

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

**ELECTRONIC APPLICATION OF  
KENTUCKY UTILITIES COMPANY AND  
LOUISVILLE GAS AND ELECTRIC  
COMPANY FOR CERTIFICATES OF  
PUBLIC CONVENIENCE AND NECESSITY  
AND SITE COMPATIBILITY  
CERTIFICATES**

Case No. 2025-00045

**Direct Testimony  
of  
Jeremy I. Fisher, PhD**

**Corrected**

**On Behalf of  
Sierra Club**

**June 16, 2025**  
Corrected June 30, 2025

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1    **1. INTRODUCTION AND PURPOSE OF TESTIMONY**

2    **Q      Please state your name, business address, and position.**

3    **A      My name is Jeremy I. Fisher. I am employed as the Principal Advisor, Climate**  
4           **and Energy Sierra Club. My business address is 2101 Webster Street, Oakland,**  
5           **California, 94612.**

6    **Q      Please describe your role at Sierra Club.**

7    **A      My role at Sierra Club is to provide an expert viewpoint on energy systems**  
8           **economics, emerging electric sector issues, and provide technical review of policy**  
9           **matters with which Sierra Club engages, including electricity system resource**  
10          **planning and public utilities regulation.**

11   **Q      Please summarize your work experience and educational background.**

12   **A      Prior to joining Sierra Club at the end of 2017, I was employed as a Principal**  
13          **Associate at Synapse Energy Economics, where I worked on electricity systems**  
14          **issues for a decade. At Synapse, I evaluated and helped to shape resource**  
15          **planning efforts, engaged in electric sector planning on behalf of states and**  
16          **municipalities, helped regulators navigate environmental rules, and assisted states**  
17          **in crafting or revising resource planning rules. In addition, I led the resource**  
18          **planning group at Synapse, which engages in the assessment of planning**  
19          **processes across a wide cohort of states and regions. While at Synapse, I provided**  
20          **services for a wide variety of government and public interest clients, primarily in**  
21          **utility matters.**

22          **At Sierra Club I provide technical and advisory support to our legal, policy, and**  
23          **state teams working on energy issues, including in utility planning matters and**  
24          **energy siting issues, amongst other issues. Since 2021, my job responsibilities**  
25          **have included working to understand and respond to the growth of data centers,**  
26          **both for cryptocurrency mining and in cloud compute and artificial intelligence.**  
27          **In 2022, I coauthored an extensive review of cryptocurrency mining impacts on**

1 the electric grid, including the first ground-up survey of the industry's scale,<sup>1</sup> and  
2 in 2024 I led a review and policy recommendations paper consolidating potential  
3 utility approaches to data center demand called "Demanding Better."<sup>2</sup>

4 I hold a doctorate in Geological Sciences from Brown University, and I received  
5 my bachelor's degrees from University of Maryland in Geology and Geography.

6 My *curriculum vitae* is attached as Exhibit JIF-1.

7 **Q Have you previously provided comments to or testified before the Kentucky**  
8 **Public Service Commission?**

9 **A** Yes. I previously appeared before the Kentucky Public Service Commission  
10 ("Commission") in for planning dockets associated with Kentucky Utilities /  
11 Louisville Gas and Electric ("KU / LG&E" or "Companies") in Dockets 2018-  
12 00294/2018-00295 and 2011-00161/2011-00162, and Kentucky Power  
13 Company's environmental compliance plan in Docket 2011-00401.

14 **Q What is the purpose of your testimony?**

15 **A** My testimony assesses the broad claim of the Companies that significant new data  
16 center demand in Kentucky requires that they fast-track new energy  
17 infrastructure. I provide national context for the Companies' statement that they  
18 have attracted over 6,000 MW of data center "economic development," and  
19 compare the Companies' approach against that used by other utilities. I provide a  
20 recommendation for how the Companies' can pursue load growth while  
21 minimizing risk and adverse impacts on their customers.

22 My testimony provides an overview of the national context for data center load  
23 growth, and how other utilities are addressing this sector. Sierra Club witness Ms.

