

**Andrea M. Fackler**

Manager, Revenue Requirement/Cost of Service  
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a PPL company

**VIA ELECTRONIC FILING**

Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601-8294

July 21, 2025

**Re: Monthly Environmental Surcharge Report**

Dear Ms. Bridwell:

Pursuant to KRS 278.183(3) and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19 ("COVID-19 Order")), Kentucky Utilities Company ("KU") is filing its Environmental Surcharge Report for the expense month of June 2025 by electronic means. In accordance with the Commission's Order in past Environmental Surcharge cases, most recently Case No. 2023-00376, KU has included the calculation and supporting documentation of the Environmental Surcharge Factors that will be billed during the August 2025 billing cycle which begins July 31, 2025.

Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

# KENTUCKY UTILITIES COMPANY ENVIRONMENTAL SURCHARGE REPORT

**Net Jurisdictional E(m) and  
Jurisdictional Environmental Surcharge Billing Factor  
For the Expense Month of June 2025**

**GROUP 1 (Total Revenue)**

Group 1 E(m) -- ES Form 1.10, line 16	=	\$	(105,060)
Group 1 ES Billing Factor -- ES Form 1.10, line 18	=		-0.16%

**GROUP 2 (Net Revenue)**

Group 2 E(m) -- ES Form 1.10, line 16	=	\$	(145,201)
Group 2 ES Billing Factor -- ES Form 1.10, line 18	=		-0.23%

Effective Date for Billing: August billing cycle beginning July 31, 2025

Submitted by: Andrea M. Fackler

Title: Manager, Revenue Requirement/Cost of Service

Date Submitted: July 21, 2025

# KENTUCKY UTILITIES COMPANY

## ENVIRONMENTAL SURCHARGE REPORT

Calculation of Total E(m) and  
Jurisdictional Surcharge Billing Factor

For the Expense Month of June 2025

### Calculation of Total E(m)

$E(m) = [(RB / 12) (ROR + (ROR - DR)(TR / (1 - TR)))] + OE - AS + BR$ , where

RB = Environmental Compliance Rate Base  
ROR = Rate of Return on the Environmental Compliance Rate Base  
DR = Debt Rate (both short-term and long-term debt)  
TR = Composite Federal & State Income Tax Rate  
OE = Pollution Control Operating Expenses  
BAS = Total Proceeds from By-Product and Allowance Sales  
BR = Net Monthly Beneficial Reuse Operations Expenses/(Revenues)

			All Environmental Compliance Plans
(1) RB	= \$	654,536,021	
(2) RB / 12	= \$	54,544,668	
(3) $(ROR + (ROR - DR)(TR / (1 - TR)))$	=	8.73%	
(4) OE	= \$	3,638,940	
(5) BAS	= \$	-	
(6) BR	= \$	(2,149,242)	
(7) E(m)	$(2) \times (3) + (4) - (5) + (6)$	= \$	6,251,447

### Calculation of Adjusted Net Jurisdictional E(m)

(8) Jurisdictional Allocation Ratio for Expense Month -- ES Form 3.10	=	90.89%
(9) Jurisdictional E(m) = Total E(m) x Jurisdictional Allocation Ratio [(7) x (8)]	= \$	5,681,940
(10) Adjustment for (Over)/Under-collection pursuant to Case No. 2023-00376	= \$	-
(11) Prior Period Adjustment (if necessary)	= \$	-
(12) Revenue Collected through Base Rates	= \$	5,932,201
(13) Adjusted Net Jurisdictional E(m) [(9) + (10) + (11) - (12)]	= \$	(250,261)

### Calculation of Group Environmental Surcharge Billing Factors

		GROUP 1 (Total Revenue)	GROUP 2 (Net Revenue)
(14) Revenue as a Percentage of 12-month Total Revenue ending with the Current Month -- ES Form 3.00	=	41.98%	58.02%
(15) Group E(m) [(13) x (14)]	= \$	(105,060)	\$ (145,201)
(16) Group R(m) = Average Monthly Group Revenue for the 12 Months Ending with the Current Expense Month -- ES Form 3.00	= \$	63,981,299	\$ 62,944,693
(17) Group Environmental Surcharge Billing Factors [(15) ÷ (16)]	=	-0.16%	-0.23%

