

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**AN ELECTRONIC EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE ENVIRONMENTAL)
SURCHARGE MECHANISM OF EAST KENTUCKY)
POWER COOPERATIVE, INC. FOR THE SIX-MONTH)
EXPENSE PERIODS ENDING MAY 31, 2022,)
NOVEMBER 30, 2022, NOVEMBER 30, 2023, MAY 31,)
2024, AND NOVEMBER 30, 2024, THE TWO-YEAR)
EXPENSE PERIOD ENDING MAY 31, 2023, AND)
THE PASS-THROUGH MECHANISM OF ITS SIXTEEN)
MEMBER DISTRIBUTION COOPERATIVES)**

**CASE NO.
2025-00013**

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION'S RESPONSE TO
COMMISSION'S STAFF FIRST REQUEST**

Dated March 05, 2025

CERTIFICATE

STATE OF KENTUCKY)
COUNTY OF JOHNSON)

Robin L Slone, Accounting Manager, being duly sworn, states that she has supervised the preparation of the response of Big Sandy RECC to the Public Service Commission Staff's Request for information in Case No. 2025-00013 dated March 5, 2025 and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Robin L Slone Accounting Manager

Subscribed and sworn before me on this 24th day of March, 2025.



Notary Public



Commission Expires

Big Sandy Rural Electric Cooperative Corporation

Case No. 2025-00013

RESPONSE TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

REQUEST:

2. This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month and two-year reviews. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the six-month and two-year reviews. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

RESPONSE:

Please refer Big Sandy RECC DR1-2 response 2 to request No. 2 of the Commission Staff's First Request for Information dated March 05, 2025.

Big Sandy Rural Electric Cooperative Corporation

Case No. 2025-00013

RESPONSE TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

REQUEST 7:

This question is addressed to each of the Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2024. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

RESPONSE 7:

Please refer to Exhibit A for the average residential customer's monthly usage and the calculation of the dollar impact Big Sandy's over-recovery will have on the average residential customer's monthly bill.

Big Sandy Rural Electric Cooperative Corporation

Case No. 2025-00013

RESPONSE TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

REQUEST 7:

This question is addressed to each of the Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2024. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

RESPONSE 7:

Please refer to Exhibit A for the average residential customer's monthly usage and the calculation of the dollar impact Big Sandy's over-recovery will have on the average residential customer's monthly bill.

Big Sandy Rural Electric Cooperative total over-recovery (\$71,974)
6-month Recovery Spread (\$11,996)

	Actual	6-month recovery
12-month Average Residential Usage	966	966
Facility Charge	\$ 21.95	\$ 21.95
KWH Charge .10064	97.22	97.22
FAC (.005079)	-4.91	-4.91
Subtotal	\$ 114.26	\$ 114.26
*Surcharge Factor November 2024 14.52%	16.59	13.91% 15.89
Total	\$ 130.85	\$ 130.15

Dollar Impact
\$ 0.70

Big Sandy
Net (Over)/Under-Recovery of Environmental Surcharge

	<u>Amount</u>	
From:		
Tab "A - 05-31-22", Line No. 9	\$40,156	Under-Recovery
Tab "B - 11-30-22", Line No. 9	\$31,566	Under-Recovery
Tab "C - 05-31-23", Line No. 9	(\$69,832)	Over-Recovery
Tab "D - 11-30-23", Line No. 9	(\$16,082)	Over-Recovery
Tab "E - 05-31-24", Line No. 9	\$55,743	Under-Recovery
Tab "F - 11-30-24", Line No. 9	(\$113,525)	Over-Recovery
Total Net (Over)/Under-Recovery for Review Period	<u>(\$71,974)</u>	Over-Recovery

Amortization Options for Total Net (Over)/Under-Recovery

Traditional 6-Month Amortization Period	(\$11,996)
Option - 12-Month Amortization Period	(\$5,998)

