

**BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY**

**COLUMBIA GAS OF KENTUCKY, INC.**

**CASE 2025 – 00019**

**GAS COST ADJUSTMENT AND REVISED RATES OF  
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME  
EFFECTIVE UNIT 1 MARCH 2025 BILLINGS (February 28, 2025)**

**Columbia Gas of Kentucky, Inc.**  
**Comparison of Current and Proposed GCAs**

Line No.	Dec 24 <u>CURRENT</u>	Mar 25 <u>PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$3.6194	\$3.6073	(\$0.0121)
2 Demand Cost of Gas	<u>\$1.8981</u>	<u>\$2.6339</u>	<u>\$0.7358</u>
3 Total: Expected Gas Cost (EGC)	\$5.5175	\$6.2412	\$0.7237
4 SAS Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
5 Balancing Adjustment	(\$0.1372)	\$0.0697	\$0.2069
6 Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
7 Actual Cost Adjustment	(\$0.9977)	(\$0.9000)	\$0.0977
8 Performance Based Rate Adjustment	<u>\$0.4080</u>	<u>\$0.4080</u>	<u>\$0.0000</u>
9 Cost of Gas to Tariff Customers (GCA)	\$4.7906	\$5.8189	\$1.0283
10 Banking and Balancing Service	\$0.0369	\$0.0370	\$0.0001
11 Rate Schedule FI and GSO			
12 Customer Demand Charge	\$10.4374	\$14.4619	\$4.0245

**Columbia Gas of Kentucky, Inc.**  
**Gas Cost Adjustment Clause**  
**Gas Cost Recovery Rate**  
**Mar 25 - May 25**

Line No.	<u>Description</u>	<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC) Schedule No. 1	\$6.2412	Unit 21 May (05-29-2024)
2	Total Actual Cost Adjustment (ACA) Schedule No. 2	(\$0.9000)	
	Case No. 2024-00121	(\$1.2169)	Unit 21 May (05-29-2025)
	Case No. 2024-00245	(\$0.2511)	Unit 21 August (08-27-2025)
	Case No. 2024-00341	\$0.2753	Unit 21 November (11-25-2025)
	Case No. 2025-00019	\$0.2927	Unit 21 February (02-27-2026)
3	Total Supplier Refund Adjustment (RA) Schedule No. 4		
4	Balancing Adjustment (BA) Schedule No. Case No. 2025-00019	\$0.0697	Unit 21 February (02-27-2026)
5	Performance Based Rate Adjustment (PBRA) Schedule No. Case No. 2024-00121	\$0.4080	Unit 21 May (05-29-2025)
6	Gas Cost Adjustment		
7	Mar 25 - May 25	<u>\$5.8189</u>	
8	Expected Demand Cost (EDC) per Mcf		
9	(Applicable to Rate Schedule IS/SS and GSO) Schedule No. 1, Sheet 4	<u>\$14.4619</u>	

DATE FILED: January 29, 2025

BY: J. M. Cooper

**Columbia Gas of Kentucky, Inc.**  
**Expected Gas Cost for Sales Customers**  
**Mar 25 - May 25**

Schedule No. 1  
Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
<b>Storage Supply</b>							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			(1,422,300)		\$0.0153	\$21,761
2	Injection			2,378,600		\$0.0153	\$36,393
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			1,421,800		\$3.0669	\$4,360,518
Total							
4	Volume	Line 3		1,421,800			
5	Cost	Line 1 + Line 2 + Line 3					\$4,418,672
6	Summary	Line 4 or Line 5		1,421,800			\$4,418,672
<b>Flowing Supply</b>							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		1,555,360			\$4,774,955
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		47,024			\$157,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(135,000)			(\$429,144)
10	Total	Line 7 + Line 8 + Line 9		1,467,384			\$4,502,811
<b>Total Supply</b>							
11	At City-Gate	Line 6 + Line 10		2,889,184			\$8,921,483
Lost and Unaccounted For							
12	Factor			-0.5%			
13	Volume	Line 11 * Line 12		(14,446)			
14	At Customer Meter	Line 11 + Line 13	2,611,025	2,874,738			
15	Less: Right-of-Way Contract Volume			582			
16	<b>Sales Volume</b>	Line 14-Line 15	2,610,443				
<b>Unit Costs \$/MCF</b>							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$3.4176	
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				\$0.1747	
19	Including Cost of Pipeline Retention	Line 17 + Line 18				\$3.5923	
20	Uncollectible Ratio	CN 2024-00092				0.00417000	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				\$0.0150	
22	Total Commodity Cost	Line 19 + Line 21				\$3.6073	
23	Demand Cost	Sch.1, Sht. 2, Line 10				\$2.6339	
24	Total Expected Gas Cost (EGC)	Line 22 + Line 23				\$6.2412	

A/ BTU Factor = 1.1010 Dth/MCF

**Columbia Gas of Kentucky, Inc.**

**Schedule No. 1**

**GCA Unit Demand Cost**

**Sheet 2**

**Mar 25 - May 25**

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Cost</u>
1	Expected Demand Cost: Annual Mar 25 - May 25	Sch. No.1, Sheet 3, Ln. 11	\$38,431,313
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	(\$211,028)
3	Less Storage Service Recovery from Delivery Service Customers		<u>(\$367,287)</u>
4	Net Demand Cost Applicable	Line 1 + Line 2 + Line 3	\$37,852,998
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		15,905,000 Dth
	Heat content		1.1010 Dth/MCF
5	In MCF		14,445,958 MCF
	Lost and Unaccounted - For		
6	Factor		0.5%
7	Volume	Line 5 x Line 6	72,230 MCF
8	Right of way Volumes		<u>2,160</u> MCF
9	At Customer Meter	Line 5 - Line 7 - Line 8	14,371,568 MCF
10	Unit Demand Cost -- To Sheet 1, Line 23	Line 4 / Line 9	\$2.6339 per MCF

