Lost City Renewables LLC

Response to Siting Board's First Request for Information

**Siting Board 1-1**:

Explain whether, and how, vegetative clearing was considered in planning the

transmission line route.

Response: During preliminary design, the Applicant considered vegetative clearing during the

planning of the transmission line. The transmission line route was determined by reviewing the

least impactful pathway from the collector substation to the Point of Interconnection (POI). Some

key considerations in route determination were to avoid structures, wetlands, cemeteries, and other

features that may potentially raise concerns. In determining location of the transmission line route,

the Applicant worked with the design team and landowners to identify the preliminary location of

the transmission line balancing land parcel availability, landowner preferences, engineering

concerns, construction needs, and opportunities to minimize vegetation clearing. Although the

planned route will require vegetative clearing, Lost City believes it is the best route in considering

the various factors discussed above. Efforts will be made to reduce tree clearing within the right-

of-way (ROW) to preserve existing riparian buffers at stream crossings to extent practicable.

**Siting Board 1-2**:

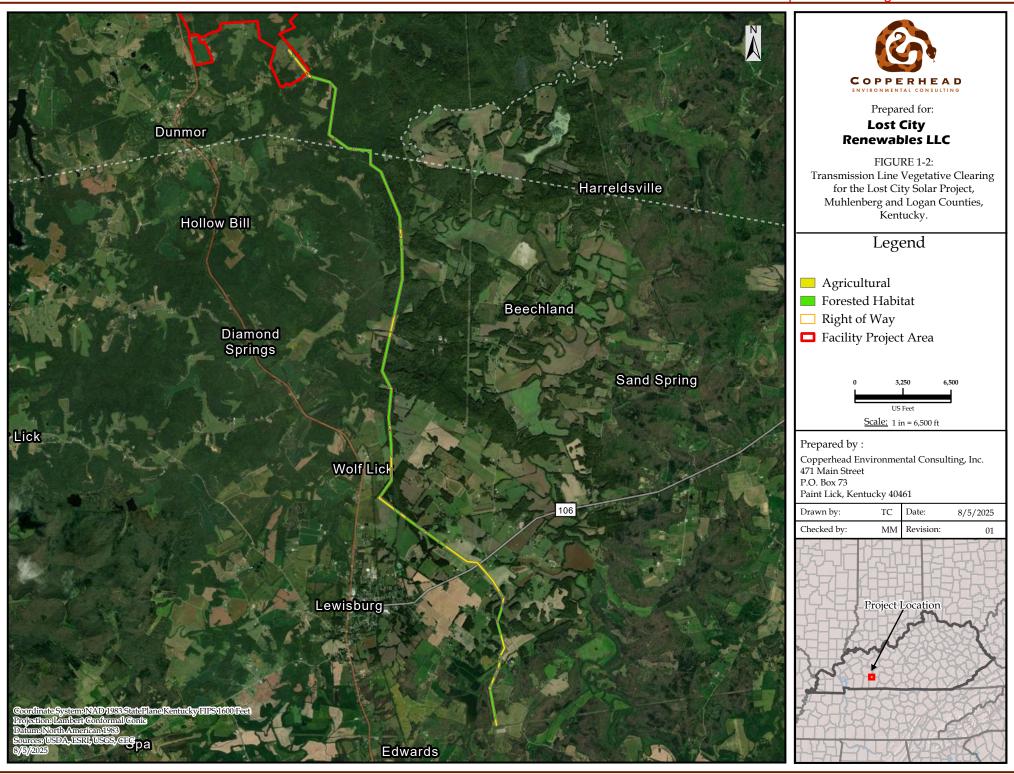
Provide a map depicting all planned areas of vegetative clearing required for the

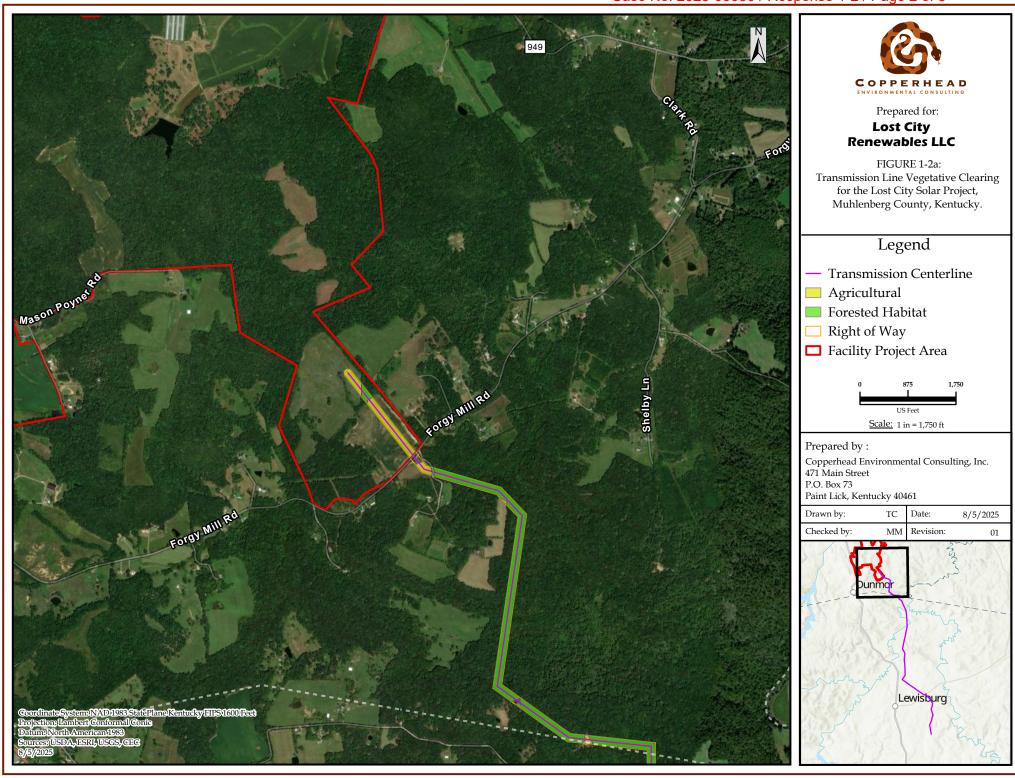
construction of the proposed transmission line.

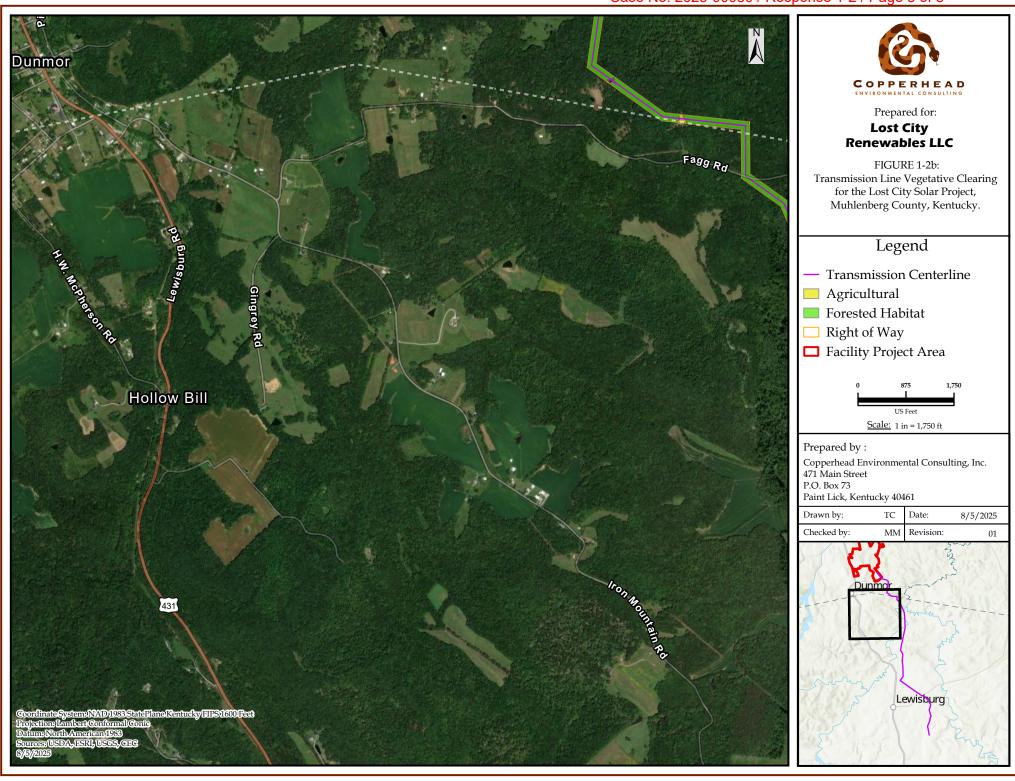
**Response**: The attached figure identifies the location of potential areas of vegetation clearing for

