

Kentucky Utilities Company
Environmental Cost Recovery Surcharge Summary

	2025	2026	2027	2028	2029
Total E(m) - (in '000s)	\$100	\$3,209	\$10,053	\$15,642	\$16,115
12 Month Average Jurisdictional Ratio*	92.68%	92.68%	92.68%	92.68%	92.68%
Jurisdictional E(m)	\$93	\$2,974	\$9,317	\$14,497	\$14,936
Administrative Expenses	\$89	\$267	\$0	\$0	\$0
Adjusted Jurisdictional E(m) - (in '000s)	\$182	\$3,241	\$9,317	\$14,497	\$14,936
12 Month Total Jurisdictional R(m) - (in '000s)*	\$1,841	\$1,841	\$1,841	\$1,841	\$1,841
Incremental Billing Factor Group 1	0.01%	0.18%	0.51%	0.79%	0.81%
Residential Customer Impact (Group 1)					
Monthly bill (1,085 kWh per month)	\$0.01	\$0.24	\$0.68	\$1.05	\$1.09
Bill Impact for Other Group 1 Rate Schedules					
Residential Time-of-Day - Demand	\$0.02	\$0.39	\$1.12	\$1.75	\$1.80
Residential Time-of-Day - Energy	\$0.01	\$0.25	\$0.71	\$1.11	\$1.14
All Electric Schools	\$0.30	\$5.27	\$15.15	\$23.57	\$24.28
Lighting Energy	\$0.02	\$0.34	\$0.99	\$1.54	\$1.59
Traffic Energy	\$0.00	\$0.03	\$0.09	\$0.14	\$0.15
Lighting Service and Restricted Lighting	\$0.00	\$0.03	\$0.08	\$0.12	\$0.12
Incremental Billing Factor Group 2	0.01%	0.24%	0.68%	1.06%	1.10%
Bill Impact for Group 2 Rate Schedules					
General Service	\$0.03	\$0.52	\$1.50	\$2.33	\$2.41
General Time-of-Day - Demand	\$0.31	\$5.48	\$15.76	\$24.52	\$25.26
Power Service - Secondary	\$0.39	\$7.02	\$20.18	\$31.40	\$32.35
Power Service - Primary	\$0.45	\$7.99	\$22.97	\$35.74	\$36.82
Time of Day Service - Secondary	\$1.54	\$27.52	\$79.11	\$123.10	\$126.82
Time of Day Service - Primary	\$8.25	\$147.22	\$423.21	\$658.51	\$678.42
Retail Transmission Service	\$38.91	\$694.25	\$1,995.79	\$3,105.42	\$3,199.31
Fluctuating Load Service - Transmission	\$237.46	\$4,237.00	\$12,180.37	\$18,952.50	\$19,525.53
Outdoor Sports Lighting Service - Secondary	\$0.17	\$3.01	\$8.65	\$13.46	\$13.87

NOTE: Residential includes Volunteer Fire Department customers. No customers elect service under the General Time-of-Day - Energy, Fluctuating Load Service - Primary, and Outdoor Sports Lighting Service - Primary tariffs.

*Based on Actuals for the 12 Months Ended February 2025

Revenue Requirements Summary
2025 Plan - KU

	2025	2026	2027	2028	2029
Project 45 - Ghent Unit 2 SCR					
Revenue Requirement					
Eligible Plant	\$4,575,000	\$36,675,000	\$114,525,000	\$152,352,000	\$152,352,000
Less: Retired Plant	\$0	\$0	\$0	\$0	\$0
Less: Accumulated Depreciation	\$0	\$0	\$0	\$(1,411,160)	\$(3,193,679)
Plus: Accumulated Depreciation on retired plant	\$0	\$0	\$0	\$0	\$0
Less: Deferred Tax Balance	\$0	\$0	\$0	\$(1,073,359)	\$(3,372,694)
Plus: Deferred Tax Balance on retired plant	\$0	\$0	\$0	\$0	\$0
Environmental Compliance Rate Base	\$4,575,000	\$36,675,000	\$114,525,000	\$149,867,481	\$145,785,627
Rate of return	8.73%	8.73%	8.73%	8.73%	8.73%
	\$99,849	\$3,201,728	\$9,998,033	\$13,083,431	\$12,727,085
Operating expenses	\$0	\$0	\$0	\$976,038	\$1,379,348
Annual Depreciation expense	\$0	\$0	\$0	\$1,411,160	\$1,782,518
Less depreciation on retired plant	\$0	\$0	\$0	\$0	\$0
Annual Property Tax expense	\$0	\$6,863	\$55,013	\$171,788	\$226,411
Total OE	\$0	\$6,863	\$55,013	\$2,558,986	\$3,388,278
Total E(m) Project 45	\$99,849	\$3,208,590	\$10,053,045	\$15,642,417	\$16,115,363

