

**AEI-KAARS Drilling LLC
608 West Palm Avenue
El Segundo, CA 90245**

November 20, 2024

**Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, Ky. 41653
866-942-9427**

<u>PERIOD</u>	<u>MCF</u>	<u>PRICE</u>	<u>TOTAL</u>
10/31/2024	136	\$3.10	\$421.60



TARIFF GAS INVOICE

AUGUST 2024

Page 1 of 2

Account Number
[REDACTED]

Invoice Date
2024-09-03 23

Print Date
09/04/24 00:01:12

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,106.43	
	Payments Received	\$	1,106.43	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	1,111.99	
	Present Balance	\$	1,111.99	

Amount Due	\$1,111.99
Please Pay Amount Due By	SEP 17, 2024

RECEIVED
SEP 10 2024

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	07-26	08-30	35	8,870.0	8,870.0	0.0	30.0
	Sales Consumption					0.0	30.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

[Handwritten Signature]
9/10/24



TARIFF GAS INVOICE

AUGUST 2024

Page 2 of 2

Invoice Date
2024-09-03 23

Account Number
[REDACTED]

Print Date
09/04/24 00:01:12

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf	Amount
Fixed Charges			
Customer Charge	945.2400		\$ 945.24

Sales Quantities

Gas and Distribution			
All Gas	5.32870	30.0	\$ 159.86

Rate Schedule Total \$1,105.10

Other Charges

Research & Development Factor	0.0124	30.0	\$ 0.37
Safety Modification & Replacement Pgrm	0.2175	30.0	\$ 6.52

Other Charges Total \$6.89

Current Charges \$1,111.99

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435199	07-26 08-30	72	219.0	8,870.0 8,870.0	0.0	-	15.8452	0.9774	1.0328	30.0



TARIFF GAS INVOICE

SEPTEMBER 2024

Page 1 of 2

Account Number

Print Date

Invoice Date
2024-10-03 1

10/04/24 00:01:22

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,111.99	
	Payments Received	\$	1,111.99	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	1,103.79	
	Present Balance	\$	1,103.79	

Amount Due	\$1,103.79
Please Pay Amount Due By	OCT 17, 2024



GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

RECEIVED
OCT 11 2024

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	08-30	09-30	31	8,870.0	8,870.0	0.0	36.0
Sales Consumption						0.0	36.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

[Handwritten Signature]
10/15/24



RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf	Amount
Fixed Charges			
Customer Charge	945.2400		\$ 945.24
Sales Quantities			
Gas and Distribution			
All Gas	4.17400	36.0	\$ 150.27
Rate Schedule Total			\$1,095.51

Other Charges

Research & Development Factor	0.0124	36.0	\$ 0.45
Safety Modification & Replacement Pgrm	0.2175	36.0	\$ 7.83
Other Charges Total			\$8.28

Current Charges \$1,103.79

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435199	08-30 09-30	69	0.0	8,870.0 8,870.0	0.0	-	0.9776	0.9830	0.9999	36.0



TARIFF GAS INVOICE

OCTOBER 2024

Account Number
[REDACTED]

Invoice Date
2024-11-01 22

Print Date
11/02/24 00:01:12

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,103.79	
	Payments Received	\$	1,103.79	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	1,491.32	
	Present Balance	\$	1,491.32	

Amount Due	\$1,491.32
Please Pay Amount Due By	NOV 15, 2024

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	09-30	10-29	29	8,870.0	8,870.0	0.0	124.0
Sales Consumption						0.0	124.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

[Handwritten Signature]
11/14/24

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.



TARIFF GAS INVOICE

OCTOBER 2024

Page 2 of 2

Invoice Date

2024-11-01 22

Account Number

Print Date

11/02/24 00:01:12

RECEIVED
NOV 8 2024

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf	Amount
Fixed Charges			
Customer Charge	945.2400		\$ 945.24
Sales Quantities			
Gas and Distribution			
All Gas	4.17400	124.0	\$ 517.57
Rate Schedule Total			\$1,462.81

Other Charges

Research & Development Factor	0.0124	124.0	\$ 1.54
Safety Modification & Replacement Pgrm	0.2175	124.0	\$ 26.97
Other Charges Total			\$28.51

Current Charges \$1,491.32

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435199	09-30 10-29	59	0.0	8,870.0 8,870.0	0.0	-	0.9776	1.0019	0.9999	124.0



TARIFF GAS INVOICE

AUGUST 2024

Page 1 of 2

Account Number [REDACTED]

Invoice Date 2024-09-04 2

Print Date 09/05/24 00:01:46

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary table with columns: Description, Amount, and Credit/Debit. Includes Previous Account Balance, Payments Received, Adjustment, Balance At Billing, Current Charges, and Present Balance.

Summary box containing: Amount Due \$1,401.04 and Please Pay Amount Due By SEP 18, 2024

RECEIVED SEP 10 2024

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the Columbia Gas Customer Service Center at 1-800-432-9345.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig.

METER SUMMARY INFORMATION

Meter Summary table with columns: Service Number, Billing Period (From Mo-Day, To Mo-Day, Days), Meter Readings (Previous, Current), Meter Registration Mcf, and Delivered Consumption Mcf.

ADJUSTMENT INFORMATION

Adjustment table with columns: From Date, To Date, Adjusted Reg Mcf, and Adjustment Amount. Shows an adjustment of \$939.41 Credit on 08-13.

