

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

THE ELECTRONIC EXAMINATION BY THE)	
PUBLIC SERVICE COMMISSION OF THE)	
ENVIRONMENTAL SURCHARGE MECHANISM)	
OF EAST KENTUCKY POWER COOPERATIVE,)	
INC. FOR THE SIXTH-MONTH EXPENSE)	CASE NO.
PERIODS ENDING MAY 31, 2022, NOVEMBER)	2025-00013
30, 2022, NOVEMBER 30, 2023, MAY 31, 2024,)	
AND NOVEMBER 30, 2024, THE TWO-YEAR)	
EXPENSE PERIOD ENDING MAY 31, 2023, AND)	
THE PASS-THROUGH MECHANISM OF ITS)	
SIXTEEN MEMBER DISTRIBUTION)	
COOPERATIVES)	

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION'S
VERIFIED RESPONSE TO
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
ENTERED APRIL 16, 2025

Comes now Licking Valley Rural Electric Cooperative Corporation (Licking Valley), by counsel, and does hereby tender its Verified Response to the Commission Staff's First Request for Information entered April 16, 2025.

Filed: May 5, 2025

Licking Valley Rural Electric Cooperative Corporation
Case No. 2025-00013
Commission Staff's Second Request for Information

Request 2: This request is addressed to Licking Valley Rural Electric Cooperative Corporation (Licking Valley RECC). Refer to Licking Valley RECC's Response to Commission Staff's First Request for Information (Staff's First Request), Item 7 and EKPC's response to Staff's First Request, Item 2 for Licking Valley RECC. Licking Valley RECC appears to have used an incorrect over-recovery in its response to Item 7. Submit the dollar impact that the requested over-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response 2: Please refer to Attachment PSC 2-2.

ATTACHMENT PSC 2-1

Actual Average Residential Monthly Bill

Average Monthly Residential kWh:		926
Residential Rate:		
Facility Charge		\$16.50
kWh Charge	\$0.107510	\$99.55
Fuel Adjustment Charge	\$0.007030	\$6.51
Surcharge (Nov. 2024)	14.60%	\$17.89
County Tax	3.00%	\$4.21
		<u>\$144.67</u>

Actual Average Residential Monthly Bill

Average Monthly Residential kWh:		926
Residential Rate:		
Facility Charge		\$16.50
kWh Charge	\$0.107510	\$99.55
Fuel Adjustment Charge	\$0.007030	\$6.51
Surcharge (Nov. 2024)	10.20%	\$12.50
County Tax	3.00%	\$4.05
		<u>\$139.12</u>

Dollar Impact: (\$5.55)