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Big Sandy RECC

For the Month Ending February 2025

Exhibit A
Page 3 of 4
Actual

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Big Sandy	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Big Sandy	EKPC 12-months Ended Average Monthly Revenue from Sales to Big Sandy	Big Sandy Revenue Requirement	Amortization of (Over)/Under Recovery	Big Sandy Net Revenue Requirement	Big Sandy Total Monthly Revenues	On-Peak Retail Revenue Adjustment	Big Sandy Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Big Sandy Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col. (3) x Col. (7)		Col. (8) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
Mar-23	16.28%	0.00%	16.28%	\$ 1,409,761		\$ 1,409,761	\$ 1,445,853	\$ 235,385	\$ -	\$ 222,547	\$ 2,223,547		\$ 2,223,547	\$ 2,094,266	11.31%
Apr-23	15.83%	0.00%	15.83%	\$ 1,017,365		\$ 1,017,365	\$ 1,443,346	\$ 228,482	\$ -	\$ 1,584,581	\$ 1,584,581		\$ 1,584,581	\$ 2,081,518	10.91%
May-23	18.70%	0.00%	18.70%	\$ 1,048,434		\$ 1,048,434	\$ 1,440,897	\$ 269,448	\$ -	\$ 1,658,574	\$ 1,658,574		\$ 1,658,574	\$ 2,077,597	12.94%
Jun-23	19.36%	0.00%	19.36%	\$ 1,014,520		\$ 1,014,520	\$ 1,418,304	\$ 274,584	\$ -	\$ 1,745,907	\$ 1,745,907		\$ 1,745,907	\$ 2,113,894	13.22%
Jul-23	19.39%	0.00%	19.39%	\$ 1,324,488		\$ 1,324,488	\$ 1,398,713	\$ 271,210	\$ -	\$ 271,210	\$ 1,950,089		\$ 1,950,089	\$ 2,068,641	12.83%
Aug-23	15.15%	0.00%	15.15%	\$ 1,322,913		\$ 1,322,913	\$ 1,385,335	\$ 209,878	\$ -	\$ 209,878	\$ 1,879,371		\$ 1,879,371	\$ 2,033,380	10.15%
Sep-23	14.79%	0.00%	14.79%	\$ 1,116,776		\$ 1,116,776	\$ 1,374,735	\$ 203,323	\$ -	\$ 203,323	\$ 1,667,524		\$ 1,667,524	\$ 2,026,059	10.00%
Oct-23	17.47%	0.00%	17.47%	\$ 993,137		\$ 993,137	\$ 1,347,198	\$ 235,356	\$ -	\$ 235,356	\$ 1,604,908		\$ 1,604,908	\$ 1,996,605	11.62%
Nov-23	17.95%	0.00%	17.95%	\$ 1,410,691		\$ 1,410,691	\$ 1,335,870	\$ 239,789	\$ -	\$ 239,789	\$ 2,159,671		\$ 2,159,671	\$ 1,991,882	12.01%
Dec-23	15.58%	0.00%	15.58%	\$ 1,455,105		\$ 1,455,105	\$ 1,283,745	\$ 237,789	\$ -	\$ 212,845	\$ 2,251,927		\$ 2,251,927	\$ 1,947,942	10.69%
Jan-24	15.32%	0.00%	15.32%	\$ 1,877,088		\$ 1,877,088	\$ 1,285,219	\$ 196,896	\$ -	\$ 196,896	\$ 2,659,628		\$ 2,659,628	\$ 1,973,439	10.11%
Feb-24	11.16%	0.34%	10.82%	\$ 1,563,194		\$ 1,563,194	\$ 1,286,156	\$ 140,244	\$ -	\$ 140,244	\$ 2,164,273		\$ 2,164,273	\$ 1,962,500	7.11%
Mar-24	15.10%	0.34%	14.76%	\$ 1,249,044		\$ 1,249,044	\$ 1,282,763	\$ 189,324	\$ 34,793	\$ 224,117	\$ 1,980,166		\$ 1,980,166	\$ 1,942,218	11.42%
Apr-24	18.14%	0.34%	17.80%	\$ 932,632		\$ 932,632	\$ 1,275,702	\$ 227,075	\$ 34,793	\$ 261,868	\$ 1,706,366		\$ 1,706,366	\$ 1,952,367	13.48%
May-24	21.90%	0.34%	21.56%	\$ 1,059,863		\$ 1,059,863	\$ 1,276,654	\$ 275,247	\$ 34,793	\$ 310,040	\$ 1,614,008		\$ 1,614,008	\$ 1,948,653	15.88%
Jun-24	20.06%	0.34%	19.72%	\$ 1,262,919		\$ 1,262,919	\$ 1,297,321	\$ 255,632	\$ 34,793	\$ 290,625	\$ 1,858,031		\$ 1,858,031	\$ 1,957,997	14.91%
Jul-24	17.84%	0.34%	17.50%	\$ 1,350,936		\$ 1,350,936	\$ 1,298,525	\$ 227,417	\$ 34,793	\$ 262,210	\$ 1,858,031		\$ 1,858,031	\$ 1,950,325	13.39%
Aug-24	17.97%	0.34%	17.63%	\$ 1,280,117		\$ 1,280,117	\$ 1,295,959	\$ 228,477	\$ 34,792	\$ 263,269	\$ 2,025,635		\$ 2,025,635	\$ 1,962,514	13.50%
Sep-24	18.32%	0.34%	17.98%	\$ 1,137,991		\$ 1,137,991	\$ 1,297,726	\$ 233,331	\$ -	\$ 233,331	\$ 1,721,913		\$ 1,721,913	\$ 1,967,046	11.89%
Oct-24	19.45%	0.34%	19.11%	\$ 955,134		\$ 955,134	\$ 1,294,560	\$ 247,390	\$ -	\$ 247,390	\$ 1,801,071		\$ 1,801,071	\$ 1,983,393	12.58%
Nov-24	22.88%	0.34%	22.64%	\$ 1,137,368		\$ 1,137,368	\$ 1,271,783	\$ 287,932	\$ -	\$ 287,932	\$ 1,844,445		\$ 1,844,445	\$ 1,957,125	14.52%
Dec-24	21.01%	0.34%	20.67%	\$ 1,512,005		\$ 1,512,005	\$ 1,276,524	\$ 263,858	\$ -	\$ 263,858	\$ 2,345,338		\$ 2,345,338	\$ 1,964,909	13.48%
Jan-25	15.94%	0.34%	15.60%	\$ 2,231,912		\$ 2,231,912	\$ 1,306,093	\$ 203,750	\$ -	\$ 203,750	\$ 3,111,226		\$ 3,111,226	\$ 2,002,542	10.37%
Feb-25	9.18%	0.34%	8.84%	\$ 1,907,804		\$ 1,907,804	\$ 1,334,810	\$ 117,997	\$ -	\$ 117,997	\$ 2,343,144		\$ 2,343,144	\$ 2,017,448	5.89%

Notes:

Big Sandy Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Big Sandy RECC

For the Month Ending February 2025

Exhibit A
Page 4 of 4
6-month recovery

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
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