The undersigned, James Bradley Cherry, as President & CEO of Grayson Rural Electric, being first duly sworn, states that the responses herein supplied in Case No. 2025-00013, First Request for Information, are true to the best of my knowledge and belief formed after reasonable inquiry.

Dated: March 28, 2025

Grayson Rural Electric

By: Bradley Cherry

James Bradley Cherry
President & CEO

Subscribed, sworn to, and acknowledged before me by James Bradley Cherry, as President & CEO for Grayson Rural Electric on behalf of said Corporation this 28th day of March, 2025.

My Commission expires 9th day of January, 2027.
Witness my hand and official seal this

Marsha A. Thacker
Notary Public, ID KYNP63382
State at Large, Kentucky
My Commission Expires on 1-9-27

28th Day of March, 2025

Marsha A. Thacker

Notary Public in and for State-at-large Co., KY.

**Request No. 2:** This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass through revenue requirement for the months corresponding with the six-month and two-year reviews. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the six-month and two-year reviews. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully acceptable.

**Response:** Please refer to EKPC's response to Request No. 2 of the Commission Staff's First Request for Information

**Request No. 7:** This question is addressed to each of the Member Cooperatives. For your particular Member cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2024. Based on this usage amount, provide the dollar impact any over – or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

**Response:** Please see the schedules attached to this response.

**Impact of Additional Over Recovery**

| | Actual Over Recovery | | Additional Recovery | |
|---|---|---|---|---|
| **Average Residential Usage per Month** | **1,091 kwh** | | | |
| Average Monthly Bill | | | | |
| Customer Charge | | $ 21.84 | | $ 21.84 |
| Kwh Charge @ | 0.12112 | $ 132.14 | 0.12112 | $ 132.14 |
| Fuel Adjustment (November 24) | (0.004547) | $ (4.96) | (0.004547) | $ (4.96) |
| ESC (November 24) | 13.09% | $ 19.51 | 14.33% | $ 21.35 |
| Total Bill Amount | | $ 168.53 | | $ 170.38 |
| **Dollar Impact** | | | | **$ 1.85** |

| | Total Residential KWH | Y/L Only KWH | Residential KWH | Total Residential Customers | Y/L Only Customers | Residential Customers | Average KWH |
|---|---|---|---|---|---|---|---|
| **December** | 16,153,107 | 5,135 | 16,147,972 | 11,889 | 84 | 11,805 | 1,368 |
| **January** | 19,363,310 | 5,109 | 19,358,201 | 11,924 | 85 | 11,839 | 1,635 |
| **February** | 14,023,811 | 4,793 | 14,019,018 | 11,956 | 86 | 11,870 | 1,181 |
| **March** | 12,261,262 | 5,447 | 12,255,815 | 11,964 | 86 | 11,878 | 1,032 |
| **April** | 9,971,232 | 5,402 | 9,965,830 | 11,965 | 88 | 11,877 | 839 |
| **May** | 10,255,195 | 5,220 | 10,249,975 | 11,975 | 86 | 11,889 | 862 |
| **June** | 13,147,587 | 5,160 | 13,142,427 | 11,967 | 88 | 11,879 | 1,106 |
| **July** | 14,536,301 | 5,013 | 14,531,288 | 11,990 | 84 | 11,906 | 1,221 |
| **August** | 13,292,032 | 5,012 | 13,287,020 | 11,912 | 84 | 11,828 | 1,123 |
| **September** | 10,616,652 | 5,012 | 10,611,640 | 12,067 | 85 | 11,982 | 886 |
| **October** | 9,221,932 | 4,941 | 9,216,991 | 11,997 | 84 | 11,913 | 774 |
| **November** | 12,772,279 | 4,919 | 12,767,360 | 11,972 | 82 | 11,890 | 1,074 |
| **Totals** | | | 155,553,537 | | | 142,556 | 1,091 |

