

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC EXAMINATION BY THE)	
PUBLIC SERVICE COMMISSION OF THE)	
ENVIRONMENTAL SURCHARGE MECHANISM)	CASE NO.
OF EAST KENTUCKY POWER COOPERATIVE)	2025-00013
INC. FOR THE SIXTH-MONTH EXPENSE)	
PERIODS ENDING MAY 31, 2022, NOVEMBER)	
30, 2022, NOVEMBER 30, 2023, MAY 31, 2024,)	
AND NOVEMBER 30, 2024, THE TWO-YEAR)	
EXPENSE PERIOD ENDING MAY 31, 2023, AND)	
THE PASS-THROUGH MECHANISM OF ITS)	
SIXTEEN MEMBER DISTRIBUTION)	
COOPERATIVES)	

RESPONSES TO STAFF’S SECOND INFORMATION REQUEST
TO EAST KENTUCKY POWER COOPERATIVE, INC.

DATED APRIL 16, 2025

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC EXAMINATION BY THE)
PUBLIC SERVICE COMMISSION OF THE)
ENVIRONMENTAL SURCHARGE MECHANISM)
OF EAST KENTUCKY POWER COOPERATIVE)
INC. FOR THE SIXTH-MONTH EXPENSE)
PERIODS ENDING MAY 31, 2022, NOVEMBER)
30, 2022, NOVEMBER 30, 2023, MAY 31, 2024,)
AND NOVEMBER 30, 2024, THE TWO-YEAR)
EXPENSE PERIOD ENDING MAY 31, 2023, AND)
THE PASS-THROUGH MECHANISM OF ITS)
SIXTEEN MEMBER DISTRIBUTION)
COOPERATIVES)

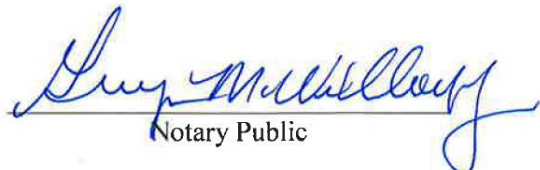
CERTIFICATE

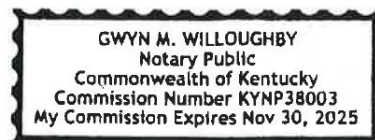
STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Jacob Watson, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to Staff's Second Request for Information in the above-referenced case dated April 16, 2025, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Jacob Watson

Subscribed and sworn before me on this 17th day of April, 2025.


Notary Public



EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2025-00013
SECOND REQUEST FOR INFORMATION RESPONSE

STAFF'S REQUEST DATED APRIL 16, 2025

REQUEST 4

RESPONSIBLE PARTY: Jacob R. Watson

Request 4. This request is addressed to EKPC. Refer to ES Form 3.00, for the expense month ending December 2021. The 12-month total minus environmental surcharge is reported as \$747,387,724, but based on current and prior information submitted on ES Form 3.00 for the same 12-month period the correct value is \$747,088,726. Explain the discrepancy in this calculation and update the allocation percentage, if necessary.

Response 4. The total 12-month revenue less the environmental surcharge displayed on ES Form 3.0 is correct and there is no discrepancy. Please see the table below that shows the total breakdown of each category and its sum. Additionally, EKPC notes that the table below is what EKPC filed with the Commission during its monthly filing. EKPC has no way to compare to Commission Staff's value of \$747,088,726 without additional information or source references.

East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report
Monthly Average Revenue Computation of R(m)

