COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
SOUTH KENTUCKY RURAL ELECTRIC)	
COOPERATIVE CORPORATION FOR A)	CASE NO.
GENERAL ADJUSTMENT OF RATES)	2024-00402
AND OTHER GENERAL RELIF)	

REBUTTAL TESTIMONY OF

JOHN WOLFRAM

PRINCIPAL, CATALYST CONSULTING LLC ON BEHALF OF SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

Filed: June 13, 2025

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In the Matter of:

THE ELECTRONIC APPLICATION OF)SOUTH KENTUCKY RURAL ELECTRIC)COOPERATIVE CORPORATION FOR A)CASE NO.2024-00402AND OTHER GENERAL RELIF)

VERIFICATION OF JOHN WOLFRAM

)

)

COMMONWEALTH OF KENTUCKY

COUNTY OF JEFFERSON

John Wolfram, Principal of Catalyst Consulting LLC, being duly sworn, states that he has supervised the preparation of his Rebuttal Testimony in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

John Wolfram

The foregoing Verification was signed, acknowledged and sworn to before me this 13th day of June, 2025, by John Wolfram.

ommission expiration:



REBUTTAL TESTIMONY OF JOHN WOLFRAM

I. <u>INTRODUCTION</u>

1 Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND POSITION.

A. My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My
business address is 3308 Haddon Road, Louisville, Kentucky, 40241.

4 Q. ON WHOSE BEHALF ARE YOU TESTIFYING?

A. I am testifying on behalf of South Kentucky Rural Electric Cooperative Corporation
("South Kentucky").

7 Q. ARE YOU THE SAME INDIVIDUAL THAT PROVIDED DIRECT

- 8 **TESTIMONY IN THIS CASE?**
- 9 A. Yes.

10 Q. WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY?

- 11 A. The purpose of my testimony is to respond to the recommendations of Witness Mr.
- Randy A. Futral on behalf of the Office of the Attorney General of the Commonwealth of Kentucky ("AG"), as provided in Mr. Futral's direct testimony ("Futral Direct").

15 Q. DID THE AG MAKE RECOMMENDATIONS REGARDING SOUTH

- 16 KENTUCKY 'S OVERALL REVENUE REQUIREMENT?
- A. Yes. The AG made recommendations regarding several different items affecting
 the proposed revenue requirement in this case. I will respond to each item and
 recommendation in turn.
- 20 Q. WHAT DID THE AG RECOMMEND REGARDING OTIER VS. TIER?

A. The AG recommended that the Commission establish rates based on TIER instead
 of OTIER.

3 **O**

Q. HOW DO YOU RESPOND?

I disagree with this recommendation. South Kentucky is required to meet all of its 4 A. debt covenants.¹ For South Kentucky, the debt covenant most often below the 5 required minimum and below the required minimum by the largest degree is the 6 OTIER ratio.² In other words, the main reason South Kentucky used OTIER for 7 establishing the revenue requirement is because OTIER is the metric not met by 8 South Kentucky most often and by the greatest extent. Using any other metric 9 would be less than optimal for curing South Kentucky's deficiency with respect to 10 its collective debt covenants. 11

12 Q. DID THE AG CLAIM THAT SEVERAL ITEMS RELATED TO TIER

13 SHOULD BE CONSIDERED FOR DETERMINING THE REVENUE

14 **REQUIREMENT?**

A. Yes. The AG testified at length on why several items should be included in the
 determination of the revenue requirement. These include Interest Income, Other
 Income and Expense, and Other Capital Credits Income.

18 Q. HOW DO YOU RESPOND?

A. The arguments for including these items basically equate to the argument for
 relying on TIER instead of OTIER. By definition OTIER does not consider Interest
 Income, Other Income and Expense, and Other Capital Credits Income, which are

¹ See South Kentucky's response to Commission Staff's Second Request for Information, Item 12.

² See South Kentucky's response to the Attorney General's First Request for Information, Item 15.

similar to G&T Capital Credits in that they can be volatile and are largely unrelated
to how the cooperative conducts its operations to provide electric service to its
members. For these reasons, and for the reasons stated in the Rebuttal Testimony
of Ms. Carrie Bessinger, it is appropriate to rely upon OTIER as the metric for
ratemaking in this instance.