**Grayson**
**Net (Over)/Under-Recovery of Environmental Surcharge**

| | Amount | |
|---|---|---|
| From: | | |
| Tab "A - 05-31-22", Line No. 9 | $47,908 | Under-Recovery |
| Tab "B - 11-30-22", Line No. 9 | $62,959 | Under-Recovery |
| Tab "C - 05-31-23", Line No. 9 | $71,765 | Under-Recovery |
| Tab "D - 11-30-23", Line No. 9 | ($15,288) | Over-Recovery |
| Tab "E - 05-31-24", Line No. 9 | $105,136 | Under-Recovery |
| Tab "F - 11-30-24", Line No. 9 | ($52,328) | Over-Recovery |
| Total Net (Over)/Under-Recovery for Review Period | $220,152 | Under-Recovery |

**Amortization Options for Total Net (Over)/Under-Recovery**

| | |
|---|---|
| Traditional 6-Month Amortization Period | $36,692 |
| Option - 12-Month Amortization Period | $18,346 |

**East Kentucky Power Cooperative, Inc. - Distribution Cooperatives**
**Pass Through Mechanism Report for Grayson RECC**

**For the Month Ending December 2024**

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Surcharge Factor Expense Month | EKPC CESF % | EKPC BESF % | EKPC MESF % | EKPC Monthly Revenues from Sales to Grayson | On-peak Revenue Adjustment | EKPC Net Monthly Sales to Grayson | EKPC 12-months Ended Average Monthly Revenue from Sales to Grayson | Grayson Revenue Requirement | Amortization of (Over)/Under Recovery | Grayson Net Revenue Revenue Requirement | Grayson Total Monthly Retail Revenues | On-Peak Retail Revenue Adjustment | Grayson Net Monthly Retail Revenues | 12-months ended Avg. Retail Revenues, Net | Grayson Pass Through Mechanism Factor |
| | | | Col. (1) - Col. (2) | | | Col. (4) - Col. (5) | | Col (3) x Col (7) | | Col (8) + Col (9) | | | Col. (11) - Col. (12) | | Col (10) / Col (14) |
| Jan-23 | 9.40% | 0.00% | 9.40% | $ 2,335,264 | | $ 2,335,264 | $ 1,905,614 | $ 179,128 | $ - | $ 179,128 | $ 2,897,959 | | $ 2,897,959 | $ 3,044,569 | 5.72% |
| Feb-23 | 11.96% | 0.00% | 11.96% | $ 1,820,133 | | $ 1,820,133 | $ 1,892,091 | $ 226,294 | $ - | $ 226,294 | $ 3,117,805 | | $ 3,117,805 | $ 3,009,508 | 7.43% |
| Mar-23 | 16.28% | 0.00% | 16.28% | $ 1,880,166 | | $ 1,880,166 | $ 1,897,900 | $ 308,978 | $ - | $ 308,978 | $ 3,943,318 | | $ 3,943,318 | $ 3,062,622 | 10.27% |
| Apr-23 | 15.83% | 0.00% | 15.83% | $ 1,529,964 | | $ 1,529,964 | $ 1,901,346 | $ 300,983 | $ - | $ 300,983 | $ 3,168,076 | | $ 3,168,076 | $ 3,093,508 | 9.83% |
| May-23 | 18.70% | 0.00% | 18.70% | $ 1,593,426 | | $ 1,593,426 | $ 1,908,265 | $ 356,846 | $ - | $ 356,846 | $ 2,246,145 | | $ 2,246,145 | $ 3,084,317 | 11.54% |
| Jun-23 | 19.36% | 0.00% | 19.36% | $ 1,507,229 | | $ 1,507,229 | $ 1,888,115 | $ 365,539 | $ - | $ 365,539 | $ 1,903,094 | | $ 1,903,094 | $ 3,043,031 | 11.85% |
| Jul-23 | 19.39% | 0.00% | 19.39% | $ 1,904,245 | | $ 1,904,245 | $ 1,875,530 | $ 363,665 | $ - | $ 363,665 | $ 2,538,074 | | $ 2,538,074 | $ 3,019,000 | 11.95% |