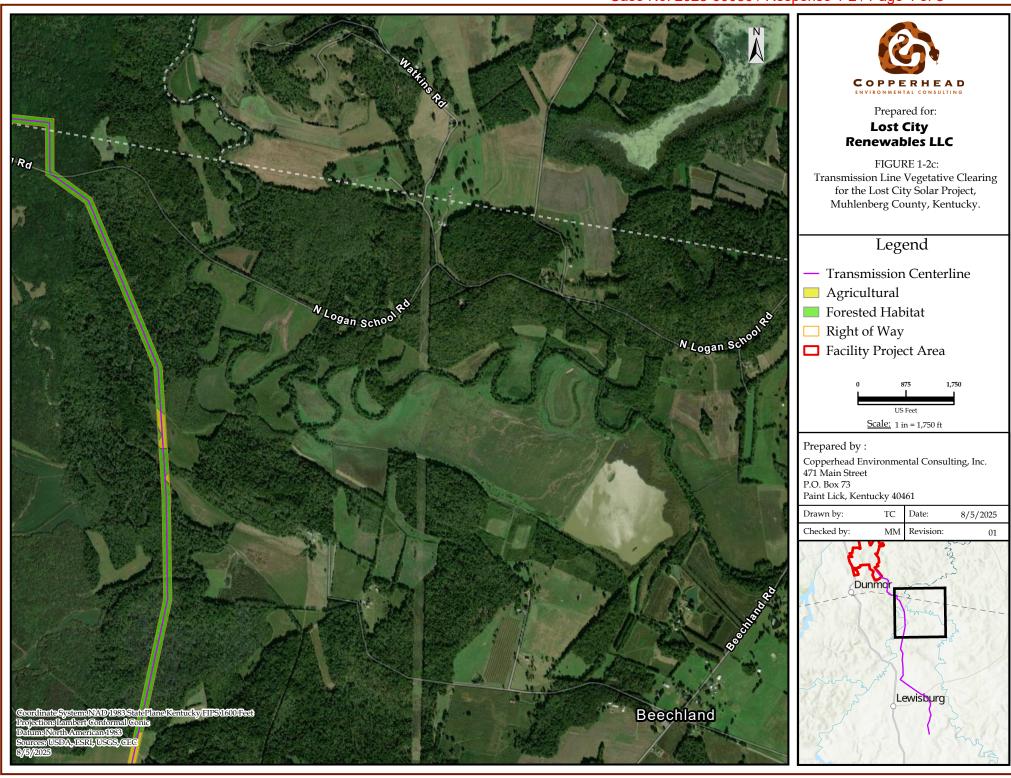
the construction of the proposed transmission line (see Attachment 1-2). This figure identifies

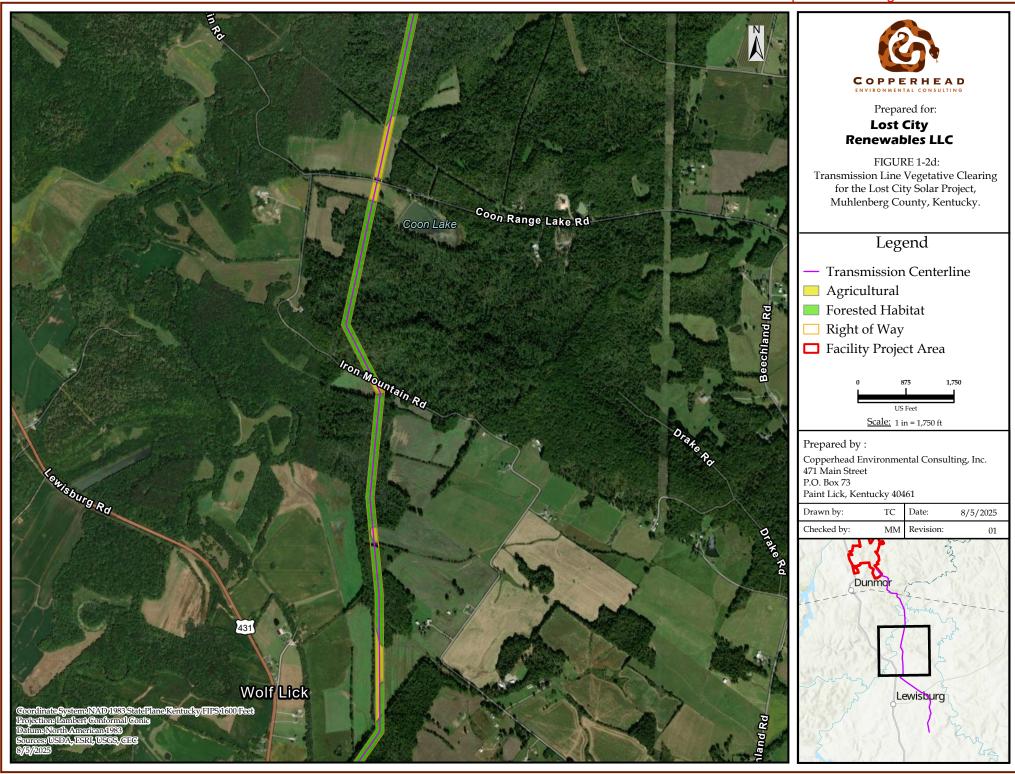
types of land (e.g., forested or agricultural land within the transmission line ROW).