**Columbia Gas of Kentucky, Inc.**  
**Annual Demand Cost of Interstate Pipeline Capacity**  
Mar 25 - Feb 26

Schedule No. 1  
Sheet 3

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Monthly Rate \$/Dth</u>	<u># Months</u>	<u>Expected Annual Demand Cost</u>
<b>Columbia Gas Transmission Corporation</b>					
Firm Storage Service (FSS)					
1	FSS Seasonal Contract Quantity (SCQ)	10,703,880	\$0.0523	12	\$6,717,755
2	FSS Max Daily Storage Quantity (MDSQ)	209,880	\$2.9300	12	\$7,379,381
Storage Service Transportation (SST)					
3	Summer	104,940	\$10.5470	6	\$6,640,813
4a	Winter Discounted Contract	209,880	\$4.1850	1	\$878,348
4b	Winter	209,880	\$10.5470	5	\$11,068,022
5	Winter			6	\$11,946,370
6	Firm Transportation Service (FTS)	20,014	\$10.6660	12	\$2,561,632
7	Firm Transportation Service (FTS)	5,124	\$10.6660	12	\$655,831
8	Firm Transportation Service (FTS)	8,800	\$10.6660	12	\$1,126,330
9	Subtotal -- Sum of Lines 1 through 8				\$37,028,112
<b>Tennessee Gas</b>					
10	Firm Transportation	16,000	\$5.2170	12	\$1,001,664
<b>Columbia Gulf</b>					
11	Firm Transportation FTS-1	5,500	\$6.0839	12	\$401,537
12	Total -- Sum of Lines 9 through 11 -- To Sheet 2, line 1				\$38,431,313

Gas Cost Adjustment Clause

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Mar 25 - Feb 26

Line No.	Description	Capacity				Annual Cost
		Daily	# Months	Annualized	Units	
		Dth		Dth		
		(1)	(2)	(3)		(3)
				= (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$38,431,313
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	209,880	12	2,518,560		
3	Firm Transportation Service - FTS	33,938	12	407,256		
4	Total -- Sum of Lines 2 through 4			2,925,816	Dth	
5	Divided by Average BTU Factor			1.101	Dth/MCF	
6	Total Capacity - Annualized -- Line 5 / Line 4			2,657,417	Mcf	
7	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO -- Line 1 / Line 7			\$14.4619	/Mcf	
8	Firm Volumes of IS/SS and GSO Customers	1,216	12	14,592	Mcf	
9	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers -- Line 8 x Line 9				To Sheet 2, line 2	\$211,028

**Columbia Gas of Kentucky, Inc.**  
**Non-Appalachian Supply: Volume and Cost**  
**Mar 25 - May 25**

Schedule No. 1  
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines, but excludes pipeline demand costs.  
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Dth (4)	Volume Dth (5) = (1) + (4)
1	Mar 25	292,780	\$1,065,300		0	292,780	
2	Apr-25	1,764,740	\$5,349,100		(896,800)	867,940	
3	May-25	1,875,940	\$5,644,100		(1,481,300)	394,640	
4	Total -- Sum of Lines 1 through 3	3,933,460	\$12,058,500	\$3.07	(2,378,100)	1,555,360	\$4,774,955

A/ Gross, before retention.



**Columbia Gas of Kentucky, Inc.**  
**Appalachian Supply: Volume and Cost**  
**Mar 25 - May 25**

**Schedule No. 1**  
**Sheet 6**

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Mar 25	26,024	\$86,300
2	Apr-25	14,000	\$46,300
3	May-25	7,000	\$24,400
4	Total -- Sum of Lines 1 through 3	47,024	\$157,000

**Columbia Gas of Kentucky, Inc.**  
**Annualized Unit Charge for Gas Retained by Upstream Pipelines**  
**Mar 25 - May 25**

**Schedule No. 1**  
**Sheet 7**

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

Line No.	Description	Units					Annual
			Mar 25 - May 25	Jun 25 - Aug 25	Sep 25 - Nov 25	Dec 25 - Feb 26	Mar 25 - Feb 26
Gas purchased by CKY for the remaining sales customers							
1	Volume	Dth	3,980,484	4,798,590	3,259,780	1,017,000	13,055,854
2	Commodity Cost Including Transportation		\$12,215,500	\$14,996,800	\$9,543,700	\$4,746,500	\$41,502,500
3	Unit cost	\$/Dth					\$3.1788
Consumption by the remaining sales customers							
4	At city gate	Dth	2,998,000	840,000	2,499,000	7,398,000	13,735,000
5	Lost and unaccounted for portion		0.50%	0.50%	0.50%	0.50%	
At customer meters							
6	In Dth = (100% - Line 5) x Line 4	Dth	2,983,010	835,800	2,486,505	7,361,010	13,666,325
7	Heat content	Dth/MCF	1.1010	1.1010	1.1010	1.1010	
8	In MCF = Line 6 / Line 7	MCF	2,709,364	759,128	2,258,406	6,685,749	12,412,647
9	Portion of annual -- Line 8 / Annual		21.8%	6.1%	18.2%	53.9%	100.0%
Gas retained by upstream pipelines							
10	Volume	Dth	135,000	121,000	163,000	264,000	683,000
Cost							
11	Quarterly -- Deduct from Sheet 1 -- Line 3 x Line 10		To Sheet 1, line 9 \$429,144	\$384,640	\$518,151	\$839,214	\$2,171,149
12	Allocated to quarters by consumption		\$473,310	\$132,440	\$395,149	\$1,170,249	\$2,171,148
13	Annualized unit charge -- Line 12 / Line 8	\$/MCF	To Sheet 1, line 18 \$0.1747	\$0.1745	\$0.1750	\$0.1750	\$0.1749

**COLUMBIA GAS OF KENTUCKY, INC.**

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND  
BALANCING CHARGE  
FOR THE PERIOD BEGINNING UNIT 1 MARCH 2025 (FEBRUARY 28, 2025 )**

<b>Line No.</b>	<b>Description</b>	<b>Dth</b>	<b>Detail</b>	<b>Amount For Transportation Customers</b>
1	Total Storage Capacity -- From Sheet 3, Line 2	10,703,880		
2	Net Transportation Volume	10,932,480		
3	Contract Tolerance Level @ 5%	546,624		
4	Percent of Annual Storage Applicable			
5	to Transportation Customers		5.11%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0523	
8	SCQ Charge - Annualized		<u>\$6,717,755</u>	
9	Amount Applicable To Transportation Customers			<b>\$343,277</b>
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$327,539</u>	
13	Amount Applicable To Transportation Customers			<b>\$16,737</b>
14	SST Commodity Charge			
15	Rate		0.0139	
16	Projected Annual Storage Withdrawal, Dth		10,239,200	
17	Total Cost		<u>\$142,325</u>	
18	Amount Applicable To Transportation Customers			<b>\$7,273</b>
19	Total Cost Applicable To Transportation Customers			<b><u>\$367,287</u></b>
20	Total Transportation Volume - Mcf			19,284,992
21	Flex and Special Contract Transportation Volume - Mcf			(9,355,400)
22	Net Transportation Volume - Mcf -- Line 20 + Line 21			9,929,592
23	Banking and Balancing Rate - Mcf -- Line 19 / Line 22 - To Line 11 of the GCA Comparison			<b><u>\$0.0370</u></b>