| Aug-23 | 15.15% | 0.00% | 15.15% | $ 1,950,286 | | $ 1,950,286 | $ 1,879,426 | $ 284,733 | $ - | $ 284,733 | $ 3,212,145 | | $ 3,212,145 | $ 3,008,954 | 9.43% |
| Sep-23 | 14.79% | 0.00% | 14.79% | $ 1,690,258 | | $ 1,690,258 | $ 1,870,215 | $ 276,605 | $ - | $ 276,605 | $ 3,392,549 | | $ 3,392,549 | $ 3,014,429 | 9.19% |
| Oct-23 | 17.47% | 0.00% | 17.47% | $ 1,553,570 | | $ 1,553,570 | $ 1,848,113 | $ 322,865 | $ - | $ 322,865 | $ 3,364,508 | | $ 3,364,508 | $ 3,019,032 | 10.71% |
| Nov-23 | 17.95% | 0.00% | 17.95% | $ 1,848,262 | | $ 1,848,262 | $ 1,841,392 | $ 330,530 | $ - | $ 330,530 | $ 3,099,924 | | $ 3,099,924 | $ 3,009,312 | 10.95% |
| Dec-23 | 16.58% | 0.00% | 16.58% | $ 1,874,037 | | $ 1,874,037 | $ 1,790,570 | $ 296,877 | $ - | $ 296,877 | $ 2,574,681 | | $ 2,574,681 | $ 2,954,857 | 9.87% |
| Jan-24 | 15.32% | 0.00% | 15.32% | $ 2,315,741 | | $ 2,315,741 | $ 1,788,943 | $ 274,066 | $ - | $ 274,066 | $ 2,841,704 | | $ 2,841,704 | $ 2,950,169 | 9.28% |
| Feb-24 | 11.16% | 0.34% | 10.82% | $ 2,039,256 | | $ 2,039,256 | $ 1,807,203 | $ 195,539 | $ - | $ 195,539 | $ 3,029,246 | | $ 3,029,246 | $ 2,942,789 | 6.63% |
| Mar-24 | 15.10% | 0.34% | 14.76% | $ 1,781,320 | | $ 1,781,320 | $ 1,798,966 | $ 265,511 | $ (5,924) | $ 259,587 | $ 3,899,595 | | $ 3,899,595 | $ 2,939,145 | 8.82% |
| Apr-24 | 18.14% | 0.34% | 17.80% | $ 1,387,856 | | $ 1,387,856 | $ 1,787,124 | $ 318,108 | $ (5,924) | $ 312,184 | $ 3,621,822 | | $ 3,621,822 | $ 2,976,957 | 10.62% |
| May-24 | 21.90% | 0.34% | 21.56% | $ 1,606,047 | | $ 1,606,047 | $ 1,788,176 | $ 385,531 | $ (5,924) | $ 379,607 | $ 2,684,397 | | $ 2,684,397 | $ 3,013,478 | 12.75% |
| Jun-24 | 20.06% | 0.34% | 19.72% | $ 1,813,127 | | $ 1,813,127 | $ 1,813,667 | $ 357,655 | $ (5,924) | $ 351,731 | $ 1,873,167 | | $ 1,873,167 | $ 3,010,984 | 11.67% |
| Jul-24 | 17.84% | 0.34% | 17.50% | $ 1,911,945 | | $ 1,911,945 | $ 1,814,309 | $ 317,504 | $ (5,924) | $ 311,580 | $ 2,090,797 | | $ 2,090,797 | $ 2,973,711 | 10.35% |
| Aug-24 | 17.97% | 0.34% | 17.63% | $ 1,865,609 | | $ 1,865,609 | $ 1,807,252 | $ 318,619 | $ (5,926) | $ 312,693 | $ 3,084,993 | | $ 3,084,993 | $ 2,963,115 | 10.52% |
| Sep-24 | 18.32% | 0.34% | 17.98% | $ 1,430,417 | | $ 1,430,417 | $ 1,785,599 | $ 321,051 | $ - | $ 321,051 | $ 3,300,610 | | $ 3,300,610 | $ 2,955,454 | 10.83% |
| Oct-24 | 19.45% | 0.34% | 19.11% | $ 1,164,433 | | $ 1,164,433 | $ 1,753,171 | $ 335,031 | $ - | $ 335,031 | $ 3,316,195 | | $ 3,316,195 | $ 2,951,428 | 11.34% |
| Nov-24 | 22.98% | 0.34% | 22.64% | $ 1,284,898 | | $ 1,284,898 | $ 1,706,224 | $ 386,289 | $ - | $ 386,289 | $ 2,908,303 | | $ 2,908,303 | $ 2,935,459 | 13.09% |
| Dec-24 | 21.01% | 0.34% | 20.67% | $ 1,689,204 | | $ 1,689,204 | $ 1,690,821 | $ 349,493 | $ - | $ 349,493 | | | | | 11.91% |