For the Expense Month Ending December 31, 2021

Revenues from Member Systems							Total Company Revenues	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Base Rate Revenues	Fuel Clause Revenues	Environmental Surcharge Revenues	Total (2)+(3)+(4)	Total Excluding Environmental Surcharge (5)-(4)	Off-System Sales	Total (5)+(7)	Total Excluding Environmental Surcharge (8)-(4)
Jan-21	\$ 75,542,429	\$ (5,366,425)	\$ 14,657,744	\$ 84,833,748	\$ 70,176,004	\$ 108,099	\$ 84,941,847	\$ 70,284,103
Feb-21	\$ 73,732,973	\$ (6,320,289)	\$ 9,441,911	\$ 76,854,595	\$ 67,412,684	\$ 332,690	\$ 77,187,285	\$ 67,745,374
Mar-21	\$ 58,169,825	\$ 2,191,130	\$ 7,977,235	\$ 68,338,190	\$ 60,360,955	\$ 226,455	\$ 68,564,645	\$ 60,587,410
Apr-21	\$ 52,685,460	\$ (3,777,725)	\$ 7,974,042	\$ 56,881,777	\$ 48,907,735	\$ 1,645,131	\$ 58,526,908	\$ 50,552,866
May-21	\$ 52,338,372	\$ (6,361,525)	\$ 8,219,644	\$ 54,196,491	\$ 45,976,847	\$ 232,754	\$ 54,429,245	\$ 46,209,601
Jun-21	\$ 59,018,862	\$ (4,581,824)	\$ 13,809,747	\$ 68,246,785	\$ 54,437,038	\$ 2,388,874	\$ 70,635,659	\$ 56,825,912
Jul-21	\$ 64,266,085	\$ (4,513,665)	\$ 13,762,984	\$ 73,515,404	\$ 59,752,420	\$ 3,104,930	\$ 76,620,334	\$ 62,857,350
Aug-21	\$ 66,203,874	\$ (4,002,448)	\$ 13,061,226	\$ 75,262,652	\$ 62,201,426	\$ 6,152,471	\$ 81,415,123	\$ 68,353,897
Sep-21	\$ 54,806,825	\$ (2,516,700)	\$ 9,901,068	\$ 62,191,193	\$ 52,290,125	\$ 1,737,266	\$ 63,928,459	\$ 54,027,391
Oct-21	\$ 53,120,873	\$ (815,184)	\$ 9,294,782	\$ 61,600,471	\$ 52,305,689	\$ 41,996	\$ 61,642,467	\$ 52,347,685
Nov-21	\$ 65,203,503	\$ 12,106,837	\$ 16,364,520	\$ 93,674,860	\$ 77,310,340	\$ 195,139	\$ 93,869,999	\$ 77,505,479
Dec-21	\$ 62,095,348	\$ 17,838,442	\$ 16,317,911	\$ 96,251,701	\$ 79,933,790	\$ 156,868	\$ 96,408,569	\$ 80,090,658
Totals	\$ 737,184,429	\$ (6,119,376)	\$ 140,782,814	\$ 871,847,867	\$ 731,065,053	\$ 16,322,671	\$ 888,170,538	\$ 747,387,724
Average Monthly Member System Revenues, Excluding Environmental Surcharge, for 12 Months Ending Current Expense Month.						\$60,922,088		
Member System Allocation Percentage for Current Month (Environmental Surcharge excluded from Calculations): Column (6) / Column (9) =							97.82%	

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2025-00013
SECOND REQUEST FOR INFORMATION RESPONSE

STAFF'S REQUEST DATED APRIL 16, 2025

REQUEST 5

RESPONSIBLE PARTY: Jacob R. Watson

Request 5. This request is addressed to EKPC. Refer to ES Form 3.00, for the expense month ending January 2022. The 12-month total minus the environmental surcharge is reported as \$775,128,854, but based on current and prior information submitted on ES Form 3.00 for the same 12 months, the correct value is \$774,829,855. Explain the discrepancy in this calculation and update the allocation percentage, if necessary.

Response 5. The total 12-month revenue less the environmental surcharge displayed ES Form 3.0 is correct and there is no discrepancy. Please see the table below that shows the total breakdown of each category and its sum. Additionally, EKPC notes that the table below is what EKPC filed with the Commission during its monthly filing. EKPC has no way to compare to Commission Staff's value of \$774,829,855 without additional information or source references.