Meter Reading Over Calculated

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME 255.0 Mcf MAXIMUM DAILY VOLUME

Handwritten signature and date 9/10/24



TARIFF GAS INVOICE

AUGUST 2024

Page 2 of 2

Invoice Date
2024-09-04 2

Account Number
[REDACTED]

Print Date
09/05/24 00:01:46

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf	Amount
Fixed Charges			
Customer Charge	945.2400		\$ 945.24
Sales Quantities			
Gas and Distribution			
All Gas	5.32870	251.0	\$ 1,337.50
Rate Schedule Total			\$2,282.74

Other Charges

Research & Development Factor	0.0124	251.0	\$ 3.11
Safety Modification & Replacement Pgrm	0.2175	251.0	\$ 54.60
Other Charges Total			\$57.71

Current Charges \$2,340.45

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435201	08-01 09-01	0	0.0	0.0 0.0	0.0	-	0.9776	0.0000	0.9999	251.0



TARIFF GAS INVOICE

SEPTEMBER 2024

Page 1 of 2

Account Number
[REDACTED]

Invoice Date
2024-10-04 2

Print Date
10/05/24 00:01:16

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :	Previous Account Balance	\$	1,401.04	
	Payments Received	\$	1,401.04	Credit
	Adjustment	\$	239.02	
	Balance At Billing	\$	239.02	
	Current Charges	\$	2,006.58	
	Present Balance	\$	2,245.60	

Amount Due	\$2,245.60
Please Pay Amount Due By	OCT 18, 2024

DUE DATE DOES NOT APPLY TO BALANCE AT BILLING

RECEIVED
OCT 11 2024

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

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METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	09-01	10-01	30	0.0	0.0	0.0	241.0
Sales Consumption						0.0	241.0

ADJUSTMENT INFORMATION

From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
09-10	09-10	0.0	\$239.02

Meter Reading Was Under Read

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME 255.0 Mcf MAXIMUM DAILY VOLUME

[Handwritten Signature]
10/15/24

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.



RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf	Amount
Fixed Charges			
Customer Charge	945.2400		\$ 945.24
Sales Quantities			
Gas and Distribution			
All Gas	4.17400	241.0	\$ 1,005.93
Rate Schedule Total			\$1,951.17

Other Charges

Research & Development Factor	0.0124	241.0	\$ 2.99
Safety Modification & Replacement Pgrm	0.2175	241.0	\$ 52.42
Other Charges Total			\$55.41

Current Charges \$2,006.58

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435201	09-01 10-01	0	0.0	0.0 0.0	0.0	-	0.9776	0.0000	0.9999	241.0



TARIFF GAS INVOICE

OCTOBER 2024

Page 1 of 2

Account Number
[REDACTED]

Invoice Date
2024-11-04 3

Print Date
11/05/24 00:01:32

RECEIVED
NOV 8 2024

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :	Previous Account Balance	\$	2,245.60	
	Payments Received	\$	2,245.60	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	2,107.86	
	Present Balance	\$	2,107.86	

Amount Due	\$2,107.86
Please Pay Amount Due By	NOV 18, 2024

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

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METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	10-01	11-01	31	0.0	0.0	0.0	264.0
Sales Consumption						0.0	264.0

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

Handwritten signature
11/14/24

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.



Account Number
[REDACTED]

Invoice Date
2024-11-04 3

Print Date
11/05/24 00:01:32

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	<u>Rate</u>	<u>Mcf</u>	<u>Amount</u>
Fixed Charges			
Customer Charge	945.2400		\$ 945.24
Sales Quantities			
Gas and Distribution			
All Gas	4.17400	264.0	\$ 1,101.93
Rate Schedule Total			\$2,047.17

Other Charges

Research & Development Factor	0.0124	264.0	\$ 3.27
Safety Modification & Replacement Pgrm	0.2175	264.0	\$ 57.42
Other Charges Total			\$60.69

Current Charges \$2,107.86

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435201	10-01 11-01	0	0.0	0.0 0.0	0.0	-	0.9776	0.0000	0.9999	264.0

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
8/31/2024	3654

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Sept 25th, 2024	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
4,557	DTH-MKT	August 2024 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	1.95799 0.00	8,922.57 0.00
Total				\$8,922.57

*4,557
4,282.73
MCF 3654.66*

(Handwritten circle around "August 2024" in description)

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Phone #
(502) 227-4441

*John White
10/10/24*

Cumberland Valley Resources, LLC

INVOICE

730 E Main St
Frankfort, KY 40601

DATE	INVOICE #
9/30/2024	3662

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Oct 25th, 2024	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
5,130	DTH-MKT	Sept 2024 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	2.00502 0.00	10,285.75 0.00
Total				\$10,285.75

Phone #
(502) 227-4441

ph White
11/14/24

Cumberland Valley Resources, LLC

INVOICE

730 E Main St
Frankfort, KY 40601

DATE	INVOICE #
10/31/2024	3669

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Nov 25th, 2024	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
6,975 <i>6033</i>	DTH-MKT	Oct 2024 gas sold to Auxier Road Gas Company Gas used in Manufacturing process <i>Sh White</i> <i>12/2/24</i>	2.18889 0.00	15,267.53 0.00
Total				\$15,267.53

Phone #
(502) 227-4441



Invoice Number: 08-2024_KYFRONTIER_114591
 Invoice Month: 8/2024
 Invoice Date: 10/10/2024
 Invoice Due Date: 10/25/2024

Customer Details: Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 Contact: Dennis Horner Phone: 606-886-2431 Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;		Sender: Diversified Energy Marketing LLC 4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718 Contact: DGO Marketing Phone: Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com	
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Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	100	\$102.41
Total Amount Due to Diversified Energy Marketing, LLC:		\$102.41

Monthly Purchases and Sales Invoice

	Buy Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
40886	Aug 1, 2024	Aug 31, 2024	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40891	Aug 1, 2024	Aug 31, 2024	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40893	Aug 1, 2024	Aug 31, 2024	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40896	Aug 1, 2024	Aug 31, 2024	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8934	Aug 1, 2024	Aug 31, 2024	Sell	DIVMID	Sales Commodity	6S5512	GRANNY FITZ RD	IFERC Columbia Gas, App.	37 MMBtu	32 Mcf	\$1.0241	\$37.89
8940	Aug 1, 2024	Aug 31, 2024	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8942	Aug 1, 2024	Aug 31, 2024	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC Columbia Gas, App.	44 MMBtu	44 Mcf	\$1.0241	\$45.06

Handwritten signature and date:
 10/11/24



DIVERSIFIED energy

Invoice

Invoice Number: 08-2024_KYFRONTIER_114591

Invoice Month: 8/2024

Invoice Date: 10/10/2024

Invoice Due Date: 10/28/2024

Monthly Purchases and Sales Invoice

Product	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID 8943	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC/Columbia Gas, App.	17 MMBtu	17 Mcf	\$1.0241	\$17.41
							Facility Sub Total	100	95	
EGEPIK 7224	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC/Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
							Facility Sub Total	0	0	
KYWV 76578	Sell	KYWV	Sales Commodity	39E	39E	IFERC/Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
							Facility Sub Total	0	0	
Total:							100	95		\$102.41