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<sup>1</sup> The Energy Bomb: How Proof-of-Work Cryptocurrency Mining Worsens the Climate Crisis and Harms Communities Now. Sierra Club and Earthjustice. [https://earthjustice.org/wp-content/uploads/energy\\_bomb\\_bitcoin\\_white\\_paper\\_101322.pdf](https://earthjustice.org/wp-content/uploads/energy_bomb_bitcoin_white_paper_101322.pdf)

<sup>2</sup> Demanding Better: How growing demand for electricity can drive a cleaner grid. September 2024. Sierra Club. Available online at <https://www.sierraclub.org/sites/default/files/2024-09/demandingbetterwebsept2024.pdf>

1 Chelsea Hotaling describes the Company's large load queue in more specific  
2 detail, and provides a specific recommendation with respect to the Company's  
3 CPCN.

4 **Q Can you please summarize your findings?**

5 **A** I find that the Companies' data center forecast reflects a broader speculative  
6 environment around data center development, and when evaluating the criteria  
7 established by Ms. Hotaling, appear to rely on less well-established criteria than  
8 used by other utilities.

9 **Q What is your recommendation regarding the Companies' data center load**  
10 **forecast?**

11 **A** I recommend that the Commission require the Companies adopt a forecasting  
12 methodology for large load customers that minimizes risk and harm to existing  
13 customers and the utility. Specifically, the utility must first have steps in place to  
14 temper speculation and hold large load customers financially accountable,  
15 including tariffs that appropriately allocate cost causation and utilize appropriate  
16 financial commitments from large load customers prior to investing in  
17 infrastructure at the behest of those customers.

18 With respect to the specific supply side resources requested in this proceeding to  
19 meet data center load growth, I refer back to the recommendations of Ms.  
20 Hotaling.

**2. THE COMPANIES' ASSESSMENT OF DATA CENTER ECONOMIC DEVELOPMENT LOAD IS OVERSTATED**

**Q What are the Companies forecasting for new load growth, and what underlies that growth?**

**A** The Company is forecasting that its summer system peak will grow nearly 30 percent, from 6,230 MW in 2025 to 8,034 MW by 2032.<sup>3</sup> The Company forecasts the bulk of this growth will occur between 2027 and 2032,<sup>4</sup> amounting to a nearly 5.2 percent growth rate across all customer classes. The Companies also forecast that their energy requirements will “climb sharply” from 32,808 GWh in 2025 to 48,129 GWh in 2032, a nearly 47 percent increase, or 8 percent annual growth rate between 2027 and 2032.

This enormous growth is entirely premised on 2,000 MW of what the Companies refer to as “economic development load,”<sup>5</sup> the vast majority of which (1,750 MW or 88 percent) is ascribed to prospective, potential data center clients.

Notably, about one-third of the Companies' load today is commercial sector – approximately 10,000 GWh, a value which has decreased slightly in the last decade.<sup>6</sup> The projected 25,300 GWh increase forecast by the Companies from 2027 to 2032, if validated, would represent a staggering 250 percent increase in their commercial sector energy requirements.

The Companies' request for Certificate of Public Convenience and Necessity (“CPCN”) is premised primarily on the presence of a small number of very large new data centers,<sup>7</sup> meaning that the risk is quite high.

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<sup>3</sup> Direct Testimony of Mr. Tim Jones, page 3 at 20-21

<sup>4</sup> Direct Testimony of Mr. Tim Jones, Figure 3.

<sup>5</sup> Direct Testimony of Mr. Tim Jones, page 4 at 6.

<sup>6</sup> Energy Information Administration, Form 861, 2023 and 2013.

<sup>7</sup> The Companies provide an accounting of current economic development loads in response to PSC 2-17, in attachment 12-PSC\_DR2\_LGE\_KU\_Attach\_to\_Q17(g)\_Updated\_KIUC\_DR1-33(a)\_Project\_Tracking\_05.12.25. The attachment indicates that of 8,832 MW of peak load economic

1    **Q     What is the basis for the Companies data center growth projections?**

2    **A     The Companies’ data center growth projections are based on the Companies’**  
3        understanding that they have “more than 6,000 MW of total data center load” in  
4        their “economic development queue.”<sup>8</sup> Sierra Club witness Ms. Chelsea Hotaling,  
5        describes the Company’s queue in more specific detail.

6    **Q     What do the Companies mean by “economic development queue”?**

7    **A     The Companies use the term “economic development queue” or “pipeline” to**  
8        refer to requests or inquiries that they have received from potential large load  
9        customers. The Companies explain that these range from “request[s] for high-  
10       level information,” which the Companies term an “Inquiry” stage to a “formal  
11       public decision to locate in the Companies’ service territory and have signed a  
12       contract for electric service,” or what the Companies term “Announced.”<sup>9</sup> The  
13       Companies further subdivide queries into various stages of information gathering  
14       from prospective customers. The queue is described in more detail byf Ms.  
15       Hotaling.

