



July 31, 2026

Ms. Linda C. Bridwell, P.E.
Executive Director
Kentucky Public Service Commission
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: In the Matter of: Electronic Application of East Kentucky Power Cooperative, Inc. for 1) Certificates of Public Convenience and Necessity to Construct New Generation Resources; 2) For a Site Compatibility Certificate Related to Same; 3) Approval of Demand Side Management Tariffs; And 4) Other General Relief - Case No. 2024-00370 – Post Case Reference

Dear Ms. Bridwell:

Enclosed, please find for filing with the Commission, East Kentucky Power Cooperative, Inc.'s ("EKPC") quarterly report pursuant to the Commission's Final Order in this proceeding.

This is to certify that the electronic filing was made on July 31, 2026, and there are no parties the Commission has excused from electronic filing procedures. Pursuant to the Commission's July 22, 2022 Order in Case No. 2020-00085, no paper copies of filings will be made.

If you have any questions, please let me know.

Very truly yours,

Greg Cecil
Director, State Regulatory Affairs

Enclosures

Project Identification			
Site:	Cooper Station	Case Number:	2024-00370
Project Title:	Cooper Unit 2 Co-Fire	Reporting Period:	April 1, 2026 to June 30, 2026
		Next Reporting Period:	July 1, 2026 to September 30, 2026

Construction Activities for the Reporting Period
The following project activities have been completed or are currently in progress during this reporting period: - Advanced further in the engineering design process with a focus on: • Fuel gas system piping and instrumentation diagram development. • Basic pipe routing of fuel gas system • Modeling of mechanical equipment • Cable tray routing • Progressing CFD (Computational Fluid Dynamics) Modeling. - Awarded the following contracts: • Special Service Valves • Fuel Gas Conditioning • Pilot Trenching • Gas Odorization - Developed contract packages and bid the following: • Major Electrical Equipment • Distributed Control System - Pre-qualification surveys issued to potential General Contractors. - Completed field investigations through Pilot Trenching to support engineering design of underground gas line routing.

Construction Activities for the Next Reporting Period
The following project activities are scheduled for advancement or completion during the next reporting period: - Continue advancing the engineering design process as noted above and begin the following: • Preliminary Steel and foundation Design • SWPPP development • Electrical Equipment modeling - Technical review of vendor submittals and incorporate into engineering design. - Complete the bid evaluations, C&E's and award the following contracts: • Major Electrical Equipment • Distributed Control System • Manual Valves - Continue monthly 3D model reviews of equipment modeling and pipe routing - Coordinate grading plan at gas metering yard - Evaluate GC pre-qualifications.

Equipment & Contractors	
Category	Details
Availability of Major Equipment:	Gas Firing System, Fuel Gas Conditioning equipment and Special Control Valves have been ordered per schedule and on track with delivery.
Major Contractors/Sub-contractors Selected:	Burns & McDonnell selected for Detailed Engineering Design. General Contractor to be selected mid 2027.

Project Milestones			
Milestone Description	Milestone Date	Status/% Complete	Schedule/Critical Path Notes:
Award Full Detailed Engineering Design	October 2025	100%	Complete
Order Long Leads (Gas Firing System / Special Control Valves)	June 2026	100%	Complete
Complete Detailed Engineering Design IFC's	June 2027	25%	
Bid and Award General Contractor	June 2027	0%	
Long Leads Delivered to Site (Gas Firing System / Special Control Valves)	August 2027	0%	
Construction Start	January 2028	0%	
Complete gas line for interconnection	February 2029	0%	
Construction End (COD)	December 2029	0%	

Project Financial Report						
Description:	Budget At Completion (BAC)	Estimate At Completion (EAC)	Actual Cost (AC)	Estimate To Complete (ETC)	Variance At Completion (VAC)	Notes:
Engineering	\$ 16,800,000	\$ 14,808,500	\$ 3,657,490	\$ 11,151,010	-12%	
Procurement	\$ 10,700,000	\$ 12,264,105	\$ 1,168,251	\$ 11,095,854	15%	
Planning, Development and Construction	\$ 46,300,000	\$ 46,694,295	\$ 1,564,381	\$ 45,129,914	1%	
Total	\$ 73,800,000	\$ 73,766,900	\$ 6,390,122	\$ 67,376,778	0%	

Financial Notes
Although bids for some procurement packages came in higher than anticipated, engineering costs at completion are projected to be below budget, keeping the overall project on budget.

Regulatory & Risk Updates	
Category	Notes
Environmental/Regulatory Changes	No current changes in laws/regulations affecting the project during this reporting period. General environmental update as follows: - Air Permit has been submitted - target approval December 2026 - RUS Approval received May 2026 - Gas line FERC has been submitted - target approval July 2027
Risk Metric Updates	No new or shifting risks impacting project cost, schedule, or completion during this reporting period. - Risk to continually monitor: Tariff changes could impact project costs and are unknown at this time.

