

698 Morgantown Rd Franklin KY 42134 Phone: (270) 586-3443

Emergency: 1-888-281-9133

Fax: (270) 393-2615

November 18, 2024

Linda C Bridwell Executive Director PO Box 615 / 211 Sower Blvd. Frankfort, KY 40602

RE: Case #

Gas Cost Adjustment Report

Dear Ms. Bridwell:

The following document is Millennium Energy's Gas Cost Adjustment Report for the quarter of <u>January 1, 2025 to March 31, 2025</u>.

This GCA has been appointed case number 2024-00362 as of November 12, 2024.

We also request that correspondence regarding this GCA be emailed to pattyk@wrecc.com as well as Wendy Meador at wendym@wrecc.com

Sincerely,

Patty Kantosky

V.P. of Member Services

	Appendix B Page 1

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed:	18-Nov-24	
Date Rates to be	e Effective:	January 1, 2025 to March31, 2025
Reporting Period	d is Calendar Quarter E	nded: July 1, 2024 to September 30, 2024

Appendix B Page 2

SCHEDULE I GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC) + Refund Adjustment (RA)	\$/Mcf \$/Mcf	3.3527
+ Actual Adjustment (AA)	\$/Mcf	(0.4533)
+ Balance Adjustment (BA)	\$/Mcf	0.1139
= Gas Cost Recovery Rate (GCR)	\$/Mcf	3.0133
GCR to be effective for service rendered from:	01-01-25 to 03-31-25	
A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	472,408.63
÷ Sales for the 12 months ended 09/30/24	Mcf	140,902.30
= Expected Gas Cost (EGC)	\$/Mcf	3.3527
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. I	II) \$/Mcf	\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
= Refund Adjustment (RA)	\$/Mcf	\$ -
C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
Actual Adjustment for the Reporting Period (Schedule IV	() \$/Mcf	\$ (0.1680)
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.0932)
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.0795)
+ Third Previous Quarter Reported Actual Adjustment	. \$/Mcf _	\$ (0.1126)
= Actual Adjustment (AA)	\$/Mcf	\$ (0.4533)
D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule	V) \$/Mcf	\$ 0.0118
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0413
+ Second Previous Quarter Reported Balance Adjustment		\$ 0.0595
+ Third Previous Quarter Reported Balance Adjustment	. \$/Mcf _	\$ 0.0013
= Balance Adjustment (BA)	\$/Mcf	\$ 0.1139

	1	Page 3			
Actual* Mcf Purchase for 12 months	ended		09/30/24		
(1)	(2)	(3)	(4)	(5)**	(6)
ζ-/		BTU Conversion			$(4) \times (5)$
Supplier	<u>Dth</u>	<u>Factor</u>	Mcf	Rate	Cost
Oct-23 Utility Gas Managemen	nt 11,119.00	1.0691	10,400.00	3.280	34,112.00
Nov-23 Utility Gas Managemen		1.0622	12,822.00	3.280	42,056.16
Dec-23 Utility Gas Managemen		1.0648	14,385.00	3.280	47,182.80
Jan-24 Utility Gas Managemen		1.0540	19,224.00	3.280	63,054.72
Feb-24 Utility Gas Managemen		1.0603	14,472.00	3.280	47,468.17
Mar-24 Utility Gas Managemen	14,986.00	1.0591	14,150.00	3.280	46,412.01
Apr-24 Utility Gas Managemen	12,318.00	1.0583	11,639.00	3.280	38,175.93
May-24 Utility Gas Managemer	9,679.00	1.0644	9,093.00	3.280	29,825.04
Jun-24 Utility Gas Managemer	9,496.00	1.0648	8,918.00	3.280	29,251.05
Jul-24 Utility Gas Managemer	9,414.00	1.0676	8,818.00	3.280	28,923.04
Aug-24 Utility Gas Managemer	10,260.00	1.0679	9,608.00	3.280	31,514.24
Sep-24 Utility Gas Managemer	11,215.00	1.0683	10,498.00	3.280	34,433.45
Totals	153,029.00	1.0625	144,027.02	3.280	472,408.63
Line loss for 12 months ended 144,027.02 Mcf and sales o	09/30/24 140,902.30	is Mcf.	2.17%	based on pur	chases of
Total Expected Cost of Purchases (6 ÷ Mcf Purchases (4)				Unit \$ Mcf	Amount \$ 472,408.63 144,027.02
= Average Expected Cost Per Mcf I	\$/Mcf	\$ 3.2800			
x Allowable Mcf Purchases (must r		(C26/0.95)	95) if line loss > 5%	_	472,408.63
= Total Expected Gas Cost (to Sche	dule IA)	(H	32*H33 if line loss)	\$	\$ 472,408.63
Allowable Sales (maximum losses of	of 5%).				472,408.63

SCHEDULE II

Appendix B

Effective 01-01-25 - GCA.xlsx

^{*}Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

^{**}Supplier's tariff sheets or notices are attached.