16       Critically, no project has yet made it to the “announced” stage of development,  
17       and only one project is even considered at the “imminent” stage.

18   **Q     Companies’ witness Mr. Bellar asserts that the queue for data centers is**  
19        **evidence that the state’s efforts to attract economic development**  
20        **opportunities to Kentucky are working. Is Kentucky’s queue for data center**  
21        **development unique to the state?**

22   **A     No. Based on my review of other utility findings and announcements, as well as**  
23        third-party analyses of recent data center development trends, Kentucky’s slate of  
24        inquiries is indicative of nationwide speculation that may put unwary utilities, and

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development opportunities, 6,182 MW (or 70 percent) are associated with 21 data centers, averaging just under 300 MW each.

<sup>8</sup> Direct Testimony of John Bevington, page 15 at 4-6

<sup>9</sup> Response to PSC Staff 1-18(c).

1        their incumbent customers, at risk. Other utilities, facing similar seemingly  
2        unbounded enthusiasm for data centers from prospective customers are putting in  
3        place firm guardrails to both protect themselves and incumbent ratepayers, and  
4        tamp down on speculation.

5        While I'll discuss this further later, the sheer scale of open inquiries coming from  
6        data center developers clearly indicates that there is widespread scouting and  
7        speculation, which should make utility providers like the Companies wary. Expert  
8        observers have projected that non-cryptocurrency mining data centers like those  
9        in the Companies' economic development queue<sup>10</sup> (i.e. cloud compute, artificial  
10       intelligence, and enterprise) could grow to as much as 100 GW nationally by  
11       around 2030,<sup>11</sup> comprising about 16 percent of future electricity demand across all  
12       sectors.<sup>12</sup>

13       In a recent review of utility filings, I found 17 utility parent companies that  
14       purported to have over 409 GW of data center load in their economic  
15       development pipeline, another six parent companies claiming over 300 GW of

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<sup>10</sup> For clarity, I will use the term "data center" in this testimony to refer to non-cryptocurrency mining operations (i.e. bitcoin and similar proof of work cryptocurrency). The Companies both indicate that "There are no cryptocurrency projects in the economic development pipeline currently," (Response to JI 1.5(i)) and the Companies' extended description of data center customers is counter indicative of cryptocurrency mining. For example, the Companies indicate the data center customers are seeking uninterrupted service and average load factors of 95% (Direct Testimony of John Bevington, p14 at 17-19) and that the issue of demand response has not arisen in the Company's data center interactions to date (Response to JI 1.118(d)). Because their processing is very short-run and not responsive to client requests, cryptocurrency mining facilities are generally amenable to demand response programs, and do not require premium uninterrupted service.

<sup>11</sup> See McKinsey, October 29, 2024. AI power: Expanding data center capacity to meet growing demand. (Upper Range scenario) Available online at <https://www.mckinsey.com/industries/technology-media-and-telecommunications/our-insights/ai-power-expanding-data-center-capacity-to-meet-growing-demand>; see also Goldman Sachs, February 4, 2025. AI to drive 165% increase in data center power demand by 2030. Available online at <https://www.goldmansachs.com/insights/articles/ai-to-drive-165-increase-in-data-center-power-demand-by-2030>; see also Shehabi, A., S. Smith. A. Hubbard. December, 2024. 2024 United States Data Center Energy Usage Report. Lawrence Berkeley National Laboratory. Available online at <https://www.energy.gov/articles/doe-releases-new-report-evaluating-increase-electricity-demand-data-centers>

<sup>12</sup> Author's calculation. According to EIA Form 861, US electricity demand was approximately 3,725 TWh in 2023. In 2024, there were an estimated 40 GW of data center online, with an estimated demand of 300 TWh (85% load factor estimate). Growing non-data center load by 2% per year through 2030 yields 3,940 TWh of non-data center consumption; 100 GW of data centers could consume about 745 TWh, or about 16% of 4,682 TWh total consumption.

1 unspecified economic development pipeline (often implied as data center) for  
2 **nearly 711 GW of speculative data center load.** If those inquiries all transpired,  
3 the data center sector alone would consume substantially more than all other  
4 sectors, combined. The “economic pipeline” for data centers shown by just these  
5 23 utilities alone is seven times larger than forecasts by industry watchers.