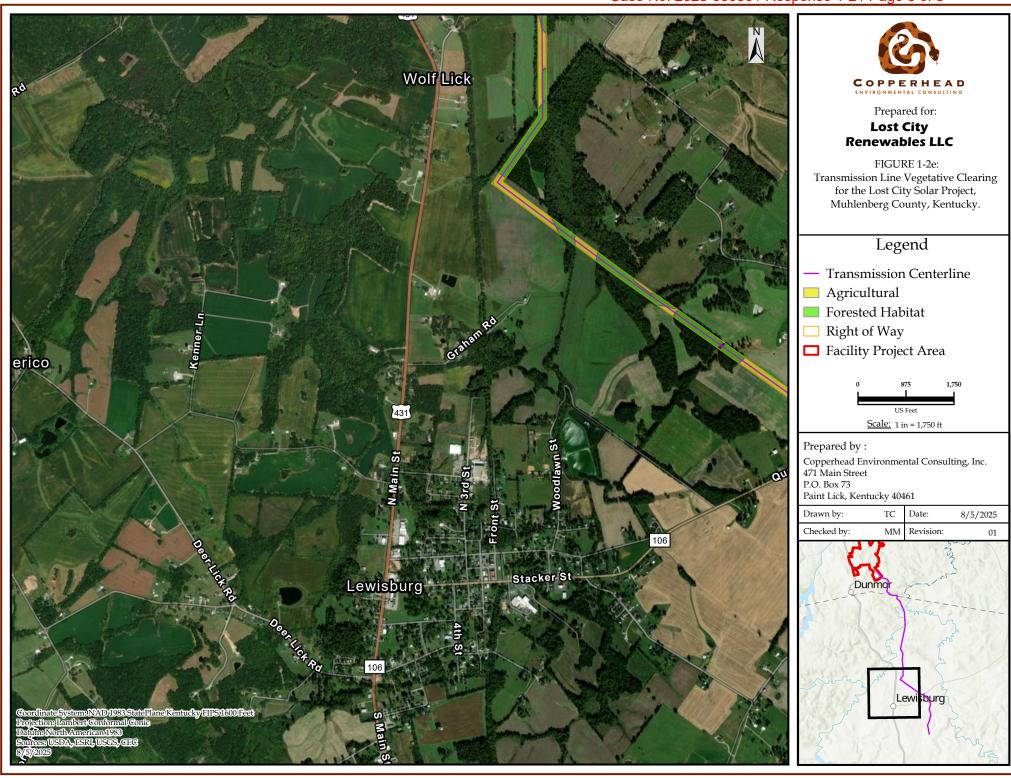


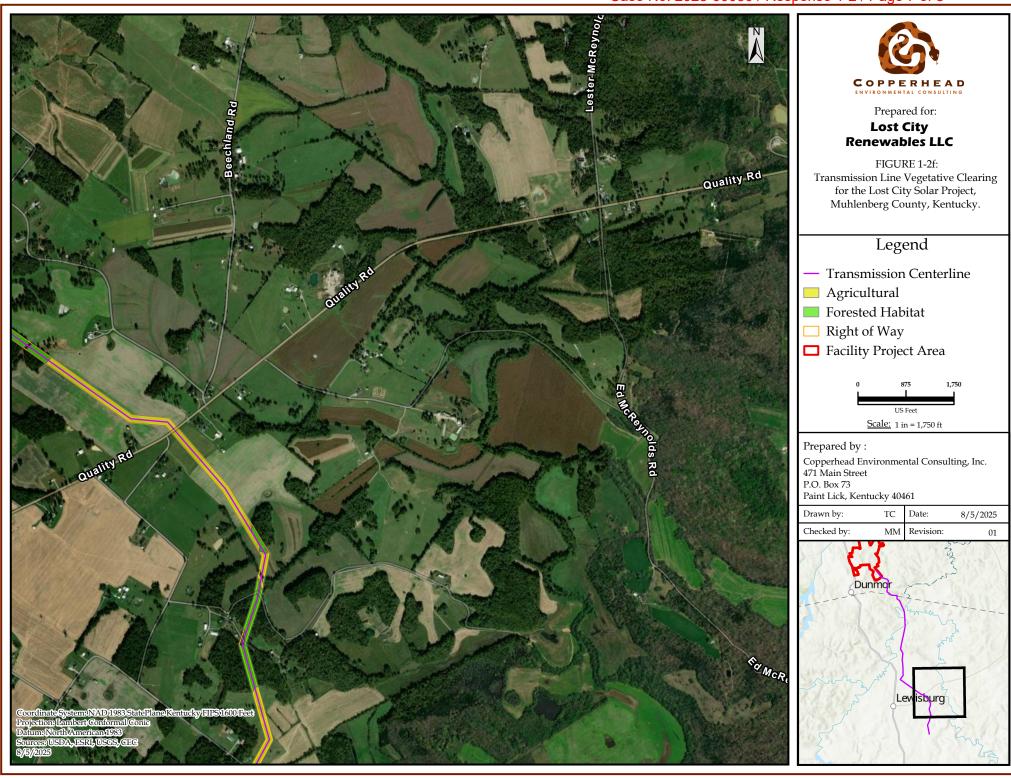


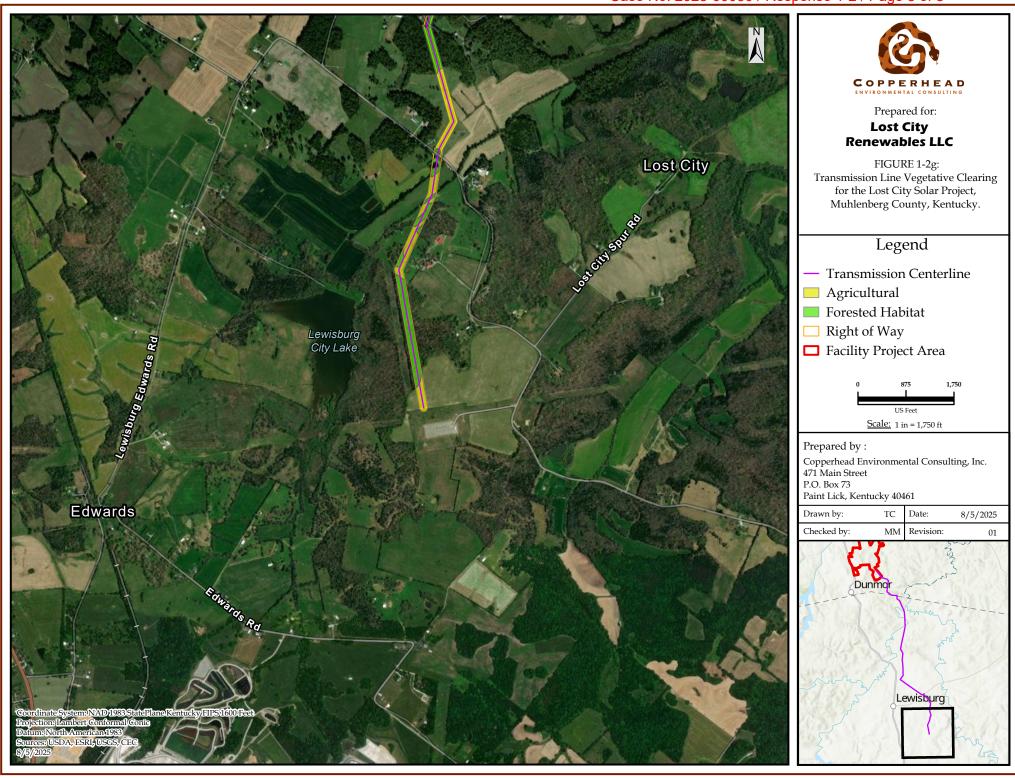












Lost City Renewables LLC

Response to Siting Board's First Request for Information

**Siting Board 1-3**:

Provide the total acreage of vegetative clearing that will be required for the construction

of the proposed transmission line.

Response: Within the transmission line ROW, approximately 125 forested acres occur (see

Attachment 1-2). The Applicant anticipates that approximately 85 to 100 acres of forested areas

may need to be cleared during construction. Efforts will be made to reduce tree clearing within the

right-of-way (ROW) to preserve existing riparian buffers at stream crossings to an extent

practicable.

**Siting Board 1-4**:

Confirm that all agreements with parcel owners along the proposed transmission line

route have been secured. If not confirmed, provide a timeline for the remaining agreements to be

obtained.

**Response**: Yes, all lease agreements have been secured (see Appendix A).

### **Siting Board 1-5**:

Provide copies of all agreements with parcel owners along the proposed transmission line route.

**Response**: Copies of all lease agreements can be found in Appendix A.

#### **Siting Board 1-6**:

Provide a list of permits that will be required from any other local, state, or federal agencies for the proposed transmission line. Include in the response the status of those permits.

Response: Upon completion of final design and engineering, post TVA Interconnection Facilities Studies completion, the following is a non-exhaustive list of typical permits that the Applicant assumes is presently required along with an additional like of potential permits the Applicant may be required to obtain for transmission line projects of similar size and scope. Other permits may be required, and this list is subject to change based upon future analysis, studies, and findings. The Applicant will apply for the permits prior to the start of construction.

Type	Permit	Agency	Status	
Federal				
TVA National	NEPA Environmental	TVA	Yet to begin.	
Environmental Policy	Impact Statement			
Act (NEPA)				
Waters of the United	Clean Water Act Section	USACE	Yet to begin.	
States (Wetlands &	404 Nationwide Permit No.			
Streams if impacts	57			
<0.5 ac.)				
Threatened and	Endangered Species Act	USFWS	Yet to begin.	
Endangered Species	Section 7 Consultation			
Eagle Protection	Bald and Golden Eagle	USFWS	Yet to begin.	
	Protection Act			
State				
Kentucky Siting Board	Siting Board Approval to	KY Siting Board	Approved.	
on Electric Generation	Construct			
Kentucky Siting Board	Siting Board Approval to	KY Siting Board	Underway.	
on Transmission Line	Construct			
Kentucky Water	Clean Water Act Section	KDOW	Yet to begin.	
Quality	401 Water Quality			
	Certificate			
Construction in a	Floodplain Permit	KDOW	Yet to begin.	
Floodplain				
Construction In,	Stream Construction	KDOW	Yet to begin.	
Along, or Across a	Permit			
Stream				

Cultural Resources	National Historic	SHPO	Yet to begin.		
	Preservation Act Section				
	106 Consultation				
Kentucky	Overweight or Oversize	KYTC	Yet to begin.		
Overweight/Oversize	Vehicles Using State				
Vehicle Permit	Roadways				
State Stormwater	General Permit for	KDOW	Yet to begin.		
Permits/Land	Stormwater Discharges				
Disturbance	Associated with				
	Construction Activities				
Local	Local				
Muhlenberg County	Building and Electrical	Muhlenberg	Yet to begin.		
and Logan County	Permits for New	County and			
Building and	Commercial Construction	Logan County			
Electrical Permits					
Muhlenberg County	Road Use, Access,	Muhlenberg	Yet to begin.		
and Logan County	Overweight or Oversized	County and			
Road Use and Access	Vehicles	Logan County			

Case No. 2025-00030 Lost City Renewables LLC

Response to Siting Board's First Request for Information

**Siting Board 1-7**:

Provide copies of any documents submitted to any local, state, or federal agencies not

included in the application.

**Response**: Besides the comprehensive list of studies and documents submitted to the Siting Board

during the Certificate of Construction process for the Lost City Renewables, LLC 250 MW

Merchant Electric Solar Generating Facility (Case # 2024-00406), no other documents not

included in the application have been submitted to any local, state, or federal agencies.

Case No. 2025-00030 Lost City Renewables LLC

Response to Siting Board's First Request for Information

Siting Board 1-8:

Provide information on the anticipated lifespan of the proposed transmission line,

including any decommissioning plans.

Response: Although transmission lines and poles can be expected to remain in service for 50 to

80 years, the anticipated lifespan of the Project is 30 years with options for two 5-year extensions.

Potential transmission line removal costs have been included in the decommissioning plan (see

Appendix B).

### Siting Board 1-9:

Explain whether any portion of the proposed transmission line will be underground.

**Response**: No portion of the proposed transmission line has been designed to be located underground.

Lost City Renewables LLC

Response to Siting Board's First Request for Information

Siting Board 1-10:

Detail any communication that has occurred with the Tennessee Valley Authority (TVA)

regarding the proposed transmission line.

Response: The Applicant is currently participating in the Large Generation Interconnection

Process with TVA. The interconnection process includes completion of studies by TVA that

determine the transmission upgrades required for a project to reliably interconnect to the TVA

substation and grid. These studies are completed in a series over a period of 4 years. The Feasibility

Study, the System Impact Study, and the Facilities Study are designed to provide developers with

increasingly refined information regarding the scope of required upgrades, completion deadlines,

and implementation costs. The current Gentie has been designed and engineered based on the

Utility Industry Standards deployed by US Utilities. The Applicant confirmed that it meets or

exceeds similar Standards.

Currently, the project has entered the TVA Transitional Serial Cluster Facilities Study

(TSCFS) process. On January 8, 2025, the Applicant executed the TSCFS Agreement, which is

enclosed in Appendix C. Additional TVA studies will be shared when they are completed. The

TSCFS process involves TVA review of the proposed project and generation tie to the substation.

TVA is currently performing a detailed study of the technical submissions and plans to visit the

site and the generation tie as a part of the process.

### **Siting Board 1-11**

Explain whether there are any agreements in place with TVA concerning the proposed transmission line. If so, provide copies of the agreements.

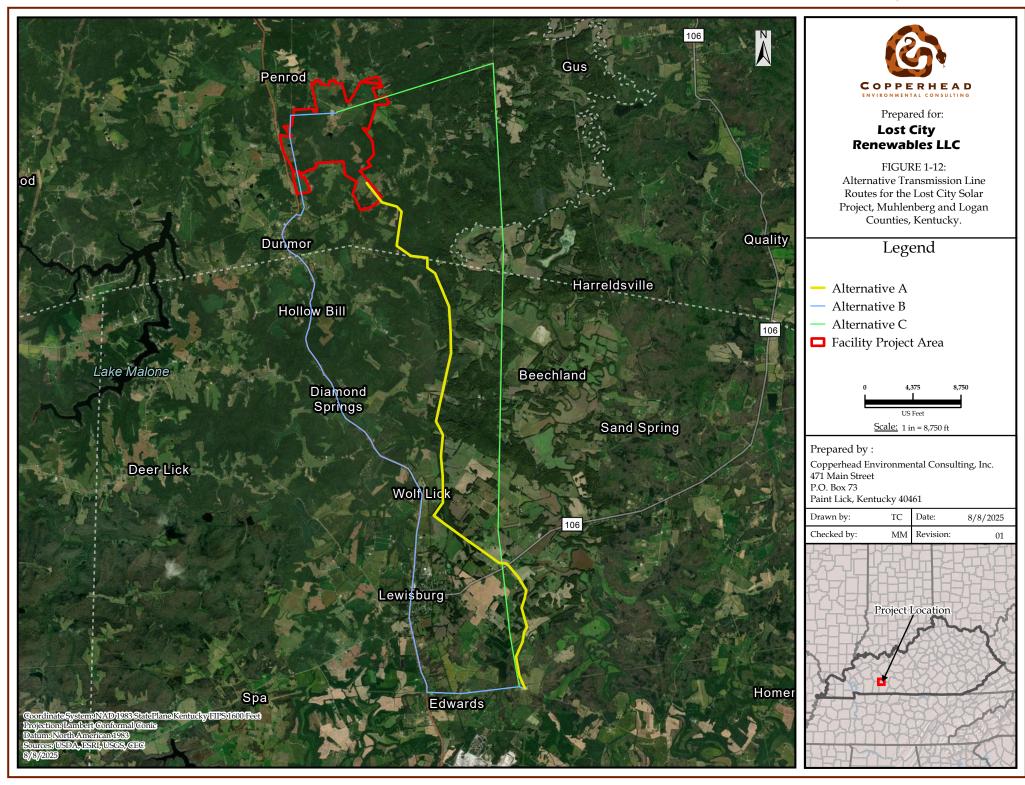
#### Response:

The Applicant executed a Transitional Serial Cluster Facilities Study Agreement with TVA, and it is enclosed in Appendix C.