6 Q. GIVEN THAT THE AG RECOMMENDS USING TIER INSTEAD OF 7 OTIER TO ESTABLISH TARGET MARGINS, WHAT DID THE AG 8 RECOMMEND REGARDING THE APPROPRIATE LEVEL OF TIER?

- 9 A. The AG recommended that the Commission establish rates based on a TIER of
 10 1.85.
- 11 Q. HOW DO YOU RESPOND?

I disagree with this recommendation. First, the use of a 2.00 TIER has proven to 12 A. be insufficient for establishing margins for South Kentucky in its present 13 14 circumstances. The Commission used a TIER of 2.00 for ratemaking for South 15 Kentucky less than three years ago, and in this case the test year unadjusted TIER 16 was 0.99 - less than half of the target amount upon which rates were last 17 established. This is an adverse trend in recent years which reflects the fact that 18 South Kentucky is in a rising cost, declining usage environment. One could argue 19 that a TIER of 2.00 seems insufficient since the achieved TIER is so short of the 20 awarded TIER. Neither South Kentucky, nor any other distribution cooperative, 21 has expended the additional resources for hiring an outside expert to quantify the appropriate TIER metric for ratemaking (as investor-owned utilities ordinarily due 22 23 in rate cases to determine the proposed Return on Equity), instead relying on qualitative information, Commission precedent, and/or the streamlined regulation to support either a 1.85 OTIER or a 2.00 TIER. Either way, the fact that South Kentucky has had to seek rate increases twice in the last three years indicates that revenues are simply insufficient and basing new rates on a TIER of less than 2.00 will exacerbate that problem, not mitigate it.

Second, a TIER of 1.85 is not much higher than the 1.25 minimum 6 established in South Kentucky's loan covenants. The Commission has found in 7 other cases that it is reasonable to set the target metric higher than the minimums 8 required by cooperative lenders, in part because of the importance of unforeseen 9 10 expenses. Cooperative margins are not solely related to paying off debt; they also 11 allow the cooperative to manage volatility in the wholesale purchased power bills and unforeseen expenses like storm restoration and/or other O&M costs subject to 12 rapid inflationary pressures. This is why the Commission should not set TIER close 13 14 to the minimum levels required by the lenders; doing so would require the 15 cooperative to operate even more on the razor's edge than they already do today.

Third, in Case No. 2021-00358, the Commission explicitly rejected the AG's recommendation to set Jackson Purchase's TIER at 1.50. The Commission cited the adverse effect on the cooperative's cash working capital, which could "impair Jackson Purchase's ability to have sufficient cash flow to respond to unforeseen expenses."³ The basis for the Commission decision in that case applies in the instant case as well; setting TIER at 1.85 could impair cash working capital and cash flow for unforeseen expenses, particularly given the current inflationary cost pressures.

3 Finally, the AG's recommendation of 1.85 is arbitrary. It is not supported by any analysis, comparative review of peers, formulaic determination, or case 4 Even if one were to determine that the Commission's historic precedent. 5 consideration of 1.85 OTIER was inappropriate here – a determination for which 6 South Kentucky finds no persuasive evidence in this docket – then there is still no 7 reason to conclude that a TIER of 1.85 is the appropriate metric value for 8 ratemaking purposes. There is no evidence in the record or in Commission 9 precedent to support the reasonableness of applying a 1.85 TIER for South 10 Kentucky in this case. 11

For these reasons, it is not reasonable to base the revenue deficiency on the AG's proposed TIER of 1.85, and the Commission should not accept this recommendation.

15 Q. WHAT DID THE AG RECOMMEND REGARDING FEMA EXPENSES ?

A. The AG notes that South Kentucky acknowledged an error in the proposed pro
forma adjustment for these expenses that increased the revenue requirement by
\$234,788.

19 Q. HOW DO YOU RESPOND?

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A. Mr. Futral is correct. South Kentucky acknowledged this in its response to the Attorney General's First Request for Information, Item 50. I will address the numerical effects of this revision later in my testimony.