6 There is no evidence to suggest that the market for data centers is anywhere near  
7 this robust. In my opinion these numbers indicate that one should absolutely not  
8 use the economic development pipeline as indicative of real scale.

9 While it is certainly the case that the data center industry is burgeoning, and it  
10 may also be the case that the state’s efforts to attract economic development are  
11 working writ large, we should treat promises of development at this scale  
12 skeptically, and be cautious about exposing ratepayers to risk associated with  
13 speculative growth.

14 **Q Can you provide some broad context for the data center market that’s**  
15 **developing today?**

16 **A** Yes. As a first matter, its helpful to understand that general landscape of data  
17 centers that have and are being developed, how different developers slot into that  
18 ecosystem. The largest single set of data center owners today are the so-called  
19 “hyperscalers,” or well-known name brand companies that both own data centers  
20 and the computing facilities in the data centers, and generally operate large-scale  
21 cloud services for themselves and their customers. Approximately 17 GW of  
22 operational data centers today are owned and operated by Meta, Amazon, Google,  
23 and Microsoft.

24 In the next tier of ownership are leased data centers. These facilities build data  
25 centers and much of the associated infrastructure and then lease space in the data  
26 center to enterprise or hyperscale customers, either in bulk (i.e. a whole data  
27 center) or at the rack scale. These facilities comprise around 20 GW of  
28 operational data centers today. Some of the largest owners are entities like Digital



1 Realty, CyrusOne, QTS, and Vantage. While not as concentrated as hyperscalers,  
2 that market is still relatively highly concentrated.

3 In addition to the larger data centers that target cloud services and AI, there are a  
4 large number of small data centers that may have specialized purposes (*e.g.*  
5 telecommunications) or provide storage, computing, or internet services to  
6 specific businesses.

7 The last large tranche of data centers under development are what have been  
8 termed “powered shell” developers. These are generally real estate companies  
9 who have a business buying property, establishing interconnection, and then  
10 flipping the property to an established company. There is very little track record  
11 behind many of these companies, or if that model will be successful.

12 Historically, data center development has been highly clustered. Large nexuses  
13 today include Northern Virginia (although the hub is spreading south rapidly),  
14 Oregon, Chicago, San Jose, Phoenix, Omaha, Dallas, Columbus, and Atlanta. Of  
15 those, only Northern Virginia, Oregon, Chicago, San Jose, and Phoenix have  
16 more than two gigawatts of data center demand today. Those clusters emerge for a  
17 few different reasons. Northern Virginia was a historic hub, close to government  
18 services, and directly on the east coast fiber lines, and data centers clustered there  
19 to reduce the transmission of data between servers. Oregon has historically had  
20 access to low-cost hydroelectricity, and is where most transpacific fiber arrives in  
21 the US. Chicago offered access to lower cost energy and proximity to data users.  
22 San Jose is the heart of Silicon Valley and some of the largest users. Phoenix has  
23 been able to offer large land areas, a burgeoning population, and access to low  
24 marginal cost solar. The closest analog to Kentucky’s situation is probably Ohio,  
25 where Amazon made early inroads through incentive rates and tax breaks.

26 For most applications, including artificial intelligence, many technology  
27 companies are still primarily interested in access to low lag times between their  
28 ultimate customers, but have started placing data centers further afield. An

1 exception to this may be the development of unique artificial intelligence training  
2 centers, which do not necessarily require proximity to customers.

3 **Q Can you help put the Companies' data center development queue in**  
4 **perspective?**

5 **A** Yes. In the last two years, the world of data centers has quickly attracted a wealth  
6 of prospectors and speculators hoping to cash in on the enormous sums going into  
7 technology companies. Its important to note that while there is extraordinary  
8 investment capital flowing towards data centers, there is very little clarity – even  
9 within technology companies – about the ultimate scale of demand for the  
10 services that are being developed.