PSC Request 5

Page 2 of 2

East Kentucky Power Cooperative, Inc. Environmental Surcharge Report Monthly Average Revenue Computation of R(m)

Form 3.0

For the Expense Month Ending January 31, 2022

Revenues from Member Systems							Total Company Revenues	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Base Rate Revenues	Fuel Clause Revenues	Environmental Surcharge Revenues	Total (2)+(3)+(4)	Total Excluding Environmental Surcharge (5)-(4)	Off-System Sales	Total (5)+(7)	Total Excluding Environmental Surcharge (8)-(4)
Feb-21	\$ 73,732,973	\$ (6,320,289)	\$ 9,441,911	\$ 76,854,595	\$ 67,412,684	\$ 332,690	\$ 77,187,285	\$ 67,745,374
Mar-21	\$ 58,169,825	\$ 2,191,130	\$ 7,977,235	\$ 68,338,190	\$ 60,360,955	\$ 226,455	\$ 68,564,645	\$ 60,587,410
Apr-21	\$ 52,685,460	\$ (3,777,725)	\$ 7,974,042	\$ 56,881,777	\$ 48,907,735	\$ 1,645,131	\$ 58,526,908	\$ 50,552,866
May-21	\$ 52,338,372	\$ (6,361,525)	\$ 8,219,644	\$ 54,196,491	\$ 45,976,847	\$ 232,754	\$ 54,429,245	\$ 46,209,601
Jun-21	\$ 59,018,862	\$ (4,581,824)	\$ 13,809,747	\$ 68,246,785	\$ 54,437,038	\$ 2,388,874	\$ 70,635,659	\$ 56,825,912
Jul-21	\$ 64,266,085	\$ (4,513,665)	\$ 13,762,984	\$ 73,515,404	\$ 59,752,420	\$ 3,104,930	\$ 76,620,334	\$ 62,857,350
Aug-21	\$ 66,203,874	\$ (4,002,448)	\$ 13,061,226	\$ 75,262,652	\$ 62,201,426	\$ 6,152,471	\$ 81,415,123	\$ 68,353,897
Sep-21	\$ 54,806,825	\$ (2,516,700)	\$ 9,901,068	\$ 62,191,193	\$ 52,290,125	\$ 1,737,266	\$ 63,928,459	\$ 54,027,391
Oct-21	\$ 53,120,873	\$ (815,184)	\$ 9,294,782	\$ 61,600,471	\$ 52,305,689	\$ 41,996	\$ 61,642,467	\$ 52,347,685
Nov-21	\$ 65,203,503	\$ 12,106,837	\$ 16,364,520	\$ 93,674,860	\$ 77,310,340	\$ 195,139	\$ 93,869,999	\$ 77,505,479
Dec-21	\$ 62,095,348	\$ 17,838,442	\$ 16,317,911	\$ 96,251,701	\$ 79,933,790	\$ 156,868	\$ 96,408,569	\$ 80,090,658
Jan-22	\$ 85,870,309	\$ 11,312,243	\$ 13,445,454	\$ 110,628,006	\$ 97,182,552	\$ 842,680	\$ 111,470,686	\$ 98,025,232
Totals	\$ 747,512,309	\$ 10,559,292	\$ 139,570,524	\$ 897,642,125	\$ 758,071,601	\$ 17,057,253	\$ 914,699,378	\$ 775,128,854
Average Monthly Member System Revenues, Excluding Environmental Surcharge, for 12 Months Ending Current Expense Month.					\$63,172,633			
Member System Allocation Percentage for Current Month (Environmental Surcharge excluded from Calculations): Column (6) / Column (9) =							97.80%	

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2025-00013
SECOND REQUEST FOR INFORMATION RESPONSE

STAFF'S REQUEST DATED APRIL 16, 2025

REQUEST 6

RESPONSIBLE PARTY: Jacob R. Watson

Request 6. This request pertains to EKPC. Refer to ES Form 2.5, for the expense month ending January 2022. The total O&M is summed to \$4,181,448, but based on the sum of the Ash handling, OE, Air Permit Fees, and Maintenance sub values the total should be \$4,161,448. Explain the discrepancy in this calculation and update the form and other affected values and forms, if necessary.

O&M	Jan. 2022
Ash handling	666,912
OE- NH3 and CaCO3	3,109,243
Air Permit Fees	5,950
Maintenance	379,343
Total	4,161,448

Response 6. The total O&M summed on ES Form 2.5 is correct and there is no discrepancy. Please see the table below that shows the total breakdown of each category and its sum. Additionally, EKPC notes that the table below is what EKPC filed with the Commission during its monthly filing.