Writing Information:

Wire Bank:

ABA Number:

Account No.:

Remittance Email:





Invoice Number: 09-2024_KYFRONTIER_115171
 Invoice Month: 9/2024
 Invoice Date: 11/7/2024
 Invoice Due Date: 11/25/2024

Customer Details: Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 Contact: Dennis Horner Phone: 606-886-2431 Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;	Sender: Diversified Energy Marketing LLC 4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718 Contact: DGO Marketing Phone: Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com
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Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	103	\$114.53
Total Amount Due to Diversified Energy Marketing, LLC:		\$114.53

Monthly Purchases and Sales Invoice

	Begin Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
40886	Sep 1, 2024	Sep 30, 2024	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40891	Sep 1, 2024	Sep 30, 2024	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40893	Sep 1, 2024	Sep 30, 2024	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40896	Sep 1, 2024	Sep 30, 2024	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8934	Sep 1, 2024	Sep 30, 2024	Sell	DIVMID	Sales Commodity	655512	GRANNY FITZ RD	IFERC Columbia Gas, App.	31 MMBtu	26 Mcf	\$1.1119	\$34.47
8940	Sep 1, 2024	Sep 30, 2024	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8942	Sep 1, 2024	Sep 30, 2024	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC Columbia Gas, App.	51 MMBtu	51 Mcf	\$1.1120	\$56.71

Signature
 11/14/24



DIVERSIFIED
energy

Invoice

Invoice Number: 09-2024_KYFRONTIER_115171
 Invoice Month: 9/2024
 Invoice Date: 11/7/2024
 Invoice Due Date: 11/25/2024

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
8943	Sep 1, 2024	Sep 30, 2024	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC Columbia Gas, App.	19 MMBtu	19 Mcf	\$1.1121	\$21.13
9263	Sep 1, 2024	Sep 30, 2024	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC Columbia Gas, App.	2 MMBtu	2 Mcf	\$1.1100	\$2.22
								Facility Sub Total	103	98		\$114.53
EGEPIK												
7224	Sep 1, 2024	Sep 30, 2024	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
								Facility Sub Total	0	0		\$0.00
KYWV												
76578	Sep 1, 2024	Sep 30, 2024	Sell	KYWV	Sales Commodity	39E	39E	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
								Facility Sub Total	0	0		\$0.00
								Total:	103	98		\$114.53

Wiring Information:

Wire Bank:
 ABA Number:
 Account No.:
 Remittance Email:





DIVERSIFIED
energy

Invoice

Invoice Number: 10-2024_KYFRONTIER_115931
 Invoice Month: 10/2024
 Invoice Date: 12/6/2024
 Invoice Due Date: 12/26/2024

Customer Details:		Sender:	
Kentucky Frontier Gas, LLC		Diversified Energy Marketing LLC	
PO Box 408 Prestonsburg, KY 41653	Contact: Dennis Horner Phone: 606-886-2431 Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;	4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718	Contact: DGO Marketing Phone: Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	344	\$478.67
Total Amount Due to Diversified Energy Marketing, LLC:		\$478.67

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
40886	Oct 1, 2024	Oct 31, 2024	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40891	Oct 1, 2024	Oct 31, 2024	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40893	Oct 1, 2024	Oct 31, 2024	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40896	Oct 1, 2024	Oct 31, 2024	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8934	Oct 1, 2024	Oct 31, 2024	Sell	DIVMID	Sales Commodity	685512	GRANNY FITZ RD	IFERC Columbia Gas, App.	82 MMBtu	70 Mcf	\$1.3840	\$113.49
8940	Oct 1, 2024	Oct 31, 2024	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8942	Oct 1, 2024	Oct 31, 2024	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC Columbia Gas, App.	164 MMBtu	163 Mcf	\$1.3840	\$226.98

John Whitaker
12/11/24



DIVERSIFIED
energy

Invoice

Invoice Number: 10-2024_KYFRONTIER_115931
 Invoice Month: 10/2024
 Invoice Date: 12/6/2024
 Invoice Due Date: 12/26/2024

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
8943	Oct 1, 2024	Oct 31, 2024	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC Columbia Gas, App.	91 MMBtu	91 Mcf	\$1.3840	\$125.94
9263	Oct 1, 2024	Oct 31, 2024	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC Columbia Gas, App.	5 MMBtu	5 Mcf	\$1.3840	\$6.92
								Facility Sub Total	342	329		\$473.33
EGEPIK												
7224	Oct 1, 2024	Oct 31, 2024	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC Columbia Gas, App.	2 MMBtu	1 Mcf	\$2.6700	\$5.34
								Facility Sub Total	2	1		\$5.34
KYWW												
76578	Oct 1, 2024	Oct 31, 2024	Sell	KYWW	Sales Commodity	39E	39E	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
								Facility Sub Total	0	0		\$0.00
								Total:	344	330		\$478.67

Wiring Information:

Wire Bank:
 ABA Number:
 Account No.:
 Remittance Email:



Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : August 2024

August 2024 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
Box 408 Prestonsburg, Ky. 41653

Date 3-5-24 PO
Invoice #: 39

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
08/31/2024	MM#1 123.5781	X 1.134 = DTH X 140137565 X 4.25	= \$595.58

[Handwritten Signature]
9/16/24

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : September 2024

September 2024 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
PO Box 408 Prestonsburg, Ky. 41653

Date 10-11-24
Invoice #: 40

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
09/30/2024	MM#1 159.5157	X 1.134 = DTH X 180.890804	X 4.25 =

[Handwritten Signature]
11/21/24

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : October 2024

October 2024 TCo Index = /Dth

80% of TCo Index =/Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
Box 408
41653

Date 11-18-24 PO
Prestonsburg, Ky.

