

2. Explain why Natural Energy was unable to file its GCR rate report for a proposed effective date of October 1, 2024, without providing the Commission the 30 days' notice pursuant to Natural Energy's Purchase Gas Cost Adjustment Clause Tariff.

NEUC's late filing of the GCR rate report was an oversight. We will strive to avoid being late in the future.

3. Refer to the GCR rate report, Schedule IV, Actual Adjustment sheet, the Total Supply Volumes Purchased in Mcf. For the April, May and June 2024 period explain how each amount was determined and how the invoice provided as supplemental documentation support each amount.

Please see the attached schedule, page 17 and the resubmitted invoices pages 18-22. The schedule and invoices provided as supplemental documentation support the total supply volumes purchased by NEUC for all Tariff and Special Contract customers.

3. Refer to the GCR report, Schedule IV, Actual Adjustment sheet, the Total Supply Volumes Purchased in Mcf .

	Apr, 2024	May, 2024	Jun, 2024
Supply Volumes Purchased - Supplier #1 (See Attached Invoice)	7,323	6,478	6,293
Supply Volumes Purchased - Supplier #2 (See Attached Invoice)	7,272	5,876	5,777
Supply Volumes Purchased - Supplier #3 (See Attached Invoice)	4,365	0	0
Total Gas Purchases - (Tariff & Special Contract Customers)	18,960	12,354	12,070
LESS: GCR Schedule IV, Line 1- Total Supply Volumes Purchased	11,254	7,319	6,215
Gas Purchases - (Special Contract Customers)	7,706	5,035	5,855

Invoice Number: 04-2024 NATENYUTIL_106008
 Invoice Month: 4/2024

Invoice Date: 6/12/2024
 Invoice Due Date: 6/25/2024

Customer Details:
Natural Energy Utility Corporation
 2560 Hooks Creek Pike
 Ashland, KY 41102

Sender:

Phone:

Supplier #1

Invoice

Invoice Summary	
Description	Quantity
Purchases	7.323
Sales	
Total Amount	\$8,073.61

Monthly Purchases and Sales Invoice

DIVMID	Bag Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
4969	Apr 1, 2024	Apr 30, 2024	Sell	DIVMID	Sales Commodity	664625	LOST LICK	NYMEX\NYMEX Henry Hub	6,447 MMBtu	5,226 Mcf	\$1,1025	\$7,107.82
4970	Apr 1, 2024	Apr 30, 2024	Sell	DIVMID	Sales Commodity	AH1	ALC ADKINS HILL UNIT 1	NYMEX\NYMEX Henry Hub	0 MMBtu	0 Mcf		\$0.00
4972	Apr 1, 2024	Apr 30, 2024	Sell	DIVMID	Sales Commodity	AH2	ALC ADKINS HILL UNIT 2	NYMEX\NYMEX Henry Hub	276 MMBtu	276 Mcf	\$1,1025	\$304.29
4973	Apr 1, 2024	Apr 30, 2024	Sell	DIVMID	Sales Commodity	AH3	ALC ADKINS HILL UNIT 3	NYMEX\NYMEX Henry Hub	73 MMBtu	73 Mcf	\$1,1025	\$80.48
4974	Apr 1, 2024	Apr 30, 2024	Sell	DIVMID	Sales Commodity	ALC24	ALC UNIT 24	NYMEX\NYMEX Henry Hub	100 MMBtu	100 Mcf	\$1,1025	\$110.25
4975	Apr 1, 2024	Apr 30, 2024	Sell	DIVMID	Sales Commodity	W2	ALC WRIGHT 2	NYMEX\NYMEX Henry Hub	48 MMBtu	48 Mcf	\$1,1025	\$52.92
49871	Apr 1, 2024	Apr 30, 2024	Sell	DIVMID	Sales Commodity	FARTAP	NEUC FARM TAPS	NYMEX\NYMEX Henry Hub	332 MMBtu	332 Mcf	\$1,1025	\$366.03

Wednesday, June 12, 2024

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Invoice

Invoice Number: 5/2024
Invoice Month: 7/9/2024
Invoice Date: 7/25/2024
Invoice Due Date:

Customer Details:
Natural Energy Utility Corporation

Contact
Phone:

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Sender:

Company
Phone:

Supplier #1

Monthly Purchases and Sales Invoice

Description	Quantity	Amount USD
Purchases		
Sales	6,478	\$7,318.83
Total Amount		\$7,318.83