East Kentucky Power Cooperative, Inc.
Environmental Surcharge
Operating and Maintenance Expenses
For the Expense Month Ending January 31, 2022

Expense Type	Acct No.		Account Description	Amount
I Ash Handling	501010	CPXX	Fuel Coal Cooper (Unit # 2 AQCS)	72,485
	501010	SP00	Fuel Coal Spurlock - Common	-
	501010	SP01	Fuel Coal Spurlock 1	116,849
	501010	SP02	Fuel Coal Spurlock 2	208,602
	501010	SP03	Fuel Coal Gilbert	129,994
	501010	SP04	Fuel Coal Spurlock 4	138,982
			TOTAL	666,911
II Operating Expense - Ammonia & Limestone	506001	CP00	Misc Steam Power Expense - Cooper	67,663
	506001	CPXX	Misc Steam Power Expense - Cooper Unit # 2 AQCS	372,809
	506001	DA00	Misc Steam Power Expense - Dale	-
	506001	SP01	Misc Steam Power Expense - Spurlock 1	131,236
	506001	SP02	Misc Steam Power Expense - Spurlock 2	93,435
	506001	SP03	Misc Steam Power Expense - Gilbert	383,855
	506001	SP04	Misc Steam Power Expense - Spurlock 4	354,693
	506001	SP21	Misc Steam Power Expense - Spurlock 1	737,662
	506001	SP22	Misc Steam Power Expense - Spurlock 2	987,890
				3,129,243
III Air Permit Fees	506002	CP00	Misc Steam Power Environmental Cooper	5,950
	506002	DA00	Misc Steam Power Environmental Dale	-
	506002	SP00	Misc Steam Power Environmental Spurlock	-
				5,950
IV Maintenance	512000	CPXX	Maintenance of Cooper Unit # 1 Ductwork	-
	512000	CPXX	Maintenance of Cooper Unit # 2 AQCS	1,932
	512000	SP01	Maintenance of Boiler Plant Spurlock 1	346,907
	512000	SP02	Maintenance of Boiler Plant Spurlock 2	106,707
	512000	SP03	Maintenance of Boiler Plant Gilbert	68,237
	512000	SP04	Maintenance of Boiler Plant Spurlock 4	146,259
	512000	SP21	Maintenance of Boiler Plant Scrubber 1	(115,097)
	512000	SP22	Maintenance of Boiler Plant Scrubber 2	(175,602)
				379,343
Total				4,181,448
				4,181,448

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2025-00013
SECOND REQUEST FOR INFORMATION RESPONSE

STAFF'S REQUEST DATED APRIL 16, 2025

REQUEST 7

RESPONSIBLE PARTY: Jacob R. Watson

Request 7. This request is addressed to EKPC. Refer to ES Form 2.5, for the expense month ending August 2022. The total O&M is summed to \$4,754,094, but based on the sum of the Ash handling, OE, Air Permit Fees, and Maintenance sub values the total should be \$4,754,074. Explain the discrepancy in this calculation and update this form and other affected values and forms, if necessary.

O&M	Aug. 2022
Ash handling	918,326
OE- NH3 and CaCO3	2,672,952
Air Permit Fees	53,335
Maintenance	1,109,461
Total	4,754,074

Response 7. The total O&M summed on ES Form 2.5 is correct and there is no discrepancy. Please see the table below that shows the total breakdown of each category and its sum. Additionally, EKPC notes that the table below is what EKPC filed with the Commission during its monthly filing.

East Kentucky Power Cooperative, Inc.
Environmental Surcharge
Operating and Maintenance Expenses
For the Expense Month Ending August 31, 2022