Invoice #: 42

Period End Purchase Point MCF/ BTU Factor Total 10/31/2024
MM#1 468.8671 X 1.134 = DTH X 531.695291 X 4 .25 =\$2259.70499

Device/Meter Name: HI-ENERGY MASTER MET
 Company Name: HI-ENERGY GAS
 Site/Well Name: HI-ENERGY MASTER MET
 Field/Lease Name:
 Location Name:
 Legal Description:

ModWorX Pro: 4.1.0
 Device Type: Scanner 2000
 Firmware: 3.04
 Board ID: 0

Rec	Timestamp	Differential Pressure (In H2O)	Static Pressure (PSIG)	Flow Run 1 Plate Size (inches)	Flow Run 1 Volume (MCF)	Flow Run 1 Grand Total (MCF)
384	10/12/2024 10:00:00	48.1646	47.3136	0.2500	5.3782	93308.7813
385	10/13/2024 10:00:00	1.1891	46.3235	0.2500	0.0459	93308.8281
386	10/14/2024 10:00:00	0.0000	48.5823	0.2500	0.0000	93308.8281
387	10/15/2024 10:00:00	10.9209	44.5945	0.2500	1.5757	93310.4063
388	10/16/2024 10:00:00	59.7081	43.3103	0.2500	18.6059	93329.0078
389	10/17/2024 10:00:00	93.8557	48.3525	0.2500	25.2842	93354.2969
390	10/18/2024 10:00:00	84.3880	45.7845	0.2500	22.1264	93376.4219
391	10/19/2024 10:00:00	61.8490	49.0113	0.2500	17.6868	93394.1094
392	10/20/2024 10:00:00	57.8305	49.0214	0.2500	9.8776	93403.9844
393	10/21/2024 10:00:00	90.4528	47.6930	0.2500	10.5467	93414.5313
394	10/22/2024 10:00:00	61.5199	51.8283	0.2500	17.6853	93432.2188
395	10/23/2024 10:00:00	78.3427	44.2057	0.2500	23.8292	93456.0469
396	10/24/2024 10:00:00	72.5793	44.1344	0.2500	23.6189	93479.6641
397	10/25/2024 10:00:00	97.6730	42.5439	0.2500	26.9560	93506.6250
398	10/26/2024 10:00:00	80.2906	47.1931	0.2500	25.4743	93532.0938
399	10/27/2024 10:00:00	103.3856	45.3246	0.2500	28.0362	93560.1328
400	10/28/2024 10:00:00	138.6561	42.4605	0.2500	31.9194	93592.0547
401	10/29/2024 10:00:00	122.6416	45.8958	0.2500	30.9668	93623.0156
402	10/30/2024 10:00:00	102.5558	50.3149	0.2500	29.5407	93652.5625
403	10/31/2024 10:00:00	84.2888	51.6234	0.2500	27.3969	93679.9609
404	11/01/2024 10:00:00	73.7570	53.4585	0.2500	26.2618	93706.2188
405	11/02/2024 10:00:00	101.2937	46.4217	0.2500	28.0571	93734.2734

Device/Meter Name: HI-ENERGY MASTER MET
 Company Name: HI-ENERGY GAS
 Site/Well Name: HI-ENERGY MASTER MET
 Field/Lease Name:
 Location Name:
 Legal Description:

ModWorX Pro: 4.1.0
 Device Type: Scanner 2000
 Firmware: 3.04
 Board ID: 0

Rec	Timestamp	Differential Pressure (In H2O)	Static Pressure (PSIG)	Flow Run 1 Plate Size (inches)	Flow Run 1 Volume (MCF)	Flow Run 1 Grand Total (MCF)
406	11/03/2024 10:00:00	173.1404	42.9923	0.2500	35.9505	93770.2266
407	11/04/2024 10:00:00	139.2899	44.4492	0.2500	32.7747	93803.0000
408	11/05/2024 10:00:00	115.1365	45.1155	0.2500	30.3283	93833.3281
409	11/06/2024 10:00:00	101.7203	45.1912	0.2500	28.6263	93861.9531
410	11/07/2024 10:00:00	59.1120	47.3644	0.2500	22.3804	93884.3359
411	11/08/2024 10:00:00	61.9161	45.9045	0.2500	22.7267	93907.0625
412	11/09/2024 10:00:00	109.1570	43.8597	0.2500	29.0049	93936.0703
413	11/10/2024 10:00:00	121.4683	43.5091	0.2500	30.6880	93966.7578
414	11/11/2024 10:00:00	81.9744	44.9728	0.2500	25.5275	93992.2813
415	11/12/2024 10:00:00	102.8967	43.3341	0.2500	27.7386	94020.0234

HTC GAS COMPANY, LLC.

P.O. BOX 783

HINDMAN, KY. 41822

Phone: 606-785-0761

Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Sep-24
INVOICE: KY-092024

<i>Production Month</i>	<i>Description</i>	<i>MCF</i>	<i>BTU</i>	<i>DTH</i>	<i>Price</i>	<i>Amount</i>
August 2024	HTC Gas/Tackett & Sons Rice Branch/Brown #1	0	1.0622	0	\$ 3.00	\$ -

Net Purchase	\$ -
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5012 Washington St. W.
Charleston, WV 25313-1527

R.L. Laughlin
Natural Gas Consultants Since 1970

Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: [REDACTED]
Client Name: HTC GAS CO., LLC

BROWN #1 RICE BRANCH

Accounting Period: 202408
MID:304

Make:	Route: 0	Diff Range: 100	Press Base: 14.73	CO2 0	Last Analysis:	MISC1:
Recorder:	Rev/Cycle:	Press Range: 250	Temp Base: 60	N2 0	Last Meter Test:	MISC2:
Serial #:	Pressure: GAUGE	Temp Range: 0	Barometric: 14.4	CH4: 0	Master:	MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
07/31/2024	08/29/2024	31	0.00	2.067 x 0.375	0	76.3	60	0.68	0	0.7674	0.00	0	0	0.00	No Gas
1 Reading(s)			0.00								0.00	0.00		0.00	AP: 202408

HTC GAS COMPANY, LLC.

