NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said County and State, this $\frac{1}{100}$ day of

e Confer_, 2024, came Holly Willard personally known to me, who being

duly sworn, states as follows: that she is the Bookkeeping Assistant of the

Kentucky Press Service Inc. and that she has personal knowledge of the contents of this

affidavit; and that the publications included on the attached list published the Legal Notice for

Duke Energy.

Signed_ Holy Milla

Notary Public Bonnie A. Housed

My commission expires ______ 9-18-202.8 KYNP # 14119



101 Consumer Lane - Frankfort, KY 40601 (502) 223-8821 FAX (502) 226-3867

> Holly Willard Bookkeeping Assistant

hwillard@kypress.com www.kypress.com

List of newspapers running the notice for Duke Energy Attached tearsheets provide proof of publication:

Covington KY Enquirer—11/22, 11/29 &12/6 Falmouth Outlook—11/19, 11/26 & 12/3 LINK nky—11/29, 12/6 & 12/13 Warsaw Gallatin Co. News—11/20, 11/27 & 12/4 Williamstown Grant County News—11/21, 11/28 & 12/5

DUKE Legal Page 1

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354. licable to the following communities:

The proposed electric rates	s are applicable to the fol
Alexandria	Elsmere
Bellevue	Erlanger
Boone County	Fairview
Bromley	Florence
Campbell County	Fort Mitchell
Cold Spring	Fort Thomas
Covington	Fort Wright
Crescent Park	Grant County
Crescent Springs	Highland Heights
Crestview	Independence
Crestview Hills	Kenton County
Crittenden	Kenton Vale
Dayton	Lakeside Park
Dry Ridge	Latonia Lakes
Edgewood	

Ludlow Melbourne Newport Park Hills **Pendleton County Ryland Heights** Silver Grove Southgate Taylor Mill Union Villa Hills Walton Wilder

Woodlawn

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS

	<u>(Electric Tari</u>	<u>ff Sheet No. 30)</u>
Customer Charge per month	Current Rate \$13.00	Proposed Rate \$16.00
Energy Charge per kWh All kWh	11.1639¢	13.0111¢
	Service at Secondary Di	stribution Voltage-Rate DS

	(Electric Tari	ff Sheet No. 40)
	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kW	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

		LIECU	IC TAILIT SHE	2(NU. 41)
	Current	Rate	Propose	ed Rate
	Summer	Winter	Summer	Winter
Customer Charge per mont	:h			
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Optional Rate for Elec (Electric Ta
Current Rate

Winter Period		
Customer Charge per month Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh	ψ117.00	<i>QILU.UU</i>
All kWh	9.0636¢	10.4834¢
		ts Service-Rate SP
	<u>(Electric Ta</u>	riff Sheet No. 43)
	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢
	For Small Fixed	ed General Service Rate 1 Loans-Rate GS-FL riff Sheet No. 44)
	Current Rate	Proposed Rate
For loads based on a range of to 720 hours use per month of rated capacity of the connecte equipment (per kWh)	the 11 5594¢	13.3002¢
For loads of less than 540 hour per month of the rated capacity the connected equipment (per	y of 13.1566¢	15.1636¢

		ff Sheet No. 58)
	Current Rate	Proposed Rate
Administrative Charge per		
month (plus the appropriate	\$50.00	\$50.00
Customer Charge)		
Monthly Transmission and Distribut	tion Reservation Charge	(per kW)
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Rider GSS-Generation Support Service

Overhead Distribution Area	Lamp Watts	kW/Unit	<u>Annual</u> kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)			KUII	Itate/ unit	Rate/ Unit
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holphane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
				Ac	A
50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50.000 lumen (Setback)	400 400	0.471	1,959 1,959	\$26.10 \$37.80	\$29.82 \$43.19

<u>Service at Primary Distribution Voltage Applicability-Rate DP</u> (Electric Tariff Sheet No. 45)

\$4.37

	Current Rate	Proposed Rate
Customer Charge per month Primary Voltage Service Demand Charge per kW	\$117.00	\$117.00
All kW	\$9.50	\$10.13
Energy Charge per kWh First 300 kWh/kW Additional kWh	7.1562¢ 6.2068¢	7.6294¢ 6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢

\$3.79

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Current	t Rate	Proposed Rate		
	Summer	<u>Winter</u>	Summer	<u>Winter</u>	
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00	
Demand Charge per kW					
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39	
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55	
Energy Charge per kWh					
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢	
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢	

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

Minimum per month

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

<u>Proposed Addition to Terms and Conditions:</u> Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46



Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$1.10	\$1.26

<u>Traffic Lighting Service</u> (Electric Tariff Sheet	A REAL PROPERTY OF THE REAL PR	Proposed Rate
Where the Company supplies energy only (per kWh)	6.7222¢	7.6809¢
<u>Unmetered Outdoor Lighting Electr</u> (Electric Tariff Sheet Current Rate P		

Energy Charge per kWh		
All kWh	6.6467¢	7.5946¢

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E (Electric Tariff Sheet No. 63)

<u>Proposed Addition to Applicability:</u> This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

<u>Current Contract for Service:</u> The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar LED lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

	LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Sheet No. 64)		
Energy Charge per kWh	Current Rate	Proposed Rate	
All kWh	6.9217¢	7.9088¢	

All kWh

Rates (Per Unit Per Month)

	Initial Lamp Monthly C		Current (Current Charge		Current Charge	
Description	Lumens	Wattage	kWh	Fixture	Maint.	Fixture	Maint
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
							1

N Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6	5.94	\$3.31
N Dual Post Top with Adapter ceptacle LED	N/A	26	9	N/A	N/A	\$7	7.53	\$3.31
	N/A	26	9	N/A	N/A	\$6	5.94	\$3.31
W Senoia LED	4,525	50	17	N/A	N/A	\$1	15.68	\$3.31
W Halo LED	4,809	50	17	N/A	N/A	\$1	17.64	\$3.31
	3,720	30	10	N/A			3.17	\$3.31
	4,506	40 30	14	N/A	-		3.18 3.06	\$3.31 \$3.31
les	1,010		10			ψ		φ0.01
scription					Current Cha	rge	Propo	osed Charge
le A 12 Ft Long Anchor Base Top Te	non Alun	ninum			\$9.34		\$10.6	7
le A 15 Ft Long Direct Buried Top Te					\$8.69	_	\$9.93	
le A 15 Ft Long Anchor Base Top Te le A 18 Ft Long Direct Buried Top Te					\$10.83 \$8.90		\$12.3 \$10.1	
le A 17 Ft Long Anchor Base Top Tel					\$11.55		\$13.2	
le A 25 Ft Long Direct Buried Top Te	enon Alui	minum			\$11.75		\$13.4	3
le A 22 Ft Long Anchor Base Top Te le A 30 Ft Long Direct Buried Top Te					\$14.57 \$13.35		\$16.6 \$15.2	
le A 27 Ft Long Anchor Base Top Te					\$19.48		\$13.2	
le A 35 Ft Long Direct Buried Top Te	-				\$15.49		\$17.7	
le A 32 Ft Long Anchor Base Top Te					\$19.99		\$22.8	
le A 41 Ft Long Direct Buried Top Te le B 12 Ft Long Anchor Base Post To					\$18.98 \$10.61		\$21.6 \$12.1	_
le C 12 Ft Long Anchor Base Post To					\$12.91		\$12.1	
le C 12 Ft Long Anchor Base Davit S	· · · · ·				\$15.64		\$17.8	
le C 14 Ft Long Anchor Base Top Te	non Stee	el			\$14.75		\$16.8	5
le C 21 Ft Long Anchor Base Davit S		0. 1			\$32.96		\$37.6	
le C 23 Ft Long Anchor Base Bostor le D 12 Ft Long Anchor Base Breaka					\$38.27 \$12.32		\$43.7 \$14.0	
le E 12 Ft Long Anchor Base Post To	-				\$12.91		\$14.7	
le F 12 Ft Long Anchor Base Post To	op Alumi	num			\$15.74		\$17.9	
acy Style 39 Ft Direct Buried Single					\$20.92		\$23.9	
acy Style 27 Ft Long Anchor Base S acy Style 33 Ft Long Anchor Base S					\$20.45 \$21.38		\$23.3 \$24.4	
acy Style 35 Ft Long Anchor Base Si acy Style 37 Ft Long Anchor Base Si				-	\$23.61		\$26.9	
Class 7 Wood Pole					\$6.48		\$7.40	
Class 5 Wood Pole					\$7.24		\$8.27	
Class 4 Wood Pole					\$8.21		\$9.38	
Class 4 Wood Pole Style A - Fluted - for Shroud - Alum	ninum Di	rect Burie	d Pole		\$8.55 \$10.05		\$9.77 \$11.4	
Style A - Fluted - for Shroud - Alum					\$10.54		\$12.0	
Style A - Smooth - for Shroud - Alu	iminum C	Direct Buri	ed Pole		\$8.69		\$9.93	-
Style A - Smooth - for Shroud - Alu	ıminum I	Direct Buri	ed Pole		\$10.26	-	\$11.72	
Style A - Fluted - Direct Buried Style A - Transformer Base - Anche	or Base				\$14.37 \$21.78		\$16.42	
Style A - Transformer Base - Ancho					\$24.53		\$28.03	
Style A - Breakaway - Direct Burier	d				\$19.55		\$22.3	4
Style A - Breakaway - Direct Buried					\$20.69		\$23.6	4
Style A - Breakaway - Direct Buried Style A - Breakaway - Direct Buried					\$19.79 \$20.26		\$22.6 \$23.1	
Style A - Breakaway - Direct Burley					\$21.56		\$24.6	
Style A - Breakaway - Direct Burie	d				\$22.29		\$25.4	7
Style B - Anchor Base					\$15.04		\$17.1	
Style C - Post Top - Anchor Base Style C - Davit - Anchor Base					\$16.22 \$25.65		\$18.5 \$29.3	
Style C - Boston Harbor - Anchor B	lase				\$25.02		\$28.5	
Style D - Boston Harbor - Anchor B	lase				\$29.17		\$33.3	3
Wood - Direct Buried					\$10.64		\$12.1	6
Wood - Direct Buried					\$11.21		\$12.8	
Style C - Breakaway - Direct Burier Wood Laminated	u				\$22.18 \$6.25		\$25.3 \$7.14	
Aluminum (decorative)					\$16.98		\$19.4	0
Aluminum					\$9.84		\$11.2	4
Aluminum (heavy duty)					\$9.95 \$10.66		\$11.3	
Aluminum (anchor base) Fiberglass					\$19.66 \$6.25		\$22.4 \$7.14	
Fiberglass (decorative)					\$18.26		\$20.8	
Fiberglass (bronze)					\$11.88		\$13.5	
Fiberglass (bronze)					\$12.21		\$13.9	
Steel (11 gauge) Steel (3 gauge)					\$16.05 \$23.69		\$18.3 \$27.0	
oud - Standard Style for anchor ba	se poles				\$2.71		\$3.10	
roud - Style B Pole for smooth and f					\$6.44		\$7.36	
roud - Style C Pole for smooth and f					\$8.05 \$9.03		\$9.20 \$11.3	
roud - Style D Pole for smooth and f roud - Style B - Assembly	nuted po	ies			\$9.93 \$8.42			
roud - Style C - Assembly					\$9.89		\$9.62 \$11.3	
roud - Style D - Assembly					\$12.06		\$13.7	
roud - Style Standard - Assembly 6' roud - Style Standard - Assembly 6'	-				\$4.71 \$5.12		\$5.38 \$5.85	
oud - Style Standard - Assembly 6' I <mark>e Foundation</mark>	/10				φJ.1Z		ູ ຈວ.85	
scription					Current Cha	rge	Propo	osed Charg
sh - Pre-fabricated - Style A Pole					\$13.30		\$15.2	
sh - Pre-fabricated - Style B Pole				_	\$12.28		\$14.0	
sh - Pre-fabricated - Style C Pole sh - Pre-fabricated - Style D Pole					\$13.17 \$12.28		\$15.0 \$14.0	
sh - Pre-fabricated - Style E Pole					\$12.28		\$14.0	
sh - Pre-fabricated - Style F Pole					\$12.28		\$14.0	3
veal - Pre-fabricated - Style A Pole					\$18.73		\$21.4	
veal - Pre-fabricated - Style B Pole					\$14.90 \$15.46		\$17.0	
veal - Pre-fabricated - Style C Pole veal - Pre-fabricated - Style D Pole					\$15.46 \$15.46		\$17.6	
veal - Pre-fabricated - Style E Pole					\$15.46		\$17.6	
veal - Pre-fabricated - Style F Pole					\$15.46		\$17.6	6
veal - Pre-fabricated - Style C Pole veal - Pre-fabricated - Style D Pole veal - Pre-fabricated - Style E Pole					\$15.46 \$15.46 \$15.46		\$17.6 \$17.6 \$17.6	6

Description	Current Charge	Proposed Charge
14 inch bracket – wood pole – side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount 8	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
		\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
	4	\$5.82
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.62
	\$5.09	\$3.02
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	Proposed Charge
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon <u>Wiring Equipment</u>		
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon <u>Wiring Equipment</u> <u>Description</u>	Current Charge	Proposed Charg
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon <u>Wiring Equipment</u> <u>Description</u> Secondary Pedestal (cost per unit)	Current Charge \$2.47	Proposed Charge \$2.82
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon <u>Wiring Equipment</u> <u>Description</u> Secondary Pedestal (cost per unit) Handhole (cost per unit)	Gurrent Charge \$2.47 \$3.54	Proposed Charge \$2.82 \$4.04
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon <u>Wiring Equipment</u> <u>Description</u> Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox	Current Charge \$2.47 \$3.54 \$8.98	Proposed Charge \$2.82 \$4.04 \$10.26
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot)	Gurrent Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot)	Gurrent Charge. \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields	Gurrent Charge. \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Hulbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 5AL DUPLEX OH wire (cost per fo	Gurrent Charge. \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX off wire (cost per foot) 5Aledds Description Standard Decorative	Gurrent Charge. \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Hulbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 5hields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description:	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 5hields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charg \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charg \$1.83 \$1.71
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 5hields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charg \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charg \$1.83 \$1.71
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 5hields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71

<u>Street Lighting Service-Customer Owned-Rate SC</u> (Electric Tariff Sheet No. 68)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)			Kun	<u>Intro, onne</u>	<u>Indito/ onini</u>
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	Current Rate/Pole	<u>Proposed</u> <u>Rate/Pole</u>
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units

 Current per kWh
 Proposed per kWh

 6.6038¢
 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

<u>Street-lighting Service-Overhead Equivalent-Rate SE</u> (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.ll above.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

<u>Street Lighting Service for Non-Standard Units-Rate NSU</u> (Electric Tariff Sheet No. 66)

	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holphane Decorative Fixture on 17 foot	fiberglass po	ole served und	erground with	direct buried	cable
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary pole base (added to Rate/unit charge)	wiring beyor	nd the first 25 f	feet from the	\$1.10	\$1.26
Street light units served overhead distri	ibution				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served undergrou	nd with limit	ed maintenan	ce by Company	1	
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

<u>Demand Side Management Cost Recovery Rider</u> (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

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NOTICE

<u>Profit Sharing Mechanism Rider</u> (Electric Tariff Sheet No. 82)

<u>Current Profit Sharing Rider Factors:</u> On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below

Rider PSM Factor = $(((OSS + NF + CAP + REC) \times 0.90) + R) / S$

where

0SS =Net proceeds from off-system power sales.

> Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not NF =recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

- CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC =Net proceeds from the sales of renewable energy credits.
- Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period. R =
- S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP + CPI + GS + REC) \times 0.90) + R) / S

- where
 - 0SS =Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930,1980, 2980 and 1999.

NF =Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance CAP= credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

- CPI =Net proceeds of capacity performance insurance.
- GS =Net proceeds from the sale of surplus gas on the pipelines.
- REC =Net proceeds from the sales of renewable energy credits.
- Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period. R =
- S = Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

-	<u>e Attachments-Rate DPA</u> Fariff Sheet No. 92)	
	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

Current Rate

Proposed Rate

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInguiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

Energy Delivery Charge (Credit) per kwh from Cust	tomer Base Load	
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS — Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH — Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP — Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL — General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT — Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL — Street Lighting Service	\$198,711	13.8%
Rate TL — Traffic Lighting Service	\$13,791	13.1%
Rate UOLS — Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU — Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC — Street Lighting Service — Customer-Owned	\$861	13.1%
Rate SE — Street Lighting Service — Overhead Equivalent	\$35,981	13.8%
Rate LED — Street Lighting Service — LED Outdoor Lighting	\$2,807	14.0%
Rate RTP — Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows

	Average <u>kWh/Bill</u>	Monthly Increase <u>(\$)</u>	Percent Increase <u>(%)</u>
Rate RS — Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT — Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU — Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC — Street Lighting Service — Customer Owned *	44	\$0.41	12.8%
Rate SE — Street Lighting Service — Overhead Equivalent *	59	\$1.75	13.8%
Rate LED — Street Lighting Service — Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP — Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

www.falmouthoutlook.com

DUKE Legal Page 1

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

	s are applicable to the following	
Alexandria	Elsmere	Ludlov
Bellevue	Erlanger	Melbo
Boone County	Fairview	Newpo
Bromley	Florence	Park H
Campbell County	Fort Mitchell	Pendle
Cold Spring	Fort Thomas	Ryland
Covington	Fort Wright	Silver
Crescent Park	Grant County	South
Crescent Springs	Highland Heights	Taylor
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa H
Crittenden	Kenton Vale	Waltor
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodl
Edgewood		

Ludlow Melbourne Newport Park Hills **Pendleton County Ryland Heights** Silver Grove Southgate Taylor Mill Union Villa Hills Walton Wilder

Woodlawn

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS

	(Electric Tariff Sneet No. 30)		
Customer Charge per month Energy Charge per kWh	Current Rate \$13.00	Proposed Rate \$16.00	
All kWh	11.1639¢	13.0111¢	
	Service at Secondary Dis	stribution Voltage-Rate DS	

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

	(Electric farm electric, 41)			
	Current Rate		Propose	d Rate
	Summer	Winter	Summer	Winter
Customer Charge per mont	:h			
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Optional Rate for Elec	ctric Space Heating-Rate EH
(Electric Ta	ariff Sheet No. 42)
Current Rate	Proposed Rate

Winter Period			
Customer Charge per month Single Phase Service	\$15.0	10	\$15.00
Three Phase Service	\$30.0		\$30.00
Primary Voltage Service	\$117.		\$120.00
Energy Charge per kWh	ψ117.	00	φ120.00
All kWh	9.063	36¢	10.4834¢
			Service-Rate SP
		(Electric Tarif	Sheet No. 43)
	Curre	ent Rate	Proposed Rate
Customer Charge per month	\$15.0	10	\$15.00
Energy Charge per kWh 14.4		519¢	16.7645¢
	2	For Small Fixed L	<u>General Service Rate oans-Rate GS-FL i Sheet No. 44)</u>
		Current Rate	Proposed Rate
For loads based on a range to 720 hours use per mont rated capacity of the conne equipment (per kWh)	h of the	11.5594¢	13.3002¢
For loads of less than 540 f per month of the rated capa the connected equipment (j	acity of	13.1566¢	15.1636¢

	<u>Rider GSS-Generation Support Service</u> (Electric Tariff Sheet No. 58)		
	Current Rate	Proposed Rate	
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00	
Monthly Transmission and Distributio	n Reservation Charge (per	r kW)	
Rate DS Secondary Distribution	\$6.209222	\$10.036170	
Rate DT Distribution Service	\$7.855088	\$13.808205	
Rate DP Primary Distribution	\$8.173019	\$7.042203	
Rate TT Transmission Service	\$3.267552	\$5.243274	

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holphane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide			-		
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
				400. fl	
Sodium Vanor		0.117	487	\$16.97	\$19.39
Sodium Vapor 9 500 lumen (Town & Country)	100			\$18.39	\$19.39
9,500 lumen (Town & Country)	100		522	ψ10.02	ψ21.01
9,500 lumen (Town & Country) 9,500 lumen (Holophane)	100	0.128	532	\$13.05	\$15.05
9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear)	100 100	0.128 0.117	487	\$13.96	\$15.95
9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica)	100 100 100	0.128 0.117 0.128	487 532	\$35.23	\$40.25
9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Aspen)	100 100 100 100	0.128 0.117 0.128 0.128	487 532 532	\$35.23 \$21.34	\$40.25 \$24.38
9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Aspen) 9,500 lumen (Traditionaire)	100 100 100 100 100	0.128 0.117 0.128 0.128 0.128 0.117	487 532 532 487	\$35.23 \$21.34 \$16.97	\$40.25 \$24.38 \$19.39
9,500 lumen (Town & Country)9,500 lumen (Holophane)9,500 lumen (Rectilinear)9,500 lumen (Gas Replica)9,500 lumen (Aspen)9,500 lumen (Traditionaire)9,500 lumen (Granville Acorn)	100 100 100 100 100 100	0.128 0.117 0.128 0.128 0.128 0.117 0.128	487 532 532 487 532	\$35.23 \$21.34 \$16.97 \$21.34	\$40.25 \$24.38 \$19.39 \$24.38
9,500 lumen (Town & Country)9,500 lumen (Holophane)9,500 lumen (Rectilinear)9,500 lumen (Gas Replica)9,500 lumen (Aspen)9,500 lumen (Traditionaire)9,500 lumen (Granville Acorn)22,000 lumen (Rectilinear)	100 100 100 100 100 200	0.128 0.117 0.128 0.128 0.128 0.117 0.128 0.246	487 532 532 487 532 487 532 1,023	\$35.23 \$21.34 \$16.97 \$21.34 \$19.32	\$40.25 \$24.38 \$19.39 \$24.38 \$22.08
9,500 lumen (Town & Country)9,500 lumen (Holophane)9,500 lumen (Rectilinear)9,500 lumen (Gas Replica)9,500 lumen (Aspen)9,500 lumen (Traditionaire)9,500 lumen (Granville Acorn)	100 100 100 100 100 100	0.128 0.117 0.128 0.128 0.128 0.117 0.128	487 532 532 487 532	\$35.23 \$21.34 \$16.97 \$21.34	\$40.25 \$24.38 \$19.39 \$24.38

<u>Service at Primary Distribution Voltage Applicability-Rate DP</u> (Electric Tariff Sheet No. 45)

\$4.37

	Current Rate	Proposed Rate
Customer Charge per month Primary Voltage Service Demand Charge per kW	\$117.00	\$117.00
All kW	\$9.50	\$10.13
Energy Charge per kWh First 300 kWh/kW Additional kWh	7.1562¢ 6.2068¢	7.6294¢ 6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢

\$3.79

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Current	t Rate	Propose	d Rate	
	Summer	<u>Winter</u>	Summer	<u>Winter</u>	
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00	
Demand Charge per kW					
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39	
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55	
Energy Charge per kWh					
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢	
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢	

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

Minimum per month

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

<u>Proposed Addition to Terms and Conditions:</u> Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46



Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$1.10	\$1.26

		<u>Service-Rate TL</u> <u>f Sheet No. 61)</u>	
		Current Rate	Proposed Rate
Where the Company supplies ene	rgy only (per kWh)	6.7222¢	7.6809¢
Uni		<u>z Electric Service-Rate UOLS</u> f Sheet No. 62)	
	Current Rate	Proposed Rate	
Energy Charge per kWh All kWh	6.6467¢	7.5946¢	

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

<u>Outdoor Lighting Equipment Installation -Rate OL-E</u> (Electric Tariff Sheet No. 63)

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

<u>Current Contract for Service:</u> The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting Electric Service-Rate Li (Electric Tariff Sheet No. 64)				
Current Rate	Proposed Rate			
6.9217¢	7.9088¢			

Energy Charge per kWh All kWh Rates (Per Unit Per Month)

Description	<u>Initial</u>	<u>Lamp</u>	Monthly	Current (Charge	Current Charge	
Description	Lumens	Wattage	kWh	<u>Fixture</u>	<u>Maint.</u>	Fixture	Maint
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A N/A	N/A N/A	\$15.31	\$3.31
		40					\$3.31
40W Colonial Bollard LED	1,107		14	N/A	N/A	\$19.48	
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter	N/A	26	9	N/A	N/A	\$5.91	\$3.31

26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31		
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31		
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31		
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31		
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64			
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31		
40W Standard LED 30W Gray Open Bottom LED	4,506	40 30	14	N/A N/A	N/A N/A	\$3.18	\$3.31		
2.1	4,510	30	10	N/A	N/A	\$3.00	\$3.31		
Poles Description					Current Char	ne Pro	posed Char		
Style A 12 Ft Long Anchor Base Top T	enon Alun	ninum			\$9.34	\$10			
Style A 15 Ft Long Direct Buried Top				:	\$8.69	\$9.	93		
Style A 15 Ft Long Anchor Base Top 1	enon Alun	ninum		:	\$10.83	\$12	37		
Style A 18 Ft Long Direct Buried Top					\$8.90	\$10			
Style A 17 Ft Long Anchor Base Top 1 Style A 25 Ft Long Direct Buried Top					\$11.55 \$11.75		.20		
Style A 22 Ft Long Anchor Base Top 1					\$14.57		.43		
Style A 30 Ft Long Direct Buried Top					\$13.35		.25		
Style A 27 Ft Long Anchor Base Top	Tenon Alu	minum			\$19.48	\$22	.26		
Style A 35 Ft Long Direct Buried Top		_			\$15.49	\$17			
Style A 32 Ft Long Anchor Base Top					\$19.99				
Style A 41 Ft Long Direct Buried Top Style B 12 Ft Long Anchor Base Post					\$18.98 \$10.61		69		
Style C 12 Ft Long Anchor Base Post					\$12.91		.75		
Style C 12 Ft Long Anchor Base Davi					\$15.64	\$17			
Style C 14 Ft Long Anchor Base Top 1	enon Stee	I		:	\$14.75	\$16	.85		
Style C 21 Ft Long Anchor Base Davi	t Steel			;	\$32.96	\$37	.66		
Style C 23 Ft Long Anchor Base Bost					\$38.27		3.73		
Style D 12 Ft Long Anchor Base Brea Style E 12 Ft Long Anchor Base Post	,				\$12.32 \$12.91	\$14			
Style E 12 Ft Long Anchor Base Post Style F 12 Ft Long Anchor Base Post					\$12.91 \$15.74	\$14			
Legacy Style 39 Ft Direct Buried Sing			ıt Alum Satin		\$20.92		1.90		
Legacy Style 27 Ft Long Anchor Base	_				\$20.45	\$23	8.37		
Legacy Style 33 Ft Long Anchor Base					\$21.38		.43		
Legacy Style 37 Ft Long Anchor Base	Side Moun	t Aluminu	m Pole Satin		\$23.61		.98 10		
30' Class 7 Wood Pole 35' Class 5 Wood Pole					\$6.48 \$7.24	\$7.4			
40' Class 4 Wood Pole					\$7.24 \$8.21	۵۵. \$9.			
45' Class 4 Wood Pole				:	\$8.55	\$9.	77		
15' Style A - Fluted - for Shroud - Alu	ıminum Di	rect Burie	d Pole		\$10.05	\$11	.48		
20' Style A - Fluted - for Shroud - Alu					\$10.54		.04		
15' Style A - Smooth - for Shroud - A					\$8.69	93			
20' Style A - Smooth - for Shroud - A 21' Style A - Fluted - Direct Buried	luminum I	Jirect Buri	ed Pole		\$10.26 \$14.37	.72			
30' Style A - Transformer Base - Anc	hor Base				\$21.78	.89			
35' Style A - Transformer Base - Anc		·			\$24.53	3.03			
19' Style A - Breakaway - Direct Buri	ed				\$19.55	\$22	.34		
24' Style A - Breakaway - Direct Buri	ed				\$20.69	8.64			
27' Style A - Breakaway - Direct Buri					\$19.79	2.61			
32' Style A - Breakaway - Direct Buri 37' Style A - Breakaway - Direct Buri					\$20.26 \$21.56		\$23.15 \$24.63		
42' Style A - Breakaway - Direct Buri					\$22.29		\$24.03		
17' Style B - Anchor Base				:	\$15.04	\$17	\$17.18		
17' Style C - Post Top - Anchor Base					\$16.22	\$18	\$18.53		
17' Style C - Davit - Anchor Base	_			-	\$25.65		\$29.31		
17' Style C - Boston Harbor - Anchor					\$25.02		3.59		
25' Style D - Boston Harbor - Anchor 50' Wood - Direct Buried	Base			-	\$29.17 \$10.64	\$33	1.33		
55' Wood - Direct Buried					\$11.21	\$12			
18' Style C - Breakaway - Direct Buri	ed			:	\$22.18	\$25	.34		
17' Wood Laminated					\$6.25	\$7.			
12' Aluminum (decorative)					\$16.98		\$19.40		
28' Aluminum 28' Aluminum (heavy duty)					\$9.84 \$9.95		\$11.24		
28' Aluminum (neavy duty) 30' Aluminum (anchor base)					\$9.95 \$19.66		.37		
17' Fiberglass					\$6.25	\$7.			
12' Fiberglass (decorative)					\$18.26	\$20	.86		
30' Fiberglass (bronze)					\$11.88		.57		
35' Fiberglass (bronze)					\$12.21		.95		
27' Steel (11 gauge) 27' Steel (3 gauge)					\$16.05 \$23.69	\$18	.34		
27 Steel (Sigauge) Shroud - Standard Style for anchor b	ase poles				\$2.71	\$3.			
Shroud - Style B Pole for smooth and					\$6.44	\$7.3			
Shroud - Style C Pole for smooth and	fluted po	les			\$8.05	\$9.	20		
Shroud - Style D Pole for smooth and	fluted pol	les			\$9.93		.35		
Shroud - Style B - Assembly					\$8.42 \$9.89	\$9.			
Shroud - Style C - Assembly Shroud - Style D - Assembly					\$9.89 \$12.06		.30		
Shroud - Style Standard - Assembly	6"/15"				\$4.71	\$5.			
Shroud - Style Standard - Assembly	:	\$5.12	\$5.	85					
Pole Foundation									
Description					Current Char		posed Char		
Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole					\$13.30 \$12.28		.20		
Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole					\$12.28 \$13.17				
Flush - Pre-fabricated - Style D Pole		\$12.28		\$15.05					
Flush - Pre-fabricated - Style E Pole		\$12.28		\$14.03					
Flush - Pre-fabricated - Style F Pole		\$12.28		\$14.03					
Reveal - Pre-fabricated - Style A Pol					\$18.73		\$21.40		
Reveal - Pre-fabricated - Style B Pol					\$14.90 \$15.46	\$17			
Roval - Dro fabricated Ot - O D		\$15.46 \$17.66 \$15.46 \$17.66							
Reveal - Pre-fabricated - Style C Pol Reveal - Pre-fabricated - Style D Pol					\$15.46	\$17	.66		
Reveal - Pre-fabricated - Style C Pol Reveal - Pre-fabricated - Style D Pol Reveal - Pre-fabricated - Style E Pol	е				\$15.46 \$15.46	\$17 \$17			

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NOTICE

Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount 8	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
	\$6.52	
3' Shepherds Crook - Double - Top Tenon		\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82
Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99
Shields	+	
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
50001411Y0		Ψ1./ 1
Additional Eacilities Charge	0.8292%	0.8642%
Additional Facilities Charge Current Wiring Equipment Description:	0.023276	0.0042 /0
6AL DUPLEX and Trench (cost per foot)		
CAL DUDLEV and Transferrith and with far through the		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description:		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description:		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet) 6AL DUPLEX and Trench with conduit (cost per 10 feet)		

<u>Street Lighting Service-Customer Owned-Rate SC</u> (Electric Tariff Sheet No. 68)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	<u>Current</u> <u>Rate/Pole</u>	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units

 Current per kWh
 Proposed per kWh

 6.6038¢
 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

<u>Street-lighting Service-Overhead Equivalent-Rate SE</u> (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.1I above.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

<u>Street Lighting Service for Non-Standard Units-Rate NSU</u> (Electric Tariff Sheet No. 66)

	<u>Lamp</u> <u>Watts</u>	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent — Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holphane Decorative Fixture on 17 foot	fiberglass po	ole served und	erground with	direct buried	cable
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary pole base (added to Rate/unit charge)	wiring beyor	nd the first 25 f	feet from the	\$1.10	\$1.26
Street light units served overhead distri	bution				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served undergrou	nd with limit	ted maintenan	ce by Compan	y	
a. 2,500 lumen Incandescent — Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP+REC) $\times 0.90$) + R) / S

where:

OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

- CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- $\label{eq:REC} \mathsf{REC} = \quad \mathsf{Net} \ \mathsf{proceeds} \ \mathsf{from} \ \mathsf{the} \ \mathsf{sales} \ \mathsf{of} \ \mathsf{renewable} \ \mathsf{energy} \ \mathsf{credits}.$
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = $(((OSS + NF + CAP + CPI + GS + REC) \times 0.90) + R) / S$

- where:
 - OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930,1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

- CPI = Net proceeds of capacity performance insurance.
- GS = Net proceeds from the sale of surplus gas on the pipelines.
- REC= Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

	ole Attachments-Rate DPA c Tariff Sheet No. 92)	
	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

<u>Real Time Pricing Program-Rate RTP</u> (Electric Tariff Sheet No. 99)

Current Rate

Proposed Rate

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

Energy Delivery Charge (Gredit) per kWh from Cust	tomer Base Load	
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase (\$)</u>	<u>Total Increase (%)</u>
Rate RS — Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH — Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP — Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL — General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL — Traffic Lighting Service	\$13,791	13.1%
Rate UOLS — Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU — Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC — Street Lighting Service — Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED — Street Lighting Service — LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average <u>kWh/Bill</u>	Monthly Increase <u>(\$)</u>	Percent Increase <u>(%)</u>
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT — Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU — Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC — Street Lighting Service — Customer Owned *	44	\$0.41	12.8%
Rate SE — Street Lighting Service — Overhead Equivalent *	59	\$1.75	13.8%
Rate LED — Street Lighting Service — Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP — Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

Duke Legal Page 1

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

he proposed electric rate Alexandria	Elsmere	Ludloy
Bellevue	Erlanger	Melbo
Boone County	Fairview	Newpo
Bromley	Florence	Park
Campbell County	Fort Mitchell	Pendle
Cold Spring	Fort Thomas	Ryland
Covington	Fort Wright	Silver
Crescent Park	Grant County	South
Crescent Springs	Highland Heights	Taylor
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa H
Crittenden	Kenton Vale	Walto
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Wood
Edgewood		

Ludlow Melbourne Newport Park Hills Pendleton County **Ryland Heights** Silver Grove Southgate Taylor Mill Union Villa Hills Walton Wilder

Woodlawn

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS

	(Electric Tariff Sheet No. 30)	
Customer Charge per month	Current Rate \$13.00	Proposed Rate \$16.00
Energy Charge per kWh All kWh	11.1639¢	13.0111¢
	Service at Secondary Di	stribution Voltage-Rate DS

	(Electric Tariff Sheet No. 40)	
	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kW	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

	(Electric farm Sheet No. 41)				
	Current	Rate	Propose	ed Rate	
	Summer	Winter	Summer	Winter	
Customer Charge per mon	th				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00	
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00	
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00	
Demand Charge per kW					
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83	
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50	
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77	
Energy Charge per kWh					
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢	
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢	
Metering per kW					
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)	
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)	

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Optional Rate for Electric Space Heating-Rate (Electric Tariff Sheet No. 42)	
Current Rate	

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh	+	,
All kWh	9.0636¢	10.4834¢
		s Service-Rate SP
	<u>(Electric Tar</u>	iff Sheet No. 43)
	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢
	For Small Fixed	d General Service Rate Loans-Rate GS-FL iff Sheet No. 44)
	Current Rate	Proposed Rate
For loads based on a range of 5 to 720 hours use per month of rated capacity of the connected equipment (per kWh)	the 11 5594¢	13.3002¢
For loads of less than 540 hours per month of the rated capacity the connected equipment (per k	of 13.1566¢	15.1636¢

	<u>Rider GSS-Generation Support Service</u> (Electric Tariff Sheet No. 58)	
	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distributio	n Reservation Charge (pe	r kW)
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor			-,	+	+=
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide			,		
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor	400	0.400	1,514	φ10.00	φ21.40
9,500 lumen	100	0.117	487	¢10.24	¢14.10
		0.117		\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holphane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$12.03	\$24.44
14,000 lumen (Granville Acom)	175	0.210	874	\$21.39	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor	100	0.117	467	\$10.0T	
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95
	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Gas Replica)		0.128	532	\$21.34	\$24.38
9,500 lumen (Gas Replica) 9,500 lumen (Aspen)	100	0.120			
	100 100	0.128	487	\$16.97	\$19.39
9,500 lumen (Aspen)			487 532	\$16.97 \$21.34	\$19.39 \$24.38
9,500 lumen (Aspen) 9,500 lumen (Traditionaire)	100	0.117			
9,500 lumen (Aspen) 9,500 lumen (Traditionaire) 9,500 lumen (Granville Acorn)	100 100	0.117 0.128	532	\$21.34	\$24.38

<u>Service at Primary Distribution Voltage Applicability-Rate DP</u> (Electric Tariff Sheet No. 45)

\$4.37

	Current Rate	Proposed Rate
Customer Charge per month Primary Voltage Service Demand Charge per kW	\$117.00	\$117.00
All kW	\$9.50	\$10.13
Energy Charge per kWh First 300 kWh/kW Additional kWh	7.1562¢ 6.2068¢	7.6294¢ 6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢

\$3.79

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Current	t Rate	Propose	d Rate	
	Summer	Winter	Summer	<u>Winter</u>	
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00	
Demand Charge per kW					
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39	
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55	
Energy Charge per kWh					
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢	
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢	

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

Minimum per month

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

<u>Proposed Addition to Terms and Conditions:</u> Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46



Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$1.10	\$1.26

		<u>Service-Rate TL</u> <u>f Sheet No. 61)</u>	
		Current Rate	Proposed Rate
Where the Company supplies ene	ergy only (per kWh)	6.7222¢	7.6809¢
Un		<u>z Electric Service-Rate UOLS</u> f Sheet No. 62)	
	Current Rate	Proposed Rate	
Energy Charge per kWh All kWh	6.6467¢	7.5946¢	

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

<u>Outdoor Lighting Equipment Installation -Rate OL-E</u> (Electric Tariff Sheet No. 63)

<u>Proposed Addition to Applicability:</u> This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

<u>Current Contract for Service:</u> The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

<u>Proposed Addition of General Conditions:</u> When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

	lectric Service-Rate LED ff Sheet No. 64)
Current Rate	Proposed Rate
6.9217¢	7.9088¢

Energy Charge per kWh All kWh Rates (Per Unit Per Month)

Description	<u>Initial</u>	Lamp	Monthly	Current Charge		Current Charge		
Description	<u>Lumens</u>	Wattage	<u>kWh</u>	Fixture	<u>Maint.</u>	Fixture	Maint	
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31	
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31	
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31	
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31	
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31	
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31	
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04	
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04	
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31	
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31	
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31	
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31	
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31	
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31	
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31	
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31	
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31	
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31	
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31	
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04	
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04	
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04	
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31	
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31	
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04	
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31	
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31	
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31	
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31	
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31	
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31	
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31	
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31	
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31	
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31	
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31	
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31	
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31	
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31	
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04	
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31	
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31	
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31	
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31	
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31	
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31	
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31	
30W Style D Bollard LED	2,390	30	10	N/A N/A	N/A	\$15.31	\$3.31	
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31	
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31	
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31	
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31	
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31	
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31	
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31	
26W Holiday Post Top with Adapter						\$5.91		

26W Dual Post Top Receptacle LED 26W Dual Post Top with Adapter	N/A	26	9	N/A	N/A	\$6.9	_	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.5	3	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.9		\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.		\$3.31
50W Halo LED	4,809	50 30	17	N/A	N/A	\$17.		\$3.31
30W Standard LED 40W Standard LED	3,720 4,506	30 40	10	N/A N/A	N/A N/A	\$3.1		\$3.31 \$3.31
30W Gray Open Bottom LED	4,508	30	14	N/A	N/A	\$3.0	-	\$3.31
Poles	1	1						
Description					Current Char	ge F	Propos	ed Char
Style A 12 Ft Long Anchor Base Top T	enon Alun	ninum			\$9.34	\$	510.67	,
Style A 15 Ft Long Direct Buried Top	Tenon Alur	ninum			\$8.69	\$	9.93	
Style A 15 Ft Long Anchor Base Top 1					\$10.83		512.37	
Style A 18 Ft Long Direct Buried Top Style A 17 Ft Long Anchor Base Top 1					\$8.90 \$11.55		510.17 513.20	
Style A 25 Ft Long Direct Buried Top					\$11.75		513.43	
Style A 22 Ft Long Anchor Base Top 1					\$14.57		516.65	
Style A 30 Ft Long Direct Buried Top	Tenon Alur	ninum			\$13.35	\$	515.25	j
Style A 27 Ft Long Anchor Base Top					\$19.48		22.20	
Style A 35 Ft Long Direct Buried Top Style A 32 Ft Long Anchor Base Top					\$15.49 \$19.99		17.70 22.84	
Style A 41 Ft Long Direct Buried Top					\$18.98		521.69	
Style B 12 Ft Long Anchor Base Post					\$10.61	\$	512.12	2
Style C 12 Ft Long Anchor Base Post	Top Alumi	num			\$12.91	\$	514.75	
Style C 12 Ft Long Anchor Base Davi					\$15.64		517.87	
Style C 14 Ft Long Anchor Base Top 1					\$14.75		316.85	
Style C 21 Ft Long Anchor Base Davi Style C 23 Ft Long Anchor Base Bost		Steel			\$32.96 \$38.27		37.66 43.73	
Style D 12 Ft Long Anchor Base Brea					\$12.32		543.75	
Style E 12 Ft Long Anchor Base Post					\$12.91		514.75	
Style F 12 Ft Long Anchor Base Post					\$15.74	\$	\$17.98	
Legacy Style 39 Ft Direct Buried Sing					\$20.92		23.90	
Legacy Style 27 Ft Long Anchor Base Legacy Style 33 Ft Long Anchor Base					\$20.45 \$21.38		23.37 24.43	
Legacy Style 33 Ft Long Anchor Base					\$23.61		24.43 26.98	
30' Class 7 Wood Pole			2		\$6.48		57.40	
35' Class 5 Wood Pole					\$7.24	\$	8.27	
40' Class 4 Wood Pole					\$8.21		9.38	
45' Class 4 Wood Pole	minum D'	ract Duri	Polo		\$8.55 \$10.05		9.77	2
15' Style A - Fluted - for Shroud - Alu 20' Style A - Fluted - for Shroud - Alu					\$10.05		511.48 512.04	
15' Style A - Smooth - for Shroud - A					\$8.69		9.93	
20' Style A - Smooth - for Shroud - A	luminum [)irect Buri	ed Pole		\$10.26	\$	511.72	
21' Style A - Fluted - Direct Buried					\$14.37	\$	516.42	2
30' Style A - Transformer Base - Anc					\$21.78		24.89	
35' Style A - Transformer Base - Anc 19' Style A - Breakaway - Direct Buri					\$24.53 \$19.55		28.03 22.34	
24' Style A - Breakaway - Direct Buri					\$20.69		23.64	
27' Style A - Breakaway - Direct Buri					\$19.79	\$	522.61	
32' Style A - Breakaway - Direct Buri	ed				\$20.26	\$	\$23.15	ò
37' Style A - Breakaway - Direct Buri					\$21.56		524.63	_
42' Style A - Breakaway - Direct Buri	ed				\$22.29		25.47	
17' Style B - Anchor Base 17' Style C - Post Top - Anchor Base					\$15.04 \$16.22		317.18 318.53	
17' Style C - Davit - Anchor Base					\$25.65		29.31	
17' Style C - Boston Harbor - Anchor	Base				\$25.02	\$	28.59)
25' Style D - Boston Harbor - Anchor	Base	_			\$29.17	\$	33.33	3
50' Wood - Direct Buried					\$10.64		512.16	
55' Wood - Direct Buried 18' Style C - Breakaway - Direct Buri	ad				\$11.21 \$22.18		512.81 525.34	
17' Wood Laminated	eu				\$6.25		57.14	•
12' Aluminum (decorative)					\$16.98		619.40)
28' Aluminum					\$9.84		511.24	
28' Aluminum (heavy duty)					\$9.95		511.37	
30' Aluminum (anchor base)					\$19.66		22.4	5
17' Fiberglass 12' Fiberglass (decorative)					\$6.25 \$18.26		57.14 520.8	ì
30' Fiberglass (bronze)					\$11.88		520.80 513.57	
35' Fiberglass (bronze)					\$12.21		\$13.95	
27' Steel (11 gauge)					\$16.05	\$	518.34	ļ
27' Steel (3 gauge)					\$23.69		27.07	
Shroud - Standard Style for anchor b		20			\$2.71 \$6.44		3.10	
Shroud - Style B Pole for smooth and Shroud - Style C Pole for smooth and					\$6.44 \$8.05		57.36 59.20	
Shroud - Style D Pole for smooth and	· · ·				\$9.93		511.35	
Shroud - Style B - Assembly					\$8.42	\$	9.62	
Shroud - Style C - Assembly					\$9.89		311.30	
Shroud - Style D - Assembly	6#/1 = "				\$12.06		5 38	5
Shroud - Style Standard - Assembly Shroud - Style Standard - Assembly					\$4.71 \$5.12		5.38 5.85	
Pole Foundation	- ,10				YVILL	14	5.00	
Description					Current Char	ge F	ropos	ed Char
Flush - Pre-fabricated - Style A Pole					\$13.30	\$	315.20)
Flush - Pre-fabricated - Style B Pole					\$12.28		314.03	
Flush - Pre-fabricated - Style C Pole					\$13.17 \$12.28		15.05	
Flush - Pre-fabricated - Style D Pole Flush - Pre-fabricated - Style E Pole					\$12.28 \$12.28		514.03 514.03	
Flush - Pre-fabricated - Style F Pole					\$12.28		514.03	
Reveal - Pre-fabricated - Style A Pol	e				\$18.73		521.40	
Reveal - Pre-fabricated - Style B Pol	e				\$14.90	\$	517.02	
Reveal - Pre-fabricated - Style C Pol					\$15.46		517.66	
Reveal - Pre-fabricated - Style D Pol					\$15.46		17.66	
KOVO3L - KTO TOPPOLITIE	6				\$15.46	1	517.66	
Reveal - Pre-fabricated - Style E Pol Reveal - Pre-fabricated - Style F Pol	e				\$15.46	4	317.66	

Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
	\$5.21	
6 foot bracket - metal pole - side mount		\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
	\$2.01	\$2.30
18 inch - Floodlight for wood pole		
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
		\$5.82
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	
	\$5.09	1
Wiring Equipment		1
Wiring Equipment Description	Current Charge	Proposed Charg
Wiring Equipment Description Secondary Pedestal (cost per unit)	Current Charge \$2.47	Proposed Charge \$2.82
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit)	Gurrent Charge \$2.47 \$3.54	Proposed Charg \$2.82 \$4.04
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox	Current Charge \$2.47 \$3.54 \$8.98	Proposed Charge \$2.82 \$4.04 \$10.26
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot)	Gurrent Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot)	Gurrent Charge. \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)	Gurrent Charge. \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot)	Gurrent Charge. \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bree with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bree with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description	Gurrent Charge. \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard	Gurrent Charge. \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shelds Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description:	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charg \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charg \$1.83 \$1.71
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charg \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charg \$1.83 \$1.71
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charg \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charg \$1.83 \$1.71
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charg \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charg \$1.83 \$1.71
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charg \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charg \$1.83 \$1.71
Wiring Equipment Description Secondary Pedestal (cost per unit) Handhole (cost per unit) Pullbox 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Shields Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot)	Current Charge \$2.47 \$3.54 \$8.98 \$1.12 \$1.30 \$0.82 \$2.79 \$2.62 Current Charge N/A N/A	Proposed Charge \$2.82 \$4.04 \$10.26 \$1.28 \$1.49 \$0.94 \$3.19 \$2.99 Proposed Charge \$1.83 \$1.71

Street Lighting Service-Customer Owned-Rate SC
(Electric Tariff Sheet No. 68)

Base Rate							
Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit		
Standard Fixture (Cobra Head)							
Mercury Vapor							
7,000 lumen	175	0.193	803	\$6.80	\$7.77		
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05		
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18		
Metal Halide							
14,000 lumen	175	0.193	803	\$6.80	\$7.77		
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05		
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18		
Sodium Vapor							
9,500 lumen	100	0.117	487	\$7.67	\$8.76		
16,000 lumen	150	0.171	711	\$8.73	\$9.97		
22,000 lumen	200	0.228	948	\$9.77	\$11.16		
27,500 lumen	250	0.228	948	\$9.77	\$11.16		
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95		
Decorative Fixture							
Mercury Vapor							
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70		
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60		
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70		
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70		
Metal Halide							
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60		
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78		
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78		
Sodium Vapor							
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64		
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64		
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04		
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64		
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04		
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04		
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04		
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84		
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43		

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units

 Current per kWh
 Proposed per kWh

 6.6038¢
 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

<u>Street-lighting Service-Overhead Equivalent-Rate SE</u> (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.ll above.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

<u>Street Lighting Service for Non-Standard Units-Rate NSU</u> (Electric Tariff Sheet No. 66)

	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holphane Decorative Fixture on 17 foot	fiberglass po	ole served und	erground with	direct buried	cable
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary pole base (added to Rate/unit charge)	wiring beyor	nd the first 25 f	feet from the	\$1.10	\$1.26
Street light units served overhead distri	ibution				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served undergrou	nd with limit	ed maintenan	ce by Company	1	
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

<u>Demand Side Management Cost Recovery Rider</u> (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

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NOTICE

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP+REC) $\times 0.90$) + R) / S

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

- CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- $\label{eq:REC} \mathsf{REC} = \quad \mathsf{Net} \ \mathsf{proceeds} \ \mathsf{from} \ \mathsf{the} \ \mathsf{sales} \ \mathsf{of} \ \mathsf{renewable} \ \mathsf{energy} \ \mathsf{credits}.$
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP + CPI + GS + REC) \times 0.90) + R) / S

- where:
 - OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930,1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

- CPI = Net proceeds of capacity performance insurance.
- GS = Net proceeds from the sale of surplus gas on the pipelines.
- REC= Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

	<u>'ole Attachments-Rate DPA</u> <u>c Tariff Sheet No. 92)</u>	
	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

<u>Real Time Pricing Program-Rate RTP</u> (Electric Tariff Sheet No. 99)

Current Rate

Proposed Rate

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

Energy Delivery Charge (Gredit) per kWh from Cust	tomer Base Load	
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

Rate RS – Residential Service Rate DS – Service at Distribution Voltage Rate DT – Time-of-Day Rate for Service at Distribution Voltage Rate EH – Optional Rate for Electric Space Heating Rate SP – Seasonal Sports Service Rate GS-FL – General Service Rate for Small Fixed Loads Rate DP – Service at Primary Distribution Voltage Rate TT – Time-of-Day Rate for Service at Transmission Voltage Rate SL – Street Lighting Service Rate TL – Traffic Lighting Service Rate UOLS – Unmetered Outdoor Lighting Electric Service	Total Increase (\$) \$33,271,203 \$19,167,181 \$15,314,005 \$272,039 \$7,566 \$119,011 \$53,265 \$1,240,683 \$198,711 \$13,791 \$81,072	Total Increase (%) 16.2% 14.1% 13.9% 14.2% 5.9% 8.0% 13.8% 13.1%
Rate NSU — Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC — Street Lighting Service — Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average <u>kWh/Bill</u>	Monthly Increase <u>(\$)</u>	Percent Increase <u>(%)</u>
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT — Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU - Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC — Street Lighting Service — Customer Owned *	44	\$0.41	12.8%
Rate SE — Street Lighting Service — Overhead Equivalent *	59	\$1.75	13.8%
Rate LED — Street Lighting Service — Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP — Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates ar	e applicable to the following (communities:
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential	Service-Rate RS
(Electric Ta	riff Sheet No. 30)

(Electric Tariff Sheet No. 30)			
Current Rate \$13.00	Proposed Rate \$16.00		
11.1639¢	13.0111¢		
	stribution Voltage-Rate DS iff Sheet No. 40)		
Current Rate	Proposed Rate		
\$15.00	\$15.00		
\$30.00	\$30.00		
\$0.00	\$0.00		
\$10.68	\$12.36		
11.4788¢	13.2874¢		
7.4619¢	8.6376¢		
6.3056¢	7.2989¢		
30.7297¢	35.5714¢		
18.8652¢	21.8386¢		
	Current Rate \$13.00 11.1639¢ Service at Secondary Di (Electric Tari Current Rate \$15.00 \$30.00 \$0.00 \$10.68 11.4788¢ 7.4619¢ 6.3056¢ 30.7297¢		

Time-of-Day Rate for Service at Distribution Voltage-Rate DT

	(Electric Tariff Sheet No. 41)					
	Current Rate		Propose	d Rate		
	Summer	Summer Winter		Winter		
Customer Charge per mont	h					
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00		
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00		
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00		
Demand Charge per kW						
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83		
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50		
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77		
Energy Charge per kWh						
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢		
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢		
Metering per kW						
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)		
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)		

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

Winter Period

Customer Charge per month

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

	tric Space Heating-Rate El riff Sheet No. 42)
Current Rate	Proposed Rate

Rider GSS-Generation Support Service (Electric Tariff Sheet No. 58) Current Rate Proposed Rate

Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distributi	on Reservation Cl	harge (per kW)
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor	400	0.447		440.04	
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64 \$17.70	\$15.59 \$20.22
22,000 lumen	200		948		\$20.22
27,500 lumen 50.000 lumen	250	0.275	948	\$17.70	
	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor 9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.117	487	\$15.24	\$17.41
50,000 lumen (Rectilinear)	400	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Setback)	400	0.471	1,959	\$26.01	\$29.72
Spans of Secondary Wiring (per	400	0.4/1	1,303	\$37.80	\$43.19
month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$U.07
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual	Current Date (Unit	Proposed
Standard Fixture (Cobra Head)			<u>kWh</u>	Rate/Unit	Rate/Unit
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide	100		-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+10100	421110
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor			-,	,	
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holphane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
	100	0.117	487	\$13.96	\$15.95
9,500 lumen (Rectilinear)		0.128	532	\$35.23	\$40.25
9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica)	100	0.120		1	\$24.38
	100 100	0.128	532	\$21.34	4 21100
9,500 lumen (Gas Replica)			532 487	\$21.34 \$16.97	\$19.39
9,500 lumen (Gas Replica) 9,500 lumen (Aspen)	100	0.128			
9,500 lumen (Gas Replica) 9,500 lumen (Aspen) 9,500 lumen (Traditionaire)	100 100	0.128 0.117	487	\$16.97	\$19.39
9,500 lumen (Gas Replica) 9,500 lumen (Aspen) 9,500 lumen (Traditionaire) 9,500 lumen (Granville Acorn)	100 100 100	0.128 0.117 0.128	487 532	\$16.97 \$21.34	\$19.39 \$24.38

Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All k₩h	9.0636¢	10.4834¢

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FL (Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

	Current Rate	Proposed Rate
Customer Charge per month Primary Voltage Service Demand Charge per kW	\$117.00	\$117.00
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kW	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh	28.9184¢	30.8166¢
(excluding customer charge and all applicable riders)		

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Current	t Rate	Propose	d Rate	
	Summer	Winter	Summer	Winter	
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00	
Demand Charge per kW					
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39	
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55	
Energy Charge per kWh					
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢	
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢	

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions: Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	₩40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46



Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$1.10	\$1.26

<u>Traffic Lighting Service-Rate TL</u> (Electric Tariff Sheet No. 61)	<u>Current Rate</u>	Proposed Rate			
Where the Company supplies energy only (per kWh)	6.7222¢	7.6809¢			
Unmetered Outdoor Lighting Electric Service-Rate UOLS					

(Electric Tariff Sheet No. 62) Current Rate Proposed Proposed Rate

7.5946¢

Energy Charge per kWh All kWh

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

<u>Outdoor Lighting Equipment Installation -Rate OL-E</u> (Electric Tariff Sheet No. 63)

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

6.6467¢

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions: When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

		lectric Service-Rate LED ff Sheet No. 64)
- 1.34/6	Current Rate	Proposed Rate
r kWh	6.9217¢	7.9088¢

Rates (Per Unit Per Month)

Eiv

Energy Charge per All kWh

Deparimtian	Initial Lamp Mont			Current C	harge	Current (<u>harge</u>
<u>Description</u>	Lumens	Wattage	kWh	Fixture	Maint.	Fixture	Maint
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	\$4.33 N/A	\$2.90 N/A	\$11.75	\$3.31
							·
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
20W Holiuay restour neceptacie LED		1			1		
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31

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26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.9	4 \$	3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.5	3 \$	3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.9	4 \$	3.31
50W Senoia LED	4,525	50	17	N/A		\$15.		3.31
50W Halo LED	4,809	50	17	N/A	-	\$17.		3.31
30W Standard LED	3,720	30	10	N/A	-	\$3.1		3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.1	8 \$	3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.0	16 \$	3.31
Poles					-			
Description					Current Char	ge F	Proposed	Charge
Style A 12 Ft Long Anchor Base Top 1	enon Alum	iinum			\$9.34	1	10.67	
Style A 15 Ft Long Direct Buried Top	Tenon Alun	ninum			\$8.69	1	\$9.93	
Style A 15 Ft Long Anchor Base Top 1	enon Alum	iinum			\$10.83	1	\$12.37	
Style A 18 Ft Long Direct Buried Top					\$8.90		\$10.17	
Style A 17 Ft Long Anchor Base Top 1					\$11.55		\$13.20	
Style A 25 Ft Long Direct Buried Top					\$11.75 \$14.57		\$13.43 \$16.65	
Style A 22 Ft Long Anchor Base Top T Style A 30 Ft Long Direct Buried Top					\$13.35		15.25	
Style A 27 Ft Long Anchor Base Top					\$19.48		22.26	
Style A 35 Ft Long Direct Buried Top					\$15.49		\$17.70	
Style A 32 Ft Long Anchor Base Top					\$19.99	1	22.84	
Style A 41 Ft Long Direct Buried Top	Tenon Alun	ninum			\$18.98	\$	21.69	
Style B 12 Ft Long Anchor Base Post	Top Alumii	num			\$10.61	1	\$12.12	
Style C 12 Ft Long Anchor Base Post	Top Alumii	num			\$12.91	1	\$14.75	
Style C 12 Ft Long Anchor Base Davi					\$15.64		\$17.87	
Style C 14 Ft Long Anchor Base Top 1					\$14.75		16.85	
Style C 21 Ft Long Anchor Base Davi Style C 23 Ft Long Anchor Base Bost		Steel			\$32.96 \$38.27		\$37.66 \$43.73	
Style C 23 Ft Long Anchor Base Bost Style D 12 Ft Long Anchor Base Brea					\$38.27		\$14.08	
Style E 12 Ft Long Anchor Base Post	-				\$12.91		\$14.75	
Style F 12 Ft Long Anchor Base Post					\$15.74		\$17.98	
Legacy Style 39 Ft Direct Buried Sing	le or Twin S	Side Mount	Alum Satin	Finish	\$20.92	1	\$23.90	
Legacy Style 27 Ft Long Anchor Base	Side Mnt /	Alum Satin	Finish Breal	kaway	\$20.45	1	23.37	
Legacy Style 33 Ft Long Anchor Base					\$21.38		\$24.43	
Legacy Style 37 Ft Long Anchor Base	Side Moun	t Aluminun	n Pole Satin	Finish	\$23.61		\$26.98	
30' Class 7 Wood Pole					\$6.48		\$7.40	
35' Class 5 Wood Pole 40' Class 4 Wood Pole					\$7.24 \$8.21		\$8.27 \$9.38	
45' Class 4 Wood Pole					\$8.55		9.77	
15' Style A - Fluted - for Shroud - Alu	ıminum Dir	ect Buried	Pole		\$10.05		\$11.48	
20' Style A - Fluted - for Shroud - Alu	ıminum Diı	rect Buried	l Pole		\$10.54	\$	\$12.04	
15' Style A - Smooth - for Shroud - A	luminum D	irect Burie	ed Pole		\$8.69	\$	\$9.93	
20' Style A - Smooth - for Shroud - A	luminum D	irect Burie	ed Pole		\$10.26	1	\$11.72	
21' Style A - Fluted - Direct Buried					\$14.37		\$16.42	
30' Style A - Transformer Base - And					\$21.78		24.89	
35' Style A - Transformer Base - Anc 19' Style A - Breakaway - Direct Buri					\$24.53 \$19.55		\$28.03 \$22.34	
24' Style A - Breakaway - Direct Buri					\$20.69		23.64	
27' Style A - Breakaway - Direct Buri					\$19.79		22.61	
32' Style A - Breakaway - Direct Buri					\$20.26	1	\$23.15	
37' Style A - Breakaway - Direct Buri	ed				\$21.56	\$	24.63	
42' Style A - Breakaway - Direct Buri	ed				\$22.29	1	\$25.47	
17' Style B - Anchor Base					\$15.04		\$17.18	
17' Style C - Post Top - Anchor Base					\$16.22		\$18.53	
17' Style C - Davit - Anchor Base 17' Style C - Boston Harbor - Anchor	Page				\$25.65 \$25.02		29.31 28.59	
25' Style D - Boston Harbor - Anchor					\$29.17		33.33	
50' Wood - Direct Buried	5400				\$10.64		\$12.16	
55' Wood - Direct Buried					\$11.21		\$12.81	
18' Style C - Breakaway - Direct Bur	ed				\$22.18	\$	\$25.34	
17' Wood Laminated					\$6.25		\$7.14	
12' Aluminum (decorative)					\$16.98		\$19.40	
28' Aluminum					\$9.84		\$11.24	
28' Aluminum (heavy duty) 30' Aluminum (anchor base)					\$9.95 \$19.66		\$11.37 \$22.46	
17' Fiberglass					\$19.66		57.14	
12' Fiberglass (decorative)					\$18.26		\$20.86	
30' Fiberglass (bronze)					\$11.88		\$13.57	
35' Fiberglass (bronze)					\$12.21	1	\$13.95	
27' Steel (11 gauge)					\$16.05		\$18.34	
27' Steel (3 gauge)					\$23.69		27.07	
Shroud - Standard Style for anchor b	-				\$2.71		3.10	
Shroud - Style B Pole for smooth and Shroud - Style C Pole for smooth and					\$6.44 \$8.05		\$7.36 \$9.20	
Shroud - Style C Pole for smooth and Shroud - Style D Pole for smooth and					\$8.05		\$9.20 \$11.35	
Shroud - Style B - Assembly					\$8.42		\$9.62	
Shroud - Style C - Assembly					\$9.89		\$11.30	
Shroud - Style D - Assembly					\$12.06	1	\$13.78	
Shroud - Style Standard - Assembly					\$4.71		5.38	
Shroud - Style Standard - Assembly	6"/18"				\$5.12	1	\$5.85	
and a transmission of the second s					Current Of	-)resset	0L
Pole Foundation					Current Charge \$13.30		Proposed	onarge
Description					\$12.28		\$14.03	
Description Flush - Pre-fabricated - Style A Pole					\$13.17		\$15.05	
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole					φ10.1/	'		
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole					\$12.28	1	\$14.03	
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole							\$14.03 \$14.03	
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style F Pole					\$12.28	1	-	
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style F Pole Reveal - Pre-fabricated - Style A Pol	e				\$12.28 \$12.28 \$12.28 \$12.28 \$18.73	1	\$14.03 \$14.03 \$21.40	
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style F Pole Reveal - Pre-fabricated - Style A Pol	e				\$12.28 \$12.28 \$12.28 \$12.28 \$18.73 \$14.90	4	\$14.03 \$14.03 \$21.40 \$17.02	
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style F Pole Reveal - Pre-fabricated - Style A Pol Reveal - Pre-fabricated - Style B Pol	e e e				\$12.28 \$12.28 \$12.28 \$18.73 \$14.90 \$15.46		\$14.03 \$14.03 \$21.40 \$17.02 \$17.66	
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style F Pole Reveal - Pre-fabricated - Style A Pol Reveal - Pre-fabricated - Style B Pol Reveal - Pre-fabricated - Style D Pol Reveal - Pre-fabricated - Style D Pol	e e e				\$12.28 \$12.28 \$12.28 \$18.73 \$14.90 \$15.46 \$15.46		\$14.03 \$14.03 \$21.40 \$17.02 \$17.66 \$17.66	
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole	e e e e				\$12.28 \$12.28 \$12.28 \$18.73 \$14.90 \$15.46		\$14.03 \$14.03 \$21.40 \$17.02 \$17.66	

Description	Current Charge	Proposed Charg
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
3 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon		
	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82
Wiring Equipment	·	
Description	Current Charge	Proposed Charg
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99
Shields		D
Description	Current Charge	Proposed Charg
	N/A	\$1.83
		\$1.71
	N/A	
Standard Decorative		
Decorative Additional Facilities Charge	N/A 0.8292%	0.8642%
Decorative Additional Facilities Charge Current Wiring Equipment Description:		0.8642%
Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot)		0.8642%
Decorative Additional Facilities Charge <u>Current Wiring Equipment Description:</u> 6AL DUPLEX and Trench (cost per foot)		0.8642%
Additional Facilities Charge <u>Current Wiring Equipment Description:</u> 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot)		0.8642%
Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot)		0.8642%
Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)		0.8642%
Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)		0.8642%
Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot)		0.8642%
Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX And Trench (cost per foot) 6AL DUPLEX and Trench (cost per foot)		0.8642%
Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet) 6AL DUPLEX and Trench with conduit (cost per 10 feet)		0.8642%
Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX And Trench (cost per foot) 6AL DUPLEX and Trench (cost per foot)		0.8642%

Street Lighting Service-Customer Owned-Rate SC (Electric Tariff Sheet No. 68)

Base Rate			Annual	Current	Proposed
Fixture Description	Lamp Watts	<u>kW/Unit</u>	kWh	Rate/Unit	Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	1	Pole Type	<u>Current</u> Rate/Pole	Proposed Rate/Pole
Wood				
30 foot	1	W30	\$6.17	\$7.05
35 foot	1	W35	\$6.25	\$7.14
40 foot	-	W40	\$7.48	\$8.55
Customer-Owned and -Maintained Units	Current per kWh	Propos	sed per kWh	

Customer-Owned and -Maintained Units

Proposed per kWh 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

6.6038¢

Street-lighting Service-Overhead Equivalent-Rate S	E
(Electric Tariff Sheet No. 69)	

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
<u>Metal Halide</u>					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

<u>Street Lighting Service for Non-Standard Units-Rate NSU</u> (Electric Tariff Sheet No. 66)

	<u>Lamp</u> <u>Watts</u>	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holphane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary pole base (added to Rate/unit charge)	wiring beyon	d the first 25 f	eet from the	\$1.10	\$1.26
Street light units served overhead distri	bution				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served undergrou	nd with limit	ed maintenand	e by Company	1	
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP+REC) \times 0.90) + R) / S

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

- CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP + CPI + GS + REC) x 0.90) + R) / S

- where:
 - OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC. Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930,1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits: and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

Proposed Rate

- CPI = Net proceeds of capacity performance insurance.
- GS = Net proceeds from the sale of surplus gas on the pipelines.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91) Reconnections that can be accomplished remotely \$5.60 Reconnections that cannot be accomplished remotely \$8.25

Distribution Pole Attachments-Rate DPA					
After-hours reconnection charge	\$40.00	N/A			
Reconnections where service was disconnected at pole	\$18.00	\$16.50			
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80			
Recommediations that can be accomplished remotely	ψυ.00	ψ0.00			

(Electric Tariff Sheet No. 92) Current Rate Proposed Rate Two-user pole annual rental per foot \$8.59 \$7.50 Three-user pole annual rental per foot \$7.26 \$7.50 Conduit fee per linear foot \$0.27 \$0.67

<u>Real Time Pricing Program-Rate RTP</u> (Electric Tariff Sheet No. 99) and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer B	ase Load	
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS — Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL — Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE — Street Lighting Service — Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average <u>kWh/Bill</u>	Monthly Increase <u>(\$)</u>	Percent Increase <u>(%)</u>
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL — Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE — Street Lighting Service — Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

County

The proposed electric rate	es are applicable to the following	communities:
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton Count
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Ra	ate RS
(Electric Tariff Sheet N	lo 30)

	(Electric Tariff Sheet No. 30)		
Customer Charge per month Energy Charge per kWh	Current Rate \$13.00	Proposed Rate \$16.00	
All kWh	11.1639¢	13.0111¢	
		stribution Voltage-Rate DS ff Sheet No. 40)	
	Current Rate	Proposed Rate	
Customer Charge per month			
Single Phase Service	\$15.00	\$15.00	
Three Phase Service	\$30.00	\$30.00	
Demand Charge per kW			
First 15 kW	\$0.00	\$0.00	
Additional kilowatts	\$10.68	\$12.36	
Energy Charge per kWh			
First 6,000 kWh	11.4788¢	13.2874¢	
Next 300 kWh/kW	7.4619¢	8.6376¢	
Additional kWh	6.3056¢	7.2989¢	
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢	
Church Cap Rate per kWh	18.8652¢	21.8386¢	

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet <u>No. 41)</u>

	(Electric Tariii Sheet No. 41)			<u>t NO. 41)</u>
	Current Rate		Proposed	d Rate
	<u>Summer</u>	Winter	<u>Summer</u>	Winter
Customer Charge per mont	h			
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

Winter Period

Customer Charge per month

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

	etric Space Heating-Rate EH riff Sheet No. 42)
Current Rate	Proposed Rate

Rider GSS-Generation Support Service (Electric Tariff Sheet No. 58) Current Rate Proposed Rate

Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distributio	n Reservation Cl	narge (ner kW)
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					4
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150 200	0.171	948	\$13.64	\$15.59 \$20.22
22,000 lumen 27,500 lumen	200	0.228	948	\$17.70	\$20.22
50,000 lumen	400	0.275	1,959	\$17.70	\$20.22
Decorative Fixtures	400	0.471	1,555	φ24.43	φ27.31
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.117	1,023	\$13.24	\$21.96
50,000 lumen (Rectilinear)	400	0.246	1,023	\$19.22	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$26.01	\$29.72
Spans of Secondary Wiring (per	400	0.471	1,333	\$37.60	\$0.87
month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.07
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> kWh	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)			KWII	Rate/Unit	Rate/Onit
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide			-/	,	
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holphane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide	0				
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
		0.210	874	\$33.42	\$38.19
14,000 lumen (Gas Replica)	175	0.210		400.44	\$38.17
14,000 lumen (Gas Replica) 14,500 lumen (Gas Replica)	175 175	0.210	861	\$33.41	φ30.17
			861	\$33.41	φ30.17
14,500 lumen (Gas Replica)			861 487	\$33.41	\$19.39
14,500 lumen (Gas Replica) Sodium Vapor	175	0.207			
14,500 lumen (Gas Replica) Sodium Vapor 9,500 lumen (Town & Country)	175	0.207	487	\$16.97	\$19.39
14,500 lumen (Gas Replica) Sodium Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane)	175 100 100	0.207 0.117 0.128	487 532	\$16.97 \$18.39	\$19.39 \$21.01
14,500 lumen (Gas Replica)Sodium Vapor9,500 lumen (Town & Country)9,500 lumen (Holophane)9,500 lumen (Rectilinear)	175 100 100 100	0.207 0.117 0.128 0.117	487 532 487	\$16.97 \$18.39 \$13.96	\$19.39 \$21.01 \$15.95
14,500 lumen (Gas Replica)Sodium Vapor9,500 lumen (Town & Country)9,500 lumen (Holophane)9,500 lumen (Rectilinear)9,500 lumen (Rectilinear)9,500 lumen (Gas Replica)	175 100 100 100 100	0.207 0.117 0.128 0.117 0.128	487 532 487 532 532	\$16.97 \$18.39 \$13.96 \$35.23	\$19.39 \$21.01 \$15.95 \$40.25
14,500 lumen (Gas Replica)Sodium Vapor9,500 lumen (Town & Country)9,500 lumen (Holophane)9,500 lumen (Rectilinear)9,500 lumen (Gas Replica)9,500 lumen (Aspen)	175 100 100 100 100 100	0.207 0.117 0.128 0.117 0.128 0.128 0.128	487 532 487 532 532 532	\$16.97 \$18.39 \$13.96 \$35.23 \$21.34	\$19.39 \$21.01 \$15.95 \$40.25 \$24.38
14,500 lumen (Gas Replica)Sodium Vapor9,500 lumen (Town & Country)9,500 lumen (Holophane)9,500 lumen (Rectilinear)9,500 lumen (Rectilinear)9,500 lumen (Gas Replica)9,500 lumen (Aspen)9,500 lumen (Traditionaire)	175 100 100 100 100 100 100	0.207 0.117 0.128 0.117 0.128 0.128 0.128 0.117	487 532 487 532 532 532 487	\$16.97 \$18.39 \$13.96 \$35.23 \$21.34 \$16.97	\$19.39 \$21.01 \$15.95 \$40.25 \$24.38 \$19.39
14,500 lumen (Gas Replica)Sodium Vapor9,500 lumen (Town & Country)9,500 lumen (Holophane)9,500 lumen (Rectilinear)9,500 lumen (Gas Replica)9,500 lumen (Gas Replica)9,500 lumen (Aspen)9,500 lumen (Traditionaire)9,500 lumen (Granville Acorn)	175 100 100 100 100 100 100 100 100	0.207 0.117 0.128 0.117 0.128 0.128 0.128 0.117 0.128	487 532 487 532 532 532 487 532 532	\$16.97 \$18.39 \$13.96 \$35.23 \$21.34 \$16.97 \$21.34	\$19.39 \$21.01 \$15.95 \$40.25 \$24.38 \$19.39 \$24.38

Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All k₩h	9.0636¢	10.4834¢

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FL (Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

	Current Rate	Proposed Rate
Customer Charge per month Primary Voltage Service Demand Charge per kW	\$117.00	\$117.00
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kW	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh	28.9184¢	30.8166¢
(excluding customer charge and all applicable riders)		

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Current	t Rate	Propose	d Rate	
	Summer	Winter	Summer	Winter	
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00	
Demand Charge per kW					
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39	
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55	
Energy Charge per kWh					
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢	
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢	

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions: Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	₩40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46



Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$1.10	\$1.26

<u>Traffic Lighting Service-Rate TL</u> (Electric Tariff Sheet No. 61)	<u>Current Rate</u>	Proposed Rate
Where the Company supplies energy only (per kWh)	6.7222¢	7.6809¢
Unmetered Outdoor Lighting Electric Service:	-Rate UOLS	

(Electric Tariff Sheet No. 62) Current Rate **Proposed Rate**

7.5946¢

Energy Charge per kWh All kWh

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

<u>Outdoor Lighting Equipment Installation -Rate OL-E</u> (Electric Tariff Sheet No. 63)

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

6.6467¢

Proposed Contract for Service:

See General Conditions below

Proposed Addition of General Conditions: When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days of replacement the Customer does not enter into a new upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new arrecent the service may be terminated agreement, the service may be terminated.

Current Charge

Maint.

\$3.31

\$3.31

\$3.31

\$3.31

\$3.31

\$3.31

\$4.04

\$4.04

\$3.31

\$3.31

\$3.31

\$3.31

\$3.31

\$3.31

\$3.31

Fixture

\$4.74

\$4.80

\$4.39

\$4.82

\$5.45

\$5.52

\$7.21

\$7.27

\$13.38

\$14.91

\$15.36

\$7.21

\$7.50

\$13.72

\$13.17

Maint.

\$2.90

\$2.90

\$2.90

\$2.90

\$2.90

\$2.90

\$2.90

\$11.71

\$13.05

\$13.44

\$6.31

\$6.56

\$12.01

\$11.53

	LED Outdoor Lighting E	lectric Service-Rate LED			
	(Electric Tariff Sheet No. 64)				
	Current Rate	Proposed Rate			
Energy Charge per kWh					
All kWh	6.9217¢	7.9088¢			

Rates (Per Unit Per Month)

50W Deluxe Acorn LED-BLACK

70W LED Open Deluxe Acorn

50W Traditional LED-BLACK

50W Mini Bell LED-BLACK

50W Enterprise LED-BLACK

50W Open Traditional LED-BLACK

50W Acorn LED-BLACK

All kWh

Fixtures					
	Initial	Lamp	Monthly	Current C	harge:
<u>Description</u>	Lumens	Wattage	kWh	Fixture	Maint
50W Neighborhood	5,000	50	17	\$4.15	\$2.90
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54

5,147

5,147

6,500

3,303

3,230

4,500

3,880

50

50

70

50

50

50

50

17

17

24

17

17

17

17

26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter	N/A	26	9	N/A	N/A	\$7.53	\$3.31
Receptacle LED 26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	N/A 4,525	50	17	N/A	N/A	\$6.94	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31
Poles							
Description					Current Charg	ge Prop	osed Charge
Style A 12 Ft Long Anchor Base Top 1					\$9.34	\$10.6	
Style A 15 Ft Long Direct Buried Top					\$8.69	\$9.9	
Style A 15 Ft Long Anchor Base Top 1 Style A 18 Ft Long Direct Buried Top					\$10.83 \$8.90	\$12.3	
Style A 17 Ft Long Anchor Base Top 1					\$11.55	\$13.5	
Style A 25 Ft Long Direct Buried Top					\$11.75	\$13.4	
Style A 22 Ft Long Anchor Base Top 1	Tenon Alun	ninum			\$14.57	\$16.0	65
Style A 30 Ft Long Direct Buried Top	Tenon Alur	minum			\$13.35	\$15.5	25
Style A 27 Ft Long Anchor Base Top	Tenon Alu	minum			\$19.48	\$22.	26
Style A 35 Ft Long Direct Buried Top					\$15.49	\$17.7	
Style A 32 Ft Long Anchor Base Top Style A 41 Ft Long Direct Buried Top					\$19.99 \$18.98	\$22.	
Style B 12 Ft Long Anchor Base Post					\$10.61	\$12.	
Style C 12 Ft Long Anchor Base Post					\$12.91	\$14.7	
Style C 12 Ft Long Anchor Base Davi					\$15.64	\$17.8	37
Style C 14 Ft Long Anchor Base Top 1	'enon Stee				\$14.75	\$16.8	35
Style C 21 Ft Long Anchor Base Davi					\$32.96	\$37.6	
Style C 23 Ft Long Anchor Base Bost					\$38.27	\$43.	
Style D 12 Ft Long Anchor Base Brea Style E 12 Ft Long Anchor Base Post					\$12.32	\$14.0	
Style E 12 Ft Long Anchor Base Post Style F 12 Ft Long Anchor Base Post	•				\$12.91 \$15.74	\$14.7	
Legacy Style 39 Ft Direct Buried Sing			t Alum Satin	Finish	\$20.92	\$17.5	
Legacy Style 27 Ft Long Anchor Base					\$20.45	\$23.	
Legacy Style 33 Ft Long Anchor Base	Side Mnt	Alum Satir	n Finish Brea	kaway	\$21.38	\$24.4	43
Legacy Style 37 Ft Long Anchor Base	Side Moun	ıt Aluminuı	n Pole Satin	Finish	\$23.61	\$26.	
30' Class 7 Wood Pole					\$6.48	\$7.40	
35' Class 5 Wood Pole					\$7.24	\$8.2	
40' Class 4 Wood Pole 45' Class 4 Wood Pole					\$8.21 \$8.55	\$9.3	
15' Style A - Fluted - for Shroud - Alu	ıminum Di	rect Burie	d Pole		\$10.05	\$11.4	
20' Style A - Fluted - for Shroud - Alu					\$10.54	\$12.0	
15' Style A - Smooth - for Shroud - A	luminum E	Direct Buri	ed Pole		\$8.69	\$9.9	3
20' Style A - Smooth - for Shroud - A	luminum (Direct Buri	ed Pole		\$10.26	\$11.7	72
21' Style A - Fluted - Direct Buried					\$14.37	\$16.4	42
30' Style A - Transformer Base - And					\$21.78	\$24.8	
35' Style A - Transformer Base - And					\$24.53	\$28.	
19' Style A - Breakaway - Direct Buri 24' Style A - Breakaway - Direct Buri					\$19.55 \$20.69	\$22.3 \$23.0	
27' Style A - Breakaway - Direct Buri					\$19.79	\$22.	
32' Style A - Breakaway - Direct Buri					\$20.26	\$23.	
37' Style A - Breakaway - Direct Buri	ed				\$21.56	\$24.0	63
42' Style A - Breakaway - Direct Buri	ed				\$22.29	\$25.	47
17' Style B - Anchor Base					\$15.04	\$17.1	.8
17' Style C - Post Top - Anchor Base					\$16.22	\$18.	
17' Style C - Davit - Anchor Base 17' Style C - Boston Harbor - Anchor	Rase				\$25.65 \$25.02	\$29. \$28.	
25' Style D - Boston Harbor - Anchor					\$29.17	\$33.	
50' Wood - Direct Buried					\$10.64	\$12.	
55' Wood - Direct Buried					\$11.21	\$12.	81
18' Style C - Breakaway - Direct Buri	ed				\$22.18	\$25.	34
17' Wood Laminated					\$6.25	\$7.14	
12' Aluminum (decorative)					\$16.98	\$19.4	
28' Aluminum 28' Aluminum (heavy duty)					\$9.84 \$9.95	\$11.3	
28' Aluminum (heavy duty) 30' Aluminum (anchor base)					\$9.95 \$19.66	\$11.3	
17' Fiberglass					\$6.25	\$7.14	
12' Fiberglass (decorative)					\$18.26	\$20.3	
30' Fiberglass (bronze)					\$11.88	\$13.	57
35' Fiberglass (bronze)					\$12.21	\$13.9	
27' Steel (11 gauge)					\$16.05 \$23.69	\$18.	
27' Steel (3 gauge) Shroud - Standard Style for anchor b	ase noles				\$23.69	\$27.0	
Shroud - Style B Pole for smooth and		les			\$6.44	\$7.30	
Shroud - Style C Pole for smooth and	,				\$8.05	\$9.2	0
Shroud - Style D Pole for smooth and	l fluted po	les			\$9.93	\$11.3	
Shroud - Style B - Assembly					\$8.42	\$9.6	
Shroud - Style C - Assembly					\$9.89	\$11.3	
Shroud - Style D - Assembly Shroud - Style Standard - Assembly	6"/15"				\$12.06 \$4.71	\$13	-
Shroud - Style Standard - Assembly					\$5.12	\$5.8	
Pole Foundation							
Description					Current Charg		osed Charge
Flush - Pre-fabricated - Style A Pole					\$13.30	\$15.	
Flush - Pre-fabricated - Style B Pole					\$12.28	\$14.0	
Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole					\$13.17 \$12.28	\$15.0	
Flush - Pre-fabricated - Style D Pole Flush - Pre-fabricated - Style E Pole					\$12.28	\$14.0	
Flush - Pre-fabricated - Style F Pole					\$12.28	\$14.0	
Reveal - Pre-fabricated - Style A Pol	е				\$18.73	\$21.4	
Reveal - Pre-fabricated - Style B Pol	e				\$14.90	\$17.0)2
Reveal - Pre-fabricated - Style C Pol					\$15.46	\$17.6	
Reveal - Pre-fabricated - Style D Pol	e				\$15.46	\$17.6	
	1	\$15.46	\$17.6	h			
Reveal - Pre-fabricated - Style E Pol Reveal - Pre-fabricated - Style F Pol					\$15.46	\$17.6	

2014 EIITEIDIISE FED-DEACK	3,000	50	1/	φII.05	φ2.90	φ13.17	<i>ф</i> 3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top	N/A	26	9	N/A	N/A	\$4.21	\$3.31
Receptacle LED 26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
		26	9				
26W Holiday Post Top Receptacle LED	N/A	20	9	N/A	N/A	\$5.32	\$3.31

Brackets Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - triple mount - top tenon 14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
		-
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82
Wiring Equipment		
Description	Current Charge	Proposed Charg
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99
Shields	ψ2.02	ψ2.55
Description	Current Charge	Proposed Charg
Standard	N/A	\$1.83
Decorative	N/A N/A	\$1.83 \$1.71
חברתו מנו <i>אב</i>	N/A	φ1./1
Additional Equilities Charge	0.00000/	0.06400/
Additional Facilities Charge Current Wiring Equipment Description:	0.8292%	0.8642%
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet)		
Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet)		
Proposed Wiring Equipment Description:		
Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet) 6AL DUPLEX and Trench with conduit (cost per 10 feet)		

Street Lighting Service-Customer Owned-Rate SC (Electric Tariff Sheet No. 68)

Base Rate	Lama Wette	1.31/11-34	Annual	Current	Proposed
Fixture Description	Lamp Watts	<u>kW/Unit</u>	kWh	Rate/Unit	Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description		Pole Type	<u>Current</u> <u>Rate/Pole</u>	Proposed Rate/Pole
Wood				
30 foot		W30	\$6.17	\$7.05
35 foot		W35	\$6.25	\$7.14
40 foot		W40	\$7.48	\$8.55
Customer-Owned and -Maintained Units	Current per kWh	Propo	sed per kWh	

Customer-Owned and -Maintained Units

7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

6.6038¢

Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
<u>Metal Halide</u>					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

<u>Street Lighting Service for Non-Standard Units-Rate NSU</u> (Electric Tariff Sheet No. 66)

	<u>Lamp</u> <u>Watts</u>	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holphane Decorative Fixture on 17 foot	liberglass po	le served und	erground with	direct buried	cable
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary pole base (added to Rate/unit charge)	wiring beyon	d the first 25 f	eet from the	\$1.10	\$1.26
Street light units served overhead distri	bution				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served undergrou	nd with limit	ed maintenand	ce by Company	1	
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP+REC) \times 0.90) + R) / S

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

- CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP + CPI + GS + REC) $\times 0.90$) + R) / S

- where:
 - OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC. Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930,1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits: and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

Proposed Rate

- CPI = Net proceeds of capacity performance insurance.
- GS = Net proceeds from the sale of surplus gas on the pipelines.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91) Reconnections that can be accomplished remotely \$5.60 Reconnections that cannot be accomplished remotely \$8.25

Distribution Pole	Attachments-Rate DPA		
After-hours reconnection charge	\$40.00	N/A	
Reconnections where service was disconnected at pole	\$18.00	\$16.50	
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80	
Recommediations that can be accomplished remotely	ψυ.00	ψ0.00	

(Electric Tariff Sheet No. 92) Current Rate Proposed Rate Two-user pole annual rental per foot \$8.59 \$7.50 Three-user pole annual rental per foot \$7.26 \$7.50 Conduit fee per linear foot \$0.27 \$0.67

<u>Real Time Pricing Program-Rate RTP</u> (Electric Tariff Sheet No. 99) and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer B	ase Load	
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS — Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL — Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE — Street Lighting Service — Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average <u>kWh/Bill</u>	Monthly Increase <u>(\$)</u>	Percent Increase <u>(%)</u>
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL — Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE — Street Lighting Service — Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates a	are applicable to the following	communities:
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential	Service-Rate RS
(Electric Ta	riff Sheet No. 30)

	(Electric Tariff Sheet No. 30)		
Customer Charge per month	Current Rate \$13.00	Proposed Rate \$16.00	
Energy Charge per kWh All kWh	11.1639¢	13.0111¢	
		stribution Voltage-Rate DS ff Sheet No. 40)	
	Current Rate	Proposed Rate	
Customer Charge per month			
Single Phase Service	\$15.00	\$15.00	
Three Phase Service	\$30.00	\$30.00	
Demand Charge per kW			
First 15 kW	\$0.00	\$0.00	
Additional kilowatts	\$10.68	\$12.36	
Energy Charge per kWh			
First 6,000 kWh	11.4788¢	13.2874¢	
Next 300 kWh/kW	7.4619¢	8.6376¢	
Additional kWh	6.3056¢	7.2989¢	
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢	
Church Cap Rate per kWh	18.8652¢	21.8386¢	

Time-of-Day Rate for Service at Distribution Voltage-Rate DT

		LIECT	IC TALIT PLEE	<u>et no. 41)</u>	
	Current	Rate	Propose	d Rate	
	Summer	Winter	Summer	Winter	
Customer Charge per mont	h				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00	
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00	
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00	
Demand Charge per kW					
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83	
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50	
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77	
Energy Charge per kWh					
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢	
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢	
Metering per kW					
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)	
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)	

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

Winter Period

Customer Charge per month

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

	tric Space Heating-Rate El- riff Sheet No. 42)
Current Rate	Proposed Rate

Rider GSS-Generation Support Service (Electric Tariff Sheet No. 58) Current Rate Proposed Rate

Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution	on Reservation Cl	harge (per kW)
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate S	ŝL
(Electric Tariff Sheet No. 60)	

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250 400	0.275	1,144	\$13.47	\$15.39
36,000 lumen Sodium Vapor	400	0.430	1,789	\$18.27	\$20.88
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50.000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> kWh	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Standard Fixture (Cobra Head)			KWII	Rate/ Ulint	<u>Rate/ Unit</u>
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide			-,	,	
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holphane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide	175	0.205	050	\$12.00	\$12.01
14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn)	175 175	0.205	853 874	\$12.09	\$13.81
14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica)	175	0.210	874	\$21.39 \$33.42	\$24.44 \$38.19
14,500 lumen (Gas Replica)	175	0.210	861	\$33.42	\$38.17
Sodium Vapor	110	0.207	001	ψ33.71	ψ30.17
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.117	532	\$18.39	\$19.39
9,500 lumen (Rectilinear)	100	0.128	487	\$13.96	\$15.95
9,500 lumen (Gas Replica)	100	0.117	532	\$13.90	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Traditionaire)	100	0.128	487	\$16.97	\$19.39
	100	0.128	532	\$21.34	\$24.38
9.500 Jumen (Granville Acorn)	***	0			
9,500 lumen (Granville Acorn) 22,000 lumen (Rectilinear)	200	0.246	1.023	\$19.32	\$22.08
9,500 lumen (Granville Acorn) 22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear)	200 400	0.246	1,023 1,959	\$19.32 \$26.10	\$22.08 \$29.82

Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All kWh	9.0636¢	10.4834¢

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FL (Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

	Current Rate	Proposed Rate
Customer Charge per month Primary Voltage Service Demand Charge per kW	\$117.00	\$117.00
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kW	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh	28.9184¢	30.8166¢
(excluding customer charge and all applicable riders)		

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Curren	t Rate	Propose	d Rate	
	Summer	Winter	Summer	Winter	
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00	
Demand Charge per kW					
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39	
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55	
Energy Charge per kWh					
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢	
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢	

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions: Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46



Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$1.10	\$1.26

<u>Traffic Lighting Service-Rate TL</u> (Electric Tariff Sheet No. 61)	<u>Current Rate</u>	Proposed Rate		
Where the Company supplies energy only (per kWh)	6.7222¢	7.6809¢		
Unmetered Outdoor Lighting Electric Service-Rate UOLS				

(Electric Tariff Sheet No. 62) Current Rate Proposed Proposed Rate

7.5946¢

Energy Charge per kWh All kWh

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

<u>Outdoor Lighting Equipment Installation -Rate OL-E</u> (Electric Tariff Sheet No. 63)

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

6.6467¢

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions: When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

	LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Sheet No. 64)			
. 1.3446	Current Rate	Proposed Rate		
' kWh	6.9217¢	7.9088¢		

Rates (Per Unit Per Month)

Eistura

Energy Charge per All kWh

Description	Initial Lamp		Monthly	Current Charge		Current Charge		
Description	Lumens	Wattage	kWh	Fixture	Maint.	Fixture	Maint	
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31	
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31	
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31	
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31	
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31	
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31	
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04	
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04	
50W Acorn LED-BLACK	5.147	50	17	\$11.71	\$2.90	\$13.38	\$3.31	
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31	
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31	
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31	
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31	
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31	
	3,880	50			\$2.90		\$3.31	
50W Enterprise LED-BLACK			17	\$11.53		\$13.17		
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31	
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31	
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31	
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31	
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04	
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04	
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04	
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31	
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31	
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04	
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31	
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31	
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31	
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31	
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31	
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31	
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31	
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31	
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31	
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31	
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31	
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31	
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31	
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31	
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04	
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31	
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31	
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31	
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31	
30W Granville Acorn LED	4,100	30	10	N/A	φ2.30 N/A	\$11.75	\$3.31	
		30	10	N/A			\$3.31	
30W Style B Bollard LED	2,390				N/A	\$15.31	· ·	
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31	
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31	
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31	
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31	
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31	
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31	
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31	
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31	
, ,	N/A	26	9	N/A	N/A	\$5.32	\$3.31	
26W Holiday Post Top Receptacle LED							<u> </u>	

26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.9)4	\$3.31
26W Dual Post Top with Adapter	N/A	26	9	N/A		\$7.5		\$3.31
Receptacle LED								
26W Dual Bracket Top Receptacle LED 50W Senoia LED	N/A 4,525	26 50	9	N/A N/A	N/A N/A	\$6.9		\$3.31 \$3.31
50W Halo LED	4,323	50	17	N/A	N/A	\$15.		\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.1		\$3.31
10W Standard LED	4,506	40	14	N/A	N/A	\$3.1		\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.0		\$3.31
Poles								
Description					Current Charg	ze I	Propos	ed Charge
Style A 12 Ft Long Anchor Base Top 1	fenon Alum	ninum			\$9.34		\$10.67	
Style A 15 Ft Long Direct Buried Top	Tenon Alun	ninum			\$8.69	\$	\$9.93	
Style A 15 Ft Long Anchor Base Top 1	ienon Alum	ninum			\$10.83	\$	\$12.37	
Style A 18 Ft Long Direct Buried Top	Tenon Alun	ninum			\$8.90		\$10.17	
Style A 17 Ft Long Anchor Base Top 1					\$11.55		\$13.20	
Style A 25 Ft Long Direct Buried Top					\$11.75		\$13.43 \$16.65	
Style A 22 Ft Long Anchor Base Top 1 Style A 30 Ft Long Direct Buried Top					\$14.57 \$13.35		\$15.25	
Style A 27 Ft Long Anchor Base Top					\$19.48		\$22.26	
Style A 35 Ft Long Direct Buried Top					\$15.49		\$17.70	
Style A 32 Ft Long Anchor Base Top	Tenon Alur	ninum			\$19.99	\$	\$22.84	
Style A 41 Ft Long Direct Buried Top	Tenon Alun	ninum			\$18.98	\$	\$21.69	
Style B 12 Ft Long Anchor Base Post	Top Alumi	num			\$10.61	9	\$12.12	
Style C 12 Ft Long Anchor Base Post	Top Alumi	num			\$12.91	1	\$14.75	
Style C 12 Ft Long Anchor Base Davi					\$15.64		\$17.87	
Style C 14 Ft Long Anchor Base Top 1					\$14.75		\$16.85	
Style C 21 Ft Long Anchor Base Davi		Staal			\$32.96		\$37.66	
Style C 23 Ft Long Anchor Base Bost Style D 12 Ft Long Anchor Base Brea					\$38.27 \$12.32		\$43.73 \$14.08	
Style E 12 Ft Long Anchor Base Post	-				\$12.32		\$14.08 \$14.75	
Style F 12 Ft Long Anchor Base Post	· ·				\$15.74		\$17.98	
Legacy Style 39 Ft Direct Buried Sing	•		it Alum Satin	Finish	\$20.92		\$23.90	
Legacy Style 27 Ft Long Anchor Base	Side Mnt /	Alum Satir	n Finish Brea	kaway	\$20.45	\$	\$23.37	
Legacy Style 33 Ft Long Anchor Base					\$21.38	\$	\$24.43	
Legacy Style 37 Ft Long Anchor Base	Side Moun	t Aluminu	m Pole Satin	Finish	\$23.61		\$26.98	;
30' Class 7 Wood Pole					\$6.48		\$7.40	
35' Class 5 Wood Pole					\$7.24		8.27	
40' Class 4 Wood Pole 45' Class 4 Wood Pole					\$8.21 \$8.55		\$9.38 \$9.77	
15' Style A - Fluted - for Shroud - Alu	ıminum Diı	rect Burie	d Pole		\$10.05		\$11.48	
20' Style A - Fluted - for Shroud - Alu					\$10.54		\$12.04	
15' Style A - Smooth - for Shroud - A	luminum D)irect Buri	ed Pole		\$8.69	3	\$9.93	
20' Style A - Smooth - for Shroud - A	luminum D)irect Buri	ed Pole		\$10.26	\$	\$11.72	
21' Style A - Fluted - Direct Buried					\$14.37		\$16.42	
30' Style A - Transformer Base - And					\$21.78		\$24.89	
35' Style A - Transformer Base - And					\$24.53		\$28.03	
19' Style A - Breakaway - Direct Buri 24' Style A - Breakaway - Direct Buri					\$19.55 \$20.69		\$22.34 \$23.64	
27' Style A - Breakaway - Direct Buri					\$19.79		\$22.61	
32' Style A - Breakaway - Direct Buri					\$20.26		\$23.15	
37' Style A - Breakaway - Direct Buri	ed				\$21.56	1	\$24.63	
42' Style A - Breakaway - Direct Buri	ed				\$22.29	\$	\$25.47	
17' Style B - Anchor Base					\$15.04	\$	\$17.18	
17' Style C - Post Top - Anchor Base					\$16.22		\$18.53	
17' Style C - Davit - Anchor Base	Daga				\$25.65		\$29.31	
17' Style C - Boston Harbor - Anchor 25' Style D - Boston Harbor - Anchor					\$25.02 \$29.17		\$28.59 \$33.33	
50' Wood - Direct Buried	0030				\$10.64		\$12.16	
55' Wood - Direct Buried					\$11.21		\$12.81	
18' Style C - Breakaway - Direct Buri	ied				\$22.18	\$	\$25.34	ļ
17' Wood Laminated					\$6.25	\$	\$7.14	
12' Aluminum (decorative)					\$16.98		\$19.40	
28' Aluminum					\$9.84		\$11.24	
28' Aluminum (heavy duty)					\$9.95		\$11.37	
30' Aluminum (anchor base) 17' Fiberglass					\$19.66 \$6.25		\$22.46)
17' Fiberglass 12' Fiberglass (decorative)					\$6.25 \$18.26		\$7.14 \$20.86	;
30' Fiberglass (bronze)					\$10.26		\$13.57	
35' Fiberglass (bronze)					\$12.21		\$13.95	
27' Steel (11 gauge)					\$16.05		\$18.34	
27' Steel (3 gauge)					\$23.69	1	\$27.07	
Shroud - Standard Style for anchor b	•				\$2.71		\$3.10	
Shroud - Style B Pole for smooth and					\$6.44		\$7.36	
Shroud - Style C Pole for smooth and					\$8.05		\$9.20	
Shroud - Style D Pole for smooth and Shroud - Style B - Assembly	ι πατεά pol	U 0			\$9.93 \$8.42		\$11.35 \$9.62	
Shroud - Style C - Assembly					\$9.89		\$9.02 \$11.30	
Shroud - Style D - Assembly					\$12.06		\$13.78	
Shroud - Style Standard - Assembly	6"/15"				\$4.71	\$	\$5.38	
Shroud - Style Standard - Assembly	6"/18"				\$5.12	\$	\$5.85	
						- 1		
					Current Charge			ed Charge
Description					\$13.30 \$12.28		\$15.20 \$14.03	
Description Flush - Pre-fabricated - Style A Pole					\$12.20		\$14.03 \$15.05	
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole							\$14.03	
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole					\$12.28	1 1		
Tescription Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole					\$12.28	5	\$14.03	
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole Flush - Pre-fabricated - Style E Pole							\$14.03 \$14.03	
Pole Foundation Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style F Pole Reveal - Pre-fabricated - Style A Pol					\$12.28	\$		
Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style F Pole	e				\$12.28 \$12.28	1	\$14.03	
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style F Pole Reveal - Pre-fabricated - Style A Pol Reveal - Pre-fabricated - Style B Pol Reveal - Pre-fabricated - Style C Pol	e e e				\$12.28 \$12.28 \$18.73 \$14.90 \$15.46		\$14.03 \$21.40 \$17.02 \$17.66	1
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole Flush - Pre-fabricated - Style D Pole Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style F Pole Flush - Pre-fabricated - Style F Pole Reveal - Pre-fabricated - Style B Pol Reveal - Pre-fabricated - Style C Pol Reveal - Pre-fabricated - Style D Pol Reveal - Pre-fabricated - Style D Pol Reveal - Pre-fabricated - Style D Pol	e e e				\$12.28 \$12.28 \$18.73 \$14.90 \$15.46 \$15.46		\$14.03 \$21.40 \$17.02 \$17.66 \$17.66	
Description Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole Flush - Pre-fabricated - Style E Pole Flush - Pre-fabricated - Style F Pole Reveal - Pre-fabricated - Style A Pol	e e e e				\$12.28 \$12.28 \$18.73 \$14.90 \$15.46		\$14.03 \$21.40 \$17.02 \$17.66	• •

Brackets Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - guad mount - top tenon 14 inch bracket - metal pole - guad mount - top tenon	\$2.63	\$3.01
		-
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82
Wiring Equipment		
Description	Current Charge	Proposed Charg
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99
Shields	ψ2.02	ψ2.33
Description	Current Charge	Proposed Charg
Standard	N/A	\$1.83
Decorative	N/A N/A	\$1.83 \$1.71
חברתו מנו אב	N/A	φ1./1
Additional Equilities Charge	0.00009/	0.00400/
Additional Facilities Charge Current Wiring Equipment Description:	0.8292%	0.8642%
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet)		
Proposed Wiring Equipment Description:		
Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet) 6AL DUPLEX and Trench with conduit (cost per 10 feet)		

Street Lighting Service-Customer Owned-Rate SC (Electric Tariff Sheet No. 68)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description		Pole Type	<u>Current</u> <u>Rate/Pole</u>	Proposed Rate/Pole
Wood				
30 foot		W30	\$6.17	\$7.05
35 foot		W35	\$6.25	\$7.14
40 foot		W40	\$7.48	\$8.55
Customer-Owned and -Maintained Units	Current per kWh	Propo	sed per kWh	

Customer-Owned and -Maintained Units

Proposed per kWh 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

6.6038¢

Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

<u>Street Lighting Service for Non-Standard Units-Rate NSU</u> (Electric Tariff Sheet No. 66)

	<u>Lamp</u> <u>Watts</u>	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holphane Decorative Fixture on 17 foot	liberglass po	le served und	erground with	direct buried	cable
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary pole base (added to Rate/unit charge)	wiring beyon	d the first 25 f	eet from the	\$1.10	\$1.26
Street light units served overhead distri	bution				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served undergrou	nd with limit	ed maintenand	e by Company	1	
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = $(((OSS + NF + CAP + REC) \times 0.90) + R) / S$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

- CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP + CPI + GS + REC) x 0.90) + R) / S

- where:
 - OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC. Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930,1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits: and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

Proposed Rate

Proposed Rate

\$7.50

\$7.50

\$0.67

- CPI = Net proceeds of capacity performance insurance.
- GS = Net proceeds from the sale of surplus gas on the pipelines.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91) Current Rate Reconnections that can be accomplished remotely \$5.60 Reconnections that cannot be accomplished remotely \$8.25

Distribution Pole Attachments-Rate DPA						
After-hours reconnection charge	\$40.00	N/A				
Reconnections where service was disconnected a		\$16.50				
Reconnections that cannot be accomplished rem	otely \$8.25	\$5.80				
Recommeditions that can be accomplished remote	iy ψυ.00	ψ0.00				

(Electric Tariff Sheet No. 92) Current Rate Two-user pole annual rental per foot \$8.59 Three-user pole annual rental per foot \$7.26 Conduit fee per linear foot \$0.27

<u>Real Time Pricing Program-Rate RTP</u> (Electric Tariff Sheet No. 99) and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer B	ase Load	
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS — Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL — Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE — Street Lighting Service — Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average <u>kWh/Bill</u>	Monthly Increase <u>(\$)</u>	Percent Increase <u>(%)</u>
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL — Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE — Street Lighting Service — Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities: Elsmere

Erlanger

Fairview

Florence

Fort Mitchell

Fort Thomas

Fort Wright

Grant County

Independence

Kenton County

Kenton Vale

Lakeside Park

Latonia Lakes

Highland Heights

Alexandria Bellevue Boone County Bromley Campbell County Cold Spring Covington Crescent Park **Crescent Springs** Crestview **Crestview Hills** Crittenden Dayton Dry Ridge Edgewood

Ludlow Melbourne Newport Park Hills Pendleton County Ryland Heights Silver Grove Southgate Taylor Mill Union Villa Hills Walton Wilder Woodlawn

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS

	(Electric Tari	(Electric Tariff Sheet No. 30)	
	Current Rate	<u>Proposed Rate</u>	
Customer Charge per month	\$13.00	\$16.00	
Energy Charge per kWh			
All kWh	11.1639¢	13.0111¢	

Service at Secondary Dis	stribution Voltage-Rate DS
(Electric Tarif	ff Sheet No. 40)
Current Rate	Pronosed Rate

	<u>Current Rate</u>	Proposed Rate
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kW	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

	(LIGGUIG TATHI SHEEL NO. 41)			
	<u>Current</u>	<u>Rate</u>	<u>Propose</u>	<u>d Rate</u>
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per mont	h			
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

<u>Proposed Addition to Terms and Conditions:</u> Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

> Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42) **Current Rate** Proposed Rate

NOTICE

	<u>Rider GSS-Generation</u> (Electric Tariff SI	
	<u>Current Rate</u>	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distributio	n Reservation Charge (per	· kW)
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)			<u>AWII</u>	<u>Nate/offit</u>	
Mercury Vapor				_	
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor		_			
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen Decorative Fixtures	400	0.471	1,959	\$24.43	\$27.91
Sodium Vapor		-			
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.117	1,023	\$15.24	\$17.41
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per				\$0.76	\$0.87
month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)					
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)			KWII	<u>Rate/ Unit</u>	<u>Nate/onit</u>
Mercury Vapor			-		-
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor	175	0.00-	070	A+0	A+0 -
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holphane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97 \$24.44
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide	175	0.205	853	\$12.00	\$13.81
14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn)	175 175	0.205	853	\$12.09 \$21.39	\$13.81
14,000 lumen (Gas Replica)	175	0.210	874	\$21.39 \$33.42	\$24.44 \$38.19
14,000 lumen (Gas Replica)	175	0.210	874 861	\$33.42	\$38.19
Sodium Vapor	1/ J	0.207	001	φ33.41	φ30.17
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.117	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.128	487	\$13.96	\$15.95
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$10.95
9,500 lumen (Aspen)	100	0.128	532	\$33.23	\$24.38
9,500 lumen (Traditionaire)	100	0.128	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
			-,	E	,
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82

Winter Period Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All kWh	9.0636¢	10.4834¢
		Service-Rate SP
	<u>(Electric Tari</u>	<u>if Sheet No. 43)</u>
	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢
	Optional Unmetered	General Service Rate
	For Small Fixed	Loans-Rate GS-FL
	<u>(Electric Tari</u>	<u>if Sheet No. 44)</u>
	Current Rate	Proposed Rate
For loads based on a range of	5/0	

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

<u>Service</u>	vice at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)		
	Current Rate	Proposed Rate	
Customer Charge per month Primary Voltage Service	\$117.00	\$117.00	
Demand Charge per kW All kW	\$9.50	\$10.13	
Energy Charge per kWh First 300 kWh/kW	7.1562¢	7.6294¢	
Additional kWh	6.2068¢	6.6112¢	

(excluding customer charge and all applicable riders) Time-of-Day Rate for Service at Transmission Voltage-Rate TT

28.9184¢

(Electric Tariff Sheet No. 51)

30.8166¢

	(=:••				
	Current	t Rate	Propose	d Rate	
	Summer	Winter	Summer	Winter	
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00	
Demand Charge per kW					
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39	
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55	
Energy Charge per kWh					
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢	
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢	

Current Demand:

Maximum monthly rate per kWh

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			~
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46



Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$1.10	\$1.26

<u>Traffic Lighting Service-Rate TL</u> (Electric Tariff Sheet No. 61)		
	Current Rate	Proposed Rate
re the Company supplies energy only (per kWh)	6.7222¢	7.6809¢

<u>Unmetered Outdoor Lightin</u>	g Electric Service-Rate UOLS
(Electric Tari	ff Sheet No. 62)
Current Rate	Proposed Rate

Energy Charge per kWh		
All kWh	6.6467¢	7.5946¢

Proposed Addition to Applicability:

Wher

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E (Electric Tariff Sheet No. 63)

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

<u>Current Contract for Service:</u> The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

6.9217¢

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting El	ectric Service-Rate LED
(Electric Tarif	f Sheet No. 64)
Current Rate	Proposed Rate

Energy Charge per kWh All kWh

Rates (Per Unit Per Month)

7.9088¢	

Occariation	Initial	Lamp	Monthly	Current (Charge	Current Charge	
<u>Description</u>	Lumens	Wattage	kWh	Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4.157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	\$4.55 N/A	\$2.90 N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
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26W Dual Post Top with Adapter Receptacle LEDN/A26926W Dual Bracket Top Receptacle LEON/A26950W Senoia LED4,525501750W Halo LED4,809501730W Standard LED3,720301040W Standard LED4,506401430W Gray Open Bottom LEO4,5103010PolesDescriptionStyle A 12 Ft Long Anchor Base Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 17 Ft Long Anchor Base Top Tenon AluminumStyle A 25 Ft Long Direct Buried Top Tenon AluminumStyle A 27 Ft Long Anchor Base Top Tenon AluminumStyle A 30 Ft Long Direct Buried Top Tenon AluminumStyle A 32 Ft Long Anchor Base Top Tenon AluminumStyle A 32 Ft Long Direct Buried Top Tenon AluminumStyle A 32 Ft Long Anchor Base Top Tenon AluminumStyle A 12 Ft Long Anchor Base Top Tenon AluminumStyle A 12 Ft Long Anchor Base Top Tenon AluminumStyle A 27 Ft Long Anchor Base Top Tenon AluminumStyle A 32 Ft Long Anchor Base Top Tenon AluminumStyle A 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Post Top Aluminum	N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A SB:0 \$11.55 \$11.75 \$11.55	\$7.53 \$6.94 \$15.68 \$17.64 \$3.17 \$3.18 \$3.06 Propr \$10.6 \$9.93 \$12.3 \$10.1 \$13.2		
Receptacle LEDN/A26926W Dual Bracket Top Receptacle LEON/A26950W Senoia LED4,525501750W Halo LED4,809501730W Standard LED3,720301040W Standard LED4,506401430W Gray Open Bottom LEO4,5103010PolesDescriptionStyle A 12 Ft Long Anchor Base Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 17 Ft Long Anchor Base Top Tenon AluminumStyle A 25 Ft Long Direct Buried Top Tenon AluminumStyle A 27 Ft Long Anchor Base Top Tenon AluminumStyle A 30 Ft Long Direct Buried Top Tenon AluminumStyle A 32 Ft Long Direct Buried Top Tenon AluminumStyle A 32 Ft Long Anchor Base Top Tenon AluminumStyle A 32 Ft Long Anchor Base Top Tenon AluminumStyle A 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Post Top AluminumStyle C 1	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A Same \$8.69 \$10.83 \$8.90 \$11.55 \$11.75	\$6.94 \$15.68 \$17.64 \$3.17 \$3.18 \$3.06 Prope \$10.6 \$9.93 \$12.3 \$10.1	\$3.31 \$3.31 \$3.31 \$3.31 \$3.31 \$3.31 \$3.31 \$3.31 \$3.31	
50W Senoia LED4,525501750W Halo LED4,809501730W Standard LED3,720301040W Standard LED4,506401430W Gray Open Bottom LEO4,5103010PolesDescriptionStyle A 12 Ft Long Anchor Base Top Tenon AluminumStyle A 12 Ft Long Anchor Base Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 17 Ft Long Anchor Base Top Tenon AluminumStyle A 25 Ft Long Direct Buried Top Tenon AluminumStyle A 25 Ft Long Direct Buried Top Tenon AluminumStyle A 27 Ft Long Anchor Base Top Tenon AluminumStyle A 30 Ft Long Direct Buried Top Tenon AluminumStyle A 35 Ft Long Direct Buried Top Tenon AluminumStyle A 32 Ft Long Anchor Base Top Tenon AluminumStyle A 32 Ft Long Anchor Base Top Tenon AluminumStyle A 32 Ft Long Anchor Base Top Tenon AluminumStyle A 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Post Top Aluminum	N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A \$8.69 \$10.83 \$8.90 \$11.55 \$11.75	\$15.68 \$17.64 \$3.17 \$3.18 \$3.06 Prope \$10.6 \$9.93 \$12.3 \$10.1	\$3.31 \$3.31 \$3.31 \$3.31 \$3.31 \$3.31 \$3.31	
50W Halo LED4,809501730W Standard LED3,720301040W Standard LED4,506401430W Gray Open Bottom LEO4,5103010PolesDescriptionStyle A 12 Ft Long Anchor Base Top Tenon AluminumStyle A 12 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 25 Ft Long Direct Buried Top Tenon AluminumStyle A 25 Ft Long Direct Buried Top Tenon AluminumStyle A 30 Ft Long Direct Buried Top Tenon AluminumStyle A 32 Ft Long Anchor Base Top Tenon AluminumStyle A 32 Ft Long Anchor Base Top Tenon AluminumStyle A 32 Ft Long Anchor Base Top Tenon AluminumStyle B 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Davit SteelStyle C 12 Ft Long Anchor Base Davit SteelStyle C 14 Ft Long Anchor Base Top Tenon Steel	N/A N/A N/A	N/A N/A N/A N/A N/A State \$9.34 \$8.69 \$10.83 \$8.90 \$11.55 \$11.75	\$17.64 \$3.17 \$3.18 \$3.06 \$10.6 \$9.93 \$12.3 \$10.1	\$3.31 \$3.31 \$3.31 \$3.31 \$3.31 \$3.31 \$3.31	
40W Standard LED4,506401430W Gray Open Bottom LEO4,5103010PolesDescriptionStyle A 12 Ft Long Anchor Base Top Tenon AluminumStyle A 12 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 15 Ft Long Direct Buried Top Tenon AluminumStyle A 17 Ft Long Anchor Base Top Tenon AluminumStyle A 25 Ft Long Direct Buried Top Tenon AluminumStyle A 22 Ft Long Anchor Base Top Tenon AluminumStyle A 30 Ft Long Direct Buried Top Tenon AluminumStyle A 30 Ft Long Direct Buried Top Tenon AluminumStyle A 35 Ft Long Direct Buried Top Tenon AluminumStyle A 32 Ft Long Anchor Base Top Tenon AluminumStyle A 32 Ft Long Anchor Base Top Tenon AluminumStyle A 32 Ft Long Anchor Base Top Tenon AluminumStyle A 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Post Top AluminumStyle C 12 Ft Long Anchor Base Davit SteelStyle C 12 Ft Long Anchor Base Top Tenon Steel	N/A	N/A N/A N/A Surrent Charge \$9.34 \$8.69 \$10.83 \$8.90 \$11.55 \$11.75	\$3.18 \$3.06 Propr \$10.6 \$9.93 \$12.3 \$10.1	\$3.31 \$3.31 psed Charge 7	
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Poles Description Style A 12 Ft Long Anchor Base Top Tenon Aluminum Style A 15 Ft Long Direct Buried Top Tenon Aluminum Style A 15 Ft Long Direct Buried Top Tenon Aluminum Style A 15 Ft Long Direct Buried Top Tenon Aluminum Style A 17 Ft Long Anchor Base Top Tenon Aluminum Style A 17 Ft Long Anchor Base Top Tenon Aluminum Style A 25 Ft Long Direct Buried Top Tenon Aluminum Style A 25 Ft Long Direct Buried Top Tenon Aluminum Style A 20 Ft Long Direct Buried Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 41 Ft Long Direct Buried Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Top Tenon Steel	N/A	Current Charge \$9.34 \$8.69 \$10.83 \$8.90 \$11.55 \$11.75	Propo \$10.6 \$9.93 \$12.3 \$10.1	osed Charge 7	
Description Style A 12 Ft Long Anchor Base Top Tenon Aluminum Style A 15 Ft Long Direct Buried Top Tenon Aluminum Style A 15 Ft Long Anchor Base Top Tenon Aluminum Style A 15 Ft Long Direct Buried Top Tenon Aluminum Style A 15 Ft Long Direct Buried Top Tenon Aluminum Style A 17 Ft Long Anchor Base Top Tenon Aluminum Style A 25 Ft Long Direct Buried Top Tenon Aluminum Style A 25 Ft Long Direct Buried Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Davit Steel Style C 14 Ft Long Anchor Base Top Tenon Steel		\$9.34 \$8.69 \$10.83 \$8.90 \$11.55 \$11.75	\$10.6 \$9.93 \$12.3 \$10.1	7	
Style A 12 Ft Long Anchor Base Top Tenon Aluminum Style A 15 Ft Long Direct Buried Top Tenon Aluminum Style A 15 Ft Long Anchor Base Top Tenon Aluminum Style A 15 Ft Long Direct Buried Top Tenon Aluminum Style A 18 Ft Long Direct Buried Top Tenon Aluminum Style A 17 Ft Long Anchor Base Top Tenon Aluminum Style A 25 Ft Long Direct Buried Top Tenon Aluminum Style A 25 Ft Long Direct Buried Top Tenon Aluminum Style A 22 Ft Long Anchor Base Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 37 Ft Long Anchor Base Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Davit Steel Style C 12 Ft Long Anchor Base Top Tenon Steel		\$9.34 \$8.69 \$10.83 \$8.90 \$11.55 \$11.75	\$10.6 \$9.93 \$12.3 \$10.1	7	
Style A 15 Ft Long Direct Buried Top Tenon Aluminum Style A 15 Ft Long Anchor Base Top Tenon Aluminum Style A 15 Ft Long Direct Buried Top Tenon Aluminum Style A 17 Ft Long Anchor Base Top Tenon Aluminum Style A 25 Ft Long Direct Buried Top Tenon Aluminum Style A 25 Ft Long Direct Buried Top Tenon Aluminum Style A 22 Ft Long Anchor Base Top Tenon Aluminum Style A 22 Ft Long Anchor Base Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 35 Ft Long Anchor Base Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Davit Steel Style C 12 Ft Long Anchor Base Top Tenon Steel		\$8.69 \$10.83 \$8.90 \$11.55 \$11.75	\$9.93 \$12.3 \$10.1		
Style A 15 Ft Long Anchor Base Top Tenon Aluminum Style A 18 Ft Long Direct Buried Top Tenon Aluminum Style A 17 Ft Long Anchor Base Top Tenon Aluminum Style A 25 Ft Long Direct Buried Top Tenon Aluminum Style A 22 Ft Long Anchor Base Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 35 Ft Long Anchor Base Top Tenon Aluminum Style A 35 Ft Long Anchor Base Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 35 Ft Long Anchor Base Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Davit Steel Style C 14 Ft Long Anchor Base Top Tenon Steel		\$10.83 \$8.90 \$11.55 \$11.75	\$12.3 \$10.1		
Style A 18 Ft Long Direct Buried Top Tenon Aluminum Style A 17 Ft Long Anchor Base Top Tenon Aluminum Style A 25 Ft Long Direct Buried Top Tenon Aluminum Style A 22 Ft Long Anchor Base Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 37 Ft Long Anchor Base Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 31 Ft Long Anchor Base Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Davit Steel Style C 12 Ft Long Anchor Base Top Tenon Steel		\$8.90 \$11.55 \$11.75	\$10.1	7	
Style A 17 Ft Long Anchor Base Top Tenon Aluminum Style A 25 Ft Long Direct Buried Top Tenon Aluminum Style A 22 Ft Long Anchor Base Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 37 Ft Long Anchor Base Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 12 Ft Long Anchor Base Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Davit Steel Style C 12 Ft Long Anchor Base Top Tenon Steel		\$11.55 \$11.75			
Style A 25 Ft Long Direct Buried Top Tenon Aluminum Style A 22 Ft Long Anchor Base Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum Style A 37 Ft Long Anchor Base Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 31 Ft Long Direct Buried Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Davit Steel Style C 12 Ft Long Anchor Base Top Tenon Steel		\$11.75	φ13.Z		
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Style A 27 Ft Long Anchor Base Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 41 Ft Long Direct Buried Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Davit Steel Style C 14 Ft Long Anchor Base Top Tenon Steel			\$16.6		
Style A 35 Ft Long Direct Buried Top Tenon Aluminum Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 41 Ft Long Direct Buried Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Davit Steel Style C 14 Ft Long Anchor Base Top Tenon Steel		\$13.35	\$15.2	5	
Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 41 Ft Long Direct Buried Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Davit Steel Style C 14 Ft Long Anchor Base Top Tenon Steel		\$19.48	\$22.2	6	
Style A 41 Ft Long Direct Buried Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Davit Steel Style C 14 Ft Long Anchor Base Top Tenon Steel		\$15.49	\$17.7		
Style B 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Davit Steel Style C 14 Ft Long Anchor Base Top Tenon Steel		\$19.99	\$22.8		
Style C 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Davit Steel Style C 14 Ft Long Anchor Base Top Tenon Steel		\$18.98 \$10.61	\$21.6		
Style C 12 Ft Long Anchor Base Davit Steel Style C 14 Ft Long Anchor Base Top Tenon Steel		\$12.91	\$14.7	_	
		\$15.64	\$17.8		
		\$14.75	\$16.8	5	
Style C 21 Ft Long Anchor Base Davit Steel		\$32.96	\$37.6	6	
Style C 23 Ft Long Anchor Base Boston Harbor Steel		\$38.27	\$43.7		
Style D 12 Ft Long Anchor Base Breakaway Aluminum		\$12.32	\$14.0		
Style E 12 Ft Long Anchor Base Post Top Aluminum Style F 12 Ft Long Anchor Base Post Top Aluminum	-	\$12.91 \$15.74	\$14.7	_	
Style F 12 Ft Long Anchor Base Post fop Aluminum Legacy Style 39 Ft Oirect Buried Single or Twin Side Mount Alum Satin F	inish	\$20.92	\$17.9		
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Break		\$20.45	\$23.3		
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Break		\$21.38	\$24.4	3	
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin F	inish	\$23.61	\$26.9	8	
30' Class 7 Wood Pole		\$6.48	\$7.40	_	
35' Class 5 Wood Pole 40' Class 4 Wood Pole	_	\$7.24	\$8.27		
40 Class 4 Wood Pole 45' Class 4 Wood Pole	-	\$8.21 \$8.55	\$9.38		
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole		\$10.05	\$11.4		
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole		\$10.54	\$12.0		
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole		\$8.69	\$9.93		
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.7	2		
21' Style A - Fluted - Direct Buried	\$14.37	\$16.4	2		
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.8			
35' Style A - Transformer Base - Anchor Base 19' Style A - Breakaway - Direct Buried	_	\$24.53 \$19.55	\$28.0		
24' Style A - Breakaway - Direct Buried		\$20.69	\$23.6	-	
27' Style A - Breakaway - Direct Buried		\$19.79	\$22.6	_	
32' Style A - Breakaway - Direct Buried		\$20.26	\$23.1	5	
37' Style A - Breakaway - Direct Buried		\$21.56	\$24.6	3	
42' Style A - Breakaway - Direct Buried		\$22.29	\$25.4		
17' Style B - Anchor Base	-	\$15.04	\$17.1		
17' Style C - Post Top - Anchor Base 17' Style C - Davit - Anchor Base	_	\$16.22 \$25.65	\$18.5 \$29.3	-	
17' Style C - Boston Harbor - Anchor Base		\$25.02	\$28.5		
25' Style D - Boston Harbor - Anchor Base		\$29.17	\$33.3	3	
50' Wood - Direct Buried		\$10.64	\$12.1	6	
55' Wood - Direct Buried		\$11.21	\$12.8	1	
18' Style C - Breakaway - Direct Buried		\$22.18	\$25.3		
17' Wood Laminated 12' Aluminum (decorative)	_	\$6.25 \$16.98	\$7.14 \$19.4		
28' Aluminum (decorativo)		\$9.84	\$11.2	_	
28' Aluminum (heavy duty)		\$9.95	\$11.3		
30' Aluminum (anchor base)		\$19.66	\$22.4	6	
17' Fiberglass		\$6.25	\$7.14		
12' Fiberglass (decorative)		\$18.26	\$20.8		
30' Fiberglass (bronze)	_	\$11.88	\$13.5		
35' Fiberglass (bronze) 27' Steel (11 gauge)		\$12.21 \$16.05	\$13.9 \$18.3	-	
27' Steel (3 gauge)		\$23.69	\$27.0		
Shroud - Standard Style for anchor base poles		\$2.71	\$3.10		
Shroud - Style B Pole for smooth and fluted poles		\$6.44	\$7.36		
Shroud - Style C Pole for smooth and fluted poles		\$8.05	\$9.20		
Shroud - Style D Pole for smooth and fluted poles		\$9.93 \$8.42	\$11.3		
Shroud - Style B - Assembly Shroud - Style C - Assembly		\$8.42 \$9.89	\$9.62		
Shroud - Style D - Assembly		\$12.06	\$13.7		
Shroud - Style Standard - Assembly 6"/15"		\$4.71	\$5.38		
Shroud - Style Standard - Assembly 6"/18"		\$5.12	\$5.85	1	
Pole Foundation	- 1	0			
Description Flush - Pre-fahrinated - Style & Pole		Current Charge \$13.30	<u>Propo</u> \$15.2	osed Charg	
Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole		\$13.30 \$12.28	\$15.2		
Flush - Pre-fabricated - Style C Pole		\$13.17		\$14.03 \$15.05	
Flush - Pre-fabricated - Style D Pole		\$12.28	\$14.0		
Flush - Pre-fabricated - Style E Pole		\$12.28	\$14.0	3	
Flush - Pre-fabricated - Style F Pole		\$12.28		\$14.03	
Reveal - Pre-fabricated - Style A Pole		\$18.73	\$21.4		
Reveal - Pre-fabricated - Style B Pole		\$14.90	\$17.0		
Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole		\$15.46 \$15.46	\$17.6	_	
Reveal - Pre-fabricated - Style D Fole		\$15.46	\$17.6		
Reveal - Pre-fabricated - Style F Pole		\$15.46	\$17.6		

Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
•		
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - double mount - top tenon	\$2.52	\$2.88
	\$2.63	
14 inch bracket - metal pole - quad mount - top tenon	•	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
•		
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82
Wiring Equipment		
Description	Current Charge	Proposed Charg
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
	•	
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99
Shields		Proposed Charg
	Current Charge	A
Description	Current Charge N/A	\$1.83
<u>Shields</u> Description Standard Decorative		
Description Standard	N/A	\$1.83
Description Standard Decorative	N/A	\$1.83
Description Standard Decorative Additional Facilities Charge	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description:	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX ond Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OF wire (cost per foot) 6AL DUPLEX OF wire (cost per foot) 6AL DUPLEX And Trench (cost per foot) 6AL DUPLEX And Trench (cost per foot) 6AL DUPLEX AND Trench (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX and Trench (cost per 10 feet) 6AL DUPLEX and Trench with conduit (cost per 10 feet)	N/A N/A	\$1.83 \$1.71

Street Lighting Service-Customer Owned-Rate S	C
(Electric Tariff Sheet No. 68)	

S

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)				1	
Mercury Vapor			1		
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor		_			
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor		_			
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description		<u>Pole Type</u>	Current Rate/Pole	Proposed Rate/Pole
Wood				
30 foot		W30	\$6.17	\$7.05
35 foot		W35	\$6.25	\$7.14
40 foot		W40	\$7.48	\$8.55
Customer-Owned and -Maintained Units	Current per kWh		posed per kWh	

Customer-Owned and -Maintained Units

Proposed per kWh 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

6.6038¢

(Electric Tariff Sheet No. 69)							
Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit		
Decorative Fixtures				1	1		
Mercury Vapor							
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46		
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52		
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52		
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52		
<u>Metal Halide</u>							
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46		
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52		
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52		
Sodium Vapor					1.000		
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18		
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43		
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18		
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42		
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42		
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18		
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42		
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73		
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09		
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09		

<u>Current Terms of Service:</u> 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Street Lighting Service for Non-Standard Units-Rate NSU (Electric Tariff Sheet No. 66)

	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	Current Rate/Unit	Proposed Rate/Unit
Company Owned	A	· ·		A	
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holphane Decorative Fixture on 17 foot	fiberglass po	le served und	erground witl	h direct buried	cable
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary pole base (added to Rate/unit charge)	wiring beyon	id the first 25 f	eet from the	\$1.10	\$1.26
Street light units served overhead distri	ibution				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served undergrou	nd with limit	ed maintenand	ce by Compar	ıy	
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

<u>Current Availability of Service Item (e):</u> (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

where

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = $(((OSS + NF + CAP + REC) \times 0.90) + R) / S$

0SS =Net proceeds from off-system power sales.

> Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

- CAP =Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- Current period sales in kWh as used in the Rider FAC calculation. S =

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = $(((OSS + NF + CAP + CPI + GS + REC) \times 0.90) + R) / S$

where

0SS =Net proceeds from off-system power sales.

> Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. CAP =2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

- CPI = Net proceeds of capacity performance insurance.
- GS =Net proceeds from the sale of surplus gas on the pipelines.
- REC =Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- Current period sales in kWh as used in the Rider FAC calculation. S =

<u>Charge for Reconnection of Service</u> (Electric Tariff Sheet No. 91)		
Reconnections that can be accomplished remotely Reconnections that cannot be accomplished remotely Reconnections where service was disconnected at pole After-hours reconnection charge	<u>Current Rate</u> \$5.60 \$8.25 \$18.00 \$40.00	<u>Proposed Rate</u> \$6.50 \$5.80 \$16.50 N/A

Distribution Pole Attachments-Rate DPA

Real Time Pricing Program-Rate RTP

	: Tariff Sheet No. 92)	
	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. 0. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

	riff Sheet No. 99)	
	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer E	Base Load	
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

, , , , , , , , , , , , , , , , , , ,		
	Total Increase (\$)	<u>Total Increase (%)</u>
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%
	Rate DS – Service at Distribution Voltage Rate DT – Time-of-Day Rate for Service at Distribution Voltage Rate EH – Optional Rate for Electric Space Heating Rate SP – Seasonal Sports Service Rate GS-FL – General Service Rate for Small Fixed Loads Rate DP – Service at Primary Distribution Voltage Rate TT – Time-of-Day Rate for Service at Transmission Voltage Rate SL – Street Lighting Service Rate TL – Traffic Lighting Service Rate UOLS – Unmetered Outdoor Lighting Electric Service Rate SC – Street Lighting Service for Non-Standard Units Rate SC – Street Lighting Service – Customer-Owned Rate SE – Street Lighting Service – Overhead Equivalent Rate LD – Street Lighting Service – LED Outdoor Lighting Rate RTP – Experimental Real Time Pricing Program Interdepartmental Special Contracts Reconnection Charges	Rate RS – Residential Service\$33,271,203Rate DS – Service at Distribution Voltage\$19,167,181Rate DT – Time-of-Day Rate for Service at Distribution Voltage\$15,314,005Rate EH – Optional Rate for Electric Space Heating\$272,039Rate GS-FL – General Service Rate for Small Fixed Loads\$119,011Rate DP – Service at Primary Distribution Voltage\$53,265Rate TT – Time-of-Day Rate for Service at Transmission Voltage\$1,240,683Rate SL – Street Lighting Service\$198,711Rate UOLS – Unmetered Outdoor Lighting Electric Service\$81,072Rate SC – Street Lighting Service – Customer-Owned\$861Rate SL – Street Lighting Service – Customer-Owned\$861Rate SL – Street Lighting Service – LED Outdoor Lighting\$2,807Rate ED – Street Lighting Service – LED Outdoor Lighting\$2,807Rate RTP – Experimental Real Time Pricing Program\$60,394Interdepartmental\$4,994Special Contracts\$135,535Reconnection Charges\$8,323

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase <u>(\$)</u>	Percent Increase <u>(%)</u>
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL — Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities: Elsmere

Erlanger

Fairview

Florence

Fort Mitchell

Fort Thomas

Fort Wright

Grant County

Independence

Kenton County

Kenton Vale

Lakeside Park

Latonia Lakes

Highland Heights

Alexandria Bellevue Boone County Bromley Campbell County Cold Spring Covington Crescent Park **Crescent Springs** Crestview **Crestview Hills** Crittenden Dayton Dry Ridge Edgewood

Ludlow Melbourne Newport Park Hills Pendleton County **Ryland Heights** Silver Grove Southgate Taylor Mill Union Villa Hills Walton Wilder Woodlawn

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS (Electric Tariff Sheet No. 30)

		11 SHEEL NO. 30/
	Current Rate	Proposed Rate
Customer Charge per month	\$13.00	\$16.00
Energy Charge per kWh		
All kWh	11.1639¢	13.0111¢

11.10050	10.01110	
Service at Secondary Dis	stribution Voltage-Rate DS	
(Electric Tariff Sheet No. 40)		
Current Rate	Proposed Rate	

		FTOPOSEU Rale
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kW	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

	<u>(Liectife failit Sheet No. 41)</u>			
	<u>Current</u>	<u>Rate</u>	<u>Propose</u>	<u>d Rate</u>
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per mont	h			
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

<u>Proposed Addition to Terms and Conditions:</u> Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

> Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42) **Current Rate** Proposed Rate

NOTICE

	<u>Rider GSS-Generation Support Service</u> (Electric Tariff Sheet No. 58)	
	<u>Current Rate</u>	Proposed Rate
Administrative Charge per		
month (plus the appropriate	\$50.00	\$50.00
Customer Charge)		
Monthly Transmission and Distributio	n Reservation Charge (per	kW)
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor		_			
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual kWh	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)			ami	nato/ offic	
Mercury Vapor		-	-		-
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide	100	0.100	1,011	<i><i>q</i></i>10100	+LIII0
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.252	1,213	\$13.70	\$21.48
Sodium Vapor	400	0.400	1,314	φ10.00	φ21.40
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures		-			
Mercury Vapor	175	0.005	050	A10.1	A-0.5.
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holphane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
			-		
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82

Winter Period Customer Charge per month					
Single Phase Service	\$15.00	\$15.00			
Three Phase Service	\$30.00	\$30.00			
Primary Voltage Service	\$117.00	\$120.00			
Energy Charge per kWh					
All kWh	9.0636¢	10.4834¢			
		Seasonal Sports Service-Rate SP			
	<u>(Electric Tari</u>	<u>if Sheet No. 43)</u>			
	Current Rate	Proposed Rate			
Customer Charge per month	\$15.00	\$15.00			
Energy Charge per kWh	14.4519¢	16.7645¢			
	Optional Unmetered	General Service Rate			
	For Small Fixed	Loans-Rate GS-FL			
	<u>(Electric Tari</u>	<u>if Sheet No. 44)</u>			
	Current Rate	Proposed Rate			
For loads based on a range of	5/0				

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

<u>Service</u>	vice at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)					
	Current Rate	Proposed Rate				
Customer Charge per month Primary Voltage Service	\$117.00	\$117.00				
Demand Charge per kW All kW	\$9.50	\$10.13				
Energy Charge per kWh First 300 kWh/kW	71562#	76291¢				
Additional kWh	r month rvice \$117.00 \$117.00 kW \$9.50 \$10.13					

(excluding customer charge and all applicable riders) Time-of-Day Rate for Service at Transmission Voltage-Rate TT

28.9184¢

(Electric Tariff Sheet No. 51)

30.8166¢

	(=:••				
	Current	t Rate	Propose	d Rate	
	Summer	Winter	Summer	Winter	
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00	
Demand Charge per kW					
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39	
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55	
Energy Charge per kWh					
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢	
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢	

Current Demand:

Maximum monthly rate per kWh

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			~
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46



Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$1.10	\$1.26

	Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)		
		Current Rate	Proposed Rate
Where the Company supplies energy only	(per kWh)	6.7222¢	7.6809¢

Unmetered Outdoor Lightin:	g Electric Service-Rate UOLS
(Electric Tarif	ff Sheet No. 62)
Current Rate	Proposed Rate

Energy Charge per kWh		
All kWh	6.6467¢	7.5946¢

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E (Electric Tariff Sheet No. 63)

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

<u>Current Contract for Service:</u> The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

6.9217¢

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting El	ectric Service-Rate LED
(Electric Tarif	f Sheet No. 64)
Current Rate	Proposed Rate

Energy Charge per kWh All kWh

Rates (Per Unit Per Month)

7.9088¢	

One serie time	Initial Lamp	Monthly	Current Charge		Current Charge		
<u>Description</u>	Lumens	Wattage	kWh	Fixture	Maint.	Fixture	Maint
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
				1.1			
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter	1	26	9	N/A	N/A	\$5.91	\$3.31

26W Dual Post Top Receptacie LED	N/A	26	9	N/A	N/A	\$	6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$	7.53	\$3.31
26W Dual Bracket Top Receptacle LEO	N/A	26	9	N/A	N/A	\$	6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$	15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$	17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$	3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$	3.18	\$3.31
30W Gray Open Bottom LEO	4,510	30	10	N/A	N/A	\$	3.06	\$3.31
Poles Description Style A 12 Ft Long Anchor Base Top T					Current Cl \$9.34	harge_	Prop \$10.6 \$9.93	
Style A 15 Ft Long Direct Buried Top Style A 15 Ft Long Anchor Base Top T	1			-	\$8.69 \$10.83	_	\$9.93	
Style A 18 Ft Long Direct Buried Top				-	\$8.90		\$10.1	
Style A 17 Ft Long Anchor Base Top T	enon Alun	ninum			\$11.55		\$13.2	20
Style A 25 Ft Long Direct Buried Top			_		\$11.75		\$13.4	_
Style A 22 Ft Long Anchor Base Top 1 Style A 30 Ft Long Direct Buried Top				_	\$14.57 \$13.35		\$16.6	
Style A 27 Ft Long Anchor Base Top			_	-	\$19.48		\$22.2	
Style A 35 Ft Long Direct Buried Top					\$15.49		\$17.7	
Style A 32 Ft Long Anchor Base Top	Tenon Alui	minum			\$19.99		\$22.8	34
Style A 41 Ft Long Direct Buried Top	-		_	-	\$18.98	_	\$21.6	
Style B 12 Ft Long Anchor Base Post Style C 12 Ft Long Anchor Base Post					\$10.61 \$12.91		\$12.1 \$14.7	_
Style C 12 Ft Long Anchor Base Davi		num		-	\$15.64	_	\$17.8	
Style C 14 Ft Long Anchor Base Top T					\$14.75		\$16.8	
Style C 21 Ft Long Anchor Base Davi	t Steel				\$32.96		\$37.6	6
Style C 23 Ft Long Anchor Base Bost		0.000			\$38.27		\$43.7	
Style D 12 Ft Long Anchor Base Brea Style E 12 Ft Long Anchor Base Breat					\$12.32		\$14.0	
Style E 12 Ft Long Anchor Base Post Style F 12 Ft Long Anchor Base Post					\$12.91 \$15.74		\$14.7 \$17.9	
Legacy Style 39 Ft Oirect Buried Sing			it Alum Satir	Finish	\$20.92		\$23.9	
Legacy Style 27 Ft Long Anchor Base	Side Mnt	Alum Satir	n Finish Brea	kaway	\$20.45		\$23.3	37
Legacy Style 33 Ft Long Anchor Base	Side Mnt.	Alum Satir	n Finish Brea	kaway	\$21.38		\$24.4	3
Legacy Style 37 Ft Long Anchor Base	Side Moun	t Aluminu	m Pole Satin	Finish	\$23.61		\$26.9	
30' Class 7 Wood Pole 35' Class 5 Wood Pole				-	\$6.48 \$7.24	_	\$7.40	
40' Class 4 Wood Pole					\$8.21		\$9.38	
45' Class 4 Wood Pole					\$8.55		\$9.77	
15' Style A - Fluted - for Shroud - Alu	ıminum Di	rect Burie	d Pole		\$10.05		\$11.4	8
20' Style A - Fluted - for Shroud - Alu					\$10.54	_	\$12.0	
15' Style A - Smooth - for Shroud - A				-	\$8.69		\$9.93	
20' Style A - Smooth - for Shroud - A 21' Style A - Fluted - Direct Buried		JITECT BUIL	ed Pole	_	\$10.26 \$14.37		\$11.7 \$16.4	
30' Style A - Transformer Base - Anc	hor Base				\$21.78	_	\$24.8	
35' Style A - Transformer Base - Anc	hor Base				\$24.53		\$28.0	13
19' Style A - Breakaway - Direct Buri	ed				\$19.55		\$22.3	34
24' Style A - Breakaway - Direct Buri					\$20.69		\$23.6	_
27' Style A - Breakaway - Direct Buri					\$19.79		\$22.6	
32' Style A - Breakaway - Direct Buri 37' Style A - Breakaway - Direct Buri					\$20.26 \$21.56	_	\$23.1 \$24.6	
42' Style A - Breakaway - Direct Buri					\$22.29		\$25.4	
17' Style B - Anchor Base					\$15.04		\$17.1	8
17' Style C - Post Top - Anchor Base					\$16.22		\$18.5	i3
17' Style C - Davit - Anchor Base				-	\$25.65		\$29.3	_
17' Style C - Boston Harbor - Anchor 25' Style D - Boston Harbor - Anchor					\$25.02 \$29.17		\$28.5	
50' Wood - Direct Buried	Dase			-	\$10.64		\$12.1	
55' Wood - Direct Buried					\$11.21		\$12.8	
18' Style C - Breakaway - Direct Buri	ed				\$22.18		\$25.3	34
17' Wood Laminated					\$6.25		\$7.14	
12' Aluminum (decorative)	_			-	\$16.98	_	\$19.4	
28' Aluminum 28' Aluminum (heavy duty)					\$9.84 \$9.95	_	\$11.2	
30' Aluminum (anchor base)					\$19.66		\$22.4	_
17' Fiberglass					\$6.25	_	\$7.14	
12' Fiberglass (decorative)					\$18.26		\$20.8	
30' Fiberglass (bronze)				_	\$11.88 \$12.21		\$13.5	
35' Fiberglass (bronze) 27' Steel (11 gauge)					\$12.21 \$16.05		\$13.9	-
27' Steel (3 gauge)					\$23.69		\$27.0	
Shroud - Standard Style for anchor b	ase poles				\$2.71		\$3.10	
Shroud - Style B Pole for smooth and					\$6.44		\$7.36	
Shroud - Style C Pole for smooth and				_	\$8.05		\$9.20	
Shroud - Style D Pole for smooth and Shroud - Style B - Assembly	nuted po	ies		_	\$9.93 \$8.42		\$11.3	
Shroud - Style C - Assembly				-	\$9.89		\$11.3	
Shroud - Style D - Assembly					\$12.06		\$13.7	
Shroud - Style Standard - Assembly					\$4.71		\$5.38	
Shroud - Style Standard - Assembly	6"/18"				\$5.12		\$5.85	;
Pole Foundation Description					Current C	harge	Prop	osed Charg
Flush - Pre-fabricated - Style A Pole	1 L				\$13.30		\$15.2	
Flush - Pre-fabricated - Style B Pole					\$12.28		\$14.0	
Flush - Pre-fabricated - Style C Pole					\$13.17		\$15.0	
Flush - Pre-fabricated - Style D Pole					\$12.28		\$14.0	
Flush - Pre-fabricated - Style E Pole					\$12.28		\$14.0	
Flush - Pre-fabricated - Style F Pole Reveal - Pre-fabricated - Style A Pol	e				\$12.28 \$18.73		\$14.0 \$21.4	
Reveal - Pre-fabricated - Style B Pol				- 1	\$10.75		\$17.0	
Reveal - Pre-fabricated - Style C Pol					\$15.46		\$17.6	
Reveal - Pre-fabricated - Style D Pol					\$15.46		\$17.6	6
Devel Des febrierted Obde F.D.I	e				\$15.46		\$17.6	6
Reveal - Pre-fabricated - Style E Pol Reveal - Pre-fabricated - Style F Pol					\$15.46		\$17.6	

Brackets Description	Current Charge	Proposed Charg
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.21
· · · · · · · · · · · · · · · · · · ·		
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82
Wiring Equipment		
Description	Current Charge	Proposed Charg
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
	•	
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99
Shields		Dural Oliver
	Current Charge	Proposed Charg
Description	Current Charge N/A	\$1.83
Description Standard		
Shields Description Standard Decorative	N/A	\$1.83
Description Standard Decorative	N/A	\$1.83
Description Standard Decorative Additional Facilities Charge	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description:	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX With wire (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX ond Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX on Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX And Bore with conduit (cost per foot) 6AL DUPLEX And Bore with conduit (cost per foot) 6AL DUPLEX And Bore with conduit (cost per foot) 6AL DUPLEX And Bore with conduit (cost per foot) 6AL DUPLEX And Trench (cost per foot) 6AL DUPLEX and Trench (cost per 10 feet)	N/A N/A	\$1.83 \$1.71
Description Standard Decorative Additional Facilities Charge Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX OH wire (cost per foot) 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench (cost per 10 feet) 6AL DUPLEX and Trench (cost per 10 feet)	N/A N/A	\$1.83 \$1.71
Description Standard	N/A N/A	\$1.71

Street Lighting Service-Customer Owned-Rate S	C
(Electric Tariff Sheet No. 68)	

S

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor			1		1
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor				-	
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	-	<u>Pole Type</u>	<u>Current</u> <u>Rate/Pole</u>	Proposed Rate/Pole
Wood				-
30 foot		W30	\$6.17	\$7.05
35 foot		W35	\$6.25	\$7.14
40 foot		W40	\$7.48	\$8.55
ustomer-Owned and -Maintained Units	<u>Current per kWh</u>		posed per kWh	

Customer-Owned and -Maintained Units

Proposed per kWh 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

6.6038¢

(Electric Tariff Sheet No. 69)						
Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit	
Decorative Fixtures				1	1	
Mercury Vapor						
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46	
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52	
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52	
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52	
<u>Metal Halide</u>						
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46	
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52	
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52	
Sodium Vapor					1.000	
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18	
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43	
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18	
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42	
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42	
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18	
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73	
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09	
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09	

<u>Current Terms of Service:</u> 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Street Lighting Service for Non-Standard Units-Rate NSU (Electric Tariff Sheet No. 66)

	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Company Owned	A	· ·			
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holphane Decorative Fixture on 17 foot	fiberglass po	le served und	erground with	ı direct buried	cable
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary pole base (added to Rate/unit charge)	wiring beyon	id the first 25 f	eet from the	\$1.10	\$1.26
Street light units served overhead distri	bution				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served undergrou	nd with limit	ed maintenand	ce by Compan	iy	
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

<u>Current Availability of Service Item (e):</u> (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = $(((OSS + NF + CAP + REC) \times 0.90) + R) / S$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210. 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF =Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

- CAP =Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below

Rider PSM Factor = $(((OSS + NF + CAP + CPI + GS + REC) \times 0.90) + R) / S$

where OSS = Net proceeds from off-system power sales.

> Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, $1215,\,1216,\,1218,\,2217,\,2218,\,1230,\,1250,\,1260,\,2260,\,1370,\,2370,\,1375,\,2375,\,1400,\,1410,$ 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. CAP =2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999

CPI = Net proceeds of capacity performance insurance

- GS =Net proceeds from the sale of surplus gas on the pipelines.
- REC =Net proceeds from the sales of renewable energy credits.
- Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period. R =
- Current period sales in kWh as used in the Rider FAC calculation. S

<u>Charge for Reconnection of Service</u> (Electric Tariff Sheet No. 91)					
	Current Rate	Proposed Rate			
Reconnections that can be accomplished remotely	\$5.60	\$6.50			
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80			
Reconnections where service was disconnected at pole	\$18.00	\$16.50			
After-hours reconnection charge	\$40.00	N/A			
Distribution Pole Attachments-Rate DPA					

(Electric	(Electric faritt Sneet No. 92)		
	Current Rate	Proposed Rate	
Two-user pole annual rental per foot	\$8.59	\$7.50	
Three-user pole annual rental per foot	\$7.26	\$7.50	
Conduit fee per linear foot	\$0.27	\$0.67	

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

<u>(Electric Tariff Sheet No. 99)</u>					
	Current Rate	Proposed Rate			
Energy Delivery Charge (Credit) per kWh from Customer Base	e Load				
Secondary Service	2.0034¢	3.3518¢			
Primary Service	1.6479¢	2.8504¢			
Transmission Service	0.6915¢	1.0568¢			
Program Charge per billing period	\$183.00	\$183.00			

Real Time Pricing Program-Rate RTP

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average <u>kWh/Bill</u>	Monthly Increase <u>(\$)</u>	Percent Increase <u>(%)</u>
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed e	electric rates are	applicable to the	he following comn	nunities:

The proposed electric rates	are applicable to the following	communico.
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

	<u>Residential Service-Rate RS</u> (Electric Tariff Sheet No. 30)			
	Current Rate	Proposed Rate		
Customer Charge per month	\$13.00	\$16.00		
Energy Charge per kWh All kWh	11.1639¢	13.0111¢		
	11.1039¢	15.0111¢		
<u>2</u>		stribution Voltage-Rate DS		
	<u>(Electric Tari</u>	<u>ff Sheet No. 40)</u>		
	<u>Current Rate</u>	Proposed Rate		
Customer Charge per month				
Single Phase Service	\$15.00	\$15.00		
Three Phase Service	\$30.00	\$30.00		
Demand Charge per kW				
First 15 kW	\$0.00	\$0.00		
Additional kilowatts	\$10.68	\$12.36		
Energy Charge per kWh				
First 6,000 kWh	11.4788¢	13.2874¢		
Next 300 kWh/kW	7.4619¢	8.6376¢		
Additional kWh	6.3056¢	7.2989¢		
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢		
Church Cap Rate per kWh	18.8652¢	21.8386¢		
Time-of-Dav Rate for Service at Distribution Voltage-Rate				

<u>'oltage-Rate DT</u> (Electric Tariff Sheet No. 41)

	<u>Current Rate</u> Summer Winter		<u>Propose</u> Summer	<u>d Rate</u> Winter
Customer Charge per mont		mitter	<u>ounnor</u>	mitter
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

<u>Current Demand:</u> The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

	Optional Rate for Electric Space Heating-Rate E (Electric Tariff Sheet No. 42)			
	Current Rate	Proposed Rate		
Winter Period				
Customer Charge per month Single Phase Service	\$15.00	\$15.00		
Three Phase Service	\$30.00	\$10.00		
Primary Voltage Service	\$117.00	\$120.00		
Energy Charge per kWh	ψ117.00	φ120.00		
All kWh	9.0636¢	10.4834¢		
		r <u>ts Service-Rate SP</u> riff Sheet No. 43 <u>)</u>		
	Current Rate	Proposed Rate		
Customer Charge per month	\$15.00	\$15.00		
Energy Charge per kWh	14.4519¢	16.7645¢		
	For Small Fixe	ed General Service Rate d Loans-Rate GS-FL riff Sheet No. 44)		
	Current Rate	Proposed Rate		
For loads based on a range of to 720 hours use per month o rated capacity of the connect equipment (per kWh)	of the 11,5594¢	13.3002¢		
For loads of less than 540 hou per month of the rated capaci the connected equipment (per	ty of 13.1566¢	15.1636¢		
Minimum per month	\$3.79	\$4.37		

	(Electric Tariff Sheet No. 58)			
	Current Rate	<u>Proposed Rate</u>		
Administrative Charge per				
month (plus the appropriate	\$50.00	\$50.00		
Customer Charge)				
Monthly Transmission and Distributio				
Rate DS Secondary Distribution	\$6.209222	\$10.036170		
Rate DT Distribution Service	\$7.855088	\$13.808205		
Rate DP Primary Distribution	\$8.173019	\$7.042203		
Rate TT Transmission Service	\$3.267552	\$5.243274		

<u>Street Lighting Service-Rate SL</u> (Electric Tariff Sheet No. 60)

Rider GSS-Generation Support Service

Lamp Watts	kW/Unit	Annual <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
		_	_	
	0.193	803	\$11.49	\$13.13
				\$11.16
				\$15.39
400	0.430	1,789	\$18.27	\$20.88
175	0 102	803	¢11 /Q	\$13.13
			-	\$15.39
				\$20.88
100	0.100	1,700	<i></i>	¥20100
100	0.117	487	\$12.34	\$14.10
100	0.117	487	\$9.38	\$10.72
150	0.171	711	\$13.64	\$15.59
200	0.228	948	\$17.70	\$20.22
250	0.275	948	\$17.70	\$20.22
400	0.471	1,959	\$24.43	\$27.91
			_	
100	0.117	487	\$15.24	\$17.41
200	0.246	1,023	\$19.22	\$21.96
400	0.471	1,959	\$26.01	\$29.72
400	0.471	1,959	\$37.80	\$43.19
			\$0.76	\$0.87
Lamp Watts	<u>kW/Unit</u>	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
<u> </u>		1	1	<u>India, entit</u>
175	0.210	874	\$11.74	\$13.41
175	0.205	853	\$9.77	\$11.16
250	0.292	1,215	\$13.76	\$15.72
400	0.460	1,914	\$18.80	\$21.48
			_	
175	0.210	874	\$11.74	\$13.41
250	0.292	1,215	\$13.76	\$15.72
400	0.460	1,914	\$18.80	\$21.48
	_	_		_
				\$14.10
				\$10.87
				\$15.54
			-	\$20.22
			-	\$20.61 \$27.91
TUU	0.4/1	1,303	ΨΔ4.43	Ψ21.31
		-		
175	0.205	853	\$12.11	\$13.84
175	0.210	874	-	\$17.15
175	0.210	874	\$33.30	\$38.05
175	0.205	853	\$12.23	\$13.97
175	0.210	874	\$21.39	\$24.44
175	0.205	853	\$12.09	\$13.81
175	0.210	874	\$21.39	\$24.44
175	0.210	874	\$33.42	\$38.19
175	0.207	861	\$33.41	\$38.17
100	0.117	487	\$16.97	\$19.39
100	0.128	532	\$18.39	\$21.01
100	0.117	487	\$13.96	\$15.95
100	0.128	532	\$35.23	\$40.25
	0.128	532	\$21.34	\$24.38
100				
100 100	0.117	487	\$16.97	\$19.39
		487 532	\$16.97 \$21.34	\$19.39 \$24.38
100	0.117	1	-	1
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<u>Service at Primary Distribution Voltage Applicability-Rate DP</u> (Electric Tariff Sheet No. 45)

	Current Rate	Proposed Rate		
Customer Charge per month				
Primary Voltage Service	\$117.00	\$117.00		
Demand Charge per kW				
All kW	\$9.50	\$10.13		
Energy Charge per kWh				
First 300 kWh/kW	7.1562¢	7.6294¢		
Additional kWh	6.2068¢	6.6112¢		
Maximum monthly rate per kWh	28.9184¢	30.8166¢		
(excluding customer charge and				

all applicable riders)

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	(Electric Tariff Sheet No. 51)				
	Current Rate		Propose	d Rate	
	Summer	Winter	Summer	Winter	
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00	
Demand Charge per kW					
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39	
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55	
Energy Charge per kWh					
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢	
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢	

Current Demand: In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46



Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$1.10	\$1.26

	Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)		
		Current Rate	Proposed Rate
Where the Company supplies energy only	(per kWh)	6.7222¢	7.6809¢

Unmetered Outdoor Lighting Electric Service-Rate	UOLS
(Electric Tariff Sheet No. 62)	
Current Rate Proposed Rate	

Energy Charge per kWh		
All kWh	6.6467¢	7.5946¢

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E (Electric Tariff Sheet No. 63)

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

<u>Current Contract for Service:</u> The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

6.9217¢

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting E	lectric Service-Rate LED
(Electric Tarif	f Sheet No. 64)
Current Rate	Proposed Rate

Energy Charge per kWh All kWh

Rates (Per Unit Per Month)

7.9088	}¢	

escription	Initial	Lamp	Monthly	Current Charge		Current Charge	
<u>oescription</u>	<u>Lumens</u>	Wattage	<u>kWh</u>	<u>Fixture</u>	<u>Maint.</u>	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
						-	-
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter	N/A	26	9	N/A	N/A	\$5.91	\$3.31

26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$	6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$	7.53	\$3.31
26W Dual Bracket Top Receptacle LEO	N/A	26	9	N/A	N/A	\$	6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$	15. 6 8	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A		17.64	\$3.31
30W Standard LED	3,720	30	10	N/A			3.17	\$3.31
40W Standard LED	4,506	40	14	N/A			3.18	\$3.31
30W Gray Open Bottom LEO	4,510	30	10	N/A	N/A	\$	3.06	\$3.31
Poles Description Style A 12 Ft Long Anchor Base Top Tenon Aluminum Style A 15 Ft Long Direct Buried Top Tenon Aluminum Style A 15 Ft Long Direct Buried Top Tenon Aluminum						arge_	Proposed Charg \$10.67 \$9.93	
Style A 15 Ft Long Anchor Base Top T					\$8.69 \$10.83		\$12.3	
Style A 18 Ft Long Direct Buried Top	Tenon Alur	ninum			\$8.90		\$10.1	7
Style A 17 Ft Long Anchor Base Top T					\$11.55		\$13.2	_
Style A 25 Ft Long Direct Buried Top Style A 22 Ft Long Anchor Base Top 1					\$11.75 \$14.57	-	\$13.4 \$16.6	_
Style A 30 Ft Long Direct Buried Top					\$13.35		\$15.2	
Style A 27 Ft Long Anchor Base Top	Tenon Alui	minum			\$19.48		\$22.2	6
Style A 35 Ft Long Direct Buried Top					\$15.49		\$17.7	
Style A 32 Ft Long Anchor Base Top Style A 41 Ft Long Direct Buried Top				_	\$19.99 \$18.98	_	\$22.8 \$21.6	
Style B 12 Ft Long Anchor Base Post					\$10.50		\$12.1	
Style C 12 Ft Long Anchor Base Post					\$12.91		\$14.7	_
Style C 12 Ft Long Anchor Base David	t Steel				\$15.64		\$17.8	7
Style C 14 Ft Long Anchor Base Top T					\$14.75		\$16.8	
Style C 21 Ft Long Anchor Base Davi Style C 23 Ft Long Anchor Base Bost	24.08.47	Steel			\$32.96 \$38.27		\$37.6 \$43.7	
Style D 12 Ft Long Anchor Base Bost					\$12.32		\$43.7	
Style E 12 Ft Long Anchor Base Post					\$12.91		\$14.7	
Style F 12 Ft Long Anchor Base Post					\$15.74		\$17.9	8
Legacy Style 39 Ft Oirect Buried Sing					\$20.92		\$23.9	
Legacy Style 27 Ft Long Anchor Base Legacy Style 33 Ft Long Anchor Base					\$20.45 \$21.38	_	\$23.3 \$24.4	
Legacy Style 37 Ft Long Anchor Base		0.7	N. J. Market		\$23.61		\$26.9	
30' Class 7 Wood Pole					\$6.48		\$7.40	-
35' Class 5 Wood Pole					\$7.24		\$8.27	
40' Class 4 Wood Pole				_	\$8.21		\$9.38	
45' Class 4 Wood Pole 15' Style A - Fluted - for Shroud - Alu	ıminum Di	rect Burie	d Pole		\$8.55 \$10.05	-	\$9.77 \$11.4	
20' Style A - Fluted - for Shroud - Alu					\$10.55		\$12.04	
15' Style A - Smooth - for Shroud - A	luminum ()irect Buri	ed Pole		\$8.69		\$9.93	
20' Style A - Smooth - for Shroud - A	luminum l	Direct Buri	ed Pole		\$10.26		\$11.7	2
21' Style A - Fluted - Direct Buried	har Daaa	_					\$16.4	
30' Style A - Transformer Base - Anc 35' Style A - Transformer Base - Anc				_	\$21.78 \$24.53		\$24.89 \$28.03	
19' Style A - Breakaway - Direct Buri					\$19.55		\$22.3	
24' Style A - Breakaway - Direct Buri	ed				\$20.69		\$23.6	4
27' Style A - Breakaway - Direct Buri					\$19.79		\$22.61	
32' Style A - Breakaway - Direct Buri 37' Style A - Breakaway - Direct Buri				-	\$20.26 \$21.56		\$23.15 \$24.63	
42' Style A - Breakaway - Direct Buri					\$22.29		\$25.47	
17' Style B - Anchor Base					\$15.04		\$17.18	
17' Style C - Post Top - Anchor Base					\$16.22		\$18.5	3
17' Style C - Davit - Anchor Base	D				\$25.65		\$29.3	_
17' Style C - Boston Harbor - Anchor 25' Style D - Boston Harbor - Anchor				_	\$25.02 \$29.17		\$28.5 \$33.3	
50' Wood - Direct Buried	0030				\$10.64		\$12.1	
55' Wood - Direct Buried					\$11.21		\$12.8	1
18' Style C - Breakaway - Direct Buri	ied				\$22.18		\$25.3	
17' Wood Laminated					\$6.25	_	\$7.14	
12' Aluminum (decorative) 28' Aluminum	-			_	\$16.98 \$9.84	_	\$19.40	
28' Aluminum (heavy duty)					\$9.95		\$11.3	
30' Aluminum (anchor base)					\$19.66		\$22.4	6
17' Fiberglass					\$6.25		\$7.14	
12' Fiberglass (decorative) 30' Fiberglass (bronze)					\$18.26 \$11.88		\$20.8 \$13.5	
35' Fiberglass (bronze)				_	\$12.21		\$13.9	
27' Steel (11 gauge)					\$16.05		\$18.3	5
27' Steel (3 gauge)					\$23.69		\$27.0	
Shroud - Standard Style for anchor b Shroud - Style B Pole for smooth and					\$2.71		\$3.10	
Shroud - Style B Pole for smooth and Shroud - Style C Pole for smooth and		- 10			\$6.44 \$8.05		\$7.36 \$9.20	
Shroud - Style D Pole for smooth and					\$9.93		\$11.3	
Shroud - Style B - Assembly					\$8.42		\$9.62	
Shroud - Style C - Assembly					\$9.89		\$11.3	
Shroud - Style D - Assembly Shroud - Style Standard - Assembly	6"/15"				\$12.06 \$4.71		\$13.7 \$5.38	
Shroud - Style Standard - Assembly					\$5.12		\$5.85	
Pole Foundation								
Description	_				Current Ch	arge		osed Charg
Flush - Pre-fabricated - Style A Pole Flush - Pre-fabricated - Style B Pole					\$13.30 \$12.28		\$15.2 \$14.0	
Flush - Pre-fabricated - Style & Pole Flush - Pre-fabricated - Style C Pole							\$15.05	
Flush - Pre-fabricated - Style D Pole							\$14.03	
Flush - Pre-fabricated - Style E Pole							\$14.03	
Flush - Pre-fabricated - Style F Pole	0				\$12.28		\$14.0 \$21.4	
Reveal - Pro fabricated Ctul- A D.I					\$18.73 \$14.90		\$21.4	
	Reveal - Pre-fabricated - Style D Fole						+ × / · U	-
Reveal - Pre-fabricated - Style B Pol					\$15.46		\$17.6	6
Reveal - Pre-fabricated - Style B Pol Reveal - Pre-fabricated - Style C Pol	е				\$15.46 \$15.46		\$17.6 \$17.6	
Reveal - Pre-fabricated - Style A Pol Reveal - Pre-fabricated - Style B Pol Reveal - Pre-fabricated - Style C Pol Reveal - Pre-fabricated - Style D Pol Reveal - Pre-fabricated - Style E Pol Reveal - Pre-fabricated - Style F Pol	e e							6

Brackets Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.21
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
•		
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82
Wiring Equipment		
Description	Current Charge	Proposed Charg
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99
Shields	-	
Description	Current Charge	Proposed Charg
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%
Current Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot)		
GAL DUPLEX and Trench (cost per foot) GAL DUPLEX and Trench with conduit (cost per foot) GAL DUPLEX with existing conduit (cost per foot) GAL DUPLEX and Bore with conduit (cost per foot) GAL DUPLEX and Bore with conduit (cost per foot) GAL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description:		
Current Wiring Equipment Description: 6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet)		
GAL DUPLEX and Trench (cost per foot) GAL DUPLEX and Trench with conduit (cost per foot) GAL DUPLEX with existing conduit (cost per foot) GAL DUPLEX and Bore with conduit (cost per foot) GAL DUPLEX and Bore with conduit (cost per foot) GAL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per foot) 6AL DUPLEX and Trench with conduit (cost per foot) 6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet) 6AL DUPLEX and Trench with conduit (cost per 10 feet)		

Base Rate	1	1	Annual	Current	Proposed
Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>kWh</u>	Rate/Unit	Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor			1		
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor				-	
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor		_			
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units

<u>Current per kWh</u> Proposed per kWh 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

6.6038¢

	(Electi	ic Tariff Sheet	NU. 03)		
Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Decorative Fixtures				1	1
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
<u>Metal Halide</u>					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Street Lighting Service-Customer Owned-Rate SC (Electric Tariff Sheet No. 68)

<u>Current Terms of Service:</u> 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Street Lighting Service for Non-Standard Units-Rate NSU (Electric Tariff Sheet No. 66)

	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Company Owned	A	· ·			
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holphane Decorative Fixture on 17 foot	fiberglass po	le served und	erground with	ı direct buried	cable
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary pole base (added to Rate/unit charge)	wiring beyon	id the first 25 f	eet from the	\$1.10	\$1.26
Street light units served overhead distri	bution				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served undergrou	nd with limit	ed maintenand	ce by Compan	iy	
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

<u>Current Availability of Service Item (e):</u> (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = $(((OSS + NF + CAP + REC) \times 0.90) + R) / S$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210. 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not NF =recovered via other mechanisms

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

- CAP =Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC =Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below

Rider PSM Factor = $(((OSS + NF + CAP + CPI + GS + REC) \times 0.90) + R) / S$

where OSS = Net proceeds from off-system power sales.

> Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. CAP =2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999

- CPI = Net proceeds of capacity performance insurance
- GS =Net proceeds from the sale of surplus gas on the pipelines.
- REC =Net proceeds from the sales of renewable energy credits.
- Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period. R =
- Current period sales in kWh as used in the Rider FAC calculation. S

Charge for Reconnection of Service (Electric Tariff Sheet No. 91) Current Rate Proposed Rate Reconnections that can be accomplished remotely \$5.60 \$6.50 Reconnections that cannot be accomplished remotely \$8.25 \$5.80 Reconnections where service was disconnected at pole \$18.00 \$16.50 After-hours reconnection charge \$40.00 N/A **Distribution Pole Attachments-Rate DPA**

	(LIGULIU TALITI SHEEL NO. 32)		
	Current Rate	Proposed Rate	
Two-user pole annual rental per foot	\$8.59	\$7.50	
Three-user pole annual rental per foot	\$7.26	\$7.50	
Conduit fee per linear foot	\$0.27	\$0.67	

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

(Electric Tariff	<u>Sheet No. 99)</u>	
	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base	e Load	
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

Real Time Pricing Program-Rate RTP

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average <u>kWh/Bill</u>	Monthly Increase <u>(\$)</u>	Percent Increase <u>(%)</u>
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are	applicable to the	following co	ommunities:
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i ne proposed electric rates ar	e applicable to the following c	ommunities:
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

DOKE ENERGY KENTOORT	OURICENT AND TT	TOT OSED ELECTRIC RAILS & SIGNITION			
<u>Residential Service-Rate RS</u> (Electric Tariff Sheet No. 30)					
Customer Charge per month	Current Rate \$13.00	<u>Proposed Rate</u> \$16.00			
Energy Charge per kWh All kWh	11.1639¢	13.0111¢			
<u>Service at Secondary Distribution Voltage-Rate DS</u> (Electric Tariff Sheet No. 40)					
	Current Rate	Proposed Rate			
Customer Charge per month					
Single Phase Service	\$15.00	\$15.00			
Three Phase Service	\$30.00	\$30.00			
Demand Charge per kW					
First 15 kW	\$0.00	\$0.00			
Additional kilowatts	\$10.68	\$12.36			
Energy Charge per kWh					
First 6,000 kWh	11.4788¢	13.2874¢			
Next 300 kWh/kW	7.4619¢	8.6376¢			
Additional kWh	6.3056¢	7.2989¢			
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢			
Church Cap Rate per kWh	18.8652¢	21.8386¢			
<u>Time-</u>	<u>Time-of-Day Rate for Service at Distribution Voltage-Rate DT</u> (Electric Tariff Sheet No. 41)				
•					
<u>Cur</u> Summ	<u>rent Rate</u> er <u>Winter</u>	<u>Proposed Rate</u> <u>Summer Winter</u>			

	<u>Summer</u>	winter	<u>Summer</u>	winter
Customer Charge per mont	h			
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)
Current Demand				

<u>Current Demand:</u> The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand: The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

		ectric Space Heating-Rate EH Fariff Sheet No. 42)
	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All kWh	9.0636¢	10.4834¢

Seasonal Sports Service-Rate SP

		ation Support Service iff Sheet No. 58)
	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution	n Reservation Charge (per	kW)
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274
		g Service-Rate SL

(Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual kWb	Current Rate/Unit	Proposed Rate/Illuit
Standard Fixture (Cobra Head)	Watts		<u>kWh</u>	<u>Rate/Unit</u>	Rate/Unit
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for				\$0.76	\$0.87
each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)					
	Lamp		Annual	Current	Proposed
Underground Distribution Area	<u>Watts</u>	<u>kW/Unit</u>	<u>kWh</u>	Rate/Unit	Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures		0.171	1,000	421110	427.01
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holophane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide	175	0.210	074	φ21.55	φ24.44
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.205	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica) Sodium Vapor	175	0.207	861	\$33.41	\$38.17
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane) 9,500 lumen (Rectilinear)	100 100	0.128	532 487	\$18.39	\$21.01
		0.117	487 532	\$13.96 \$35.23	\$15.95 \$40.25
9,500 lumen (Gas Replica)	100				\$40.25
9,500 lumen (Aspen) 9,500 lumen (Traditionaire)	100 100	0.128	532 487	\$21.34 \$16.97	
9,500 lumen (Traditionaire) 9,500 lumen (Granville Acorn)	100	0.117	487 532	\$16.97	\$19.39 \$24.38
22,000 lumen (Granville Acorn)	200				
		0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear) 50,000 lumen (Setback)	400		1,959	\$26.10	\$29.82 \$13.19
30,000 IUIIIEII (38LDACK)	400	0.471	1,959	\$37.80	\$43.19
Pole Charges			Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood				10071010	1000/1010
17 foot (Wood laminated)			W17	\$6.25	\$7.14
30 foot			W17 W30	\$6.17	\$7.05
35 foot			W30 W35	\$6.25	\$7.05
40 foot			W40	\$7.48	\$8.55
Aluminum			A10	¢10.00	¢10.40
12 foot (decorative)			A12	\$16.98	\$19.40
28 foot			A28	\$9.84	\$11.24
28 foot (heavy duty)			A28H	\$9.95	\$11.37
30 foot (anchor base)			A30	\$19.66	\$22.46
Fiberglass					4
17 foot			F17	\$6.25	\$7.14
12 foot (decorative)			F12	\$18.26	\$20.86
30 foot (bronze)			F30	\$11.88	\$13.57
35 foot (bronze)			F35	\$12.21	\$13.95
Steel					
01001				440.05	\$18.34
27 foot (11 gauge)			S27	\$16.05	\$10.34
			S27 S27H	\$16.05 \$23.69	\$10.34

(Electric Tariff Sheet No. 43)

Customer Charge per month Energy Charge per kWh	<u>Current Rate</u> \$15.00 14.4519¢	Proposed Rate \$15.00 16.7645¢
	For Small Fixed	<u>General Service Rate</u> Loans-Rate GS-FL ff Sheet No. 44 <u>)</u>
	Current Rate	Proposed Rate
For loads based on a range of to 720 hours use per month of rated capacity of the connecte equipment (per kWh)	the 11 5594¢	13.3002¢
For loads of less than 540 hours per month of the rated capacity the connected equipment (per l	of 13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

Service at Primary Distribution Voltage Applicability-Rate DP

	(Electric lai	riff Sheet No. 45)
	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kW	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh	28.9184¢	30.8166¢
(excluding customer charge and		
all applicable riders)		

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Current	Rate	Propose	d Rate
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

<u>Current Demand:</u> In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions: Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.



220W Standard LED-BLACK

280W Standard LED-BLACK

50W Deluxe Acorn LED-BLACK

70W LED Open Deluxe Acorn

50W Traditional LED-BLACK

50W Mini Bell LED-BLACK

50W Enterprise LED-BLACK

50W LED Teardrop Pedestrian

70W Sanibel LED-BLACK

150W Sanibel

150W LED Teardrop

220W LED Shoebox

420W LED Shoebox

530W LED Shoebox

150W Clermont LED

130W Flood LED

260W Flood LED

50W Monticello LED

50W Mitchell Finial

Medallions LED 50W Mitchell Top Hat LED

50W Mitchell Ribs, Bands and

50W Mitchell Top Hat with Ribs,

50W Open Traditional LED-BLACK

50W Acorn LED-BLACK

18,642

24,191

5,147

5,147

6,500

3,303

3,230

4,500

3,880

5,508

12,500

12,500

4,500

18,500

39,078

57,000

12,500

14,715

32,779

4,157

5,678

5,678

5,678

5,678

220

280

50

50

70

50

50

50

50

70

150

150

50

220

420

530

150

130

260

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50

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76

146

184

52

45

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\$6.31

\$6.36

\$11.71

\$13.05

\$13.44

\$6.31

\$6.56

\$12.01

\$11.53

\$14.66

\$15.28

\$18.36

\$15.01

\$11.39

\$16.92

\$19.49

\$20.04

\$7.20

\$11.24

\$13.49

\$12.85

\$14.04

\$12.85

\$14.04

\$3.54

\$3.54

\$2.90

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\$7.21

\$7.27

\$13.38

\$14.91

\$15.36

\$7.21

\$7.50

\$13.72

\$13.17

\$16.75

\$17.46

\$20.98

\$17.15

\$13.01

\$19.33

\$22.27

\$22.90

\$8.23

\$12.84

\$15.41

\$14.68

\$16.04

\$14.68

\$16.04

\$4.04

\$4.04

\$3.31

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\$3.31

								N
		<u>Traffic</u> (Elec	Lighting So tric Tariff S	ervice-Rate Sheet No. 61	L)	ut Data	Dronoo	ad Data
Where the Company supplies	energy only	(per kWh)			6.7222	<u>it Rate</u> ¢	7.6809	<u>ed Rate</u> 5
				lactric Sar	vice-Rate L			
		(Elec	tric Tariff S	Sheet No. 62	<u>2)</u>	IULS		
Energy Charge per kWh	<u>C</u>	urrent Rat	<u>e</u>	<u>Propose</u>	d Rate			
All kWh	6	.6467¢		7.5946¢				
Proposed Addition to Appliu This rate schedule is no longe Rate OL-E. Existing Company may continue being provided longer provided under Rate O	er available -owned sys service und	tems under	Rate OL-E	currently be	ing provided	service un	der this tari	ff schedule
	<u>Outdo</u>			<u>t Installatio</u> Sheet No. 63	on-Rate OL	<u>-Е</u>		
This rate schedule is no longe schedule can continue being when this rate schedule term Current Contract for Servic	provided se iinates, whic	rvice under	this rate so	chedule for t	he remainin	g useful life	e of the facili	ities, or
The monthly Maintenance Ch	arge does n	ot cover rep	placement o	of the fixture	upon failure	9.		
Proposed Contract for Serve See General Conditions below								
Proposed Addition of Genery When a Company-owned stre reasonably obtained, the Con pole and the Customer shall d will enter into a new lighting unit and/or pole installation. service may be terminated.	eet lighting u npany shall commence b agreement v	unit and/or replace ligh being billed within 90 da	iting unit an on Rate LEI ays. The ter	id/or pole wi D for the ava ms of servic	th an availa ailable simila e of Rate LE	ble similar ar lighting u D shall con	LED lighting init and/or p nmence upo	unit and/o ole rate and n lighting
,		Outdoor Li	abting Eloc	tria Carvia	e-Rate LED			
		(Elec	tric Tariff S	Sheet No. 64	<u>4)</u>			
Energy Charge per kWh	<u>C</u>	urrent Rat	<u>e</u>	<u>Propose</u>	<u>d Rate</u>			
All kWh	6.	.9217¢		7.9088¢				
<u>Rates (Per Unit Per Month)</u>								
<u>Fixtures</u>								
Description		Initial	Lamp	Monthly	Current C	<u>harge</u>	Current C	
200011011011		<u>Lumens</u>	<u>Wattage</u>	kWh	Fixture	Maint.	Fixture	harge
								Maint.
50W Neighborhood		5,000	50	17	\$4.15	\$2.90	\$4.74	Maint. \$3.31
50W Neighborhood with Ler	15	5,000	50	17	\$4.20	\$2.90	\$4.74 \$4.80	Maint. \$3.31 \$3.31
50W Neighborhood with Ler 50W Standard LED-BLACK	15	5,000 4,521	50 50	17 17	\$4.20 \$3.84	\$2.90 \$2.90	\$4.74 \$4.80 \$4.39	Maint. \$3.31 \$3.31 \$3.31
50W Neighborhood with Ler 50W Standard LED-BLACK 70W Standard LED-BLACK		5,000 4,521 6,261	50 50 70	17 17 24	\$4.20 \$3.84 \$4.22	\$2.90 \$2.90 \$2.90	\$4.74 \$4.80 \$4.39 \$4.82	Maint. \$3.31 \$3.31 \$3.31 \$3.31 \$3.31
50W Neighborhood with Ler 50W Standard LED-BLACK	(5,000 4,521	50 50	17 17	\$4.20 \$3.84	\$2.90 \$2.90	\$4.74 \$4.80 \$4.39	Maint. \$3.31 \$3.31 \$3.31

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$9.34 \$8.69	\$10.67 \$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$11.75 \$14.57	\$13.43 \$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum	\$18.98 \$10.61	\$21.69 \$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$32.96 \$38.27	\$37.66 \$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.92 \$20.45	\$23.90 \$23.37
Legacy Style 2.7 Ft Long Anchor Base Side Wilt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38 \$9.77
45' Class 4 Wood Pole 15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$8.55 \$10.05	\$9.77 \$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Burled Fole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base 35' Style A - Transformer Base - Anchor Base	\$21.78 \$24.53	\$24.89 \$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried 42' Style A - Breakaway - Direct Buried	\$21.56 \$22.29	\$24.63
17' Style B - Anchor Base	\$15.04	\$25.47 \$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried 55' Wood - Direct Buried	\$10.64 \$11.21	\$12.16 \$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty) 30' Aluminum (anchor base)	\$9.95 \$19.66	\$11.37 \$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge) 27' Steel (3 gauge)	\$16.05 \$23.69	\$18.34 \$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly Shroud - Style C - Assembly	\$8.42 \$9.89	\$9.62 \$11.30
Shroud - Style C - Assembly Shroud - Style D - Assembly	\$9.89	\$11.30 \$13.78
Shroud - Style D - Assembly Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85
Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole	\$12.28 \$13.17	\$14.03 \$15.05
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
-	\$14.90	\$17.02
Reveal - Pre-fabricated - Style B Pole	\$15 AC	\$17.66
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole	\$15.46 \$15.46	\$17.66
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole	\$15.46 \$15.46 \$15.46	\$17.66 \$17.66
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole	\$15.46	
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole	\$15.46 \$15.46	\$17.66
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation	\$15.46 \$15.46 \$15.46	\$17.66 \$17.66
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge	\$17.66 \$17.66 \$9.10 Proposed Charge
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 8 foot bracket - wood pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16 \$2.13	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47 \$2.43
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16 \$2.13 \$2.89	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47 \$2.43 \$3.30
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16 \$2.13 \$2.13 \$2.89 \$4.77 \$4.34 \$5.07	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47 \$2.43 \$3.30 \$5.45 \$4.96 \$5.79
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 8 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 14 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 14 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 14 foot bracket - metal pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16 \$2.13 \$2.89 \$4.77 \$4.34 \$5.07 \$5.14	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47 \$2.43 \$3.30 \$5.45 \$4.96 \$5.79 \$5.87
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 16 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 16 foot bracket - metal pole - side mount 6 foot bracket - metal pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16 \$2.13 \$2.89 \$4.77 \$4.34 \$5.07 \$5.14 \$5.21	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47 \$2.43 \$3.30 \$5.45 \$4.96 \$5.79 \$5.87 \$5.95
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 16 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 16 foot bracket - wood pole - side mount 17 foot bracket - wood pole - side mount 18 foot bracket - metal pole - side mount 19 foot bracket - metal pole - side mount 15 foot bracket - metal pole - side mount 8 foot bracket - metal pole - side mount 8 foot bracket - metal pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16 \$2.13 \$2.89 \$4.77 \$4.34 \$5.07 \$5.14	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47 \$2.43 \$3.30 \$5.45 \$4.96 \$5.79 \$5.87
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 16 foot bracket - wood pole - side mount 17 foot bracket - wood pole - side mount 18 foot bracket - wood pole - side mount 19 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 15 foot bracket - metal pole - side mount 6 foot bracket - metal pole - side mount 8 foot bracket - metal pole - side mount 10 foot bracket - metal pole - side mount 10 foot bracket - metal pole - side mount 11 foot bracket - metal pole - side mount 12 foot bracket - metal pole - side mount 12 f	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16 \$2.13 \$2.89 \$4.77 \$4.34 \$5.07 \$5.14 \$5.21 \$6.47	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47 \$2.43 \$3.30 \$5.45 \$4.96 \$5.79 \$5.87 \$5.95 \$7.39

IICE

Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31
26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4.510	30	10	N/A	N/A	\$3.06	\$3.31

<u>Brackets</u>		-
Description	Current Charge	Proposed Charg
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82
Wiring Equipment		
Description	Current Charge	Proposed Charg
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99
	+==	+=
Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%
Current Wiring Equipment Description:	Current Charge	Proposed Charg
6AL DUPLEX and Trench (cost per foot)	<u>ourrent onarge</u>	1 TOPOSED OIIdly
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description:		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet) 6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet)		

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture				·	
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43
Pole Description			Pole Type	<u>Current</u> <u>Rate/Pole</u>	Proposed Rate/Pole
Wood					
30 foot			W30	\$6.17	\$7.05
35 foot			W35	\$6.25	\$7.14
40 foot			W40	\$7.48	\$8.55

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> kWh	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/ or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/ or 2.11 above

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Street Lighting Service for Non-Standard Units-Rate NSU (Electric Tariff Sheet No. 66)

	<u>Lamp</u> <u>Watts</u>	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fib	erglass pole s	erved undergr	ound with dire	ect buried cab	le
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)					\$1.26
Street light units served overhead distribut	ion				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground	with limited ma	aintenance by	Company		
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Street Lighting Service-Customer Owned-Rate SC (Electric Tariff Sheet No. 68)

Base Rate						
Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit	
Standard Fixture (Cobra Head)		•	•	•		
Mercury Vapor						
7,000 lumen	175	0.193	803	\$6.80	\$7.77	
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05	
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18	
Metal Halide						
14,000 lumen	175	0.193	803	\$6.80	\$7.77	
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05	
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18	

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

<u>Current Profit Sharing Rider Factors:</u> On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP + REC) x 0.90) + R) / S

where:

OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, $2340,\,1460,\,1350,\,2350,\,1360,\,2360,\,1470,\,1377,\,2377,\,1480,\,1378,\,2378,\,1490,\,1500,\,2420,\,2220,$ 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF =Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. CAP =2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP + CPI + GS + REC) x 0.90) + R) / S

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

- CPI = Net proceeds of capacity performance insurance.
- GS = Net proceeds from the sale of surplus gas on the pipelines.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

<u>Charge for Reconnec</u> (Electric Tariff Sl					
	Current Rate	Proposed Rate			
Reconnections that can be accomplished remotely	\$5.60	\$6.50			
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80			
Reconnections where service was disconnected at pole	\$18.00	\$16.50			
After-hours reconnection charge	\$40.00	N/A			
Distribution Pole Attachments-Rate DPA (Electric Tariff Sheet No. 92)					
	Current Rate	Proposed Rate			
Two-user pole annual rental per foot	\$8.59	\$7.50			
Three-user pole annual rental per foot	\$7.26	\$7.50			
Conduit fee per linear foot	\$0.27	\$0.67			
Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)					
	Current Rate	Proposed Rate			
Energy Delivery Charge (Credit) per kWh from Customer Base Lo					
Secondary Service	2.0034¢	3.3518¢			
Primary Service	1.6479¢	2.8504¢			
Transmission Service	0.6915¢	1.0568¢			
Program Charge per billing period	\$183.00	\$183.00			

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS — Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8 323	15.1%



Firefighters responded to a home in Bethel after neighbors reported an explosion in the Clermont County town Tuesday morning. CARA OWSLEY/THE ENQUIRER

Coroner IDs 2 people killed in Bethel house explosion

Enquirer staff and Fox19 Cincinnati Enquirer

The Clermont County Coroner's Office has released the identities of the two victims killed in a house explosion Tuesday in Bethel.

Officials identified the victims as 77year-old Barry Stone and 52-year-old Helen Evans, according to Enquirer media partner Fox19.

Firefighters were called to Vic Joy Drive just before 9 a.m. Tuesday and found the house blown apart and in flames, Bethel Tate Fire Chief Christopher Cooper said. Debris had been launched throughout the neighborhood.

Stone and Evans were found dead,

and another man was taken to the University of Cincinnati Medical Center for treatment of injuries sustained in the blast. No update on his condition has been provided.

According to records from the Clermont County Auditor, Stone owned the house where the explosion occurred.

Chief Cooper said Tuesday that nothing had been ruled out. He did not indicate what caused the house to explode, but he did say that it was equipped with propane.

The Enquirer has requested reports and other documents related to the investigation. Most of those documents will not be released until officials have completed examining the explosion.

Council set to spend \$500K on care for trans youths

Sharon Coolidge

Cincinnati Enquirer | USA TODAY NETWORK

Cincinnati City Council is set to spend \$500,000 on health care for transgender and nonbinary youth.

The motion was originally presented as prioritizing such health care, but between the time it was first introduced last week and the Monday 9-0 vote, specific funding was identified. The money will come out of the Cincinnati Health Department's \$22.1 million budget, with agreement from Cincinnati Health Commissioner Grant Mussman.

"Increased risk of suicide is a very concerning thing in this population," Mussman told council members during the Budget and Finance Committee meeting. "For children, especially young children, having that mental health support is very important."

A vote by council is set for Wednesday, but all nine members of council were on the committee and already voted for it there.

be contracted out to experts in the field. Mussman said the health department should not duplicate work already being done.

The health department will seek submissions from outside groups to provide the care; the city will not directly provide the mental health care.

'It's about protecting lives'

Members of the transgender community, parents of transgender children and advocates spoke out in support of the idea. Some shared personal stories about themselves or their children being afraid to use public restrooms or go to school.

One told a story about how strict antitransgender laws in Ohio have forced them to drive to Michigan for health care. Former Cincinnati City Councilman

Chris Seelbach, who was the city's first openly gay councilman,



championed the motion.

	ψ0,020	10.170
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS — Residential Service	904	\$21.47	16.1%
Rate DS — Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH — Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP — Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP — Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT — Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL — Street Lighting Service *	66	\$1.92	13.7%
Rate TL — Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS — Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU — Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC — Street Lighting Service — Customer Owned *	44	\$0.41	12.8%
Rate SE — Street Lighting Service — Overhead Equivalent *	59	\$1.75	13.8%
Rate LED — Street Lighting Service — Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP — Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. 0. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

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'To be the Cincinnati that is open to all'

Sol Kersey, 32, of Westwood, who is transgender, praised the legislation.

"This allows us to continue to be the Cincinnati

that is open to all," said Kersey, an the intake coordinator at Equality Ohio, a nonprofit organization that helps LGBTQ people.

The money will be divided between this year and next year and the care will



"This vote is not about politics – it's about protecting lives," he told council members during the committee meeting. "It's about ensuring that every child in Cincinnati,

regardless of who they are, knows they are valued and safe."

The motion was brought forward by Councilman Mark Jeffreys, who has a transgender adult son. He said he is concerned about the mental health of these young people after seeing a barrage of anti-transgender political ads and reading a study about high suicide rates among transgender teens.

NKY's last General Assembly Democrat survives recount

Jolene Almendarez

Kersey

Cincinnati Enquirer | USA TODAY NETWORK

Northern Kentucky's last Democrat in the General Assembly survived a ballot recount late last week after election night results showed him neck and neck with his Republican opponent.

Matt Lehman, of Newport, won his Kentucky House race with 30 votes over Republican Terry Hatton, the same number of votes reported in initial tallies. The tight margin of victory triggered an automatic recount under Kentucky law, which requires one if votes for candidates are within .5% of each other.

Lehman is the last Northern Kentucky Democrat standing in the General Assembly after redistricting in 2022 added more suburban and rural areas to longheld Democrat districts, including District 67. The district represents the northwest part of Campbell County, including riverside cities Newport, Bellevue and



Matt Lehman of Newport won the Kentucky House District 67 race. LOTTIE SHEPHERD, PROVIDED BY LEHMAN'S OFFICE

Dayton.

In a statement, Lehman thanked election officials, poll workers and law enforcement for instilling confidence in "our free, fair, and safe elections."

"Most importantly, I thank the voters for your trust. I look forward to getting to work in Frankfort on behalf of the residents of ... House District 67," he said.

Administrative Charge per month (plus the appropriate

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

Melbourne

Southgate Taylor Mill

Union Villa Hills Walton Wilder Woodlawn

Newport Park Hills Pendleton County **Ryland Heights** Silver Grove

The proposed	electric rates are	applicable to	the following	communities:
Alexandria		Elsmere		Ludlow

ie proposed electric rates	s are applicable to the following commu
Alexandria	Elsmere
Bellevue	Erlanger
Boone County	Fairview
Bromley	Florence
Campbell County	Fort Mitchell
Cold Spring	Fort Thomas
Covington	Fort Wright
Crescent Park	Grant County
Crescent Springs	Highland Heights
Crestview	Independence
Crestview Hills	Kenton County
Crittenden	Kenton Vale
Dayton	Lakeside Park
Dry Ridge	Latonia Lakes
Edgewood	

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

DOKE ENERGY KENTOORT	OURICENT AND TH	TOT OSED ELECTRIC RATES & STURITIO				
	<u>Residential Service-Rate RS</u> (Electric Tariff Sheet No. 30)					
Customer Charge per month	<u>Current Rate</u> \$13.00	<u>Proposed Rate</u> \$16.00				
Energy Charge per kWh All kWh	11.1639¢	13.0111¢				
2	<u>Service at Secondary Distribution Voltage-Rate DS</u> (Electric Tariff Sheet No. 40)					
	Current Rate	Proposed Rate				
Customer Charge per month						
Single Phase Service	\$15.00	\$15.00				
Three Phase Service	\$30.00	\$30.00				
Demand Charge per kW						
First 15 kW	\$0.00	\$0.00				
Additional kilowatts	\$10.68	\$12.36				
Energy Charge per kWh	44.4700	10.0074				
First 6,000 kWh	11.4788¢	13.2874¢				
Next 300 kWh/kW	7.4619¢	8.6376¢				
Additional kWh	6.3056¢	7.2989¢				
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢				
Church Cap Rate per kWh	18.8652¢	21.8386¢				
<u>Time-</u>	of-Day Rate for So	ervice at Distribution Voltage-Rate D1	Ľ.			
	(Electric Tariff Sheet No. 41)					
<u>Cur</u>	rent Rate	Proposed Rate				

	ourront nuto		1100000	<u>a nato</u>
	<u>Summer</u>	<u>Winter</u>	Summer	<u>Winter</u>
Customer Charge per mont	h			
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)
Current Demond				

<u>Current Demand:</u> The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand: The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

	Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)		
	Current Rate	Proposed Rate	
Winter Period			
Customer Charge per month			
Single Phase Service	\$15.00	\$15.00	
Three Phase Service	\$30.00	\$30.00	
Primary Voltage Service	\$117.00	\$120.00	
Energy Charge per kWh			
All kWh	9.0636¢	10.4834¢	

Seasonal Sports Service-Rate SP

Rider GSS-Generation Support Service (Electric Tariff Sheet No. 58) Current Rate Proposed Rate \$50.00 \$50.00

Customer Charge)		
Monthly Transmission and Distributi	on Reservation Cha	irge (per kW)
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	<u>Lamp</u> Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for				\$0.76	\$0.87
each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)					
	Lamp		Annual	Current	Proposed
Underground Distribution Area	Watts	<u>kW/Unit</u>	<u>kWh</u>	Rate/Unit	Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22.000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures		0.471	1,000	ψ24.40	φ27.01
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holophane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.200	874	\$21.39	\$24.44
Metal Halide	175	0.210	0/4	φ21.55	φ24.44
	175	0.205	853	\$12.00	\$13.81
14,000 lumen (Traditionaire)			874	\$12.09	
14,000 lumen (Granville Acorn)	175	0.210		\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					440.00
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Pole Charges			Pole Type	Current	Proposed
			. ore type	Rate/Pole	Rate/Pole
Wood			1	A	47.1
17 foot (Wood laminated)			W17	\$6.25	\$7.14
30 foot			W30	\$6.17	\$7.05
35 foot			W35	\$6.25	\$7.14
			W40	\$7.48	\$8.55
40 foot					
40 foot Aluminum			A12	\$16.98	\$19.40
					\$11.24
Aluminum			A28	\$9.84	
Aluminum 12 foot (decorative)			A28 A28H	\$9.84 \$9.95	\$11.37
Aluminum 12 foot (decorative) 28 foot				· ·	\$11.37 \$22.46
Aluminum 12 foot (decorative) 28 foot 28 foot (heavy duty)			A28H	\$9.95	
Aluminum 12 foot (decorative) 28 foot 28 foot (heavy duty) 30 foot (anchor base)			A28H	\$9.95	
Aluminum 12 foot (decorative) 28 foot 28 foot (heavy duty) 30 foot (anchor base) Fiberglass			A28H A30	\$9.95 \$19.66	\$22.46
Aluminum 12 foot (decorative) 28 foot 28 foot (heavy duty) 30 foot (anchor base) Fiberglass 17 foot			A28H A30 F17	\$9.95 \$19.66 \$6.25	\$22.46 \$7.14
Aluminum 12 foot (decorative) 28 foot 28 foot (heavy duty) 30 foot (anchor base) Fiberglass 17 foot 12 foot (decorative) 30 foot (bronze)			A28H A30 F17 F12 F30	\$9.95 \$19.66 \$6.25 \$18.26 \$11.88	\$22.46 \$7.14 \$20.86 \$13.57
Aluminum12 foot (decorative)28 foot28 foot (heavy duty)30 foot (anchor base)Fiberglass17 foot12 foot (decorative)30 foot (bronze)35 foot (bronze)			A28H A30 F17 F12	\$9.95 \$19.66 \$6.25 \$18.26	\$22.46 \$7.14 \$20.86
Aluminum 12 foot (decorative) 28 foot 28 foot (heavy duty) 30 foot (anchor base) Fiberglass 17 foot 12 foot (decorative) 30 foot (bronze) 35 foot (bronze) Steel			A28H A30 F17 F12 F30 F35	\$9.95 \$19.66 \$6.25 \$18.26 \$11.88 \$12.21	\$22.46 \$7.14 \$20.86 \$13.57 \$13.95
Aluminum12 foot (decorative)28 foot28 foot (heavy duty)30 foot (anchor base)Fiberglass17 foot12 foot (decorative)30 foot (bronze)35 foot (bronze)			A28H A30 F17 F12 F30	\$9.95 \$19.66 \$6.25 \$18.26 \$11.88	\$22.46 \$7.14 \$20.86 \$13.57

(Electric Tariff Sheet No. 43)

Customer Charge per month Energy Charge per kWh	<u>Current Rate</u> \$15.00 14.4519¢	Proposed Rate \$15.00 16.7645¢
	For Small Fixed	<u>General Service Rate</u> Loans-Rate GS-FL ff Sheet No. 44 <u>)</u>
	Current Rate	Proposed Rate
For loads based on a range of to 720 hours use per month of rated capacity of the connecte equipment (per kWh)	the 11 5594¢	13.3002¢
For loads of less than 540 hours per month of the rated capacity the connected equipment (per l	of 13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

Service at Primary Distribution Voltage Applicability-Rate DP

	(Electric lai	riff Sheet No. 45)
	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kW	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh	28.9184¢	30.8166¢
(excluding customer charge and		
all applicable riders)		

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Current	Rate	Proposed Rate		
	Summer	Winter	Summer	Winter	
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00	
Demand Charge per kW					
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39	
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55	
Energy Charge per kWh					
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢	
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢	

<u>Current Demand:</u> In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions: Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.



Where the Company and "			<u>Sheet No. 6</u>	Curre	nt Rate	Propos	
Where the Company supplies energy or	ıly (per kWh) e red Outdoo		lectric So-	6.722 vice-Rate		7.6809	¢
		tric Tariff	<u>lectric Ser Sheet No. 6:</u> Propose	<u>2)</u>	5013		
Energy Charge per kWh	6.6467¢	<u></u>	7.5946¢				
Proposed Addition to Applicability:		20.0005		ngt:		· how	
This rate schedule is no longer availabl Rate OL-E. Existing Company-owned sy	stems under	r Rate OL-E	currently be	ing provide	d service u	nder this tari	ff sche
nay continue being provided service un onger provided under Rate OL-E.	ider this tari	TT SChedule	until the Co	mpany-own	ea system	under Rate (JL-E İS I
Outd	oor Lighting (Elec		it Installati Sheet No. 6		<u>-E</u>		
Proposed Addition to Applicability: This rate schedule is no longer availabl				_	n provid!	service	or this
schedule can continue being provided s when this rate schedule terminates, wh	service unde	r this rate s	chedule for t	the remainin	ng useful lif	e of the faci	ities, or
Current Contract for Service:						une 50, 2043).
The monthly Maintenance Charge does Proposed Contract for Service:	not cover re	placement o	of the fixture	upon failur	e.		
See General Conditions below. Proposed Addition of General Condit	ions.						
When a Company-owned street lighting reasonably obtained, the Company sha	g unit and/or						
vill enter into a new lighting agreement	e being billed	on Rate LE	D for the ava	ailable simil	ar lighting	unit and/or p	ole rate
unit and/or pole installation. If within 9 service may be terminated.							
	D Outdoor Li	ighting Elec	ctric Servic	e-Rate LEI)		
		tric Tariff	Sheet No. 6 Propose	<u>4)</u>	2		
Energy Charge per kWh	6.9217¢	<u>.v</u>	7.9088¢	<u>u nuto</u>			
Rates (Per Unit Per Month)	0.52174		7.5000¢				
Fixtures							
Description	<u>Initial</u> Lumens	Lamp Wattage	Monthly kWh	Current (1	Current (
50W Neighborhood	5,000	50	17	<u>Fixture</u> \$4.15	<u>Maint.</u> \$2.90	Fixture \$4.74	<u>Main</u> \$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK 70W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.3
70W Standard LED-BLACK 110W Standard LED-BLACK	6,261 9,336	70 110	24 38	\$4.22 \$4.77	\$2.90 \$2.90	\$4.82 \$5.45	\$3.3 \$3.3
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.3
220W Standard LED-BLACK 280W Standard LED-BLACK	18,642	220 280	76 97	\$6.31 \$6.36	\$3.54 \$3.54	\$7.21 \$7.27	\$4.0
280W Standard LED-BLACK 50W Acorn LED-BLACK	24,191 5,147	280 50	97	\$6.36	\$3.54	\$13.38	\$4.04
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.3
70W LED Open Deluxe Acorn 50W Traditional LED-BLACK	6,500 3,303	70 50	24 17	\$13.44 \$6.31	\$2.90 \$2.90	\$15.36 \$7.21	\$3.31 \$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.21	\$3.3
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.3
50W Enterprise LED-BLACK 70W Sanibel LED-BLACK	3,880 5,508	50 70	17 24	\$11.53 \$14.66	\$2.90 \$2.90	\$13.17 \$16.75	\$3.3
150W Sanibel	12,500	150	52	\$14.66	\$2.90	\$10.75	\$3.3
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.3
50W LED Teardrop Pedestrian 220W LED Shoebox	4,500 18,500	50 220	17 76	\$15.01 \$11.39	\$2.90 \$3.54	\$17.15 \$13.01	\$3.3
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$13.01	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.0
150W Clermont LED 130W Flood LED	12,500 14,715	150 130	52 45	\$20.04 \$7.20	\$2.90 \$2.90	\$22.90 \$8.23	\$3.3 \$3.3
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.0
50W Monticello LED 50W Mitchell Finial	4,157 5,678	50 50	17 17	\$13.49 \$12.85	\$2.90 \$2.90	\$15.41 \$14.68	\$3.3
50W Mitchell Ribs, Bands and	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.3
Medallions LED 50W Mitchell Top Hat LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.3
50W Mitchell Top Hat with Ribs,	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.3
Bands, & Medallions LED 50W Open Monticello LED	4,157	50	17	\$14.04	\$2.90	\$16.04	\$3.3
150W LED Shoebox	4,157	150	52	\$13.44	\$2.90	\$15.36	\$3.3
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.3
40W Acorn No Finial LED 50W Ocala Acorn LED	5,000 6.582	40 50	14 17	\$11.20 \$6.71	\$2.90 \$2.90	\$12.80 \$7.67	\$3.3
50W Deluxe Traditional LED	5,057	50	17	\$0.71	\$2.90	\$14.65	\$3.3
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.3
30W Open Town & Country LED 150W Enterprise LED	3,000 16,500	30 150	10 52	\$5.09 \$11.45	\$2.90 \$2.90	\$5.82 \$13.08	\$3.3
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.0
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.3
30W Gaslight Replica LED 50W Cobra LED	3,107 5,500	30 50	10 17	\$21.30 \$4.17	\$2.90 \$2.90	\$24.34 \$4.76	\$3.3 \$3.3
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.3
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.3
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.3
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.3
30W Style D Bollard LED 30W Style E Bollard LED	2,390 1,200	30 30	10 10	N/A N/A	N/A N/A	\$15.31 \$15.31	\$3.3 \$3.3
40W Colonial Bollard LED	1,200	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31
	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top Receptacle LED			9	N/A	N/A	\$7.53	\$3.31
•	N/A	26	5			1	1
26W Dual Post Top Receptacle LED 26W Dual Post Top with Adapter	N/A N/A	26 26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top Receptacle LED 26W Dual Post Top with Adapter Receptacle LED 26W Dual Bracket Top Receptacle LED 50W Senoia LED	N/A 4,525	26 50	9 17	N/A	N/A	\$15.68	\$3.31
26W Dual Post Top Receptacle LED 26W Dual Post Top with Adapter Receptacle LED 26W Dual Bracket Top Receptacle LED	N/A	26	9		-	-	

Poles	1	
Description Style A 12 Ft Long Anchor Base Top Tenon Aluminum	Current Charge \$9.34	Proposed Charge \$10.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$10.83 \$8.90	\$12.37
Style A 17 Ft Long Anchor Base Top Tenon Aluminum Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$10.17 \$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$14.57 \$13.35	\$16.65 \$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$19.99 \$18.98	\$22.84 \$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel Style C 14 Ft Long Anchor Base Top Tenon Steel	\$15.64 \$14.75	\$17.87 \$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.32 \$12.91	\$14.08 \$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45 \$21.38	\$23.37 \$24.43
Legacy Style 35 Ft Long Anchor Base Side Mont Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole 15' Class 4 Wood Pole	\$8.21 \$8.55	\$9.38 \$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69 \$10.26	\$9.93 \$11.72
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole 21' Style A - Fluted - Direct Buried	\$10.26	\$11.72 \$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried 24' Style A - Breakaway - Direct Buried	\$19.55 \$20.69	\$22.34 \$23.64
24' Style A - Breakaway - Direct Buried 27' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried 17' Style B - Anchor Base	\$22.29 \$15.04	\$25.47 \$17.18
17 Style B - Anchor Base 17' Style C - Post Top - Anchor Base	\$16.22	\$17.18
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base 50' Wood - Direct Buried	\$29.17 \$10.64	\$33.33 \$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated 12' Aluminum (decorative)	\$6.25	\$7.14 \$19.40
28' Aluminum (decorative)	\$16.98 \$9.84	\$19.40
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass 12' Fiberglass (decorative)	\$6.25 \$18.26	\$7.14 \$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge) 27' Steel (3 gauge)	\$16.05 \$23.69	\$18.34 \$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles Shroud - Style B - Assembly	\$9.93 \$8.42	\$11.35 \$9.62
Shroud - Style C - Assembly Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15" Shroud - Style Standard - Assembly 6"/18"	\$4.71 \$5.12	\$5.38 \$5.85
	ψ3.12	ψυ.ου
Pole Foundation Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole Flush - Pre-fabricated - Style D Pole	\$13.17 \$12.28	\$15.05 \$14.03
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole	\$18.73 \$14.90	\$21.40 \$17.02
Reveal - Pre-tabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole	\$14.90 \$15.46	\$17.02
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole Screw-in Foundation	\$15.46 \$7.96	\$17.66 \$9.10
	ψ1.30	ψυ.τυ
Brackets Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43 \$3.30
3 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount	\$2.89 \$4.77	\$3.30 \$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
	\$5.07	\$5.79
	\$5.14	\$5.87 \$5.95
4 foot bracket - metal pole - side mount	¢E 01	1.001 20
4 foot bracket - metal pole - side mount 6 foot bracket - metal pole - side mount	\$5.21 \$6.47	\$7.39
4 foot bracket - metal pole - side mount 6 foot bracket - metal pole - side mount 8 foot bracket - metal pole - side mount		
15 foot bracket - wood pole - side mount 4 foot bracket - metal pole - side mount 6 foot bracket - metal pole - side mount 8 foot bracket - metal pole - side mount 10 foot bracket - metal pole - side mount 12 foot bracket - metal pole - side mount 15 foot bracket - metal pole - side mount	\$6.47	\$7.39

Brackets	0	Decence of Oh
Description	Current Charge	Proposed Charg
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82
	·	,
Wiring Equipment	0	Durantal
Description	Current Charge	Proposed Charg
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99
Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%
Current Wiring Equipment Description:	Current Charge	Proposed Charg
6AL DUPLEX and Trench (cost per foot)	<u>eurron onurgo</u>	
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet) 6AL DUPLEX OH wire (cost per 10 feet)		

<u>Base Rate</u>			Annual	Current	Proposed
Fixture Description	Lamp Watts	<u>kW/Unit</u>	kWh	Rate/Unit	Rate/Unit
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43
Pole Description			Pole Type	<u>Current</u> <u>Rate/Pole</u>	Proposed Rate/Pole
Wood					
30 foot			W30	\$6.17	\$7.05
35 foot			W35	\$6.25	\$7.14
40 foot			W40	\$7.48	\$8.55

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

> Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

6.6038¢

7.5456¢

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/ or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/ or 2.11 above

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Street Lighting Service for Non-Standard Units-Rate NSU (Electric Tariff Sheet No. 66)

	<u>Lamp</u> <u>Watts</u>	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fib	erglass pole s	erved undergr	ound with dire	ect buried cab	le
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wire base (added to Rate/unit charge)	ing beyond the	first 25 feet fr	om the pole	\$1.10	\$1.26
Street light units served overhead distribut	ion				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground	with limited ma	aintenance by	Company		
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Street Lighting Service-Customer Owned-Rate SC (Electric Tariff Sheet No. 68)

Base Rate							
Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit		
Standard Fixture (Cobra Head)		•	•	•			
Mercury Vapor							
7,000 lumen	175	0.193	803	\$6.80	\$7.77		
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05		
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18		
Metal Halide							
14,000 lumen	175	0.193	803	\$6.80	\$7.77		
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05		
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18		

9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

<u>Current Profit Sharing Rider Factors:</u> On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP + REC) x 0.90) + R) / S

where:

OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, $2340,\,1460,\,1350,\,2350,\,1360,\,2360,\,1470,\,1377,\,2377,\,1480,\,1378,\,2378,\,1490,\,1500,\,2420,\,2220,$ 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF =Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. CAP =2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

REC =Net proceeds from the sales of renewable energy credits.

- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- Current period sales in kWh as used in the Rider FAC calculation. S =

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = $(((OSS + NF + CAP + CPI + GS + REC) \times 0.90) + R) / S$

where:

= 220Net proceeds from off-system power sales.

> Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not NF =recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP =Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

- CPI =Net proceeds of capacity performance insurance
- Net proceeds from the sale of surplus gas on the pipelines. GS =
- Net proceeds from the sales of renewable energy credits. REC=

R Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period =

Current period sales in kWh as used in the Rider FAC calculation. S

	nection of Service if Sheet No. 91)	
Reconnections that can be accomplished remotely Reconnections that cannot be accomplished remotely Reconnections where service was disconnected at pole After-hours reconnection charge	Current Rate \$5.60 \$8.25 \$18.00 \$40.00	Proposed Rate \$6.50 \$5.80 \$16.50 N/A
	tachments-Rate DPA if Sheet No. 92)	
Two-user pole annual rental per foot Three-user pole annual rental per foot Conduit fee per linear foot	<u>Current Rate</u> \$8.59 \$7.26 \$0.27	Proposed Rate \$7.50 \$7.50 \$0.67

Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Custo	mer Base Load	
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS — Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP — Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE — Street Lighting Service — Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%

Wagner trial

Continued from Page 1A

Wagner lawyers sought change of venue twice

Wagner's lawyers had argued that they needed a change of venue to ensure "a fair trial before a jury untainted by pretrial publicity."

Publicity in the case - in which Wagner is charged with eight counts of aggravated murder and 14 other charges related to the 2016 shooting deaths of seven members of Pike County's Rhoden family and one future member was "so pervasive and prejudicial that an attempt to seat a jury would be a vain act," a September filing in Wagner's case asserted.

In his Monday ruling, Hein concurred with that assessment, saying "the intense scope of media coverage in this case - and other closely related cases was so pervasive that prejudice is presumed."

"The small population of Pike County and the intense media coverage leads the court to conclude that no jury could truthfully answer that they have no prior knowledge of the horrendous facts of this case," he wrote.

Wagner attorney Mark Collins, reached Monday, declined to comment. Prosecutors for the state of Ohio could not immediately be reached for comment.

Hein granted change of venues in two other cases

Wagner first sought a change of venue in November 2023. The visiting judge then handling the case rejected it.

Hein, who took over Wagner's case in May of this year, granted change of venue motions in two murder cases in Darke County in early 2023. He is a re-

Haitians

Continued from Page 1A

Dorsainvil said some Haitians may try to temporarily relocate to Dayton or Columbus but he strongly believes that things in Springfield will get back to normal and people will come back to the city.

Why would Haitians flee Springfield?

The central Ohio city's population has grown significantly in recent years, city officials said. Springfield City Manager Bryan Heck has said the Haitian population has increased to 15,000-20,000 people in the last four years.

In September, Vice President-elect JD Vance posted claims without evidence about Haitian immigrants abducting and eating dogs and cats on social media. President-elect Donald Trump repeated the claims during a presidential debate. Afterward, the city faced dozens of bomb threats, hateful phone calls and flyers and a public march with swastika flags and rifles. The Ohio Mayors Alliance Foundation announced Wednesday that it will grant Springfield \$100,000 to help better serve its Haitian population and to help cover the security expenses associated with bomb threats.



Visiting Judge Jonathan Hein presides in a hearing for George "Billy" Wagner III in the Pike County Common Pleas Courtroom on Oct. 7. LIZ DUFOUR/THE ENQUIRER

tired Darke County judge.

He moved the cases after the Darke County sheriff posted about them on the sheriff's office's Facebook page. In November 2022, Sheriff Mark Whittaker wrote that "in the interest of public safety, I am compelled to inform the citizens of Darke County" that a suspect in each case had posted bond and been released.

The suspects' attorneys then requested new trial locations, citing the Facebook note.

Hein granted the requests, noting that the Facebook post expressed "opinions as facts" and "inaccurately stereotyped both defendants as threats to the public," court documents said.

The case of Dean M. Baker, charged in a August 2022 homicide in Brown Township, was moved to Clark County. Baker was found guilty of murder in June 2023 and sentenced to 22 years.

The case of William L. Fields, charged in a October 2022 killing, was moved to Seneca County. Fields pleaded guilty to involuntary manslaughter and was sentenced to four years in November 2023.

"You know, who has 10 grand to pick up and move, right? It's expensive and hard to move."

Heidi Earlywine Haitian leader in Springfield

Joseph said she's heard that some Haitians are leaving Springfield but doesn't know anyone personally who's left or planning to leave. She said she expects things to settle down now that the election is over.

Leaders with another organization in Springfield, the Haitian Community Alliance, have been quoted as saying Haitian residents are leaving Springfield for fear of a mass deportation. Trump promised a mass deportation of people living in the U.S. without permanent legal status during his campaign. Many Haitians in Springfield are eligible for temporary protected status, a federal classification for immigrants from a country facing an emergency like a hurricane or armed conflict. Secretary of Homeland Security Aleiandro Mavorkas extended Haiti's designation for temporary protected status in June because of gang violence and political instability in the country. The statehouse bureau reached out to the Haitian Community Alliance via phone call and email but did not receive a response prior to publication. The organization's website was down as of Friday afternoon.

	40,020	10.170	
Rate DPA - Pole and Line Attachments	\$7,594	1.1%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS — Residential Service	904	\$21.47	16.1%
Rate DS — Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP — Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL — Street Lighting Service *	66	\$1.92	13.7%
Rate TL — Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC — Street Lighting Service — Customer Owned *	44	\$0.41	12.8%
Rate SE — Street Lighting Service — Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA — Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky: however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. 0. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

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'Who has \$10,000 to pick up and move?'

Heidi Earlywine, the director of development with the Haitian community center, said there is anxiety in the community after the election but not a big movement of Haitian residents leaving the city.

"We just don't see it," she said, adding that she hasn't heard anything about residents leaving from community schools or employers either. "There are definitely a few people who have the means or a comfortable option to say, 'Oh, I'm gonna go live with my brother in Dayton.' But as far as like mass hysteria, we do not believe that."

Earlywine said some Haitian residents are concerned about what will happen under the Trump administration but are aware that not all of Trump's previous campaign promises were realized during his last administration. She said moving away from Springfield is also complicated for Haitian residents.

You know, who has 10 grand to pick up and move, right? It's expensive and hard to move," she said.

Rose-Thamar Joseph, a Haitian resident who moved to Springfield from Florida nearly three years ago, works with the Haitian community center. She was at the center's storage unit on Friday morning preparing for an event to pass out coats and turkeys to people in need.

Anxieties and fears in the Springfield Haitian community following the election

Dorsainvil said that though Trump's election may not have been what people expected, it is what happened and it is the result of the democratic process.

"They choose the leader to lead them, this is the leader they chose. So, at the end of the day, all that we can do is to be sure that we work with the upcoming government, whatever they decide to do to the country," he said.

Dorsainvil said there are some signs of tension, like a negative Google review he said the community center received on Thursday that said they should start backing off since Trump won the election. Dorsainvil said he expects similar things to keep happening, even after Trump leaves office, but that he plans to keep fighting for his people and other minority groups.

"I am an immigrant. I am from Haiti. I know myself, I know my country, I know who I am, and I respect everybody. I love everybody," he said.

Erin Glynn is a reporter for the USA TODAY Network Ohio Bureau, which serves the Columbus Dispatch, Cincinnati Enquirer, Akron Beacon Journal and 18 other affiliated news organizations across Ohio.

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following comp munities:

ne proposeu electric rates a	ire applicable to the following	communices:
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

DOKE ENERGI KENTOORT	CORRENT AND P	FROFUSED ELECTRIC RATES & SIGNI	TUA
		lential Service-Rate RS tric Tariff Sheet No. 30)	
Customer Charge per month Energy Charge per kWh	<u>Current Rate</u> \$13.00	e Proposed Rate \$16.00	
All kWh	11.1639¢	13.0111¢	
<u>Se</u>		idary Distribution Voltage-Rate DS tric Tariff Sheet No. 40)	
	Current Rate	e <u>Proposed Rate</u>	
Customer Charge per month			
Single Phase Service	\$15.00	\$15.00	
Three Phase Service	\$30.00	\$30.00	
Demand Charge per kW			
First 15 kW	\$0.00	\$0.00	
Additional kilowatts	\$10.68	\$12.36	
Energy Charge per kWh			
First 6,000 kWh	11.4788¢	13.2874¢	
Next 300 kWh/kW	7.4619¢	8.6376¢	
Additional kWh	6.3056¢	7.2989¢	
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢	
Church Cap Rate per kWh	18.8652¢	21.8386¢	
<u>Time-o</u>		Service at Distribution Voltage-Rate	DT
	<u>(Elect</u>	<u>tric Tariff Sheet No. 41)</u>	
Summe	r <u>ent Rate</u> E <u>r Winter</u>	<u>Proposed Rate</u> <u>Summer</u> <u>Winter</u>	
Customer Charge per month	# CO FO	ACA 00 ACA 00	

ouotonnor ondige per mont				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

<u>Current Demand:</u> The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand: The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

	Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)			
	Current Rate	Proposed Rate		
Winter Period				
Customer Charge per month				
Single Phase Service	\$15.00	\$15.00		
Three Phase Service	\$30.00	\$30.00		
Primary Voltage Service	\$117.00	\$120.00		
Energy Charge per kWh				
All kWh	9.0636¢	10.4834¢		

Seasonal Sports Service-Rate SP

NOTICE

Rider GSS-Generation Support Service (Electric Tariff Sheet No. 58) Current Rate Proposed Rate

Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distributio	n Reservation Char	rge (per kW)
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274
	ψ0.207002	ψJ.24J2/4

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

		Tariff Sheet No	1		
Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor 7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen 36,000 lumen	250 400	0.275	1,144	\$13.47 \$18.27	\$15.39 \$20.88
Sodium Vapor	400	0.430	1,705	φ10.27	ψ20.00
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen 50,000 lumen	250 400	0.275	948	\$17.70 \$24.43	\$20.22 \$27.91
Decorative Fixtures	400	0.471	1,555	φ24.45	φ27.51
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring				\$0.76	\$0.87
beyond the first 150 feet from the pole)					
Underground Distribution Area	<u>Lamp</u> Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen Metal Halide	400	0.460	1,914	\$18.80	\$21.48
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen 50,000 lumen	250 400	0.318	1,323 1,959	\$18.04 \$24.43	\$20.61 \$27.91
Decorative Fixtures	400	0.471	1,959	φ24.43	φ27.91
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holophane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide 14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.200	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95
9,500 lumen (Gas Replica) 9,500 lumen (Aspen)	100	0.128	532 532	\$35.23 \$21.34	\$40.25 \$24.38
9,500 lumen (Traditionaire)	100	0.128	487	\$21.34	\$24.38
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Pole Charges			Pole Type	Current Rate/Role	Proposed
Wood				Rate/Pole	Rate/Pole
17 foot (Wood laminated)			W17	\$6.25	\$7.14
30 foot			W30	\$6.17	\$7.05
35 foot			W35	\$6.25	\$7.14
40 foot			W40	\$7.48	\$8.55
Aluminum					
12 foot (decorative)			A12	\$16.98	\$19.40
28 foot			A28	\$9.84	\$11.24
28 foot (heavy duty)			A28H	\$9.95	\$11.37
30 foot (anchor base)			A30	\$19.66	\$22.46
Fiberglass 17 foot			F17	\$6.25	\$7.14
12 foot (decorative)			F17	\$6.25	\$7.14
30 foot (bronze)			F30	\$11.88	\$13.57
35 foot (bronze)			F35	\$12.21	\$13.95
Steel					
Steel 27 foot (11 gauge)			S27	\$16.05	\$18.34
			S27 S27H	\$16.05 \$23.69	\$18.34 \$27.07

(Electric Tariff Sheet No. 43)

Customer Charge per month Energy Charge per kWh	<u>Current Rate</u> \$15.00 14.4519¢	Proposed Rate \$15.00 16.7645¢
	For Small Fixed	<u>General Service Rate</u> Loans-Rate GS-FL ff Sheet No. 44 <u>)</u>
	Current Rate	Proposed Rate
For loads based on a range of to 720 hours use per month of rated capacity of the connecte equipment (per kWh)	the 11 5594¢	13.3002¢
For loads of less than 540 hours per month of the rated capacity the connected equipment (per l	of 13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

Service at Primary Distribution Voltage Applicability-Rate DP

	(Electric Tariff Sheet No. 45)		
	Current Rate	Proposed Rate	
Customer Charge per month			
Primary Voltage Service	\$117.00	\$117.00	
Demand Charge per kW			
All kW	\$9.50	\$10.13	
Energy Charge per kWh			
First 300 kWh/kW	7.1562¢	7.6294¢	
Additional kWh	6.2068¢	6.6112¢	
Maximum monthly rate per kWh	28.9184¢	30.8166¢	
(excluding customer charge and			
all applicable riders)			

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Current	Rate	Proposed Rate		
	Summer	Winter	Summer	Winter	
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00	
Demand Charge per kW					
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39	
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55	
Energy Charge per kWh					
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢	
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢	

<u>Current Demand:</u> In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions: Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.



			<u>ervice-Rate</u> Sheet No. 6	1)	ent Rate	Propos	ed Rat
Where the Company supplies energy o	nly (per kWh)			6.722		7.6809	
Unmete	ered Outdoo				UOLS		
	(Elec Current Rat		<u>Sheet No. 6</u> <u>Propose</u>				
Energy Charge per kWh All kWh	6.6467¢		7.5946¢				
Proposed Addition to Applicability: This rate schedule is no longer availab	la aftar luna	30 2025 to	new partic	ination of C	ompany_ow	uned equipm	ant und
Rate OL-E. Existing Company-owned s	ystems unde	r Rate OL-E	currently be	ing provide	d service u	nder this tari	ff sche
may continue being provided service u onger provided under Rate OL-E.	nder this tari	tt schedule	until the Co	mpany-owr	ea system	under Kate C	IL-E IS I
Outo	loor Lighting Elec)		<u>it Installati</u> Sheet No. 6		<u>Е</u>		
Proposed Addition to Applicability:							
This rate schedule is no longer availab schedule can continue being provided							
when this rate schedule terminates, wl Current Contract for Service :	hichever occi	urs first. Thi	s rate scheo	lule will ter	minate on J	une 30, 2045).
The monthly Maintenance Charge does	not cover re	placement o	of the fixture	e upon failui	re.		
Proposed Contract for Service: See General Conditions below.							
Proposed Addition of General Condi When a Company-owned street lighting		polo roacho	is the end of	life or boo	mas absal	to and parts	
reasonably obtained, the Company sha	II replace lig	hting unit ar	nd/or pole w	ith an avail	able similar	· LED lighting	unit ar
pole and the Customer shall commence will enter into a new lighting agreemen	t within 90 d	ays. The ter	ms of servio	ce of Rate L	ED shall co	mmence upo	n lighti
unit and/or pole installation. If within S service may be terminated.	10 days of rep	placement ti	ne Custome	r does not e	nter into a	new agreeme	ent, the
LE	D Outdoor L	ighting Elec	ctric Servic	e-Rate LE)		
<u></u>		tric Tariff	Sheet No. 6 Propose	<u>4)</u>			
Energy Charge per kWh All kWh	6.9217¢	<u></u>	7.9088¢	<u>u nuto</u>			
Rates (Per Unit Per Month)	0.9217¢		7.9000¢				
<u>Fixtures</u>							
	Initial	Lamp	Monthly	Current	Charge	Current (Charge
Description	Lumens	Wattage	<u>kWh</u>	<u>Fixture</u>	Maint.	<u>Fixture</u>	<u>Main</u>
50W Neighborhood 50W Neighborhood with Lens	5,000 5,000	50 50	17 17	\$4.15 \$4.20	\$2.90 \$2.90	\$4.74 \$4.80	\$3.31
50W Neighborhood with Lens 50W Standard LED-BLACK	4,521	50	17	\$4.20	\$2.90	\$4.80	\$3.3
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.3
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.3
150W Standard LED-BLACK 220W Standard LED-BLACK	12,642 18,642	150 220	52 76	\$4.83 \$6.31	\$2.90 \$3.54	\$5.52 \$7.21	\$3.3
220W Standard LED-BLACK	24,191	220	97	\$6.31	\$3.54	\$7.21	\$4.0
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.3
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.3
70W LED Open Deluxe Acorn 50W Traditional LED-BLACK	6,500 3,303	70 50	24 17	\$13.44 \$6.31	\$2.90 \$2.90	\$15.36 \$7.21	\$3.3
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.3
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.3
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.3
70W Sanibel LED-BLACK 150W Sanibel	5,508 12,500	70 150	24 52	\$14.66 \$15.28	\$2.90 \$2.90	\$16.75 \$17.46	\$3.3 \$3.3
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.3
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.3
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.0
420W LED Shoebox 530W LED Shoebox	39,078 57,000	420 530	146 184	\$16.92 \$19.49	\$3.54 \$3.54	\$19.33 \$22.27	\$4.0
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.3
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.3
260W Flood LED 50W Monticello LED	32,779 4,157	260 50	90 17	\$11.24 \$13.49	\$3.54 \$2.90	\$12.84 \$15.41	\$4.0
50W Mitchell Finial	5,678	50	17	\$13.49	\$2.90	\$15.41	\$3.3
50W Mitchell Ribs, Bands and	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.3
Medallions LED 50W Mitchell Top Hat LED	5.678	50	17	\$12.85	\$2.90	\$14.68	\$3.3
50W Mitchell Top Hat with Ribs,	5,678	50	17	\$12.85	\$2.90	\$14.00	\$3.3
Bands, & Medallions LED	,						· ·
50W Open Monticello LED 150W LED Shoebox	4,157	50 150	17 52	\$13.44 \$10.48	\$2.90 \$2.90	\$15.36 \$11.97	\$3.3 \$3.3
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$11.57	\$3.3
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.3
50W Ocala Acorn LED 50W Deluxe Traditional LED	6,582 5,057	50 50	17 17	\$6.71 \$12.82	\$2.90 \$2.90	\$7.67 \$14.65	\$3.3 \$3.3
30W Town & Country LED	3,000	30	17	\$12.82	\$2.90	\$14.65	\$3.3
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.3
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.3
220W Enterprise LED 50W Clermont LED	24,000	220 50	76 17	\$11.78 \$18.68	\$3.54 \$2.90	\$13.46 \$21.34	\$4.0 \$3.3
30W Gaslight Replica LED	3,107	30	17	\$18.68	\$2.90	\$21.34	\$3.3
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.3
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.3
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.3
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.3
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.3
30W Style D Bollard LED 30W Style E Bollard LED	2,390	30 30	10 10	N/A N/A	N/A N/A	\$15.31 \$15.31	\$3.3 \$3.3
40W Colonial Bollard LED	1,200	40	10	N/A	N/A N/A	\$19.48	\$3.3
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.3
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.3
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.3
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.3
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.3
26W Holiday Post Top with Adapter	N/A	26	9	N/A	N/A	\$5.91	\$3.3
Receptacle LED							
	N/A	26	9	N/A	N/A	\$6.94	\$3.3
26W Dual Post Top Receptacle LED 26W Dual Post Top with Adapter	1 51/5	26	9	N/A	N/A	\$7.53	\$3.3
26W Dual Post Top with Adapter Receptacle LED	N/A						
26W Dual Post Top with Adapter Receptacle LED 26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.3
26W Dual Post Top with Adapter Receptacle LED 26W Dual Bracket Top Receptacle LED 50W Senoia LED	N/A 4,525	50	17	N/A	N/A	\$15.68	\$3.3
26W Dual Post Top with Adapter Receptacle LED 26W Dual Bracket Top Receptacle LED	N/A						\$3.31 \$3.31 \$3.31 \$3.31

-		
Poles Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$9.34 \$8.69	\$10.67 \$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$0.09	\$9.93
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.55 \$11.75	\$13.20 \$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$19.48 \$15.49	\$22.26 \$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum Style B 12 Ft Long Anchor Base Post Top Aluminum	\$18.98 \$10.61	\$21.69 \$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$12.12
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel Style C 21 Ft Long Anchor Base Davit Steel	\$14.75 \$32.96	\$16.85 \$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum Style F 12 Ft Long Anchor Base Post Top Aluminum	\$12.91 \$15.74	\$14.75 \$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$21.38 \$23.61	\$24.43 \$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole 15' Class 4 Wood Pole	\$8.21 \$8.55	\$9.38 \$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$9.77
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole 20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69 \$10.26	\$9.93 \$11.72
21' Style A - Fluted - Direct Buried	\$10.20	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base 19' Style A - Breakaway - Direct Buried	\$24.53 \$19.55	\$28.03 \$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried 37' Style A - Breakaway - Direct Buried	\$20.26 \$21.56	\$23.15 \$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base 17' Style C - Davit - Anchor Base	\$16.22 \$25.65	\$18.53 \$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried 55' Wood - Direct Buried	\$10.64 \$11.21	\$12.16 \$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative) 28' Aluminum	\$16.98 \$9.84	\$19.40 \$11.24
28' Aluminum 28' Aluminum (heavy duty)	\$9.84	\$11.24
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass 12' Fiberglass (decorative)	\$6.25 \$18.26	\$7.14 \$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge) 27' Steel (3 gauge)	\$16.05 \$23.69	\$18.34 \$27.07
Shroud - Standard Style for anchor base poles	\$23.03	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20 \$11.35
Shroud - Style D Pole for smooth and fluted poles Shroud - Style B - Assembly	\$9.93 \$8.42	\$11.35 \$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06 \$4.71	\$13.78
Shroud - Style Standard - Assembly 6"/15" Shroud - Style Standard - Assembly 6"/18"	\$4.71	\$5.38 \$5.85
Pole Foundation		1
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole Flush - Pre-fabricated - Style C Pole	\$12.28 \$13.17	\$14.03 \$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28 \$18.73	\$14.03 \$21.40
reveal - Pre-tabricated - Style A Pole	\$14.90	\$17.02
-		\$17.66
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole	\$15.46	A
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66 \$17.66
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole		\$17.66 \$17.66 \$17.66
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole	\$15.46 \$15.46	\$17.66
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets	\$15.46 \$15.46 \$15.46 \$7.96	\$17.66 \$17.66 \$9.10
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge	\$17.66 \$17.66 \$9.10 Proposed Charge
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96	\$17.66 \$17.66 \$9.10
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 5 foot bracket - wood pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 5 foot bracket - wood pole - side mount 8 foot bracket - wood pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16 \$2.13 \$2.89	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47 \$2.43 \$3.30
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 8 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16 \$2.13 \$2.89 \$4.77	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47 \$2.43 \$3.30 \$5.45
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16 \$2.13 \$2.89	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47 \$2.43 \$3.30
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 14 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 16 foot bracket - wood pole - side mount 17 foot bracket - wood pole - side mount 18 foot bracket - wood pole - side mount 19 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mou	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16 \$2.13 \$2.89 \$4.77 \$4.34 \$5.07 \$5.14	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47 \$2.43 \$3.30 \$5.45 \$4.96 \$5.79 \$5.87
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 5 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - metal pole - side mount 6 foot bracket - metal pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16 \$2.13 \$2.89 \$4.77 \$4.34 \$5.07 \$5.14 \$5.21	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47 \$2.43 \$3.30 \$5.45 \$4.96 \$5.79 \$5.87 \$5.95
Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 6 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 16 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 16 foot bracket - wood pole - side mount 17 foot bracket - wood pole - side mount 18 foot bracket - wood pole - side mount 19 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 13 foot bracket - wood pole - side mount 14 foot bracket - metal pole - side mount 15 foot bracket - metal pole - side mount 16 foot bracket - metal pole - side mount 17 foot bracket - metal pole - side mount	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16 \$2.13 \$2.89 \$4.77 \$4.34 \$5.07 \$5.14	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47 \$2.43 \$3.30 \$5.45 \$4.96 \$5.79 \$5.87
Reveal - Pre-fabricated - Style A Pole Reveal - Pre-fabricated - Style B Pole Reveal - Pre-fabricated - Style C Pole Reveal - Pre-fabricated - Style D Pole Reveal - Pre-fabricated - Style E Pole Reveal - Pre-fabricated - Style F Pole Screw-in Foundation Brackets Description 14 inch bracket - wood pole - side mount 4 foot bracket - wood pole - side mount 8 foot bracket - wood pole - side mount 10 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 13 foot bracket - wood pole - side mount 14 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount 12 foot bracket - wood pole - side mount 13 foot bracket - wood pole - side mount 14 foot bracket - metal pole - side mount 15 foot bracket - metal pole - side mount 6 foot bracket - metal pole - side mount 8 foot bracket - metal pole - side mount 10 foot bracket - metal pole - side mount 10 foot bracket - metal pole - side mount 10 foot bracket - metal pole - side mount 12 foot bracket - metal pole - side mount 12 foot bracket - metal pole - side mount 12 f	\$15.46 \$15.46 \$15.46 \$7.96 Current Charge \$1.93 \$2.16 \$2.13 \$2.89 \$4.77 \$4.34 \$5.07 \$5.14 \$5.21 \$6.47	\$17.66 \$17.66 \$9.10 Proposed Charge \$2.21 \$2.47 \$2.43 \$3.30 \$5.45 \$4.96 \$5.79 \$5.87 \$5.95 \$7.39

Brackets		1
Description	Current Charge	Proposed Charg
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82
	· · ·	1.
Wiring Equipment		
Description	Current Charge	Proposed Charg
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99
Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%
Current Wiring Equipment Description:	Current Charge	Proposed Charg
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description:		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet) 6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per foot) 6AL DUPLEX and Bore with conduit (cost per foot) 6AL DUPLEX OH wire (cost per foot) Proposed Wiring Equipment Description: 6AL DUPLEX and Trench (cost per 10 feet)		

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> kWh	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Sodium Vapor					Nato/ onit
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture		1	-,	1 +	+
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43
Pole Description			Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood					
30 foot			W30	\$6.17	\$7.05
35 foot			W35	\$6.25	\$7.14
40 foot			W40	\$7.48	\$8.55

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

> Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

6.6038¢

7.5456¢

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9.500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/ or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/ or 2.11 above

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Street Lighting Service for Non-Standard Units-Rate NSU (Electric Tariff Sheet No. 66)

	<u>Lamp</u> <u>Watts</u>	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fib	erglass pole s	erved undergr	ound with dire	ect buried cab	le
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wire base (added to Rate/unit charge)	ing beyond the	first 25 feet fr	om the pole	\$1.10	\$1.26
Street light units served overhead distribut	ion				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground	with limited ma	aintenance by	Company		
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Street Lighting Service-Customer Owned-Rate SC (Electric Tariff Sheet No. 68)

Base Rate						
Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit	
Standard Fixture (Cobra Head)		•	•	•		
Mercury Vapor						
7,000 lumen	175	0.193	803	\$6.80	\$7.77	
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05	
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18	
Metal Halide						
14,000 lumen	175	0.193	803	\$6.80	\$7.77	
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05	
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18	

9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

<u>Current Profit Sharing Rider Factors:</u> On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP + REC) x 0.90) + R) / S

where:

OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, $2340,\,1460,\,1350,\,2350,\,1360,\,2360,\,1470,\,1377,\,2377,\,1480,\,1378,\,2378,\,1490,\,1500,\,2420,\,2220,$ 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF =Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. CAP =2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP + CPI + GS + REC) x 0.90) + R) / S

where: 0SS=

F

Program Charge per billing period

Net proceeds from off-system power sales. Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340,

- 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930,1980, 2980 and 1999.
- NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

- CPI = Net proceeds of capacity performance insurance.
- GS = Net proceeds from the sale of surplus gas on the pipelines.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

	nnection of Service iff Sheet No. 91)	
Reconnections that can be accomplished remotely Reconnections that cannot be accomplished remotely Reconnections where service was disconnected at pole After-hours reconnection charge	Current Rate \$5.60 \$8.25 \$18.00 \$40.00	Proposed Rate \$6.50 \$5.80 \$16.50 N/A
	ttachments-Rate DPA iff Sheet No. 92)	
	Current Rate	Proposed Rate
Two-user pole annual rental per foot Three-user pole annual rental per foot	\$8.59 \$7.26	\$7.50 \$7.50
Conduit fee per linear foot	\$0.27	\$0.67
	<u>g Program-Rate RTP</u> iff Sheet No. 99)	
	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Bas	se Load	
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

\$183.00

\$183.00

	Total Increase (\$)	Total Increase (%)
Rate RS — Residential Service	\$33,271,203	16.2%
Rate DS — Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP — Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8 323	15.1%



Officials are aiming to complete three years of work in five months on the Daniel Carter Beard Bridge after a Nov. 1 fire that warped steel beams and concrete decks. PHOTOS PROVIDED BY OHIO DEPARTMENT OF TRANSPORTATION

Bridge

Continued from Page 1A

restoring all four lanes of traffic from Kentucky into Ohio.

The plan for January

The state expects contractors to deliver steel girders to the site by mid-January. Nucor Steel of Charlotte, North Carolina, is supplying the steel to Stupp Bridge, of Bowling Green, Kentucky, which will fabricate the steel into needed components in December.

The state picked suppliers who could move quickly, Fuller said. "That was one of the assurances, that yes, they have the materials," she said.

Late January and February

Steel parts will go up just after delivery, Fuller said. "Once the girders arrive they'll start the install immediately," she said.

Workers will pour concrete for the new I-471 decks after that. Concrete walls will follow.

By March

Officials can't yet say the exact date southbound I-471 and southbound Daniel Carter Beard will be back in operation. Once the decks



The Ohio Department of Transportation will replace about 70 feet of concrete wall on northbound Interstate 471.

and sides are complete, workers will need to add pavement markings and signs.

Costs to repair the Big Mac Bridge

The state of Ohio will pay for the repairs, then apply for some level of federal reimbursement. Officials don't yet know the price tag.

Squeezing 3 years of work in 5 months

A job as big as this one would normally take three years from design through construction, state transportation officials said. Ohio's contractors are aiming to complete it in five months.

"Obviously this is an emergency situation," Fuller said.

terested in earmarking

state money for the pen-

sion fund. State Rep. Bill

warned that that would

set a bad precedent and

open the door for other

pension funds to also ask

for financial support from

Pension Fund has been

lobbying for an increase in

The Ohio Police & Fire

R-Cincinnati,

contribution

Seitz,

the state.

employer

Still, officials know

"there's a huge impact to a significant number of people," she said, noting that the bridge normally carries about 100,000 vehicles a day.

By comparison, the state closed a bridge near New Philadelphia in Ohio's Belmont County in August because it was deteriorating and won't even start its reconstruction until 2027, added Matt Bruning, another transportation spokesman.

"The public generally doesn't know about projects until groundbreaking," he said.

Most projects include months or even years of advanced planning.

The cause

Officials of the Cincinnati Fire Department continue to investigate the cause of the fire.

	ψ0,020	10.1/0
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS — Residential Service	904	\$21.47	16.1%
Rate DS — Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP — Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP — Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT — Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL — Street Lighting Service *	66	\$1.92	13.7%
Rate TL — Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS — Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU — Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC — Street Lighting Service — Customer Owned *	44	\$0.41	12.8%
Rate SE — Street Lighting Service — Overhead Equivalent *	59	\$1.75	13.8%
Rate LED — Street Lighting Service — Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP — Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. 0. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

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Pension

Continued from Page 1A

Mayor Christina Muryn. "This is not something that can just be easily fixed and we don't think that just throwing a pile of money from the communities at this is going to be the solution."

Lawmakers weren't in-

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rates for years. A similar bill introduced last legislative session to shore up the police and fire pension fund failed to pass.

The last increase in the employer contribution rate came nearly 40 years ago. The fund reduced its assumed annual rate of return – how much it expects to make each year from investments – from 8% to 7.5%. That move caused its unfunded liabilities to increase on paper.

The bill now moves to the Ohio Senate for consideration. Any bills that don't receive approval from both chambers by Dec. 31 would have to be reintroduced next year.

Ohio has five public pension systems that serve 2.28 million current and former government employees and retirees. Public employees in Ohio do not participate in Social Security so the state pension systems are their main retirement funds.

In 2012, lawmakers approved a pension reform package that required employees to work longer for lesser retirement benefits.

Laura Bischoff is a reporter for the USA TODAY Network Ohio Bureau, which serves the Columbus Dispatch, Cincinnati Enquirer, Akron Beacon Journal and 18 other affiliated news organizations across Ohio.

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates	are applicable to the following	communities:
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS (Electric Tariff Sheet No. 30)

Customer Charge per month
Energy Charge per kWh
Ali kWh

Current Rate \$13.00	Proposed Rate \$16.00
11.1639¢	13.0111¢
	Distribution Voltage-Rate DS riff Sheet No. 40)

(Electric Tariff S	<u>neet No. 40)</u>
Current Rate	Proposed Rate
\$15.00	\$15.00
\$30.00	\$30.00
\$0.00	\$0.00
\$10.68	\$12.36
11.4788¢	13.2874¢
7.4619¢	8.6376¢
6.3056¢	7.2989¢
30.7297¢	35.5714¢
18.8652¢	21.8386¢
	Current Rate \$15.00 \$30.00 \$0.00 \$10.68 11.4788¢ 7.4619¢ 6.3056¢ 30.7297¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT

		(Eleci	LIC TALIT 200	<u>sel NO. 41)</u>
	Current	Current Rate Proposed Rate		
	Summer	<u>Winter</u>	Summer	<u>Winter</u>
Customer Charge per mont	h			
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

Topose veniance. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Exposed native remains and continues. Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

to commission approval.			
	Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)		
	Current Rate	Proposed Rate	
Winter Period	00110111010	reposentero	
Customer Charge per month			
Single Phase Service	\$15.00	\$15.00	
Three Phase Service	\$30.00	\$30.00	
Primary Voltage Service	\$117.00	\$120.00	
Energy Charge per kWh			
All kWh	9.0636¢	10.4834¢	
		rts Service-Rate SP riff Sheet No. 43)	
	Current Rate	Proposed Rate	
Customer Charge per month	\$15.00	\$15.00	
Energy Charge per kWh	14.4519¢	16.7645¢	
	,		
		ed General Service Rate	
		d Loans-Rate GS-FL	
	(Electric Tariff Sheet No. 44)		
	Current Rate	Proposed Rate	
For loads based on a range of 5 to 720 hours use per month of rated capacity of the connecte equipment (per kWh)	the 11 FEO.44	13.3002¢	
For loads of less than 540 hours per month of the rated capacity the connected equipment (per k	of 13.1566¢	15.1636¢	
Minimum per month	\$3.79	\$4.37	
Se		tion Voltage Applicability-Rate DP riff Sheet No. 45)	
	Current Rate	Proposed Rate	
Customer Charge per month			
Primary Voltage Service	\$117.00	\$117.00	
Demand Charge per kW			
All kW	\$9.50	\$10.13	
Energy Charge per kWh	715004	7 000 4 /	
First 300 kWh/kW	7.1562¢	7.6294¢	
Additional kWh Maximum monthly rate per kWh	6.2068¢ 28.9184¢	6.6112¢	
Maximum monthly rate per kWh (excluding customer charge and	20.9104¢	30.8166¢	
all applicable riders)			
an applicable riders/			



<u>Time-of-Day Rate for Service at Transmission Voltage-Rate TT</u> (Electric Tariff Sheet No. 51) Current Rate Proposed Rate

Customer Charge per month	\$500.00	<u>Winter</u> \$500.00	<u>Summer</u> \$500.00	<u>Winter</u> \$500.00
Demand Charge per kW On Peak kW Off Peak kW	\$9.41 \$1.43	\$7.72 \$1.43	\$10.23 \$1.55	\$8.39 \$1.55
Energy Charge per kWh On Peak kWh Off Peak kWh	6.7652¢ 5.7296¢	6.5057¢ 5.7296¢	7.3558¢ 6.2297¢	7.0736¢ 6.2297¢

<u>Current Demand:</u> In no case shall the Off Peak billing demand be less than zero.

Proposed Demand: In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

<u>Proposed Addition to Terms and Conditions:</u> Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required by provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

		eration Support Service ariff Sheet No. 58)	
	Current Rate	Proposed Rate	
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00	
Monthly Transmission and Dist	tribution Reservation Charge	e (per kW)	
Rate DS Secondary Distributi	ion \$6.209222	\$10.036170	
Rate DT Distribution Service	\$7.855088	\$13.808205	
Rate DP Primary Distribution	\$8.173019	\$7.042203	
Rate TT Transmission Service	e \$3.267552	\$5.243274	

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holphane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole	
Wood				
17 foot (Wood laminated)	W17	\$6.25	\$7.14	
30 foot	W30	\$6.17	\$7.05	
35 foot	W35	\$6.25	\$7.14	
40 foot	W40	\$7.48	\$8.55	
Aluminum				
12 foot (decorative)	A12	\$16.98	\$19.40	
28 foot	A28	\$9.84	\$11.24	
28 foot (heavy duty)	A28H	\$9.95	\$11.37	
30 foot (anchor base)	A30	\$19.66	\$22.46	
Fiberglass				
17 foot	F17	\$6.25	\$7.14	
12 foot (decorative)	F12	\$18.26	\$20.86	
30 foot (bronze)	F30	\$11.88	\$13.57	
35 foot (bronze)	F35	\$12.21	\$13.95	
Steel				
27 foot (11 gauge)	S27	\$16.05	\$18.34	
27 foot (3 gauge)	S27H	\$23.69	\$27.07	
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole		\$1.10	\$1.26	

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61)

Current Rate Proposed Rate 7.6809¢

6.7222¢

Proposed Rate

7.5946¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Current Rate

6.6467¢

Energy Charge per kWh All kWh

Where the Company supplies energy only (per kWh)

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E (Electric Tariff Sheet No. 63)

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate This fact schedule is no longer evaluate a fee sure of 2020. Costoners can entry being provided service inter this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

<u>Current Contract for Service:</u> The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

6.9217¢

Proposed Contract for Service: See General Conditions below

Proposed Addition of General Conditions:

Proposed Addition of Leneral Conditions: When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting	Electric Service-Rate LED
(Electric Tar	riff Sheet No. 64)
Current Rate	Proposed Rate

7.9088¢

Energy Charge per kWh All kWh

Rates (Per Unit Per Month)

Fixtures	Initial	Lamp	Monthly	Current	harge	Current (Charge
Description	Lumens	<u>Lamp</u> Wattage	kWh	Fixture	Maint.	Fixture	Maint
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31

NO	TI	C	E
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Description	Initial	Lamp	Monthly	Current (Current Charge		Current Charge	
Description	Lumens	<u>Wattage</u>	<u>kWh</u>	Fixture	Maint.	<u>Fixture</u>	Maint.	
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31	
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31	
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31	
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31	
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31	
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31	
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31	
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31	
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31	
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04	
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31	
30W Gaslight Replica LED 50W Cobra LED	3,107 5.500	30 50	10	\$21.30 \$4.17	\$2.90 \$2.90	\$24.34 \$4.76	\$3.31 \$3.31	
70W Cobra LED	8.600	70	24	\$4.33	\$2.90	\$4.76	\$3.31	
						1		
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31	
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31	
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31	
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31	
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31	
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31	
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31	
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31	
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31	
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31	
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31	
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31	
26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31	
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31	
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31	
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31	
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31	
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31	
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31	
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31	
		1	1		4		+	
Poles Description				n	nt Charac	Drange	ed Charg	
Description Style A 12 Ft Long Anchor Base Top T	enon Alumin	um		Current Charge \$9.34		\$10.67	eu unarg	
Style A 15 Ft Long Direct Buried Top 1				\$9.54		\$9.93		
Style A 15 Ft Long Anchor Base Top T				\$10.8	1			

Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Burled Fole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
20 Style A - Shlooti - foi Shlood - Alaminan breet buried Fole 21' Style A - Fluted - Direct Buried	\$10.20	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
30 Style A - Transformer Base - Anchor Base 35' Style A - Transformer Base - Anchor Base	\$21.78	\$28.03
	\$24.55	\$28.03
19' Style A - Breakaway - Direct Buried		
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34

Poles Description	Current Charge	Proposed Charge
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$10.20	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05 \$23.69	\$18.34 \$27.07
27' Steel (3 gauge) Showd - Standard Shile for anabar base pales	\$2.71	\$27.07
Shroud - Standard Style for anchor base poles		
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85
Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10
Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
	\$2.13	\$2.47
6 foot bracket - wood pole - side mount		-
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87

Brackets	0	Deserved Ob
Description	Current Charge	Proposed Charge
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2,37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82
Wiring Equipment	-	
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$3.34	\$10.26
	\$1.12	\$10.28
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
Shields		1
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
	0.00000/	0.00400/
Additional Facilities Charge	0.8292%	0.8642%

Current Wiring Equipment Description:	Current Charge	Proposed Charge
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service: 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:

TO DESCRIPTION OF A DEVICE: 13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED. 15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably As means a company some succer agroung and reactines the end of the or becomes outside and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Street Lighting Service for Non-Standard Units-Rate NSU (Electric Tariff Sheet No. 66)

	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holphane Decorative Fixture on 17 foot fi	berglass pole	served under	ground with d	irect buried c	able
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary w pole base (added to Rate/unit charge)	riring beyond	the first 25 fee	t from the	\$1.10	\$1.26
Street light units served overhead distrib	ution				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served undergroun	d with limited	maintenance	by Company		
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

<u>Street Lighting Service-Customer Owned-Rate SC</u> (Electric Tariff Sheet No. 68)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)		,	1		
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43
Pole Description			Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood					
30 foot			W30	\$6.17	\$7.05
35 foot			W35	\$6.25	\$7.14
40 foot			W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units

 Current per kWh
 Pr

 6.6038¢
 7.5

Proposed per kWh 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

<u>Street-lighting Service-Overhead Equivalent-Rate SE</u> (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor			*		
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PIM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PIM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1370, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 5200, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

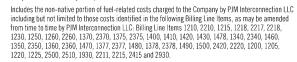
Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor - (((OSS + NF + CAP+REC) x 0.90) + R) / S

where: OSS= Net proceeds from off-system power sales.



- NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.
 - Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.
- CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC= Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

- Rider PSM Factor = (((OSS + NF + CAP + CPI + GS + REC) x 0.90) + R) / S
- where: OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PIM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PIM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 2250, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP = Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

- CPI = Net proceeds of capacity performance insurance.
- GS = Net proceeds from the sale of surplus gas on the pipelines.
- REC= Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

iff Sheet No. 91)	
<u>Current Rate</u> \$5.60 \$8.25 \$18.00 \$40.00	<u>Proposed Rate</u> \$6.50 \$5.80 \$16.50 N/A
<u>Current Rate</u> \$8.59 \$7.26 \$0.27 g Program_Rate RTP	<u>Proposed Rate</u> \$7.50 \$7.50 \$0.67
<u>Current Rate</u> e Load	Proposed Rate
2.0034¢ 1.6479¢ 0.6915¢ \$183.00	3.3518¢ 2.8504¢ 1.0568¢ \$183.00
	Current Rate \$5.60 \$8.25 \$18.00 \$40.00 Attachments-Rate DPA iff Sheet No. 92) Current Rate \$8.59 \$7.26 \$0.27 g Program-Rate RTP iff Sheet No. 99) Current Rate \$8.0.27 g Program-Rate RTP iff Sheet No. 99) Current Rate \$2.0034\$ \$2.0034\$ \$6.479\$ \$0.6915\$

Charge for Reconnection of Service

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average <u>kWh/Bill</u>	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%

(\$2.45)	-29.7%
(\$1.50)	-8.3%
(\$1.09)	-12.7%
\$0.24	3.3%
\$0.40	148.1%
	(\$1.50) (\$1.09) \$0.24

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sover Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://psc.kv.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

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Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sconer than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates	are applicable to the following	communities:
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSEO ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS (Electric Tariff Sheet No. 30)

Proposed Rate

\$16.00

Customer Charge per month
Energy Charge per kWh
All kWh

11.1639¢ 13.0111¢

	<u>Service at Secondary Distribution Voltage-Rate DS</u> (Electric Tariff Sheet No. 40)		
	Current Rate	Proposed Rate	
Customer Charge per month			
Single Phase Service	\$15.00	\$15.00	
Three Phase Service	\$30.00	\$30.00	
Oemand Charge per kW			
First 15 kW	\$0.00	\$0.00	
Additional kilowatts	\$10.68	\$12.36	
Energy Charge per kWh			
First 6,000 kWh	11.4788¢	13.2874¢	
Next 300 kWh/kW	7.4619¢	8.6376¢	
Additional kWh	6.3056¢	7.2989¢	
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢	
Church Cap Rate per kWh	18.8652¢	21.8386¢	

Current Rate

\$13.00

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

	(Electric Tarris Sheet no. 41)			
	Current Rate		Proposed	d Rate
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per mont	h			
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

Troposed perinance: The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Proposed manufactory for the manufactory solutions. Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

to obitimission upproval.				
	Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)			
	Current Rate	Pr	oposed Rate	
Winter Period				
Customer Charge per month Single Phase Service	\$15.00		5.00	
Three Phase Service Primary Voltage Service Energy Charge per kWh	\$30.00 \$117.00		10.00 20.00	
All kWh	9.0636¢	10	1.4834¢	
		isonal Sports Servic Electric Tariff Sheet		
Customer Charge per month	Current Rate \$15.00		oposed Rate 5.00	
Energy Charge per kWh	14.4519¢	16	.7645¢	
	For	I Unmetered Genera Small Fixed Loans-F Electric Tariff Sheet	Rate GS-FL	
	<u>Curren</u>	t Rate	Proposed Rate	
For loads based on a range of 5 to 720 hours use per month of rated capacity of the connecte equipment (per kWh)	the ILEEN	ł¢	13.3002¢	
For loads of less than 540 hours per month of the rated capacity the connected equipment (per k	of 13.1566	i¢	15.1636¢	
Minimum per month	\$3.79	:	\$4.37	
<u>Se</u>	(Electric Tariff Sheet		
0 1 01 11	<u>Current</u>	<u>Rate Pro</u>	posed Rate	
Customer Charge per month Primary Voltage Service Demand Charge per kW	\$117.00	\$11	7.00	
All kW Energy Charge per kWh	\$9.50	\$10	1.13	
First 300 kWh/kW	7.1562¢		294¢	
Additional kWh	6.2068¢		112¢	
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184	ş 30.i	8166¢	



<u>Time-of-Day Rate for Service at Transmission Voltage-Rate TT</u> (Electric Tariff Sheet No. 51) Current Rate Proposed Rate

Customer Charge per month	<u>summer</u> \$500.00	<u>winter</u> \$500.00	<u>summer</u> \$500.00	<u>winter</u> \$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

<u>Current Demand:</u> In no case shall the Off Peak billing demand be less than zero.

Proposed Demand: In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions: Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

	<u>Rider GSS-Generation Support Service</u> (Electric Tariff Sheet No. 58)		
	Current Rate	Proposed Rate	
Administrative Charge per			
month (plus the appropriate	\$50.00	\$50.00	
Customer Charge)			
Monthly Transmission and Distribution	on Reservation Charge	(per kW)	
Rate DS Secondary Distribution	\$6.209222	\$10.036170	
Rate DT Distribution Service	\$7.855088	\$13.808205	
Rate DP Primary Distribution	\$8.173019	\$7.042203	
Rate TT Transmission Service	\$3.267552	\$5.243274	

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22

Overhead Distribution Area	Lamp Watts	<u>k₩/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holphane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50.000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	₩17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46
Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13,57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	\$27	\$16.05	\$18.34
27 foot (3 gauge)	\$27H	\$23.69	\$27.07
Spans of Secondary Wring (per month for each increment of 25 feet of secondary wiring beyond the first 25 leet from the pole		\$1.10	\$1.26

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61) Current Rate

Proposed Rate 7.6809¢

6.7222¢

	ing Electric Service-Rate UOLS riff Sheet No. 62)
Current Rate	Proposed Rate
6.6467¢	7.5946¢

Energy Charge per kWh All kWh

Where the Company supplies energy only (per kWh)

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

<u>Current Contract for Service:</u> The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service: See General Conditions below.

Proposed Addition of General Conditions: When a Company-owned Street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

	<u>g Electric Service-Rate LED</u> ariff Sheet No. 64) Proposed Rate
6.9217¢	7.9088¢

All k₩h

Rates (Per Unit Per Month)

Energy Charge per kWh

Fixtures								
Description	Initial	Lamp	Monthly	Current (harge	Current Charge		
Description	Lumens	Wattage	kWh	Fixture	Maint.	Fixture	Maint.	
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31	
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31	
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31	
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31	
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31	
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31	
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04	
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04	
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31	
50W Deluxe Acorn LED-BLACK	5,147	5D	17	\$13.05	\$2.90	\$14.91	\$3.31	
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31	
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31	
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31	
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31	
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31	
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31	
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31	
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31	
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31	
220W LED Sheebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04	
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04	
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04	
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31	
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31	
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04	
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31	
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31	
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31	
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31	
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31	

Description	Initial Lamp Monthly Cur	Lamp	Monthly	Cur	rent (<u>Charge</u>	Current Charge	
Description Lumens Wattage KW	kWh	Fix	lure	<u>Maint.</u>	<u>Fixture</u>	Maint.		
50W Open Monticello LED	4,157	50	17	\$13	.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10	.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13	.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11	.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.7	71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12	.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.3	35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.(\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11		\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11		\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18		\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21		\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.1		\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.3		\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A		N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A		N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	1	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A		N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A		N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A		N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A		N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A		N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	9	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A		N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A		N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A		N/A	\$5.91	\$3.31
26W Dual Post Top Receptacle LED	N/A	26	9	N/A		N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A		N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A		N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A		N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A		N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A		N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A		N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A		N/A	\$3.06	\$3.31
	4,010	00	10	1.000		10/11	\$0.00	\$0.01
Poles				-	_		1.	
Description				-		ent Charge		ed Charg
Style A 12 Ft Long Anchor Base Top T				-	\$9.34		\$10.67	
Style A 15 Ft Long Direct Buried Top T	enon Alumir enon Alumin				\$8.69		\$9.93	

Shule & 10 FH and Direct Duried Ten Tenen Aluminum	¢0.00	¢10.17
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
20 Style A - Fluted - Direct Buried	\$10.20	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53 \$19.55	\$28.03 \$22.34
19' Style A - Breakaway - Direct Buried		
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34

Poles		1
Description	Current Charge	Proposed Charge
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85
		1
Pole Foundation	Current Charge	Bronood Chorge
Description	Current Charge	Proposed Charge \$15.20
Flush - Pre-fabricated - Style A Pole	\$13.30	
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10
Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
	\$4.34	\$4.96
12 foot bracket - wood pole - side mount	\$4.34	
12 foot bracket - wood pole - side mount 15 foot bracket - wood pole - side mount	\$5.07	\$5.79

Brackets	0	Deserved Al
Description	Current Charge	Proposed Charge
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket metal pole side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scrall - Dauble - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82
Wiring Equipment		·
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
	ΨL.1 J	40.10
<u>Shields</u>	Oursest Obcorre	Despected Ob-
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Eacilities Charma	0.8292%	0.8642%
Additional Facilities Charge	0.0292 /6	0.0042 %

Current Wiring Equipment Description:	Current Charge	Proposed Charge
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

<u>Current Terms of Service:</u> 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1 (a) and/or 2.1I above.

Proposed Terms of Service:

To be a service: 13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED. 15. When a Company-owned streef lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The demonstration of the original of the original of the original of the terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Street Lighting Service for Non-Standard Units-Rate NSU (Electric Tariff Sheet No. 66)

	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holphane Decorative Fixture on 17 foot fil	berglass pole	served under	ground with d	irect buried c	able
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary w pole base (added to Rate/unit charge)	iring beyond	the first 25 fee	t from the	\$1.10	\$1.26
Street light units served overhead distrib	ution				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served undergroun	d with limited	maintenance	by Company		
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

<u>Street Lighting Service-Customer Owned-Rate SC</u> (Electric Tariff Sheet No. 68)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43
Pole Description			Pole Type	<u>Current</u> <u>Rate/Pole</u>	Proposed Rate/Pole
Wood					
30 foot			W30	\$6.17	\$7.05
35 foot			W35	\$6.25	\$7.14
40 foot			W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units

Current per kWh Prop 6.6038¢ 7.54

Proposed per kWh 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PIM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PIM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1370, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

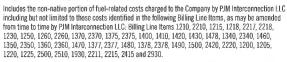
(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1880, 2980 and 1999.

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP+REC) x 0.90) + R) / S



- NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.
 - Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.
- CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC= Net proceeds from the sales of renewable energy credits.
- R
 =
 Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

 S
 =
 Current period sales in kWh as used in the Rider FAC calculation.
- The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

- Rider PSM Factor = (((0SS + NF + CAP + CPI + GS + REC) x 0.90) + R) / S
- where: OSS Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC. Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2360, 1360, 2360, 1364, 72, 0377, 2377, 1480, 1378, 2378, 1430, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NF – Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2361, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1580, 2580, 1985 and 1999.

- CPI = Net proceeds of capacity performance insurance.
- GS = Net proceeds from the sale of surplus gas on the pipelines.
- REC= Net proceeds from the sales of renewable energy credits.
- R 🗧 Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

(Electric Tari	<u>ff Sheet No. 91)</u>			
Reconnections that can be accomplished remotely Reconnections that cannot be accomplished remotely Reconnections where service was disconnected at pole After-hours reconnection charge	<u>Current Rate</u> \$5.60 \$8.25 \$18.00 \$40.00	Proposed Rate \$6.50 \$5.80 \$16.50 N/A		
	<u>ttachments-Rate DPA</u> ff Sheet No. 92)			
Two-user pole annual rental per foot Three-user pole annual rental per foot Conduit fee per linear foot	<u>Current Rate</u> \$8.59 \$7.26 \$0.27	<u>Proposed Rate</u> \$7.50 \$7.50 \$0.67		
Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)				
Energy Delivery Charge (Credit) per kWh from Customer Base Secondary Service Primary Service Transmission Service Program Charge per billing period	Current Rate Load 1.6479¢ 0.6915¢ \$183.00	Proposed Rate 3.3518¢ 2.8504¢ 1.0568¢ \$183.00		

Charge for Reconnection of Service

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average	Monthly	Percent
	<u>kWh/Bill</u>	Increase (\$)	Increase (%)
Rate RS Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE Street Lighting Service Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%

Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA - Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. 0. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEKInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <u>http://ysc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

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Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sconer than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates	are applicable to the following	communities:
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSEO ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS (Electric Tariff Sheet No. 30)

Proposed Rate

\$16.00

Customer Charge per month
Energy Charge per kWh
All kWh

11.1639¢ 13.0111¢

	Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)		
	Current Rate	Proposed Rate	
Customer Charge per month			
Single Phase Service	\$15.00	\$15.00	
Three Phase Service	\$30.00	\$30.00	
Oemand Charge per kW			
First 15 kW	\$0.00	\$0.00	
Additional kilowatts	\$10.68	\$12.36	
Energy Charge per kWh			
First 6,000 kWh	11.4788¢	13.2874¢	
Next 300 kWh/kW	7.4619¢	8.6376¢	
Additional kWh	6.3056¢	7.2989¢	
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢	
Church Cap Rate per kWh	18.8652¢	21.8386¢	

Current Rate

\$13.00

Time-of-Day Rate for Service at Distribution Voltage-Rate DT

(Electric faith Sheet NO. 41)					
Current Rate Proposed Rate					
<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>		
h					
\$63.50	\$63.50	\$64.00	\$64.00		
\$127.00	\$127.00	\$128.00	\$128.00		
\$138.00	\$138.00	\$160.00	\$160.00		
\$14.71	\$13.92	\$16.73	\$15.83		
\$1.32	\$1.32	\$1.50	\$1.50		
\$6.07	\$6.07	\$7.77	\$7.77		
5.6747¢	5.4640¢	6.4528¢	6.2133¢		
4.8348¢	4.8348¢	5.4976¢	5.4976¢		
(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)		
(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)		
	Summer th \$63.50 \$127.00 \$138.00 \$14.71 \$1.32 \$6.07 5.6747¢ 4.8348¢	Current Rate Summer Winter h \$63.50 \$63.50 \$127.00 \$127.00 \$138.00 \$138.00 \$14.71 \$13.92 \$1.32 \$1.32 \$6.07 \$6.07 \$5.6747¢ \$.4640¢ 4.8348¢ 4.8348¢ (\$0.75) (\$0.75)	Current Rate Propose Summer Winter Summer h \$63.50 \$64.00 \$127.00 \$127.00 \$128.00 \$138.00 \$138.00 \$160.00 \$14.71 \$13.92 \$16.73 \$1.32 \$1.32 \$1.50 \$6.07 \$6.07 \$7.77 5.6747¢ 5.4640¢ 6.4528¢ 4.8348¢ 4.8348¢ 5.4976¢ (\$0.75) (\$0.75) \$0.85)		

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

Troposed perinance: The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Proposed manufactory for the manufactory solutions. Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Ontional Rate for Electric Space Heating-Rate FH

	<u>0</u>		<u>ctric Space Heating-Rate EH</u> ariff Sheet No. 42)	
	Curr	rent Rate	Proposed Rate	
Winter Period				
Customer Charge per month Single Phase Service	\$15.	00	\$15.00	
Three Phase Service	\$10. \$30.		\$30.00	
Primary Voltage Service	\$117		\$120.00	
Energy Charge per kWh	<i></i>		\$120,000	
All kWh	9.06	36¢	10.4834¢	
		<u>Seasonal Spo</u> (Electric T	orts Service-Rate SP ariff Sheet No. 43)	
	Curr	rent Rate	Proposed Rate	
Customer Charge per month		00	\$15.00	
Energy Charge per kWh	14.4	519¢	16.7645¢	
		For Small Fix	red General Service Rate ed Loans-Rate GS-FL ariff Sheet No. 44)	
		Current Rate	Proposed Rate	
For loads based on a range of 5 to 720 hours use per month of rated capacity of the connected equipment (per kWh)	the	11.5594¢	13.3002¢	
For loads of less than 540 hours per month of the rated capacity the connected equipment (per k	of	13.1566¢	15. 1 636¢	
Minimum per month		\$3.79	\$4.37	
Ser	rvice		<u>ition Voltage Applicability-Rate OP</u> ariff Sheet No. 45)	
Customer Charge per month		Current Rate	Proposed Rate	
Primary Voltage Service Demand Charge per kW		\$117.00	\$117.00	
All kW Energy Charge per kWh		\$9.50	\$10.13	
First 300 kWh/kW		7.1562¢	7.6294¢	
Additional kWh		6.2068¢	6.6112¢	
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)		28.9184¢	30.8166¢	



<u>Time-of-Day Rate for Service at Transmission Voltage-Rate TT</u> (Electric Tariff Sheet No. 51) Current Rate Proposed Rate

Customer Charge per month	<u>summer</u> \$500.00	<u>winter</u> \$500.00	<u>summer</u> \$500.00	<u>winter</u> \$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

<u>Current Demand:</u> In no case shall the Off Peak billing demand be less than zero.

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Proposed Demand: In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions: Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

		ration Support Service wiff Sheet No. 58)
	Current Rate	Proposed Rate
Administrative Charge per		
month (plus the appropriate	\$50.00	\$50.00
Customer Charge)		
Monthly Transmission and Distributi	on Reservation Charge	(per kW)
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	Annual <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22

Overhead Distribution Area	Lamp Watts	<u>k₩/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87
Underground Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holphane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95

Overhead Distribution Area	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> <u>Rate/Unit</u>	Proposed Rate/Unit
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50.000 lumen (Setback)	400	0.471	1.959	\$37.80	\$43.19

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46
Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13,57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	\$27	\$16.05	\$18.34
27 foot (3 gauge)	\$27H	\$23.69	\$27.07
Spans of Secondary Wring (per month for each increment of 25 feet of secondary wiring beyond the first 25 leet from the pole		\$1.10	\$1.26

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61) Current Rate

Proposed Rate 7.6809¢

6.7222¢

	<u>g Electric Service-Rate UOLS</u> (<u>f Sheet No. 62)</u> Proposed Rate
6.6467¢	7.5946¢

Energy Charge per kWh All kWh

Where the Company supplies energy only (per kWh)

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation - Rate OL-E
(Electric Tariff Sheet No. 63)

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

<u>Current Contract for Service:</u> The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service: See General Conditions below.

Proposed Addition of General Conditions: When a Company-owned Street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

	<u>z Electric Service-Rate LED</u> iriff Sheet No. 64) Proposed Rate	
6.9217¢	7.9088¢	

All k₩h Rates (Per Unit Per Month)

Energy Charge per kWh

<u>Fixtures</u>							
D	Initial	Lamp Monthly	Current (Charge	Current Charge		
Description	Lumens	Wattage	kWh	Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31

Description	Initial Lamp Monthly Curr	urrent Charge		Current Charge				
Description	Lumens	Wattage	kWh	Fixte	ure	<u>Maint.</u>	<u>Fixture</u>	Maint.
50W Open Monticello LED	4,157	50	17	\$13.	44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.	48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.	90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.	20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.7	1	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.	82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.3	5	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.0		\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.		\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.		\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.		\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.	_	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.1		\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.3	3	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A		N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A		N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A		N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A		N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A		N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A		N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A		N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A		N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A		N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A		N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	-	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A		N/A	\$5.91	\$3.31
26W Dual Post Top Receptacle LED	N/A	26	9	N/A		N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A		N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A		N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A		N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	-	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	-	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A		N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A		N/A	\$3.06	\$3.31
Jom Gray Open Dottom LED	4,010	30	10	DI/A	_		43.00	\$3.31
Poles							_	
Description					_	nt Charge		ed Charg
Style A 12 Ft Long Anchor Base Top T				\$9.34		\$10.67		
Style A 15 Ft Long Direct Buried Top T	Style A 15 Ft Long Direct Buried Top Tenon Aluminum			\$8.69		\$9.93	\$9.93	

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Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
20 orgin o - Dibanamay - Dirote Darioù	¥22.10	ψ£0.04

Poles Description	Ourseast Ob accord	Bronond Obs
Description	Current Charge	Proposed Charge
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85
Pole Foundation	0	Description of the second
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10
Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.47
	\$2.89	\$3.30
8 foot bracket - wood pole - side mount		
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
17 feet headled a meet sale at the second		
15 foot bracket - wood pole - side mount 4 foot bracket - metal pole - side mount	\$5.07	\$5.79 \$5.87

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Description	Current Charge	Proposed Charge
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket metal pole side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook – Double – Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scrall - Dauble - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82
Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

Current Wiring Equipment Description:	Current Charge	Proposed Charge
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

<u>Current Terms of Service:</u> 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1 (a) and/or 2.1I above.

Proposed Terms of Service:

To be a service: 13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED. 15. When a Company-owned streef lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and the first within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Street Lighting Service for Non-Standard Units-Rate NSU (Electric Tariff Sheet No. 66)

	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kW/unit</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holphane Decorative Fixture on 17 foot fil	berglass pole	served under	ground with d	irect buried c	able
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary w pole base (added to Rate/unit charge)	iring beyond	the first 25 fee	t from the	\$1.10	\$1.26
Street light units served overhead distrib	ution				
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served undergroun	d with limited	maintenance	by Company		
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

<u>Street Lighting Service-Customer Owned-Rate SC</u> (Electric Tariff Sheet No. 68)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43
Pole Description			Pole Type	<u>Current</u> <u>Rate/Pole</u>	Proposed Rate/Pole
Wood					
30 foot			W30	\$6.17	\$7.05
35 foot			W35	\$6.25	\$7.14
40 foot			W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units

Current per kWh Proj 6.6038¢ 7.54

Proposed per kWh 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	<u>kW/Unit</u>	<u>Annual</u> <u>kWh</u>	<u>Current</u> Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PIM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PIM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1370, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

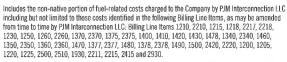
(d) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1880, 2980 and 1999.

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (((OSS + NF + CAP+REC) x 0.90) + R) / S



- VF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.
 - Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.
- CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC= Net proceeds from the sales of renewable energy credits.
- R
 =
 Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

 S
 =
 Current period sales in kWh as used in the Rider FAC calculation.
- The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

- Rider PSM Factor = (((0SS + NF + CAP + CPI + GS + REC) x 0.90) + R) / S
- where: OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC. Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2360, 1360, 2360, 1364, 72, 0377, 2377, 1480, 1378, 2378, 1430, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NF – Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1580, 2580, 1985 and 1999.

- CPI = Net proceeds of capacity performance insurance.
- GS = Net proceeds from the sale of surplus gas on the pipelines.
- REC= Net proceeds from the sales of renewable energy credits.
- R 🗧 Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

(Electric Tari	<u>ff Sheet No. 91)</u>	
Reconnections that can be accomplished remotely Reconnections that cannot be accomplished remotely Reconnections where service was disconnected at pole After-hours reconnection charge	<u>Current Rate</u> \$5.60 \$8.25 \$18.00 \$40.00	Proposed Rate \$6.50 \$5.80 \$16.50 N/A
	<u>ttachments-Rate DPA</u> ff Sheet No. 92)	
Two-user pole annual rental per foot Three-user pole annual rental per foot Conduit fee per linear foot	<u>Current Rate</u> \$8.59 \$7.26 \$0.27	<u>Proposed Rate</u> \$7.50 \$7.50 \$0.67
	<u>Program-Rate RTP</u> ff Sheet No. 99)	
Energy Delivery Charge (Credit) per kWh from Customer Base Secondary Service Primary Service Transmission Service Program Charge per billing period	Current Rate Load 1.6479¢ 0.6915¢ \$183.00	Proposed Rate 3.3518¢ 2.8504¢ 1.0568¢ \$183.00

Charge for Reconnection of Service

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average	Monthly	Percent
	<u>kWh/Bill</u>	Increase (\$)	Increase (%)
Rate RS Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT — Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT - Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE Street Lighting Service Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%

Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA - Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. 0. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at <u>DEXInquiries@duke-energy.com</u> or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company fis available for public inspection through the Commission's website at <u>http://psc.ky.gov</u>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday. 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 4018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

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