Bag Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
4959	May 1, 2024	Sell	DIVMID	Sales Commodity	854625		NYMEXNYMEX Henry Hub	6,022 MMBtu	4,882 Mcf	\$1.1298	\$5,803.66
4970	May 1, 2024	Sell	DIVMID	Sales Commodity	AH1		NYMEXNYMEX Henry Hub	0 MMBtu	0 Mcf		\$0.00
4972	May 1, 2024	Sell	DIVMID	Sales Commodity	AH2		NYMEXNYMEX Henry Hub	88 MMBtu	88 Mcf	\$1.1298	\$99.42
4973	May 1, 2024	Sell	DIVMID	Sales Commodity	AH3		NYMEXNYMEX Henry Hub	77 MMBtu	77 Mcf	\$1.1297	\$86.99
4974	May 1, 2024	Sell	DIVMID	Sales Commodity	ALC24		NYMEXNYMEX Henry Hub	28 MMBtu	28 Mcf	\$1.1296	\$29.37
4975	May 1, 2024	Sell	DIVMID	Sales Commodity	W2		NYMEXNYMEX Henry Hub	54 MMBtu	54 Mcf	\$1.1298	\$61.01
49871	May 1, 2024	Sell	DIVMID	Sales Commodity	FARTAP		NYMEXNYMEX Henry Hub	78 MMBtu	78 Mcf	\$1.1297	\$88.12

Tuesday, July 09, 2024

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Invoice

Invoice Number: 06-2024_JMARENUTL_113303
 Invoice Month: 6/2024
 Invoice Date: 8/8/2024
 Invoice Due Date: 8/28/2024

Customer Details:
 Natural Energy Utility Corporation
 2560 Hoods Creek Pike
 Ashland, KY 41102

Sender:
 Contact:
 Phone:
 Email:

Supplier #1

Invoice Summary	
Description	Quantity
Purchases	
Sales	6,293
Total Amount	\$10,981.92

Monthly Purchases and Sales Invoice

Div/ID	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
4969	Sell	DIVMID	Sales Commodity	854625	LOST LICK	NYMEX\NYMEX Henry Hub	5,587 MMBtu	4,810 Mcf	\$1,745	\$9,324.38
4970	Sell	DIVMID	Sales Commodity	AH1	ALC ADKINS HILL UNIT 1	NYMEX\NYMEX Henry Hub	75 MMBtu	75 Mcf	\$1,745	\$130.88
4972	Sell	DIVMID	Sales Commodity	AH2	ALC ADKINS HILL UNIT 2	NYMEX\NYMEX Henry Hub	19 MMBtu	19 Mcf	\$1,745	\$33.16
4973	Sell	DIVMID	Sales Commodity	AH3	ALC ADKINS HILL UNIT 3	NYMEX\NYMEX Henry Hub	68 MMBtu	68 Mcf	\$1,745	\$118.67
4974	Sell	DIVMID	Sales Commodity	ALC24	ALC UNIT 24	NYMEX\NYMEX Henry Hub	4 MMBtu	4 Mcf	\$1,745	\$6.98
4975	Sell	DIVMID	Sales Commodity	W2	ALC WRIGHT 2	NYMEX\NYMEX Henry Hub	10 MMBtu	10 Mcf	\$1,745	\$17.45
49871	Sell	DIVMID	Sales Commodity	FARTAP	NEUC FARM TAPS	NYMEX\NYMEX Henry Hub	62 MMBtu	62 Mcf	\$1,745	\$108.20
49872	Sell	DIVMID	Sales Commodity	FARTAP	NEUC FARM TAPS	NYMEX\NYMEX Henry Hub	62 MMBtu	62 Mcf	\$1,745	\$108.20

Thursday, August 08, 2024

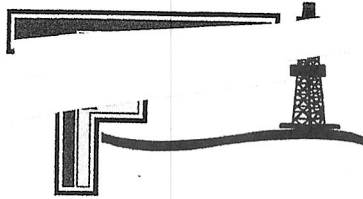
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or Natural Energy Utility Corporation