P.O. BOX 783

HINDMAN, KY. 41822

Phone: 606-785-0761

Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Oct-24
INVOICE: KY-092024

<i>Production Month</i>	<i>Description</i>	<i>MCF</i>	<i>BTU</i>	<i>DTH</i>	<i>Price</i>	<i>Amount</i>
September 2024	HTC Gas/Tackett & Sons Rice Branch/Brown #1	205	1.0622	217.75	\$ 3.00	\$ 653.25

Net Purchase	\$ 653.25
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5012 Washington St. W.
Charleston, WV 25313-1527

R.L. Laughlin
Natural Gas Consultants Since 1970

Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: [REDACTED]

BROWN #1 RICE BRANCH

Accounting Period: 202409
MID:304

Client Name: HTC GAS CO., LLC

Make:	Route: 0	Diff Range: 100	Press Base: 14.73	CO2 0	Last Analysis:	MISC1:
Recorder:	Rev/Cycle:	Press Range: 250	Temp Base: 60	N2 0	Last Meter Test:	MISC2:
Serial #:	Pressure: GAUGE	Temp Range: 0	Barometric: 14.4	CH4: 0	Master:	MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
08/29/2024	10/01/2024	31	142.53	2.067 x 0.375	31.1	41.7	60	0.68	269	0.763	205.00	0	0	0.00	
1 Reading(s)			142.53								205.00	0.00		0.00	AP: 202409

HTC GAS COMPANY, LLC.

P.O. BOX 783

HINDMAN, KY. 41822

Phone: 606-785-0761

Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Nov-24
INVOICE: KY-102024

<i>Production Month</i>	<i>Description</i>	<i>MCF</i>	<i>BTU</i>	<i>DTH</i>	<i>Price</i>	<i>Amount</i>
October 2024	HTC Gas/Tackett & Sons Rice Branch/Brown #1	187	1.0622	198.63	\$ 3.00	\$ 595.89

Net Purchase	\$ 595.89
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5012 Washington St. W.
Charleston, WV 25313-1527

R.L. Laughlin
Natural Gas Consultants Since 1970

Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: ████████
Client Name: **HTC GAS CO., LLC**

BROWN #1 RICE BRANCH

Accounting Period: **202410**
MID: **304**

Make:	Route: 0	Diff Range: 100	Press Base: 14.73	CO2 0	Last Analysis:	MISC1:
Recorder:	Rev/Cycle:	Press Range: 250	Temp Base: 60	N2 0	Last Meter Test:	MISC2:
Serial #:	Pressure: GAUGE	Temp Range: 0	Barometric: 14.4	CH4: 0	Master:	MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
10/01/2024	10/31/2024	31	380.22	2.067 x 0.375	2.84	78.5	60	0.68	245	0.7652	187.00	0	0	0.00	
1 Reading(s)			380.22								187.00	0.00		0.00	AP: 202410

East Kentucky Midstream
 KY Frontier (formerly Public Gas). Natural Gas Purchases
 P O Box 1666
 Salyersville, Ky 41465

Invoice # 38

Date: 9/6/24

Due Date: 9/25/24

Period Ended 8/30/24

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Meter - A	P05050- J90035	
P750 - Pan Bowl Master Meter - B	P05055- J90040	
Loop Meter - Intel site		952
Effie Begley--Laughlin-Meter #1386		0
Seldon Brewer #1--Laughlin- #1393		0
Seldon Brewer #2--Laughlin- #1394	N/A	0

Hooten Hollow Area Master Meter Volume	J90000	3
Campton Area Master Meter Volume	J07000	228
Pine Ridge Area Master Meter Volume	J90010	136
Cliff View Area Master Meter Volume	J90020	116
Harold Oakley Area Master Meter Volume	J90030	3
Daysboro Meter (West Liberty)	J01303	
Hazel Green Master Meter Volume	J01296	54
Carpenter Branch Meter Volume		1
Salyersville Meter		
Outside System Farm Taps		270
Total Volume from Sales Areas		1,763

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton	J00019	1
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[Handwritten Signature]
 9/20/24

054360 - Seldon Brewer	J10004	1
054400 - Seldon Brewer	J10005	2
051830 - Walter Begley	J10040	

Total Inside Sys to Subtract from Public Volume -4

Total Volume for Public Gas 1,759

Price Computation (NAESB Confirm #JG-002)

Gas Purchases – Mcf		1,759
Btu factor	<u>1.11837</u>	
Gas Purchases - Dth		1,967
TCO Appalachian Index		<u>1.28</u>
Transport Rate per Dth		5.75
	Price per Dth	<u>7.03</u>

Amount due East Kentucky Midstream		<u>\$13,828.01</u>
12% LAUF	236dths@\$1.28 =	\$302.08
	Total	\$14,130.09

Make Check Payable To:
 East Kentucky Midstream
 P.O. Box 1666
 Salyersville, Ky 41465

East Kentucky Midstream
 KY Frontier (formerly Public Gas). Natural Gas Purchases
 P O Box 1666
 Salyersville, Ky 41465

Invoice # 39

Date: 10/9/24

Due Date: 10/25/24

Period Ended 9/30/24

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Meter - A	P05050- J90035	
P750 - Pan Bowl Master Meter - B	P05055- J90040	
Loop Meter - Intel site		1,078
Effie Begley--Laughlin-Meter #1386		0
Seldon Brewer #1--Laughlin- #1393		0
Seldon Brewer #2--Laughlin- #1394	N/A	0

Hooten Hollow Area Master Meter Volume	J90000	5
Campton Area Master Meter Volume	J07000	247
Pine Ridge Area Master Meter Volume	J90010	140
Cliff View Area Master Meter Volume	J90020	167
Harold Oakley Area Master Meter Volume	J90030	3
Daysboro Meter (West Liberty)	J01303	
Hazel Green Master Meter Volume	J01296	98
Carpenter Branch Meter Volume		2
Salyersville Meter		
Outside System Farm Taps		298
Total Volume from Sales Areas		2,038

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton	<i>[Signature]</i> 10/11/24	J00019	1
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054360 - Seldon Brewer	J10004	1
054400 - Seldon Brewer	J10005	2
051830 - Walter Begley	J10040	
Total Inside Sys to Subtract from Public Volume		-4
Total Volume for Public Gas		2,034

Price Computation (NAESB Confirm #JG-002)

Gas Purchases – Mcf		2,034
Btu factor		<u>1.11837</u>
Gas Purchases - Dth		2,275
TCO Appalachian Index		1.39
Transport Rate per Dth		<u>5.75</u>
	Price per Dth	7.14
Amount due East Kentucky Midstream		<u>\$16,243.50</u>
	12% LAUF	
	<u>273dths@\$1.39 =</u>	\$379.47
	Total	\$16,622.97

Make Check Payable To:
 East Kentucky Midstream
 P.O. Box 1666
 Salyersville, Ky 41465