Appendix B Page 4

SCHEDULE III SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

9/30/2024

<u>Particulars</u>		<u>Unit</u>	<u>A</u>	mount
Total supplier refunds received		\$	\$	-
+ Interest		\$	\$	
= Refund Adjustment including interest ÷ Sales for 12 months ended	9/30/2024	\$ Mcf	\$	- 140,902
=Supplier Refund Adjustment for the R (to Schedule IB.)	\$/Mcf	\$	-	

SCHEDULE IV ACTUAL ADJUSTMENT

Appendix B Page 5

For the 3 month period ended_ 9/30/2024

<u>Particulars</u>	<u>Unit</u>		Month 1 Jul-24		Month 2 Aug-24	Month 3 Sep-24
Total Supply Volumes Purchased	Mcf		8,818.00		9,608.00	10,498.00
Total Cost of Volumes Purchased	\$	\$	20,707.45	\$	20,278.98	\$ 19,387.08
÷ Total Sales	Mcf	Ψ.	8,971.90	_	10,034.10	9,973.10
(may not be less than 95% of supply volume (G8*0.95)	es)					
= Unit Cost of Gas	\$/Mcf	\$	2.3080	\$	2.0210	\$ 1.9439
- EGC in effect for month	\$/Mcf	\$	2.9314	\$	2.9314	\$ 2.9314
= Difference [(Over-)/Under-Recovery]	\$/Mcf	\$	(0.6234)	\$	(0.9104)	\$ (0.9875)
x Actual sales during month	Mcf		8,971.90		10,034.10	9,063.80
= Monthly cost difference	\$		(5,592.78)		(9,134.98)	(8,950.17)
Jul-24 Aug-24 Sep-24 Total cost difference (Month 1 + Month 2 + I ÷ Sales for 12 months ended	Month 3) 9/30/2024				Unit \$ Mcf	\$ Amount (23,677.93) 140,902
= Actual Adjustment for the Reporting Period	(to Schedul	e IC	C).		\$/Mcf	\$ (0.1680)

SCHEDULE V BALANCE ADJUSTMENT

Appendix B Page 6

For the 3 month period ended

9/30/2024

Line		Particulars	Unit	Amount	
1	(1)	Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$		Case No. 2023-00277 10-01-23 to 12-31-23 (Schedule IV - Line H25)
2		Less: Dollars amount resulting from the AA of (Schedule IV - Line H28) (0.1241) \$/Mcf as used to compute the GCR in effect			
		four quarters prior to the effective date of the currently effective GCR times the sales of			
3		<u>140,902</u> MCF during the 12 month period the AA was in effect.	\$	(17,485.98)	
4		Equals: Balance Adjustment for the AA.	\$	1,626.03	
5	(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$		
6		Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 140,902 Mcf during			
7		during the 12 month period the RA was in effect.	\$		
8		Equals: Balance Adjustment for the RA.	\$	-	
9	(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR Less: Dollar amount resulting from the BA of (0.0030)	\$	(380.88)	Case No. 2023-00277 10-01-23 to 12-31-23 (Schedule V - Line 13/Cell J47)
		\$/Mcf as used to compute the GCR in effect four	3-00277 15/Cell J52)		
11		the 12-month period the BA was in effect.	\$	(422.71)	
12		Equals: Balance Adjustment for the BA.	\$	41.83	
13		Total Balance Adjustment Amount (1) + (2) + (3)	\$	1,667.85	
14		÷ Sales for 12 months ended 9/30/2024	Mcf	140,902	
15		= Balance Adjustment for the Reporting Period (to Schedule ID).	\$/MCF	0.0118	

MILLENNIUM ENERGY <u>Purchased Gas Adjustment Calculation [1]</u>

Line	Wholesale		Pu	urchased Gas (@ Delivery Po	int)	
No	Supplier	Month	Amount	Quantity	Heat Rate	Quantity	Avg. Rate
			(\$)	(decatherms)	(dt/mcF)	(mcF)	\$/mcF
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Utility Gas Management	Oct-23	37,420.08	11,119.00	1.0691	10,400.00	3.60
2	Utility Gas Management	Nov-23	41,654.85	13,619.00	1.0622	12,822.00	3.25
3	Utility Gas Management	Dec-23	47,983.70	15,317.00	1.0648	14,385.00	3.34
4	Utility Gas Management	Jan-24	83,918.41	20,262.00	1.0540	19,224.00	4.37
5	Utility Gas Management	Feb-24	48,723.70	15,344.00	1.0603	14,472.00	3.37
6	Utility Gas Management	Mar-24	31,402.15	14,986.00	1.0591	14,150.00	2.22
7	Utility Gas Management	Apr-24	20,255.13	12,318.00	1.0583	11,639.00	1.74
8	Utility Gas Management	May-24	14,989.91	9,679.00	1.0644	9,093.00	1.65
9	Utility Gas Management	Jun-24	20,384.87	9,496.00	1.0648	8,918.00	2.29
10	Utility Gas Management	Jul-24	20,707.45	9,414.00	1.0676	8,818.00	2.35
11	Utility Gas Management	Aug-24	20,278.98	10,260.00	1.0679	9,608.00	2.11
12	Utility Gas Management	Sep-24	19,387.08	11,215.00	1.0683	10,498.00	1.85
	Total		407,106.31	153,029.00	1.0625	144,027.02	2.83