### **Siting Board 1-12**:

Refer to the Application, page 3. Provide maps depicting the alternative transmission line routes.

**Response**: The Applicant has attached a figure showing the proposed and alternative transmission line routes (Attachment 1-12).



#### Siting Board 1-13:

Provide a detailed table listing all residential structures located within 1,000 feet of the proposed transmission line. For each structure, provide:

- a. The distance to proposed transmission line.
- b. Whether the parcel owner has signed an easement or lease agreement for the proposed transmission line.

**Response**: a. The table below lists all residential structures within 1,000 feet of the proposed transmission line and the distances to the proposed transmission line.

b. The table identifies if the residential structure is on a parcel with an easement or lease agreement for the proposed transmission line.

#	Lat.	Long.	Property Owner Name (If Agreement is in Place)	A. Distance to Proposed Transmission Line (feet)	B. Signed Easement or Lease Agreement?
1	37.08748	-86.9671	N/A	535.17	No (property parcel does not intersect with ROW)
2	37.08652	-86.9628	N/A	993.38	No (property parcel does not intersect with ROW)
3	37.08491	-86.9671	Ellis D Crafton, Jr.	53.48	Yes
4	37.08651	-86.9648	Dewayne J and Dorothy Gates	833.37	Yes
5	37.08297	-86.9654	N/A	454.58	No (property parcel does not intersect with ROW)
6	37.08307	-86.9661	N/A	476.04	No (property parcel does not intersect with ROW)
7	37.0819	-86.9671	N/A	963.51	No (property parcel does not intersect with ROW)
9	37.03643	-86.9448	N/A	643.42	No (property parcel does not intersect with ROW)

10	37.03051	-86.9518	N/A	929.80	No (property parcel does not intersect with ROW)
11	37.01463	-86.9435	N/A	827.56	No (property parcel does not intersect with ROW)
12	37.00434	-86.9415	Michael Manning	718.78	Yes
14	36.99588	-86.9245	N/A	695.79	No (property parcel does not intersect with ROW)
15	36.99614	-86.9234	N/A	985.86	No (property parcel does not intersect with ROW)
16	36.99424	-86.924	Joey & Sherri White	411.70	Yes
18	36.98219	-86.9186	N/A	624.60	No (property parcel does not intersect with ROW)
19	36.97566	-86.9181	N/A	760.67	No (property parcel does not intersect with ROW)
21	36.97179	-86.9206	Gary Dale Thomas	519.63	Yes
23	36.97768	-86.9207	William H. & Christina J. Detweiler	135.46	Yes
24	36.97848	-86.9212	William H. & Christina J. Detweiler	413.88	Yes
25	36.98334	-86.9239	Daniel A & Barbara Ann Miller	767.68	Yes
26	36.98453	-86.9226	Daniel A & Barbara Ann Miller	483.67	Yes
27	36.99259	-86.9263	McReynolds Farm LLC	495.43	Yes
28	36.99333	-86.9283	N/A	468.47	No (property parcel does not intersect with ROW)

Case No. 2025-00030 Lost City Renewables LLC

Response to Siting Board's First Request for Information

Siting Board 1-14:

Explain what compliance codes and standards the proposed transmission line must meet.

**Response**: The following is a non-exhaustive list of codes and standards that the Applicant assumes is presently required for the proposed transmission line based on projects of similar size

and scope:

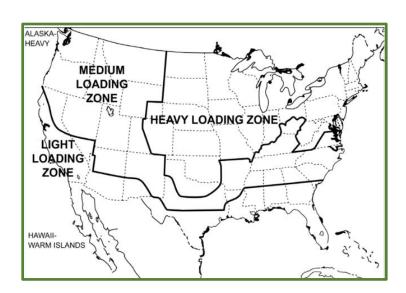
• 2023 National Electrical Safety Code (NESC) C2-2023

• U.S. Department of Agriculture Rural Utilities Service (RUS) Bulletin 1724E-200 Design

Manual for High Voltage Transmission Lines

• IEEE 516-2021, IEEE Guide for Maintenance Methods on Energized Power

Loading Map:



The proposed transmission line is in a Medium Loading Zone

**Witness**: Shane Kelley

### **Siting Board 1-15**:

Confirm whether the project will comply with all National Electrical Safety Code (NESC) regulations. If not confirmed, explain why not.

**Response**: Yes, the Applicant will comply with all applicable NESC regulations for the Project.

Lost City Renewables LLC

Response to Siting Board's First Request for Information

**Siting Board 1-16**:

Provide a map identifying the following information:

Where the proposed transmission line crosses any local, state, or interstate a.

highways.

b. Where the proposed transmission line crosses any railroads.

Any airports within one mile of the proposed transmission line. c.

The location of any bodies of water, such as rivers, lakes, and ponds, near the d.

proposed transmission line.

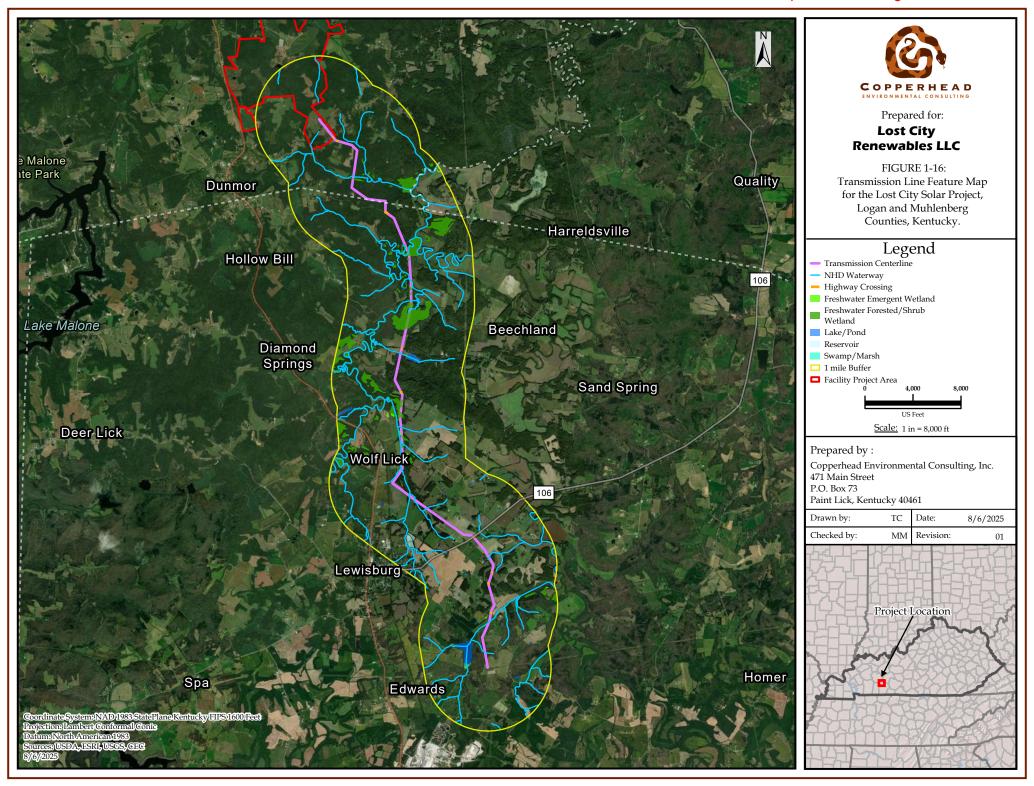
Response:

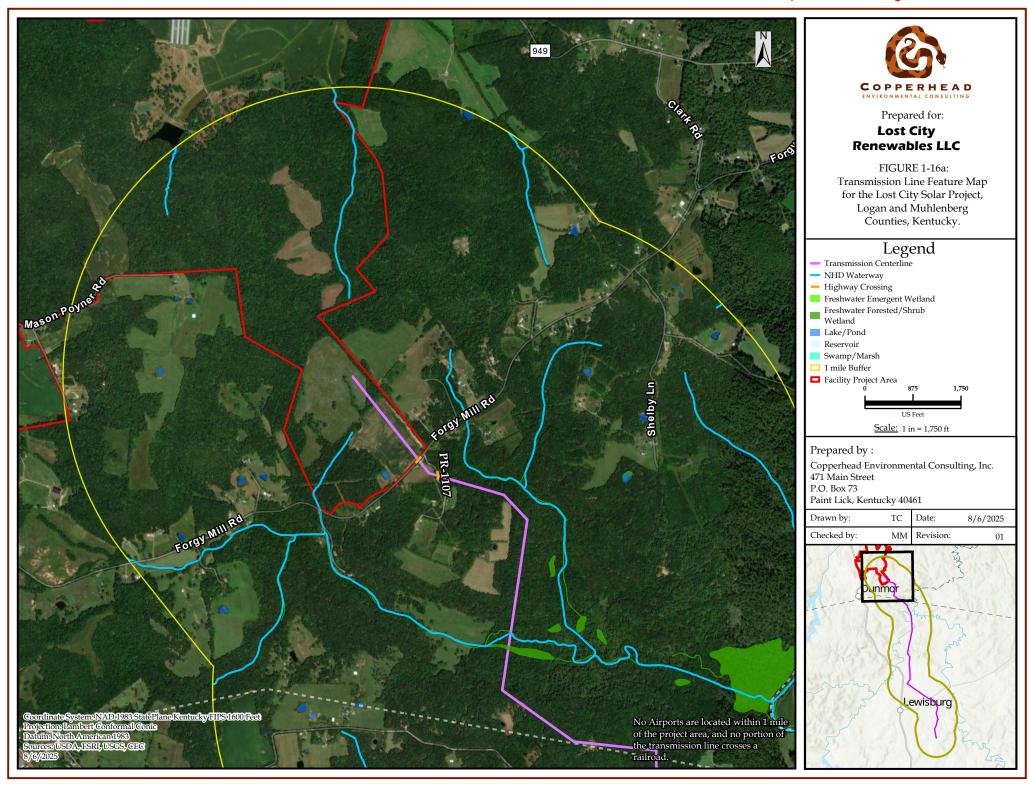
The attached figure (Attachment 1-16) shows (a) where the proposed transmission line crosses any