11 In my observation, since mid-2024, every month has seen a new slate of  
12 announcements from both data center developers and utilities. For example, on  
13 May 8, 2025 Evergy (KS / MO) announced more than 12.2 GW in their large  
14 customer pipeline (implied as primarily data centers),<sup>13</sup> and one week later on  
15 May 14, Ameren (MO) announced an economic development pipeline for data  
16 centers of 17.4 GW.<sup>14</sup>

17 The scale of speculation is dizzying with land deals and real estate  
18 announcements for potential data centers emerging almost daily. For example, in  
19 just the month prior to this testimony:

- 20 • May 7, 2025: A powered shell developer purchased 1,515 acres in outside  
21 of San Antonio, Texas for a proposed 360 MW facility,<sup>15</sup>

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<sup>13</sup> See Evergy. May 8, 2025. First Quarter 2025 Earnings Call (Presentation). Available online at <https://investors.evergy.com/static-files/5ef38971-0e2c-4f5f-8f39-04a9479dd7fc>; See also the Direct Testimony of Mr. Darrin Ives in Kansas PSC Docket 25-EKME-315-TAR, filed February 11, 2025. Available online at <https://estar.kcc.ks.gov/estar/ViewFile.aspx/S202502111453257308.pdf?Id=075013d2-4f39-4288-a979-0ca429633181>

<sup>14</sup> See Direct Testimony of Mr. Robert Dixon in Missouri PSC Docket ET-2025-0184, filed May 14, 2025. Figure 3. Available online at <https://efis.psc.mo.gov/Document/Display/832446>

<sup>15</sup> Tract. May 7, 2025. Tract Closes Acquisition of 1,515 acres in Caldwell County, Texas for Multi-Gigawatt Data Center Technology Park. Available online at <https://www.tract.com/news/tract-closes-acquisition-of-1515-acres-in-caldwell-county-texas-for-multi-gigawatt-data-center-technology-park/>

- 1           • May 21, 2025: A consortium announced a 1.2 GW data center in Abilene,  
2           Texas,<sup>16</sup>
- 3           • May 28, 2025: A venture capitalist purchased 2,100 acres outside of  
4           Phoenix, Arizona for a proposed 1.5 GW data center;<sup>17</sup>
- 5           • May 30, 2025: Google announced that it would expand data centers in  
6           Iowa;<sup>18</sup>
- 7           • June 1, 2025: Vantage announced that it would use 500 acres of land  
8           outside of Columbus, Ohio for an estimated 800 MW data center.<sup>19</sup>
- 9           • June 2, 2025: Bit Digital announced that it had acquired an industrial site  
10          in North Carolina for a 75 – 200 MW data center;<sup>20</sup>
- 11          • June 4, 2025: Amazon indicated that it would invest in a large data center  
12          campus in North Carolina;<sup>21</sup>

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<sup>16</sup> Crusoe. May 21, 2025. Crusoe, Blue Owl Capital, and Primary Digital Infrastructure Enter Second Phase of \$15 Billion Joint Venture to Fund AI Data Center in Abilene, Texas. *Available online at* <https://crusoe.ai/newsroom/crusoe-blue-owl-capital-and-primary-digital-infrastructure-enter-joint-venture/>

<sup>17</sup> Data Center Knowledge. May 28, 2025. Venture Capitalist Palihapitiya Places Data Center Bet in Arizona. *Available online at* <https://www.datacenterknowledge.com/data-center-construction/venture-capitalist-palihapitiya-places-data-center-bet-in-arizona>

<sup>18</sup> Payne, M. May 30, 2025. Google announces \$7 billion investment in Iowa, including new Cedar Rapids data center. Des Moines Register. *Available online at* <https://www.desmoinesregister.com/story/news/2025/05/30/google-will-invest-7-billion-in-iowa-cedar-rapids-data-center-council-bluffs/83944046007/>

<sup>19</sup> Swinhoe, D. June 1, 2025. Vantage targets data center campus outside Columbus, Ohio . Data Center Dynamics. *Available online at* <https://www.datacenterdynamics.com/en/news/vantage-targets-data-center-campus-outside-columbus-ohio/>

<sup>20</sup> Bit Digital. June 2, 2025. WhiteFiber Inc., Bit Digital’s AI Unit, acquires ~1,000,000 square foot North Carolina Industrial Property to Support up to 200 MW HPC Data Center Campus. *Available online at* <https://bit-digital.com/press-releases/whitefiber-inc-bit-digitals-ai-unit-acquires-1000000-square-foot-north-carolina-industrial-property-to-support-up-to-200-mw-hpc-data-center-campus/>

<sup>21</sup> AP News. June 4, 2025. Amazon planning \$10B investment in North Carolina for data center and AI campus. *Available online at* <https://apnews.com/article/amazon-north-carolina-data-center-jobs-338bef3890bb61159e1b6bedfd2efbb5>

- June 5, 2025: Digital Realty announced that it would seek to develop two sides in Atlanta for around 200 MW of capacity;<sup>22</sup>
- June 10, 2025: A developer announced the acquisition of 786 acres outside of Austin, Texas for a data center of unspecified size;<sup>23</sup>

Despite the rush of announcements it is remarkably unclear how much of this market will actually be supported by eventual use cases.