MILLENNIUM ENERGY
Purchased Gas Adjustment Calculation [1]

Wholesale	Mont	hly Gas Sal	es	12-Mor	nths Gas Tota	ls	Recovery Rate	
Supplier	Quantity	Losses	Avg. Rate	Purchases	Sales	Losses	Cost	Rate
	(mcF)	(%)	(\$/mcF)	(mcF)	(mcF)	(%)	(\$)	(\$/mcF)
(a)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)
Utility Gas Management	10,255.80	1.39%	3.65	10,400.00	10,256	1.39%	37,420	3.65
Utility Gas Management	12,594.60	1.77%	3.31	23,222.00	22,850	1.60%	79,075	3.46
Utility Gas Management	14,706.80	-2.24%	3.26	37,607.00	37,557	0.13%	127,059	3.38
Utility Gas Management	18,202.40	5.31%	4.61	56,831.00	55,760	1.89%	210,977	3.78
Utility Gas Management	13,351.80	7.74%	3.65	71,303.01	69,111	3.07%	259,701	3.76
Utility Gas Management	14,271.50	-0.86%	2.20	85,453.01	83,383	2.42%	291,103	3.49
Utility Gas Management	11,348.10	2.50%	1.78	97,092.01	94,731	2.43%	311,358	3.29
Utility Gas Management	8,874.90	2.40%	1.69	106,185.01	103,606	2.43%	326,348	3.15
Utility Gas Management	9,226.60	-3.46%	2.21	115,103.02	112,833	1.97%	346,733	3.07
Utility Gas Management	8,971.90	-1.75%	2.31	123,921.02	121,804	1.71%	367,440	3.02
Utility Gas Management	10,034.10	-4.43%	2.02	133,529.02	131,839	1.27%	387,719	2.94
Utility Gas Management	9,063.80	13.66%	2.14	144,027.02	140,902	2.17%	407,106	2.89
Total	140,902.30	2.17%	2.89	144,027.02	140,902.30	2.17%	407,106	2.89

Effective 01-01-25 - GCA.xlsx

^[1] Losses are based on a 12-month moving average.

Meador, Wendy

From:

Ron Ragan < ron@utilitygas.com>

Sent:

Monday, November 11, 2024 12:59 PM

To:

Meador, Wendy

Subject:

Re: Expected Futures

External sender < ron@utilitygas.com>

Make sure you trust this sender before taking any actions.

Jan - \$3.15

Feb - \$3.04

Mar - \$2.80

Ron Ragan

Utility Gas Management

Ron@utilitygas.com

(913) 515-2994

Estimated Futures

Jan 2025 - \$3.15

Feb 2025 - \$3.04

Mar 2025 - #2.80

On Nov 11, 2024, at 1:56 PM, Meador, Wendy <wendym@wrecc.com> wrote:

= \$2.99 Average

It's that time again. I am working on the next Gas Cost/Recovery Report for the KY PSC...

I need the estimated Nymex futures for the quarter of: January, February & March 2025 please

Thank you

Wendy Meador

Member Service Supervisor

Franklin Office

698 Morgantown Rd Franklin KY 42134

wendym@wrecc.com

Office Phone: 270-842-5214, Ext. 3004

Fax: 270-393-2615 <image001.png> \$2.99-3 Month allerage

0.08-monagement fee out suppliers
0.210-transport See Sees charged
to us

Schedule 11-EGC Roto (5) Fastimato - \$3.28

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

100123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Nov 5, 2023

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Nov 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
10/05/23	Billed	\$32,619.78	
	Paid	(\$32,619.78)	
BALANCE CARRIED OVER	FROM PRIOR MONTHS:		\$0.00

CURRENT MONTH BILLING DATA:	October 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	3,255	\$5.1224	\$16,673.35	
Delivered MMBTU @ INDEX	7,595	\$2.3600	\$17,924.20	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,000	\$2.9963	\$2,996.25	
Transportation Charge To City Gate	11,850	\$0.0600	\$711.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$38,304.80
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$259.98	
Estimated Current Month Imbalance Cash Out	731	\$2.8628	(\$2,092.70)	
Prior Period Adjustment	7 4.4	¥2 ,0020	0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)			0.00	(\$1,832.72
TOTAL PURCHASED GAS COST				\$36,472.08
				, , ,
Inside FERC Posted Index-Chicago City Gate	\$2.36			
	,			
TOTAL MGT. FEE DUE CURRENT MONTH	11,850	\$0.0800	\$948.00	\$948.00
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUN	M ENERGY		\$960.72	
Transportation Charges Billed By MIDWESTERN and Paid By U			(\$960.72)	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00
				•
TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT				\$37,420.08

Invoice Summary

and Statement of Account

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C	115	to	m	P	r

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

October 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE: Utility Gas Management

Nov. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$36,472.0
Frior Worth Adjustments	\$0.00	
Prior Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Cost of Purchased Gas at City Gate	\$36,472.08	