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**

Revenue Requirements of Environmental Compliance Costs  
For the Expense Month of June 2025

**Determination of Environmental Compliance Rate Base**

	All Environmental Compliance Plans	
Eligible Pollution Control Plant	\$ 545,280,554	
Eligible Pollution CWIP Excluding AFUDC	75,720,773	
Subtotal		\$ 621,001,327
Additions:		
Inventory - Emission Allowances	\$ 115,986	
Less: Allowance Inventory Baseline	-	
Net Emission Allowance Inventory	115,986	
Cash Working Capital Allowance	128,692	
Net Unamortized Closure Cost Balance - Active Stations <sup>1</sup>	\$ 134,890,255	
Net Unamortized Closure Cost Balance - Retired Stations <sup>1</sup>	\$ 5,820,816	
Subtotal		\$ 140,955,749
Deductions:		
Accumulated Depreciation on Eligible Pollution Control Plant	\$ 78,711,946	
Pollution Control Deferred Income Taxes	28,709,109	
Pollution Control Deferred Investment Tax Credit	-	
Subtotal		\$ 107,421,055
Environmental Compliance Rate Base		\$ 654,536,021

**Determination of Pollution Control Operating Expenses**

	All Environmental Compliance Plans	
Monthly Operations & Maintenance Expense		\$ 199,190
Monthly Depreciation & Amortization Expense		1,796,347
Monthly Taxes Other Than Income Taxes - Eligible Plant		60,917
Monthly Taxes Other Than Income Taxes - Closure Costs		-
Amortization of Monthly Closure Costs - Active Stations		947,072
Amortization of Monthly Closure Costs - Retired Stations		669,294
Amortization of Excess ADIT with gross-up	\$ (25,509)	1.33245 (33,989)
Monthly Emission Allowance Expense	109	
Add KU Current Month TC2 Emission Allowance Expense	-	
Less Monthly Emission Allowance Expense in base rates	-	
Net Recoverable Emission Allowance Expense		109
Monthly Surcharge Consultant Fee		-
Construction Monitoring Consultant Fee		-
Total Pollution Control Operations Expense		\$ 3,638,940

**Determination of Beneficial Reuse Operations Expenses/(Revenues)**

	All Environmental Compliance Plans
Net Monthly Beneficial Reuse Operations Expenses/(Revenues)	\$ (2,149,242)

Note 1: The net unamortized closure cost balance is comprised of CCR closure cost expenditures less accumulated amortization, accumulated deferred income taxes.

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
**Amortization of Monthly CCR Closure Costs**

**For the Month Ended: June 30, 2025**

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Description	Accumulated CCR Closure Costs	Accumulated Amortization (Prior Month)	Current Month Amortization	Accumulated Amortization (Current Month)	Accumulated Deferred Income Taxes (ADIT)	Unamortized CCR Closure Cost Balance (Net of ADIT)
			$[(2)-(3)] / \text{Remaining Amort Months}$	(3)+(4)		(2)-(5)-(6)
<b>2016 Plan:</b>						
Amended Project 36 - Brown Station (Main Pond)	\$ 8,576,020	\$ 7,199,687	\$ 105,872	\$ 7,305,558	\$ 316,980	\$ 953,481
Project 39 - Green River Station	\$ 35,887,704	\$ 30,933,434	\$ 381,098	\$ 31,314,532	\$ 1,336,184	\$ 3,236,989
Project 39 - Pineville Station	\$ 8,134,990	\$ 6,866,100	\$ 97,607	\$ 6,963,707	\$ 299,016	\$ 872,267
Project 39 - Tyrone Station	\$ 7,828,664	\$ 6,727,335	\$ 84,718	\$ 6,812,053	\$ 258,531	\$ 758,080
Project 40 - Ghent Station	\$ 163,508,817	\$ 36,476,940	\$ 658,196	\$ 37,135,136	\$ 32,847,007	\$ 93,526,674
Project 41 - Trimble County Station	\$ 28,524,187	\$ 3,497,605	\$ 129,671	\$ 3,627,276	\$ 6,300,508	\$ 18,596,404
Project 42 - Brown Station (Aux. Pond)	\$ 39,117,499	\$ 8,391,066	\$ 159,204	\$ 8,550,270	\$ 7,800,051	\$ 22,767,178
Net Total - All Projects:	\$ 291,577,880	\$ 100,092,166	\$ 1,616,366	\$ 101,708,532	\$ 49,158,276	\$ 140,711,072

Note 1: The Accumulated Deferred Income Taxes (ADIT) includes Excess Deferred Taxes resulting from the Tax Cuts and Jobs Act.