**DETAIL SUPPORTING  
DEMAND/COMMODITY SPLIT**

**COLUMBIA GAS OF KENTUCKY**  
**CASE NO. 2025-00019 Effective Unit 1 March 2025 Billing Cycle (February 28, 2025)**

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF
<b>Demand Component of Gas Cost Adjustment</b>	
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$2.6339
Demand ACA (Schedule No. 2, Sheet 1, Case No. Case No. 2024-00121, Case No. 2024-00245, Case No. 2024-00341 & Case No. 2025-00019)	(\$0.0847)
Refund Adjustment (Schedule No. 4, Case No. 202X-XXXXX)	<u>\$0.0000</u>
Total Demand Rate per Mcf	\$2.5492
<b>Commodity Component of Gas Cost Adjustment</b>	
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$3.6073
Commodity ACA (Schedule No. 2, Sheet 1, Case No. Case No. 2024-00121, Case No. 2024-00245, Case No. 2024-00341 & Case No. 2025-00019)	(\$0.8153)
Balancing Adjustment	\$0.0697
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2024-00121)	<u>\$0.4080</u>
Total Commodity Rate per Mcf	\$3.2697
CHECK:	\$2.5492
	<u>\$3.2697</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$5.8189

**Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment**

Commodity ACA (Schedule No. 2, Sheet 1, Case No. Case No. 2024-00121, Case No. 2024-00245, Case No. 2024-00341 & Case No. 2025-00019)	(\$0.8153)
Balancing Adjustment	\$0.0697
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2024-00121)	<u>\$0.4080</u>
Total Commodity Rate per Mcf	<u><u>(\$0.3376)</u></u>



**ACTUAL COST ADJUSTMENT**  
**SCHEDULE NO. 2**





**STATEMENT SHOWING ACTUAL COST  
 RECOVERY FROM CUSTOMERS TAKING STANDBY  
 SERVICE UNDER RATE SCHEDULE IS AND GSO  
 FOR THE THREE MONTHS ENDED NOVEMBER 30, 2024**

<u>LINE NO.</u>	<u>MONTH</u>	SS Commodity <u>Volumes</u> (1) Mcf	Average SS Recovery <u>Rate</u> (2) \$/Mcf	SS Commodity <u>Recovery</u> (3) \$
1	September 2024	0	\$0.0000	\$0
2	October 2024	0	\$0.0000	
3	November 2024	0	\$0.0000	
4	<b>Total SS Commodity Recovery</b>			<u>\$0</u>

<u>LINE NO.</u>	<u>MONTH</u>	SS Demand <u>Volumes</u> (1) Mcf	Average SS Demand <u>Rate</u> (2) \$/Mcf	SS Demand <u>Recovery</u> (3) \$
5	September 2024	1,216	\$10.1919	\$12,393
6	October 2024	1,216	\$10.1875	\$12,388
7	November 2024	1,216	\$10.1875	\$12,388
8	<b>Total SS Demand Recovery</b>			<u>\$37,169</u>
9	<b>TOTAL SS AND GSO RECOVERY</b>			<u><u>\$37,169</u></u>

**Columbia Gas of Kentucky, Inc.**  
**Gas Cost Uncollectible Charge - Actual Cost Adjustment**  
**For the Three Months Ending November 30, 2024**

Line No.	<u>Class</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Total</u>
1	<b>Actual Cost</b>	\$ 4,339	\$ 6,028	\$ 1,376	\$ 11,743
2	<b>Actual Recovery</b>	<u>\$ 2,374</u>	<u>\$ 3,052</u>	<u>\$ 5,248</u>	<u>\$ 10,674</u>
3	<b>(Over)/Under Activity</b>	<b>\$ 1,964</b>	<b>\$ 2,976</b>	<b>\$ (3,872)</b>	<b>\$ 1,068.61</b>

**BALANCING ADJUSTMENT**

**SCHEDULE NO. 3**

COLUMBIA GAS OF KENTUCKY, INC.

**CALCULATION OF BALANCING ADJUSTMENT  
TO BE EFFECTIVE UNIT 1 MARCH THROUGH UNIT 21 MAY  
(MARCH 1, 2025 - MAY 30, 2025)**

<u>Line No.</u>	<u>Description</u>	<u>Detail</u> \$	<u>Amount</u> \$
1	<b><u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u></b>		
2	Total adjustment to have been distributed to		
3	customers in Case No. 2024-00245	(\$859,838)	
4	Less: actual amount distributed	<u>(\$468,470)</u>	
5	REMAINING AMOUNT		(\$391,368)
6	<b><u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u></b>		
7	Total adjustment to have been distributed to		
8	customers in Case No. 2023-00350	\$1,802,793	
9	Less: actual amount distributed	<u>\$1,222,627</u>	
10	REMAINING AMOUNT		<u>\$580,166</u>
11	<b>TOTAL BALANCING ADJUSTMENT AMOUNT</b>		<b><u><u>\$188,798</u></u></b>
12	Divided by: projected sales volumes for the three months		
13	<b>ended May 31, 2025</b>		2,708,782
14	<b>BALANCING ADJUSTMENT (BA)</b>		<b><u><u>\$ 0.0697</u></u></b>

**Columbia Gas of Kentucky, Inc.**  
**Balancing Adjustment**  
**Supporting Data**

Case No. 2024-00245

Expires: December 31, 2024

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
Beginning Balance				(\$859,838)
September 2024	246,949	(\$0.4201)	(\$103,743)	(\$756,095)
October 2024	318,469	(\$0.4201)	(\$133,789)	(\$622,306)
November 2024	544,325	(\$0.4201)	(\$228,671)	(\$393,635)
December 2024	5,396	(\$0.4201)	(\$2,267)	(\$391,368)

TOTAL SURCHARGE COLLECTED

SUMMARY:

SURCHARGE AMOUNT	(\$859,838)
AMOUNT COLLECTED	( <u>\$468,470</u> )
REMAINING BALANCE	<u><u>(\$391,368)</u></u>

**Columbia Gas of Kentucky, Inc.**  
**Actual Cost Adjustment YR2024 QTR3**  
**Supporting Data**

Case No. 2023-00350

Expires: December 31, 2024

	Tariff			Choice			Refund Balance
	Volume	Refund Rate	Refund Amount	Volume	Refund Rate	Refund Amount	
							\$1,802,793
Dec-23	1,570,364	\$0.1178	\$184,989	9,275	(\$0.0946)	(\$877)	\$1,618,682
Jan-24	2,323,647	\$0.1178	\$273,726	15,021	(\$0.0946)	(\$1,421)	\$1,346,377
Feb-24	2,042,695	\$0.1178	\$240,629	13,094	(\$0.0946)	(\$1,239)	\$1,106,986
Mar-24	1,303,611	\$0.1178	\$153,565	7,794	(\$0.0946)	(\$737)	\$954,158
Apr-24	955,199	\$0.1178	\$112,522	6,528	(\$0.0946)	(\$618)	\$842,253
May-24	416,024	\$0.1178	\$49,008	4,786	(\$0.0946)	(\$453)	\$793,698
Jun-24	270,326	\$0.1178	\$31,844	4,504	(\$0.0946)	(\$426)	\$762,280
Jul-24	235,357	\$0.1178	\$27,725	3,247	(\$0.0946)	(\$307)	\$734,862
Aug-24	213,954	\$0.1178	\$25,204	1,546	(\$0.0946)	(\$146)	\$709,804
Sep-24	245,483	\$0.1178	\$28,918	1,686	(\$0.0946)	(\$159)	\$681,046
Oct-24	316,154	\$0.1178	\$37,243	2,315	(\$0.0946)	(\$219)	\$644,022
Nov-24	541,879	\$0.1178	\$63,833	2,446	(\$0.0946)	(\$231)	\$580,420
Dec-24	3,600	\$0.1178	\$424	1,796	(\$0.0946)	(\$170)	\$580,166

SUMMARY:

REFUND AMOUNT	1,802,793
LESS	
AMOUNT REFUNDED	<u>1,222,627</u>

TOTAL REMAINING REFUND 580,166

**INVOICES**  
**SCHEDULE NO. 7**

Columbia Gas of Kentucky  
 Cost of Gas Purchased - Support  
 For the month ended September 30, 2024

Schedule 7-092024  
 Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 1,944,472	Schedule 2, Sheet 1, Line 3, Column 9
2	Current Month Purchases Estimate	\$ 3,554,610	Schedule 7-092024, Sheet 2
3	Current Month Storage	\$ (1,774,163)	Schedule 7-092024, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ 189,153	Schedule 7-092024, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (4,196,363)	Schedule 7-092024, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 4,171,235</u>	Schedule 7-092024, Sheet 6
7	Total	<u>\$ 1,944,472</u>	
8	Verification	\$ -	0.00%



Columbia Gas of Kentucky  
 Cost of Gas Purchased - Support  
 For the month ended October 31, 2024

Schedule 7-102024  
 Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 2,626,807	Schedule 2, Sheet 1, Line 2, Column 9
2	Current Month Purchases Estimate	\$ 3,926,287	Schedule 7-102024, Sheet 2
3	Current Month Storage	\$ (1,350,969)	Schedule 7-102024, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ 83,645	Schedule 7-102024, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (3,554,610)	Schedule 7-102024, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 3,522,455</u>	Schedule 7-102024, Sheet 6
7	Total	<u>\$ 2,626,807</u>	
8	Verification	\$ -	0.00%

Columbia Gas of Kentucky  
 Cost of Gas Purchased - Support  
 For the month ended November 30, 2024

Schedule 7-112024  
 Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 4,203,154	Schedule 2, Sheet 1, Line 3, Column 9
2	Current Month Purchases Estimate	\$ 2,507,296	Schedule 7-112024, Sheet 2
3	Current Month Storage	\$ 1,982,462	Schedule 7-112024, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ (245,694)	Schedule 7-112024, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (3,926,287)	Schedule 7-112024, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 3,885,378</u>	Schedule 7-112024, Sheet 6
7	Total	<u>\$ 4,203,154</u>	
8	Verification	\$ -	0.00%

**USAGE**

**SCHEDULE NO. 8**

**Columbia Gas of Kentucky Inc**  
**GAAP**  
**Summary of MCF as of Sep 2024 through Nov 2024**

<u>Line No.</u>	<u>Sales Volumes</u>	<u>September</u>	<u>October</u>	<u>November</u>
1	Gas Residential - Billed	104,523	148,086	295,080
2	Gas Commercial - Billed	125,723	150,676	220,906
3	Gas Industrial - Billed	16,991	19,490	23,737
4	<u>10~Sales for Resale-Gas</u>	<u>324</u>	<u>277</u>	<u>388</u>
5	<u>Total</u>	<u>247,561</u>	<u>318,529</u>	<u>540,111</u>
6	ACA (Schedule 2, Sheet 1, Column 1)	247,561	318,529	540,111
7	Verification	-	-	-

**PIPELINE COMPANY TARIFF SHEETS**

Currently Effective Rates  
 Applicable to Rate Schedule FTS  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS								
Reservation Charge 3/ Commodity	\$	9.197	0.561	0.086	0.053	0.738	10.635	0.3496
Maximum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25
Minimum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25
Overrun								
Maximum	¢	30.87	1.92	0.82	0.17	2.43	36.21	36.21
Minimum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule SST  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST								
Reservation Charge 3/ Commodity	\$	9.078	0.561	0.086	0.053	0.738	10.516	0.3457
Maximum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25
Minimum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25
Overrun 4/								
Maximum	¢	30.48	1.92	0.82	0.17	2.43	35.82	35.82
Minimum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule FSS  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		CCRM-S Rate 3/	Total Effective Rate	Daily Rate
Rate Schedule FSS									
Reservation Charge	\$	2.567	-	-	-	-	0.363	2.930	0.0963
Capacity	¢	4.63	-	-	-	-	0.60	5.23	5.23
Injection	¢	1.53	-	-	-	-	0.00	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	0.00	1.53	1.53
Overrun	¢	17.57	-	-	-	-	1.79	19.36	19.36

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ The CCRM-S rates shown above for Service under Rate Schedule FSS shall be applicable to Service under Rate Schedule FSS-M.