East Kentucky Midstream
 KY Frontier (formerly Public Gas). Natural Gas Purchases
 P O Box 1666
 Salyersville, Ky 41465

Invoice # 40

Date: 11/4/24

Due Date: 11/25/24

Period Ended 10/30/24

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Meter - A	P05050- J90035	
P750 - Pan Bowl Master Meter - B	P05055- J90040	
Loop Meter - Intel site		2,124
Effie Begley--Laughlin-Meter #1386		0
Seldon Brewer #1--Laughlin- #1393		0
Seldon Brewer #2--Laughlin- #1394	N/A	0

Hooten Hollow Area Master Meter Volume	J90000	10
Campton Area Master Meter Volume	J07000	580
Pine Ridge Area Master Meter Volume	J90010	405
Cliff View Area Master Meter Volume	J90020	498
Harold Oakley Area Master Meter Volume	J90030	9
Daysboro Meter (West Liberty)	J01303	
Hazel Green Master Meter Volume	J01296	386
Carpenter Branch Meter Volume		17
Salyersville Meter		
Outside System Farm Taps		1,110
Total Volume from Sales Areas		5,139

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton

J00019

	1
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Blaine Blanton
 11/14/24

054360 - Seldon Brewer	J10004	4
054400 - Seldon Brewer	J10005	2
051830 - Walter Begley	J10040	
Total Inside Sys to Subtract from Public Volume		-7
Total Volume for Public Gas		5,132

Price Computation (NAESB Confirm #JG-002)

Gas Purchases – Mcf		5,132
Btu factor		<u>1.11837</u>
Gas Purchases - Dth		5,739
TCO Appalachian Index		1.73
Transport Rate per Dth		<u>5.75</u>
Price per Dth		7.48

Amount due East Kentucky Midstream		<u>\$42,927.72</u>
	12% LAUF 689 Dths @ \$1.73 =	\$1,191.97
	Total	\$44,119.69

Make Check Payable To:
 East Kentucky Midstream
 P.O. Box 1666
 Salyersville, Ky 41465

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT # [REDACTED]

TYPE OF SERVICE	METER READING CURRENT	USED	CHARGES BILLED
GAS	24.0	0 24.0	252.00

PAST DUE	\$ -
CREDIT DUE	\$ -
MISC.	\$ -
TAXES	\$ -

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
9/1/2024	1	252.00	25.20	277.20

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 411
ACCOUNT [REDACTED]

PAY NET AMOUNT
BEFORE THIS DATE
20-Sep 2024

NET AMOUNT TO BE PAID
252.00

GROSS AMOUNT TO BE PAID
277.20

[Handwritten Signature]

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT #



<u>TYPE</u> <u>OF</u> <u>SERVICE</u>	<u>METER</u> <u>READING</u> <u>CURRENT</u>	<u>USED</u>	<u>CHARGES</u> <u>BILLED</u>	
GAS	29.0	0	29.0	304.50

PAST DUE	\$	-
CREDIT DUE	\$	-
MISC.	\$	-
TAXES	\$	-

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
10/1/2024	1	304.50	30.45	334.95

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 41101

ACCOUNT



PAY NET AMOUNT
BEFORE THIS DATE
20-Oct 2024

NET AMOUNT TO BE PAID
304.50

GROSS AMOUNT TO BE PAID
334.95

John White
10/15/24

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT #



TYPE OF SERVICE	METER READING CURRENT		USED	CHARGES BILLED
GAS	92.0	0	92.0	966.00

PAST DUE	\$	-
CREDIT DUE	\$	-
MISC.	\$	-
TAXES	\$	-

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
11/1/2024	1	966.00	96.60	1062.60

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)

PO BOX 408

PRESTONSBURG, KY 41101

ACCOUNT



PAY NET AMOUNT

BEFORE THIS DATE

20-Nov 2024

NET AMOUNT TO BE PAID

966.00

GROSS AMOUNT TO BE PAID

1062.60

[Handwritten Signature]
11/14/24

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253

606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **9/13/2024**
Invoice Number **202408KFG**
Prod End Date **8/31/2024**
Due Date **9/23/2024**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	8/31/2024	762.40	1.656	1.380	914.88	\$ 1,262.53	\$ -	\$ -	\$ 1,262.53
FRONTIER EMERGENCY FEED	8/31/2024	-	-	-	-	\$ -	\$ -	\$ -	\$ -
AFLEX SALES	8/31/2024	8.00	1.656	1.325	10.00	\$ 13.25	\$ -	\$ -	\$ 13.25
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	8/31/2024	-	-	-	-	\$ -	\$ -	\$ -	\$ -
QNG Farm Taps Actual (free gas excluded)	8/31/2024	82.08	4.012	3.327	99.00	\$ 329.36	\$ -	\$ -	\$ 329.36
AOG Farm Taps Actual (free gas excluded)	8/31/2024	107.66	4.110	3.425	129.19	\$ 442.47	\$ -	\$ -	\$ 442.47
QNG Free Customers (over allotment)	8/31/2024	49.19	1.843	1.536	59.00	\$ 90.65	\$ -	\$ -	\$ 90.65
AOG Free Customers (over allotment)	8/31/2024	2.60	3.500	3.033	3.00	\$ 9.10	\$ -	\$ -	\$ 9.10

ppa

Current Totals 1,011.93 1,215.07 2,147.36 - - 2,147.36

→ Past Due Amounts \$ -

Total Due **\$ 2,147.36**

Janice Wright
9/16/24

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC

PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **10/14/2024**
Invoice Number **202409KFG**
Prod End Date **9/30/2024**
Due Date **10/24/2024**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	9/30/2024	799.70	1.788	1.490	959.64	\$ 1,429.86	\$ -	\$ -	1,429.86
FRONTIER EMERGENCY FEED	9/30/2024	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	9/30/2024	13.00	1.788	1.453	16.00	\$ 23.24	\$ -	\$ -	23.24
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	9/30/2024	-	-	-	-	\$ -	\$ -	\$ -	-
151-76 QNG Farm Taps Actual (free gas excluded)	9/30/2024	84.47*	4.058	3.394	101.00	\$ 342.79	\$ -	\$ -	342.79
151-76 AOG Farm Taps Actual (free gas excluded)	9/30/2024	108.50	4.110	3.425	130.20	\$ 445.92	\$ -	\$ -	445.92
R.C.140 QNG Free Customers (over allotment)	9/30/2024	57.46	1.940	1.616	69.00	\$ 111.48	\$ -	\$ -	111.48
141-76 AOG Free Customers (over allotment)	9/30/2024	2.90	3.586	3.467	3.00	\$ 10.40	\$ -	\$ -	10.40