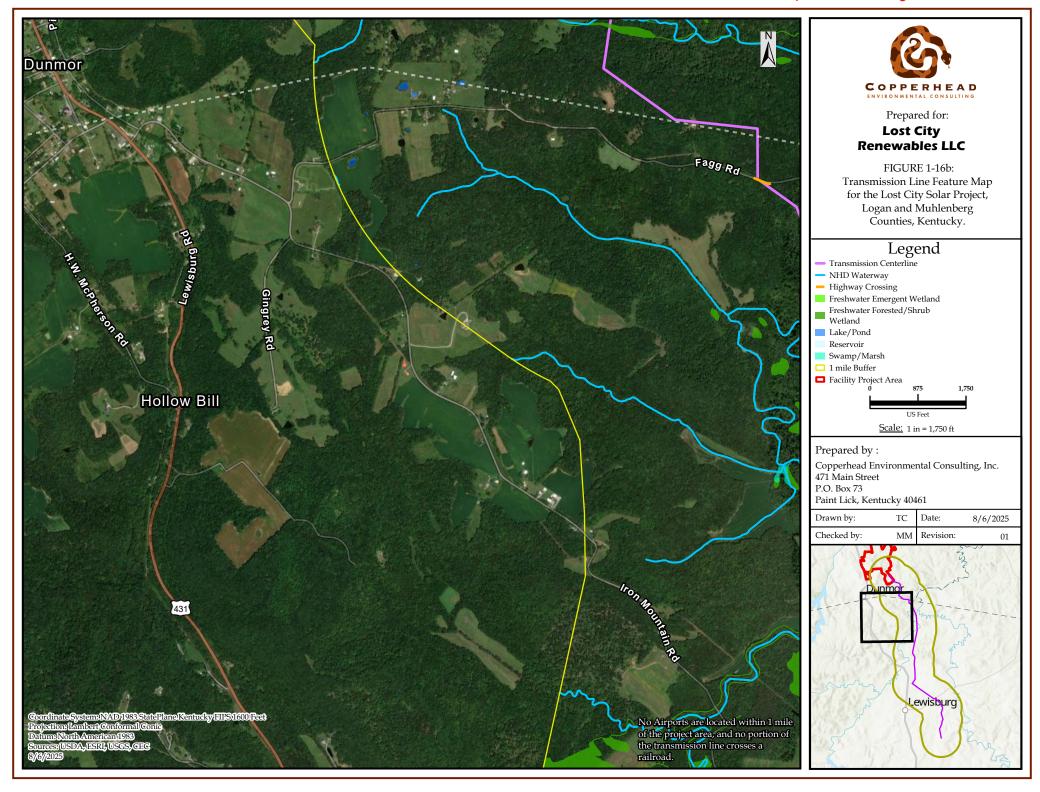
local, state, or interstate highways and (d) the locations of bodies of water, such as rivers, lakes,

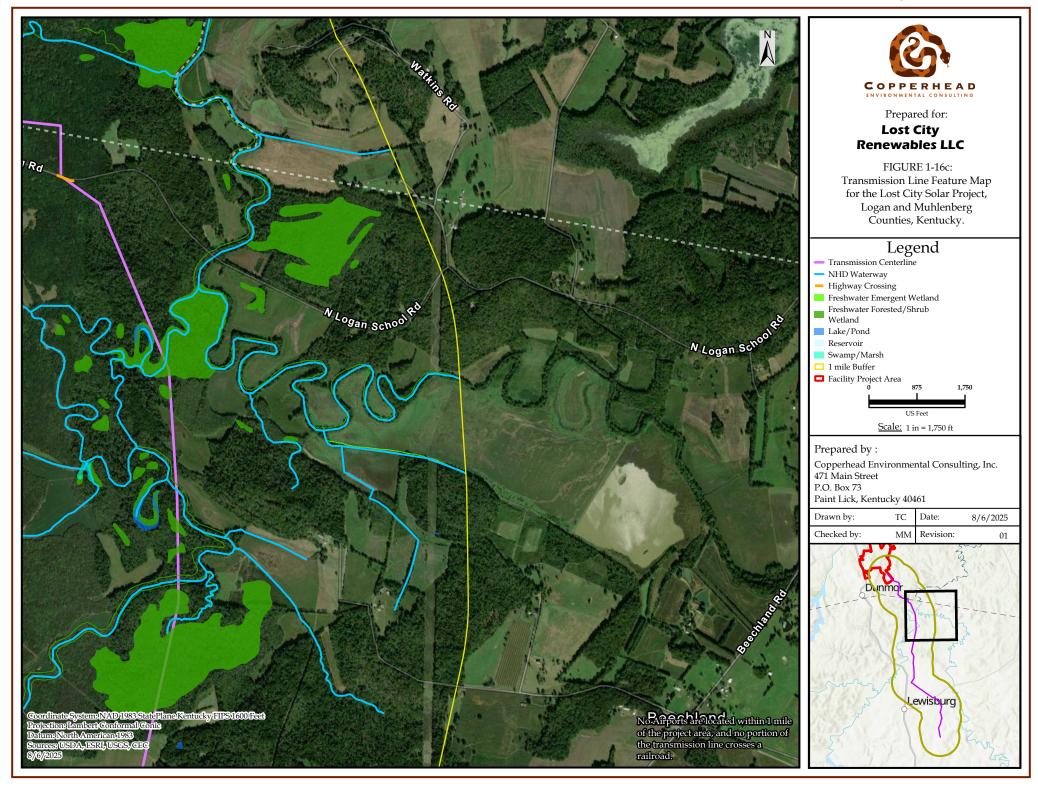
and ponds near the proposed transmission line. The proposed transmission line (b) does not cross

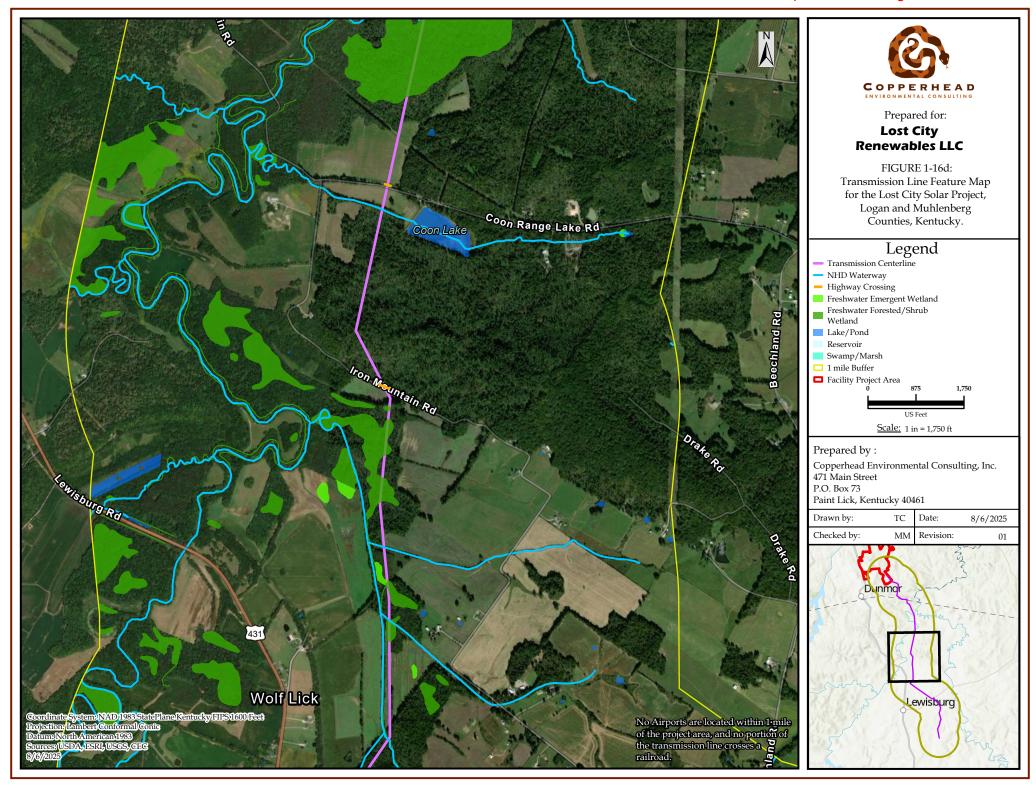
any railroads and (c) no airports are located within one mile of the proposed transmission line.