RETAINAGE PERCENTAGES

Transportation Retainage	2.128%
Transportation Retainage – FT-C 1/	0.886%
Gathering Retainage	0.886%
Storage Gas Loss Retainage	0.550%
Ohio Storage Gas Loss Retainage	0.998%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/ -----	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.36%		1.21%	1.84%	2.31%	2.70%	3.15%	3.63%
	L		0.16%						
	1	0.47%		0.87%	1.54%	1.86%	2.28%	2.77%	3.16%
	2	1.87%		0.93%	0.15%	0.33%	0.64%	1.13%	1.53%
	3	2.31%		1.86%	0.33%	0.06%	0.91%	1.32%	1.76%
	4	2.70%		2.12%	0.93%	1.11%	0.34%	0.54%	0.97%
	5	3.15%		2.85%	1.13%	1.33%	0.54%	0.53%	0.69%
	6	3.76%		3.26%	1.53%	1.76%	0.91%	0.42%	0.19%

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ 5.85%

EPCR 3/, 4/ -----	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0021		\$0.0082	\$0.0128	\$0.0159	\$0.0192	\$0.0218	\$0.0262
	L		\$0.0007						
	1	\$0.0029		\$0.0058	\$0.0106	\$0.0129	\$0.0161	\$0.0197	\$0.0226
	2	\$0.0128		\$0.0062	\$0.0007	\$0.0019	\$0.0042	\$0.0076	\$0.0104
	3	\$0.0159		\$0.0129	\$0.0019	\$0.0000	\$0.0061	\$0.0090	\$0.0120
	4	\$0.0192		\$0.0148	\$0.0062	\$0.0075	\$0.0020	\$0.0034	\$0.0065
	5	\$0.0218		\$0.0197	\$0.0076	\$0.0090	\$0.0034	\$0.0034	\$0.0045
	6	\$0.0262		\$0.0226	\$0.0104	\$0.0120	\$0.0060	\$0.0025	\$0.0009

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$0.0304

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.03%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.03%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, IT, and to the transportation component of FT-PS.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 5/ The incremental F&LR and EPCR set forth above are applicable to a Shipper(s) utilizing capacity on the Broad Run Expansion Project – Market Component facilities, from any receipt point(s) to any delivery point(s) located on the project's transportation path. Any service provided to a Shipper(s) outside the project's transportation path shall be subject to the greater of the incremental F&LR and EPCR for the project or the applicable F&LR and EPCR for the applicable receipt(s) and delivery point(s) as shown in the rate matrices above. Included in the above F&LR is the Losses component of the F&LR equal to 0.03%.

Currently Effective Rates  
 Applicable to Rate Schedule FTS-1  
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u> (1) 1/	<u>Total Effective Rate</u> (2) 1/	<u>Daily Rate</u> (3) 1/
<b><u>Market Zone</u></b>			
Reservation Charge			
Maximum	6.0839	6.0839	0.2000
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0118	0.0118	0.0118
Minimum	0.0118	0.0118	0.0118
Overrun			
Maximum	0.2118	0.2118	0.2118
Minimum	0.0118	0.0118	0.0118

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission’s Regulations and in accordance with Section 31 of the GTC of Transporter’s FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Service Agreement No. 80160

Revision No. 11

## SST SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 16<sup>th</sup> day of October, 2024, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and COLUMBIA GAS OF KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective SST Rate Schedule and applicable General Terms and Conditions of Transporter's FERG Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2025, and shall continue in full force and effect until March 31, 2030. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana

St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Columbia Gas of Kentucky, Inc., 290 W. Nationwide Blvd., Columbus, OH 43215, Attention: Dan Grieshop, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): SST No. 80160, Revision No. 10.

COLUMBIA GAS OF KENTUCKY, INC.  
By Karl Stanley Karl stanley  
4E9CC2269327420  
Title VP supply & Opti mi zati on  
Date 10/16/2024 | 5:25 AM PDT

COLUMBIA GAS TRANSMISSION, LLC  
By Mad.et/Me 01itgaf110M  
Title Manager  
Date Oct16,2024

<sup>DS</sup>  
BS

10/15/2024 | 2:29 PM CDT

<sup>DS</sup>  
TR

10/15/2024 | 5:42 PM PDT

Revision No. 11

Appendix A to Service Agreement No. 80160  
 Under Rate Schedule SST  
 between Columbia Gas Transmission, LLC ("Transporter")  
 and Columbia Gas of Kentucky, Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	209,880	10/1 - 3/31
04/01/2025	03/31/2030	104,940	4/1 - 9/30

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	STOR	RP Storage Point TCO	209,880	10/1 - 3/31
04/01/2025	03/31/2030	STOR	RP Storage Point TCO	104,940	4/1 - 9/30

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	400143	CKY PAY GAS CONSUMER	134	134		10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	400147	CKY PAY GAS CONSUMER	83	83		10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	801584	ASHLAND OIL REF.	15,073	1,043	200	10/1 - 3/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (0th/day) 1/</u>	<u>Design Daily Quantity (0th/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	803264	FULLERTON DP	1,071	888	100	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	803423	FLATWOODS	274	274	200	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	803759	DUPONT	335		200	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	803773	CKY ASHLAND 8TH STREE	7,726	4,666	50	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	803848	MARKWEST HYDROCARB	788	49	100	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804193	CALGON	3,143	1,627	50	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804313	WURLAND D.P. (EM)	3,719	2,719	200	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804319	WESTWOOD	1,615	1,615	200	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804324	ASH.-BUCKLY RD.	485	257	50	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804329	GREENUP-UPPER RIGGS	77	30	200	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804345	GREENUP-LOWER RIGGS	251	198	200	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804373	GREENUP-UPPER RIGGS	71	71	200	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804374	GREENUP-CENTER RIGGS	62	62	200	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804375	FLATWOODS	139	133	200	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804379	RACELAND-POPLAR HGTS	83	39	200	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804423	GREENUP CENTER	145	103	200	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804711	ASH-FRIENDSHIP RD.	777	405	200	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804949	INTERNATIONAL NICKEL	2,020	272	50	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	805174	CANNONSBURG	343	343	40	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	805609	SUMMIT CITY	354	335	50	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	805633	BELHAVEN	212	212	200	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	805676	HILLCREST APTS.	137	57	50	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	805815	BRUCEAPTS.	36	34	50	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	814791	AMETEK CORP.	37	16	200	10/1 - 3/31
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	838145	Marathon Line U	2,000		260	10/1 - 3/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (0th/day) 1/</u>	<u>Design Daily Quantity (0th/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	400143	CKY PAY GAS CONSUMER	67	67		4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	400147	CKY PAY GAS CONSUMER	42	42		4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	801584	ASHLAND OIL REF.	7,537	522	200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	803264	FULLERTON DP	536	444	100	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	803423	FLATWOODS	137	137	200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	803759	DUPONT	168		200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	803773	CKY ASHLAND 8TH STREE	3,863	2,333	50	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	803848	MARKWEST HYDROCARB	394	25	100	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804193	CALGON	1,572	814	50	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804313	WURLAND D.P. (EM)	1,860	1,360	200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804319	WESTWOOD	808	808	200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804324	ASH.-BUCKLY RD.	243	129	50	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804329	GREENUP-UPPER RIGGS	39	15	200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804345	GREENUP-LOWER RIGGS	126	99	200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804373	GREENUP-UPPER RIGGS	36	36	200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804374	GREENUP-CENTER RIGGS	31	31	200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804375	FLATWOODS	70	67	200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804379	RACELAND-POPLAR HGTS	42	20	200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804423	GREENUP CENTER	73	52	200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804711	ASH-FRIENDSHIP RD.	389	203	200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	804949	INTERNATIONAL NICKEL	1,010	136	50	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	805174	CANNONSBURG	172	172	40	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	805609	SUMMIT CITY	177	168	50	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	805633	BELHAVEN	106	106	200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	805676	HILLCREST APTS.	69	29	50	4/1 - 9/30