6

Q. WHAT DID THE AG RECOMMEND REGARDING RETIREMENT 1

EXPENSES? 2

3 A. The AG recommends as a starting point that the Commission accept a revised Reference Schedule 1.09 which had the effect of increasing the projected total 4 normalized costs to \$3,186,724 and the proforma expense increase up to \$367,924, 5 an increase of \$7,091 from the originally filed amount. The AG further 6 recommends that the Commission reduce the retirement expense applicable to 19 7 average new employees deemed not to be eligible for contributions due to the RSC 8 one year waiting requirement. The total effect is a reduction of \$266,412 in 9 10 retirement plan expense and in the base revenue requirement and requested base 11 rate increase.

Q. 12

HOW DO YOU RESPOND?

A. South Kentucky agrees with the first recommendation by Mr. Futral to accept the 13 14 revised schedule as filed by South Kentucky in discovery. South Kentucky does not agree with the rest of the AG's recommendation; see the Rebuttal Testimony of 15 Ms. Carrie Bessinger. 16

17 Q. WHAT DID THE AG RECOMMEND REGARDING AMORTIZATION

EXPENSE FOR DEFERRED COSTS? 18

19 A. The AG recommends that the Commission reset the amortization period to three 20 years for the unamortized deferred cost of prior rate case expense and mechanical 21 meter amortizations. amortization expense will be reduced by \$32,712 for the prior rate case deferred costs and by \$57,209 for the old meter retirement loss deferred 22

costs. The total effect is a reduction of \$89,921 in amortization expense and in the
 base revenue requirement and requested base rate increase.

3 Q. HOW DO YOU RESPOND?

A. Mr. Futral's recommendation is reasonable, and South Kentucky agrees to adopt
this revision. I will address the numerical effects of this revision later in my
testimony.

7 Q. WHAT DID THE AG RECOMMEND REGARDING SCADA EXPENSES?

A. The AG recommends recommend that the Commission reduce the Station
Expense–SCADA expenses to remove the expense items that are not recurring in
nature. The effect is a reduction of \$19,880 in Station Expense–SCADA expenses
and in the base revenue requirement and requested base rate increase.

12 Q. HOW DO YOU RESPOND?

A. Mr. Futral is correct. South Kentucky acknowledged this in its response to the
 Attorney General's First Request for Information, Item 80. I will address the
 numerical effects of this revision later in my testimony.

16 Q. WHAT DID THE AG RECOMMEND REGARDING

17 UNCOLLECTIBLES?

A. The AG recommends that the Commission reduce the Uncollectible Accounts Expense to a level based on the Company's identification of a lower level of expense, the expense from September 2023 through December 2024, reducing the test year amount of expense by \$32,679.

22 Q. HOW DO YOU RESPOND?

A. Mr. Futral's recommendation is reasonable, and South Kentucky agrees to adopt
 this revision. I will address the numerical effects of this revision later in my
 testimony.

4 Q. WHAT DID THE AG RECOMMEND REGARDING DEPRECIATION

5 **EXPENSE**?

A. The AG recommends that the Commission revise the proforma increase amount of
depreciation expense to incorporate the revisions provided by the Company to
better reflect the correct depreciable plant. The effect is a reduction of \$19,512 in
depreciation expense and in the base revenue requirement and requested base rate
increase.

11 Q. HOW DO YOU RESPOND?

A. Mr. Futral is correct. South Kentucky acknowledged this in its response to the
 Attorney General's Second Request for Information, Item 12. I will address the
 numerical effects of this revision later in my testimony.

15 Q. WHAT DID THE AG RECOMMEND REGARDING LONG TERM DEBT

16 **EXPENSE?**

A. The AG recommends that the Commission revise the long-term debt interest
expense in Reference Schedule 1.14.

19 Q. HOW DO YOU RESPOND?

20 A. Mr. Futral is correct. South Kentucky acknowledged a revision in its response to

- 21 the Attorney General's First Request for Information, Item 51. I will address the
- 22 numerical effects of this revision later in my testimony.

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Q. WHAT DID THE ATTORNEY GENERAL RECOMMEND REGARDING THE YEAR-END CUSTOMER ADJUSTMENT?

A. The AG recommends that should the Commission decide to adjust the Company's
annualization of year end customers on its revenues and expenses in the application,
that it do so based on the true apples-to-apples comparison Mr. Futral performed in
lieu of the proposed revision offered by South Kentucky in response to Commission
Staff's Second Request for Information, Item 13.