Expense Type	Acct No.		Account Description	Amount	
I Ash Handling	501010	CPXX	Fuel Coal Cooper (Unit # 2 AQCS)	55,461	
	501010	SP00	Fuel Coal Spurlock - Common	-	
	501010	SP01	Fuel Coal Spurlock 1	164,311	
	501010	SP02	Fuel Coal Spurlock 2	308,532	
	501010	SP03	Fuel Coal Gilbert	178,381	
	501010	SP04	Fuel Coal Spurlock 4	211,641	
					918,327
II Operating Expense - Ammonia & Limestone	506001	CP00	Misc Steam Power Expense - Cooper	52,984	
	506001	CPXX	Misc Steam Power Expense - Cooper Unit # 2 AQCS	200,263	
	506001	DA00	Misc Steam Power Expense - Dale	-	
	506001	SP01	Misc Steam Power Expense - Spurlock 1	164,377	
	506001	SP02	Misc Steam Power Expense - Spurlock 2	120,190	
	506001	SP03	Misc Steam Power Expense - Gilbert	504,784	
	506001	SP04	Misc Steam Power Expense - Spurlock 4	586,378	
	506001	SP21	Misc Steam Power Expense - Spurlock 1	354,141	
	506001	SP22	Misc Steam Power Expense - Spurlock 2	689,835	
					2,672,951
III Air Permit Fees	506002	CP00	Misc Steam Power Environmental Cooper	46,270	
	506002	DA00	Misc Steam Power Environmental Dale	-	
	506002	SP00	Misc Steam Power Environmental Spurlock	7,065	
					53,335
IV Maintenance	512000	CPXX	Maintenance of Cooper Unit # 1 Ductwork	-	
	512000	CPXX	Maintenance of Cooper Unit # 2 AQCS	94,238	
	512000	SP01	Maintenance of Boiler Plant Spurlock 1	65,180	
	512000	SP02	Maintenance of Boiler Plant Spurlock 2	116,150	
	512000	SP03	Maintenance of Boiler Plant Gilbert	193,589	
	512000	SP04	Maintenance of Boiler Plant Spurlock 4	117,554	
	512000	SP21	Maintenance of Boiler Plant Scrubber 1	317,084	
	512000	SP22	Maintenance of Boiler Plant Scrubber 2	205,686	
					1,109,481
Total				4,754,094	4,754,094

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2025-00013
SECOND REQUEST FOR INFORMATION RESPONSE

STAFF'S REQUEST DATED APRIL 16, 2025

REQUEST 8

RESPONSIBLE PARTY: Jacob R. Watson

Request 8. This request is addressed to EKPC. Refer to ES Form 2.5, for the expense month ending November 2024. The total O&M is summed to \$3,548,695, but based on the sum of the Ash handling, OE, Air Permit Fees, and Maintenance sub values the total should be \$3,548,607. Explain the discrepancy in this calculation and update this form and other affected values and forms, if necessary.

O&M	Nov. 2024
Ash handling	123,900
OE- NH3 and CaCO3	1,742,255
Air Permit Fees	6,325
Maintenance	1,676,127
Total	3,548,607

Response 8. The total O&M summed on ES Form 2.5 is correct and there is no discrepancy. Please see the table below that shows the total breakdown of each category and its sum. Additionally, EKPC notes that the table below is what EKPC filed with the Commission during its monthly filing.

PSC Request 8

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Form 2.5

East Kentucky Power Cooperative, Inc.
Environmental Surcharge
Operating and Maintenance Expenses
For the Expense Month ending November 30, 2024