Primary Delivery Points

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04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	805815	BRUCEAPTS.	18	17	50	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	814791	AMETEK CORP.	19	8	200	4/1 - 9/30
04/01/2025	03/31/2030	17-15	COL GAS OF KY 03-15	838145	Marathon Line U	1,000		260	4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	400137	CKY PAY GAS CONSUMER	140	140		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	400139	CKY PAY GAS CONSUMER	157	157		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	400149	CKY PAY GAS CONSUMER	216	216		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	400151	CKY PAY GAS CONSUMER	43	43		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	400153	CKY PAY GAS CONSUMER	66	66		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	400155	CKY PAY GAS CONSUMER	24	24		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	803769	LOUISA POD	699	699		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	803770	LOUISA	113	112		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	803771	HAROLD-LA YNESVILLE	112	112		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	803772	HAROLD-LAYN ESVILLE	493	493		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	803775	LOUISA POD	1,171	1,000		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	803782	LANCER	237	237		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	804127	CANEY CK. COMMUNITY	132	131		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	804517	BRANDY KEG CK.	21	12		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	804767	MARTIN GAS CO.	47	32		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	804779	KNOTT CO. BO. OF EDUC.	29	29		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	804954	MIKE LITTLE GAS CO.	132	122	50	10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	805682	AMERICAN STANDARD	213	68		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	805686	PIPPA PASSES	12	11		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	814637	ALICE LLOYD COLLEGE	54	45		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	817722	GREEN MEADOWS D.P.	70	70		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	820005	EAST KENTUCKY PAVING	796			10/1 - 3/31

Primary Delivery Points

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04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	823289	SOUTH WILLIAMSON D.P.	643	519		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	828673	Martin Housing Authority	36	33		10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	846041	BIG SANDY ASPHALT	0			10/1 - 3/31
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	400137	CKY PAY GAS CONSUMER	70	70		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	400139	CKY PAY GAS CONSUMER	79	79		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	400149	CKY PAY GAS CONSUMER	108	108		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	400151	CKY PAY GAS CONSUMER	22	22		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	400153	CKY PAY GAS CONSUMER	33	33		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	400155	CKY PAY GAS CONSUMER	12	12		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	803769	LOUISA POD	350	350		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	803770	LOUISA	57	56		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	803771	HAROLD-LAYNESVILLE	56	56		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	803772	HAROLD-LAYNESVILLE	247	247		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	803775	LOUISA POD	586	500		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	803782	LANCER	119	119		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	804127	CANEY CK. COMMUNITY	66	66		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	804517	BRANDY KEG CK.	11	6		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	804767	MARTIN GAS CO.	24	16		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	804779	KNOTT CO. BO. OF EDUC.	15	15		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	804954	MIKE LITTLE GAS CO.	66	61	50	4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	805682	AMERICAN STANDARD	107	34		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	805686	PIPPA PASSES	6	6		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	814637	ALICE LLOYD COLLEGE	27	23		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	817722	GREEN MEADOWS D.P.	35	35		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	820005	EAST KENTUCKY PAVING	398			4/1 - 9/30

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04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	823289	SOUTH WILLIAMSON D.P.	322	260		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	828673	Martin Housing Authority	18	17		4/1 - 9/30
04/01/2025	03/31/2030	17-16	COL GAS OF KY 03-16	846041	BIG SANDY ASPHALT	0			4/1 - 9/30
04/01/2025	03/31/2030	17-18	COL GAS OF KY 03-18	420043	INEZ-WALLBRIDGE KY PA	4	4		10/1 - 3/31
04/01/2025	03/31/2030	17-18	COL GAS OF KY 03-18	420043	INEZ-WALLBRIDGE KY PA	2	2		4/1 - 9/30
04/01/2025	03/31/2030	18-10	COL GAS OF KY 06-10	400157	CKY PAY GAS CONSUMER	486	486		10/1 - 3/31
04/01/2025	03/31/2030	18-10	COL GAS OF KY 06-10	803618	FOSTER DP	58	58	50	10/1 - 3/31
04/01/2025	03/31/2030	18-10	COL GAS OF KY 06-10	805258	CKY-STEPSTONE E	3,511	3,000	200	10/1 - 3/31
04/01/2025	03/31/2030	18-10	COL GAS OF KY 06-10	829541	LAKE CARNICO	59,129	43,979	500	10/1 - 3/31
04/01/2025	03/31/2030	18-10	COL GAS OF KY 06-10	400157	CKY PAY GAS CONSUMER	243	243		4/1 - 9/30
04/01/2025	03/31/2030	18-10	COL GAS OF KY 06-10	803618	FOSTER DP	29	29	50	4/1 - 9/30
04/01/2025	03/31/2030	18-10	COL GAS OF KY 06-10	805258	CKY-STEPSTONE E	1,756	1,500	200	4/1 - 9/30
04/01/2025	03/31/2030	18-10	COL GAS OF KY 06-10	829541	LAKE CARNICO	29,565	21,990	500	4/1 - 9/30
04/01/2025	03/31/2030	18-11	COL GAS OF KY 06-11	803523	MAYSVILLE D.P.	6,513	6,018	150	10/1 - 3/31
04/01/2025	03/31/2030	18-11	COL GAS OF KY 06-11	803585	WASHINGTON -HIGHLAND	89	89	150	10/1 - 3/31
04/01/2025	03/31/2030	18-11	COL GAS OF KY 06-11	804451	WASHINGTON - MAIN TAP	1,700	1,700	150	10/1 - 3/31
04/01/2025	03/31/2030	18-11	COL GAS OF KY 06-11	804940	MAYSVILLE EAST TAP	53	51	150	10/1 - 3/31
04/01/2025	03/31/2030	18-11	COL GAS OF KY 06-11	805158	GERMANTOWN	276	275	150	10/1 - 3/31
04/01/2025	03/31/2030	18-11	COL GAS OF KY 06-11	834119	MAYSVILLE MATERIALS	825		150	10/1 - 3/31
04/01/2025	03/31/2030	18-11	COL GAS OF KY 06-11	834288	MAYSVILLE INDUSTRIAL	400	200	200	10/1 - 3/31
04/01/2025	03/31/2030	18-11	COL GAS OF KY 06-11	803523	MAYSVILLE D.P.	3,257	3,009	150	4/1 - 9/30
04/01/2025	03/31/2030	18-11	COL GAS OF KY 06-11	803585	WASHINGTON -HIGHLAND	45	45	150	4/1 - 9/30
04/01/2025	03/31/2030	18-11	COL GAS OF KY 06-11	804451	WASHINGTON - MAIN TAP	850	850	150	4/1 - 9/30
04/01/2025	03/31/2030	18-11	COL GAS OF KY 06-11	804940	MAYSVILLE EAST TAP	27	26	150	4/1 - 9/30
04/01/2025	03/31/2030	18-11	COL GAS OF KY 06-11	805158	GERMANTOWN	138	138	150	4/1 - 9/30