Notes:
Grayson Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

| Column 4 - EKPC Revenue | | DLC Rev | Buy Thru Chg(*) | Net Revenues |
|---|---|---|---|---|
| Total Revenue | 2,071,926 | (285) | - | 2,071,641 |
| Surcharge | (382,490) | 53 | | (382,437) |
| Net Revenue | 1,689,436 | (232) | | 1,689,204 |

* Horizon Mining Buy Thru Chg

**East Kentucky Power Cooperative, Inc. - Distribution Cooperatives**
**Pass Through Mechanism Report for Grayson RECC**

**For the Month Ending December 2024**

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Surcharge Factor Expense Month | EKPC CESF % | EKPC BESF % | EKPC MESF % | EKPC Monthly Revenues from Sales to Grayson | On-peak Revenue Adjustment | EKPC Net Monthly Sales to Grayson | EKPC 12-months Ended Average Monthly Revenue from Sales to Grayson | Grayson Revenue Requirement | Amortization of (Over)/Under Recovery | Grayson Net Revenue Revenue Requirement | Grayson Total Monthly Retail Revenues | On-Peak Retail Revenue Adjustment | Grayson Net Monthly Retail Revenues | 12-months ended Avg. Retail Revenues, Net | Grayson Pass Through Mechanism Factor |
| | | | Col. (1) - Col. (2) | | | Col. (4) - Col. (5) | | Col (3) x Col (7) | | Col (8) + Col (9) | | | Col. (11) - Col. (12) | | Col (10) / Col (14) |
| Jan-23 | 9.40% | 0.00% | 9.40% | $ 2,335,264 | | $ 2,335,264 | $ 1,905,614 | $ 179,128 | $ - | $ 179,128 | $ 2,897,959 | | $ 2,897,959 | $ 3,044,569 | 5.72% |
| Feb-23 | 11.96% | 0.00% | 11.96% | $ 1,820,133 | | $ 1,820,133 | $ 1,892,091 | $ 226,294 | $ - | $ 226,294 | $ 3,117,805 | | $ 3,117,805 | $ 3,009,508 | 7.43% |
| Mar-23 | 16.28% | 0.00% | 16.28% | $ 1,880,166 | | $ 1,880,166 | $ 1,897,900 | $ 308,978 | $ - | $ 308,978 | $ 3,943,318 | | $ 3,943,318 | $ 3,062,622 | 10.27% |
| Apr-23 | 15.83% | 0.00% | 15.83% | $ 1,529,964 | | $ 1,529,964 | $ 1,901,346 | $ 300,983 | $ - | $ 300,983 | $ 3,168,076 | | $ 3,168,076 | $ 3,093,508 | 9.83% |
| May-23 | 18.70% | 0.00% | 18.70% | $ 1,593,426 | | $ 1,593,426 | $ 1,908,265 | $ 356,846 | $ - | $ 356,846 | $ 2,246,145 | | $ 2,246,145 | $ 3,084,317 | 11.54% |
| Jun-23 | 19.36% | 0.00% | 19.36% | $ 1,507,229 | | $ 1,507,229 | $ 1,888,115 | $ 365,539 | $ - | $ 365,539 | $ 1,903,094 | | $ 1,903,094 | $ 3,043,031 | 11.85% |
| Jul-23 | 19.39% | 0.00% | 19.39% | $ 1,904,245 | | $ 1,904,245 | $ 1,875,530 | $ 363,665 | $ - | $ 363,665 | $ 2,538,074 | | $ 2,538,074 | $ 3,019,000 | 11.95% |
| Aug-23 | 15.15% | 0.00% | 15.15% | $ 1,950,286 | | $ 1,950,286 | $ 1,879,426 | $ 284,733 | $ - | $ 284,733 | $ 3,212,145 | | $ 3,212,145 | $ 3,008,954 | 9.43% |