Note 2: Amended Project 36 – Brown Station (Main Pond)’s CCR Closure Costs were not included in the proposed ECR project eliminations in KU’s base rate proceeding (CN 2020-00349) and therefore continue to be recovered in the ECR mechanism.

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
Capital and Related Costs by ECR Plan and Project

For the Month Ended: June 30, 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Description	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Unamortized ITC	Deferred Tax Balance	Monthly Depreciation Expense	Monthly Property Tax Expense
				(2)-(3)+(4)				
<b>2009 Plan:</b>								
Project 28 - Brown 3 SCR	\$ (1,329,336)	\$ -	\$ -	\$ (1,329,336)	\$ -	\$ -	\$ -	\$ -
Project 29 - ATB Expansion at E.W. Brown Station (Phase II)	\$ (87,473)	\$ -	\$ -	\$ (87,473)	\$ -	\$ -	\$ -	\$ -
Project 30 - Ghent CCP Storage (Landfill- Phase I)	\$ (3,156,452)	\$ -	\$ -	\$ (3,156,452)	\$ -	\$ -	\$ -	\$ -
Project 31 - Trimble County Ash Treatment Basin (BAP/GSP)	\$ (4,336,023)	\$ -	\$ -	\$ (4,336,023)	\$ -	\$ -	\$ -	\$ -
Project 32 - Trimble County CCP Storage (Landfill - Phase I)	\$ 147,474,666	\$ 15,626,469	\$ 2,183,053	\$ 134,031,250	\$ -	\$ 10,946,185	\$ 274,481	\$ 16,894
Project 33 - Beneficial Reuse	\$ 4,193,823	\$ 1,145,323	\$ -	\$ 3,048,500	\$ -	\$ 906,066	\$ 7,836	\$ 387
Subtotal	\$ 142,759,205	\$ 16,771,792	\$ 2,183,053	\$ 128,170,466	\$ -	\$ 11,852,251	\$ 282,316	\$ 17,281
Less Retirements and Replacement resulting from implementation of 2009 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Net Total - 2009 Plan:</b>	<b>\$ 142,759,205</b>	<b>\$ 16,771,792</b>	<b>\$ 2,183,053</b>	<b>\$ 128,170,466</b>	<b>\$ -</b>	<b>\$ 11,852,251</b>	<b>\$ 282,316</b>	<b>\$ 17,281</b>
<b>2016 Plan:</b>								
Project 40 - Ghent New Process Water Systems	\$ 229,629,676	\$ 44,977,546	\$ 679,333	\$ 185,331,462	\$ -	\$ 7,592,247	\$ 929,078	\$ 23,841
Project 41 - Trimble County New Process Water Systems	\$ 42,148,136	\$ 5,486,603	\$ -	\$ 36,661,533	\$ -	\$ 4,519,768	\$ 82,189	\$ 4,644
Project 42 - Brown New Process Water Systems	\$ 38,717,242	\$ 8,854,900	\$ -	\$ 29,862,342	\$ -	\$ 3,703,244	\$ 164,446	\$ 3,856
Subtotal	\$ 310,495,054	\$ 59,319,049	\$ 679,333	\$ 251,855,337	\$ -	\$ 15,815,260	\$ 1,175,713	\$ 32,341
Less Retirements and Replacement resulting from implementation of 2016 Plan	\$ (3,768,922)	\$ (3,282,664)	\$ -	\$ (486,258)	\$ -	\$ (121,321)	\$ (8,401)	\$ (67)
<b>Net Total - 2016 Plan:</b>	<b>\$ 306,726,132</b>	<b>\$ 56,036,386</b>	<b>\$ 679,333</b>	<b>\$ 251,369,079</b>	<b>\$ -</b>	<b>\$ 15,693,938</b>	<b>\$ 1,167,312</b>	<b>\$ 32,274</b>
<b>2020 Plan:</b>								
Project 43 - Ghent ELG Water Treatment System, Diffuser, and BATW Recirculation System	\$ 69,730,008	\$ 5,256,590	\$ 72,127,030	\$ 136,600,448	\$ -	\$ 874,490	\$ 295,892	\$ 8,226
Project 44 - Trimble County ELG Water Treatment System	\$ 26,065,210	\$ 647,178	\$ 731,357	\$ 26,149,388	\$ -	\$ 288,429	\$ 50,827	\$ 3,135
Subtotal	\$ 95,795,218	\$ 5,903,768	\$ 72,858,387	\$ 162,749,836	\$ -	\$ 1,162,919	\$ 346,719	\$ 11,361
Less Retirements and Replacement resulting from implementation of 2020 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Net Total - 2020 Plan:</b>	<b>\$ 95,795,218</b>	<b>\$ 5,903,768</b>	<b>\$ 72,858,387</b>	<b>\$ 162,749,836</b>	<b>\$ -</b>	<b>\$ 1,162,919</b>	<b>\$ 346,719</b>	<b>\$ 11,361</b>
<b>Net Total - All Plans:</b>	<b>\$ 545,280,554</b>	<b>\$ 78,711,946</b>	<b>\$ 75,720,773</b>	<b>\$ 542,289,381</b>	<b>\$ -</b>	<b>\$ 28,709,109</b>	<b>\$ 1,796,347</b>	<b>\$ 60,917</b>