Project Identification						
Site:	Spurlock Station	Case Number:	2024-00370			
Project Title:	Spurlock Unit 1-4 Co-Fire	Reporting Period:	April 1, 2026 to June 30, 2026			
		Next Reporting Period:	July 1, 2026 to September 30, 2026			
Construction Activities for the Reporting Period						
The following project activities have been completed or are currently in progress during this reporting period: - Advanced further in the engineering design process with a focus on: • Fuel gas system piping and instrumentation diagram development. • Basic pipe routing of fuel gas system • Modeling of mechanical equipment • Cable tray routing • Progressing CFD (Computational Fluid Dynamics) Modeling. - Awarded the following contracts: • Special Service Valves • Fuel Gas Conditioning • Pilot Trenching • Gas Odorization - Developed contract packages and bid the following: • Major Electrical Equipment • Distributed Control System - Pre-qualification surveys issued to potential General Contractors. - Completed schedule workshops to detail activities and timing.						
Construction Activities for the Next Reporting Period						
The following project activities are scheduled for advancement or completion during the next reporting period: - Continue advancing the engineering design process as noted above and begin the following: • Preliminary Steel and foundation Design • SWPPP development • Electrical Equipment modeling - Complete Pilot Trenching to support engineering design of underground gas line routing. - Technical review of vendor submittals and incorporate into engineering design. - Complete the bid evaluations, C&E's and award the following contracts: • Major Electrical Equipment • Distributed Control System • Manual Valves - Continue monthly 3D model reviews of equipment modeling and pipe routing - Evaluate GC pre-qualifications.						
Equipment & Contractors						
Category	Details					
Availability of Major Equipment:	The Gas Firing Systems for Units 1 and 2, Fuel Gas Conditioning equipment, and Special Control Valves were ordered on schedule and remain on track for delivery. The overall project continues to progress as planned and remains on schedule for completion. Procurement of the Gas Firing Systems for Units 3 and 4 is scheduled for Q3, consistent with the planned project sequencing following the completion of procurement for Units 1 and 2.					
Major Contractors/Sub-contractors Selected:	Burns & McDonnell selected for Detailed Engineering Design. General Contractor to be selected mid 2027.					
Project Milestones						
Milestone Description	Milestone Date	Status/% Complete	Schedule/Critical Path Notes:			
Award Full Detailed Engineering Design	October 2025	100%	Complete			
Order Long Leads (Gas Firing System / Special Control Valves)	June 2026	70%	Unit 1 and 2 Gas Firing Systems and the site Fuel Gas Conditioning equipment, which are on the project's critical path, have been ordered, and the overall project remains on schedule for completion. The Special Control Valves have also been ordered. Procurement for the Unit 3 and 4 Gas Firing Systems is scheduled for Q3, in accordance with the planned project sequencing following Units 1 and 2.			
Complete Detailed Engineering Design IFC's	June 2027	14%				
Bid and Award General Contractor	June 2027	0%				
Long Leads Delivered to Site (Gas Firing System / Special Control Valves)	August 2027	0%				
Construction Start	January 2028	0%				
Complete gas line for interconnection	February 2029	0%				
Construction End (COD)	December 2029	0%				
Project Financial Report						
Description:	Budget At Completion (BAC)	Estimate At Completion (EAC)	Actual Cost (AC)	Estimate To Complete (ETC)	Variance At Completion (VAC)	Notes:
Engineering	\$ 36,200,000	\$ 33,753,500	\$ 4,601,582	\$ 29,151,918	-7%	
Procurement	\$ 20,100,000	\$ 31,779,000	\$ 1,859,883	\$ 29,919,117	58%	
Planning, Development and Construction	\$ 130,700,000	\$ 121,467,000	\$ 4,879,388	\$ 116,587,612	-7%	
Total	\$ 187,000,000	\$ 186,999,500	\$ 11,340,853	\$ 175,658,647	0%	
Financial Notes						
Although bids for some procurement packages exceeded initial estimates, engineering costs at completion are projected to be below budget. Additionally, overall construction and planning costs are also forecasted to be under budget, maintaining the project within its approved budget. Note: EKPC continues to evaluate potential cost risks associated with Units 3 and 4, including bidder-proposed options that may require additional balance-of-plant scope. As these evaluations progress and project details become more clearly defined, an update will be provided in the quarterly report.						
Regulatory & Risk Updates						
Category	Notes					
Environmental/Regulatory Changes	No current changes in laws/regulations affecting the project during this reporting period. Environmental update as follows: - Air Permit was submitted in February 2026 - target approval is September 2027 - RUS Approval - target approval December 2026 - Gas line FERC has been submitted - target approval July 2027					
Risk Metric Updates	No new or shifting risks impacting project cost, schedule, or completion during this reporting period beyond concerns noted above. - Risk to continually monitor: Tariff changes could impact project costs and are unknown at this time.					