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Licking Valley RECC

For the Month Ending February 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Licking Valley	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Licking Valley	EKPC 12-months Ended Average Monthly Revenue from Sales to Licking Valley	Licking Valley Revenue Requirement	Rates G Surcharge Revenues	Licking Valley Revenue Requirement Net of Rate G	Amortization of (Over)/Under Recovery	Licking Valley Net Revenue Requirement	Licking Valley Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Licking Valley Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Licking Valley Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8a) - (8b)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Mar-23	16.28%	0.00%	16.28%	\$ 1,608,910		\$ 1,608,910	\$ 1,661,956	\$ 270,566	\$ -	\$ 270,566	\$ -	\$ 270,566	\$ 2,502,069		\$ 2,502,069	\$ 2,517,361	10.81%
Apr-23	15.83%	0.00%	15.83%	\$ 1,216,159		\$ 1,216,159	\$ 1,659,756	\$ 262,739	\$ -	\$ 262,739	\$ -	\$ 262,739	\$ 2,012,495		\$ 2,012,495	\$ 2,518,607	10.44%
May-23	18.70%	0.00%	18.70%	\$ 1,216,937		\$ 1,216,937	\$ 1,657,504	\$ 309,953	\$ -	\$ 309,953	\$ -	\$ 309,953	\$ 1,972,482		\$ 1,972,482	\$ 2,508,355	12.31%
Jun-23	19.36%	0.00%	19.36%	\$ 1,175,691		\$ 1,175,691	\$ 1,629,134	\$ 315,400	\$ -	\$ 315,400	\$ -	\$ 315,400	\$ 2,268,612		\$ 2,268,612	\$ 2,491,346	12.57%
Jul-23	19.39%	0.00%	19.39%	\$ 1,555,368		\$ 1,555,368	\$ 1,608,745	\$ 311,936	\$ -	\$ 311,936	\$ -	\$ 311,936	\$ 2,402,409		\$ 2,402,409	\$ 2,468,095	12.52%
Aug-23	15.15%	0.00%	15.15%	\$ 1,576,555		\$ 1,576,555	\$ 1,597,195	\$ 241,975	\$ -	\$ 241,975	\$ -	\$ 241,975	\$ 2,260,449		\$ 2,260,449	\$ 2,454,928	9.80%
Sep-23	14.79%	0.00%	14.79%	\$ 1,591,721		\$ 1,591,721	\$ 1,606,341	\$ 237,578	\$ -	\$ 237,578	\$ -	\$ 237,578	\$ 1,863,768		\$ 1,863,768	\$ 2,439,226	9.68%
Oct-23	17.47%	0.00%	17.47%	\$ 1,642,415		\$ 1,642,415	\$ 1,614,323	\$ 282,022	\$ -	\$ 282,022	\$ -	\$ 282,022	\$ 2,144,857		\$ 2,144,857	\$ 2,426,620	11.56%
Nov-23	17.95%	0.00%	17.95%	\$ 1,985,940		\$ 1,985,940	\$ 1,633,554	\$ 293,223	\$ -	\$ 293,223	\$ -	\$ 293,223	\$ 2,718,085		\$ 2,718,085	\$ 2,394,930	12.08%
Dec-23	16.58%	0.00%	16.58%	\$ 2,099,717		\$ 2,099,717	\$ 1,614,125	\$ 267,622	\$ -	\$ 267,622	\$ -	\$ 267,622	\$ 3,047,861		\$ 3,047,861	\$ 2,372,600	11.17%
Jan-24	15.32%	0.00%	15.32%	\$ 2,617,184		\$ 2,617,184	\$ 1,657,295	\$ 253,898	\$ -	\$ 253,898	\$ -	\$ 253,898	\$ 3,068,725		\$ 3,068,725	\$ 2,386,016	10.70%
Feb-24	11.16%	0.34%	10.82%	\$ 2,210,531		\$ 2,210,531	\$ 1,708,094	\$ 184,816	\$ -	\$ 184,816	\$ -	\$ 184,816	\$ 2,401,156		\$ 2,401,156	\$ 2,388,581	7.75%
Mar-24	15.10%	0.34%	14.76%	\$ 1,902,770		\$ 1,902,770	\$ 1,732,582	\$ 255,729	\$ -	\$ 255,729	\$ (10,457)	\$ 245,272	\$ 2,334,892		\$ 2,334,892	\$ 2,374,649	10.27%
Apr-24	18.14%	0.34%	17.80%	\$ 1,470,923		\$ 1,470,923	\$ 1,753,813	\$ 312,179	\$ -	\$ 312,179	\$ (10,457)	\$ 301,722	\$ 2,023,345		\$ 2,023,345	\$ 2,375,553	12.71%
May-24	21.90%	0.34%	21.56%	\$ 1,673,124		\$ 1,673,124	\$ 1,791,828	\$ 386,318	\$ -	\$ 386,318	\$ (10,457)	\$ 375,861	\$ 1,999,812		\$ 1,999,812	\$ 2,377,831	15.82%
Jun-24	20.06%	0.34%	19.72%	\$ 1,869,669		\$ 1,869,669	\$ 1,849,660	\$ 364,753	\$ -	\$ 364,753	\$ (10,457)	\$ 354,296	\$ 2,609,516		\$ 2,609,516	\$ 2,406,240	14.90%
Jul-24	17.84%	0.34%	17.50%	\$ 1,943,643		\$ 1,943,643	\$ 1,882,016	\$ 329,353	\$ -	\$ 329,353	\$ (10,457)	\$ 318,896	\$ 2,540,583		\$ 2,540,583	\$ 2,417,754	13.25%
Aug-24	17.97%	0.34%	17.63%	\$ 1,848,266		\$ 1,848,266	\$ 1,904,659	\$ 335,791	\$ 55,242	\$ 280,549	\$ (10,458)	\$ 270,091	\$ 2,188,579		\$ 2,188,579	\$ 2,411,765	11.17%
Sep-24	18.32%	0.34%	17.98%	\$ 1,826,093		\$ 1,826,093	\$ 1,924,190	\$ 345,969	\$ 82,031	\$ 263,938	\$ -	\$ 263,938	\$ 2,086,198		\$ 2,086,198	\$ 2,430,301	10.94%
Oct-24	19.45%	0.34%	19.11%	\$ 1,533,759		\$ 1,533,759	\$ 1,915,135	\$ 365,982	\$ 67,788	\$ 298,194	\$ -	\$ 298,194	\$ 2,173,931		\$ 2,173,931	\$ 2,432,724	12.27%
Nov-24	22.98%	0.34%	22.64%	\$ 1,753,874		\$ 1,753,874	\$ 1,895,796	\$ 429,208	\$ 74,095	\$ 355,113	\$ (106,898)	\$ 248,215	\$ 2,935,332		\$ 2,935,332	\$ 2,450,828	10.20%
Dec-24	21.01%	0.34%	20.67%	\$ 2,177,397		\$ 2,177,397	\$ 1,902,269	\$ 393,199	\$ 81,195	\$ 312,004	\$ -	\$ 312,004	\$ 3,040,616		\$ 3,040,616	\$ 2,450,224	12.73%
Jan-25	15.94%	0.34%	15.60%	\$ 2,815,423		\$ 2,815,423	\$ 1,918,789	\$ 299,331	\$ 60,571	\$ 238,760	\$ -	\$ 238,760	\$ 3,327,328		\$ 3,327,328	\$ 2,471,774	9.74%
Feb-25	9.18%	0.34%	8.84%	\$ 2,617,709		\$ 2,617,709	\$ 1,952,721	\$ 172,621	\$ 56,845	\$ 115,776	\$ -	\$ 115,776					4.68%

Note:
Licking Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Note:
Col (11) for Sep-23 through Nov-24 adjusted to reflect appropriate accounting of Monthly Retail Revenues