**Q Do other utilities also think that they have an economic development pipeline for data centers at the same scale of the Companies here?**

**A** Yes, and far in excess of the Companies in many cases.

I conducted an informal survey of materials provided by 59 primarily large investor-owned utilities, including regulatory filings and investor presentations. Within that set, I found seventeen utilities that clearly stated their economic development pipeline, including the Companies' parent company, PPL. In total, the pipeline comprised over 409 GW, including "over 50GW" at the Companies' Pennsylvania affiliate.<sup>24</sup> Oncor (TX) has claimed 156 GW in its inquiry queue, FirstEnergy (OH) claimed 80 GW, Dominion (VA) 21.4 GW, Ameren (MO) 17.4 GW, and Rappahannock (VA) 16 GW.

In addition to these, I found another six utilities that discussed their overall large load economic pipeline without specifying which were data centers. Many implied that these inquiries were heavily influenced by data centers. Amongst the largest entities were claims by American Electric Power for 180 GW in their

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<sup>22</sup> Swinhoe, D. June 5, 2025. Digital Realty files to develop two-building campus outside Atlanta, Georgia. Available online at <https://www.datacenterdynamics.com/en/news/digital-realty-files-to-develop-two-building-campus-outside-atlanta-georgia/>

<sup>23</sup> Swinhoe, D. June 10, 2025. Sabey looks to develop data center campus outside Austin, Texas. Data Center Dynamics. Available online at <https://www.datacenterdynamics.com/en/news/sabey-looks-to-develop-data-center-campus-outside-austin-texas/>

<sup>24</sup> PPL Corporation. April 30, 2025. 1st Quarter 2025 Investor Update. Available online at [https://investors.pplweb.com/image/PPL\\_2025\\_Q1\\_Investor\\_Update\\_vFINAL.pdf](https://investors.pplweb.com/image/PPL_2025_Q1_Investor_Update_vFINAL.pdf)

1 pipeline, Southern Company for 50 GW, CenterPoint's for 47 GW, and Evergy  
2 for 12 GW.

3 In total, if we took the likely data center economic development claims from these  
4 230 utilities, we would arrive at a (staggering) total of 711 GW. If that entire  
5 pipeline transpired, data centers alone would consume 40 percent more than the  
6 entire US electric system today. Clearly there is a massive overstatement in the  
7 pipeline.

8 **Q How have other utilities treated the economic development pipeline relative**  
9 **to their planning?**

10 **A** It varies, but generally speaking, utilities – even those in highly established data  
11 center areas - deeply discount the data center economic pipeline. For example,  
12 FirstEnergy states they've conducted 100 large load studies for 80 GW, but  
13 include just 2.6 GW of "active or contracted demand" comprising just 3.25  
14 percent of that pipeline, in their base investment plan.<sup>25</sup> Exelon indicates that it  
15 has approximately 1.5 GW of data centers under construction out of a 16 GW  
16 pipeline, or about 10 percent.<sup>26</sup>  
17 NV Energy, which is facing one of the fastest verified growing data center  
18 markets in the country outside of Reno at a 27 percent annual growth rate,<sup>27</sup> takes  
19 a relatively conservative approach downweighing both data centers that have put  
20 in formal study requests, as well as those that have signed line extension

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<sup>25</sup> FirstEnergy. April 23, 2025. 1Q 2025 Strategic & Financial Highlights. Available online at [https://s27.q4cdn.com/655807321/files/doc\\_financials/2025/q1/1Q25-FE-Strategic-Financial-Highlights.pdf](https://s27.q4cdn.com/655807321/files/doc_financials/2025/q1/1Q25-FE-Strategic-Financial-Highlights.pdf)

<sup>26</sup> Exelon. May 9, 2025. Spring 2025 Investor Presentation. Available online at <https://investors.exeloncorp.com/static-files/a0bf74a1-d7c1-4911-9702-b20fe7fa7030>

<sup>27</sup> See S&P Global Market Intelligence. Nevada Datacenters and Energy Report. October 2024. Available online at <https://pages.marketintelligence.spglobal.com/Datacenter-renewables-US-Datacenter-and-Energy-Report-MS.html>

1 requests.<sup>28</sup> In total, the utility is planning for 2.2 GW of a 7.6 GW pipeline (as of  
2 mid-2024).