8 Q. HOW DO YOU RESPOND?

9 A. Mr. Futral's recommendation is reasonable. As Mr. Futral acknowledges, South Kentucky originally did not request that the Commission update the year-end 10 customer adjustment, in recognition of the magnitude of the resulting increase to 11 the revenue deficiency. Given what else has transpired since the filing of the case, 12 South Kentucky recommends that the Commission decide to adjust the 13 14 annualization of year end customers on its revenues and expenses in the application, based on the rate switching described by South Kentucky⁴ and considered by Mr. 15 Futral in his analysis. The analysis reasonably factors the rate switching between 16 17 classes into the more traditional adjustment for rate class growth captured in a yearend customer adjustment. I will address the numerical effects of this revision later 18 19 in my testimony.

Q. DID SOUTH KENTUCKY PROPOSE A REVISION TO WAGES AND TO HEALTH INSURANCE PREMIUM EXPENSES?

⁴ See South Kentucky's response to the Attorney General's First Request for Information, Item 42.

A. Yes. These were minor clerical revisions to Reference Schedule 1.10 that increase
 wage expense by \$2,242 per year and to Reference Schedule 1.16 that increase
 health insurance premium costs by \$9,255 per year. The Commission should accept
 these revisions.

5 Q. BASED ON THE RESPONSES DESCRIBED HEREIN, AND THOSE

6 NOTED IN DISCOVERY, WHAT IS THE REVISED REVENUE

- 7 **DEFICIENCY FOR SOUTH KENTUCKY IN THIS CASE?**
- A. The revenue deficiency changes from the originally filed \$10,766,478 amount to
 \$10,428,478, or a reduction of \$338,521.

10 Q. DO THESE REVISIONS AFFECT THE COSS?

11 A. Yes, but the revised pro forma adjustments have a negligible effect on the relative 12 results of the COSS. The revisions change the cost-based rates by small increments 13 and do not change the relative assessment of overall rates of return for the rate 14 classes; the residential rates still have negative rates of return on rate base and are 15 still being significantly subsidized by the non-residential rate classes.

16 Q. HOW DO THE UPDATES TO THE REVENUE DEFICIENCY AND COSS

17 TRANSLATE INTO REVISED RATES?

A. Because the fundamental results of the COSS do not change, the allocation of the proposed increase does not change; the proposed per-unit charges change slightly in order to yield the target revenue increase. The proposed residential customer charge of \$30.75 does not change. The proposed energy charge for residential changes from the as-originally-filed \$0.09869 per kWh to \$0.09825 per kWh.

Q. HOW DO YOU SUMMARIZE THE REVISED REQUEST OF SOUTH KENTUCKY AT THIS JUNCTURE OF THE CASE?

3 A. Based on the latest information, South Kentucky is requesting an overall increase of \$10,425,364 (This is \$3,114 short of the \$10,428,478 target revenue deficiency 4 due to rate rounding.) South Kentucky is proposing to increase the residential 5 customer charge from \$17.50 per month to \$30.75 per month (which is still short 6 of the cost based \$31.08 per month) and the energy charge from \$0.09816 to 7 \$0.09825 per kWh, which will increase the average residential customer's monthly 8 bill by \$13.34 or 10.5%. This request is lower than that originally filed by South 9 Kentucky but is required in order for the cooperative to meet the financial target of 10 1.85 OTIER for the period of time when the proposed rates will be put in effect. 11

12 Q. DID YOU UPDATE THE FILED EXHIBITS TO REFLECT SOUTH

13 **KENTUCKY'S MOST RECENT POSITION, BASED ON THE**

14 **RESPONSES DESCRIBED HEREIN?**

15 A. Yes. Updated files for Exhibit JW-2 (revenue requirement with pro forma adjustments), Exhibits JW-3 through JW-8 (COSS updated for pro forma 16 17 adjustment revisions) and Exhibit JW-9 (present and proposed rates for revised revenue deficiency) are included in the three spreadsheet files provided 18 19 electronically with this rebuttal testimony. These are the same three files uploaded 20 with the original application, but they include revisions reflecting all of the items I 21 described herein. Revised fields are noted in colored highlight. The Commission 22 should rely on the updated exhibits in rendering its decision on South Kentucky's 23 application in this case.

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1 Q. DOES THIS CONCLUDE YOUR TESTIMONY?

2 A. Yes, it does.