

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said County and State, this 16th day of

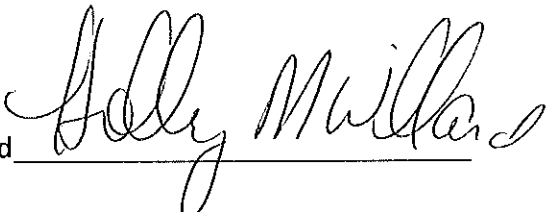
December, 2024, came Holly Willard personally known to me, who being

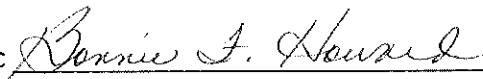
duly sworn, states as follows: that she is the Bookkeeping Assistant of the

Kentucky Press Service Inc. and that she has personal knowledge of the contents of this

affidavit; and that the publications included on the attached list published the Legal Notice for

Duke Energy .

Signed 

Notary Public 

My commission expires 9-18-2028

KYWP # 14119



101 Consumer Lane - Frankfort, KY 40601
(502) 223-8821 FAX (502) 226-3867

Holly Willard
Bookkeeping Assistant

hwillard@kypress.com
www.kypress.com

List of newspapers running the notice for Duke Energy
Attached tearsheets provide proof of publication:

Covington KY Enquirer—11/22, 11/29 & 12/6

Falmouth Outlook—11/19, 11/26 & 12/3

LINK nky—11/29, 12/6 & 12/13

Warsaw Gallatin Co. News—11/20, 11/27 & 12/4

Williamstown Grant County News—11/21, 11/28 & 12/5

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

**Residential Service-Rate RS
(Electric Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$13.00	\$16.00
Energy Charge per kWh		
All kWh	11.1639¢	13.0111¢

**Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)**

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kW	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

**Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

**Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)**

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All kWh	9.0636¢	10.4834¢

**Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)**

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

**Optional Unmetered General Service Rate
For Small Fixed Loans-Rate GS-FL
(Electric Tariff Sheet No. 44)**

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

**Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)**

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kW	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢

**Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

**Rider GSS-Generation Support Service
(Electric Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87
Underground Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holophane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46



NOTICE

Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$1.10	\$1.26

Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	6.7222¢	7.6809¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	6.6467¢	7.5946¢

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	6.9217¢	7.9088¢

Rates (Per Unit Per Month)

Fixtures							
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31

26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles

Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation

Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

NOTICE

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

Current Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Street Lighting Service for Non-Standard Units-Rate NSU (Electric Tariff Sheet No. 66)

	Lamp Watts	kW/Unit	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Street Lighting Service-Customer Owned-Rate SC (Electric Tariff Sheet No. 68)

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units	Current per kWh	Proposed per kWh
	6.6038¢	7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NOTICE

**Profit Sharing Mechanism Rider
(Electric Tariff Sheet No. 82)****Current Profit Sharing Rider Factors:**

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = ((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90 + \text{R}) / \text{S}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90 + \text{R}) / \text{S})$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

CPI = Net proceeds of capacity performance insurance.

GS = Net proceeds from the sale of surplus gas on the pipelines.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

**Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)**

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

**Distribution Pole Attachments-Rate DPA
(Electric Tariff Sheet No. 92)**

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

**Real Time Pricing Program-Rate RTP
(Electric Tariff Sheet No. 99)**

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA – Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities:

Table listing communities such as Alexandria, Bellevue, Boone County, Bromley, Campbell County, Cold Spring, Covington, Crescent Park, Crescent Springs, Crestview, Crestview Hills, Crittenden, Dayton, Dry Ridge, Edgewood, Elsmere, Erlanger, Fairview, Florence, Fort Mitchell, Fort Thomas, Fort Wright, Grant County, Highland Heights, Independence, Kenton County, Kenton Vale, Lakeside Park, Latonia Lakes, Ludlow, Melbourne, Newport, Park Hills, Pendleton County, Ryland Heights, Silver Grove, Southgate, Taylor Mill, Union, Villa Hills, Walton, Wilder, Woodlawn.

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS (Electric Tariff Sheet No. 30)

Table with 2 columns: Current Rate, Proposed Rate. Rows include Customer Charge per month (\$13.00 to \$16.00) and Energy Charge per kWh (11.1639¢ to 13.0111¢).

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Table with 2 columns: Current Rate, Proposed Rate. Rows include Customer Charge per month (\$15.00 to \$30.00), Demand Charge per kW (\$0.00 to \$10.68), Energy Charge per kWh (11.4788¢ to 18.8652¢), and Non-Church Cap Rate per kWh (30.7297¢ to 21.8386¢).

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Table with 4 columns: Current Rate Summer, Current Rate Winter, Proposed Rate Summer, Proposed Rate Winter. Rows include Customer Charge per month (\$63.50 to \$160.00), Demand Charge per kW (\$14.71 to \$7.77), Energy Charge per kWh (5.6747¢ to 5.4976¢), and Metering per kW (\$0.75 to \$0.66).

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

Table with 2 columns: Current Rate, Proposed Rate. Rows include Winter Period Customer Charge per month (\$15.00 to \$117.00) and Energy Charge per kWh (9.0636¢ to 10.4834¢).

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

Table with 2 columns: Current Rate, Proposed Rate. Rows include Customer Charge per month (\$15.00 to \$15.00) and Energy Charge per kWh (14.4519¢ to 16.7645¢).

Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FL (Electric Tariff Sheet No. 44)

Table with 2 columns: Current Rate, Proposed Rate. Rows include For loads based on a range of 540 to 720 hours use per month (11.5594¢ to 13.3002¢), For loads of less than 540 hours use per month (13.1566¢ to 15.1636¢), and Minimum per month (\$3.79 to \$4.37).

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

Table with 2 columns: Current Rate, Proposed Rate. Rows include Customer Charge per month (\$117.00 to \$117.00), Demand Charge per kW (\$9.50 to \$10.13), Energy Charge per kWh (7.1562¢ to 28.9184¢), and Maximum monthly rate per kWh (28.9184¢ to 30.8166¢).

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

Table with 4 columns: Current Rate Summer, Current Rate Winter, Proposed Rate Summer, Proposed Rate Winter. Rows include Customer Charge per month (\$500.00 to \$500.00), Demand Charge per kW (\$9.41 to \$1.55), Energy Charge per kWh (6.7652¢ to 5.7296¢), and Off Peak kWh (5.7296¢ to 6.2297¢).

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Rider GSS-Generation Support Service (Electric Tariff Sheet No. 58)

Table with 2 columns: Current Rate, Proposed Rate. Rows include Administrative Charge per month (\$50.00 to \$50.00), Monthly Transmission and Distribution Reservation Charge (per kW) (\$6.209222 to \$10.036170), Rate DS Secondary Distribution (\$7.855088 to \$13.808205), Rate DT Distribution Service (\$8.173019 to \$7.042203), and Rate TT Transmission Service (\$3.267552 to \$5.243274).

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Large table with 6 columns: Overhead Distribution Area, Lamp Watts, kW/Unit, Annual kWh, Current Rate/Unit, Proposed Rate/Unit. Rows include Standard Fixture (Cobra Head), Mercury Vapor, Sodium Vapor, Decorative Fixtures, and Underground Distribution Area with various lumen and wattage specifications.

Table with 4 columns: Pole Charges, Pole Type, Current Rate/Pole, Proposed Rate/Pole. Rows include Wood (17 foot to 40 foot) and Aluminum (12 foot to 30 foot).



NOTICE

Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$1.10	\$1.26

**Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)**

Current Rate	Proposed Rate
6.7222¢	7.6809¢

Where the Company supplies energy only (per kWh)

**Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)**

Current Rate	Proposed Rate
6.6467¢	7.5946¢

Energy Charge per kWh
All kWh

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

**Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)**

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

**LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)**

Current Rate	Proposed Rate
6.9217¢	7.9088¢

Energy Charge per kWh
All kWh

Rates (Per Unit Per Month)

Fixtures							
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31

26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles

Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation

Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

NOTICE

Table with 3 columns: Description, Current Charge, Proposed Charge. Section: Brackets. Lists various bracket types and their associated charges.

Table with 3 columns: Description, Current Charge, Proposed Charge. Section: Wiring Equipment. Lists wiring equipment items and their charges.

Table with 3 columns: Description, Current Charge, Proposed Charge. Section: Shields. Lists shield types and their charges.

Table with 3 columns: Description, Current Charge, Proposed Charge. Section: Current Wiring Equipment Description and Proposed Wiring Equipment Description.

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days.

Street Lighting Service for Non-Standard Units-Rate NSU (Electric Tariff Sheet No. 66)

Table with 6 columns: Lamp Watts, kW/Unit, Annual kWh/unit, Current Rate/Unit, Proposed Rate/Unit. Section: Company Owned. Lists boulevard units, decorative fixtures, and overhead distribution units.

Street Lighting Service-Customer Owned-Rate SC (Electric Tariff Sheet No. 68)

Table with 6 columns: Fixture Description, Lamp Watts, kW/Unit, Annual kWh, Current Rate/Unit, Proposed Rate/Unit. Section: Base Rate. Lists various fixture types and their rates.

Table with 5 columns: Pole Description, Pole Type, Current Rate/Pole, Proposed Rate/Pole. Lists pole types (Wood, 30 foot, 35 foot, 40 foot) and their rates.

Customer-Owned and -Maintained Units Current per kWh 6.6038¢ Proposed per kWh 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Table with 6 columns: Fixture Description, Lamp Watts, kW/Unit, Annual kWh, Current Rate/Unit, Proposed Rate/Unit. Lists various fixture types and their rates.

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NOTICE

**Profit Sharing Mechanism Rider
(Electric Tariff Sheet No. 82)**

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = ((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90) + \text{R} / \text{S}$$

where:

- OSS=** Net proceeds from off-system power sales.
Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.
- NF =** Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.
Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.
- CAP=** Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC=** Net proceeds from the sales of renewable energy credits.
- R =** Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S =** Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = ((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R} / \text{S}$$

where:

- OSS=** Net proceeds from off-system power sales.
Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.
- NF =** Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.
Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.
- CAP=** Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.
- CPI =** Net proceeds of capacity performance insurance.
- GS =** Net proceeds from the sale of surplus gas on the pipelines.
- REC=** Net proceeds from the sales of renewable energy credits.
- R =** Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S =** Current period sales in kWh as used in the Rider FAC calculation.

**Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

**Distribution Pole Attachments-Rate DPA
(Electric Tariff Sheet No. 92)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

**Real Time Pricing Program-Rate RTP
(Electric Tariff Sheet No. 99)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase (\$)</u>	<u>Total Increase (%)</u>
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA – Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	<u>Average kWh/Bill</u>	<u>Monthly Increase (\$)</u>	<u>Percent Increase (%)</u>
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer-Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities:

Table listing communities: Alexandria, Bellevue, Boone County, Bromley, Campbell County, Cold Spring, Covington, Crescent Park, Crescent Springs, Crestview, Crestview Hills, Crittenden, Dayton, Dry Ridge, Edgewood, Elsmere, Erlanger, Fairview, Florence, Fort Mitchell, Fort Thomas, Fort Wright, Grant County, Highland Heights, Independence, Kenton County, Kenton Vale, Lakeside Park, Latonia Lakes, Ludlow, Melbourne, Newport, Park Hills, Pendleton County, Ryland Heights, Silver Grove, Southgate, Taylor Mill, Union, Villa Hills, Walton, Wilder, Woodlawn.

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS (Electric Tariff Sheet No. 30)

Table with 2 columns: Current Rate, Proposed Rate. Rows: Customer Charge per month (\$13.00 to \$16.00), Energy Charge per kWh (11.1639¢ to 13.0111¢).

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Table with 2 columns: Current Rate, Proposed Rate. Rows: Customer Charge per month (\$15.00 to \$30.00), Demand Charge per kW (\$0.00 to \$10.68), Energy Charge per kWh (11.4788¢ to 13.2874¢), Non-Church Cap Rate per kWh (30.7297¢ to 35.5714¢), Church Cap Rate per kWh (18.8652¢ to 21.8386¢).

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Table with 4 columns: Current Rate Summer, Current Rate Winter, Proposed Rate Summer, Proposed Rate Winter. Rows: Customer Charge per month (\$63.50 to \$128.00), Demand Charge per kW (\$14.71 to \$15.83), Energy Charge per kWh (5.6747¢ to 6.2133¢), Metering per kW (\$0.75 to \$0.85).

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

Table with 2 columns: Current Rate, Proposed Rate. Rows: Winter Period, Customer Charge per month (\$15.00 to \$117.00), Energy Charge per kWh (9.0636¢ to 10.4834¢).

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

Table with 2 columns: Current Rate, Proposed Rate. Rows: Customer Charge per month (\$15.00), Energy Charge per kWh (14.4519¢ to 16.7645¢).

Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FL (Electric Tariff Sheet No. 44)

Table with 2 columns: Current Rate, Proposed Rate. Rows: For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh) (11.5594¢ to 13.3002¢), For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh) (13.1566¢ to 15.1636¢), Minimum per month (\$3.79 to \$4.37).

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

Table with 2 columns: Current Rate, Proposed Rate. Rows: Customer Charge per month (\$117.00), Demand Charge per kW (\$9.50 to \$10.13), Energy Charge per kWh (7.1562¢ to 7.6294¢), Maximum monthly rate per kWh (28.9184¢ to 30.8166¢).

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

Table with 4 columns: Current Rate Summer, Current Rate Winter, Proposed Rate Summer, Proposed Rate Winter. Rows: Customer Charge per month (\$500.00 to \$500.00), Demand Charge per kW (\$9.41 to \$8.39), Energy Charge per kWh (6.7652¢ to 7.0736¢).

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Rider GSS-Generation Support Service (Electric Tariff Sheet No. 58)

Table with 2 columns: Current Rate, Proposed Rate. Rows: Administrative Charge per month (plus the appropriate Customer Charge) (\$50.00 to \$50.00), Monthly Transmission and Distribution Reservation Charge (per kW) (\$6.209222 to \$10.036170), Rate DS Secondary Distribution (\$7.855088 to \$13.808205), Rate DT Distribution Service (\$8.173019 to \$7.042203), Rate DP Primary Distribution (\$3.267552 to \$5.243274).

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Large table with 6 columns: Overhead Distribution Area, Lamp Watts, kW/Unit, Annual kWh, Current Rate/Unit, Proposed Rate/Unit. Rows include Standard Fixture (Cobra Head), Mercury Vapor, Sodium Vapor, Decorative Fixtures, and Underground Distribution Area with various lumen and wattage specifications.

Table with 4 columns: Pole Charges, Pole Type, Current Rate/Pole, Proposed Rate/Pole. Rows include Wood (17 foot to 40 foot), Aluminum (12 foot to 30 foot).



NOTICE

Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$1.10	\$1.26

Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)

Current Rate **Proposed Rate**

Where the Company supplies energy only (per kWh)

6.7222¢ 7.6809¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

Current Rate **Proposed Rate**

Energy Charge per kWh

All kWh 6.6467¢ 7.5946¢

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)

Current Rate **Proposed Rate**

Energy Charge per kWh

All kWh 6.9217¢ 7.9088¢

Rates (Per Unit Per Month)

Fixtures							
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31

26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles

Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation

Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

NOTICE

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

Current Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:
 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:
 13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.
 15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Street Lighting Service for Non-Standard Units-Rate NSU (Electric Tariff Sheet No. 66)

	Lamp Watts	kW/Unit	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Street Lighting Service-Customer Owned-Rate SC (Electric Tariff Sheet No. 68)

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units **Current per kWh** 6.6038¢ **Proposed per kWh** 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:
 Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:
 Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NOTICE

**Profit Sharing Mechanism Rider
(Electric Tariff Sheet No. 82)****Current Profit Sharing Rider Factors:**

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = ((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90) + \text{R} / \text{S}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = ((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R} / \text{S}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

CPI = Net proceeds of capacity performance insurance.

GS = Net proceeds from the sale of surplus gas on the pipelines.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

**Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)**

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

**Distribution Pole Attachments-Rate DPA
(Electric Tariff Sheet No. 92)**

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

**Real Time Pricing Program-Rate RTP
(Electric Tariff Sheet No. 99)**

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA – Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

**Residential Service-Rate RS
(Electric Tariff Sheet No. 30)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$13.00	\$16.00
Energy Charge per kWh All kWh	11.1639¢	13.0111¢

**Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kWh	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

**Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)**

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

**Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh All kWh	9.0636¢	10.4834¢

**Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

**Optional Unmetered General Service Rate
For Small Fixed Loans-Rate GS-FL
(Electric Tariff Sheet No. 44)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

**Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kWh	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢

**Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)**

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

**Rider GSS-Generation Support Service
(Electric Tariff Sheet No. 58)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

<u>Overhead Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87
<u>Underground Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holophane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19

<u>Pole Charges</u>	<u>Pole Type</u>	<u>Current Rate/Pole</u>	<u>Proposed Rate/Pole</u>
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46



NOTICE

Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$1.10	\$1.26

Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)

Current Rate	Proposed Rate
6.7222¢	7.6809¢

Where the Company supplies energy only (per kWh)

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

Current Rate	Proposed Rate
6.6467¢	7.5946¢

Energy Charge per kWh

All kWh

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2025.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)

Current Rate	Proposed Rate
6.9217¢	7.9088¢

Energy Charge per kWh

All kWh

Rates (Per Unit Per Month)

Fixtures							
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31

26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

NOTICE

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4" Transmission - Top Tenon	\$9.12	\$10.42
10" Transmission - Top Tenon	\$10.51	\$12.01
15" Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

Current Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:
 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:
 13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.
 14. Outage credits do not apply to Rate LED.
 15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

**Street Lighting Service for Non-Standard Units-Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	kW/Unit	Annual kWh/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)					
				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

**Street Lighting Service-Customer Owned-Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units **Current per kWh** 6.6038¢ **Proposed per kWh** 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

**Demand Side Management Cost Recovery Rider
(Electric Tariff Sheet No. 75)**

Current Applicability:
 Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:
 Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

**Fuel Adjustment Clause Rider
(Electric Tariff Sheet No. 80)**

Current Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NOTICE

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = \frac{((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90) + \text{R}}{\text{S}}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = \frac{((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R}}{\text{S}}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

CPI = Net proceeds of capacity performance insurance.

GS = Net proceeds from the sale of surplus gas on the pipelines.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

Distribution Pole Attachments-Rate DPA (Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
---	---

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

**Residential Service-Rate RS
(Electric Tariff Sheet No. 30)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$13.00	\$16.00
Energy Charge per kWh		
All kWh	11.1639¢	13.0111¢

**Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kW	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

**Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)**

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

**Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All kWh	9.0636¢	10.4834¢

**Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

**Optional Unmetered General Service Rate
For Small Fixed Loans-Rate GS-FL
(Electric Tariff Sheet No. 44)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

**Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kW	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢

**Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)**

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

**Rider GSS-Generation Support Service
(Electric Tariff Sheet No. 58)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

<u>Overhead Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87

<u>Underground Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holophane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19

<u>Pole Charges</u>	<u>Pole Type</u>	<u>Current Rate/Pole</u>	<u>Proposed Rate/Pole</u>
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46



NOTICE

Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$1.10	\$1.26

Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)

Current Rate	Proposed Rate
6.7222¢	7.6809¢

Where the Company supplies energy only (per kWh)

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

Current Rate	Proposed Rate
6.6467¢	7.5946¢

Energy Charge per kWh

All kWh

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2025.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)

Current Rate	Proposed Rate
6.9217¢	7.9088¢

Energy Charge per kWh

All kWh

Rates (Per Unit Per Month)

Fixtures							
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31

26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

NOTICE

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4" Transmission - Top Tenon	\$9.12	\$10.42
10" Transmission - Top Tenon	\$10.51	\$12.01
15" Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

Current Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:
 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:
 13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.
 14. Outage credits do not apply to Rate LED.
 15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Street Lighting Service for Non-Standard Units-Rate NSU (Electric Tariff Sheet No. 66)

	Lamp Watts	kW/Unit	Annual kWh/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)					
				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Street Lighting Service-Customer Owned-Rate SC (Electric Tariff Sheet No. 68)

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units **Current per kWh** **Proposed per kWh**
 6.6038¢ 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:
 Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:
 Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NOTICE

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = \frac{((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90) + \text{R}}{\text{S}}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = \frac{((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R}}{\text{S}}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

CPI = Net proceeds of capacity performance insurance.

GS = Net proceeds from the sale of surplus gas on the pipelines.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

Distribution Pole Attachments-Rate DPA (Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
---	---

NOTICE

Duke Energy Kentucky, Inc. (“Duke Energy Kentucky” or “Company”) hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

**Residential Service-Rate RS
(Electric Tariff Sheet No. 30)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$13.00	\$16.00
Energy Charge per kWh		
All kWh	11.1639¢	13.0111¢

**Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kW	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

**Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)**

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:
The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:
The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:
Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

**Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All kWh	9.0636¢	10.4834¢

**Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

**Optional Unmetered General Service Rate
For Small Fixed Loans-Rate GS-FL
(Electric Tariff Sheet No. 44)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

**Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kW	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢

**Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)**

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

Current Demand:
In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:
In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:
Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

**Rider GSS-Generation Support Service
(Electric Tariff Sheet No. 58)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

<u>Overhead Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87
<u>Underground Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holophane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19

<u>Pole Charges</u>	<u>Pole Type</u>	<u>Current Rate/Pole</u>	<u>Proposed Rate/Pole</u>
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46

NOTICE

Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$1.10	\$1.26

**Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)**

Current Rate	Proposed Rate
6.7222¢	7.6809¢

Where the Company supplies energy only (per kWh)

**Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)**

Current Rate	Proposed Rate
6.6467¢	7.5946¢

Energy Charge per kWh
All kWh

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

**Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)**

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2025.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

**LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)**

Current Rate	Proposed Rate
6.9217¢	7.9088¢

Energy Charge per kWh
All kWh

Rates (Per Unit Per Month)

Fixtures							
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31

26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

NOTICE

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4" Transmission - Top Tenon	\$9.12	\$10.42
10" Transmission - Top Tenon	\$10.51	\$12.01
15" Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

Current Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:
 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:
 13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.
 14. Outage credits do not apply to Rate LED.
 15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

**Street Lighting Service for Non-Standard Units-Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	kW/Unit	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holphane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)					
				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

**Street Lighting Service-Customer Owned-Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units **Current per kWh** 6.6038¢ **Proposed per kWh** 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

**Demand Side Management Cost Recovery Rider
(Electric Tariff Sheet No. 75)**

Current Applicability:
 Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:
 Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

**Fuel Adjustment Clause Rider
(Electric Tariff Sheet No. 80)**

Current Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NOTICE

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = ((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90) + \text{R} / \text{S}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = ((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R} / \text{S}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

CPI = Net proceeds of capacity performance insurance.

GS = Net proceeds from the sale of surplus gas on the pipelines.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

Distribution Pole Attachments-Rate DPA (Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
---	---

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Yale	Walton
Dayton	Lakeside Park	Wildier
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS (Electric Tariff Sheet No. 30)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$13.00	\$16.00
Energy Charge per kWh		
All kWh	11.1639¢	13.0111¢

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kW	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All kWh	9.0636¢	10.4834¢

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FL (Electric Tariff Sheet No. 44)

	<u>Current Rate</u>	<u>Proposed Rate</u>
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kW	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Rider GSS-Generation Support Service (Electric Tariff Sheet No. 58)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

<u>Overhead Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87

<u>Underground Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holophane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19

<u>Pole Charges</u>	<u>Pole Type</u>	<u>Current Rate/Pole</u>	<u>Proposed Rate/Pole</u>
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46

NOTICE

Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$1.10	\$1.26

Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	6.7222¢	7.6809¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	6.6467¢	7.5946¢

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	6.9217¢	7.9088¢

Rates (Per Unit Per Month)

Fixtures							
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31

26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

NOTICE

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

Current Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:
 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:
 13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.
 14. Outage credits do not apply to Rate LED.
 15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

**Street Lighting Service for Non-Standard Units-Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	kW/Unit	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

**Street Lighting Service-Customer Owned-Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units **Current per kWh** 6.6038¢ **Proposed per kWh** 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

**Demand Side Management Cost Recovery Rider
(Electric Tariff Sheet No. 75)**

Current Applicability:
 Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:
 Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

**Fuel Adjustment Clause Rider
(Electric Tariff Sheet No. 80)**

Current Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NOTICE

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90) + \text{R}) / \text{S}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R}) / \text{S}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

CPI = Net proceeds of capacity performance insurance.

GS = Net proceeds from the sale of surplus gas on the pipelines.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

Distribution Pole Attachments-Rate DPA (Electric Tariff Sheet No. 92)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase (\$)</u>	<u>Total Increase (%)</u>
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	<u>Average kWh/Bill</u>	<u>Monthly Increase (\$)</u>	<u>Percent Increase (%)</u>
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

NOTICE

Duke Energy Kentucky, Inc. (“Duke Energy Kentucky” or “Company”) hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilderness
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS
(Electric Tariff Sheet No. 30)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$13.00	\$16.00
Energy Charge per kWh		
All kWh	11.1639¢	13.0111¢

Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kWh	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All kWh	9.0636¢	10.4834¢

Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FL
(Electric Tariff Sheet No. 44)

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢		13.3002¢	
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢		15.1636¢	
Minimum per month	\$3.79		\$4.37	

Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kWh	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢

Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Rider GSS-Generation Support Service
(Electric Tariff Sheet No. 58)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)

<u>Overhead Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87

<u>Underground Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holophane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19

<u>Pole Charges</u>	<u>Pole Type</u>	<u>Current Rate/Pole</u>	<u>Proposed Rate/Pole</u>
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46

NOTICE

Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$1.10	\$1.26

Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	6.7222¢	7.6809¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	6.6467¢	7.5946¢

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	6.9217¢	7.9088¢

Rates (Per Unit Per Month)

Fixtures							
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31

26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

NOTICE

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

Current Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:
 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:
 13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.
 14. Outage credits do not apply to Rate LED.
 15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

**Street Lighting Service for Non-Standard Units-Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	kW/Unit	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

**Street Lighting Service-Customer Owned-Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units	Current per kWh 6.6038¢	Proposed per kWh 7.5456¢
--------------------------------------	-----------------------------------	------------------------------------

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

**Demand Side Management Cost Recovery Rider
(Electric Tariff Sheet No. 75)**

Current Applicability:
 Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:
 Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

**Fuel Adjustment Clause Rider
(Electric Tariff Sheet No. 80)**

Current Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NOTICE

Profit Sharing Mechanism Rider
(Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90) + \text{R}) / \text{S}$$

where:

- OSS=** Net proceeds from off-system power sales.
Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.
- NF =** Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.
Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.
- CAP=** Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC=** Net proceeds from the sales of renewable energy credits.
- R =** Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S =** Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R}) / \text{S}$$

where:

- OSS=** Net proceeds from off-system power sales.
Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.
- NF =** Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.
Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.
- CAP=** Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.
- CPI =** Net proceeds of capacity performance insurance.
- GS =** Net proceeds from the sale of surplus gas on the pipelines.
- REC=** Net proceeds from the sales of renewable energy credits.
- R =** Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S =** Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

Distribution Pole Attachments-Rate DPA
(Electric Tariff Sheet No. 92)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

Real Time Pricing Program-Rate RTP
(Electric Tariff Sheet No. 99)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase (\$)</u>	<u>Total Increase (%)</u>
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA – Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	<u>Average kWh/Bill</u>	<u>Monthly Increase (\$)</u>	<u>Percent Increase (%)</u>
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
---	---

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

**Residential Service-Rate RS
(Electric Tariff Sheet No. 30)**

	Current Rate	Proposed Rate
Customer Charge per month	\$13.00	\$16.00
Energy Charge per kWh		
All kWh	11.1639¢	13.0111¢

**Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)**

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kW	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

**Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

**Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)**

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All kWh	9.0636¢	10.4834¢

**Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)**

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

**Optional Unmetered General Service Rate
For Small Fixed Loads-Rate GS-FL
(Electric Tariff Sheet No. 44)**

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

**Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)**

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kW	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢

**Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)**

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

**Rider GSS-Generation Support Service
(Electric Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87

Underground Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holophane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46



NOTICE

Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$1.10	\$1.26

Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	6.7222¢	7.6809¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	6.6467¢	7.5946¢

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	6.9217¢	7.9088¢

Rates (Per Unit Per Month)

Fixtures							
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31

26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

NOTICE

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

Current Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:
 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:
 13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.
 14. Outage credits do not apply to Rate LED.
 15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

**Street Lighting Service for Non-Standard Units-Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	kW/Unit	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

**Street Lighting Service-Customer Owned-Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units	Current per kWh 6.6038¢	Proposed per kWh 7.5456¢
--------------------------------------	-----------------------------------	------------------------------------

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

**Demand Side Management Cost Recovery Rider
(Electric Tariff Sheet No. 75)**

Current Applicability:
 Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:
 Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

**Fuel Adjustment Clause Rider
(Electric Tariff Sheet No. 80)**

Current Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NOTICE

Profit Sharing Mechanism Rider
(Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90) + \text{R}) / \text{S}$$

where:

- OSS=** Net proceeds from off-system power sales.
Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.
- NF =** Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.
Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 1376, 2376, 1380 and 2380.
- CAP=** Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC=** Net proceeds from the sales of renewable energy credits.
- R =** Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S =** Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R}) / \text{S}$$

where:

- OSS=** Net proceeds from off-system power sales.
Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.
- NF =** Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.
Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.
- CAP=** Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.
- CPI =** Net proceeds of capacity performance insurance.
- GS =** Net proceeds from the sale of surplus gas on the pipelines.
- REC=** Net proceeds from the sales of renewable energy credits.
- R =** Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S =** Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

Distribution Pole Attachments-Rate DPA
(Electric Tariff Sheet No. 92)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

Real Time Pricing Program-Rate RTP
(Electric Tariff Sheet No. 99)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase (\$)</u>	<u>Total Increase (%)</u>
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA – Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	<u>Average kWh/Bill</u>	<u>Monthly Increase (\$)</u>	<u>Percent Increase (%)</u>
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
---	---

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS
(Electric Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$13.00	\$16.00
Energy Charge per kWh		
All kWh	11.1639¢	13.0111¢

Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kW	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All kWh	9.0636¢	10.4834¢

Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

Optional Unmetered General Service Rate
For Small Fixed Loans-Rate GS-FL
(Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kW	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢

Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Rider GSS-Generation Support Service
(Electric Tariff Sheet No. 58)

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87

Underground Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Hologhane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Hologhane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46
Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$1.10	\$1.26



NOTICE

Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	6.7222¢	7.6809¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	6.6467¢	7.5946¢

Proposed Addition to Applicability:
This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation-Rate OL-E
(Electric Tariff Sheet No. 63)

Proposed Addition to Applicability:
This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2025.

Current Contract for Service:
The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:
See General Conditions below.

Proposed Addition of General Conditions:
When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	6.9217¢	7.9088¢

Rates (Per Unit Per Month)

Fixtures							
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31
26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37

NOTICE

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

Current Wiring Equipment Description:	Current Charge	Proposed Charge
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:
 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.1I above.

Proposed Terms of Service:
 13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

**Street Lighting Service for Non-Standard Units-Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	kW/Unit	Annual kWh/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

**Street Lighting Service-Customer Owned-Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units	Current per kWh 6.6038¢	Proposed per kWh 7.5456¢
--------------------------------------	-----------------------------------	------------------------------------

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

**Demand Side Management Cost Recovery Rider
(Electric Tariff Sheet No. 75)**

Current Applicability:
 Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:
 Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

**Fuel Adjustment Clause Rider
(Electric Tariff Sheet No. 80)**

Current Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

**Profit Sharing Mechanism Rider
(Electric Tariff Sheet No. 82)**

Current Profit Sharing Rider Factors:
 On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = ((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90) + \text{R} / \text{S}$$

where:

OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

CAP = Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

NOTICE

- REC= Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R}) / \text{S}$$

where:

- OSS=** Net proceeds from off-system power sales.
Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.
- NF =** Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.
Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.
- CAP=** Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.
- CPI =** Net proceeds of capacity performance insurance.
- GS =** Net proceeds from the sale of surplus gas on the pipelines.
- REC=** Net proceeds from the sales of renewable energy credits.
- R =** Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S =** Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

Distribution Pole Attachments-Rate DPA (Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
---	---



Firefighters responded to a home in Bethel after neighbors reported an explosion in the Clermont County town Tuesday morning. CARA OWSLEY/THE ENQUIRER

Coroner IDs 2 people killed in Bethel house explosion

Enquirer staff and Fox19 Cincinnati Enquirer

The Clermont County Coroner's Office has released the identities of the two victims killed in a house explosion Tuesday in Bethel.

Officials identified the victims as 77-year-old Barry Stone and 52-year-old Helen Evans, according to Enquirer media partner Fox19.

Firefighters were called to Vic Joy Drive just before 9 a.m. Tuesday and found the house blown apart and in flames, Bethel Tate Fire Chief Christopher Cooper said. Debris had been launched throughout the neighborhood. Stone and Evans were found dead,

and another man was taken to the University of Cincinnati Medical Center for treatment of injuries sustained in the blast. No update on his condition has been provided.

According to records from the Clermont County Auditor, Stone owned the house where the explosion occurred.

Chief Cooper said Tuesday that nothing had been ruled out. He did not indicate what caused the house to explode, but he did say that it was equipped with propane.

The Enquirer has requested reports and other documents related to the investigation. Most of those documents will not be released until officials have completed examining the explosion.

Council set to spend \$500K on care for trans youths

Sharon Coolidge Cincinnati Enquirer | USA TODAY NETWORK

Cincinnati City Council is set to spend \$500,000 on health care for transgender and nonbinary youth.

The motion was originally presented as prioritizing such health care, but between the time it was first introduced last week and the Monday 9-0 vote, specific funding was identified. The money will come out of the Cincinnati Health Department's \$22.1 million budget, with agreement from Cincinnati Health Commissioner Grant Mussman.

"Increased risk of suicide is a very concerning thing in this population," Mussman told council members during the Budget and Finance Committee meeting. "For children, especially young children, having that mental health support is very important."

A vote by council is set for Wednesday, but all nine members of council were on the committee and already voted for it there.



'To be the Cincinnati that is open to all'

Sol Kersey, 32, of Westwood, who is transgender, praised the legislation.

Kersey

"This allows us to continue to be the Cincinnati that is open to all," said Kersey, an the intake coordinator at Equality Ohio, a nonprofit organization that helps LGBTQ people.

The money will be divided between this year and next year and the care will

be contracted out to experts in the field. Mussman said the health department should not duplicate work already being done.

The health department will seek submissions from outside groups to provide the care; the city will not directly provide the mental health care.

'It's about protecting lives'

Members of the transgender community, parents of transgender children and advocates spoke out in support of the idea. Some shared personal stories about themselves or their children being afraid to use public restrooms or go to school.

One told a story about how strict anti-transgender laws in Ohio have forced them to drive to Michigan for health care.

Former Cincinnati City Councilman Chris Seelbach, who was the city's first openly gay councilman, championed the motion.

"This vote is not about politics - it's about protecting lives," he told council members during the committee meeting. "It's about ensuring that every child in Cincinnati, regardless of who they are, knows they are valued and safe."

The motion was brought forward by Councilman Mark Jeffreys, who has a transgender adult son. He said he is concerned about the mental health of these young people after seeing a barrage of anti-transgender political ads and reading a study about high suicide rates among transgender teens.

NKY's last General Assembly Democrat survives recount

Jolene Almdarez Cincinnati Enquirer | USA TODAY NETWORK

Northern Kentucky's last Democrat in the General Assembly survived a ballot recount late last week after election night results showed him neck and neck with his Republican opponent.

Matt Lehman, of Newport, won his Kentucky House race with 30 votes over Republican Terry Hatton, the same number of votes reported in initial tallies. The tight margin of victory triggered an automatic recount under Kentucky law, which requires one if votes for candidates are within .5% of each other.

Lehman is the last Northern Kentucky Democrat standing in the General Assembly after redistricting in 2022 added more suburban and rural areas to long-held Democrat districts, including District 67. The district represents the northwest part of Campbell County, including riverside cities Newport, Bellevue and



Matt Lehman of Newport won the Kentucky House District 67 race. LOTTIE SHEPHERD, PROVIDED BY LEHMAN'S OFFICE

Dayton.

In a statement, Lehman thanked election officials, poll workers and law enforcement for instilling confidence in "our free, fair, and safe elections."

"Most importantly, I thank the voters for your trust. I look forward to getting to work in Frankfort on behalf of the residents of ... House District 67," he said.

NOTICE

**Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Where the Company supplies energy only (per kWh)	6.7222¢	7.6809¢

**Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Energy Charge per kWh		
All kWh	6.6467¢	7.5946¢

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

**Outdoor Lighting Equipment Installation-Rate OL-E
(Electric Tariff Sheet No. 63)**

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2025.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

**LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)**

	<u>Current Rate</u>	<u>Proposed Rate</u>
Energy Charge per kWh		
All kWh	6.9217¢	7.9088¢

Rates (Per Unit Per Month)

Fixtures							
<u>Description</u>	<u>Initial Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly kWh</u>	<u>Current Charge</u>		<u>Current Charge</u>	
				<u>Fixture</u>	<u>Maint.</u>	<u>Fixture</u>	<u>Maint.</u>
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31
26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles		
<u>Description</u>	<u>Current Charge</u>	<u>Proposed Charge</u>
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation		
<u>Description</u>	<u>Current Charge</u>	<u>Proposed Charge</u>
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

Brackets		
<u>Description</u>	<u>Current Charge</u>	<u>Proposed Charge</u>
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37

NOTICE

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

Current Wiring Equipment Description:	Current Charge	Proposed Charge
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:
 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.1I above.

Proposed Terms of Service:
 13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Street Lighting Service for Non-Standard Units-Rate NSU
 (Electric Tariff Sheet No. 66)

	Lamp Watts	kW/Unit	Annual kWh/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Street Lighting Service-Customer Owned-Rate SC
 (Electric Tariff Sheet No. 68)

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units Current per kWh 6.6038¢ Proposed per kWh 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Street-lighting Service-Overhead Equivalent-Rate SE
 (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Demand Side Management Cost Recovery Rider
 (Electric Tariff Sheet No. 75)

Current Applicability:
 Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:
 Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider
 (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Profit Sharing Mechanism Rider
 (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:
 On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = ((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90) + \text{R} / \text{S}$$

where:

OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

CAP = Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

NOTICE

- REC= Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R}) / \text{S}$$

where:

- OSS=** Net proceeds from off-system power sales.
Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.
- NF =** Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.
Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.
- CAP=** Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.
- CPI =** Net proceeds of capacity performance insurance.
- GS =** Net proceeds from the sale of surplus gas on the pipelines.
- REC=** Net proceeds from the sales of renewable energy credits.
- R =** Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S =** Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

Distribution Pole Attachments-Rate DPA (Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
---	---

Wagner trial

Continued from Page 1A

Wagner lawyers sought change of venue twice

Wagner's lawyers had argued that they needed a change of venue to ensure "a fair trial before a jury untainted by pretrial publicity."

Publicity in the case – in which Wagner is charged with eight counts of aggravated murder and 14 other charges related to the 2016 shooting deaths of seven members of Pike County's Rhoden family and one future member – was "so pervasive and prejudicial that an attempt to seat a jury would be a vain act," a September filing in Wagner's case asserted.

In his Monday ruling, Hein concurred with that assessment, saying "the intense scope of media coverage in this case – and other closely related cases – was so pervasive that prejudice is presumed."

"The small population of Pike County and the intense media coverage leads the court to conclude that no jury could truthfully answer that they have no prior knowledge of the horrendous facts of this case," he wrote.

Wagner attorney Mark Collins, reached Monday, declined to comment. Prosecutors for the state of Ohio could not immediately be reached for comment.

Hein granted change of venues in two other cases

Wagner first sought a change of venue in November 2023. The visiting judge then handling the case rejected it.

Hein, who took over Wagner's case in May of this year, granted change of venue motions in two murder cases in Darke County in early 2023. He is a re-



Visiting Judge Jonathan Hein presides in a hearing for George "Billy" Wagner III in the Pike County Common Pleas Courtroom on Oct. 7.

LIZ DUFOUR/THE ENQUIRER

tired Darke County judge.

He moved the cases after the Darke County sheriff posted about them on the sheriff's office's Facebook page. In November 2022, Sheriff Mark Whittaker wrote that "in the interest of public safety, I am compelled to inform the citizens of Darke County" that a suspect in each case had posted bond and been released.

The suspects' attorneys then requested new trial locations, citing the Facebook note.

Hein granted the requests, noting that the Facebook post expressed "opinions as facts" and "inaccurately stereotyped both defendants as threats to the public," court documents said.

The case of Dean M. Baker, charged in a August 2022 homicide in Brown Township, was moved to Clark County. Baker was found guilty of murder in June 2023 and sentenced to 22 years.

The case of William L. Fields, charged in a October 2022 killing, was moved to Seneca County. Fields pleaded guilty to involuntary manslaughter and was sentenced to four years in November 2023.

Haitians

Continued from Page 1A

Dorsainvil said some Haitians may try to temporarily relocate to Dayton or Columbus but he strongly believes that things in Springfield will get back to normal and people will come back to the city.

Why would Haitians flee Springfield?

The central Ohio city's population has grown significantly in recent years, city officials said. Springfield City Manager Bryan Heck has said the Haitian population has increased to 15,000-20,000 people in the last four years.

In September, Vice President-elect JD Vance posted claims without evidence about Haitian immigrants abducting and eating dogs and cats on social media. President-elect Donald Trump repeated the claims during a presidential debate. Afterward, the city faced dozens of bomb threats, hateful phone calls and flyers and a public march with swastika flags and rifles.

The Ohio Mayors Alliance Foundation announced Wednesday that it will grant Springfield \$100,000 to help better serve its Haitian population and to help cover the security expenses associated with bomb threats.

'Who has \$10,000 to pick up and move?'

Heidi Earlywine, the director of development with the Haitian community center, said there is anxiety in the community after the election but not a big movement of Haitian residents leaving the city.

"We just don't see it," she said, adding that she hasn't heard anything about residents leaving from community schools or employers either. "There are definitely a few people who have the means or a comfortable option to say, 'Oh, I'm gonna go live with my brother in Dayton.' But as far as like mass hysteria, we do not believe that."

Earlywine said some Haitian residents are concerned about what will happen under the Trump administration but are aware that not all of Trump's previous campaign promises were realized during his last administration. She said moving away from Springfield is also complicated for Haitian residents.

"You know, who has 10 grand to pick up and move, right? It's expensive and hard to move," she said.

Rose-Thamar Joseph, a Haitian resident who moved to Springfield from Florida nearly three years ago, works with the Haitian community center. She was at the center's storage unit on Friday morning preparing for an event to pass out coats and turkeys to people in need.

"You know, who has 10 grand to pick up and move, right? It's expensive and hard to move."

Heidi Earlywine
Haitian leader in Springfield

Joseph said she's heard that some Haitians are leaving Springfield but doesn't know anyone personally who's left or planning to leave. She said she expects things to settle down now that the election is over.

Leaders with another organization in Springfield, the Haitian Community Alliance, have been quoted as saying Haitian residents are leaving Springfield for fear of a mass deportation. Trump promised a mass deportation of people living in the U.S. without permanent legal status during his campaign.

Many Haitians in Springfield are eligible for temporary protected status, a federal classification for immigrants from a country facing an emergency like a hurricane or armed conflict. Secretary of Homeland Security Alejandro Mayorkas extended Haiti's designation for temporary protected status in June because of gang violence and political instability in the country.

The statehouse bureau reached out to the Haitian Community Alliance via phone call and email but did not receive a response prior to publication. The organization's website was down as of Friday afternoon.

Anxieties and fears in the Springfield Haitian community following the election

Dorsainvil said that though Trump's election may not have been what people expected, it is what happened and it is the result of the democratic process.

"They choose the leader to lead them, this is the leader they chose. So, at the end of the day, all that we can do is to be sure that we work with the upcoming government, whatever they decide to do to the country," he said.

Dorsainvil said there are some signs of tension, like a negative Google review he said the community center received on Thursday that said they should start backing off since Trump won the election. Dorsainvil said he expects similar things to keep happening, even after Trump leaves office, but that he plans to keep fighting for his people and other minority groups.

"I am an immigrant. I am from Haiti. I know myself, I know my country, I know who I am, and I respect everybody. I love everybody," he said.

Erin Glynn is a reporter for the USA TODAY Network Ohio Bureau, which serves the Columbus Dispatch, Cincinnati Enquirer, Akron Beacon Journal and 18 other affiliated news organizations across Ohio.

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS
(Electric Tariff Sheet No. 30)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$13.00	\$16.00
Energy Charge per kWh		
All kWh	11.1639¢	13.0111¢

Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kWh	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All kWh	9.0636¢	10.4834¢

Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

Optional Unmetered General Service Rate
For Small Fixed Loans-Rate GS-FL
(Electric Tariff Sheet No. 44)

	<u>Current Rate</u>	<u>Proposed Rate</u>
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kWh	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢

Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)

	<u>Current Rate</u>		<u>Proposed Rate</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Rider GSS-Generation Support Service
(Electric Tariff Sheet No. 58)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)

<u>Overhead Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87

<u>Underground Distribution Area</u>	<u>Lamp Watts</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Current Rate/Unit</u>	<u>Proposed Rate/Unit</u>
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holophane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19

<u>Pole Charges</u>	<u>Pole Type</u>	<u>Current Rate/Pole</u>	<u>Proposed Rate/Pole</u>
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46
Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$1.10	\$1.26



NOTICE

**Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)**

Where the Company supplies energy only (per kWh)	Current Rate 6.7222¢	Proposed Rate 7.6809¢
--	--------------------------------	---------------------------------

**Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)**

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	6.6467¢	7.5946¢

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

**Outdoor Lighting Equipment Installation-Rate OL-E
(Electric Tariff Sheet No. 63)**

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2025.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

**LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)**

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	6.9217¢	7.9088¢

Rates (Per Unit Per Month)

Fixtures							
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Proposed Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31
26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles		
Description	Current Charge	Proposed Charge
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37
Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37

NOTICE

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

Current Wiring Equipment Description:	Current Charge	Proposed Charge
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:
 13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:
 13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

Street Lighting Service for Non-Standard Units-Rate NSU
 (Electric Tariff Sheet No. 66)

	Lamp Watts	kW/Unit	Annual kWh/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

Street Lighting Service-Customer Owned-Rate SC
 (Electric Tariff Sheet No. 68)

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units Current per kWh 6.6038¢ Proposed per kWh 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Street-lighting Service-Overhead Equivalent-Rate SE
 (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Demand Side Management Cost Recovery Rider
 (Electric Tariff Sheet No. 75)

Current Applicability:
 Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:
 Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider
 (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):
 (e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Profit Sharing Mechanism Rider
 (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:
 On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = ((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90) + \text{R} / \text{S}$$

where:

OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

CAP = Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

NOTICE

- REC= Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R}) / \text{S}$$

where:

- OSS=** Net proceeds from off-system power sales.
Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.
- NF =** Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.
Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.
- CAP=** Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.
- CPI =** Net proceeds of capacity performance insurance.
- GS =** Net proceeds from the sale of surplus gas on the pipelines.
- REC=** Net proceeds from the sales of renewable energy credits.
- R =** Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S =** Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

Distribution Pole Attachments-Rate DPA (Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366



Officials are aiming to complete three years of work in five months on the Daniel Carter Beard Bridge after a Nov. 1 fire that warped steel beams and concrete decks. PHOTOS PROVIDED BY OHIO DEPARTMENT OF TRANSPORTATION

Bridge

Continued from Page 1A

restoring all four lanes of traffic from Kentucky into Ohio.

The plan for January

The state expects contractors to deliver steel girders to the site by mid-January. Nucor Steel of Charlotte, North Carolina, is supplying the steel to Stupp Bridge, of Bowling Green, Kentucky, which will fabricate the steel into needed components in December.

The state picked suppliers who could move quickly, Fuller said. "That was one of the assurances, that yes, they have the materials," she said.

Late January and February

Steel parts will go up just after delivery, Fuller said. "Once the girders arrive they'll start the install immediately," she said.

Workers will pour concrete for the new I-471 decks after that. Concrete walls will follow.

By March

Officials can't yet say the exact date southbound I-471 and southbound Daniel Carter Beard will be back in operation. Once the decks



The Ohio Department of Transportation will replace about 70 feet of concrete wall on northbound Interstate 471.

and sides are complete, workers will need to add pavement markings and signs.

Costs to repair the Big Mac Bridge

The state of Ohio will pay for the repairs, then apply for some level of federal reimbursement. Officials don't yet know the price tag.

Squeezing 3 years of work in 5 months

A job as big as this one would normally take three years from design through construction, state transportation officials said. Ohio's contractors are aiming to complete it in five months.

"Obviously this is an emergency situation," Fuller said.

Still, officials know

"there's a huge impact to a significant number of people," she said, noting that the bridge normally carries about 100,000 vehicles a day.

By comparison, the state closed a bridge near New Philadelphia in Ohio's Belmont County in August because it was deteriorating and won't even start its reconstruction until 2027, added Matt Bruning, another transportation spokesman.

"The public generally doesn't know about projects until groundbreaking," he said.

Most projects include months or even years of advanced planning.

The cause

Officials of the Cincinnati Fire Department continue to investigate the cause of the fire.

Pension

Continued from Page 1A

Mayor Christina Muryn. "This is not something that can just be easily fixed and we don't think that just throwing a pile of money from the communities at this is going to be the solution."

Lawmakers weren't in-

terested in earmarking state money for the pension fund. State Rep. Bill Seitz, R-Cincinnati, warned that that would set a bad precedent and open the door for other pension funds to also ask for financial support from the state.

The Ohio Police & Fire Pension Fund has been lobbying for an increase in employer contribution

rates for years. A similar bill introduced last legislative session to shore up the police and fire pension fund failed to pass.

The last increase in the employer contribution rate came nearly 40 years ago. The fund reduced its assumed annual rate of return – how much it expects to make each year from investments – from 8% to 7.5%. That move caused its unfunded liabilities to increase on paper.

The bill now moves to the Ohio Senate for consideration. Any bills that don't receive approval from both chambers by Dec. 31 would have to be reintroduced next year.

Ohio has five public pension systems that serve 2.28 million current and former government employees and retirees. Public employees in Ohio do not participate in Social Security so the state pension systems are their main retirement funds.

In 2012, lawmakers approved a pension reform package that required employees to work longer for lesser retirement benefits.

Laura Bischoff is a reporter for the USA TODAY Network Ohio Bureau, which serves the Columbus Dispatch, Cincinnati Enquirer, Akron Beacon Journal and 18 other affiliated news organizations across Ohio.

Day Share Senior Services

Your Trusted Partner in Maintaining Independence Since 1994

Offering a full network of care designed to help seniors maintain their personal independence in the comfort of their own home.

- Home Health Care
- Adult Day Program
- Transportation
- Beauty Salon

5915 Glenway Ave, Cincinnati

Dayshare.com  513-451-1100



NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonias Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS (Electric Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$13.00	\$16.00
Energy Charge per kWh All kWh	11.1639¢	13.0111¢

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kW	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All kWh	9.0636¢	10.4834¢

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

Optional Unmetered General Service Rate For Small Fixed Loads-Rate GS-FL (Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kW	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢



NOTICE

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Rider GSS-Generation Support Service (Electric Tariff Sheet No. 58)

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87
Underground Distribution Area					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holophane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95

NOTICE

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46
Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (11 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$1.10	\$1.26

Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)

	Current Rate	Proposed Rate
Where the Company supplies energy only (per kWh)	6.7222¢	7.6809¢

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

	Current Rate	Proposed Rate
Energy Charge per kWh		
All kWh	6.6467¢	7.5946¢

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)

Current Rate Proposed Rate

Energy Charge per kWh		
All kWh	6.9217¢	7.9088¢

Rates (Per Unit Per Month)

Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31

NOTICE

Fixtures							
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	57	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31
26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles			
Description	Current Charge	Proposed Charge	
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67	
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93	
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37	

Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34

NOTICE

Poles		
Description	Current Charge	Proposed Charge
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87

Brackets		
Description	Current Charge	Proposed Charge
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

NOTICE

Current Wiring Equipment Description:	Current Charge	Proposed Charge
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.I.(a) and/or 2.II above.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

**Street Lighting Service for Non-Standard Units-Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	kW/Unit	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

**Street Lighting Service-Customer Owned-Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43
Pole Description		Pole Type		Current Rate/Pole	Proposed Rate/Pole
Wood					
30 foot		W30		\$6.17	\$7.05
35 foot		W35		\$6.25	\$7.14
40 foot		W40		\$7.48	\$8.55

NOTICE

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

Distribution Pole Attachments-Rate DPA (Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA – Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%

Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS (Electric Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$13.00	\$16.00
Energy Charge per kWh All kWh	11.1639¢	13.0111¢

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kW	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All kWh	9.0636¢	10.4834¢

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FL (Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kW	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢



NOTICE

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Rider GSS-Generation Support Service (Electric Tariff Sheet No. 58)

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00

	Current Rate	Proposed Rate
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87
Underground Distribution Area					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holophane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95

NOTICE

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46
Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (1 1/2 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$1.10	\$1.26

Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)

Current Rate	Proposed Rate
6.7222¢	7.6809¢

Where the Company supplies energy only (per kWh)

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

Current Rate	Proposed Rate
6.6467¢	7.5946¢

Energy Charge per kWh
All kWh

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)

Current Rate	Proposed Rate
6.9217¢	7.9088¢

Energy Charge per kWh

All kWh

Rates (Per Unit Per Month)

Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Proposed Rate	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31

NOTICE

Fixtures							
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31
26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles			
Description	Current Charge	Proposed Charge	
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67	
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93	
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37	

Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34

NOTICE

Poles		
Description	Current Charge	Proposed Charge
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87

Brackets		
Description	Current Charge	Proposed Charge
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4" Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

NOTICE

Current Wiring Equipment Description:	Current Charge	Proposed Charge
GAL DUPLEX and Trench (cost per foot)		
GAL DUPLEX and Trench with conduit (cost per foot)		
GAL DUPLEX with existing conduit (cost per foot)		
GAL DUPLEX and Bore with conduit (cost per foot)		
GAL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
GAL DUPLEX and Trench (cost per 10 feet)		
GAL DUPLEX and Trench with conduit (cost per 10 feet)		
GAL DUPLEX with existing conduit (cost per 10 feet)		
GAL DUPLEX and Bore with conduit (cost per 10 feet)		
GAL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.I(a) and/or 2.II above.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

**Street Lighting Service for Non-Standard Units-Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	kW/Unit	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holpiane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

**Street Lighting Service-Customer Owned-Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43
Pole Description		Pole Type	Current Rate/Pole	Proposed Rate/Pole	
Wood					
30 foot		W30	\$6.17	\$7.05	
35 foot		W35	\$6.25	\$7.14	
40 foot		W40	\$7.48	\$8.55	

NOTICE

Customer-Owned and -Maintained Units **Current per kWh** **Proposed per kWh**
 6.6038¢ 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Street-lighting Service-Overhead Equivalent-Rate SE
 (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Demand Side Management Cost Recovery Rider
 (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider
 (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Profit Sharing Mechanism Rider
 (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = ((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90) + \text{R} / \text{S}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = ((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R} / \text{S}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

CPI = Net proceeds of capacity performance insurance.

GS = Net proceeds from the sale of surplus gas on the pipelines.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

NOTICE

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

Distribution Pole Attachments-Rate DPA (Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%

Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 2, 2024, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of electric rates and charges proposed to become effective on and after January 2, 2025. The Commission has docketed this proceeding as Case No. 2024-00354.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES & SIGNIFICANT TEXT CHANGES

Residential Service-Rate RS (Electric Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$13.00	\$16.00
Energy Charge per kWh All kWh	11.1639¢	13.0111¢

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

	Current Rate	Proposed Rate
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Demand Charge per kW		
First 15 kW	\$0.00	\$0.00
Additional kilowatts	\$10.68	\$12.36
Energy Charge per kWh		
First 6,000 kWh	11.4788¢	13.2874¢
Next 300 kWh/kW	7.4619¢	8.6376¢
Additional kWh	6.3056¢	7.2989¢
Non-Church Cap Rate per kWh	30.7297¢	35.5714¢
Church Cap Rate per kWh	18.8652¢	21.8386¢

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month				
Single Phase Service	\$63.50	\$63.50	\$64.00	\$64.00
Three Phase Service	\$127.00	\$127.00	\$128.00	\$128.00
Primary Voltage Service	\$138.00	\$138.00	\$160.00	\$160.00
Demand Charge per kW				
On Peak kW	\$14.71	\$13.92	\$16.73	\$15.83
Off Peak kW	\$1.32	\$1.32	\$1.50	\$1.50
Distribution kW	\$6.07	\$6.07	\$7.77	\$7.77
Energy Charge per kWh				
On Peak kWh	5.6747¢	5.4640¢	6.4528¢	6.2133¢
Off Peak kWh	4.8348¢	4.8348¢	5.4976¢	5.4976¢
Metering per kW				
First 1,000 kW On Peak	(\$0.75)	(\$0.75)	(\$0.85)	(\$0.85)
Additional kW On Peak	(\$0.58)	(\$0.58)	(\$0.66)	(\$0.66)

Current Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein.

Proposed Demand:

The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

	Current Rate	Proposed Rate
Winter Period		
Customer Charge per month		
Single Phase Service	\$15.00	\$15.00
Three Phase Service	\$30.00	\$30.00
Primary Voltage Service	\$117.00	\$120.00
Energy Charge per kWh		
All kWh	9.0636¢	10.4834¢

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

	Current Rate	Proposed Rate
Customer Charge per month	\$15.00	\$15.00
Energy Charge per kWh	14.4519¢	16.7645¢

Optional Unmetered General Service Rate For Small Fixed Loans-Rate GS-FL (Electric Tariff Sheet No. 44)

	Current Rate	Proposed Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment (per kWh)	11.5594¢	13.3002¢
For loads of less than 540 hours use per month of the rated capacity of the connected equipment (per kWh)	13.1566¢	15.1636¢
Minimum per month	\$3.79	\$4.37

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

	Current Rate	Proposed Rate
Customer Charge per month		
Primary Voltage Service	\$117.00	\$117.00
Demand Charge per kW		
All kW	\$9.50	\$10.13
Energy Charge per kWh		
First 300 kWh/kW	7.1562¢	7.6294¢
Additional kWh	6.2068¢	6.6112¢
Maximum monthly rate per kWh (excluding customer charge and all applicable riders)	28.9184¢	30.8166¢



NOTICE

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

	Current Rate		Proposed Rate	
	Summer	Winter	Summer	Winter
Customer Charge per month	\$500.00	\$500.00	\$500.00	\$500.00
Demand Charge per kW				
On Peak kW	\$9.41	\$7.72	\$10.23	\$8.39
Off Peak kW	\$1.43	\$1.43	\$1.55	\$1.55
Energy Charge per kWh				
On Peak kWh	6.7652¢	6.5057¢	7.3558¢	7.0736¢
Off Peak kWh	5.7296¢	5.7296¢	6.2297¢	6.2297¢

Current Demand:

In no case shall the Off Peak billing demand be less than zero.

Proposed Demand:

In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

Proposed Addition to Terms and Conditions:

Customers seeking service of 20 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

Rider GSS-Generation Support Service (Electric Tariff Sheet No. 58)

	Current Rate	Proposed Rate
Administrative Charge per month (plus the appropriate Customer Charge)	\$50.00	\$50.00
Monthly Transmission and Distribution Reservation Charge (per kW)		
Rate DS Secondary Distribution	\$6.209222	\$10.036170
Rate DT Distribution Service	\$7.855088	\$13.808205
Rate DP Primary Distribution	\$8.173019	\$7.042203
Rate TT Transmission Service	\$3.267552	\$5.243274

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$11.49	\$13.13
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.275	1,144	\$13.47	\$15.39
21,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Metal Halide					
14,000 lumen	175	0.193	803	\$11.49	\$13.13
20,500 lumen	250	0.275	1,144	\$13.47	\$15.39
36,000 lumen	400	0.430	1,789	\$18.27	\$20.88
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.38	\$10.72
16,000 lumen	150	0.171	711	\$13.64	\$15.59
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.275	948	\$17.70	\$20.22

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$15.24	\$17.41
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.22	\$21.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.01	\$29.72
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19
Spans of Secondary Wiring (per month for each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole)				\$0.76	\$0.87
Underground Distribution Area					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$11.74	\$13.41
7,000 lumen (Open Refractor)	175	0.205	853	\$9.77	\$11.16
10,000 lumen	250	0.292	1,215	\$13.76	\$15.72
21,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Metal Halide					
14,000 lumen	175	0.210	874	\$11.74	\$13.41
20,500 lumen	250	0.292	1,215	\$13.76	\$15.72
36,000 lumen	400	0.460	1,914	\$18.80	\$21.48
Sodium Vapor					
9,500 lumen	100	0.117	487	\$12.34	\$14.10
9,500 lumen (Open Refractor)	100	0.117	487	\$9.51	\$10.87
16,000 lumen	150	0.171	711	\$13.60	\$15.54
22,000 lumen	200	0.228	948	\$17.70	\$20.22
27,500 lumen	250	0.318	1,323	\$18.04	\$20.61
50,000 lumen	400	0.471	1,959	\$24.43	\$27.91
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$12.11	\$13.84
7,000 lumen (Holophane)	175	0.210	874	\$15.01	\$17.15
7,000 lumen (Gas Replica)	175	0.210	874	\$33.30	\$38.05
7,000 lumen (Granville)	175	0.205	853	\$12.23	\$13.97
7,000 lumen (Aspen)	175	0.210	874	\$21.39	\$24.44
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$12.09	\$13.81
14,000 lumen (Granville Acorn)	175	0.210	874	\$21.39	\$24.44
14,000 lumen (Gas Replica)	175	0.210	874	\$33.42	\$38.19
14,500 lumen (Gas Replica)	175	0.207	861	\$33.41	\$38.17
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Holophane)	100	0.128	532	\$18.39	\$21.01
9,500 lumen (Rectilinear)	100	0.117	487	\$13.96	\$15.95

NOTICE

Overhead Distribution Area	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
9,500 lumen (Gas Replica)	100	0.128	532	\$35.23	\$40.25
9,500 lumen (Aspen)	100	0.128	532	\$21.34	\$24.38
9,500 lumen (Traditionaire)	100	0.117	487	\$16.97	\$19.39
9,500 lumen (Granville Acorn)	100	0.128	532	\$21.34	\$24.38
22,000 lumen (Rectilinear)	200	0.246	1,023	\$19.32	\$22.08
50,000 lumen (Rectilinear)	400	0.471	1,959	\$26.10	\$29.82
50,000 lumen (Setback)	400	0.471	1,959	\$37.80	\$43.19

Pole Charges	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
17 foot (Wood laminated)	W17	\$6.25	\$7.14
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55
Aluminum			
12 foot (decorative)	A12	\$16.98	\$19.40
28 foot	A28	\$9.84	\$11.24
28 foot (heavy duty)	A28H	\$9.95	\$11.37
30 foot (anchor base)	A30	\$19.66	\$22.46
Fiberglass			
17 foot	F17	\$6.25	\$7.14
12 foot (decorative)	F12	\$18.26	\$20.86
30 foot (bronze)	F30	\$11.88	\$13.57
35 foot (bronze)	F35	\$12.21	\$13.95
Steel			
27 foot (1 1/2 gauge)	S27	\$16.05	\$18.34
27 foot (3 gauge)	S27H	\$23.69	\$27.07
Spans of Secondary Wiring (per month for each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole)		\$1.10	\$1.26

Traffic Lighting Service-Rate TL
(Electric Tariff Sheet No. 61)

Current Rate	Proposed Rate
6.7222¢	7.6809¢

Where the Company supplies energy only (per kWh)

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

Current Rate	Proposed Rate
6.6467¢	7.5946¢

Energy Charge per kWh
All kWh

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E
(Electric Tariff Sheet No. 63)

Proposed Addition to Applicability:

This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

Current Contract for Service:

The monthly Maintenance Charge does not cover replacement of the fixture upon failure.

Proposed Contract for Service:

See General Conditions below.

Proposed Addition of General Conditions:

When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

LED Outdoor Lighting Electric Service-Rate LED
(Electric Tariff Sheet No. 64)

Current Rate	Proposed Rate
6.9217¢	7.9088¢

Energy Charge per kWh
All kWh

Rates (Per Unit Per Month)

Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Neighborhood	5,000	50	17	\$4.15	\$2.90	\$4.74	\$3.31
50W Neighborhood with Lens	5,000	50	17	\$4.20	\$2.90	\$4.80	\$3.31
50W Standard LED-BLACK	4,521	50	17	\$3.84	\$2.90	\$4.39	\$3.31
70W Standard LED-BLACK	6,261	70	24	\$4.22	\$2.90	\$4.82	\$3.31
110W Standard LED-BLACK	9,336	110	38	\$4.77	\$2.90	\$5.45	\$3.31
150W Standard LED-BLACK	12,642	150	52	\$4.83	\$2.90	\$5.52	\$3.31
220W Standard LED-BLACK	18,642	220	76	\$6.31	\$3.54	\$7.21	\$4.04
280W Standard LED-BLACK	24,191	280	97	\$6.36	\$3.54	\$7.27	\$4.04
50W Acorn LED-BLACK	5,147	50	17	\$11.71	\$2.90	\$13.38	\$3.31
50W Deluxe Acorn LED-BLACK	5,147	50	17	\$13.05	\$2.90	\$14.91	\$3.31
70W LED Open Deluxe Acorn	6,500	70	24	\$13.44	\$2.90	\$15.36	\$3.31
50W Traditional LED-BLACK	3,303	50	17	\$6.31	\$2.90	\$7.21	\$3.31
50W Open Traditional LED-BLACK	3,230	50	17	\$6.56	\$2.90	\$7.50	\$3.31
50W Mini Bell LED-BLACK	4,500	50	17	\$12.01	\$2.90	\$13.72	\$3.31
50W Enterprise LED-BLACK	3,880	50	17	\$11.53	\$2.90	\$13.17	\$3.31
70W Sanibel LED-BLACK	5,508	70	24	\$14.66	\$2.90	\$16.75	\$3.31
150W Sanibel	12,500	150	52	\$15.28	\$2.90	\$17.46	\$3.31
150W LED Teardrop	12,500	150	52	\$18.36	\$2.90	\$20.98	\$3.31
50W LED Teardrop Pedestrian	4,500	50	17	\$15.01	\$2.90	\$17.15	\$3.31
220W LED Shoebox	18,500	220	76	\$11.39	\$3.54	\$13.01	\$4.04
420W LED Shoebox	39,078	420	146	\$16.92	\$3.54	\$19.33	\$4.04
530W LED Shoebox	57,000	530	184	\$19.49	\$3.54	\$22.27	\$4.04
150W Clermont LED	12,500	150	52	\$20.04	\$2.90	\$22.90	\$3.31
130W Flood LED	14,715	130	45	\$7.20	\$2.90	\$8.23	\$3.31
260W Flood LED	32,779	260	90	\$11.24	\$3.54	\$12.84	\$4.04
50W Monticello LED	4,157	50	17	\$13.49	\$2.90	\$15.41	\$3.31
50W Mitchell Finial	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Ribs, Bands and Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31
50W Mitchell Top Hat LED	5,678	50	17	\$12.85	\$2.90	\$14.68	\$3.31
50W Mitchell Top Hat with Ribs, Bands, & Medallions LED	5,678	50	17	\$14.04	\$2.90	\$16.04	\$3.31

NOTICE

Fixtures							
Description	Initial Lumens	Lamp Wattage	Monthly kWh	Current Charge		Current Charge	
				Fixture	Maint.	Fixture	Maint.
50W Open Monticello LED	4,157	50	17	\$13.44	\$2.90	\$15.36	\$3.31
150W LED Shoebox	19,000	150	52	\$10.48	\$2.90	\$11.97	\$3.31
50W Sanibel LED	6,000	50	17	\$13.90	\$2.90	\$15.88	\$3.31
40W Acorn No Finial LED	5,000	40	14	\$11.20	\$2.90	\$12.80	\$3.31
50W Ocala Acorn LED	6,582	50	17	\$6.71	\$2.90	\$7.67	\$3.31
50W Deluxe Traditional LED	5,057	50	17	\$12.82	\$2.90	\$14.65	\$3.31
30W Town & Country LED	3,000	30	10	\$5.35	\$2.90	\$6.11	\$3.31
30W Open Town & Country LED	3,000	30	10	\$5.09	\$2.90	\$5.82	\$3.31
150W Enterprise LED	16,500	150	52	\$11.45	\$2.90	\$13.08	\$3.31
220W Enterprise LED	24,000	220	76	\$11.78	\$3.54	\$13.46	\$4.04
50W Clermont LED	6,300	50	17	\$18.68	\$2.90	\$21.34	\$3.31
30W Gaslight Replica LED	3,107	30	10	\$21.30	\$2.90	\$24.34	\$3.31
50W Cobra LED	5,500	50	17	\$4.17	\$2.90	\$4.76	\$3.31
70W Cobra LED	8,600	70	24	\$4.33	\$2.90	\$4.95	\$3.31
30W Granville Acorn LED	4,100	30	10	N/A	N/A	\$11.75	\$3.31
30W Style B Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style C Bollard LED	2,146	30	10	N/A	N/A	\$15.31	\$3.31
30W Style D Bollard LED	2,390	30	10	N/A	N/A	\$15.31	\$3.31
30W Style E Bollard LED	1,200	30	10	N/A	N/A	\$15.31	\$3.31
40W Colonial Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
40W Washington Bollard LED	1,107	40	14	N/A	N/A	\$19.48	\$3.31
26W Holiday Riser Receptacle LED	N/A	26	9	N/A	N/A	\$4.21	\$3.31
26W Holiday Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$4.96	\$3.31
26W Holiday Festoon Receptacle LED	N/A	26	9	N/A	N/A	\$5.85	\$3.31
26W Holiday Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$5.32	\$3.31
26W Holiday Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$5.91	\$3.31
26W Dual Post Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
26W Dual Post Top with Adapter Receptacle LED	N/A	26	9	N/A	N/A	\$7.53	\$3.31
26W Dual Bracket Top Receptacle LED	N/A	26	9	N/A	N/A	\$6.94	\$3.31
50W Senoia LED	4,525	50	17	N/A	N/A	\$15.68	\$3.31
50W Halo LED	4,809	50	17	N/A	N/A	\$17.64	\$3.31
30W Standard LED	3,720	30	10	N/A	N/A	\$3.17	\$3.31
40W Standard LED	4,506	40	14	N/A	N/A	\$3.18	\$3.31
30W Gray Open Bottom LED	4,510	30	10	N/A	N/A	\$3.06	\$3.31

Poles			
Description	Current Charge	Proposed Charge	
Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$9.34	\$10.67	
Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$8.69	\$9.93	
Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$10.83	\$12.37	

Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$8.90	\$10.17
Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$11.55	\$13.20
Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$11.75	\$13.43
Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$14.57	\$16.65
Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$13.35	\$15.25
Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$19.48	\$22.26
Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$15.49	\$17.70
Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$19.99	\$22.84
Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$18.98	\$21.69
Style B 12 Ft Long Anchor Base Post Top Aluminum	\$10.61	\$12.12
Style C 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style C 12 Ft Long Anchor Base Davit Steel	\$15.64	\$17.87
Style C 14 Ft Long Anchor Base Top Tenon Steel	\$14.75	\$16.85
Style C 21 Ft Long Anchor Base Davit Steel	\$32.96	\$37.66
Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$38.27	\$43.73
Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$12.32	\$14.08
Style E 12 Ft Long Anchor Base Post Top Aluminum	\$12.91	\$14.75
Style F 12 Ft Long Anchor Base Post Top Aluminum	\$15.74	\$17.98
Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Alum Satin Finish	\$20.92	\$23.90
Legacy Style 27 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$20.45	\$23.37
Legacy Style 33 Ft Long Anchor Base Side Mnt Alum Satin Finish Breakaway	\$21.38	\$24.43
Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$23.61	\$26.98
30' Class 7 Wood Pole	\$6.48	\$7.40
35' Class 5 Wood Pole	\$7.24	\$8.27
40' Class 4 Wood Pole	\$8.21	\$9.38
45' Class 4 Wood Pole	\$8.55	\$9.77
15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.05	\$11.48
20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$10.54	\$12.04
15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$8.69	\$9.93
20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$10.26	\$11.72
21' Style A - Fluted - Direct Buried	\$14.37	\$16.42
30' Style A - Transformer Base - Anchor Base	\$21.78	\$24.89
35' Style A - Transformer Base - Anchor Base	\$24.53	\$28.03
19' Style A - Breakaway - Direct Buried	\$19.55	\$22.34
24' Style A - Breakaway - Direct Buried	\$20.69	\$23.64
27' Style A - Breakaway - Direct Buried	\$19.79	\$22.61
32' Style A - Breakaway - Direct Buried	\$20.26	\$23.15
37' Style A - Breakaway - Direct Buried	\$21.56	\$24.63
42' Style A - Breakaway - Direct Buried	\$22.29	\$25.47
17' Style B - Anchor Base	\$15.04	\$17.18
17' Style C - Post Top - Anchor Base	\$16.22	\$18.53
17' Style C - Davit - Anchor Base	\$25.65	\$29.31
17' Style C - Boston Harbor - Anchor Base	\$25.02	\$28.59
25' Style D - Boston Harbor - Anchor Base	\$29.17	\$33.33
50' Wood - Direct Buried	\$10.64	\$12.16
55' Wood - Direct Buried	\$11.21	\$12.81
18' Style C - Breakaway - Direct Buried	\$22.18	\$25.34

NOTICE

Poles		
Description	Current Charge	Proposed Charge
17' Wood Laminated	\$6.25	\$7.14
12' Aluminum (decorative)	\$16.98	\$19.40
28' Aluminum	\$9.84	\$11.24
28' Aluminum (heavy duty)	\$9.95	\$11.37
30' Aluminum (anchor base)	\$19.66	\$22.46
17' Fiberglass	\$6.25	\$7.14
12' Fiberglass (decorative)	\$18.26	\$20.86
30' Fiberglass (bronze)	\$11.88	\$13.57
35' Fiberglass (bronze)	\$12.21	\$13.95
27' Steel (11 gauge)	\$16.05	\$18.34
27' Steel (3 gauge)	\$23.69	\$27.07
Shroud - Standard Style for anchor base poles	\$2.71	\$3.10
Shroud - Style B Pole for smooth and fluted poles	\$6.44	\$7.36
Shroud - Style C Pole for smooth and fluted poles	\$8.05	\$9.20
Shroud - Style D Pole for smooth and fluted poles	\$9.93	\$11.35
Shroud - Style B - Assembly	\$8.42	\$9.62
Shroud - Style C - Assembly	\$9.89	\$11.30
Shroud - Style D - Assembly	\$12.06	\$13.78
Shroud - Style Standard - Assembly 6"/15"	\$4.71	\$5.38
Shroud - Style Standard - Assembly 6"/18"	\$5.12	\$5.85

Pole Foundation		
Description	Current Charge	Proposed Charge
Flush - Pre-fabricated - Style A Pole	\$13.30	\$15.20
Flush - Pre-fabricated - Style B Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style C Pole	\$13.17	\$15.05
Flush - Pre-fabricated - Style D Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style E Pole	\$12.28	\$14.03
Flush - Pre-fabricated - Style F Pole	\$12.28	\$14.03
Reveal - Pre-fabricated - Style A Pole	\$18.73	\$21.40
Reveal - Pre-fabricated - Style B Pole	\$14.90	\$17.02
Reveal - Pre-fabricated - Style C Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style D Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style E Pole	\$15.46	\$17.66
Reveal - Pre-fabricated - Style F Pole	\$15.46	\$17.66
Screw-in Foundation	\$7.96	\$9.10

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87

Brackets		
Description	Current Charge	Proposed Charge
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4" Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

NOTICE

Current Wiring Equipment Description:	Current Charge	Proposed Charge
GAL DUPLEX and Trench (cost per foot)		
GAL DUPLEX and Trench with conduit (cost per foot)		
GAL DUPLEX with existing conduit (cost per foot)		
GAL DUPLEX and Bore with conduit (cost per foot)		
GAL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
GAL DUPLEX and Trench (cost per 10 feet)		
GAL DUPLEX and Trench with conduit (cost per 10 feet)		
GAL DUPLEX with existing conduit (cost per 10 feet)		
GAL DUPLEX and Bore with conduit (cost per 10 feet)		
GAL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.I(a) and/or 2.II above.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

**Street Lighting Service for Non-Standard Units-Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	kW/Unit	Annual kWh/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

**Street Lighting Service-Customer Owned-Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43
Pole Description		Pole Type		Current Rate/Pole	Proposed Rate/Pole
Wood					
30 foot		W30		\$6.17	\$7.05
35 foot		W35		\$6.25	\$7.14
40 foot		W40		\$7.48	\$8.55

NOTICE

Customer-Owned and -Maintained Units Current per kWh Proposed per kWh
 6.6038¢ 7.5456¢

The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

Demand Side Management Cost Recovery Rider (Electric Tariff Sheet No. 75)

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Fuel Adjustment Clause Rider (Electric Tariff Sheet No. 80)

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1211, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = ((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90) + \text{R} / \text{S}$$

where:

OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

CAP = Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

REC = Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = ((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R} / \text{S}$$

where:

OSS = Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP = Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

CPI = Net proceeds of capacity performance insurance.

GS = Net proceeds from the sale of surplus gas on the pipelines.

REC = Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

NOTICE

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	Current Rate	Proposed Rate
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

Distribution Pole Attachments-Rate DPA (Electric Tariff Sheet No. 92)

	Current Rate	Proposed Rate
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

	Current Rate	Proposed Rate
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average kWh/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%

Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
---	---