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04/01/2025	03/31/2030	18-11	COL GAS OF KY 06-11	834119	MAYSVILLE MATERIALS	413		150	4/1 - 9/30
04/01/2025	03/31/2030	18-11	COL GAS OF KY 06-11	834288	MAYSVILLE INDUSTRIAL	200	100	200	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	400169	CKY PAY GAS CONSUMER	188	188		10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	400173	CKY PAY GAS CONSUMER	462	462		10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	803537	PHILIPS LIGHTING COMPA	197	179	150	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	803599	MT. STERLING D.P.	4,208	4,200	400	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	803600	CKY WINCHESTER	7,251	6,823	350	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	803602	PARIS CYNTHIANA	12,008	6,970	275	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	804399	BYBEE POTTERY	27	14	150	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	805095	LEXINGTON MUTH	79,547	65,846	250	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	805233	CIRCUIT COURT	1,069	984	200	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	805460	WINCHESTER RT. 89	5,739	4,371	200	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	805544	WACO-BYBEE	261	261	150	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	805546	AVON-CLINTONVILLE	407	407	150	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	805776	ATHENS	132	131	250	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	805968	YEISER, INC...	62	60	200	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817712	HILLCREST SUBDIVISION	136	136	150	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817714	YORKTOWN MOBILE HOM	53	51	150	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817715	KERRS MOBILE HOME PA	24	24	150	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817716	WAYLAND AVE. D.P.	46	46	150	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817717	JUDIANA & ROCKWELL	210	127	200	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817718	BOONE VILLAGE	72	72	250	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817719	COUNTRY CLUB HTS.	47	47	150	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817721	UNION CITY D.P.	54	54	150	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	820375	LEXINGTON	87,255	83,913	250	10/1 - 3/31

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04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	823283	WINCHESTER FARMS DAI	2,000	1,300	200	10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	832885	SOUTHERN HILLS SUBDIV	0			10/1 - 3/31
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	400169	CKY PAY GAS CONSUMER	94	94		4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	400173	CKY PAY GAS CONSUMER	231	231		4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	803537	PHILIPS LIGHTING COMPA	99	90	150	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	803599	MT. STERLING D.P.	2,104	2,100	400	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	803600	CKY WINCHESTER	3,626	3,412	350	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	803602	PARIS CYNTHIANA	6,004	3,485	275	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	804399	BYBEE POTTERY	14	7	150	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	805095	LEXINGTON MUTH	39,774	32,923	250	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	805233	CIRCUIT COURT	535	492	200	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	805460	WINCHESTER RT. 89	2,870	2,186	200	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	805544	WACO-BYBEE	131	131	150	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	805546	AVON-CLINTONVILLE	204	204	150	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	805776	ATHENS	66	66	250	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	805968	YEISER, INC...	31	30	200	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817712	HILLCREST SUBDIVISION	68	68	150	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817714	YORKTOWN MOBILE HOM	27	26	150	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817715	KERRS MOBILE HOME PA	12	12	150	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817716	WAYLAND AVE. D.P.	23	23	150	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817717	JUDIANA & ROCKWELL	105	64	200	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817718	BOONE VILLAGE	36	36	250	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817719	COUNTRY CLUB HTS.	24	24	150	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	817721	UNION CITY D.P.	27	27	150	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	820375	LEXINGTON	43,628	41,957	250	4/1 - 9/30

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<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation {0th/day} 1/</u>	<u>Design Daily Quantity {0th/day} 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	823283	WINCHESTER FARMS DAI	1,000	650	200	4/1 - 9/30
04/01/2025	03/31/2030	18-12	COL GAS OF KY 06-12	832885	SOUTHERN HILLS SUBDIV	0			4/1 - 9/30
04/01/2025	03/31/2030	18-13	COL GAS OF KY 06-13	400165	CKY PAY GAS CONSUMER	21	21		10/1 - 3/31
04/01/2025	03/31/2030	18-13	COL GAS OF KY 06-13	400167	CKY PAY GAS CONSUMER	50	50		10/1 - 3/31
04/01/2025	03/31/2030	18-13	COL GAS OF KY 06-13	804301	CKY-IRVINE	3,453	3,453	150	10/1 - 3/31
04/01/2025	03/31/2030	18-13	COL GAS OF KY 06-13	817720	WINSTON D.P. LINE	89	89	150	10/1 - 3/31
04/01/2025	03/31/2030	18-13	COL GAS OF KY 06-13	400165	CKY PAY GAS CONSUMER	11	11		4/1 - 9/30
04/01/2025	03/31/2030	18-13	COL GAS OF KY 06-13	400167	CKY PAY GAS CONSUMER	25	25		4/1 - 9/30
04/01/2025	03/31/2030	18-13	COL GAS OF KY 06-13	804301	CKY-IRVINE	1,727	1,727	150	4/1 - 9/30
04/01/2025	03/31/2030	18-13	COL GAS OF KY 06-13	817720	WINSTON D.P. LINE	45	45	150	4/1 - 9/30

1/

Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

At Measuring Point No. 829541 during the months of November through March of each year - The Minimum Delivery Pressure Obligation is 750 psig whenever the forecasted low temperature used by Transporter's Gas Control for the Lexington, KY area is 20 degrees For lower. Regardless of the forecasted temperature, if the actual temperature in the Lexington, KY area should fall below 20 degrees F, Transporter will provide, to the extent operationally feasible, a Minimum Delivery Pressure Obligation of 750 psig. If forecasted low temperature for the Lexington, KY area is above 20 degrees F, the Minimum Delivery Pressure Obligation is 600 psig.