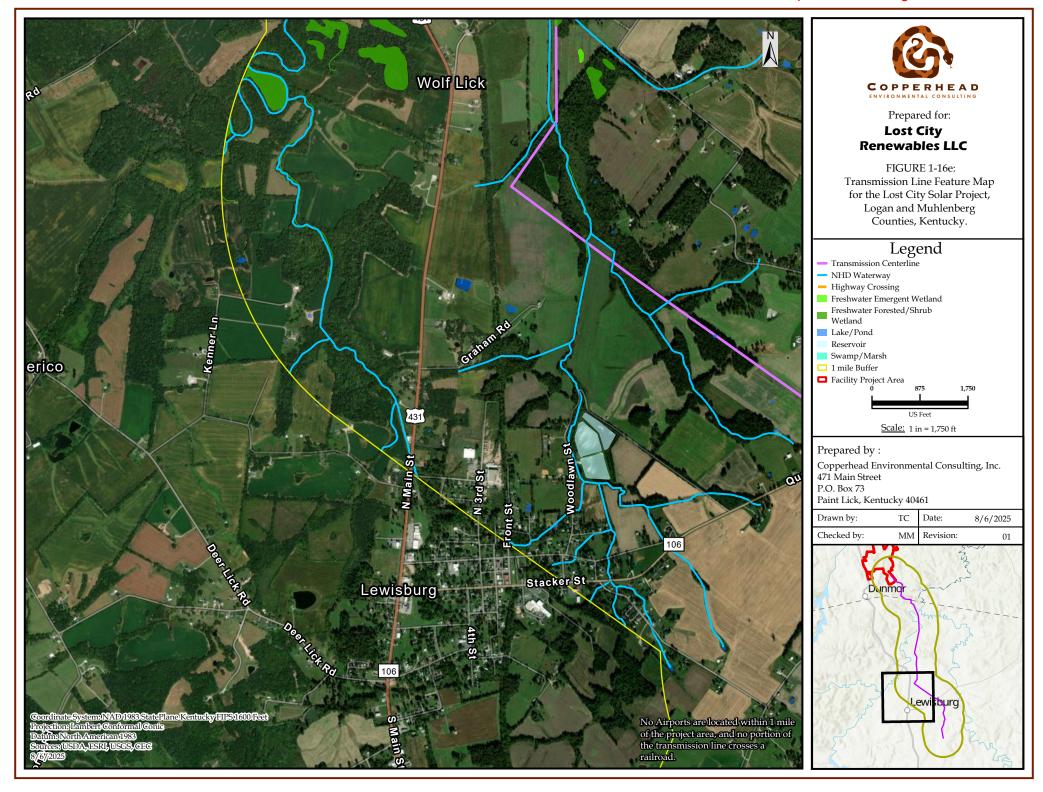


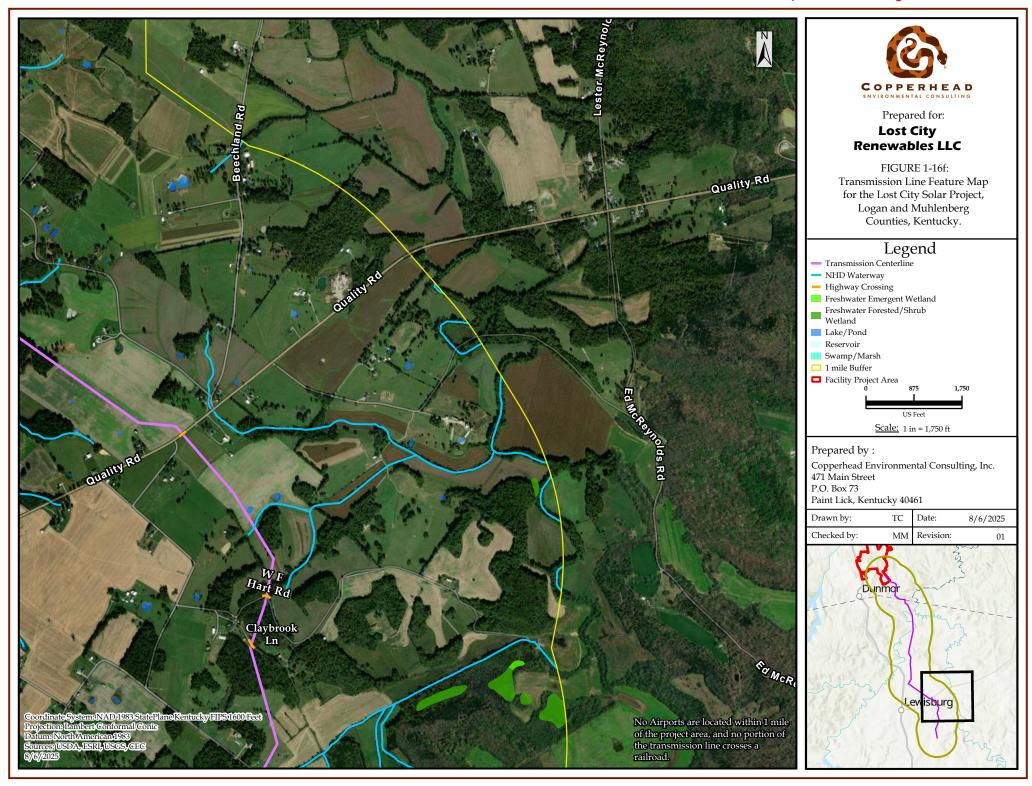


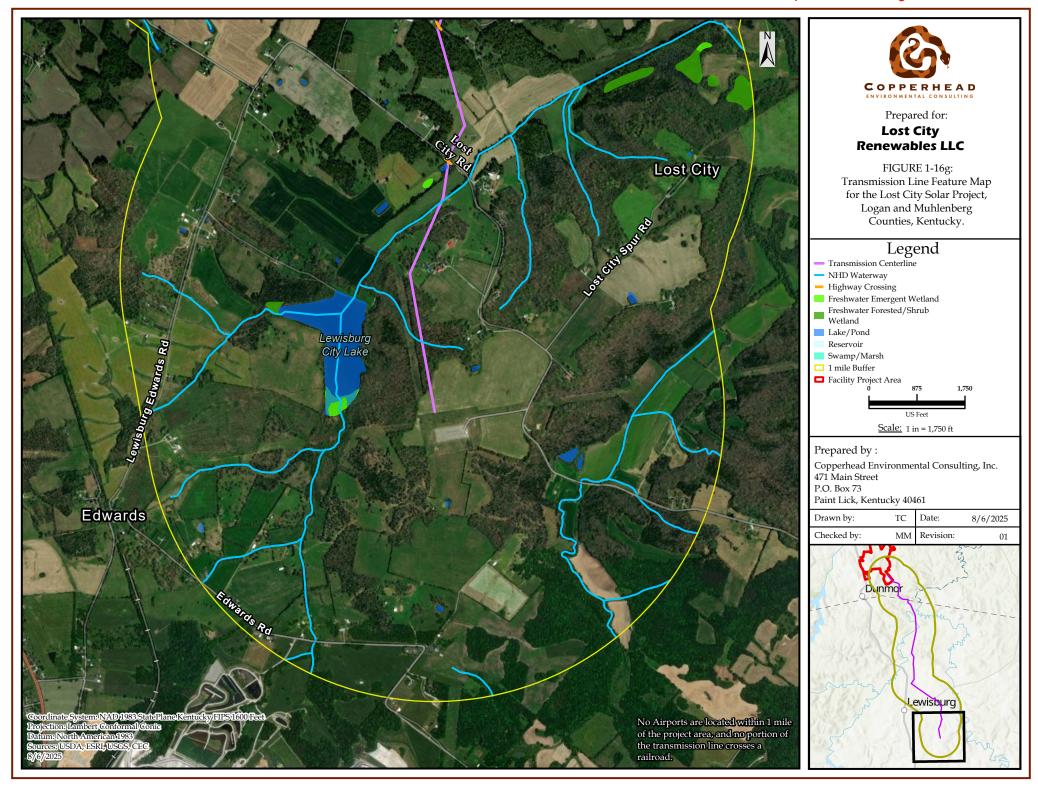












### **Siting Board 1-17**:

Detail what material will be used for proposed transmission line poles, i.e., wood, steel, etc.

**Response**: The proposed transmission line poles will be steel (see Application, Attachment A).

Witness: Shane Kelley

# Case No. 2025-00030 Lost City Renewables LLC Response to Siting Board's First Request for Information

#### **Siting Board 1-18**:

Explain whether a helicopter will be utilized in installing any proposed transmission line structures.

**Response**: The Applicant has no plans to utilize a helicopter to install any proposed transmission line structures.

Case No. 2025-00030

Lost City Renewables LLC

Response to Siting Board's First Request for Information

Siting Board 1-19:

Refer to the Application, pages 3-4. For each alternative provide the length of the

alternative transmission line project as described including the number of property owners that

would have been affected by the alternative, if not already provided.

Response: Route A: Proposed Transmission Line is approximately 10.5 miles in length and

crosses 36 parcels with 28 landowners (see Attachment 1-12). Route B: Transmission Line Along

US 431 is approximately 13.8 miles in length and crosses 257 parcels with over 100 landowners

(see Attachment 1-12). Route C: Transmission Line Connecting to and Following Existing TVA

161 kV Transmission Line and is approximately 13.7 miles in length and crosses 79 parcels with

over 55 landowners (see Attachment 1-12). Another alternative transmission line route would have

paralleled the existing TVA transmission line but was not mapped as it had structural conflicts,

such as cemeteries and residences in the potential corridor.

Case No. 2025-00030 Lost City Renewables LLC

Response to Siting Board's First Request for Information

Siting Board 1-20:

Refer to the Application, page 4. Confirm that the right-of-way will vary between 75 feet

and 50 feet. If not confirmed explain the response.

Response: The proposed right-of-way limits are primarily 150 feet (75 feet on each side of

centerline) with some sections 100 feet (50 feet on each side of centerline) (see Application page

4 and Application Attachment B).

Case No. 2025-00030 Lost City Renewables LLC

Response to Siting Board's First Request for Information

Siting Board 1-21

Provide a map specifically identifying the portions of the proposed transmission line with

the 50-foot right-of-way on each side of the centerline. Identify the property owners of the

affected parcels in the response.

Response: See Attachment 1-21 which shows the location of the 50-ft ROW and the associated

parcels.