Note 1: Trimble County projects for the 2009, 2016, and 2020 Plans are proportionately shared by KU at 48% and LG&E at 52%

Note 2: Project 29 as approved in the 2009 ECR Plan recovers costs associated with the Brown Aux Pond (Phase II).

Note 3: The Deferred Tax Balance includes Excess Deferred Taxes resulting from the Tax Cuts and Jobs Act.

Note 4: Adjustments in Projects 28-31 reflect capital amounts that were recovered in base rates rather than in ECR and were not removed in KU's base rate proceeding (CN 2020-00349) when the projects were eliminated from ECR; therefore, the adjusted amounts continue to be reflected in ECR.

# KENTUCKY UTILITIES COMPANY

## ENVIRONMENTAL SURCHARGE REPORT

Inventory of Emission Allowances

For the Month Ended: June 30, 2025

Vintage Year	Number of Allowances				Total Dollar Value Of Vintage Year				Comments and Explanations
	SO <sub>2</sub> CAIR	SO <sub>2</sub> CSAPR	NOx Ozone Season	NOx Annual	SO <sub>2</sub> CAIR	SO <sub>2</sub> CSAPR	NOx Ozone Season	NOx Annual	
Current Year	898,543	146,725	4,458	77,970	\$ 115,984	\$ -	\$ -	\$ -	
2026	77,535	15,326	3,236	11,401					
2027	77,535								
2028	77,535								
2029	77,535								
2030	77,535								
2031	77,535								
2032	77,535								
2033	77,535								
2034	77,535								
2035	77,535								
2036	77,535								
2037	77,535								
2038	77,535								
2039	77,535								
2040	77,535								
2041	77,535								
2042	77,535								
2043	77,535								
2044	77,535								
2045	77,535								
2046 - 2055	775,350								

In the "Comments and Explanation" Column, describe any allowance inventory adjustment other than the assignment of allowances by EPA. Inventory adjustments include, but are not limited to, purchases, allowances acquired as part of other purchases, and the sale of allowances.

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
Inventory of CAIR Emission Allowances (SO<sub>2</sub>) - Current Vintage Year

