



A Touchstone Energy[®] Cooperative 

April 30, 2026

Ms. Linda C. Bridwell, P.E.
Executive Director
Kentucky Public Service Commission
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: In the Matter of: Electronic Application of East Kentucky Power Cooperative, Inc. for 1) Certificates of Public Convenience and Necessity to Construct New Generation Resources; 2) For a Site Compatibility Certificate Related to Same; 3) Approval of Demand Side Management Tariffs; And 4) Other General Relief - Case No. 2024-00370 – Post Case Reference

Dear Ms. Bridwell:

Enclosed, please find for filing with the Commission, East Kentucky Power Cooperative, Inc.'s ("EKPC") quarterly report pursuant to the Commission's Final Order in this proceeding.

This is to certify that the electronic filing was made on April 30, 2026, and there are no parties the Commission has excused from electronic filing procedures. Pursuant to the Commission's July 22, 2022 Order in Case No. 2020-00085, no paper copies of filings will be made.

If you have any questions, please let me know.

Very truly yours,

A handwritten signature in blue ink, appearing to read 'Greg Cecil', is written in a cursive style.

Greg Cecil
Director of Regulatory and Compliance Services

Enclosures

Project Identification			
Site:	Cooper Station	Case Number:	2024-00370
Project Title:	Cooper Unit 2 Co-Fire	Reporting Period:	January 1, 2026 to March 31, 2026
		Next Reporting Period:	April 1, 2026 to June 30, 2026

Construction Activities for the Reporting Period
<p>The following project activities have been completed or are currently in progress during this reporting period:</p> <ul style="list-style-type: none"> - Advanced further in the engineering design process. - Conducted schedule workshops and completed critical path schedule. - Unit 2 Gas Firing System: evaluated bids, addressed Clarifications and Exceptions (C&E's), and awarded the contract. - Finalized and issue the Subsurface Investigation report to support detailed engineering efforts. - Developed contract packages and bid the following: <ul style="list-style-type: none"> • Special Service Valves • Fuel Gas Conditioning • Pilot Trenching

Construction Activities for the Next Reporting Period
<p>The following project activities are scheduled for completion during the next reporting period:</p> <ul style="list-style-type: none"> - Continue advancing the engineering design process. - Plan construction facilities and coordinate with Combined Cycle project for execution. - Complete the bid evaluations, C&E's and award the following contracts: <ul style="list-style-type: none"> • Special Service Valves • Fuel Gas Conditioning • Pilot Trenching - Develop contract package and issue a Request for Proposal (RFP) for the Gas Odorization equipment. - Begin monthly 3D model reviews of equipment modeling and pipe routing - Investigations through Pilot Trenching will begin to support engineering design of underground gas line routing.

Equipment & Contractors	
Category	Details
Availability of Major Equipment:	Gas Firing System, Fuel Gas Conditioning equipment and Special Control Valves to be ordered in June 2026 with delivery in August 2027
Major Contractors/Sub-contractors Selected:	Burns & McDonnell selected for Detailed Engineering Design. General Contractor to be selected mid 2027.

Project Milestones			
Milestone Description	Milestone Date	Status/% Complete	Schedule/Critical Path Notes:
Award Full Detailed Engineering Design	October 2025	100%	Complete
Order Long Leads (Gas Firing System / Special Control Valves)	June 2026	0%	On-target
Complete Detailed Engineering Design IFC's	June 2027	0%	
Bid and Award General Contractor	June 2027	0%	
Long Leads Delivered to Site (Gas Firing System / Special Control Valves)	August 2027	0%	
Construction Start	January 2028	0%	
Complete gas line for interconnection	February 2029	0%	
Construction End (COD)	December 2029	0%	

Project Financial Report						
Description:	Budget At Completion (BAC)	Estimate At Completion (EAC)	Actual Cost (AC)	Estimate To Complete (ETC)	Variance At Completion (VAC)	Notes:
Engineering	\$ 16,800,000	\$ 16,800,000	\$ 2,168,794	\$ 14,631,206	0%	
Procurement	\$ 10,700,000	\$ 10,700,000	\$ 626,274	\$ 10,073,726	0%	
Planning, Development and Construction	\$ 46,300,000	\$ 46,300,000	\$ 1,471,400	\$ 44,828,600	0%	
Total	\$ 73,800,000	\$ 73,800,000	\$ 4,266,468	\$ 69,533,532	0%	

Financial Notes
None to Note

Regulatory & Risk Updates	
Category	Notes
Environmental/Regulatory Changes	<p>No current changes in laws/regulations affecting the project during this reporting period. General environmental update as follows:</p> <ul style="list-style-type: none"> - Air Permit has been submitted - target approval December 2026 - RUS Approval - target approval July 2026 - Gas line FERC has been submitted - target approval July 2027
Risk Metric Updates	<p>No new or shifting risks impacting project cost, schedule, or completion during this reporting period.</p> <ul style="list-style-type: none"> - Risk to continually monitor: Tariff changes could impact project costs and are unknown at this time.