ppa

Current Totals 1,066.03 1,278.84 2,363.69 - - 2,363.69

Past Due Amounts \$ -

Total Due \$ **2,363.69**

Janice Wright
10/14/24

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **11/13/2024**
Invoice Number **202410KFG**
Prod End Date **10/31/2024**
Due Date **11/23/2024**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	10/31/2024	1,775.40	2.196	1.830	2,130.48	\$ 3,898.78	\$ -	\$ -	3,898.78
FRONTIER EMERGENCY FEED	10/31/2024	-	-	-	-	\$ -	\$ -	\$ -	-
AFLEX SALES	10/31/2024	24.00	2.196	1.817	29.00	\$ 52.70	\$ -	\$ -	52.70
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	10/31/2024	-	-	-	-	\$ -	\$ -	\$ -	-
QNG Farm Taps Actual (free gas excluded)	10/31/2024	260.77	4.066	3.387	313.00	\$ 1,060.16	\$ -	\$ -	1,060.16
AOG Farm Taps Actual (free gas excluded)	10/31/2024	491.91	4.110	3.425	590.29	\$ 2,021.73	\$ -	\$ -	2,021.73
QNG Free Customers (over allotment)	10/31/2024	359.98	1.843	1.536	432.00	\$ 663.45	\$ -	\$ -	663.45
AOG Free Customers (over allotment)	10/31/2024	9.20	2.902	2.427	11.00	\$ 26.70	\$ -	\$ -	26.70

ppa

Current Totals	2,921.26	3,505.77	7,723.52	-	-	7,723.52
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Past Due Amounts \$ -

Total Due \$ **7,723.52**

Janice Wright
11/15/24



Slone Energy, LLC

SLONE ENERGY

P.O. Box 220
Oil Springs, KY 41238

Phone # 606-297-5330

Invoice

Date	Invoice #
11/1/2024	1102

Bill To
Kentucky Frontier Gas, LLC 2962 Route 321 N Prestonsburg, KY 41653

P.O. No.	Terms	Project
Oct 2024 - Ball	Due on receipt	

Quantity	Description	Rate	Amount
489.09	489.09 mcf Natural Gas Usage for the Month of October 2024 w/date ending at 8:00 am 11/1/2024. BTU = 987.98 therefore, multiplier of 0.98798 (987.98/1000) \$4.00 dth X 09.8798 = \$3.95/mcf. Ballenger Sales Meter	3.95	1,931.91

John White
11/15/24

Please remit to above address.	Total	\$1,931.91
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11:26 AM

November 15, 2024

Station Name : Frontier - Ballenger
Station Number: New Station
Site ID : 10003

Current Operating Conditions

EFM Time: 10:34AM EFM Date: 15-NOV-24

EFM Case Temperature: 51.8

EFM System Voltage: 12.7 Volts

	Corr Rate	Diff Press	Press	Temp	Current Day Vol	Prev Day Vol	Corr Volume
Run #1:	32.9	64.9	106.6	60.0	5	37	60329

Min/Max Data

	Corr Rate	Press	Time	Date
Minimum Flow:	0.0	106.8	10:26AM	15-NOV-24
Maximum Flow:	33.0	106.6	10:32AM	15-NOV-24
Minimum Pressure:	32.9	106.6	10:34AM	15-NOV-24
Maximum Pressure:	5.9	109.0	06:00AM	15-NOV-24

11:26 AM

November 15, 2024

Daily Flow History Report

Date	Cor Vol	DifPres	Press	Temp	Energy	F Time
05-OCT-24	0.000	0.0	119.1	60.0	0.000	0.0
06-OCT-24	0.000	0.0	119.2	60.0	0.000	0.0
07-OCT-24	0.000	0.0	116.2	60.0	0.000	0.0
08-OCT-24	0.000	0.0	111.8	60.0	0.000	0.0
09-OCT-24	0.000	0.0	110.0	60.0	0.000	0.0
10-OCT-24	0.000	0.0	110.0	60.0	0.000	0.0
11-OCT-24	0.000	0.0	110.7	60.0	0.000	0.0
12-OCT-24	0.000	0.0	112.5	60.0	0.000	0.0
13-OCT-24	0.000	0.0	111.6	60.0	0.000	0.0
14-OCT-24	0.000	0.0	108.6	60.0	0.000	0.0
15-OCT-24	0.633	2.5	103.3	60.0	0.633	2.1
16-OCT-24	0.295	1.5	103.5	60.0	0.295	1.3
17-OCT-24	1.585	4.1	103.2	60.0	1.585	4.5
18-OCT-24	0.000	0.0	108.1	60.0	0.000	0.0
19-OCT-24	0.000	0.0	108.1	60.0	0.000	0.0
20-OCT-24	0.000	0.0	108.1	60.0	0.000	0.0
21-OCT-24	8.689	52.7	106.6	60.0	8.689	7.2
22-OCT-24	33.639	322.4	103.8	60.0	33.639	11.9
23-OCT-24	51.587	242.8	105.2	60.0	51.587	21.1
24-OCT-24	52.133	234.2	101.1	60.0	52.133	24.0
25-OCT-24	30.789	66.6	106.8	60.0	30.789	24.0
26-OCT-24	92.673	716.0	96.3	60.0	92.673	24.0
27-OCT-24	82.091	545.1	97.7	60.0	82.091	24.0
28-OCT-24	56.163	232.7	104.2	60.0	56.163	24.0
29-OCT-24	39.914	111.2	106.5	60.0	39.914	24.0
30-OCT-24	11.152	8.7	108.1	60.0	11.152	24.0
31-OCT-24	27.743	53.7	107.6	60.0	27.743	24.0
Total	489.086	96.1	107.7	60.0	489.086	240.2