For the Expense Month of June 2025

	Beginning Inventory	Allocations/ Purchases	Utilized (Coal Fuel)	Utilized (Other Fuels)	Sold	Ending Inventory	Allocation, Purchase, or Sale Date & Vintage Years
<b>TOTAL EMISSION ALLOWANCES IN INVENTORY, ALL CLASSIFICATIONS</b>							
Quantity	899,388	117	962	-	-	898,543	Purchase of 117 allowances related to KU 81% share in Trimble County - Unit 2.
Dollars	\$ 116,093	\$ -	\$ 109	\$ -	\$ -	\$ 115,984	
\$/Allowance	\$ 0.13	\$ -	\$ 0.11	\$ -	\$ -	\$ 0.13	
<b>ALLOCATED ALLOWANCES FROM EPA: COAL FUEL</b>							
Quantity	899,388	-	845	-	-	898,543	
Dollars	\$ 116,095	\$ -	\$ 109	\$ -	\$ -	\$ 115,986	
<b>ALLOCATED ALLOWANCES FROM EPA: OTHER FUELS</b>							
Quantity	-	-	-	-	-	-	
Dollars	\$ (2)	\$ -	\$ -	\$ -	\$ -	\$ (2)	
<b>ALLOWANCES FROM PURCHASES:</b>							
From Market:							
Quantity	-	-	-	-	-	-	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
From LG&E							
Quantity	-	117	117	-	-	-	Purchase of 117 allowances related to KU 81% share in Trimble County - Unit 2.
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Emission Allowance Expense for Other Power Generation is excluded from expense reported on Form 2.00 for recovery through the monthly billing factor



**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
Inventory of CSAPR Emission Allowances (SO<sub>2</sub>) - Current Vintage Year

For the Expense Month of June 2025

	Beginning Inventory	Allocations/ Purchases	Utilized (Coal Fuel)	Utilized (Other Fuels)	Sold	Ending Inventory	Allocation, Purchase, or Sale Date & Vintage Years
<b>TOTAL EMISSION ALLOWANCES IN INVENTORY, ALL CLASSIFICATIONS</b>							
Quantity	147,570	87	932	-	-	146,725	Purchase of 87 allowances related to KU 81% share in Trimble County - Unit 2.
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>ALLOCATED ALLOWANCES FROM EPA: COAL FUEL</b>							
Quantity	147,459	-	845	-	-	146,614	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>ALLOCATED ALLOWANCES FROM EPA: OTHER FUELS</b>							
Quantity	111	-	-	-	-	111	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>ALLOWANCES FROM PURCHASES:</b>							
From Market:							
Quantity	-	-	-	-	-	-	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
From LG&E							
Quantity	-	87	87	-	-	-	Purchase of 87 allowances related to KU 81% share in Trimble County - Unit 2.
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Emission Allowance Expense for Other Power Generation is excluded from expense reported on Form 2.00 for recovery through the monthly billing factor

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
**Inventory of Emission Allowances (NOx) - Ozone Season Allowance Allocation**

For the Expense Month of June 2025

	Beginning Inventory	Allocations/ Purchases	Utilized (Coal Fuel)	Utilized (Other Fuels)	Sold	Ending Inventory	Allocation, Purchase, or Sale Date & Vintage Years
<b>TOTAL EMISSION ALLOWANCES IN INVENTORY, ALL CLASSIFICATIONS</b>							
Quantity	5,016	46	587	17	-	4,458	Purchase of 46 allowances related to KU 81% share in Trimble County - Unit 2.
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>ALLOCATED ALLOWANCES FROM EPA: COAL FUEL</b>							
Quantity	4,343	-	541	-	-	3,802	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>ALLOCATED ALLOWANCES FROM EPA: OTHER FUELS</b>							
Quantity	673	-	-	17	-	656	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>ALLOWANCES FROM PURCHASES:</b>							
From Market:							
Quantity	-	-	-	-	-	-	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
From LG&E:							
Quantity	-	46	46	-	-	-	Purchase of 46 allowances related to KU 81% share in Trimble County - Unit 2.
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Emission Allowance Expense for Other Power Generation is excluded from expense reported on Form 2.00 for recovery through the monthly billing factor.

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
**Inventory of Emission Allowances (NOx) - Annual Allowance Allocation**