Project Identification			
Site:	Spurlock Station	Case Number:	2024-00370
Project Title:	Spurlock Unit 1-4 Co-Fire	Reporting Period:	January 1, 2026 to March 31, 2026
		Next Reporting Period:	April 1, 2026 to June 30, 2026

Construction Activities for the Reporting Period
<p>The following project activities have been completed or are currently in progress during this reporting period:</p> <ul style="list-style-type: none"> - Advanced further in the engineering design process. - For the Gas Firing Systems (Units 1-4): evaluated bids, addressed Clarifications and Exceptions (C&E's), and awarded the contract (U1 and U2 only). - Finalized and issue the Subsurface Investigation report to support detailed engineering efforts. - Developed contract packages and bid the following: <ul style="list-style-type: none"> • Special Service Valves • Fuel Gas Conditioning • Pilot Trenching

Construction Activities for the Next Reporting Period
<p>The following project activities are scheduled for completion during the next reporting period:</p> <ul style="list-style-type: none"> - Continue advancing the engineering design process. - Conduct schedule workshops to detail activities and timing. - Create the Cathodic Protection Standard for underground piping. - Complete the bid evaluations, C&E's and award the following contracts: <ul style="list-style-type: none"> • Special Service Valves • Fuel Gas Conditioning • Pilot Trenching - Develop contract package and issue a Request for Proposal (RFP) for the Gas Odorization equipment. - Begin monthly 3D model reviews of equipment modeling and pipe routing - Investigations through Pilot Trenching will begin to support engineering design of underground gas line routing.

Equipment & Contractors	
Category	Details
Availability of Major Equipment:	Gas Firing System, Fuel Gas Conditioning equipment and Special Control Valves to be ordered in June 2026 with delivery in August 2027
Major Contractors/Sub-contractors Selected:	Burns & McDonnell selected for Detailed Engineering Design. General Contractor to be selected mid 2027.

Project Milestones			
Milestone Description	Milestone Date	Status/% Complete	Schedule/Critical Path Notes
Award Full Detailed Engineering Design	October 2025	100%	Complete
Order Long Leads (Gas Firing System / Special Control Valves)	June 2026	0%	On-target
Complete Detailed Engineering Design IFC's	June 2027	0%	
Bid and Award General Contractor	June 2027	0%	
Long Leads Delivered to Site (Gas Firing System / Special Control Valves)	August 2027	0%	
Construction Start	January 2028	0%	
Complete gas line for interconnection	February 2029	0%	
Construction End (COD)	December 2029	0%	

Project Financial Report						
Description:	Budget At Completion (BAC)	Estimate At Completion (EAC)	Actual Cost (AC)	Estimate To Complete (ETC)	Variance At Completion (VAC)	Notes:
Engineering	\$ 36,200,000	\$ 36,200,000	\$ 2,573,745	\$ 33,626,255	0%	
Procurement	\$ 20,100,000	\$ 20,100,000	\$ 636,216	\$ 19,463,784	0%	
Planning, Development and Construction	\$ 130,700,000	\$ 130,700,000	\$ 4,879,388	\$ 125,820,612	0%	
Total	\$ 187,000,000	\$ 187,000,000	\$ 8,089,349	\$ 178,910,651	0%	

Financial Notes
<p>This update serves as an advanced notice that EKPC is evaluating the details around risk to cost regarding the following, and are not reflected in this quarter's numbers above. Will provide an update in the quarterly report as details become defined.</p> <ul style="list-style-type: none"> - Potential scope addition for Metering and Regulation - For Units 3 and 4 current options provided by bidders require additional balance of plant scope. EKPC and Owner's Engineer currently reviewing options provided, offered a more costly design and is being evaluated.

Regulatory & Risk Updates	
Category	Notes
Environmental/Regulatory Changes	<p>No current changes in laws/regulations affecting the project during this reporting period. Environmental update as follows:</p> <ul style="list-style-type: none"> - Air Permit was submitted in February 2026 - target approval is December 2026 - RUS Approval - target approval December 2026 - Gas line FERC has been submitted - target approval July 2027
Risk Metric Updates	<p>No new or shifting risks impacting project cost, schedule, or completion during this reporting period beyond concerns noted above.</p> <ul style="list-style-type: none"> - Risk to continually monitor: Tariff changes could impact project costs and are unknown at this time.