| Sep-23 | 14.79% | 0.00% | 14.79% | $ 1,690,258 | | $ 1,690,258 | $ 1,870,215 | $ 276,605 | $ - | $ 276,605 | $ 3,392,549 | | $ 3,392,549 | $ 3,014,429 | 9.19% |
| Oct-23 | 17.47% | 0.00% | 17.47% | $ 1,553,570 | | $ 1,553,570 | $ 1,848,113 | $ 322,865 | $ - | $ 322,865 | $ 3,364,508 | | $ 3,364,508 | $ 3,019,032 | 10.71% |
| Nov-23 | 17.95% | 0.00% | 17.95% | $ 1,848,262 | | $ 1,848,262 | $ 1,841,392 | $ 330,530 | $ - | $ 330,530 | $ 3,099,924 | | $ 3,099,924 | $ 3,009,312 | 10.95% |
| Dec-23 | 16.58% | 0.00% | 16.58% | $ 1,874,037 | | $ 1,874,037 | $ 1,790,570 | $ 296,877 | $ - | $ 296,877 | $ 2,574,681 | | $ 2,574,681 | $ 2,954,857 | 9.87% |
| Jan-24 | 15.32% | 0.00% | 15.32% | $ 2,315,741 | | $ 2,315,741 | $ 1,788,943 | $ 274,066 | $ - | $ 274,066 | $ 2,841,704 | | $ 2,841,704 | $ 2,950,169 | 9.28% |
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| Mar-24 | 15.10% | 0.34% | 14.76% | $ 1,781,320 | | $ 1,781,320 | $ 1,798,966 | $ 265,511 | $ (5,924) | $ 259,587 | $ 3,899,595 | | $ 3,899,595 | $ 2,939,145 | 8.82% |
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| May-24 | 21.90% | 0.34% | 21.56% | $ 1,606,047 | | $ 1,606,047 | $ 1,788,176 | $ 385,531 | $ (5,924) | $ 379,607 | $ 2,684,397 | | $ 2,684,397 | $ 3,013,478 | 12.75% |
| Jun-24 | 20.06% | 0.34% | 19.72% | $ 1,813,127 | | $ 1,813,127 | $ 1,813,667 | $ 357,655 | $ (5,924) | $ 351,731 | $ 1,873,167 | | $ 1,873,167 | $ 3,010,984 | 11.67% |
| Jul-24 | 17.84% | 0.34% | 17.50% | $ 1,911,945 | | $ 1,911,945 | $ 1,814,309 | $ 317,504 | $ (5,924) | $ 311,580 | $ 2,090,797 | | $ 2,090,797 | $ 2,973,711 | 10.35% |
| Aug-24 | 17.97% | 0.34% | 17.63% | $ 1,865,609 | | $ 1,865,609 | $ 1,807,252 | $ 318,619 | $ (5,926) | $ 312,693 | $ 3,084,993 | | $ 3,084,993 | $ 2,963,115 | 10.52% |
| Sep-24 | 18.32% | 0.34% | 17.98% | $ 1,430,417 | | $ 1,430,417 | $ 1,785,599 | $ 321,051 | $ - | $ 321,051 | $ 3,300,610 | | $ 3,300,610 | $ 2,955,454 | 10.83% |
| Oct-24 | 19.45% | 0.34% | 19.11% | $ 1,164,433 | | $ 1,164,433 | $ 1,753,171 | $ 335,031 | $ - | $ 335,031 | $ 3,316,195 | | $ 3,316,195 | $ 2,951,428 | 11.34% |
| Nov-24 | 22.98% | 0.34% | 22.64% | $ 1,284,898 | | $ 1,284,898 | $ 1,706,224 | $ 386,289 | $ 36,692 | $ 422,981 | $ 2,908,303 | | $ 2,908,303 | $ 2,935,459 | 14.33% |
| Dec-24 | 21.01% | 0.34% | 20.67% | $ 1,689,204 | | $ 1,689,204 | $ 1,690,821 | $ 349,493 | $ - | $ 349,493 | | | | | 11.91% |

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| Surcharge | (382,490) | 53 | | (382,437) |
| Net Revenue | 1,689,436 | (232) | | 1,689,204 |

* Horizon Mining Buy Thru Chg