For the Expense Month of June 2025

	Beginning Inventory	Allocations/ Purchases	Utilized (Coal Fuel)	Utilized (Other Fuels)	Sold	Ending Inventory	Allocation, Purchase, or Sale Date & Vintage Years
<b>TOTAL EMISSION ALLOWANCES IN INVENTORY, ALL CLASSIFICATIONS</b>							
Quantity	78,528	46	587	17	-	77,970	Purchase of 46 allowances related to KU 81% share in Trimble County - Unit 2.
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>ALLOCATED ALLOWANCES FROM EPA: COAL FUEL</b>							
Quantity	76,917	-	541	-	-	76,376	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>ALLOCATED ALLOWANCES FROM EPA: OTHER FUELS</b>							
Quantity	1,611	-	-	17	-	1,594	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>ALLOWANCES FROM PURCHASES:</b>							
From Market:							
Quantity	-	-	-	-	-	-	
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
From LG&E:							
Quantity	-	46	46	-	-	-	Purchase of 46 allowances related to KU 81% share in Trimble County - Unit 2.
Dollars	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$/Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Emission Allowance Expense for Other Power Generation is excluded from expense reported on Form 2.00 for recovery through the monthly billing factor.

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
**O&M Expenses and Determination of Cash Working Capital Allowance**

**For the Month Ended: June 30, 2025**

O&M Expenses	All Environmental Compliance Plans
11th Previous Month	\$ (1,481,249)
10th Previous Month	128,705
9th Previous Month	86,583
8th Previous Month	199,665
7th Previous Month	198,903
6th Previous Month	298,708
5th Previous Month	182,404
4th Previous Month	281,445
3rd Previous Month	359,081
2nd Previous Month	287,213
Previous Month	288,886
Current Month	199,190
<b>Total 12 Month O&amp;M</b>	<b>\$ 1,029,534</b>

Determination of Working Capital Allowance	
12 Months O&M Expenses	\$ 1,029,534
One Eighth (1/8) of 12 Month O&M Expenses	1/8
<b>Pollution Control Cash Working Capital Allowance</b>	<b>\$ 128,692</b>

# KENTUCKY UTILITIES COMPANY

## ENVIRONMENTAL SURCHARGE REPORT

### Pollution Control - Operations & Maintenance Expenses

For the Month Ended: June 30, 2025

O&M Expense Account	E. W. Brown	Ghent	Trimble County	Total
<b>2009 Plan</b>				
506154 - ECR NOx Operation -- Consumables	-			-
506155 - ECR NOx Operation -- Labor and Other	-			-
512151 - ECR NOx Maintenance	-			-
502013 - ECR Landfill Operations		-	29,597	29,597
512107 - ECR Landfill Maintenance		-	129,541	129,541
Total 2009 Plan O&M Expenses	-	-	159,138	159,138
<b>2020 Plan</b>				
502015 - ECR Effluent Water Chemicals		-	-	-
502017 - ECR Effluent Water Operations		18,498	12,841	31,339
512157 - ECR Effluent Water Maintenance		3,217	5,496	8,713
Total 2020 Plan O&M Expenses		21,714	18,338	40,052
<b>Current Month O&amp;M Expense for All Plans</b>				
	\$ -	\$ 21,714	\$ 177,475	\$ 199,190

Note 1: Trimble County projects for the 2009 Plan and 2020 Plan are proportionately shared by KU at 48% and LG&E at 52%.

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
 Beneficial Reuse - Operations & Maintenance Expenses/(Revenues)  
 For the Month Ended: June 30, 2025

Third Party	O&M Expense Account	Plant	Net Expenses/ (Revenues)
BRAY MARINE LLC	501253 - ECR Fly Ash Disposal	Trimble County	\$ 28,837
TANDYS TRUCKING AND EXCAVATING INC	502011 - ECR Other Waste Disposal	Trimble County	7,309
CERTAINTEED	502011 - ECR Other Waste Disposal	Trimble County	(269,178)
NATIONAL GYPSUM	502011 - ECR Other Waste Disposal	Trimble County	(253,088)
KY STATE TREASURER	512108 - ECR CCR Ben Reuse System Maint	Trimble County	105
COMPANY	512108 - ECR CCR Ben Reuse System Maint	Trimble County	1,859
HOLCIM	501253 - ECR Fly Ash Disposal	Ghent	(56,927)
THE ATLANTIC GROUP INC	502011 - ECR Other Waste Disposal	Ghent	33,735
Certainteed	502011 - ECR Other Waste Disposal	Ghent	(1,519,677)
BOYD COMPANY	512108 - ECR CCR Ben Reuse System Maint	Ghent	1,076
COMPANY	512108 - ECR CCR Ben Reuse System Maint	Ghent	33
Net Monthly Beneficial Reuse Operations Expenses / (Revenues)			\$ (2,025,917)