3 In contrast, PacifiCorp, serving seven western states, effectively discounts its  
4 prospective data center forecast from 6.1 GW in 2030 to zero in its baseline  
5 assessment.<sup>29</sup>

6 Dominion, which has seen the longest sustained data center growth, is planning  
7 for about 8 GW based on finalized electric service agreements out of 21.4 GW of  
8 data center that have at least executed Substation Engineering Letters of  
9 Authorization (i.e. the inquiry pipeline could be far higher), or about 37 percent of  
10 those which have progressed to an engineering stage.<sup>30</sup>

11 Ms. Hotaling describes the threshold for inclusion in load forecasts used by  
12 several utilities in PJM.

13 **Q Are experts concerned about the potential for deep speculation in the data**  
14 **center market and the risk that poses to utilities?**

15 **A** Absolutely. Expert observers have expressed concern about not only the  
16 uncertainty underlying the actual trends in data center load growth, but how that  
17 speculation may negatively impact utilities and generation providers. For  
18 example, a February report from the Bipartisan Policy Center captures the levels  
19 of uncertainty:

20 Load growth due to data centers in a specific region can be  
21 difficult to predict. Data center developers consider multiple states

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<sup>28</sup> NV Energy IRP, Before the Nevada Public Service Commission in Docket 24-05041. Volume 6, pages 10-11. Available online at [https://www.nvenergy.com/publish/content/dam/nvenergy/brochures\\_arch/about-nvenergy/rates-regulatory/recent-regulatory-filings/irp/IRP-Volume-6.pdf](https://www.nvenergy.com/publish/content/dam/nvenergy/brochures_arch/about-nvenergy/rates-regulatory/recent-regulatory-filings/irp/IRP-Volume-6.pdf)

<sup>29</sup> See PacifiCorp 2025 Integrated Resource Plan, Volume 2, Figure A.5 (p18). Available online at [https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2025-irp/2025\\_IRP\\_Vol\\_2.pdf](https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2025-irp/2025_IRP_Vol_2.pdf)

<sup>30</sup> Dominion Energy. 2024 Integrated Resource Plan. Virginia SCC Docket PUR-2024-00184. Available online at [https://cdn-dominionenergy-prd-001.azureedge.net/-/media/pdfs/global/company/irp/2024-irp-w\\_o-appendices.pdf](https://cdn-dominionenergy-prd-001.azureedge.net/-/media/pdfs/global/company/irp/2024-irp-w_o-appendices.pdf)

1 as possible locations for data centers, and they query multiple  
2 utilities simultaneously for electricity rates and incentives prior to  
3 making a final selection. Therefore, counting data center project  
4 proposals to forecast load growth can result in the overestimation  
5 of data centers likely to be built in a specific service territory.<sup>31</sup>

6 Peter Freed, the former director of energy strategy at Meta, the largest data center  
7 owner in the United States today, described the “rampant speculative behavior by  
8 developers across the country,” as derived from a variety of sources, including  
9 “several different load interconnection requests for one viable project or a single  
10 request for a half-baked opportunity.”<sup>32</sup> He and co-author former-FERC  
11 commissioner Alisson Clements, suggested that one important principle to reduce  
12 speculation and risk is that “interconnecting utilities should apply sound  
13 principles of rate design, especially cost causation, to the allocation of large load  
14 interconnection costs.”<sup>33</sup> Finally, Todd Snitchler, the director of the Electric  
15 Power Supply Association (EPSA), a merchant generation trade association, has  
16 called utility load forecasts that rely on data center load growth verging on  
17 “irrational exuberance,” and that “estimates are often wildly optimistic,”<sup>34</sup> which  
18 shifts risk to utilities.