Month	Deliveries	Deliveries	Deliveries	Total deliveries	less fuel & line loss	Net available	Refinery Usage	Imbalance on	Cashout Price **	Monies due	Monthly Balance	Purchase & Invoice Credits	Monthly Total Balance
January-24	4,739	12,227	1,058,815	1,075,781	1,075,781	1,062,702	13,079	\$ 3,4947	\$ 45,707.18	\$ 1,094.71	\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
February-24	4,157	12,752	932,025	948,954	948,954	937,911	11,023	\$ 1,4379	\$ 15,849.97	\$ 922.63	\$ 46,801.89	\$ 20,632.57	\$ 67,434.46
March-24	5,587	13,422	991,294	1,010,303	1,010,303	1,000,672	10,231	\$ 1,3041	\$ 13,342.25	\$ 856.33	\$ 16,772.60	\$ 46,801.89	\$ 63,574.49
April-24	6,447	12,813	941,556	950,816	950,816	953,544	7,272	\$ 1,3546	\$ 9,850.65	\$ 608.67	\$ 14,198.58	\$ 16,772.60	\$ 30,971.18
May-24	6,028	13,195	898,038	917,256	917,256	911,380	5,876	\$ 1,6923	\$ 9,943.95	\$ 491.82	\$ 10,459.32	\$ 14,198.58	\$ 24,657.90
June-24	5,705	13,901	803,522	823,128	823,128	817,351	5,777	\$ 1,6443	\$ 9,499.12	\$ 483.53	\$ 10,435.78	\$ 10,459.32	\$ 20,895.10
July-24	5,993	14,576	817,378	837,947	837,947	833,035	4,912	\$ 1,6750	\$ 8,227.60	\$ 411.13	\$ 9,982.66	\$ 10,435.78	\$ 20,418.44
							1,7587	\$ 1,7587	\$ 8,638.73	\$ 8,638.73	\$ 9,982.66	\$ 18,621.39	

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Supplier #2



Natural Energy Utility Corporation

Invoice Date	05/02/2024
Invoice Number	
Transaction Month	04/2024

ool Invoice

Deal #: 24524 Start Date: 12/01/2023 End Date: 04/30/2024						
Point ID / Description	On Date	Volume	UOM	Price Description	Unit Price	Total Payment
P10 Deal #: 24524		4,365.0 4,365.0	DTH	IF TCO-APP + \$0.185/Dth	\$1.5050	\$6,569.33 \$6,569.33
					Supplier #3	
					22	
		4,365.0			Invoice Total:	\$6,569.33
Please Remit			Terms: Due the earlier of ten (10) days from the invoice date or the 25th of the month after month of delivery.			
ACH Instructions			Note: Invoices not paid according to terms are subject to 1.5% per month service charge.			
			For remittance questions c			

4. Refer to the GCR rate report, Schedule IV, Actual Adjustment sheet, the Total Cost of Volumes Purchased in dollar amount. For the April, May and June 2024 period explain how each amount was determined and how the invoice provided as supplemental documentation support each amount.

Please see the attached schedule, page 24 and the resubmitted invoices pages 18-22 and page 25. The schedule and invoices provided as supplemental documentation support the total cost of volumes purchased in dollar amount by NEUC for all Tariff and Special Contract customers.

4. Refer to the GCR report, Schedule IV, Actual Adjustment sheet, the Total Cost of Volumes Purchased in dollar amount.

	Apr, 2024	May, 2024	Jun, 2024
Cost of Volumes Purchased - Supplier #1 (See Attached Invoice)	\$8,073.61	\$7,318.83	\$10,981.92
Cost of Volumes Purchased - Supplier #2 (See Attached Invoice)	\$10,459.32	\$10,435.78	\$9,982.66
Cost of Volumes Purchased - Supplier #3 (See Attached Invoice)	\$6,569.33	\$0.00	\$0.00
Cost of Transportation - Supplier #4 (See Attached Invoice)	\$2,065.67	\$0.00	\$0.00
Total Cost of Volumes Purchased - (Tariff & Special Contract Customers)	\$27,167.93	\$17,754.61	\$20,964.58
LESS: GCR Schedule IV, Line 2- Total Cost of Volumes Purchased	\$17,388.00	\$12,066.00	\$10,841.00
Gas Purchases - (Special Contract Customers)	\$9,779.93	\$5,688.61	\$10,123.58

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Service Requester Name: Natural Energy Utility Corporation
Service Requester: Natural Energy Utility Corporation

Billable Party (Payer) Name: Natural Energy Utility Corporation
Billable Party (Payer): Natural Energy Utility Corporation

Address: Natural Energy Utility Corporation
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Svc Req / K	Rate Schedule	Amount Due
	GTS	\$2,065.67

Invoice Total Amount:	\$2,065.67
Previous Balance	\$13,557.35
Total Payments Received	(\$13,557.35)
Interest	\$0.00
Adjustments	\$0.00
Amount Past Due as of 05/10/2024	\$0.00
Total Amount Due:	\$2,065.67

Transportation Invoice:

April 2024

Payee Name:
Payee:

Invoice Date:
Net Due Date:
Accounting Period:
Invoice Identifier:
AR Invoice Identifier:

05/10/2024
05/20/2024
April 2024

Total Amount Due:

\$2,065.67

Remit by Electronic Transfer to:

Payee Name:
Payee's Bank ACH ABA Num:
Payee's Bank Wire ABA Num:
Payee's Bank Account Number:
Payee's Bank Name:
City / State:

Remit by Mail to:

Remit To Party:
Remit To Party Name:
Remittance Address:

Supplier #

Contact Name: Customer Services Team
Contact:

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5. Refer to the GCR rate report, Schedule IV, Actual Adjustment sheet, the Actual Sales during month in Mcf. For the April, May and June 2024 period explain how each amount was determined and how the invoice provided as supplemental documentation support each amount.

The amount for each month was determined by adding the actual sales in Mcf for all tariff customers included in the GCR report from NEUC's gas usage reports. NEUC's gas usage report was included in our filing, (previously referred to as "unnumbered page 6"). Please see the attached schedule, page 27, being refiled to more easily reflect the actual gas sales included in the GCR report Schedule IV, Line 3.

Usage Billing Period	Tariff Customers	
	MCF Volume	Total Invoice
Jan, 2022	30,108	\$349,701.25
Feb, 2022	26,190	\$304,483.48
Mar, 2022	17,259	\$201,339.50
Apr, 2022	11,635	\$120,768.41
May, 2022	6,046	\$66,836.86
Jun, 2022	4,974	\$58,984.58
Jul, 2022	3,957	\$49,416.11
Aug, 2022	4,631	\$56,150.08
Sep, 2022	4,607	\$55,317.95
Oct, 2022	10,278	\$116,555.07
Nov, 2022	16,514	\$184,452.58
Dec, 2022	22,417	\$249,387.28
	<u>158,616</u>	<u>\$1,813,393.16</u>

Jan, 2023	24,149	\$249,960.87
Feb, 2023	18,036	\$187,148.94
Mar, 2023	18,520	\$192,087.96
Apr, 2023	9,759	\$76,811.30
May, 2023	7,783	\$62,546.35
Jun, 2023	5,439	\$48,367.33
Jul, 2023	5,271	\$39,781.23
Aug, 2023	5,433	\$40,724.92
Sep, 2023	5,156	\$38,953.90
Oct, 2023	8,334	\$53,270.23
Nov, 2023	17,198	\$106,645.39
Dec, 2023	20,759	\$128,435.50
	<u>145,837</u>	<u>\$1,224,733.92</u>

Jan, 2024	32,569	\$203,352.01
Feb, 2024	20,024	\$125,471.77
Mar, 2024	16,252	\$102,122.46
Apr, 2024	10,841	\$67,346.99
May, 2024	6,976	\$47,007.83
Jun, 2024	5,949	\$41,613.23
Jul, 2024	5,490	\$39,056.13
Aug, 2024	5,656	\$40,353.30
Sep, 2024	8,036	\$54,608.27
Oct, 2024	0	\$0.00
Nov, 2024	0	\$0.00
Dec, 2024	0	\$0.00
	<u>111,793</u>	<u>\$720,932.01</u>

6. Refer to the GCR rate report, unnumbered page 6.

- a. Explain in detail the purpose of the information provided on the page and how it is incorporated into the GCR rate report.

Please refer to NEUC's answer in question 5, page 26 which explains the purpose of the information provided and how it is incorporated into the GCR rate report.

- b. Provide the table in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

This document was created in excel as input only. There are no formulas and all data is unprotected, fully accessible and fully visible.

- c. Provide an unaltered version of the page with all information fully visible.

This document was created in excel as input only. There are no formulas and all data is unprotected, fully accessible and fully visible.

7. Refer to the GCR rate report, unnumbered page 11.

- a. Explain in detail the purpose of the information provided on the page and how it is incorporated into the GCR rate report.

The purpose of the information provided on the "unnumbered page 11" is to supply a copy of an invoice that reflects the total amounts paid for gas purchased by NEUC for all of its customers (tariff and special contracts). The invoice has been refiled as page 21. Please refer to NEUC's answer to question 3 as to how it is incorporated into the GCR rate report.

- b. Provide the table in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

This document was created in excel as input only. NEUC receives this invoice as a pdf. There are no formulas and all data is unprotected, fully accessible and fully visible.

- c. Provide an unaltered version of the page with all information fully visible.

This document was created in excel as input only. NEUC receives this invoice as a pdf. There are no formulas and all data is unprotected, fully accessible and fully visible.