Expense Type	Acct No.		Account Description	Amount	
I Ash Handling	501010	CPXX	Fuel Coal Cooper (Unit # 2 AQCS)	-	
	501010	SP00	Fuel Coal Spurlock - Common	-	
	501010	SP01	Fuel Coal Spurlock 1	17,690	
	501010	SP02	Fuel Coal Spurlock 2	45,616	
	501010	SP03	Fuel Coal Gilbert	49,844	
	501010	SP04	Fuel Coal Spurlock 4	10,840	
					123,990
II Operating Expense - Ammonia & Limestone	506001	CP00	Misc Steam Power Expense - Cooper	-	
	506001	CPXX	Misc Steam Power Expense - Cooper Unit # 2 AQCS	74,328	
	506001	DA00	Misc Steam Power Expense - Dale	-	
	506001	SP01	Misc Steam Power Expense - Spurlock 1	81,250	
	506001	SP02	Misc Steam Power Expense - Spurlock 2	34,852	
	506001	SP03	Misc Steam Power Expense - Gilbert	613,028	
	506001	SP04	Misc Steam Power Expense - Spurlock 4	200,995	
	506001	SP21	Misc Steam Power Expense - Spurlock 1	310,790	
	506001	SP22	Misc Steam Power Expense - Spurlock 2	427,012	
					1,742,254
III Air Permit Fees	506002	CP00	Misc Steam Power Environmental Cooper	-	
	506002	DA00	Misc Steam Power Environmental Dale	-	
	506002	SP00	Misc Steam Power Environmental Spurlock	6,325	
					6,325
IV Maintenance	512000	CPXX	Maintenance of Cooper Unit # 1 Ductwork	-	
	512000	CPXX	Maintenance of Cooper Unit # 2 AQCS	41,246	
	512000	CP00	Maintenance - CFI Closure	-	
	512000	SM50	Maintenance - Smith Special Waste Landfill	-	
	512000	SP01	Maintenance of Boiler Plant Spurlock 1	353,035	
	512000	SP02	Maintenance of Boiler Plant Spurlock 2	132,395	
	512000	SP03	Maintenance of Boiler Plant Gilbert	43,588	
	512000	SP04	Maintenance of Boiler Plant Spurlock 4	414,905	
	512000	SP21	Maintenance of Boiler Plant Scrubber 1	638,509	
	512000	SP22	Maintenance of Boiler Plant Scrubber 2	52,449	
					1,676,126
Total				3,548,695	3,548,695

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2025-00013
SECOND REQUEST FOR INFORMATION RESPONSE

STAFF'S REQUEST DATED APRIL 16, 2025

REQUEST 9

RESPONSIBLE PARTY: Jacob R. Watson

Request 9. This request is addressed to EKPC. Refer to ES Form 2.2, for the expense month ending December 2024. The ending inventory from the November 2024 was presented as 341,250, but the value in beginning inventory for December 2024 is 351,313. Explain the discrepancy and correct the December form and values going forward, if necessary.

Response 9. On ES Form 2.2, EKPC mistakenly started with November's beginning inventory balance of \$351,313 for Limestone – Spurlock 1 & 2 Scrubbers rather than the November's ending inventory balance of \$341,250. However, the ending inventory was correct because EKPC included (\$10,063 in "Other Adjustments." The ending inventory amount is the value utilized on ES Form 2.0 for the Inventory – Limestone line item. The correct amount of \$458,401 was utilized in the calculation.

Table 2.1 below illustrates what EKPC filed with the Commission while Table 2.2 illustrates if EKPC removed the (\$10,063) adjustment from "Other Adjustments" and began with November 2024's ending inventory balance. As illustrated, the ending inventory balance for

December 2024 remains unchanged. Therefore, no additional adjustments need to be made in any forms going forward and the correct amount was utilized in the December 2024 filing.

TABLE 2.1

Form 2.2

East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report

Inventories of Spare Parts and Limestone

For the Expense Month ending December 31, 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Beginning Inventory	Purchases	Other Adjustments	Utilized	Ending Inventory	Reason(s) for Adjustment
					(2)+(3)-(4)-(5)	
Spare Parts						
Limestone - Gilbert & Spurlock 4	476,174	1,073,637	(242,546)	1,087,396	219,870	
Limestone - Spurlock 1 & 2 Scrubber	351,313	290,840	(56,079)	347,542	238,531	
Total	\$ 827,487	\$ 1,364,477	\$ (298,625)	\$ 1,434,938	\$ 458,401	

TABLE 2.2

Form 2.2

East Kentucky Power Cooperative, Inc.
Environmental Surcharge Report

Inventories of Spare Parts and Limestone

For the Expense Month ending December 31, 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Beginning Inventory	Purchases	Other Adjustments	Utilized	Ending Inventory	Reason(s) for Adjustment
					(2)+(3)-(4)-(5)	
Spare Parts						
Limestone - Gilbert & Spurlock 4	476,174	1,073,637	(242,546)	1,087,396	219,870	
Limestone - Spurlock 1 & 2 Scrubber	341,249	290,840	(46,016)	347,542	238,531	
Total	\$ 817,423	\$ 1,364,477	\$ (288,562)	\$ 1,434,938	\$ 458,401	