\$36,472.08

Utility Gas Management

Management Fee	\$948.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$948.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	11,850
Equivalent City Gate Quantities Purchased for Current Month	11,850
Actual City Gate Quantities Delivered - MMBtu	11,119
Actual City Gate Quantities Delivered - Mcf	10,400
Imbalance Quantities - Owed City (Owed Pipeline)	731
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	11,850

TOTAL CITY GATE COST OF GAS AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$37,420.08

\$3.3654

\$3.5981

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

110123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Dec 5, 2023

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Dec 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management P.O. Box 526

Edwardsville, Il 62025-0526

Previous Billing Data

	DATE	ACTIVITY	AMOUNT	BALANCE
	11/05/23	Billed	\$37,420.08	
		Paid	(\$37,420.08)	
BALANCE CAR	RRIED OVER	FROM PRIOR MONTHS:		\$0.00

COMMENT MICHTIN DIEEMING BAIA.	CURRENT	MONTH	BILLING	DATA:
--------------------------------	---------	-------	---------	-------

Novem	har	20	122

		A CONTRACTOR OF THE CONTRACTOR	0-300A SC-000-2400	
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,500	\$4.2500	\$6,375.00	
Delivered MMBTU @ INDEX	9,900	\$2.7800	\$27,522.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,650	\$2.3389	\$3,859.25	
Transportation Charge To City Gate	13,050	\$0.0600	\$783.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$38,539.25
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$525.43	
Estimated Current Month Imbalance Cash Out	(569)	\$2.6373	\$1,500.65	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$2,026.08
TOTAL PURCHASED GAS COST				\$40,565.33
Inside FERC Posted Index-Chicago City Gate	\$2.78			
TOTAL MGT. FEE DUE CURRENT MONTH	13,619	\$0.0800	\$1,089.52	\$1,089.52
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIU	M ENERGY		\$1,832.72	
Transportation Charges Billed By MIDWESTERN and Paid By U	JGM		(\$1,832.72)	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$1,832.72	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$1,832.72)	
TOTAL PRIOR MONTH ADJUSTMENTS		

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$41,654.85

Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

November 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE: Utility Gas Management

Dec. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$40,5
	Ψο,οο	
Prior Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Cost of Purchased Gas at City Gate	\$40,565.33	

\$40,565.33

Utility Gas Management

Management Fee	\$1,089.52	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$

\$1,089.52

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	13,050
Equivalent City Gate Quantities Purchased for Current Month	13,050
Actual City Gate Quantities Delivered - MMBtu	13,619
Actual City Gate Quantities Delivered - Mcf	12,822
Imbalance Quantities - Owed City (Owed Pipeline)	(569)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	13,619

TOTAL CITY GATE COST OF GAS

\$41,654.85

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$3.0586

\$3.2487

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

120123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Jan 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Jan 14, 2024

\$47,983.70

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
12/05/23	Billed	\$41,654.85	
	Paid	(\$41,654.85)	
BALANCE CARRIED OVER	FROM PRIOR MONTHS:		\$0.00

	December 2023	DDIOF	AAAAUUT	
Supplier Purchased Gas Cost	MMBTU	PRICE	AMOUNT	
	2 400	44.2500	440.540.00	
Delivered MMBTU @ Base FIXED Price	2,480	\$4.2500	\$10,540.00	
Delivered MMBTU @ INDEX	11,470	\$2.7600	\$31,657.20	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	900	\$2.1183	\$1,906.50	
Transportation Charge To City Gate	14,850	\$0.0600	\$891.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$44,994.7
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$579.85	
Estimated Current Month Imbalance Cash Out	(467)	\$2.5349	\$1,183.79	
Prior Period Adjustment	,		0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$1,763.6
TOTAL PURCHASED GAS COST				\$46,758.3
Inside FERC Posted Index-Chicago City Gate	\$2.76			
TOTAL MGT. FEE DUE CURRENT MONTH	15,317	\$0.0800	\$1,225.36	\$1,225.3
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUM	M ENERGY		(\$2,026.08)	
Transportation Charges Billed By MIDWESTERN and Paid By U	GM		\$2,026.08	
TOTAL PRIOR MONTH ADJUSTMENTS			****	\$0.0

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

December 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Jan. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	142
Prior Month Adjustments	\$0.00
Balance Carried Over From Prior Months	\$0.00
Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00

\$0.00

Purchased Gas Cost

Prior Month Adjustments	\$0.00	
Drive Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Cost of Purchased Gas at City Gate	\$46,758.34	

\$46,758.34

Utility Gas Management

Management Fee	\$1,225.36
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$1,225.36

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	14,850
Equivalent City Gate Quantities Purchased for Current Month	14,850
Actual City Gate Quantities Delivered - MMBtu	15,317
Actual City Gate Quantities Delivered - Mcf	14,385
Imbalance Quantities - Owed City (Owed Pipeline)	(467)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	15,317

TOTAL CITY GATE COST OF GAS \$47,983.70 AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$3.1327

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$3.3357

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

010124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Feb 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Feb 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
01/05/24	Billed	\$47,983.70	
	Paid	(\$47,983.70)	
BALANCE CARRIED OVE	R FROM PRIOR MONTHS:		\$0.00

CURRENT MONTH BILLING DATA:

January 2024

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,480	\$4.2500	\$10,540.00	
Delivered MMBTU @ INDEX	13,020	\$2.8000	\$36,456.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	3,400	\$8.2382	\$28,010.00	
Transportation Charge To City Gate	18,900	\$0.0600	\$1,134.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$262.13)	
TOTAL SUPPLIER GAS COST				\$75,877.87
Millenium OBA LM0032 Load Management Service (LMS-MA) cost recon adjustment Estimated Current Month Imbalance Cash Out Prior Period Adjustment TOTAL MIDWESTERN CASH OUT BUY(SELL) TOTAL PURCHASED GAS COST	(1,362)	\$4.2838	\$585.04 \$5,834.54 0.00	\$6,419.58 \$82,297.45
Inside FERC Posted Index-Chicago City Gate	\$2.80			
TOTAL MGT. FEE DUE CURRENT MONTH	20,262	\$0.0800	\$1,620.96	\$1,620.96

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$1,763.64)	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$1,763.64	
TOTAL PRIOR MONTH ADJUSTMENTS		\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$83,918.41

Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

January 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Feb. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00
Prior Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$82,559.58	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$262.13)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$82,297.45

Utility Gas Management

Management Fee	\$1,620.96	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,620.96

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	18,900
Equivalent City Gate Quantities Purchased for Current Month	18,900
Actual City Gate Quantities Delivered - MMBtu	20,262
Actual City Gate Quantities Delivered - Mcf	19,224
Imbalance Quantities - Owed City (Owed Pipeline)	(1,362)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	20,262

TOTAL CITY GATE COST OF GAS \$83,918.41

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$4.1417

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) \$4.3653

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

020124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Mar 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Mar 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

 DATE
 ACTIVITY
 AMOUNT
 BALANCE

 02/05/24
 Billed
 \$83,918.41

 Paid
 (\$83,918.41)

 BALANCE CARRIED OVER FROM PRIOR MONTHS:
 \$0.00

CURRENT MONTH BILLING DATA:

February 2024

CORREIT MONTH BILLING BATA.	Tebruary 2024			_
	MMBTU	PRICE	AMOUNT	1
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,465	\$4.2500	\$10,476.25	
Delivered MMBTU @ INDEX	9,860	\$3.1700	\$31,256.20	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	2,500	\$1.5470	\$3,867.50	
Transportation Charge To City Gate	14,825	\$0.0600	\$889.50	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$410.93)	
TOTAL SUPPLIER GAS COST				\$46,078.52
Millenium OBA LM0032 Load Management Service (LMS-MA) cost recon adjustment Estimated Current Month Imbalance Cash Out Prior Period Adjustment TOTAL MIDWESTERN CASH OUT BUY(SELL) TOTAL PURCHASED GAS COST	(519)	\$1.8801	\$441.89 \$975.77 0.00	\$1,417.66 \$47,496.18
Inside FERC Posted Index-Chicago City Gate	\$3.17			
TOTAL MGT. FEE DUE CURRENT MONTH	15,344	\$0.0800	\$1,227.52	\$1,227.52

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$6,419.58)	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$6,419.58	
TOTAL PRIOR MONTH ADJUSTMENTS		\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$48,723.70

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

February 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Mar. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$47,907.11	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$410.93)	
	1	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$47,496.18

Utility Gas Management

Management Fee	\$1,227.52	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,227.52

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	14,825
Equivalent City Gate Quantities Purchased for Current Month	14,825
Actual City Gate Quantities Delivered - MMBtu	15,344
Actual City Gate Quantities Delivered - Mcf	14,472
Imbalance Quantities - Owed City (Owed Pipeline)	(519)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	15,344

TOTAL CITY GATE COST OF GAS \$48,723.70

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$3.1754

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) \$3.3668

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

030124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Apr 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Apr 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
03/05/24	Billed	\$48,723.70	
	Paid	(\$48,723.70)	
BALANCE CARRIED OVER	FROM PRIOR MO	NTHS:	\$0.00

CURRENT MONTH BILLING DATA:

March 2024

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,480	\$4.1900	\$10,391.20	
Delivered MMBTU @ INDEX	11,160	\$1.5000	\$16,740.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,000	\$1.3010	\$1,301.00	
Transportation Charge To City Gate	14,640	\$0.0600	\$878.40	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$147.90)	
TOTAL SUPPLIER GAS COST			20 Sept.	\$29,162.70
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$535.03	
Estimated Current Month Imbalance Cash Out	(346)	\$1.4611	\$505.54	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$1,040.57
TOTAL PURCHASED GAS COST				\$30,203.27
			1	
Inside FERC Posted Index-Chicago City Gate	\$1.50			
misue . Ene . ested mack emedge enty dute	\$1.50			
TOTAL MGT. FEE DUE CURRENT MONTH	14,986	\$0.0800	\$1,198.88	\$1,198.88

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$1,417.66)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$1,417.66
TOTAL PRIOR MONTH ADJUSTMENTS	

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$31,402.15

Invoice Summary

and Statement of Account

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ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

Month of Deliveries

March 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Apr. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

\$30,351.17
\$0.00
(\$147.90)

\$30,203.27

Utility Gas Management

Management Fee	\$1,198.88	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,198.88

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	14,640
Equivalent City Gate Quantities Purchased for Current Month	14,640
Actual City Gate Quantities Delivered - MMBtu	14,986
Actual City Gate Quantities Delivered - Mcf	14,150
Imbalance Quantities - Owed City (Owed Pipeline)	(346)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	14,986

TOTAL CITY GATE COST OF GAS \$31,402.15 \$2.0954

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$2.2192

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

040124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

May 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

May 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
04/05/24	Billed	\$31,402.15	
	Paid	(\$31,402.15)	
BALANCE CARRIED OVER	FROM PRIOR MONTHS:		\$0.00

CURRENT MONTH BILLING DATA:

April 2024

CORRENT MONTH BILLING DATA:	April 2024		L. r.	
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,050	\$1.4500	\$14,572.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	2,700	\$1.4124	\$3,813.50	
Transportation Charge To City Gate	12,750	\$0.0600	\$765.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST			-	\$19,151.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$739.32	
Estimated Current Month Imbalance Cash Out	432	\$1.5166	(\$655.19)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$84.13
TOTAL PURCHASED GAS COST				\$19,235.13
			<i>.</i>	
Inside FERC Posted Index-Chicago City Gate	\$1.45		-	
TOTAL MGT. FEE DUE CURRENT MONTH	12,750	\$0.0800	\$1,020.00	\$1,020.00

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$1,040.57)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$1,040.57
TOTAL PRIOR MONTH ADJUSTMENTS	

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$20,255.13

Invoice Summary and Statement of Account

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ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

April 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

May. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$19,235.13
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

\$19,235.13

Utility Gas Management

Management Fee	\$1,020.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,

\$1,020.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	12,750
Equivalent City Gate Quantities Purchased for Current Month	12,750
Actual City Gate Quantities Delivered - MMBtu	12,318
Actual City Gate Quantities Delivered - Mcf	11,639
Imbalance Quantities - Owed City (Owed Pipeline)	432
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	12,750

TOTAL CITY GATE COST OF GAS \$20,255.13

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$1.6444

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) \$1.7403

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

050124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Jun 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Jun 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
05/05/24	Billed	\$20,255.13	
	Paid	(\$20,255.13)	
BALANCE CARRIED OVER	FROM PRIOR MO	ONTHS:	\$0.00

CURRENT MONTH BILLING DATA:

May 2024

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost	WINDIO	PRICE	AMOON	
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,300	\$1.3900	\$12,927.00	
Deficient MMBtu Debit (Credit)	9,300	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,400	\$1.6800	\$2,352.00	
Transportation Charge To City Gate	10,700	\$0.0600	\$642.00	
Incremental MMBtu - BP		\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment	0	\$0.0000		
TOTAL SUPPLIER GAS COST			\$0.00	64F 024 00
TOTAL SUPPLIER GAS COST			-	\$15,921.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$420.24	
Estimated Current Month Imbalance Cash Out	1,021	\$2.1619	(\$2,207.33)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$1,787.09)
TOTAL PURCHASED GAS COST				\$14,133.91
			2 1	
Inside FERC Posted Index-Chicago City Gate	\$1.39			
TOTAL MGT. FEE DUE CURRENT MONTH	10,700	\$0.0800	\$856.00	\$856.00
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUM	M ENERGY		(\$84.13)	
Tanana antation Channel Billed B. MIDWECTERN and Daid B. U	CNA		604.12	

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$84.13)	1
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$84.13	
TOTAL PRIOR MONTH ADJUSTMENTS		

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$14,989.91

Invoice Summary and Statement of Account

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ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

May 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Jun. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

Purchased Gas Cost

i di dilased eds ess		
Cost of Purchased Gas at City Gate	\$14,133.91	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
	1	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$14,133.91

Utility Gas Management

Management Fee	\$856.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$856.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,700
Equivalent City Gate Quantities Purchased for Current Month	10,700
Actual City Gate Quantities Delivered - MMBtu	9,679
Actual City Gate Quantities Delivered - Mcf	9,093
Imbalance Quantities - Owed City (Owed Pipeline)	1,021
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,700

TOTAL CITY GATE COST OF GAS	\$14,989.91
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$1.5487
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$1.6485

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY

Invoice Number:

060124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Jul 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Jul 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
06/05/24	Billed	\$14,989.91	
	Paid	(\$14,989.91)	
BALANCE CARRIED OVER	FROM PRIOR MONTHS	S:	\$0.00

CURRENT MONTH BILLING DATA:

June 2024

CORRENT WONTH BILLING DATA:	June 2024			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	7,800	\$1.9700	\$15,366.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
ncremental MMBtu Debit (Credit)	2,100	\$2.1318	\$4,476.75	
Transportation Charge To City Gate	9,900	\$0.0600	\$594.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$20,436.75
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$377.68	
Estimated Current Month Imbalance Cash Out	404	\$3.0237	(\$1,221.56)	
Prior Period Adjustment		,	0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$843.88
TOTAL PURCHASED GAS COST				\$19,592.87
Inside FERC Posted Index-Chicago City Gate	\$1.97			
TOTAL MGT. FEE DUE CURRENT MONTH	9,900	\$0.0800	\$792.00	\$792.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$1,787.09
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$1,787.09)
TOTAL PRIOR MONTH ADJUSTMENTS	

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$20,384.87

Invoice Summary and Statement of Account

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ATTN: WENDY MEADOR, PATTY KANTOSKY

Month of Deliveries

June 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Jul. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$19,592.87	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$19,592.87

Utility Gas Management

Management Fee	\$792.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	9,900
Equivalent City Gate Quantities Purchased for Current Month	9,900
Actual City Gate Quantities Delivered - MMBtu	9,496
Actual City Gate Quantities Delivered - Mcf	8,918
Imbalance Quantities - Owed City (Owed Pipeline)	404
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,900

TOTAL CITY GATE COST OF GAS \$20,384.87

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$2.1467

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) \$2.2858

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY

Invoice Number:

070124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Aug 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Aug 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

 DATE
 ACTIVITY
 AMOUNT
 E

 07/05/24
 Billed
 \$20,384.87

 Paid
 (\$20,384.87)

BALANCE

BALANCE CARRIED OVER FROM PRIOR MONTHS:

\$0.00

CURRENT MONTH BILLING DATA:

July 2024

CURRENT MONTH BILLING DATA:	July 2024			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	7,935	\$2.1900	\$17,377.65	
Deficient MMBtu Debit (Credit)	(900)	\$1.6406	(\$1,476.50)	
Incremental MMBtu Debit (Credit)	500	\$1.8880	\$944.00	
Transportation Charge To City Gate	8,435	\$0.0600	\$506.10	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$17,351.25
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$325.26	
Estimated Current Month Imbalance Cash Out	(979)	\$2.3267	\$2,277.82	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$2,603.08
TOTAL PURCHASED GAS COST			-	\$19,954.33
			- 1	
Inside FERC Posted Index-Chicago City Gate	\$2.19			
TOTAL MGT. FEE DUE CURRENT MONTH	9,414	\$0.0800	\$753.12	\$753.12

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$843.88	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$843.88)	
TOTAL PRIOR MONTH ADJUSTMENTS		\$(

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$20,707.45

Invoice Summary and Statement of Account

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ATTN: WENDY MEADOR, PATTY KANTOSKY

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Month of Deliveries

Utility Gas Management

Aug. 14, 2024

July 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$19,954.33
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT	

Utility Gas Management

Management Fee	\$753.12	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$753.1

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	8,435
Equivalent City Gate Quantities Purchased for Current Month	8,435
Actual City Gate Quantities Delivered - MMBtu	9,414
Actual City Gate Quantities Delivered - Mcf	8,818
Imbalance Quantities - Owed City (Owed Pipeline)	(979)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,414

TOTAL CITY GATE COST OF GAS \$20,707.45

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$2.1996

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) \$2.3483

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY

Invoice Number:

080124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Sep 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Sep 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

 DATE
 ACTIVITY
 AMOUNT
 BALANCE

 08/05/24
 Billed
 \$20,707.45

 Paid
 (\$20,707.45)

 BALANCE CARRIED OVER FROM PRIOR MONTHS:
 \$0.00

CURRENT MONTH BILLING DATA:

August 2024

CORREINT MOINTH BILLING DATA.	August 2024			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	7,750	\$1.5500	\$12,012.50	
Deficient MMBtu Debit (Credit)	(300)	\$1.6375	(\$491.25)	
ncremental MMBtu Debit (Credit)	2,885	\$1.7084	\$4,928.68	
Transportation Charge To City Gate	10,635	\$0.0600	\$638.10	
ncremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$2,025.00	
TOTAL SUPPLIER GAS COST			* *	\$19,113.03
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$466.87	
Estimated Current Month Imbalance Cash Out	75	\$2.0229	(\$151.72)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$315.15
TOTAL PURCHASED GAS COST				\$19,428.18
Inside FERC Posted Index-Chicago City Gate	\$1.55			
TOTAL MGT. FEE DUE CURRENT MONTH	10,635	\$0.0800	\$850.80	\$850.80

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$2,603.08)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$2,603.08
TOTAL PRIOR MONTH ADJUSTMENTS	

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$20,278.98

Invoice Summary and Statement of Account

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ATTN: WENDY MEADOR, PATTY KANTOSKY

Month of Deliveries

August 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Sep. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

RANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	
onth Adjustments	\$0.00
Carried Over From Prior Months	\$0.00
Transportation Charges (Field Zone to City Gate)	\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$17,403.18
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$2,025.00

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

\$19,428.18

\$0.00

Utility Gas Management

Management Fee	\$850.80	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$850.

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,335
Equivalent City Gate Quantities Purchased for Current Month	10,335
Actual City Gate Quantities Delivered - MMBtu	10,260
Actual City Gate Quantities Delivered - Mcf	9,608
Imbalance Quantities - Owed City (Owed Pipeline)	75
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,335

TOTAL CITY GATE COST OF GAS \$20,278.98

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$1.9765

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) \$2.1106

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY

Invoice Number:

090124UGM

MILLENIUM ENERGY, INC.

Utility Gas Management

Invoice Date:

Oct 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Oct 14, 2024

\$0.00

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

IVIAII 10

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

 DATE
 ACTIVITY
 AMOUNT
 BALANCE

 09/05/24
 Billed
 \$20,278.98

 Paid
 (\$20,278.98)

 BALANCE CARRIED OVER FROM PRIOR MONTHS:
 \$6

CURRENT MONTH BILLING DATA:

September 2024

CORRENT MONTH BILLING DATA:	September 2024			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	8,550	\$1.5300	\$13,081.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,650	\$1.9995	\$3,299.25	
Transportation Charge To City Gate	10,200	\$0.0600	\$612.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$30.75	
TOTAL SUPPLIER GAS COST				\$17,023.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$355.32	
Estimated Current Month Imbalance Cash Out	(1,015)	\$1.1344	\$1,151.46	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$1,506.78
TOTAL PURCHASED GAS COST				\$18,530.28
*				
Inside FERC Posted Index-Chicago City Gate	\$1.53			
TOTAL MGT. FEE DUE CURRENT MONTH	10,710	\$0.0800	\$856.80	\$856.80
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIU	M ENERGY		(\$315.15)	
Transportation Charges Billed By MIDWESTERN and Paid By U	GM		\$315.15	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$19,387.08

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY

Month of Deliveries

September 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Oct. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	\$0.00
Prior Month Adjustments \$0.00	
Balance Carried Over From Prior Months \$0.00	
Pipeline Transportation Charges (Field Zone to City Gate) \$0.00	

Purchased Gas Cost

Tureriuseu eus eest		
Cost of Purchased Gas at City Gate	\$18,499.53	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$30.75	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$18,530.28

Utility Gas Management

Management Fee	\$856.80	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$856.80

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,200
Equivalent City Gate Quantities Purchased for Current Month	10,200
Actual City Gate Quantities Delivered - MMBtu	11,215
Actual City Gate Quantities Delivered - Mcf	10,498
Imbalance Quantities - Owed City (Owed Pipeline)	(1,015)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,710
	H

TOTAL CITY GATE COST OF GAS \$19,387.08

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$1.7287

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) \$1.8467

NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES

	(Complete All Shaded Areas	and Check Applicable Boxes)		
In acc	ordance with 807 KAR 5:001, Section 8, Miles	with the Public Service Commis	of its ssion	
no lat	er than 11-27-24 and to use the	e electronic filing procedures set forth in that regulati	on.	
1	lillennium Energy Inc further	r states that:		
		Yes N	lo	
1.	It requests that the Public Service Commission application and advise it of that number as soon a	L		
2.	It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission;			
3.	Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment;			
4.	It or its authorized agents possess the facilities to receive electronic transmissions;			
5.	The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff:			
	Name	Electronic Mail Address		
	Wandy Meador	Wendym @ Wrecc. Com		
	Patty Kantosky	patty K@ wrecc.com		
6.	It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise.			
	Sic	aned Windy Meader		
	Name: 71 /2 solis Mandak			
	Title: Member Service Supervisor			
	Address: Mayor of will Poly			
	Title: Address: Member Service Supervisor LAS Morgantown Rd Telephone Number: Franklin KY 42134			
270-586-3443				
4_10 - U8G - J44D				

Andy Beshear Governor

Rebecca W. Goodman Secretary Energy and Environment Cabinet



Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
psc.ky.gov

Angie Hatton Chair

Mary Pat Regan Commissioner

John Will Stacy Commissioner

November 12, 2024

PARTIES OF RECORD

RE:

Case No. 2024-00362 Millennium Energy, Inc.

(Purchased Gas Adjustment)

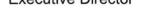
This letter is to acknowledge receipt of the notice of election of use of electronic filing procedures to file an application in the above case. The notice was date-stamped as received November 11, 2024, and has been assigned Case No. 2024-00362. Please reference this case number in all future correspondence or filings in connection with this case.

All documents submitted to the Commission in this proceeding must comply with the rules of procedure adopted by the Commission found in 807 KAR 5:001. Any deviation from these rules must be submitted in writing to the Commission for consideration. Additionally, confidential treatment of any material submitted must follow the requirements found in 807 KAR 5:001, Section 13.

Materials submitted to the Commission that do not comply with the rules of procedure or do not have an approved deviation are subject to rejection by the Commission pursuant to 807 KAR 5:001, Section 3. In order to ensure cases are processed in a timely manner and accurate reliable records are created, please make sure that the rules of procedure are followed. Should you have any questions, please contact Brian Thomas at 502-564-3940.

Sincerely,

Linda C. Bridwell, PE Executive Director





*Millennium Energy, Inc. 951 Fairview Avenue P. O. Box 1118 Bowling Green, KY 42102

*Patty Kantosky VP of Member & Customer Services Millennium Energy, Inc. 951 Fairview Avenue Bowling Green, KY 42101

*Wendy Meador Millennium Energy, Inc. 951 Fairview Avenue Bowling Green, KY 42101