,524.91
/ Mcf Purchases (4)			37,359.00		
= Average Expected Cost Per N	lcf Purchased				\$8.9811
x Allowable Mcf Purchases (mus	st not exceed Mcf sales	s / .95)			37,359.00
= Total Expected Gas Cost (to S	Schedule IA)				\$335,524.91

SCHEDULE IV

ACTUAL ADJUSTMENT

For the three months ending: 12/31/2024

<u>Particulars</u>	Unit		October		November		Dcember
Cost of Gas From Supllier	\$	\$	11,358.72	\$	18,910.50	\$	38,522.90
Total Supply Volumes Purchased per TETCO	Mcf		2,040		3,367		6,026
Apache Gas Transmission rate			2.5520		2.5520		2.5520
Total Cost of Volumes Purchased	\$		\$16,564.80		\$27,503.08		\$53,901.25
actually charged							
EGC in Effect for Month	\$/Mcf		\$7.9479		\$7.9479		\$7.9479
Monthly Cost Difference	\$	\$	351.08	\$	742.50	\$	6,007.21
Total Cost Difference							7,100.80
/ Sales for 12 mor ths ended 31-Dec-24	Mcf						38,414.00
= Actual Adjustment for the Reporting Period (to Sch IC)						0.1848	

Total Purchases Expected Gas Cost

MCF from TETCO Report

<u>Month</u>	MCF Purchased	Ex	pected Rate	Ex	pected Cost	MCF Sales	
Jan-24	9,163	\$	8.2308	\$	75,418.82	9,984.3	
Feb-24	5,131	\$	8.2308	\$	42,232.23	5,131.0	
Mar-24	4,461	\$	8.2308	\$	36,717.60	4,331.6	
Apr-24	1,977	\$	7.2646	\$	14,362.11	2,264.8	
May-24	1,256	\$	7.2646	\$	9,124.34	1,250.7	
Jun-24	874	\$	7.2646	\$	6,349.26	882.4	
Jul-24	867	\$	7.9479	\$	6,890.83	915.5	
Aug-24	1,135	\$	7.9479	\$	9,020.87	1,108.4	
Sep-24	1,062	\$	7.9479	\$	8,440.67	995.0	
Oct-24	2,040	\$	7.9479	\$	16,213.72	2,120.2	
Nov-24	3,367	\$	7.9479	\$	26,760.58	2,605.7	
Dec-24	6,026	\$	7.9479	\$	47,894.05	6,824.7	
Total	37,359		·	\$	299,425.07	38,414	

Petrol Energy Invoices

Oct-24	\$11,358.72
Nov-24	\$18,910.50
Dec-24	\$38,522.90