The property owners where the 50-foot right-of-way is located are as follows (from north to south):

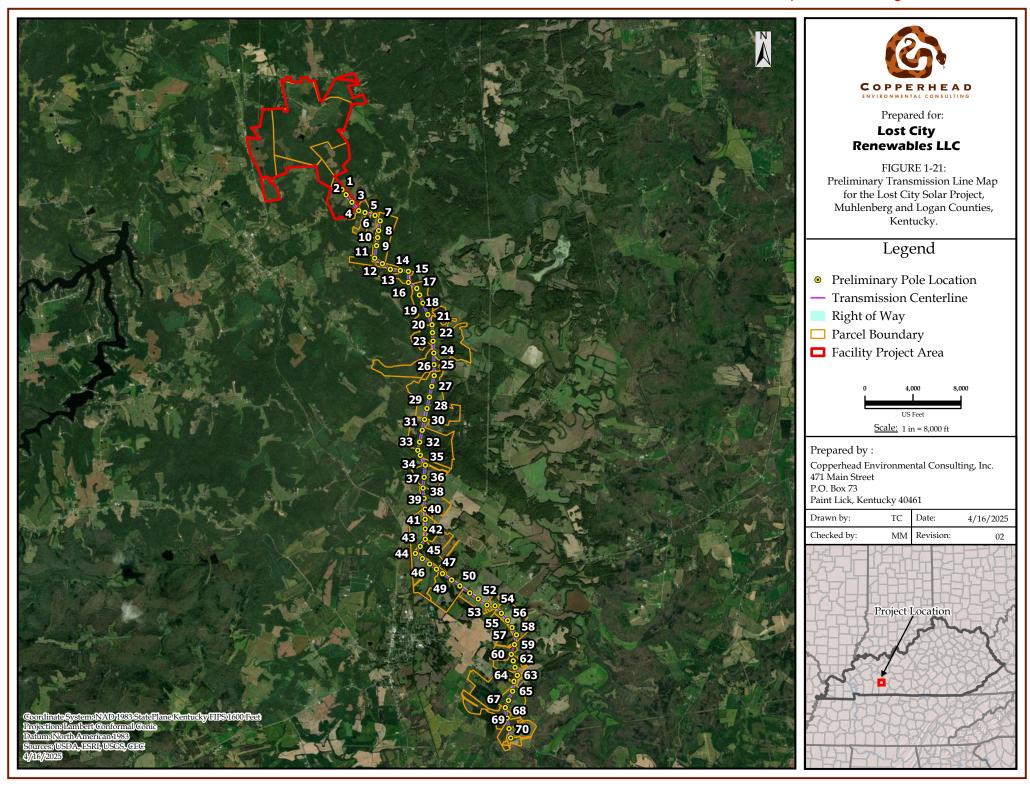
• Joey and Sherri White

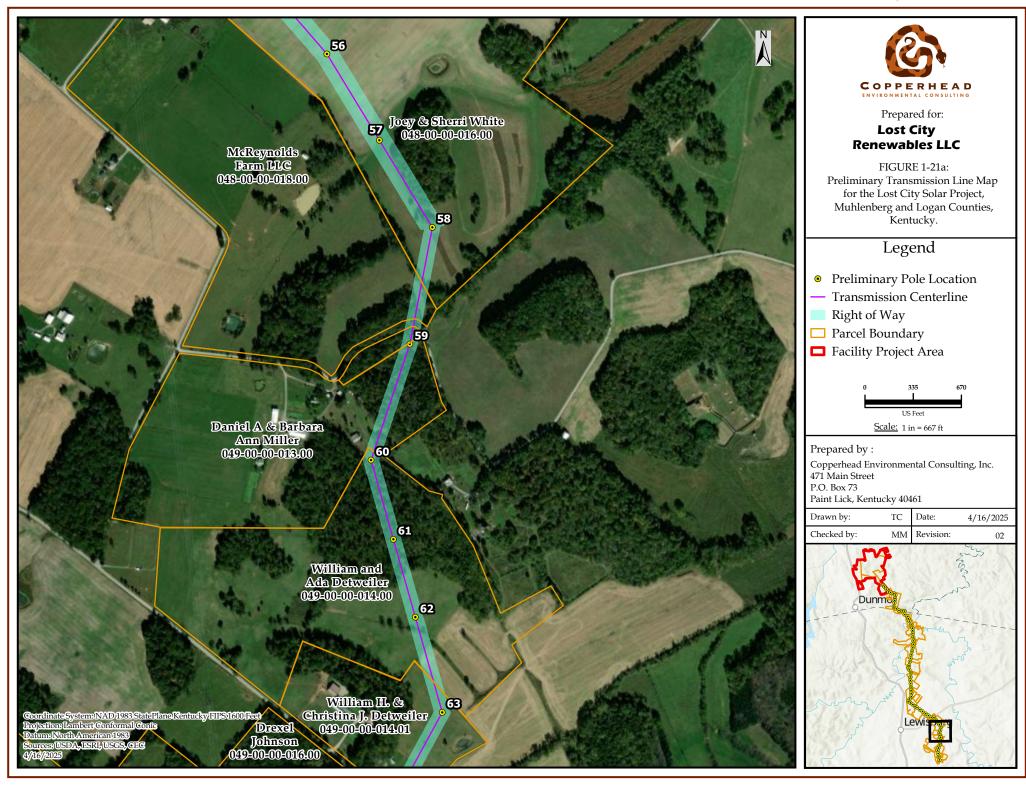
• McReynolds Farm LLC

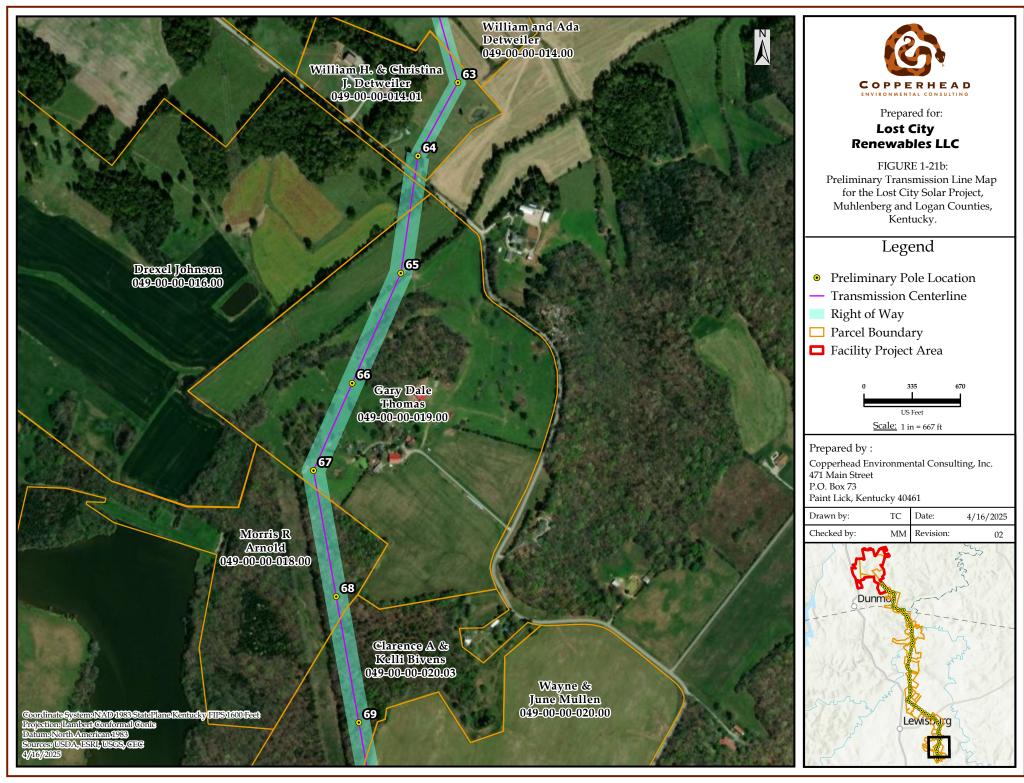
• Daniel and Barbara Ann Miller

• William and Ada Detweiler

• William H. and Christina J. Detweiler





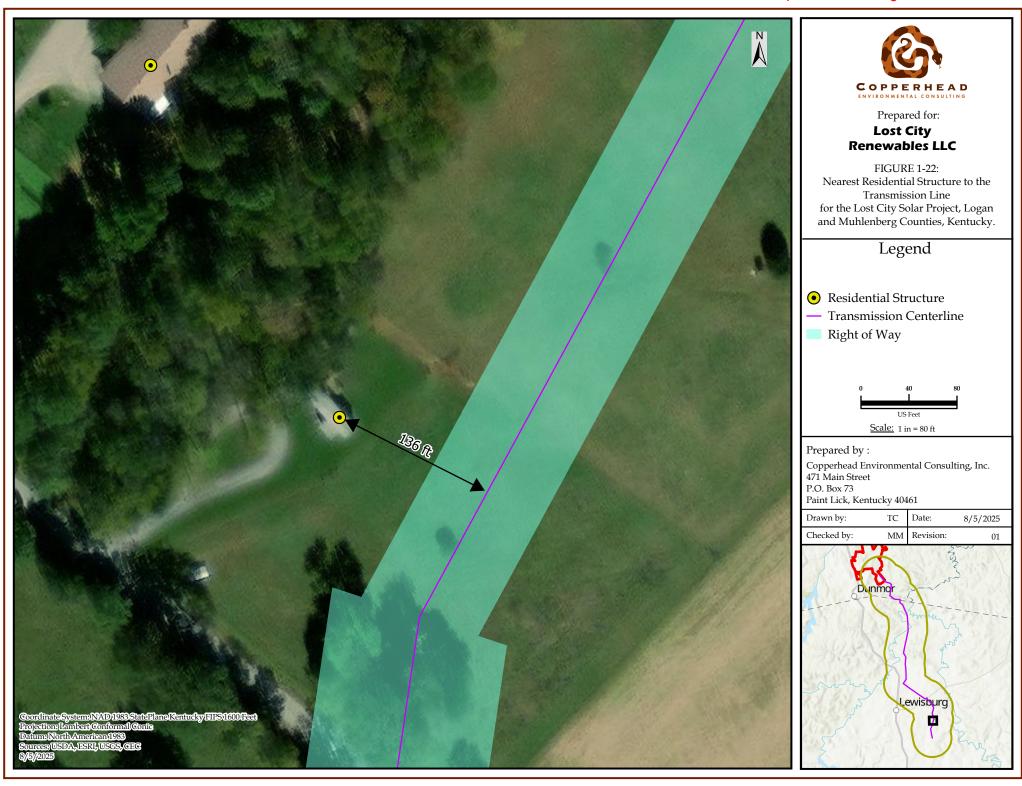


# Case No. 2025-00030 Lost City Renewables LLC Response to Siting Board's First Request for Information

### **Siting Board 1-22**:

Provide the distance from the centerline to the closest residential structure. In the response provide a map that identifies the location of the residence.