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<sup>31</sup> Koomey, J., Z. Schmidt, and T. Das. February 2025. Electricity Demand Growth and Data Centers: A Guide for the Perplexed. Bipartisan Policy Center. *Available online at* <https://bipartisanpolicy.org/download/?file=/wp-content/uploads/2025/02/BPC-Report-Electricity-Demand-Growth-and-Data-Centers-A-Guide-for-the-Perplexed.pdf>

<sup>32</sup> Freed, P. and A. Clements. February 19, 2025. How to reduce large load speculation? Standardize the interconnection process. Utility Dive. *Available online at* <https://www.utilitydive.com/news/data-center-large-load-interconnection-process-clements/740272/>

<sup>33</sup> *Id.*

<sup>34</sup> Snitchler, T. January 15, 2025. Load forecasts from data centers risk falling into irrational exuberance territory. Utility Dive. *Available online at* <https://www.utilitydive.com/news/load-forecasts-data-centers-risks-consumers-cost-epsa/737280/>

1    **3. CONCLUSIONS**

2    **Q      What are your observations about the Companies' forecast methodology**  
3    **given how other utilities have assessed potential data center demand?**

4    **A      Relative to other utilities that I've assessed, the Companies apply far more weight**  
5    **to less developed data center proposals in their consideration.**

6      Kentucky, to date, has relatively little track record of building data centers, and  
7      has not generally been seen as a target state for expansion by established  
8      hyperscalers or colocation providers. My impression is that the data center  
9      developers targeting the Companies service territory are speculating on the  
10     potential to build and sell data centers in a novel environment. While that may be  
11     a valid business model for a developer, in my opinion it should not drive the  
12     Companies towards risk-taking behavior.

13   **Q      What is your finding with respect to the Companies' data center forecast**  
14   **based on its economic development pipeline?**

15   **A      I find that the Companies' data center forecast reflects a broader speculative**  
16   **environment around data center development, and when evaluating the criteria**  
17   **established by Ms. Hotaling, appear to rely on less well-established criteria than**  
18   **used by other utilities. Under that rubric, the forecast in this CPCN is largely**  
19   **premature, as the Companies are insufficiently insulated from speculative**  
20   **customer risk.**

21   **Q      What is your recommendation regarding the Companies' data center load**  
22   **forecast?**

23   **A      I recommend that the Commission require the Companies adopt a forecasting**  
24   **methodology for large load customers that minimizes risk and harm to existing**  
25   **customers and the utility. Specifically, the utility must first have steps in place to**  
26   **temper speculation and hold large load customers financially accountable,**  
27   **including tariffs that appropriately allocate cost causation and utilize appropriate**



1 financial commitments from large load customers prior to investing in  
2 infrastructure at the behest of those customers.

3 With respect to the specific supply side resources requested in this proceeding to  
4 meet data center load growth, I refer back to the recommendations of Ms.  
5 Hotaling.

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>ELECTRONIC APPLICATION OF KENTUCKY</b>	)	
<b>UTILITIES COMPANY AND LOUISVILLE GAS</b>	)	
<b>AND ELECTRIC COMPANY FOR</b>	)	
<b>CERTIFICATES OF PUBLIC CONVENIENCE</b>	)	<b>Case No. 2025-00045</b>
<b>AND NECESSITY AND SITE COMPATIBILITY</b>	)	
<b>CERTIFICATES</b>	)	

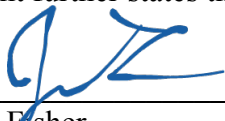
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**AFFIDAVIT OF JEREMY FISHER  
FOR CORRECTED DIRECT TESTIMONY**

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**COMMONWEALTH OF )  
KENTUCKY )**

Affiant Jeremy Fisher, being first duly sworn, states the following: The prepared Corrected Direct Testimony to be filed on July 3, 2025, constitute the corrected direct testimony of Affiant in the above-captioned case. Affiant states that he would give the answers set forth in the Direct Testimony, if asked the questions propounded therein. Affiant further states that, to the best of his knowledge, his statements made are true and correct.

  
\_\_\_\_\_  
Jeremy Fisher

State Of VA

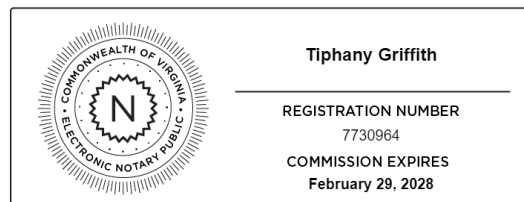
County Of Hampton

SUBSCRIBED, ACKNOWLEDGED, AND SWORN to before me by Jeremy Fisher  
this 2nd day of July, 2025.

  
\_\_\_\_\_  
Notary Public

Notary ID No.: 7730964

My Commission expires: 02/29/2028



Notarized remotely online using communication technology via Proof.