Southern Energy, LLC

PO Box 783
Hindman, KY 41822
502-682-0235
Fed Id: [REDACTED]

DATE
October 1, 2024

Due Date: October 15, 2024

Bill to: Kentucky Frontier Gas, LLC
Kim Crisp
PO Box 408
Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Acct: [REDACTED]
Routing: [REDACTED]

Invoice: 24-Aug Days 31

<u>Sales</u>	<u>Volume</u>		<u>Price</u>	<u>Total</u>
	<u>Monthly DTH</u>			
EQT KYWV Gathering Meter Deliveries	1,711		\$2.4300	\$4,157.73
<u>Prior Period Adjustments</u>	<u>MCF</u>	<u>DTH</u>		
25 24-Jun	19	24	\$2.8600	\$68.64
25 24-Jul	24	30	\$3.0900	\$92.70

Total Invoice Amount: \$4,319.07

PPAs: \$0.00

Total Amount Due: \$4,319.07

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	667	845
25	18	23
39	389	493
39B	0	0
39C	7	9
39D	65	81
39E	0	0
4M26	2	2
56B	200	253
56C	0	0
73	4	5
Total	1,352	1,711

[Handwritten Signature]
10/30/24

Southern Energy, LLC
 PO Box 783
 Hindman, KY 41822
 502-682-0235
 Fed Id: [REDACTED]

Bill to: Kentucky Frontier Gas, LLC
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: 24-Sep

Days
30

Sales

Volume

EQT KYWV Gathering Meter Deliveries

Monthly DTH
1,738

Prior Period Adjustments

MCF

DTH

Total Invoice Amount:

PPAs:

Total Amount D

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	641	812
25	18	23
39	361	459
39B	0	0
39C	26	35
39D	70	88
39E	0	0
4M26	7	7
56B	243	307
56C	0	0
73	5	7
Total	1,371	1,738

[Handwritten Signature]
 12/2/24

DATE
November 1, 2024

Due Date: November 15, 2024

Acct: [REDACTED]
Routing: [REDACTED]

<u>Price</u>	<u>Total</u>
\$2.5400	\$4,414.52

	\$4,414.52
	\$0.00
ue:	\$4,414.52

Southern Energy, LLC
 PO Box 783
 Hindman, KY 41822
 502-682-0235
 Fed Id: [REDACTED]

Bill to: Kentucky Frontier Gas, LLC
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: 24-Oct Days
 31

Sales

Volume

EQT KYWV Gathering Meter Deliveries

Monthly DTH
 6,037

Prior Period Adjustments

MCF

DTH

Total Invoice Amount:

PPAs:
Total Amount D

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	2,344	2,969
25	12	15
39	881	1,118
39B	9	12
39C	680	900
39D	123	154
39E	0	0
4M26	45	52
56B	628	793
56C	0	0
73	17	24
Total	4,739	6,037

John White
 12/13/24

DATE
December 1, 2024

Due Date: December 15, 2024

Acct: [REDACTED]
Routing: [REDACTED]

<u>Price</u>	<u>Total</u>
\$2.8800	\$17,386.56

	\$17,386.56
	\$0.00
ue:	\$17,386.56

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for:	Kentucky Frontier Gas, LLC ("KFG")
Prepared by:	Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")
Invoice date:	September 17, 2024
Invoice number:	2190
Sellers:	ACP and Spirit
Purchaser:	KFG
Purchase Point:	Puncheon Meter
Period start date:	August 1, 2024
Period end date:	August 31, 2024
MCF sold during period:	255.46
BTU Factor:	1.1619
TCO index for month:	\$1.28
Floor price per MCF:	\$4.50
Applicable price per MCF (greater of floor price and 80% TCO):	\$4.50
Total price per MCF:	\$4.50
ACP percentage:	50.0000%
Spirit percentage:	50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

Total sale proceeds for period:	\$1,335.69	<u>Check made out to:</u>	<u>Address for check remittal:</u>
Adjustment #1:	\$0.00		
Adjustment #2:	\$0.00		
TOTAL INVOICE AMOUNT:	\$1,335.69		
Payable to ACP:	\$667.85	Alternative Capital Partners, LLC	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	\$667.84	Spirit Energy, LLC	Spirit Energy, LLC PO Box 1510 874 E Maple St. Salyersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

[Handwritten Signature]
9/20/24

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

	Kentucky Frontier Gas, LLC
Prepared for:	("KFG")
Prepared by:	Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")
Invoice date:	November 4, 2024
Invoice number:	2200
Sellers:	ACP and Spirit
Purchaser:	KFG
Purchase Point:	Puncheon Meter
Period start date:	September 1, 2024
Period end date:	October 31, 2024
MCF sold during period:	548.29
BTU Factor:	1.1619
TCO index for month:	\$2.59
Floor price per MCF:	\$4.50
Applicable price per MCF (greater of floor price and 80% TCO):	\$4.50
Total price per MCF:	\$4.50
ACP percentage:	50.0000%
Spirit percentage:	50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

	<u>Check made out to:</u>	<u>Address for check remittal:</u>
Total sale proceeds for period:	\$2,866.76	
Adjustment #1:	\$0.00	
Adjustment #2:	\$0.00	
TOTAL INVOICE AMOUNT:	\$2,866.76	
Payable to ACP:	\$1,433.38	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	\$1,433.38	Spirit Energy, LLC 2596 Coon Creek Salyserville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

[Handwritten Signature]
11/11/24

5012 Washington St. W.
Charleston, WV 25313-1527

R.L. Laughlin*
Natural Gas Consultants Since 1970

Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: [REDACTED]
Client Name: TACKETT & SONS DRILLING CONTRACTORS, INC.

ELK HORN COAL #21

Accounting Period: 202409
MID:131

Make: Recorder: Route: 0 Rev/Cycle: GAUGE Diff Range: 100 Press Base: 14.73 Press Range: 250 Temp Base: 60 CO2 0 N2 0 CH4: 0 Last Analysis: MISC1:
Serial #: Pressure: 0 Temp Range: 0 Barometric: 14.4 MISC2: MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
08/30/2024	09/30/2024	31	35.24	2.067 x 0.25	6.62	32.4	60	0.6	27	0.3629	10.00	0	0	0.00	
1 Reading(s)											35.24	10.00	0.00	0.00	AP: 202409