**Response**: The nearest residential structure to the transmission line centerline is approximately 136 feet (Attachment 1-22). It is owned by a participating landowner.



Case No. 2025-00030 Lost City Renewables LLC Response to Siting Board's First Request for Information

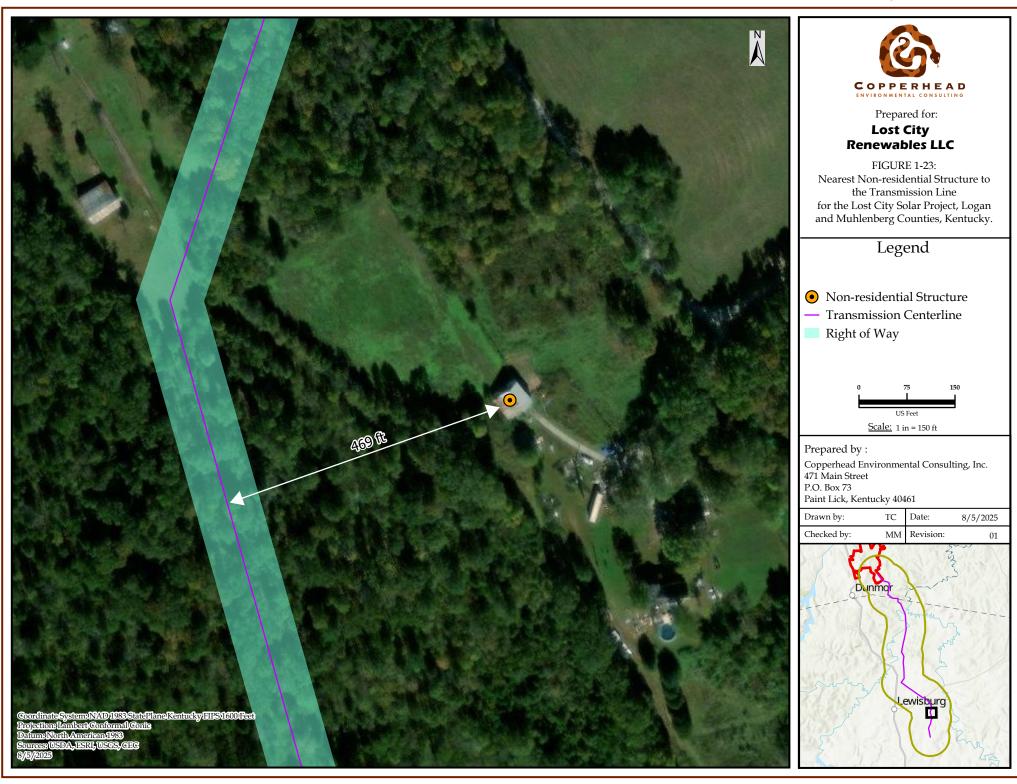
**Siting Board 1-23**:

Provide the distance from the centerline to the closest structure, if not a residence. In the

response provide a map that identifies the location of the structure.

Response: The nearest non-residential structure to the transmission line centerline is

approximately 469 feet (Attachment 1-23). It is owned by a non-participating landowner,



Case No. 2025-00030

Lost City Renewables LLC

Response to Siting Board's First Request for Information

Siting Board 1-24:

Explain how the 100-year floodplain will affect the structure of the proposed

transmission line and route of the proposed transmission line.

**Response**: During the conceptual routing, the transmission line was routed to avoid floodplains

whenever possible. In cases where floodplains are unavoidable, the foundation design for

structures located in floodplains areas will require specialized considerations to mitigate the effects

of saturated soil conditions and potential water inundation.

Tangent Structures:

Tangent structures shall utilize a direct embedment foundation. This design incorporates a

corrugated barrel foundation with a specified diameter, which enhances resistance to both

longitudinal and transverse loading. The foundation shall be installed with an increased

embedment depth to ensure stability in low-bearing-capacity soils. The corrugated barrel will

extend above the finished ground grade, and a soil mound will be constructed around the base to

prevent water accumulation and seepage into the foundation.

Angle and Dead-End Structures:

Angle and dead-end structures shall be supported by a cast-in-place concrete foundation. The

design and foundation dimensions will be engineered to withstand the specific hydrostatic and

geotechnical conditions of the floodplain environment. Similar to tangent structures, the concrete

foundation shall be designed to protrude above the ground surface, and a protective soil mound

will be constructed at the base to prevent water ingress.

**Witness**: Shane Kelley

Case No. 2025-00030 Lost City Renewables LLC

Response to Siting Board's First Request for Information

Siting Board 1-25:

Explain whether the applicant has a plan for variance in the proposed transmission line

route.

Response:

At this stage of design, the Applicant does not anticipate any variances. If the situation

arises that transmission line route shifts are required due to unforeseen conditions, Lost City plans

to limit transmission line shifts to within the area of current parcels leased.

Case No. 2025-00030

Lost City Renewables LLC

Response to Siting Board's First Request for Information

Siting Board 1-26:

Provide any site study performed for the proposed transmission line route.

**Response**: The Applicant has performed extensive studies for the main solar generating site which

were provided as a part of the Siting Board Certificate of Construction process for the Lost City

Renewables, LLC 250 MW Merchant Electric Solar Generating Facility (Case # 2024-00406).

Due to the proximity of the transmission line to the main site, the Applicant anticipates similar

results of the studies for the transmission line route.

For early identification of potential issues that may need to be addressed, the Applicant

prepared a Critical Issues Analysis using an earlier version of the transmission line design. This

report is included as Appendix D. Although the final project footprint is slightly different from the

preliminary designs used in this application, the analysis conclusions are expected to be similar

because the earlier transmission line route overlapped in many areas and shifts are on adjacent or

nearby parcels and the rural character, land cover, and other conditions are the same or similar.

The Applicant also prepared an eagle-raptor study for the transmission line (Appendix E).

A Federal Aviation Administration Notice criteria review has been completed and included in

Attachment 1-26. It should be noted that additional site studies may only be performed as part of

the TVA National Environmental Policy Act review process due to TVA requirements.

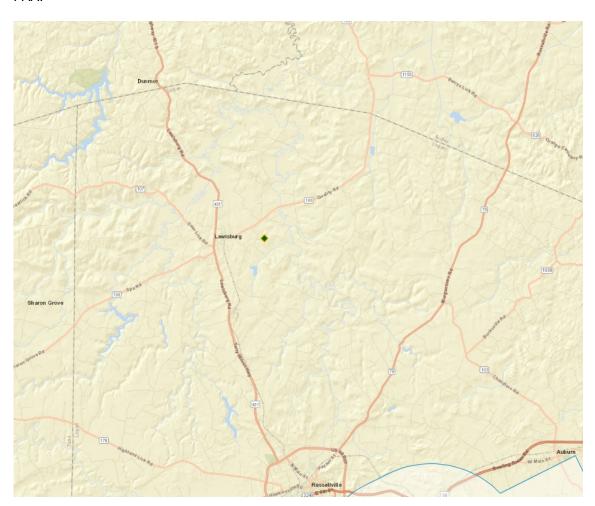
### **OE/AAA Pre-screening Results**

Wed Jul 30 2025 13:30:22 GMT-0400 (Eastern Daylight Time)

Structure: Transmission Line Tower

Latitude	Longitude	Height	Site Elevation	AMSL
36.98565555	-86.92038669	142	473	615

Based on the information you provided, you are not required to file notice with the FAA.



Case No. 2025-00030 Response 1-26 Page 1 of 1

### COMMONWEALTH OF KENTUCKY BEFORE THE KENTUCKY STATE BOARD ON ELECTRIC GENERATION AND TRANSMISSION SITING

In the Matter of:				
Electronic Application on behalf of Lost City Renewables LLC for a Certificate of Construction for a 161kV Nonregulated Electric Transmission Line up to approximately 10.5 miles in Length in Muhlenberg and Logan Counties, Kentucky Pursuant to KRS 278.700, et seq. and 807 KAR 5:110  Case No. 2025-00030				
CERTIFICATION				
This is to certify that I have supervised the preparation of the Lost City Renewables				
LLC's responses to the Siting Board Staff's First Request for Information and that the responses				
on which I am identified as a sponsoring witness are true and accurate to the best of my				
knowledge, information, and belief after reasonable inquiry.				
8/11/2025 Ane Kelly				

Date

#### COMMONWEALTH OF KENTUCKY BEFORE THE KENTUCKY STATE BOARD ON ELECTRIC GENERATION AND TRANSMISSION SITING

In the Matter of:				
Electronic Application on behalf of Lost City Renewables LLC for a Certificate of Construction for a 161kV Nonregulated Electric Transmission Line up to approximately 10.5 miles in Length in Muhlenberg and Logan Counties, Kentucky Pursuant to KRS 278.700, et seq. and 807 KAR 5:110  CERTIFICATION				
LLC's responses to the Siting Board	Staff's First Request for Information and that the responses			
on which I am identified as a spo	onsoring witness are true and accurate to the best of my			
knowledge, information, and belief a	after reasonable inquiry.			
8/11/2025	Marty Marchaterre			
Date	Marty Marchaterre			