Revenue Requirements Summary
2025 Plan - KU

	2025	2026	2027	2028	2029
Total E(m) - All KU Projects	\$99,849	\$3,208,590	\$10,053,045	\$15,642,417	\$16,115,363
12 Month Average Jurisdictional Ratio	92.68%	92.68%	92.68%	92.68%	92.68%
Jurisdictional E(m)	\$92,540	\$2,973,721	\$9,317,162	\$14,497,392	\$14,935,719
Administrative Expenses	\$89,101	\$267,303	\$0	\$0	\$0
Adjusted Jurisdictional E(m)	\$181,641	\$3,241,024	\$9,317,162	\$14,497,392	\$14,935,719
 Group 1 Avg. % of Total Revenue	 41.06%	 41.06%	 41.06%	 41.06%	 41.06%
Group 1 E(m)	\$74,585	\$1,330,819	\$3,825,782	\$5,952,871	\$6,132,855
Group 1 R(m)	\$756,061,493	\$756,061,493	\$756,061,493	\$756,061,493	\$756,061,493
Group 1 Incremental ECR Surcharge	0.01%	0.18%	0.51%	0.79%	0.81%
 Group 2 Avg. % of Total Revenue	 58.94%	 58.94%	 58.94%	 58.94%	 58.94%
Group 2 E(m)	\$107,056	\$1,910,206	\$5,491,380	\$8,544,521	\$8,802,864
Group 2 R(m)	\$803,057,245	\$803,057,245	\$803,057,245	\$803,057,245	\$803,057,245
Group 2 Incremental ECR Surcharge	0.01%	0.24%	0.68%	1.06%	1.10%

Revenue Requirements Detail
2025 Plan - KU

	2025	2026	2027	2028	2029
Project 45 - Ghent Unit 2 SCR- In Service March 2028	\$4,575,000	\$32,100,000	\$77,850,000	\$37,827,000	\$0
Accumulated Expenditures	\$4,575,000	\$36,675,000	\$114,525,000	\$152,352,000	\$152,352,000
Book Depreciation rate, per year	0.000%	0.000%	0.000%	1.170%	1.170%
Tax Depreciation rate, per year	0.000%	0.000%	0.000%	3.750%	7.219%
Income tax rate	24.95%	24.95%	24.95%	24.95%	24.95%
Deferred Tax Balance	0	0	0	1,073,359	3,372,694
Book Accumulated Depreciation Balance	0	0	0	1,411,160	3,193,679
Initial Investment -- Book	4,575,000	36,675,000	114,525,000	152,352,000	152,352,000
Book Depreciation	0	0	0	1,411,160	1,782,518
Initial Investment -- Tax total	4,575,000	36,675,000	114,525,000	152,352,000	152,352,000
Bonus Tax Depreciation					
MACRS Tax Depreciation	0	0	0	5,713,200	10,998,291
Allowed Rate of Return	8.73%	8.73%	8.73%	8.73%	8.73%
Book Depreciation expense total	0	0	0	1,411,160	1,782,518
Tax Depreciation expense total	0	0	0	5,713,200	10,998,291
Annual Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%
Deferred Tax Activity	0	0	0	1,073,359	2,299,335
Revenue Recovery on Capital Expenditure to date					
Eligible Plant, cumulative capital expenditures	4,575,000	36,675,000	114,525,000	152,352,000	152,352,000
Less: Retired Plant	0	0	0	0	0
Less: Accumulated Depreciation	0	0	0	(1,411,160)	(3,193,679)
Plus: Accumulated Depreciation on Retired Plant	0	0	0	0	0
Less: Deferred Tax Balance	0	0	0	(1,073,359)	(3,372,694)
Plus: Deferred Tax Balance on Retired Plant	0	0	0	0	0
Environmental Compliance Rate Base	4,575,000	36,675,000	114,525,000	149,867,481	145,785,627
Rate of return	8.73%	8.73%	8.73%	8.73%	8.73%
Return on Environmental Compliance Rate Base	\$99,849	\$3,201,728	\$9,998,033	\$13,083,431	\$12,727,085
Operating Expenses	0	0	0	976,038	1,379,348
Annual Depreciation expense	0	0	0	1,411,160	1,782,518
Less depreciation on retired plant	0	0	0	0	0
Annual Property Tax expense	0	6,863	55,013	171,788	226,411
Total OE	\$0	\$6,863	\$55,013	\$2,558,986	\$3,388,278
Total E(m) - Project 45	99,849	3,208,590	10,053,045	15,642,417	16,115,363