# KENTUCKY UTILITIES COMPANY ENVIRONMENTAL SURCHARGE REPORT

Beneficial Reuse Opportunities  
For the Month Ended: June 30, 2025

On-Site CCP Disposal O&M Expense	E. W. Brown	Ghent	Trimble County	Total
Existing Beneficial Reuse Opportunities (Pre 2009 Plan Project)				
(1) 12 Months Ending with Expense Month	\$ -	\$ (1,479,900)	\$ -	\$ (1,479,900)
(2) Monthly Amount [(1) / 12]	\$ -	\$ (123,325)	\$ -	\$ (123,325)
2009 Plan Project 33				
(3) Monthly Amount (Expense/Revenue)	\$ -	\$ (1,541,761)	\$ (484,156)	\$ (2,025,917)
Total Beneficial Reuse - Generating Station				
(4) Monthly Expense [(2) + (3)]	\$ -	\$ (1,665,086)	\$ (484,156)	\$ (2,149,242)
Beneficial Reuse in Base Rates				
(5) Annual Expense Amount (12 Mo Ending with Last Test Year)	\$ -	\$ -	\$ -	\$ -
(6) Monthly Expense Amount [(5) / 12]	\$ -	\$ -	\$ -	\$ -
(7) Total Generating Station Less Base Rates [(4) - (6)]	\$ -	\$ (1,665,086)	\$ (484,156)	\$ (2,149,242)
(8) Less 2009 Plan Project 33 [(7) - (3)]	\$ -	\$ (123,325)	\$ -	\$ (123,325)
If Line (8) Greater than Zero, No Adjustment				
If Line (8) Less than Zero, Adjustment for Base Rates				
Adjustment for Base Rate Amount (to ES Form 2.60)	\$ -	\$ (123,325)	\$ -	\$ (123,325)

Note 1: Trimble County projects for the 2009 Plan are proportionately shared by KU at 48% and LG&E at 52%.

**KENTUCKY UTILITIES COMPANY**  
**ENVIRONMENTAL SURCHARGE REPORT**  
**Monthly Average Revenue Computation of R (m) for GROUP 1 AND GROUP 2**

**For the Month Ended: June 30, 2025**[illegible][illegible]



# KENTUCKY UTILITIES COMPANY ENVIRONMENTAL SURCHARGE REPORT

## Reconciliation of Reported Revenues

For the Month Ended: June 30, 2025

	Revenues per Form 3.00	Revenues per Income Statement
<b>Kentucky Retail Revenues</b>		
(1) Base Rates (Customer Charge, Energy Charge, Demand Charge)	\$ 146,424,595	\$ 146,412,079
(2) Fuel Adjustment Clause including Off System Sales Tracker	\$ (5,388,601)	\$ (5,388,601)
(3) DSM	\$ 1,747,798	\$ 1,747,798
(4) Environmental Surcharge		\$ (1,036,988)
(5) CSR Credits		\$ (1,088,062)
(6) EDR Credits		\$ (267,403)
(7) Business and Community Solar		\$ 25,722
(8) Total Kentucky Jurisdictional Revenues for Environmental Surcharge Purposes =	\$ 142,783,792	
<b>Non -Jurisdictional Revenues</b>		
(9) Virginia Retail	\$ 6,245,401	\$ 6,245,401
(10) Wholesale	\$ 1,806,002	\$ 1,806,002
(11) InterSystem (Total Less Transmission Portion Booked in Account 447)	\$ 6,257,039	\$ 6,257,039
(12) Total Non-Jurisdictional Revenues for Environmental Surcharge Purposes =	\$ 14,308,442	
(13) Total Company Revenues for Environmental Surcharge Purposes =	\$ 157,092,234	
(14) Jurisdictional Allocation Ratio for Current Month [(8) / (13)] =	90.89%	
<b>Reconciling Revenues</b>		
(15) Brokered	\$ -	\$ -
(16) InterSystem (Transmission Portion Booked in Account 447)		\$ -
(17) Unbilled		\$ 17,053,542
(18) Provision for Refund		\$ -
(19) Miscellaneous		\$ 3,908,674
(20) Total Company Revenues per Income Statement =		\$ 175,675,204