At Measuring Point No. 829541 during the months of April through October of each year - The Minimum Delivery Pressure Obligation is 500 psig.

Unless Measuring Point specific Maximum Daily Delivery Obligations (MDDO's) are specified in a separate firm service agreement between Transporter and Shipper, Transporter's aggregate MDDO, under this and any other service agreement between Transporter and Shipper, at the Measuring Points listed above shall not exceed the MDDO quantities set forth above for each Measuring Point. In addition, Transporter shall not be obligated on any day to deliver in total more than the Aggregate Daily Quantities (ADQ's) listed below for each specified Market Area. The Market Area in which each Measuring Point is located is posted on Transporter's EBB and incorporated herein by reference. Any Measuring Point specific MDDO's in a separate firm service agreement between Transporter and Shipper shall be additive both to the individual MDDO's and DDQ's set forth above and to any applicable ADQ's set forth below.

Market Area Number/ Market Area Name/ ADO

10 - Cincinnati - 47,523

11 - Aberdeen - 8,133

12 - Lexington - 168,475

13 - Manchester - 3,613

ADO for Market Areas 10-13 - 193,861

15- Portsmouth - 15,665

16 - Lancer - 4,371

18 - Kentucky Miscellaneous - 4

ADO for Market Areas 15, 16, and 18 - 16,019

The Master List of Interconnects ("MU") as defined in Section 1 of the General Terms and Conditions of Transporter's FERC Gas Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt and delivery points.

Yes  No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes  No (Check applicable blank) The MDDOs, ADQs, and/or DDQs set forth in Appendix A to Shipper's \_\_\_\_\_ Service Agreement No. \_\_\_\_\_ are incorporated herein by reference.

Yes  No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes  No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

COLUMBIA GAS TRANSMISSION OF KENTUCKY, INC.  
 By Carl Stanley 10/16/2024 | 5:25 AM PDT  
 Title VP supply & optimization  
 Date 10/16/2024 | 5:25 AM PDT

COLUMBIA GAS TRANSMISSION, LLC  
 By Madeti11e ti11gar11011  
 Title Manager  
 Date Oct 16, 2024

<sup>DS</sup>  
BS  
 10/15/2024 | 2:29 PM CDT

<sup>DS</sup>  
TR  
 10/15/2024 | 5:42 PM PDT



**PROPOSED TARIFF SHEETS**

**CURRENTLY EFFECTIVE BILLING RATES**

<u>SALES SERVICE</u>	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total Billing Rate</u>	
	\$	<u>Demand</u>	<u>Commodity</u>	\$	\$
<b><u>RATE SCHEDULE GSR</u></b>					
Customer Charge per billing period	21.25			21.25	
Delivery Charge per Mcf	6.0958	2.5492	3.2697	11.9147	I
<b><u>RATE SCHEDULE GSO</u></b>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	110.00			110.00	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.1581	2.5492	3.2697	8.9770	I
Next 350 Mcf per billing period	2.4376	2.5492	3.2697	8.2565	I
Next 600 Mcf per billing period	2.3171	2.5492	3.2697	8.1360	I
Over 1,000 Mcf per billing period	2.1078	2.5492	3.2697	7.9267	I
<b><u>RATE SCHEDULE IS</u></b>					
Customer Charge per billing period	5000.00			5000.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7509		3.2697 <sup>2/</sup>	4.0206	I
Next 70,000 Mcf per billing period	0.4635		3.2697 <sup>2/</sup>	3.7332	I
Over 100,000 Mcf per billing period	0.2423		3.2697 <sup>2/</sup>	3.5120	I
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		14.4619		14.4619	I
<b><u>RATE SCHEDULE IUS</u></b>					
Customer Charge per billing period	1135.00			1135.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.9198	2.5492	3.2697	6.7387	I

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.2412 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

<sup>2/</sup> IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE            January 29, 2025  
DATE EFFECTIVE         February 28, 2025  
ISSUED BY                /s/ Kimra H. Cole  
TITLE                        President & Chief Operating Officer

**CURRENTLY EFFECTIVE BILLING RATES  
(Continued)**

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE SS</u></b>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		14.4619		14.4619	
Standby Service Commodity Charge per Mcf			3.2697	3.2697	
<b><u>RATE SCHEDULE DS</u></b>					
Customer Charge per billing period <sup>2/</sup>	5000.00			5000.00	
Customer Charge per billing period (GDS only)	110.00			110.00	
Customer Charge per billing period (IUDS only)	1135.00			1135.00	
<u>Delivery Charge per Mcf<sup>2/</sup></u>					
First 30,000 Mcf	0.7509			0.7509	
Next 70,000 Mcf	0.4635			0.4635	
Over 100,000 Mcf	0.2423			0.2423	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period	3.1581			3.1581	
Next 350 Mcf per billing period	2.4376			2.4376	
Next 600 Mcf per billing period	2.3171			2.3171	
All Over 1,000 Mcf per billing period	2.1078			2.1078	
– Intrastate Utility Delivery Service					
All Volumes per billing period	0.9198			0.9198	
Banking and Balancing Service					
Rate per Mcf		0.0370		0.0370	
<b><u>RATE SCHEDULE MLDS</u></b>					
Customer Charge per billing period-Annual Transportation Volume up to 400,000 Mcf	300.00			300.00	
Customer Charge per billing period-Annual Transportation Volume over 400,000 Mcf	600.00			600.00	
Delivery Charge per Mcf	0.0891			0.0891	
Banking and Balancing Service					
Rate per Mcf		0.0370		0.0370	

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

<sup>2/</sup> Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE	January 29, 2025
DATE EFFECTIVE	February 28, 2025
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

**RATE SCHEDULE SVGTS**

**Base Rate Charge**

\$

General Service Residential (SGVTS GSR)

Customer Charge per billing period	21.25
Delivery Charge per Mcf	6.0958

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period Delivery Charge per Mcf -	110.00
First 50 Mcf or less per billing period	3.1581
Next 350 Mcf per billing period	2.4376
Next 600 Mcf per billing period	2.3171
Over 1,000 Mcf per billing period	2.1078

Intrastate Utility Service

Customer Charge per billing period	1135.00
Delivery Charge per Mcf	\$ 0.9198

Billing Rate

Actual Gas Cost Adjustment <sup>1/</sup>

For all volumes per billing period per Mcf	(\$0.3376)	I
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**RATE SCHEDULE SVAS**

Balancing Charge – per Mcf	\$2.0603	I
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE	January 29, 2025
DATE EFFECTIVE	February 28, 2025
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer