

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION)	
OF SHELBY ENERGY)	CASE NO.
COOPERATIVE, INC.)	2024-00351
FOR A GENERAL ADJUSTMENT)	
OF RATES)	

SHELBY ENERGY COOPERATIVE, INC.'S
VERIFIED RESPONSE TO THE
ATTORNEY GENERAL'S FIRST REQUEST FOR INFORMATION
ENTERED JANUARY 16, 2025

Comes now Shelby Energy Cooperative, Inc. (Shelby Energy), by counsel, and does hereby tender its Verified Response to the Attorney General's First Request for Information entered January 16, 2025.

Filed: January 30, 2025

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

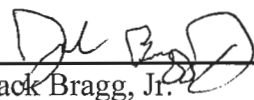
In the Matter of:

THE ELECTRONIC APPLICATION OF)
SHELBY ENERGY COOPERATIVE INC.)
FOR A GENERAL ADJUSTMENT OF)
RATES)
Case No. 2024-00351

VERIFICATION OF JACK BRAGG, JR.

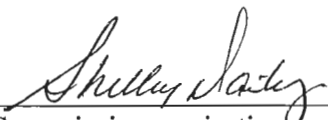
COMMONWEALTH OF KENTUCKY)
)
COUNTY OF SHELBY)

Jack Bragg, Jr., President and Chief Executive Officer of Shelby Energy Cooperative Inc, being duly sworn, states that he has supervised the preparation of responses to the Attorney General's First Request for Information in the above referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

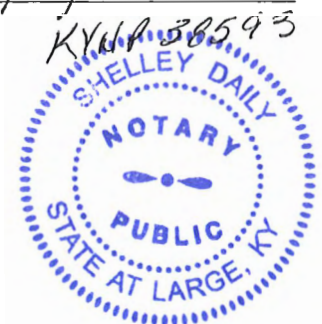


Jack Bragg, Jr.

The foregoing Verification was signed, acknowledged and sworn to before me this 30th day of January 2025, by Jack Bragg, Jr.



Commission expiration: 12/13/2025



Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 1: Provide copies of all confidential documents previously filed with the Commission in this proceeding.

Response 1: Shelby Energy will provide the confidential documents pursuant to a fully executed confidentiality agreement.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 2: Refer to the Application generally. Provide an organizational chart of Shelby Energy, including all positions. If a position is vacant, please designate as such.

Response 2: Please see Attachment AG 1-2.

ATTACHMENT AG 1-2

Shelby Energy Cooperative, Inc.

President/CEO

CFO

Senior VP of Power Supply

Director of Information Technology

Director of Communications/Member Services

Manager of Billing & Customer Service

Manager Engineering

Operations Manager

Contract Resources Manager

GIS/IT Specialist (Vacant)

General Accountant, Accounting Clerk, Payroll and Benefits Administrator

Customer Service Representatives (4)

System Engineer (Vacant)

Staking Engineers (2), Joint Use Coordinator

Distribution Coordinator

SEC Line Crews (14), Dispatchers

Outside Contractors ROW, Spray, Construction, Other

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 3: Shelby Energy states that it provides electric power to approximately 14,150 members located primarily in the Kentucky counties of Anderson, Carroll, Franklin, Henry, Jefferson, Oldham, Owen, Shelby, Spencer, and Trimble.

- a. Provide a detailed account of all economic issues that the Company's customers in the above-referenced counties are combating at the present time.
- b. Provide Shelby Energy's actual number of customers for the years 2014 – 2024.
- c. Explain in detail whether Shelby Energy projects a future gain or loss of electric customers, and provide copies of all projections concerning the same.
- d. Provide Shelby Energy's total annual energy sales for the years 2014 – 2024.
- e. Explain whether Shelby Energy expects annual energy sales to increase or decrease, and provide copies of all projections concerning the same.
- f. Provide a map of Shelby Energy's electric service area.
- g. Provide a list of all rural electric cooperatives and investor-owned electric utilities whose service territory is contiguous with Shelby Energy's service territory.
- h. Explain whether Shelby Energy has ever worked, or plans on working, with any other rural electric cooperative or investor-owned electric utility on any joint ventures.
- i. Based upon the most recent United States Census information, the poverty rates for Shelby Energy's electric service area are as follows:

Anderson County – 9%

Carroll County – 16.2%

Franklin County – 11.8%

Henry County – 14.6%

Jefferson County – 16.2%

Oldham County – 5.8%

Owen County – 15.4%

Shelby County – 11.6%.

Spencer County – 7%

Trimble County – 13.2%

Confirm that Shelby Energy is aware of the above percentages of its electric customers who live at or below the poverty line.

Response 3(a): Shelby Energy’s members face economic challenges in the form of inflationary pressures and a general increase in the cost of living. The price of food, household goods, services, and nearly every aspect of life has increased since Shelby Energy’s last full rate case. Members in certain areas of Shelby Energy’s service territory face additional issues in that there are fewer job opportunities in close proximity to their residence.

Response 3(b): Please see the Excel spreadsheet provided separately.

Response 3(c): Please see Attachment AG 1-3(c). Shelby Energy anticipates residential customer growth at a pace similar to the past 10 years, which is around 1% annually. However, Shelby anticipates that the average monthly residential usage will decrease over the next 10 years.

Response 3(d): Please see the Excel spreadsheet provided separately.

Response 3(e): Shelby Energy expects residential energy sales to increase at a pace similar to the

residential consumer growth. Please see the Residential Summary in the attached load forecast for Residential Class Sales and the projected totals (in MWh). Residential sales are highly variable based on winter and summer weather conditions. As seen in the 2023, and the total kWh sales attached, a mild winter can significantly reduce kWh sales. Shelby Energy expects commercial energy sales to grow, but the volume of growth is largely unknown. The projections provided in the load forecast are intended to assist Shelby Energy's power supplier with planning. Actual usage of potential commercial members are unknown, and the load forecast assumes that existing large commercial members will continue in operation.

Response 3(f): Please see Attachment AG 1-3(f).

Response 3(g): Electric utilities contiguous to Shelby Energy's service territory include Owen Electric Cooperative, Bluegrass Energy Cooperative, Salt River Electric Cooperative, and LG&E/KU.

Response 3(h): Shelby Energy is open to working with other cooperatives to better serve members and increase efficiency. One example is having Owen Electric Cooperative host and monitor our SCADA system allowing us to leverage their knowledge and resources to better serve our members while holding our employee numbers at the current level. Shelby Energy also jointly utilizes a safety trailer with another electric cooperative as part of our safety program and to educate the public. This collaboration allows both cooperatives to enhance our safety program while keeping costs down. We also utilize the many resources at East Kentucky Power, our G&T, particularly in the engineering and operations areas to provide more reliable and continuous service to our members and to gain the benefit of the in-house expertise they possess. A hallmark of the cooperatives is the sharing of ideas for the betterment of our collective members.

Response 3(i): Shelby Energy is aware of these statistics.

**ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY**

ATTACHMENT AG 1-3(c)



Shelby Energy Cooperative, Inc.

2024 Load Forecast

August 2024

Prepared by: EKPC's Power Supply Analytics Department



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Introduction

Executive Summary

Shelby Energy Cooperative, Inc., (Shelby Energy), located in Shelbyville, Kentucky, is an electric distribution cooperative that serves members in ten counties. This load forecast report contains Shelby Energy's long-range forecast of energy and seasonal peak demand.

Shelby Energy and its power supplier, East Kentucky Power Cooperative (EKPC), worked jointly to prepare the load forecast. Factors considered in preparing the forecast include the local economy, population and housing trends, service area industrial development, household income, weather, and appliance efficiency changes.

EKPC prepared a preliminary load forecast, which was reviewed by Shelby Energy for reasonability. Final projections reflect a rigorous analysis of historical data combined with the experience and judgment of the President/CEO and staff of Shelby Energy. Key assumptions are presented below.

Executive Summary *(continued)*

The load forecast is prepared every two years as part of the overall planning cycle at EKPC and Shelby Energy. Cooperation helps to ensure that the forecast meets both parties' needs.

Shelby Energy uses the forecast in developing construction work plans, long-range work plans, and financial forecasts. EKPC uses the forecast in areas of resource planning, transmission planning, demand-side planning, marketing analysis, and financial forecasting.

The complete load forecast for Shelby Energy is reported in Table 1-1. Sales by class, total purchases, winter and summer peak demands, and load factor are presented for the years 2014 through 2044.

Table 1-1

MWh Summary

Year	Residential Sales (MWh)	Seasonal Sales (MWh)	Small Comm. Sales (MWh)	Large Comm. Sales (MWh)	Public Street / Highway Lighting Sales (MWh)	Total Sales (MWh)	% Loss	Purchased Power (MWh)
2014	241,615	370	81,069	159,527	192	482,774	3.5	500,440
2015	229,816	354	85,496	164,344	193	480,203	3.6	498,300
2016	232,772	416	90,937	174,816	186	499,126	3.3	516,352
2017	224,148	534	88,841	171,067	170	484,761	3.2	500,696
2018	247,767	621	89,086	166,965	159	504,599	3.9	524,856
2019	242,995	663	89,400	164,702	145	497,905	3.5	516,055
2020	241,278	662	82,080	149,931	146	474,097	2.8	487,870
2021	245,955	489	92,272	129,652	138	468,506	2.9	482,574
2022	252,206	753	92,056	138,592	135	483,741	2.7	497,086
2023	230,622	1,069	87,781	136,627	136	456,235	4.1	475,570
2024	257,662	1,072	89,493	155,557	139	503,922	3.0	519,398
2025	262,256	1,088	90,482	288,321	139	642,286	2.4	657,934
2026	266,559	1,090	91,379	473,492	139	832,659	1.9	848,474
2027	269,642	1,088	91,847	581,897	139	944,614	1.7	960,542
2028	272,779	1,088	92,404	581,897	139	948,307	1.7	964,354
2029	273,488	1,084	92,295	581,897	139	948,903	1.7	964,968
2030	275,142	1,082	92,136	591,095	139	959,594	1.7	976,002
2031	276,795	1,080	92,056	591,095	139	961,166	1.7	977,624
2032	279,167	1,080	92,246	591,095	139	963,727	1.7	980,267
2033	279,766	1,077	91,974	591,095	139	964,052	1.7	980,602
2034	281,100	1,076	91,885	591,095	139	965,295	1.7	981,886
2035	282,757	1,077	91,804	600,293	139	976,070	1.7	993,006
2036	285,455	1,079	92,013	600,293	139	978,979	1.7	996,007
2037	286,624	1,078	91,871	600,293	139	980,005	1.7	997,066
2038	288,776	1,079	92,074	600,293	139	982,361	1.7	999,497
2039	291,159	1,081	92,273	609,491	139	994,144	1.7	1,011,657
2040	294,520	1,084	92,580	609,491	139	997,815	1.7	1,015,446
2041	296,109	1,085	92,498	609,491	139	999,321	1.7	1,017,000
2042	298,894	1,087	92,730	609,491	139	1,002,341	1.7	1,020,118
2043	301,796	1,090	93,058	609,491	139	1,005,573	1.7	1,023,453
2044	305,720	1,094	93,665	618,689	139	1,019,308	1.8	1,037,627

Proprietary and Confidential

Table 1-1 (continued)
Peaks Summary

Season	Winter	Summer		Purchased		Minimum Temperature	Maximum Temperature	
	Non-Coincident Peak Demand (MW)	Non-Coincident Peak Demand (MW)	Year	Power (MWh)	Load Factor (%)			
2013 - 14	127.8	2014	94.8	2014	500,440	44.7%	4° F	94° F
2014 - 15	126.2	2015	95.6	2015	498,300	45.1%	-6° F	94° F
2015 - 16	110.2	2016	98.6	2016	516,353	53.4%	7° F	95° F
2016 - 17	110.2	2017	96.4	2017	500,696	51.9%	9° F	97° F
2017 - 18	125.3	2018	97.2	2018	524,856	47.8%	0° F	98° F
2018 - 19	119.9	2019	96.9	2019	516,055	49.1%	3° F	98° F
2019 - 20	106.0	2020	95.6	2020	487,870	52.4%	16° F	95° F
2020 - 21	109.2	2021	98.8	2021	482,574	50.4%	10° F	97° F
2021 - 22	113.0	2022	98.2	2022	497,086	50.2%	8° F	101° F
2022 - 23	139.7	2023	97.0	2023	475,570	38.9%	-5° F	99° F
2023 - 24	128.4	2024	96.2	2024	519,398	46.1%	3° F	
2024 - 25	149.0	2025	124.6	2025	657,934	50.4%		
2025 - 26	194.1	2026	159.2	2026	848,474	49.9%		
2026 - 27	224.7	2027	189.7	2027	960,542	48.8%		
2027 - 28	225.5	2028	190.1	2028	964,354	48.7%		
2028 - 29	225.5	2029	190.2	2029	964,968	48.9%		
2029 - 30	227.2	2030	191.9	2030	976,002	49.0%		
2030 - 31	227.4	2031	192.2	2031	977,624	49.1%		
2031 - 32	228.0	2032	192.5	2032	980,267	49.0%		
2032 - 33	227.8	2033	192.6	2033	980,602	49.1%		
2033 - 34	228.0	2034	192.8	2034	981,886	49.2%		
2034 - 35	229.8	2035	194.6	2035	993,006	49.3%		
2035 - 36	230.4	2036	194.9	2036	996,007	49.2%		
2036 - 37	230.4	2037	195.2	2037	997,066	49.4%		
2037 - 38	230.8	2038	195.6	2038	999,497	49.4%		
2038 - 39	232.8	2039	197.5	2039	1,011,657	49.6%		
2039 - 40	233.5	2040	198.0	2040	1,015,446	49.5%		
2040 - 41	233.6	2041	198.4	2041	1,017,000	49.6%		
2041 - 42	234.2	2042	198.9	2042	1,020,118	49.6%		
2042 - 43	234.7	2043	199.4	2043	1,023,453	49.6%		
2043 - 44	237.2	2044	201.6	2044	1,037,627	49.8%		

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Executive Summary *(continued)*

Overall Results

- Total sales are projected to grow by 3.6 percent a year for the period 2024-2044, compared to a 1.8 percent growth rate projected in the 2022 load forecast for the period 2022-2042. Results shown in Table 1-2.
- Winter peak demands are projected to increase 2.5 percent a year over the forecast period. Summer peak demands for the forecast period indicate a growth rate of 3.8 percent.
- Load factor decreases from 50.4% to 49.8% (2025 to 2044).

Load factor presented for 2025 and 2044 because both years assume normal weather.

Executive Summary *(continued)*

Overall Results – Table 1-2

	Time Period	Residential	Seasonal Residential	Small Commercial	Large Commercial	Public Street / Highway Lighting	Total Sales
5-Year	2018-2023	-1.4%	11.5%	-0.3%	-3.9%	-3.1%	-2.0%
	2024-2029	1.2%	0.2%	0.6%	30.2%	0.0%	13.5%
10-Year	2013-2023	-0.1%	13.5%	2.7%	-1.8%	-1.7%	-0.2%
	2024-2034	0.9%	0.0%	0.3%	14.3%	0.0%	6.7%
15-Year	2008-2023	-0.2%	N/A	1.7%	-0.5%	-0.3%	0.0%
	2024-2039	0.8%	0.1%	0.2%	9.5%	0.0%	4.6%
20-Year	2003-2023	0.6%	N/A	2.3%	-0.7%	0.0%	0.4%
	2024-2044	0.9%	0.1%	0.2%	7.1%	0.0%	3.6%

Growth rates shown are Compound Annual Growth Rates.

Narrative

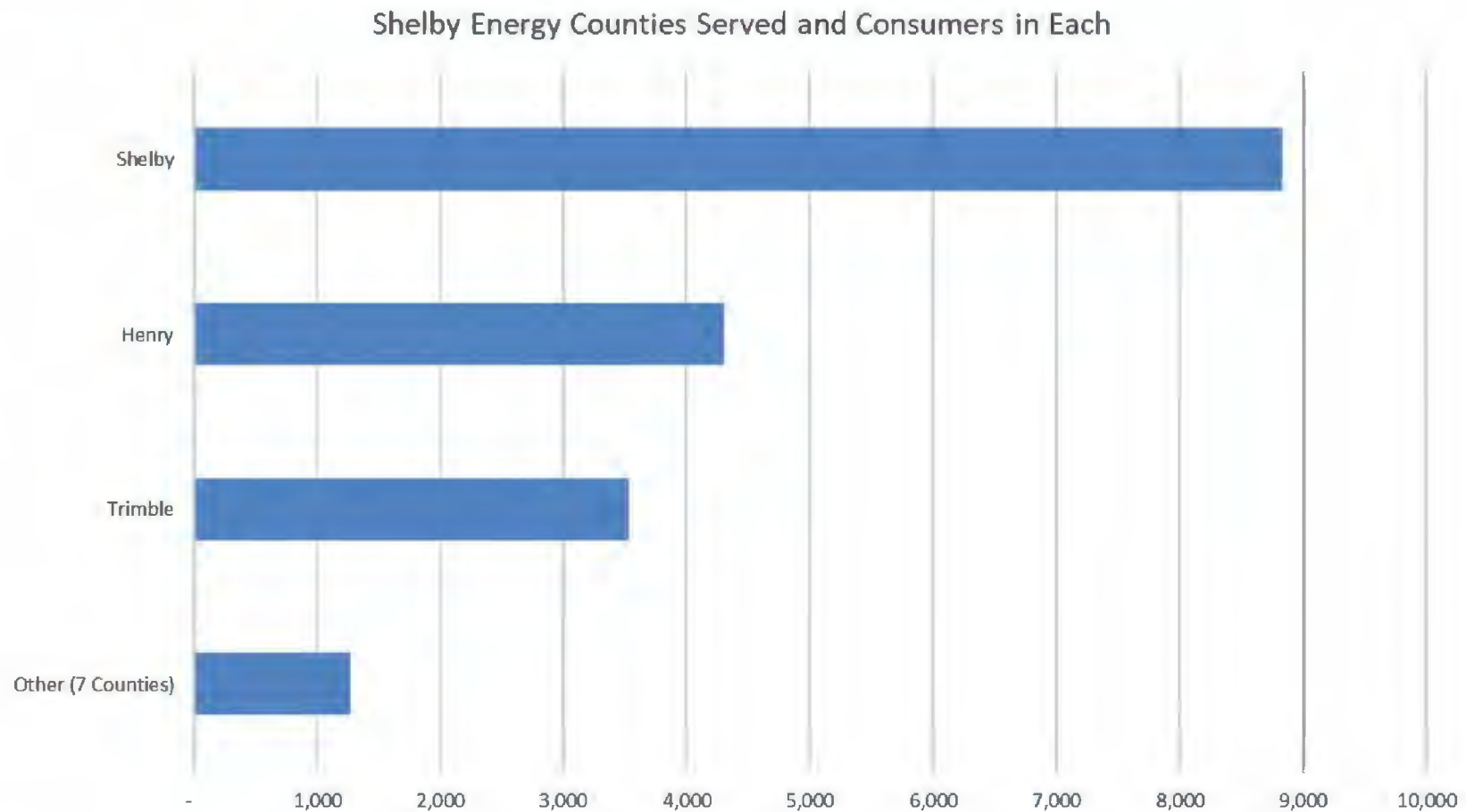
Shelby Energy is located in North Central Kentucky between Louisville and Lexington. The cooperative serves major portions of Henry, Shelby and Trimble Counties with a few members in seven surrounding counties. See Figure 1-1. The headquarters are located in Shelbyville (Shelby County), with an office in Bedford, Kentucky (Trimble County).

The average household has 2.16 people; 77 percent of all homes are headed by someone age 55 or greater.

Household composition information is based on results from EKPC 2022 Residential Appliance Saturation Survey.

Narrative *(continued)*

Counties Served – Figure 1-1



Figures from 2024 Kentucky Electric Cooperatives Directory.

Proprietary and Confidential
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Key Assumptions

Economic History and Forecast – Table 1-3

	Time Period	Population	Households	Total Employment	Total Real Personal Income
5 Year Growth Rates	2018 - 2023	0.7%	1.4%	-0.5%	2.8%
	2024 - 2029	0.7%	0.9%	0.5%	4.1%
10 Year Growth Rates	2013 - 2023	0.7%	1.1%	0.9%	3.4%
	2024 - 2034	0.5%	0.8%	0.3%	3.3%
15 Year Growth Rates	2008 - 2023	0.7%	1.0%	0.3%	2.2%
	2024 - 2039	0.5%	0.7%	0.3%	3.0%
20 Year Growth Rates	2003 - 2023	1.0%	1.2%	0.5%	2.6%
	2024 - 2044	0.5%	0.6%	0.3%	2.9%

Figures calculated by EKPC using data provided by S&P Global Market Intelligence (connect.ihsmarkit.com). Total Real Personal Income is reported in millions of 2017 dollars. Growth rates shown are Compound Annual Growth Rates.

Key Assumptions *(continued)*

Appliance Saturations

- 57% of consumers use electricity as a primary fuel for heating, while 16% use it as a secondary fuel.
 - 16% use electric furnaces and 39% use electric heat pumps.
- 97% of consumers use electricity for cooling
 - Of those with electric cooling, 90% use central air and 10% use electric window units.
- 83% of consumers use electric water heaters.
- These saturations are not expected to change meaningfully by 2044.

Appliance Efficiencies

- Energy Information Administration (EIA) projects appliance efficiencies each year.
- Similar to 2022 projections, heating and cooling equipment show slow but steady increase.

Appliance saturation assumptions based on results from EKPC 2022 Residential Appliance Saturation Survey. Appliance efficiencies are from EIA 2023 Energy Outlook ([eia.gov/outlooks/aeo](https://www.eia.gov/outlooks/aeo)).

Key Assumptions *(continued)*

Weather

- Weather data is from the SDF weather station at Standiford Field in Louisville.
- Normal weather, a 20-year average of historical temperatures, is assumed for the forecast years.

Methodology and Results

Introduction

This section briefly describes the methodology used to develop the load forecast and presents results in tabular form for Rural Utilities Services (RUS) classifications. Table 1-4 reports historical data for Shelby Energy as reported on RUS Form 7.

A preliminary forecast was prepared during the second quarter of 2024, after Shelby Energy experienced its winter peak. Regional economic factors including household and employment growth in combination with historical billing information, appliance saturations, appliance efficiencies, and weather data are used to develop the long range forecast. Expected new load and changes to existing load are also incorporated.

Table 1-4 Shelby Energy Comparative Annual Operating Data

Year	kWh Purchased And Generated	Change	kWh Sold	Change	kWh Loss	% Loss	Billing Peak Demand	Annual Load Factor	Average Number Of Consumers	Miles Of Line	Consumers Per Mile	Cost Of Purchased Power / kWh	Cents
2014	500,439,567	3.9%	482,773,624	3.8%	17,665,943	3.5%	116.1	49.2%	15,639	2,121	7.4	\$35,260,862	7.0
2015	498,300,344	-0.4%	480,203,219	-0.5%	18,097,125	3.6%	122.5	46.4%	15,854	2,126	7.5	\$33,144,801	6.7
2016	516,352,906	3.6%	499,126,482	3.9%	17,226,424	3.3%	102.8	57.2%	15,941	2,129	7.5	\$33,721,739	6.5
2017	500,695,586	-3.0%	484,760,655	-2.9%	15,934,931	3.2%	102.8	55.6%	16,136	2,139	7.5	\$32,429,954	6.5
2018	524,856,128	4.8%	504,599,213	4.1%	20,256,915	3.9%	118.5	50.6%	16,438	2,147	7.7	\$33,950,034	6.5
2019	516,054,722	-1.7%	497,905,283	-1.3%	18,149,439	3.5%	113.6	51.8%	16,709	2,158	7.7	\$33,130,833	6.4
2020	487,869,520	-5.5%	474,096,837	-4.8%	13,772,683	2.8%	96.8	57.4%	16,931	2,167	7.8	\$29,533,708	6.1
2021	482,573,686	-1.1%	468,506,237	-1.2%	14,067,449	2.9%	99.1	55.6%	17,211	2,178	7.9	\$33,493,466	6.9
2022	497,086,072	3.0%	483,741,084	3.3%	13,344,988	2.7%	136.4	41.6%	17,455	2,196	7.9	\$41,971,379	8.4
2023	475,570,198	-4.3%	456,235,216	-5.7%	19,334,982	4.1%	92.6	58.6%	17,834	2,214	8.1	\$38,959,224	8.2

5 Year Average (2019-2023)

3.2%

Methodology and Results *(continued)*

The preliminary forecast was presented to Shelby Energy staff. Changes were made to the forecast as needed based on new information, such as new large loads or subdivisions. In some cases, other assumptions were based on input from Shelby Energy staff.

Methodology and Results *(continued)*

Residential Forecast

Residential consumers are forecast by means of regression analysis incorporating expert judgement where appropriate. Regression equations for residential consumers are a function of regional economic and demographic variables. Household growth and use per consumer are primary drivers for residential forecasts. Table 1-5 reports Shelby Energy's consumer forecast.

Residential energy sales were analyzed by means of regression analysis as a function of residential consumers, base 60 heating degree days (HDD), base 65 cooling degree days (CDD), and appliance saturations and efficiencies. Table 1-5 reports Shelby Energy's energy forecast.

Table 1-5
Residential Summary

	Consumers			Use Per Consumer			Class Sales		
	Annual Average	Annual Change	% Change	Monthly Average (kWh)	Change (kWh)	% Change	Total (MWh)	Annual Change (MWh)	% Change
2014	15,074	105	0.7	1,336	36	2.8	241,615	8,110	3.5
2015	15,214	140	0.9	1,259	-77	-5.8	229,816	-11,799	-4.9
2016	15,275	61	0.4	1,270	11	0.9	232,772	2,956	1.3
2017	15,447	172	1.1	1,209	-61	-4.8	224,148	-8,624	-3.7
2018	15,718	271	1.8	1,314	104	8.6	247,767	23,619	10.5
2019	15,967	249	1.6	1,268	-45	-3.5	242,995	-4,772	-1.9
2020	16,171	204	1.3	1,243	-25	-2.0	241,278	-1,717	-0.7
2021	16,488	317	2.0	1,243	0	0.0	245,955	4,677	1.9
2022	16,610	122	0.7	1,265	22	1.8	252,206	6,251	2.5
2023	16,912	302	1.8	1,136	-129	-10.2	230,622	-21,584	-8.6
2024	17,212	300	1.8	1,247	111	9.8	257,662	27,040	11.7
2025	17,487	275	1.6	1,250	2	0.2	262,256	4,594	1.8
2026	17,731	244	1.4	1,253	3	0.2	266,559	4,303	1.6
2027	17,943	212	1.2	1,252	0	0.0	269,642	3,082	1.2
2028	18,121	178	1.0	1,254	2	0.2	272,779	3,138	1.2
2029	18,265	144	0.8	1,248	-7	-0.5	273,488	708	0.3
2030	18,407	142	0.8	1,246	-2	-0.2	275,142	1,654	0.6
2031	18,544	137	0.7	1,244	-2	-0.1	276,795	1,653	0.6
2032	18,671	127	0.7	1,246	2	0.2	279,167	2,371	0.9
2033	18,798	127	0.7	1,240	-6	-0.5	279,766	599	0.2
2034	18,905	107	0.6	1,239	-1	-0.1	281,100	1,334	0.5
2035	19,002	97	0.5	1,240	1	0.1	282,757	1,658	0.6
2036	19,101	99	0.5	1,245	5	0.4	285,455	2,697	1.0
2037	19,209	108	0.6	1,243	-2	-0.2	286,624	1,169	0.4
2038	19,321	112	0.6	1,246	2	0.2	288,776	2,152	0.8
2039	19,433	112	0.6	1,249	3	0.2	291,159	2,384	0.8
2040	19,543	110	0.6	1,256	7	0.6	294,520	3,360	1.2
2041	19,655	112	0.6	1,255	0	0.0	296,109	1,589	0.5
2042	19,767	112	0.6	1,260	5	0.4	298,894	2,786	0.9
2043	19,874	107	0.5	1,265	5	0.4	301,796	2,902	1.0
2044	19,978	104	0.5	1,275	10	0.8	305,720	3,924	1.3

Proprietary and Confidential

Methodology and Results *(continued)*

Seasonal Residential Forecast

Seasonal sales are projected using two equations, a consumer equation and an energy equation. Both are determined through regression analysis and include inputs related to the economy and the residential consumer forecast. Projections are reported in Table 1-6.

Table 1-6

Seasonal Residential Summary

	<i>Consumers</i>			<i>Use Per Consumer</i>			<i>Class Sales</i>		
	Annual Average	Annual Change	% Change	Monthly Average (kWh)	Change (kWh)	% Change	Total (MWh)	Annual Change (MWh)	% Change
2014	115	21	22.3	268	2	0.9	370	70	23.5
2015	120	5	4.3	246	-23	-8.4	354	-17	-4.5
2016	125	5	4.2	277	31	12.8	416	62	17.5
2017	141	16	12.8	316	38	13.8	534	118	28.4
2018	144	3	2.1	360	44	14.0	621	88	16.4
2019	150	6	4.2	368	8	2.3	663	41	6.6
2020	161	11	7.3	343	-25	-6.9	662	-1	-0.1
2021	116	-45	-28.0	351	9	2.5	489	-173	-26.1
2022	222	106	91.4	282	-69	-19.6	753	264	53.9
2023	272	50	22.5	327	45	15.9	1,069	316	42.0
2024	279	7	2.6	320	-7	-2.2	1,072	3	0.3
2025	284	5	1.8	319	-1	-0.3	1,088	16	1.5
2026	284	0	0.0	320	0	0.2	1,090	2	0.2
2027	284	0	0.0	319	0	-0.1	1,088	-2	-0.1
2028	284	0	0.0	319	0	0.0	1,088	0	0.0
2029	284	0	0.0	318	-1	-0.4	1,084	-4	-0.4
2030	284	0	0.0	317	-1	-0.2	1,082	-2	-0.2
2031	284	0	0.0	317	-1	-0.2	1,080	-2	-0.2
2032	284	0	0.0	317	0	0.0	1,080	0	0.0
2033	284	0	0.0	316	-1	-0.3	1,077	-3	-0.3
2034	284	0	0.0	316	0	-0.1	1,076	-1	-0.1
2035	284	0	0.0	316	0	0.0	1,077	0	0.0
2036	284	0	0.0	317	1	0.2	1,079	2	0.2
2037	284	0	0.0	316	0	-0.1	1,078	-1	-0.1
2038	284	0	0.0	317	0	0.1	1,079	1	0.1
2039	284	0	0.0	317	0	0.1	1,081	2	0.1
2040	284	0	0.0	318	1	0.3	1,084	3	0.3
2041	284	0	0.0	318	0	0.0	1,085	0	0.0
2042	284	0	0.0	319	1	0.2	1,087	2	0.2
2043	284	0	0.0	320	1	0.3	1,090	3	0.3
2044	284	0	0.0	321	1	0.4	1,094	5	0.4

Proprietary and Confidential

Methodology and Results *(continued)*

Small Commercial Forecast

The Small Commercial class is projected using two equations, a consumer equation and an energy equation. Both are determined through regression analysis and include inputs related to the economy and the residential consumer forecast. Projections are reported in Table 1-7.

Table 1-7

Small Commercial Summary

	<i>Consumers</i>			<i>Use Per Consumer</i>			<i>Class Sales</i>		
	Annual Average	Annual Change	% Change	Annual Average (MWh)	Change (MWh)	% Change	Total (MWh)	Annual Change (MWh)	% Change
2014	411	56	15.8	197	9	4.6	81,069	14,137	21.1
2015	482	71	17.3	177	-20	-10.1	85,496	4,427	5.5
2016	500	18	3.7	182	4	2.5	90,937	5,441	6.4
2017	507	7	1.4	175	-7	-3.7	88,841	-2,096	-2.3
2018	533	26	5.1	167	-8	-4.6	89,086	245	0.3
2019	549	16	3.0	163	-4	-2.6	89,400	314	0.4
2020	555	6	1.1	148	-15	-9.2	82,080	-7,320	-8.2
2021	562	7	1.3	164	16	11.0	92,272	10,192	12.4
2022	577	15	2.7	160	-5	-2.8	92,056	-216	-0.2
2023	603	26	4.5	146	-14	-8.8	87,781	-4,275	-4.6
2024	623	20	3.3	144	-2	-1.3	89,493	1,712	2.0
2025	636	13	2.1	142	-1	-1.0	90,482	990	1.1
2026	649	13	2.0	141	-1	-1.0	91,379	896	1.0
2027	662	13	2.0	139	-2	-1.5	91,847	469	0.5
2028	674	12	1.8	137	-2	-1.2	92,404	556	0.6
2029	686	12	1.8	135	-3	-1.9	92,295	-109	-0.1
2030	697	11	1.6	132	-2	-1.7	92,136	-160	-0.2
2031	708	11	1.6	130	-2	-1.6	92,056	-79	-0.1
2032	718	10	1.4	128	-2	-1.2	92,246	189	0.2
2033	728	10	1.4	126	-2	-1.7	91,974	-272	-0.3
2034	738	10	1.4	125	-2	-1.5	91,885	-89	-0.1
2035	747	9	1.2	123	-2	-1.3	91,804	-81	-0.1
2036	756	9	1.2	122	-1	-1.0	92,013	209	0.2
2037	765	9	1.2	120	-2	-1.3	91,871	-142	-0.2
2038	774	9	1.2	119	-1	-0.9	92,074	203	0.2
2039	782	8	1.0	118	-1	-0.8	92,273	199	0.2
2040	790	8	1.0	117	-1	-0.7	92,580	308	0.3
2041	798	8	1.0	116	-1	-1.1	92,498	-83	-0.1
2042	805	7	0.9	115	-1	-0.6	92,730	232	0.3
2043	812	7	0.9	115	-1	-0.5	93,058	328	0.4
2044	819	7	0.9	114	0	-0.2	93,665	607	0.7

Proprietary and Confidential

Methodology and Results *(continued)*

Large Commercial Forecast

Large commercial consumers are those with loads 1 MW or greater. In 2023 Shelby Energy had 12 consumers in this class and consumers are projected to increase to 22 by 2044. Large commercial results are reported in Table 1-8.

Table 1-8
Large Commercial Summary

	<i>Consumers</i>			<i>Use Per Consumer</i>			<i>Class Sales</i>		
	Annual Average	Annual Change	% Change	Annual Average (MWh)	Change (MWh)	% Change	Total (MWh)	Annual Change (MWh)	% Change
2014	8	0	0.0	19,941	-598	-2.9	159,527	-4,781	-2.9
2015	8	0	0.0	20,543	602	3.0	164,344	4,817	3.0
2016	9	1	12.5	19,424	-1,119	-5.4	174,816	10,472	6.4
2017	9	0	0.0	19,007	-417	-2.1	171,067	-3,749	-2.1
2018	9	0	0.0	18,552	-456	-2.4	166,965	-4,102	-2.4
2019	10	1	11.1	16,470	-2,081	-11.2	164,702	-2,263	-1.4
2020	11	1	10.0	13,630	-2,840	-17.2	149,931	-14,771	-9.0
2021	11	0	0.0	11,787	-1,844	-13.5	129,652	-20,279	-13.5
2022	12	1	9.1	11,549	-237	-2.0	138,592	8,940	6.9
2023	12	0	0.0	11,386	-164	-1.4	136,627	-1,965	-1.4
2024	14	2	16.7	11,111	-274	-2.4	155,557	18,929	13.9
2025	17	3	21.4	16,960	5,849	52.6	288,321	132,764	85.3
2026	18	1	5.9	26,305	9,345	55.1	473,492	185,172	64.2
2027	18	0	0.0	32,328	6,023	22.9	581,897	108,405	22.9
2028	18	0	0.0	32,328	0	0.0	581,897	0	0.0
2029	18	0	0.0	32,328	0	0.0	581,897	0	0.0
2030	19	1	5.6	31,110	-1,217	-3.8	591,095	9,198	1.6
2031	19	0	0.0	31,110	0	0.0	591,095	0	0.0
2032	19	0	0.0	31,110	0	0.0	591,095	0	0.0
2033	19	0	0.0	31,110	0	0.0	591,095	0	0.0
2034	19	0	0.0	31,110	0	0.0	591,095	0	0.0
2035	20	1	5.3	30,015	-1,096	-3.5	600,293	9,198	1.6
2036	20	0	0.0	30,015	0	0.0	600,293	0	0.0
2037	20	0	0.0	30,015	0	0.0	600,293	0	0.0
2038	20	0	0.0	30,015	0	0.0	600,293	0	0.0
2039	21	1	5.0	29,023	-991	-3.3	609,491	9,198	1.5
2040	21	0	0.0	29,023	0	0.0	609,491	0	0.0
2041	21	0	0.0	29,023	0	0.0	609,491	0	0.0
2042	21	0	0.0	29,023	0	0.0	609,491	0	0.0
2043	21	0	0.0	29,023	0	0.0	609,491	0	0.0
2044	22	1	4.8	28,122	-901	-3.1	618,689	9,198	1.5

Proprietary and Confidential

Methodology and Results *(continued)*

Public Street & Highway Lighting Forecast

Shelby Energy serves street light accounts which are classified in the 'Public Street & Highway Lighting' category. This class is modeled separately. Results are reported in Table 1-9.

Table 1-9

Public Street & Highway Lighting Summary

	<i>Consumers</i>			<i>Use Per Consumer</i>			<i>Class Sales</i>		
	Annual Average	Annual Change	% Change	Monthly Average (kWh)	Change (kWh)	% Change	Total (MWh)	Annual Change (MWh)	% Change
2014	31	0	0.0	517	82	18.8	192	30	18.8
2015	30	-1	-3.2	537	19	3.8	193	1	0.4
2016	32	2	6.7	484	-52	-9.7	186	-7	-3.7
2017	32	0	0.0	444	-41	-8.4	170	-16	-8.4
2018	34	2	6.3	391	-53	-12.0	159	-11	-6.5
2019	33	-1	-2.9	366	-25	-6.4	145	-15	-9.2
2020	33	0	0.0	368	3	0.7	146	1	0.7
2021	34	1	3.0	338	-30	-8.2	138	-8	-5.4
2022	34	0	0.0	330	-8	-2.5	135	-3	-2.5
2023	35	1	2.9	325	-5	-1.4	136	2	1.5
2024	35	0	0.0	331	6	1.8	139	2	1.8
2025	35	0	0.0	331	0	0.0	139	0	0.0
2026	35	0	0.0	331	0	0.0	139	0	0.0
2027	35	0	0.0	331	0	0.0	139	0	0.0
2028	35	0	0.0	331	0	0.0	139	0	0.0
2029	35	0	0.0	331	0	0.0	139	0	0.0
2030	35	0	0.0	331	0	0.0	139	0	0.0
2031	35	0	0.0	331	0	0.0	139	0	0.0
2032	35	0	0.0	331	0	0.0	139	0	0.0
2033	35	0	0.0	331	0	0.0	139	0	0.0
2034	35	0	0.0	331	0	0.0	139	0	0.0
2035	35	0	0.0	331	0	0.0	139	0	0.0
2036	35	0	0.0	331	0	0.0	139	0	0.0
2037	35	0	0.0	331	0	0.0	139	0	0.0
2038	35	0	0.0	331	0	0.0	139	0	0.0
2039	35	0	0.0	331	0	0.0	139	0	0.0
2040	35	0	0.0	331	0	0.0	139	0	0.0
2041	35	0	0.0	331	0	0.0	139	0	0.0
2042	35	0	0.0	331	0	0.0	139	0	0.0
2043	35	0	0.0	331	0	0.0	139	0	0.0
2044	35	0	0.0	331	0	0.0	139	0	0.0

Proprietary and Confidential

Methodology and Results *(continued)*

Peak Day Weather Scenarios

Extreme weather events can dramatically influence Shelby Energy's peak demands.

Table 1-10 reports the impact of extreme temperature on system demands.

Table 1-10: Seasonal Peaks by Weather Scenario

Winter Peak Day Minimum Temperatures					Summer Peak Day Maximum Temperatures				
	Normal		Extreme			Normal		Extreme	
Degrees	2	-5	-9	-14	Degrees	98	101	103	105
Probability	50%	20%	10%	3%	Probability	50%	20%	10%	3%
Occurs Once Every	2 Years	5 Years	10 Years	30 Years		2 Years	5 Years	10 Years	30 Years
Noncoincident Winter Peak Demand - MW					Noncoincident Summer Peak Demand - MW				
Season	Normal		Extreme		Year	Normal		Extreme	
2024 - 25	149	155	158	162	2024	96	100	103	105
2025 - 26	194	200	203	207	2025	125	129	131	134
2026 - 27	225	230	234	238	2026	159	163	166	169
2027 - 28	226	231	235	239	2027	190	194	197	199
2028 - 29	225	231	235	239	2028	190	194	197	200
2029 - 30	227	233	236	241	2029	190	194	197	200
2030 - 31	227	233	237	241	2030	192	196	199	202
2031 - 32	228	234	237	242	2031	192	196	199	202
2032 - 33	228	234	237	242	2032	192	197	200	203
2033 - 34	228	234	238	242	2033	193	197	200	203
2034 - 35	230	236	239	244	2034	193	197	200	203
2035 - 36	230	237	240	245	2035	195	199	202	205
2036 - 37	230	237	240	245	2036	195	199	202	205
2037 - 38	231	237	241	245	2037	195	200	203	206
2038 - 39	233	239	243	247	2038	196	200	203	206
2039 - 40	234	240	243	248	2039	198	202	205	208
2040 - 41	234	240	244	248	2040	198	203	206	209
2041 - 42	234	241	244	249	2041	198	203	206	209
2042 - 43	235	241	245	249	2042	199	203	207	210
2043 - 44	237	244	247	252	2043	199	204	207	210
					2044	202	206	209	213

Proprietary and Confidential


ATTACHMENT AG 1-3(f)

Electric Distribution Service Areas




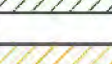

PSC Regulated Rural Electric Utilities

-  Big Sandy R.E.C.C.
-  Blue Grass Energy Cooperative Corp.
-  Clark Energy Cooperative, Inc.
-  Cumberland Valley Electric, Inc.
-  Farmers R.E.C.C.
-  Fleming-Mason Energy Cooperative
-  Grayson R.E.C.C.
-  Inter-County Energy Cooperative
-  Jackson Energy Cooperative
-  Jackson Purchase Energy Corporation
-  Kenergy Corp
-  Licking Valley R.E.C.C.
-  Meade County R.E.C.C.
-  Nolin R.E.C.C.
-  Owen Electric Cooperative, Inc.
-  Salt River Electric Cooperative
-  Shelby Energy Cooperative, Inc.
-  South Kentucky
-  Taylor County R.E.C.C.




PSC Regulated Investor Owned Utilities

-  Duke Energy Kentucky, Inc.
-  Kentucky Power Company
-  Kentucky Utilities Company
-  Louisville Gas and Electric Company

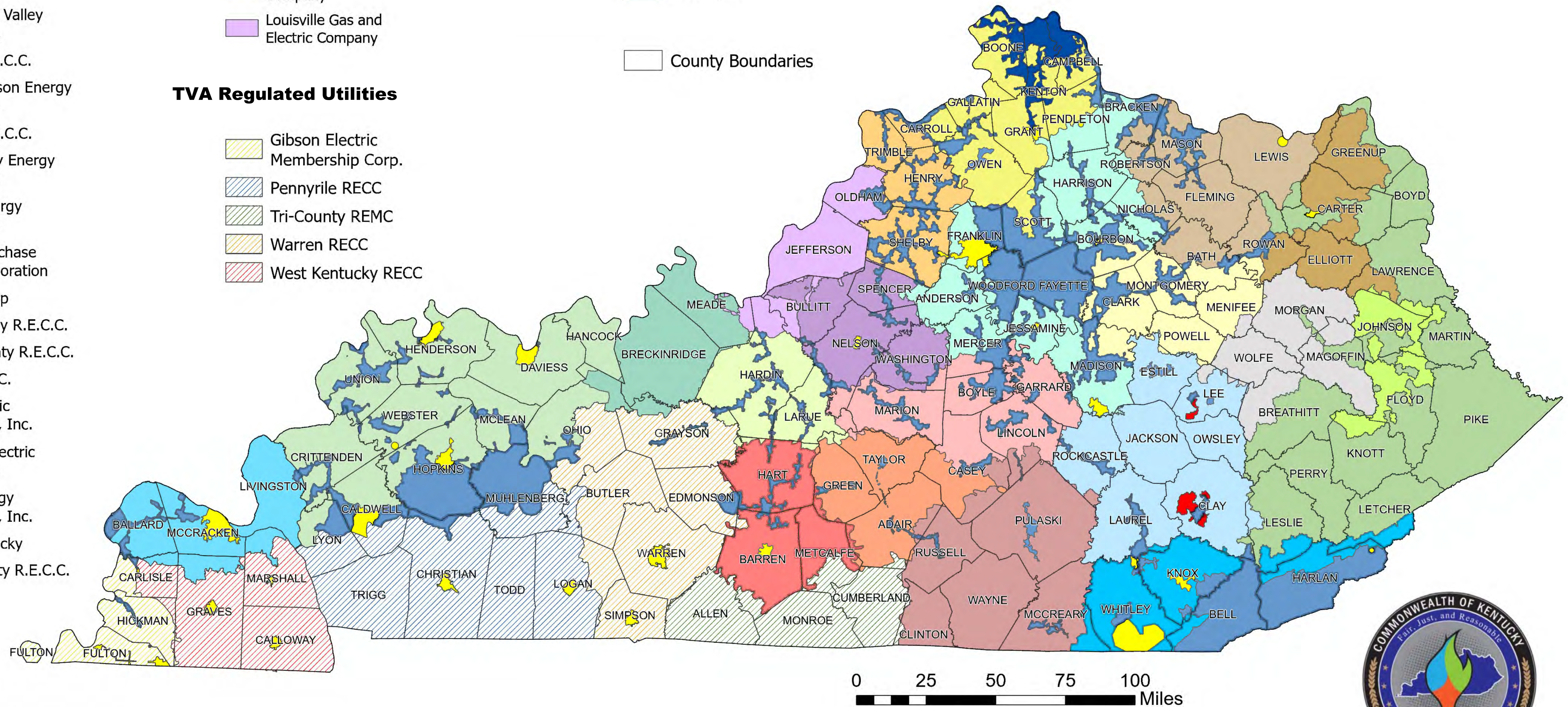
TVA Regulated Utilities

-  Gibson Electric Membership Corp.
-  Pennyrile RECC
-  Tri-County REMC
-  Warren RECC
-  West Kentucky RECC

Multi-Service Area

-  Jackson Energy Cooperative
-  Municipal
-  County Boundaries

The electric service areas are compiled from certified territory maps on file with the Public Service Commission. These are legal documents which define the retail service area of electric suppliers regulated by the Commission (Kentucky Statute 278.017). The legal certified territory boundaries are drafted on 1:24,000 USGS topographic maps, and can be assumed to have an accuracy of 100 feet. This map, which was compiled from the data, is for informational purposes only, and has no legal standing.



Kentucky has 30 municipal systems serving over 500,000 customers. Ten of these are provided wholesale power by the Tennessee Valley Authority (TVA) and are regulated by them. The others are self-regulated by the municipality.

The boundaries for the municipal systems were either derived from the Public Service Commission's certified territory maps, or from boundaries submitted for informational purposes to the PSC from the municipals. If the municipal service area boundaries were unknown, a circle was placed around the urbanized area.



Kentucky Public Service Commission
March 20, 2024

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 4: Refer to the Application generally. Provide the following information for Shelby Energy executive staff employees.

- a. Provide the position title and salary for each executive staff employee for the years 2014 – 2024.
- b. Provide the average raise that the executive staff employees received for the years 2014 – 2024. Ensure to explain whether the annual raise is directly connected to a performance review.
- c. Provide the average bonus that each executive staff employee received for the years 2014 - 2024.
- d. Provide all awards given to the executive staff employees for the years 2014 – 2024.
- e. Provide all vehicle allowances given to the executive staff employees for the years 2014 – 2024.
- f. Provide all incentive compensation given to the executive staff employees for the years 2014 – 2024.
- g. Provide the average raise, if any, which will be given to executive staff employees for 2024.
- h. Provide the average raise, if any, which will be given to executive staff employees for 2025.

- i. Provide a detailed explanation of the insurance benefits provided to the Company's executive staff employees, including but not limited to health, dental, vision, life insurance, etc. Ensure to include all premiums paid by the Company's executive staff employees, premiums paid by the Company or parent company on the executive staff employees' behalf, as well as all copays, deductibles, and maximum out of pocket amounts.
- j. Provide a detailed explanation of the retirement benefits provided to the Company's executive staff employees, including but not limited to, whether there is a defined benefit plan, 401(k) matching, etc.
- k. Explain whether any of the executive staff employees are members of a union.

Response 4(a): Please see Excel spreadsheet provided separately for Items 4, 5, and 6. The spreadsheet can be filtered by executive employees, salaried employees, and non-salaried employees. Please note that Shelby Energy transitioned payroll and accounting software providers in April 2021 and no longer has access to run reports for individual employee salary data. The attached spreadsheet includes payroll data from 2021 through 2024 with separate tabs for each calendar year.

Response 4(b): The average annual raises were 6% for years 2021-2024. Annual raises are based on performance evaluations and annual wage study from third-party consultant.

Response 4(c): The only bonuses paid to executive staff employees from 2021-2024 were bonuses of \$9,551.36 paid in 2021 and 2022 to the President at the direction of the Board of Directors. This is an average of \$4,775.68 over the four-year period provided.

Response 4(d): Other than the bonuses noted in response 4(c) above, there were no awards given to executive staff employees for the years 2021-2024.

Response 4(e): The CEO received a vehicle allowance of \$6,600 for the years 2021-2024. No other executive staff employees received a vehicle allowance for the years 2021-2024.

Response 4(f): Incentive payments from 2021-2024 were in the form of premium payments for a split dollar life insurance policy on the CEO. The amount of the payment was \$52,650 in each year from 2021-2024.

Response 4(g): Executive staff employees received an average raise of 5% in 2024.

Response 4(h): The average raise that will be given for 2025 will be determined when a wage study has been updated and performance reviews are completed in October 2025.

Response 4(i): Shelby Energy's executive staff employees receive life insurance benefits at two-times the employee's annual salary and long-term disability insurance, both 100% paid by Shelby Energy. Shelby Energy employees have access to health insurance, and the executive staff employees are responsible for 10% of the insurance premiums. The CEO does not have health insurance through Shelby Energy and receives no compensation for not participating in the plan. Please see Shelby Energy's response to PSC Staff's First Request for Information, Item 25 regarding information related to copays, deductibles, and maximum out of pocket amounts for the health insurance plan.

Shelby Energy employees also have access to dental insurance and vision insurance with 100% of the premiums paid by the employee. Please see attached spreadsheet for the total amount of premiums paid by the employer for long-term disability, life insurance, and health insurance, as well as the total paid by employees for health, vision, and dental insurance.

Response 4(j): The executive staff employees participate in Shelby Energy's 401(k) plan and receive an employer match up to 12% of their salary as long as the employee contributes at least 5% of their salary. None of the executive staff employees participate in the NRECA Retirement and Security defined benefit plan. Shelby Energy has a corporate owned life insurance policy with an endorsed benefit for the President & CEO. The purpose of the policy is intended to replace the President & CEO's lost retirement benefit from having to leave the NRECA Retirement and Security plan when he accepted the position at Shelby Energy.

Response 4(k): None of the executive staff employees are members of a union.

**ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY**

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 5: Refer to the Application generally. Provide the following information for Shelby Energy employees.

- a. Provide the position title and salary for each salaried employee for the years 2014 – 2024.
- b. Provide the average raise that the salaried employees received for the years 2014 – 2024. Ensure to explain whether the annual raise is directly connected to a performance review.
- c. Provide the average bonus that each salaried employee received for the years 2014 - 2024.
- d. Provide all awards given to the salaried employees for the years 2014 – 2024.
- e. Provide all vehicle allowances given to the salaried employees for the years 2014 – 2024.
- f. Provide all incentive compensation given to the salaried employees for the years 2014 – 2024.
- g. Provide the average raise, if any, which will be given to salaried employees for 2024.
- h. Provide the average raise, if any, which will be given to salaried employees for 2025.

- i. Provide a detailed explanation of the insurance benefits provided to the Company's salaried employees, including but not limited to health, dental, vision, life insurance, etc. Ensure to include all premiums paid by the Company's salaried employees, premiums paid by the Company or parent company on the salaried employees' behalf, as well as all copays, deductibles, and maximum out of pocket amounts.
- j. Provide a detailed explanation of the retirement benefits provided to the Company's salaried employees, including but not limited to, whether there is a defined benefit plan, 401(k) matching, etc.
- k. Explain whether any of the salaried employees are members of a union.

Response 5(a): Please see the attached spreadsheet referenced in Response 4.

Response 5(b): The average annual raises were 3% for the years provided. Annual raises are based on performance evaluations and annual wage study from third-party consultant.

Response 5(c): Three salaried employees received a bonus in 2022, excluding the bonus for the CEO discussed in Response 4. The average bonus for the three employees was \$3,000. No bonuses were paid in 2023. Two employees received a bonus in 2024 and the average bonus was \$967.

Response 5(d): A retirement award of \$1,500 was paid to a salaried employee in 2022 and two retirement awards of \$1,500 each were paid to two salaried employees in 2024.

Response 5(e): No vehicle allowances were paid to salaried employees from 2021 to 2024 except for the President & CEO's vehicle allowance discussed in Response 4.

Response 5(f): No incentive compensation was paid to salaried employees from 2021 to 2024. Please see Response 4 for discussion on premium payments for split dollar life insurance policy for the CEO.

Response 5(g): The average raise for salaried employees was 5% in 2024.

Response 5(h): The average raise that will be given for 2025 will be determined when a wage study has been updated and performance reviews are completed in October 2025.

Response 5(i): Please see discussion of employee benefits included in Response 4(i).

Response 5(j): Please see discussion of employee benefits included in Response 4(j).

Response 5(k): None of the salaried employees are members of a union.

**ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY**

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 6: Refer to the Application generally. Provide the following information for Shelby Energy employees.

- a. Provide the position title and wages for each non-salaried employee for the years 2014 – 2024.
- b. Provide the average raise provided to the non-salaried employees for the years 2014 – 2024. Ensure to explain whether the annual raise is directly connected to a performance review.
- c. Provide the average bonus provided to the non-salaried employees for the years 2014 – 2024.
- d. Provide all awards given to the non-salaried employees for the years 2014 – 2024.
- e. Provide all vehicle allowances given to the non-salaried employees for the years 2014 – 2024.
- f. Provide all incentive compensation given to the non-salaried employees for the years 2014 – 2024.
- g. Provide the average raise, if any, which will be given to non-salaried employees for 2024.
- h. Provide the average raise, if any, which will be given to non-salaried employees for 2025.

- i. Provide a detailed explanation of the insurance benefits provided to the Company's non-salaried employees, including but not limited to health, dental, vision, life insurance, etc. Ensure to include all premiums paid by the Company's non-salaried employees, premiums paid by the Company or parent company on the non-salaried employees' behalf, as well as all copays, deductibles, and maximum out of pocket amounts.
- j. Provide a detailed explanation of the retirement benefits provided to the Company's non-salaried employees, including but not limited to, whether there is a defined benefit plan, 401(k) matching, etc.
- k. Explain whether any of the non-salaried employees are members of a union.

Response 6(a): Please see the attached spreadsheet referenced in Response 4.

Response 6(b): The average annual raises were 6% for the years provided. Annual raises are based on performance evaluations and annual wage study from third-party consultant.

Response 6(c): No bonuses were paid to non-salaried employees from 2021 to 2024.

Response 6(d): A retirement award of \$1,500 was paid to a non-salaried employee in 2022. No other awards were paid to non-salaried employees from 2021 to 2024.

Response 6(e): No vehicle allowances were paid to non-salaried employees from 2021 to 2024.

Response 6(f): No incentive compensation was paid to non-salaried employees from 2021 to 2024.

Response 6(g): The average raise for non-salaried employees was 4% in 2024.

Response 6(h): The average raise that will be given for 2025 will be determined when a wage study has been updated and performance reviews are completed in October 2025.

Response 6(i): Please see Response 4(i) for discussion of employee benefits. The only exception is that non-salaried employees that are members of the union pay 13% of the health insurance premiums rather than the 10% paid by non-union employees.

Response 6(j): Please see Response 4(j) for a discussion of retirement benefits. The only exception is that non-salaried employees that are members of the union must contribute at least 7% of their salary in order to get the full 12% employer match.

Response 6(k): All line technicians, lead line technicians, crew leaders, and the materials technician positions are members of IBEW Local 2900.

**ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY**

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 7: Refer to the Application generally.

- a. Provide a detailed explanation of all salary and benefits provided to the members of the Board of Directors during the years 2014 – 2024. Ensure to provide the salary amounts, and specific details regarding all benefit packages, including but not limited to health, dental, vision, accidental death and disability, life insurance, bonuses, awards, vehicle allowances, and the like.
- b. Provide the total amount of the Board of Directors' fees for the test year.
- c. Provide a breakdown of the total amount of the Board of Directors' fees for the test year.
- d. Discuss if there will be any changes to the Board of Directors' salaries and/or benefit packages in 2024 or 2025.
- e. When setting the Board of Directors' fees and benefits did Licking Valley review other Kentucky rural electric cooperative Board of Directors' fees and benefits? If so, explain in detail the findings. If not, explain in detail why not.

Response 7(a): Board members receive a monthly stipend of \$1,000, a fee of \$300 for attendance at each board meeting, \$100 per day for attendance at conferences or association meetings, and reimbursement for travel costs associated with attending meetings. Directors receive AD&D insurance coverage paid for by the cooperative. Shelby Energy does not provide medical insurance

or any additional insurance other than the AD&D policy. Please see attached spreadsheet for detail of compensation to directors from 2014 through 2024.

Response 7(b): Please see the Excel spreadsheet provided separately.

Response 7(c): Please see the Excel spreadsheet provided separately.

Response 7(d): There are no planned changes to the Board of Directors' salaries and/or benefit packages in 2024 or 2025.

Response 7(e): The structure of the Board of Directors' fees and benefits have been unchanged since at least 2014, the earliest year included in this request. While no formal study has been completed, Shelby Energy has compared the Directors' fees to other similar electric distribution cooperatives where publicly available, and believes that the fees are in line with industry norms.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 8: Refer to the Application generally. Provide a copy of all formal studies conducted that compare Licking Valley's wage and benefit information to the local wage and benefit information for the geographic area in which Licking Valley operates. If no such studies exists, explain why not.

Response 8: Please refer to the salary study provided in Shelby Energy's response to Commission Staff's First Request for Information, Item 19. The study uses national and regional data specific to the electric distribution industry, but the study does not take into account local wage and benefit information outside of the industry. Since the majority of the positions at Shelby Energy require specific industry experience, management believes that the study is appropriate in determining wages and evaluating wage increases.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 9: Refer to the Application generally. Explain the current process of awarding wage/salary increases to salaried versus non-salaried and union versus non-union employees.

Response 9: Shelby Energy hires a third-party consultant to prepare a wage analysis annually to evaluate wage increases for both salaried and non-salaried non-union employees. Management assigns a value to each position using a scorecard provided by the consultant that takes into account the skills required for the position, experience level of the employee in the position, responsibilities of the position, and other factors. The consultant then uses national and regional data for electric distribution cooperatives to provide a salary range based on the value assigned to each position. The consultant's report also provides a percentage range for expected salary increases based on national data. Shelby Energy's management uses this range as a guide for wage increases when conducting annual performance reviews for employees.

Non-union employees receive a performance evaluation from their manager annually. The review covers the areas of teamwork, company policies, cost consciousness, safety, job knowledge, problem solving, and quality. Employees are given a rating of Needs Improvement, Meets Standards, or Commendable, for each category as well as an overall rating. A percentage wage increase is assigned to the overall rating. A rating of Needs Improvement is generally assigned a wage increase equivalent to the annual increase in cost of living. Meets Standards is assigned an increase near the mid-point of the range provided by the consultant. Commendable is

assigned an increase near the top end of the consultant's range.

Union wage increases are negotiated with each renewal of the labor agreement. The union is typically represented by the union stewards, the local IBEW union president, and non-local IBEW union representatives. Shelby Energy is represented by management employees and legal counsel. There are typically several rounds of negotiations over multiple days before wages are agreed upon for the duration of the contract. Shelby Energy's management targets a wage rate that is competitive with linemen wages at other electric cooperatives, investor-owned utilities, and contractors. The most recent contract renewal occurred in 2024 and is for a term of five years.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 10: Refer to the Application generally. Explain in detail whether Shelby Energy has obtained and/or whether the Company is seeking any funds/grants from federal, state, or local sources which have been or will be made available. If so, identify the source and amount of those funds/grants. If not, and funds/grants are available for which the Company is eligible, explain why the Company is foregoing those opportunities.

Response 10: Shelby Energy has obtained federal funding in the past, including during the 2023 test year, from FEMA for restoration costs following extreme weather events. Shelby Energy provides cost information to Kentucky Emergency Management following extreme weather events to ensure that Shelby Energy has access to federal funds in the event that the storm qualifies for FEMA funds. Shelby Energy is not directly seeking federal grants currently, but Shelby Energy's wholesale power supplier was awarded grants through the New ERA program. Shelby Energy is also working with joint use attachers who have obtained federal funding through the Rural Digital Opportunity Fund. Since the program's inception, Shelby Energy has changed over 1,500 poles paid for by the attachers. The pole changes from the RDOF program provide system hardening that should result in improved safety and reliability with no cost to the cooperative.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 11: Refer to the Application generally. Provide a list that identifies all miscellaneous costs for the test year, including but not limited to dinners (including all holiday dinners), gifts, donations, membership dues, annual meeting costs, etc. For each cost indicate whether it was removed from or included in the requested revenue requirement.

Response 11: Please refer to the attachment provided in response to Commission Staff's Second Request for Information, Item 3.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 12: Explain in detail whether there are any direct charges, allocated costs, surcharges, pass-through charges, etc., from East Kentucky Power Cooperative (“EKPC”), or any other entity, to Shelby Energy. If so, provide a detailed list of the same with explanations for each allocated charge.

Response 12: All costs from EKPC are included on the monthly purchased power invoice which include pass-throughs for the Environmental Surcharge and Fuel Adjustment Clause. Shelby Energy makes monthly journal entries to accrue for any over or under collection of the pass-throughs, which results in the pass-throughs being recorded in both revenue and expense at roughly the same amount. The immaterial difference between the revenue and expense is removed from the revenue requirement in the Application, Exhibit 10, Exhibit JW-2, Reference Schedules 1.01 and 1.02.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 13: Explain in detail whether Shelby Energy provides any assistance program(s) for customers experiencing difficulty paying their electric bills.

Response 13: Shelby Energy does not provide assistance directly to members experiencing difficulty paying their bills but does inform the members about assistance programs that are available through outside agencies. Shelby Energy collects donations from members for the Wintercare program and matches individual donations up to \$50. Shelby Energy allows members to set up payment arrangements if they are unable to pay their full balance, and generally waves late fees for a member's first delinquent payment.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 14: Refer to the Application generally.

- a. Provide a detailed explanation of how Shelby Energy operates its capital credit program, and ensure to discuss how the Company accounts for capital credits that cannot be provided back to the member due to the member passing away, moving, etc.
- b. Provide the monetary amount of capital credits that Shelby Energy currently has on the books, separated by year.

Response 14(a): Please see attached Board Policy 303 "Equity Management & Capital Credits" for an explanation of Shelby Energy's capital credit program. Shelby Energy pays out capital credits to the estate of a deceased member at a discounted rate, or the estate can opt to receive the full amount of the capital credits when they are paid through the general capital credit retirement process. Shelby Energy collects updated mailing addresses when possible from members who move off the system so that capital credit checks will be mailed to their new addresses.

Response 14(b): Please see Attachment AG 1-14(b).

ATTACHMENT AI '3/36*c+

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky

POLICY NO. 303

EQUITY MANAGEMENT & CAPITAL CREDITS

I. OBJECTIVES:

- A. To assure the financial integrity of Shelby Energy, that results in providing high quality electric services to members, at a cost consistent with Cooperative philosophy.
- B. To develop an approach to long-range financial planning designed to ensure Shelby Energy can meet its financial responsibilities to both lending entities and member-owners through equity and margin planning.
- C. To comply with the various regulations and operational practices prescribed by the Rural Utilities Service (RUS), Kentucky Public Service Commission (PSC) and other agencies as required.

II. CONTENT:

- A. Financial planning for equity management is required to:
 - 1. Provide adequate funds to retire capital credits;
 - 2. Provide adequate working capital and cash reserves;
 - 3. Provide adequate funds for debt retirement;
 - 4. Provide adequate funds to maintain all facilities at the highest operational level consistent with sound economic practices;
 - 5. Provide adequate funds for additions to physical facilities;
 - 6. Provide for adequate levels of Times Interest Earned Ratio (TIER) and Debt Service Coverage (DSC), and equity.

Maintaining the following ratio levels is intended to assure that funds are available for debt retirement, provide access to timely loan fund balances and resources to meet needed plant additions, provide availability of funds for capital credit retirement and meet revenue requirements necessary to maintain margins.

- i. Shelby Energy will achieve and maintain a target Equity Ratio of 30% or more as a percent of total assets excluding Generation and Transmission Capital Credits (GTCC's).
 - ii. Shelby Energy will achieve an annual TIER and OTIER Ratio no less than the minimum required to meet loan eligibility requirements.
 - iii. Shelby Energy will achieve an annual DSC and MDSC ratio no less than the minimum required to meet loan eligibility requirements.
- B. Shelby Energy will retire capital credits accounts to its members of the capital of Shelby Energy when the following conditions are met:
 1. The Board of Directors determines that the financial condition of Shelby Energy will not be impaired, and that satisfactory progress is being made toward Shelby Energy's equity management goals as set forth in paragraph II. A. above.
- C. The issue of retiring general and special capital credit refunds will be reviewed at least annually by the Board of Directors, and:
 1. The financial condition of Shelby Energy will not be impaired by retiring general and/or special capital accounts to members;
 2. Will be in total amounts not exceeding those amounts permitted by the mortgage requirements of Shelby Energy's lenders; and
 3. Will be in such amounts as supported by satisfactory progress toward Shelby Energy's targeted Equity, TIER and DSC levels.
 4. Selection of member patronage for general retirement will be authorized through a method, basis, and priority approved by the Board of Directors.
 5. Retirement of capital credit accounts to the estates of deceased members, who were a natural person, may take place under the following options:
 - i. The estate of a deceased member may receive payment of capital accounts through general retirements as approved by the Board of Directors or
 - ii. The estate may receive immediate cash payment, in a reduced amount, representing the value of the capital credits discounted to their present value.

- D. Before retiring any capital credits to any member’s account, Shelby Energy shall deduct any amount owing by such member as provided in the provisions of the Bylaws.

III. RESPONSIBILITY

- A. The President and CEO is responsible for administering this policy and recommending changes to the Board of Directors, based on changing business and financial conditions.
- B. The Board of Directors is ultimately responsible for Equity Management.
- C. All discretionary authority for capital credit repayments shall remain with the Board of Directors as stated in the Bylaws and this policy shall not diminish that right.

Adopted:	09/22/66					
Revised:	01/31/74	10/23/86	06/22/89	05/28/98	08/26/99	09/22/05
	08/19/10	07/19/12	07/17/14	05/24/18	03/26/20	
Reviewed:	04/28/16	03/23/23				

ATTACHMENT AG 1-14(b)

Shelby Energy Cooperative, Inc

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PRIOR YEAR TOTALS

Page: 1

Year	Alloc Type/Provider	Allocated Amount	Unretired Amount	YTD Usage	YTD Revenue	Active Customers	Inactive Customers	Total Customers
1972	2-G&T-SEC	1,549.85	1,446.22	0	.00	4	164	168
1973	2-G&T-SEC	1,700.68	1,604.68	0	.00	5	176	181
1980	1-COOP-SEC	3,861.09	3,678.66	0	.00	0	125	125
1981	1-COOP-SEC	5,754.03	5,280.21	0	.00	1	157	158
1982	1-COOP-SEC	10,488.38	9,565.05	0	.00	5	191	196
1983	1-COOP-SEC	9,632.69	8,643.44	0	.00	5	198	203
1983	2-G&T-SEC	344,385.48	334,914.00	0	.00	1,013	4,697	5,710
1984	1-COOP-SEC	17,462.61	15,909.64	0	.00	6	219	225
1984	2-G&T-SEC	45.61	45.61	0	.00	0	1	1
1985	1-COOP-SEC	15,076.86	13,529.75	0	.00	7	248	255
1985	2-G&T-SEC	121,087.34	117,896.52	0	.00	1,140	4,659	5,799
1986	1-COOP-SEC	20,304.77	18,064.13	0	.00	8	265	273
1986	2-G&T-SEC	87,781.73	85,465.48	0	.00	1,217	4,692	5,909
1987	1-COOP-SEC	384,442.39	352.08	0	.00	1,287	4,078	5,365
1987	2-G&T-SEC	91,593.62	89,236.09	0	.00	1,327	4,806	6,133
1988	1-COOP-SEC	442,299.11	429,241.77	0	960.00	1,409	4,108	5,517
1988	2-G&T-SEC	123,422.42	120,302.71	0	960.00	1,452	4,787	6,239
1989	1-COOP-SEC	406,828.44	395,602.19	0	1,235.25	1,547	4,167	5,714
1989	2-G&T-SEC	107,726.07	105,086.56	0	1,235.25	1,591	4,805	6,396
1990	1-COOP-SEC	389,255.05	378,827.32	0	1,856.42	1,703	4,347	6,050
1990	2-G&T-SEC	96,755.53	94,435.92	0	1,856.42	1,748	4,921	6,669
1991	1-COOP-SEC	439,167.09	429,027.93	0	7,649.57	1,837	4,500	6,337
1991	2-G&T-SEC	171,860.47	168,248.83	0	7,649.57	1,881	5,045	6,926
1992	1-COOP-SEC	528,300.12	517,172.41	0	15,983.93	2,013	4,632	6,645
1992	2-G&T-SEC	354,345.08	347,500.24	0	15,983.93	2,054	5,130	7,184
1993	1-COOP-SEC	535,484.60	524,588.74	0	6,941,610.11	2,182	4,773	6,955
1993	2-G&T-SEC	93,396.55	91,632.77	0	6,941,610.11	2,221	5,218	7,439
1994	1-COOP-SEC	311,302.48	305,579.46	0	8,040,117.30	2,382	5,004	7,386
1994	2-G&T-SEC	.00	.00	0	8,040,117.30	0	0	0
1995	1-COOP-SEC	467,779.46	459,186.18	0	8,471,759.38	2,552	5,192	7,744
1995	2-G&T-SEC	.00	.00	0	8,471,759.38	0	0	0

Shelby Energy Cooperative, Inc

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PRIOR YEAR TOTALS

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Year	Alloc Type/Provider	Allocated Amount	Unretired Amount	YTD Usage	YTD Revenue	Active Customers	Inactive Customers	Total Customers
1996	1-COOP-SEC	782,797.43	769,124.16	0	8,915,570.98	2,776	5,408	8,184
1996	2-G&T-SEC	.00	.00	0	8,915,570.98	0	0	0
1997	1-COOP-SEC	1,035,973.79	1,019,004.03	0	9,324,107.78	2,981	5,633	8,614
1997	2-G&T-SEC	.00	.00	0	9,324,107.78	0	0	0
1998	1-COOP-SEC	1,049,618.70	1,032,593.02	0	10,251,536.13	3,214	5,742	8,956
1998	2-G&T-SEC	.00	.00	0	10,251,536.13	0	0	0
1999	1-COOP-SEC	1,013,269.94	996,607.62	0	11,376,948.30	3,446	5,986	9,432
1999	2-G&T-SEC	.00	.00	0	11,376,948.30	0	0	0
2000	1-COOP-SEC	706,377.93	695,418.51	0	12,443,544.57	3,676	6,278	9,954
2000	2-G&T-SEC	.00	.00	0	12,443,544.57	0	0	0
2001	1-COOP-SEC	1,123,300.35	1,107,358.29	0	13,816,619.13	3,894	6,437	10,331
2001	2-G&T-SEC	1,048,779.12	1,034,519.80	0	13,816,619.13	3,893	6,485	10,378
2002	1-COOP-SEC	1,138,169.20	1,121,575.06	0	14,546,152.28	4,154	6,512	10,666
2002	2-G&T-SEC	1,292,861.29	1,274,729.71	0	14,546,152.28	4,154	6,541	10,695
2003	1-COOP-SEC	422,980.23	417,371.32	0	15,449,042.39	4,428	6,547	10,975
2003	2-G&T-SEC	1,042,096.42	1,028,325.74	0	15,449,042.39	4,428	6,560	10,988
2004	1-COOP-SEC	51.13	51.13	0	15,703.88	0	18	18
2004	2-G&T-SEC	.00	.00	0	15,703.88	0	0	0
2005	1-COOP-SEC	730,045.30	720,355.40	0	21,485,960.75	4,995	6,635	11,630
2005	2-G&T-SEC	.00	.00	0	21,485,960.75	0	0	0
2006	1-COOP-SEC	491,634.55	485,551.61	0	23,192,631.69	5,259	6,657	11,916
2006	2-G&T-SEC	.00	.00	0	23,192,631.69	0	0	0
2007	1-COOP-SEC	435,225.54	429,767.60	0	27,017,803.72	5,500	6,524	12,024
2007	2-G&T-SEC	.00	.00	0	27,017,803.72	0	0	0
2008	1-COOP-SEC	.00	.00	0	31,571,604.10	0	0	0
2008	2-G&T-SEC	333,761.76	330,034.19	0	31,571,604.10	5,705	6,469	12,174
2009	1-COOP-SEC	188,745.12	186,611.72	0	30,734,645.80	5,857	6,382	12,239
2009	2-G&T-SEC	1,161,263.58	1,148,601.91	0	30,734,645.80	5,857	6,389	12,246
2010	1-COOP-SEC	.00	.00	0	34,180,132.74	0	0	0
2010	2-G&T-SEC	1,133,630.83	1,119,921.65	0	34,180,132.74	6,106	6,398	12,504
2011	1-COOP-SEC	376,048.87	370,957.26	0	36,156,895.56	6,351	6,089	12,440

Shelby Energy Cooperative, Inc

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PRIOR YEAR TOTALS

Page: 3

Year	Alloc Type/Provider	Allocated Amount	Unretired Amount	YTD Usage	YTD Revenue	Active Customers	Inactive Customers	Total Customers
2011	2-G&T-SEC	2,078,467.47	2,051,109.21	0	36,156,895.56	6,351	6,097	12,448
2012	1-COOP-SEC	181,408.15	179,342.34	0	37,541,863.10	6,619	5,969	12,588
2012	2-G&T-SEC	1,956,230.56	1,934,560.82	0	37,541,863.10	6,622	6,065	12,687
2013	1-COOP-SEC	497,227.90	490,549.75	0	40,339,844.11	6,930	5,783	12,713
2013	2-G&T-SEC	2,559,437.84	2,526,237.09	0	40,339,844.11	6,933	5,858	12,791
2014	1-COOP-SEC	633,083.41	625,098.06	0	42,460,458.92	7,333	5,613	12,946
2014	2-G&T-SEC	2,244,861.10	2,217,218.79	0	42,460,458.92	7,339	5,700	13,039
2015	1-COOP-SEC	234,090.19	231,232.48	0	41,014,770.68	7,765	5,353	13,118
2015	2-G&T-SEC	1,924,281.85	1,901,495.55	0	41,014,770.68	7,765	5,358	13,123
2016	1-COOP-SEC	.00	.00	0	44,669,432.47	0	0	0
2016	2-G&T-SEC	2,088,725.97	2,064,227.65	0	44,669,432.47	8,223	5,094	13,317
2017	1-COOP-SEC	.00	.00	0	41,965,209.54	0	0	0
2017	2-G&T-SEC	1,098,018.83	1,086,396.41	0	41,965,209.54	8,716	4,711	13,427
2018	1-COOP-SEC	937,691.76	926,857.64	0	46,628,394.47	9,288	4,480	13,768
2018	2-G&T-SEC	1,612,964.23	1,594,823.09	0	46,628,394.47	9,288	4,476	13,764
2019	1-COOP-SEC	839,727.95	830,455.54	0	45,765,330.81	9,921	4,137	14,058
2019	2-G&T-SEC	1,785,700.72	1,766,527.22	0	45,765,330.81	9,921	4,133	14,054
2020	1-COOP-SEC	503,664.56	474,448.79	0	42,216,610.13	10,602	3,644	14,246
2020	2-G&T-SEC	1,171,230.47	1,161,367.13	0	42,216,610.13	10,602	3,644	14,246
2021	1-COOP-SEC	1,248,647.16	1,181,291.91	470,544,784	44,211,297.27	11,387	3,166	14,553
2021	2-G&T-SEC	382,764.70	381,148.81	470,544,784	44,211,297.27	11,387	3,166	14,553
2022	1-COOP-SEC	539,905.07	511,580.63	480,275,255	54,135,231.63	12,268	2,465	14,733
2022	2-G&T-SEC	1,394,894.59	1,391,144.80	480,275,255	54,135,231.63	12,268	2,465	14,733
2023	1-COOP-SEC	.00	.00	462,005,663	51,578,026.44	0	0	0
2023	2-G&T-SEC	661,908.28	661,542.73	462,005,663	51,578,026.44	13,081	1,742	14,823
2024	1-COOP-SEC	.00	.00	472,215,851	55,184,079.22	0	0	0
2024	2-G&T-SEC	.00	.00	472,215,851	55,184,079.22	0	0	0

PRIOR YEAR TOTALS

<u>Alloc Type/Provider</u>	<u>Allocated Amount</u>	<u>Summary Page</u>		<u>YTD Usage</u>	<u>YTD Revenue</u>	<u>Customers</u>
		<u>Unretired Amount</u>				
1-COOP-SEC	\$19,097,123.40	\$18,317,452.83		1,885,041,553	\$911,670,620.55	39,250
2-G&T-SEC	\$28,567,530.04	\$28,231,747.93		1,885,041,553	\$911,670,620.55	40,099
Total Distinct Customers on PY: 43,474 Total PY Rows: 629,994						

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 15: Refer to the Application generally.

- a. Explain in detail whether Shelby Energy has participated in, or continues to participate in, the Rural Utilities Service's ("RUS") Cushion of Credit program.
- b. Confirm that the RUS Cushion of Credit program allowed cooperatives utilities to deposit cash with RUS from funds available in excess of its debt service requirements and earn interest on those deposits at 5.0%. However, when changes were made to the RUS Cushion of Credit Program through the enactment of the 2018 Farm Bill, it modified the interest rate on those deposits from 5% to the 1-year variable treasury rate on October 1st of each year. The 2018 Farm Bill also allowed for cooperatives to apply the Cushion of Credit funds to outstanding RUS and Federal Financing Bank ("FFB") loans by September 30, 2020, without prepayment penalties. If not confirmed, explain why not.
- c. Explain whether Shelby Energy is aware of any further updates to the RUS Cushion of Credit program since the 2018 Farm Bill was enacted.
- d. If Shelby Energy received interest income from the RUS Cushion of Credit program for the test year, explain whether this amount was included in the revenue requirement. If not, explain why not.
- e. When changes were made to the Federal Farm Bill in 2018, explain whether Shelby Energy used its Cushion of Credit deposit amounts to prepay its RUS/FFB loans

without penalty from the period of December 20, 2018 – September 30, 2020. If not, explain in detail why not.

- f. Provide a detailed account of Shelby Energy’s Cushion of Credit deposit amounts for the years 2014 – 2024.
- g. Provide a detailed account of Shelby Energy’s RUS/FFB loans, with the corresponding principal and interest amounts, for the years 2014 – 2024.

Response 15(a): Shelby Energy used the balance of its cushion of credit of approximately \$2.6 million to prepay long-term debt FFB notes without prepayment penalty in 2019. Shelby Energy has not participated in the cushion of credit since that time.

Response 15(b): Confirmed.

Response 15(c): Shelby Energy is not aware of any further updates at this time.

Response 15(d): Shelby Energy did not receive any interest income from the RUS cushion of credit program during the test year.

Response 15(e): See the response to 15(a).

Response 15(f): Please see the Excel spreadsheet provided separately.

Response 15(g): Please see the Excel spreadsheet provided separately.

**ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY**

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 16: See application generally.

- a. Provide Shelby Energy's TIER for the years 2014 – 2024.
- b. Provide Shelby Energy's Operating Times Interest Earned Ratio ("OTIER") for the years 2014 – 2024.

Response 16(a)-(b): Please see the Excel spreadsheet provided separately.

**ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY**

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 17: Refer to the Application, paragraph 4 and Exhibit JW-2. Please explain the difference in the application requested rate increase of \$2,332,517 versus the revenue requirement of \$2,672,251 as shown in Exhibit JW-2.

Response 17: The \$2,672,251 (Exhibit JW-2, column 4, line 39) is the amount of margins required at a TIER of 2.00; it is not the revenue requirement. The increase needed in base rates on a pro forma basis in order to achieve those margins is \$2,332,517 (Exhibit JW-2, column 4, line 41 and column 5, line 44).

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 18: Shelby Energy states that it is requesting an increase in the monthly residential customer charge from \$19.00 to \$29.00.

- a. Explain how seeking to increase the monthly residential customer charge from \$19.00 to \$29.00, which is an increase of approximately 52.63%, is in line with the principle of gradualism.
- b. Explain whether Shelby Energy contemplated proposing a lower increase to the monthly residential customer charge so as not to create rate shock for the customers.
- c. Explain whether Licking Valley contemplated implementing the proposed higher customer charge in two phases instead of a 52.63% increase at one time.
- d. Provide a list of all electric utilities in Kentucky, with the corresponding monthly residential customer charge, residential volumetric charge, average bill, and rank the utilities from lowest to highest average bill. Include Shelby Energy's proposed residential customer charge, residential volumetric charge, average bill, and rank based upon its proposed revenue requirement.
- e. Explain whether an increase in the monthly customer charge (and a decrease in volumetric charge) is beneficial to residential ratepayers and if so, how.

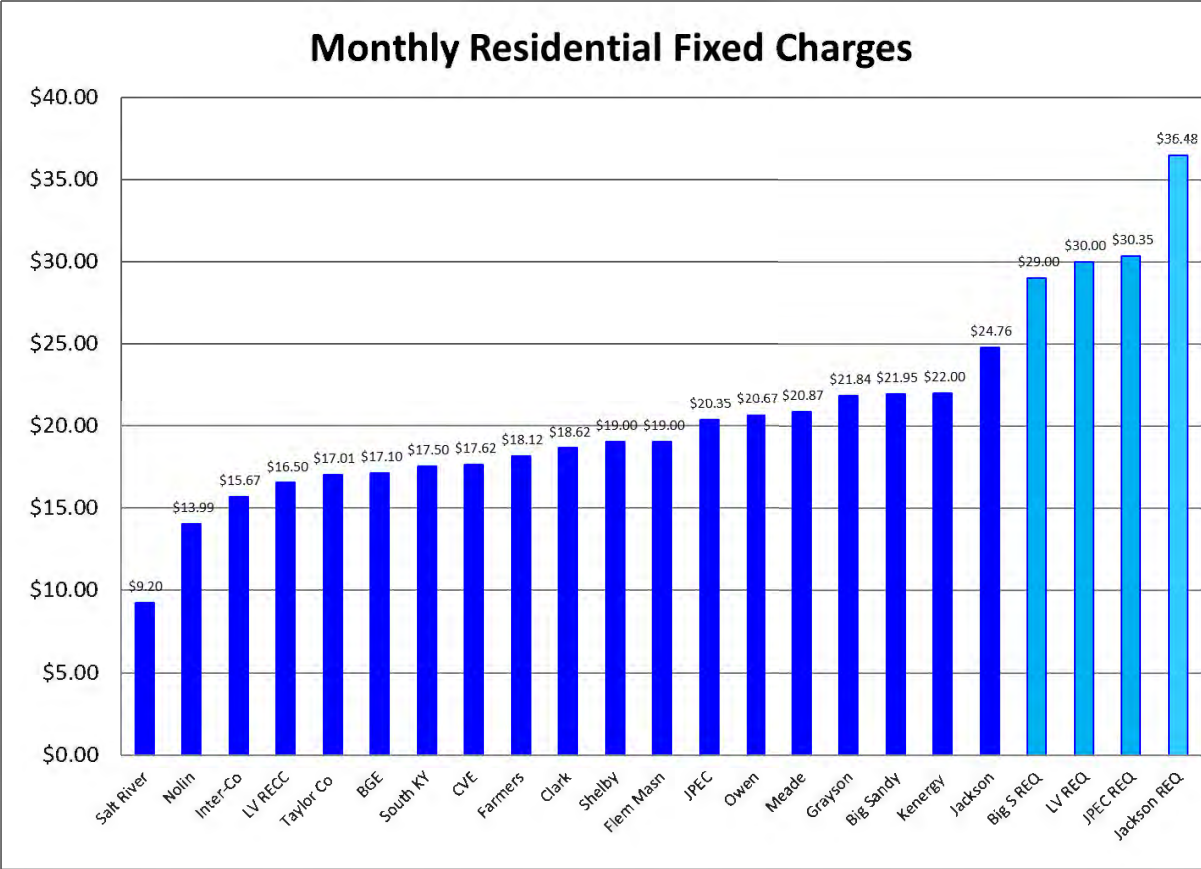
Response 18(a): The proposed increase moves the customer charge from the current customer charge of \$19.00 to \$29.00 which is less than the cost-based customer charge of \$31.68 from the

cost-of-service study. This moves the customer charge just over 75 percent of the way across the gap between current rates and cost-based rates. Shelby Energy notes that the increase to the total residential billings rather than one component of those billings is more relevant for the purposes of assessing gradualism. Examined another way, Jackson Energy's current customer charge is only 60 percent ($\$19.00 / \31.68) of what it should be in order to recover the actual fixed customer-related costs of serving residential members of the cooperative. Increasing the current charge to the supported charge is consistent with the principle of gradualism because it moves the overall bill towards cost of service while reducing the energy charge and increasing the total bill by seven percent – all of which is consistent with the results of the cost of service study.

Response 18(b): Shelby Energy contemplated several combinations of customer charge and energy charge for the residential class, but each would result in equivalent average billing increases, and thus would have no incremental effect on potential rate shock.

Response 18(c): Shelby Energy did not consider a phased increase, because addressing financial metrics and cash flow challenges is a high priority and doing so sooner than later is in the best interest of the cooperative's members.

Response 18(d): Shelby Energy did not compile all the requested information during the development of this case. The relevant information that is available, which only includes the monthly residential customer charge for electric distribution cooperatives in Kentucky at that time, from publicly available data on the Commission's website, follows. (Those labeled "REQ" are requested in open cases at this time.)



Response 18(e): Shelby Energy considers the proposed monthly residential customer charge and energy charge to be beneficial to residential ratepayers because they are more aligned with the actual cost of service. This results in a more appropriate price signal to residential consumers which better promotes economic, efficient usage and reduces subsidies between members.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 19: Refer to Exhibit JW-2, Reference Schedule 1.10.

- a. Please explain all components of the formulas used in the “OtherPays/Allowances/Vacacy Out” column by employee. The explanation should at a minimum cover what the hours associated with other pay were for, how the pay rate was determined, what the additional amounts added were for, how the additions were determined.
- b. Please provide all board minutes approving any additions for Other Pays.
- c. Please provide the number of regular and overtime hours by employee for each year 2017-2023 and 2024.
- d. Please provide the regular and overtime wages paid by employee for each year 2018-2027 and 2024.
- e. Do the wages and salaries include incentive compensation? If so, please provide a breakdown of incentive compensation paid by employee and provide all criteria used to award incentive compensation.
- f. Has the Company included pro forma wages and salaries for an employee whose position is currently vacant? If so, please identify which employee listed represents a vacant position.

Response 19(a): Other compensation for union employees includes a \$400 annual boot allowance and cell phone reimbursement of \$85 per month. Non-union employees that work outside receive

a \$650 clothing allowance annually. Non-union employee other compensation includes cell phone reimbursement of \$108.57 per month.

Employees that do not participate in Shelby Energy's health insurance plan receive a monthly medical opt-out payment equal to 50% of the employer premium payment for single employee coverage (\$278.25 per month for 2023). There were six employees who received medical opt-out payments in 2023 at a total cost of \$18,086.25.

Shelby Energy has ten (10) salaried, non-union employees that receive duty pay of \$192.31 every two weeks to serve on the on-call duty team for after-hours outages. When on-call employees are required to work after hours, the first hour of time is unpaid and all subsequent time is paid at the employee's straight-time hourly rate. Reference Schedule 1.10 includes 357.50 paid hours of on-call labor in 2023 at a total cost of \$16,823.69.

Employees with at least 15 years of service are eligible to take up to 40 hours of pay in lieu of vacation. The vacation payouts are done annually in December. In 2023 there were three employees who received vacation payouts at a total cost of \$4,396.76.

Response 19(b): There were no new items in 2023 or 2024 added to Other Compensation that required the board's approval.

Response 19(c): Please see Attachment 1-19(c) for hours by employee for the years 2021-2024. The spreadsheet has been redacted and is subject to a motion for confidential treatment. Shelby Energy transitioned payroll and accounting software in 2021 and is unable to run payroll reports with individual employee data for years prior to 2021.

Response 19(d): Please see Attachment 1-19(c) for hours by employee for the years 2021-2024. The spreadsheet has been redacted and is subject to a motion for confidential treatment.

Response 19(e): No incentive compensation was included in the wages and salaries.

Response 19(f): Yes, the position for salary employee #7 (System Engineer) on the pro forma adjustment is currently vacant. Shelby Energy has posted the vacancy and is in the process of interviewing candidates.

ATTACHMENT AG 1-19(c)

2021

Payroll/Labor
Pay Information

Pay Date: 01/01/2021 To 12/31/2021

Empl Name	Regular Hrs	OT Hrs	Sp. Comp Hrs	Total Hours	Regular Amt	OT Amt	Sp. Comp Amt	Total Amount
[REDACTED]	2,048.00	368.50	0.00	2,416.50	85,808.16	23,830.01	0.00	109,638.17
[REDACTED]	2,080.00	0.00	0.00	2,080.00	183,162.47	0.00	0.00	183,162.47
[REDACTED]	1,640.00	412.25	0.00	2,052.25	54,333.24	21,447.21	0.00	75,780.45
[REDACTED]	1,664.00	0.00	0.00	1,664.00	40,705.89	0.00	0.00	40,705.89
[REDACTED]	2,090.30	0.00	0.00	2,090.30	57,749.58	0.00	0.00	57,749.58
[REDACTED]	2,080.00	6.50	0.00	2,086.50	48,582.81	226.59	0.00	48,809.40
[REDACTED]	2,080.00	20.52	0.00	2,100.52	42,200.05	627.27	0.00	42,827.32
[REDACTED]	2,089.00	267.75	0.00	2,356.75	80,362.82	15,761.41	0.00	96,124.23
[REDACTED]	2,080.00	81.50	40.00	2,201.50	108,396.81	6,633.29	2,155.52	117,185.62
[REDACTED]	2,120.00	0.00	0.00	2,120.00	59,395.60	0.00	0.00	59,395.60
[REDACTED]	2,080.00	3.50	0.00	2,083.50	48,003.18	119.81	0.00	48,122.99
[REDACTED]	2,080.00	0.00	11.00	2,091.00	93,529.60	0.00	510.62	94,040.22
[REDACTED]	2,080.00	25.00	0.00	2,105.00	40,734.40	721.95	0.00	41,456.35
[REDACTED]	1,000.00	93.25	0.00	1,093.25	40,720.00	5,736.43	0.00	46,456.43
[REDACTED]	1,650.84	0.00	0.00	1,650.84	42,524.61	0.00	0.00	42,524.61
[REDACTED]	2,078.00	71.00	0.00	2,149.00	45,466.68	2,328.02	0.00	47,794.70
[REDACTED]	1,994.00	689.50	0.00	2,683.50	66,919.94	35,721.46	0.00	102,641.40
[REDACTED]	2,080.00	40.75	0.00	2,120.75	43,147.23	1,256.37	0.00	44,403.60
[REDACTED]	2,080.00	8.00	48.00	2,136.00	75,768.72	488.64	1,804.33	78,061.69
[REDACTED]	2,080.00	116.23	0.00	2,196.23	55,868.75	4,673.36	0.00	60,542.11
[REDACTED]	2,008.00	678.50	0.00	2,686.50	84,059.36	44,150.00	0.00	128,209.36
[REDACTED]	760.00	0.00	0.00	760.00	36,538.52	0.00	0.00	36,538.52
[REDACTED]	2,040.00	527.25	0.00	2,567.25	83,661.10	33,536.30	0.00	117,197.40
[REDACTED]	2,080.00	0.00	0.00	2,080.00	83,158.66	0.00	0.00	83,158.66
[REDACTED]	2,080.00	11.00	0.00	2,091.00	58,519.20	456.94	0.00	58,976.14
[REDACTED]	2,120.00	0.00	0.00	2,120.00	85,364.80	0.00	160.16	85,524.96
[REDACTED]	1,956.00	827.50	0.00	2,783.50	85,761.12	56,373.89	0.00	142,135.01
[REDACTED]	2,016.00	559.50	0.00	2,575.50	56,933.76	25,531.89	0.00	82,465.65
[REDACTED]	2,080.00	0.00	0.00	2,080.00	70,317.68	0.00	0.00	70,317.68
[REDACTED]	1,946.00	763.50	0.00	2,709.50	69,388.19	43,016.87	0.00	112,405.06
[REDACTED]	1,920.00	0.00	18.00	1,938.00	99,195.99	0.00	953.64	100,149.63

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Payroll/Labor
Pay Information

Page: 2

Pay Date: 01/01/2021 To 12/31/2021

Empl Name	Regular Hrs	OT Hrs	Sp. Comp Hrs	Total Hours	Regular Amt	OT Amt	Sp. Comp Amt	Total Amount
[REDACTED]	1,984.00	266.75	0.00	2,250.75	87,009.76	18,016.59	0.00	105,026.35
[REDACTED]	2,077.00	88.75	0.00	2,165.75	69,292.70	4,447.79	0.00	73,740.49
[REDACTED]	2,080.00	9.25	0.00	2,089.25	44,313.98	294.43	0.00	44,608.41
[REDACTED]	2,080.00	0.00	0.00	2,080.00	72,433.17	0.00	0.00	72,433.17
[REDACTED]	1,476.51	0.00	0.00	1,476.51	81,445.53	0.00	0.00	81,445.53
[REDACTED]	2,040.00	607.25	0.00	2,647.25	83,905.40	38,962.02	0.00	122,867.42
[REDACTED]	909.92	15.00	0.00	924.92	37,631.68	931.59	0.00	38,563.27
[REDACTED]	1,978.00	495.25	0.00	2,473.25	82,841.76	31,881.54	0.00	114,723.30
[REDACTED]	2,080.00	0.00	0.00	2,080.00	130,438.40	0.00	0.00	130,438.40
[REDACTED]	1,959.00	647.75	0.00	2,606.75	67,813.79	34,868.88	0.00	102,682.67
[REDACTED]	2,080.00	0.00	0.00	2,080.00	75,307.21	0.00	144.24	75,451.45
[REDACTED]	229.00	44.00	0.00	273.00	9,324.88	2,840.22	0.00	12,165.10
Grand Total:	81,153.57	7,745.50	117.00	89,016.07	\$ 2,968,037.18	\$ 454,880.77	\$ 5,728.51	\$ 3,428,646.46

Payroll/Labor Pay Information

PARAMETERS ENTERED:

Pay Date: 01/01/2021 To 12/31/2021
Column 1 Pays: 01, 05, 06, BER, COVC, COVE, COVF, FHOL, HOL
Column 1 Taxable Benefits: None
Column 1 Label: Regular
Column 2 Pays: 02, 03, 04
Column 2 Taxable Benefits: None
Column 2 Label: OT
Column 3 Pays: 10, 29, 30, 31
Column 3 Taxable Benefits: None
Column 3 Label: Sp. Comp
Employee: All
Division: All
Job Class: All
Department: All
Supervisor: All
Group By:
Page Break On Group By: Yes
Sort By: Employee
Display Amounts: Yes

2022

Payroll/Labor
Pay Information

Pay Date: 01/01/2022 To 12/31/2022

Empl Name	Regular Hrs	OT Hrs	Sp. Comp Hrs	Total Hours	Regular Amt	OT Amt	Sp. Comp Amt	Total Amount
[REDACTED]	2,051.00	388.50	0.00	2,439.50	88,484.54	26,143.14	0.00	114,627.68
[REDACTED]	360.00	0.00	0.00	360.00	7,740.00	0.00	0.00	7,740.00
[REDACTED]	2,080.00	0.00	0.00	2,080.00	191,761.92	0.00	0.00	191,761.92
[REDACTED]	1,976.00	356.25	0.00	2,332.25	82,823.04	23,617.39	0.00	106,440.43
[REDACTED]	2,051.00	385.00	0.00	2,436.00	72,025.59	21,169.98	0.00	93,195.57
[REDACTED]	1,524.00	0.00	0.00	1,524.00	39,453.36	0.00	0.00	39,453.36
[REDACTED]	988.75	0.00	0.00	988.75	19,775.00	0.00	0.00	19,775.00
[REDACTED]	2,120.00	0.00	0.00	2,120.00	60,907.32	0.00	0.00	60,907.32
[REDACTED]	360.00	0.00	0.00	360.00	16,442.63	0.00	0.00	16,442.63
[REDACTED]	2,080.00	57.50	0.00	2,137.50	51,983.63	2,079.49	0.00	54,063.12
[REDACTED]	1,440.00	3.00	0.00	1,443.00	31,521.61	98.52	0.00	31,620.13
[REDACTED]	2,064.00	383.00	0.00	2,447.00	87,426.16	25,430.25	0.00	112,856.41
[REDACTED]	2,120.00	69.00	48.00	2,237.00	121,814.70	5,764.95	2,720.47	130,300.12
[REDACTED]	2,120.00	0.00	15.75	2,135.75	61,266.09	0.00	452.50	61,718.59
[REDACTED]	2,080.00	10.00	0.00	2,090.00	51,728.48	371.10	0.00	52,099.58
[REDACTED]	2,080.00	0.00	32.00	2,112.00	97,184.91	0.00	1,485.44	98,670.35
[REDACTED]	2,080.00	8.00	0.00	2,088.00	45,434.79	263.37	0.00	45,698.16
[REDACTED]	56.00	0.00	0.00	56.00	1,442.56	0.00	0.00	1,442.56
[REDACTED]	2,080.00	63.25	0.00	2,143.25	47,294.60	2,182.67	0.00	49,477.27
[REDACTED]	2,064.00	465.00	0.00	2,529.00	76,049.92	27,686.92	0.00	103,736.84
[REDACTED]	2,080.00	0.00	22.00	2,102.00	92,061.39	0.00	935.59	92,996.98
[REDACTED]	2,080.00	7.50	0.00	2,087.50	58,188.86	314.80	0.00	58,503.66
[REDACTED]	2,035.50	539.00	0.00	2,574.50	87,310.07	36,567.58	0.00	123,877.65
[REDACTED]	2,080.00	0.00	0.00	2,080.00	106,154.41	0.00	0.00	106,154.41
[REDACTED]	2,072.00	337.25	0.00	2,409.25	87,051.08	22,172.37	0.00	109,223.45
[REDACTED]	927.35	0.00	0.00	927.35	38,030.62	0.00	0.00	38,030.62
[REDACTED]	2,080.00	0.00	0.00	2,080.00	64,996.40	0.00	0.00	64,996.40
[REDACTED]	2,120.00	0.00	13.00	2,133.00	88,712.82	0.00	540.02	89,252.84
[REDACTED]	1,862.00	331.00	0.00	2,193.00	83,377.18	23,555.63	0.00	106,932.81
[REDACTED]	1,960.00	372.25	0.00	2,332.25	66,520.57	20,030.84	0.00	86,551.41
[REDACTED]	2,072.00	344.00	0.00	2,416.00	69,435.29	18,430.68	0.00	87,865.97

01/29/2025 8:18:21 pm

Payroll/Labor
Pay Information

Page: 2

Pay Date: 01/01/2022 To 12/31/2022

Empl Name	Regular Hrs	OT Hrs	Sp. Comp Hrs	Total Hours	Regular Amt	OT Amt	Sp. Comp Amt	Total Amount
[REDACTED]	2,080.00	0.00	0.00	2,080.00	79,446.91	0.00	0.00	79,446.91
[REDACTED]	2,072.00	338.50	0.00	2,410.50	81,611.92	21,216.93	0.00	102,828.85
[REDACTED]	489.52	0.00	4.50	494.02	25,934.77	0.00	238.41	26,173.18
[REDACTED]	2,080.00	187.75	0.00	2,267.75	93,372.00	13,213.43	0.00	106,585.43
[REDACTED]	2,080.00	122.00	0.00	2,202.00	71,142.09	6,247.57	0.00	77,389.66
[REDACTED]	1,744.00	0.00	0.00	1,744.00	38,577.28	0.00	0.00	38,577.28
[REDACTED]	2,080.00	0.00	5.00	2,085.00	74,790.84	0.00	178.85	74,969.69
[REDACTED]	2,051.00	628.00	0.00	2,679.00	86,632.54	41,587.22	0.00	128,219.76
[REDACTED]	1,200.00	6.00	0.00	1,206.00	43,200.00	324.00	0.00	43,524.00
[REDACTED]	2,052.00	434.50	0.00	2,486.50	88,399.29	29,171.88	0.00	117,571.17
[REDACTED]	1,280.00	0.00	3.00	1,283.00	68,268.08	0.00	158.66	68,426.74
[REDACTED]	2,080.00	0.00	0.00	2,080.00	136,471.79	0.00	0.00	136,471.79
[REDACTED]	2,056.00	296.50	0.00	2,352.50	78,117.47	18,118.81	0.00	96,236.28
[REDACTED]	2,080.00	0.00	4.00	2,084.00	77,655.40	0.00	148.56	77,803.96
[REDACTED]	321.45	0.00	0.00	321.45	6,429.00	0.00	0.00	6,429.00
Grand Total:	80,889.57	6,132.75	147.25	87,169.57	\$ 3,144,448.92	\$ 385,759.52	\$ 6,858.50	\$ 3,537,066.94

01/29/2025 8:18:21 pm

Payroll/Labor Pay Information

Page: 3

PARAMETERS ENTERED:

Pay Date: 01/01/2022 To 12/31/2022
Column 1 Pays: 01, 05, 06, BER, COVC, COVE, COVF, FHOL, HOL
Column 1 Taxable Benefits: None
Column 1 Label: Regular
Column 2 Pays: 02, 03, 04
Column 2 Taxable Benefits: None
Column 2 Label: OT
Column 3 Pays: 10, 29, 30, 31
Column 3 Taxable Benefits: None
Column 3 Label: Sp. Comp
Employee: All
Division: All
Job Class: All
Department: All
Supervisor: All
Group By:
Page Break On Group By: Yes
Sort By: Employee
Display Amounts: Yes

2023

Payroll/Labor
Pay Information

Pay Date: 01/01/2023 To 12/31/2023

Empl Name	Regular Hrs	OT Hrs	Sp. Comp Hrs	Total Hours	Regular Amt	OT Amt	Sp. Comp Amt	Total Amount
[REDACTED]	2,078.00	354.00	0.00	2,432.00	91,933.36	24,975.56	0.00	116,908.92
[REDACTED]	2,080.00	0.00	0.00	2,080.00	47,602.88	0.00	0.00	47,602.88
[REDACTED]	2,080.00	0.00	0.00	2,080.00	200,578.57	0.00	0.00	200,578.57
[REDACTED]	2,080.00	370.25	0.00	2,450.25	89,597.15	25,333.91	0.00	114,931.06
[REDACTED]	2,080.00	396.50	0.00	2,476.50	81,136.19	24,320.23	0.00	105,456.42
[REDACTED]	1,202.16	1.50	0.00	1,203.66	27,649.68	51.76	0.00	27,701.44
[REDACTED]	888.00	0.00	0.00	888.00	17,760.00	0.00	0.00	17,760.00
[REDACTED]	2,120.00	0.00	0.00	2,120.00	64,245.55	0.00	0.00	64,245.55
[REDACTED]	2,080.00	0.00	0.00	2,080.00	95,604.62	0.00	0.00	95,604.62
[REDACTED]	2,080.00	0.00	71.50	2,151.50	59,927.74	0.00	2,039.24	61,966.98
[REDACTED]	2,072.00	380.25	0.00	2,452.25	89,741.01	26,015.01	0.00	115,756.02
[REDACTED]	2,080.00	0.00	89.00	2,169.00	127,532.31	0.00	5,422.51	132,954.82
[REDACTED]	2,120.00	0.00	17.50	2,137.50	63,889.45	0.00	522.88	64,412.33
[REDACTED]	2,080.00	25.00	0.00	2,105.00	54,025.57	964.88	0.00	54,990.45
[REDACTED]	2,080.00	0.00	31.50	2,111.50	102,024.68	0.00	1,535.35	103,560.03
[REDACTED]	2,080.00	0.00	0.00	2,080.00	47,285.75	0.00	0.00	47,285.75
[REDACTED]	2,080.00	11.25	0.00	2,091.25	54,732.64	400.28	0.00	55,132.92
[REDACTED]	2,080.00	472.00	0.00	2,552.00	83,776.32	30,171.51	0.00	113,947.83
[REDACTED]	1,992.00	0.00	84.50	2,076.50	98,169.21	0.00	4,146.00	102,315.21
[REDACTED]	2,080.00	8.50	0.00	2,088.50	62,674.19	381.95	0.00	63,056.14
[REDACTED]	2,080.00	512.50	0.00	2,592.50	91,629.14	35,464.89	0.00	127,094.03
[REDACTED]	2,080.00	0.00	0.00	2,080.00	114,882.17	0.00	0.00	114,882.17
[REDACTED]	821.06	189.00	0.00	1,010.06	35,359.77	13,220.67	0.00	48,580.44
[REDACTED]	102.50	0.00	0.00	102.50	1,025.00	0.00	0.00	1,025.00
[REDACTED]	148.28	0.00	0.00	148.28	4,888.05	0.00	0.00	4,888.05
[REDACTED]	2,120.00	0.00	0.00	2,120.00	93,131.09	0.00	0.00	93,131.09
[REDACTED]	1,919.00	391.00	0.00	2,310.00	88,400.83	28,325.49	0.00	116,726.32
[REDACTED]	2,069.95	437.75	0.00	2,507.70	76,336.18	25,734.17	0.00	102,070.35
[REDACTED]	1,857.00	369.25	0.00	2,226.25	67,934.50	21,451.31	0.00	89,385.81
[REDACTED]	200.00	0.00	0.00	200.00	7,211.60	0.00	0.00	7,211.60
[REDACTED]	2,080.00	0.00	0.00	2,080.00	85,239.42	0.00	0.00	85,239.42

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Payroll/Labor
Pay Information

Page: 2

Pay Date: 01/01/2023 To 12/31/2023

Empl Name	Regular Hrs	OT Hrs	Sp. Comp Hrs	Total Hours	Regular Amt	OT Amt	Sp. Comp Amt	Total Amount
[REDACTED]	2,080.00	355.75	0.00	2,435.75	89,573.17	24,127.91	0.00	113,701.08
[REDACTED]	2,080.00	276.75	0.00	2,356.75	95,789.12	20,263.23	0.00	116,052.35
[REDACTED]	2,000.00	122.50	0.00	2,122.50	70,317.20	6,583.29	0.00	76,900.49
[REDACTED]	1,440.19	0.00	0.00	1,440.19	33,181.49	0.00	0.00	33,181.49
[REDACTED]	2,080.00	0.00	14.00	2,094.00	77,869.13	0.00	520.81	78,389.94
[REDACTED]	1,385.45	347.00	0.00	1,732.45	59,635.46	23,626.77	0.00	83,262.23
[REDACTED]	1,251.00	29.50	0.00	1,280.50	45,270.72	1,593.00	0.00	46,863.72
[REDACTED]	2,080.00	480.50	0.00	2,560.50	91,645.14	33,403.12	0.00	125,048.26
[REDACTED]	2,080.00	0.00	56.00	2,136.00	115,126.00	0.00	3,080.00	118,206.00
[REDACTED]	2,080.00	0.00	0.00	2,080.00	142,088.51	0.00	0.00	142,088.51
[REDACTED]	2,072.00	343.25	0.00	2,415.25	87,858.17	23,547.86	0.00	111,406.03
[REDACTED]	2,080.00	0.00	33.50	2,113.50	80,851.89	0.00	1,293.97	82,145.86
Grand Total:	77,698.59	5,874.00	397.50	83,970.09	\$ 3,215,130.62	\$ 389,956.80	\$ 18,560.76	\$ 3,623,648.18

Payroll/Labor Pay Information

PARAMETERS ENTERED:

Pay Date: 01/01/2023 To 12/31/2023
Column 1 Pays: 01, 05, 06, BER, COVC, COVE, COVF, FHOL, HOL
Column 1 Taxable Benefits: None
Column 1 Label: Regular
Column 2 Pays: 02, 03, 04
Column 2 Taxable Benefits: None
Column 2 Label: OT
Column 3 Pays: 10, 29, 30, 31
Column 3 Taxable Benefits: None
Column 3 Label: Sp. Comp
Employee: All
Division: All
Job Class: All
Department: All
Supervisor: All
Group By:
Page Break On Group By: Yes
Sort By: Employee
Display Amounts: Yes

2024

Payroll/Labor
Pay Information

Pay Date: 01/01/2024 To 12/31/2024

Empl Name	Regular Hrs	OT Hrs	Sp. Comp Hrs	Total Hours	Regular Amt	OT Amt	Sp. Comp Amt	Total Amount
[REDACTED]	2,076.50	370.00	0.00	2,446.50	94,157.36	27,208.51	0.00	121,365.87
[REDACTED]	2,080.00	0.00	0.00	2,080.00	50,065.09	0.00	0.00	50,065.09
[REDACTED]	2,080.00	0.00	0.00	2,080.00	219,864.57	0.00	0.00	219,864.57
[REDACTED]	2,080.00	384.50	0.00	2,464.50	92,442.22	27,317.62	0.00	119,759.84
[REDACTED]	2,076.50	378.25	0.00	2,454.75	90,485.02	26,328.40	0.00	116,813.42
[REDACTED]	2,120.00	0.00	5.50	2,125.50	69,408.49	0.00	178.45	69,586.94
[REDACTED]	2,080.00	0.00	0.00	2,080.00	100,345.26	0.00	0.00	100,345.26
[REDACTED]	2,080.00	0.00	49.00	2,129.00	64,591.63	0.00	1,509.64	66,101.27
[REDACTED]	1,576.00	476.50	0.00	2,052.50	69,960.27	33,231.94	0.00	103,192.21
[REDACTED]	1,996.50	553.50	0.00	2,550.00	89,736.76	39,208.35	0.00	128,945.11
[REDACTED]	2,056.00	79.00	107.00	2,242.00	132,163.11	7,580.84	6,845.12	146,589.07
[REDACTED]	2,120.00	0.00	36.75	2,156.75	67,578.10	0.00	1,164.06	68,742.16
[REDACTED]	2,080.00	0.00	12.50	2,092.50	58,163.08	0.00	347.43	58,510.51
[REDACTED]	1,935.91	0.00	47.25	1,983.16	99,075.97	0.00	2,418.16	101,494.13
[REDACTED]	2,080.00	0.00	0.00	2,080.00	49,593.38	0.00	0.00	49,593.38
[REDACTED]	904.00	0.00	0.00	904.00	18,080.00	0.00	0.00	18,080.00
[REDACTED]	684.50	226.00	0.00	910.50	26,232.12	13,882.71	0.00	40,114.83
[REDACTED]	2,080.00	0.00	0.00	2,080.00	57,598.10	0.00	0.00	57,598.10
[REDACTED]	1,996.50	665.50	0.00	2,662.00	88,555.27	46,672.55	0.00	135,227.82
[REDACTED]	1,680.00	229.00	61.50	1,970.50	87,061.36	17,696.44	3,168.36	107,926.16
[REDACTED]	2,080.00	5.59	0.00	2,085.59	67,883.42	271.46	0.00	68,154.88
[REDACTED]	2,116.50	437.50	0.00	2,554.00	96,001.40	31,694.52	0.00	127,695.92
[REDACTED]	2,080.00	0.00	0.00	2,080.00	149,345.17	0.00	0.00	149,345.17
[REDACTED]	529.60	0.00	1.00	530.60	24,254.63	0.00	45.80	24,300.43
[REDACTED]	2,080.00	169.75	26.50	2,276.25	99,631.50	12,706.47	1,276.51	113,614.48
[REDACTED]	2,076.50	539.75	0.00	2,616.25	84,293.45	34,262.09	0.00	118,555.54
[REDACTED]	2,056.00	452.50	0.00	2,508.50	82,342.82	29,293.59	0.00	111,636.41
[REDACTED]	2,080.00	0.00	0.00	2,080.00	75,358.26	0.00	0.00	75,358.26
[REDACTED]	2,080.00	0.00	0.00	2,080.00	91,003.93	0.00	0.00	91,003.93
[REDACTED]	1,996.50	573.00	0.00	2,569.50	88,895.25	39,770.21	0.00	128,665.46
[REDACTED]	2,076.50	277.00	0.00	2,353.50	98,278.35	21,064.56	0.00	119,342.91

01/29/2025 8:26:07 pm

Payroll/Labor
Pay Information

Page: 2

Pay Date: 01/01/2024 To 12/31/2024

Empl Name	Regular Hrs	OT Hrs	Sp. Comp Hrs	Total Hours	Regular Amt	OT Amt	Sp. Comp Amt	Total Amount
[REDACTED]	2,079.00	48.25	0.00	2,127.25	75,257.40	2,621.52	0.00	77,878.92
[REDACTED]	1,510.50	0.00	0.00	1,510.50	36,442.66	0.00	0.00	36,442.66
[REDACTED]	2,080.00	0.00	27.50	2,107.50	86,404.80	0.00	1,143.56	87,548.36
[REDACTED]	1,248.00	0.00	0.00	1,248.00	47,009.67	0.00	0.00	47,009.67
[REDACTED]	1,996.50	610.75	0.00	2,607.25	92,568.78	44,753.95	0.00	137,322.73
[REDACTED]	2,080.00	0.00	14.50	2,094.50	120,836.22	0.00	837.38	121,673.60
[REDACTED]	2,080.00	0.00	0.00	2,080.00	149,135.88	0.00	0.00	149,135.88
[REDACTED]	2,052.50	356.50	0.00	2,409.00	91,254.28	25,552.94	0.00	116,807.22
[REDACTED]	2,080.00	0.00	19.00	2,099.00	84,861.55	0.00	770.58	85,632.13
[REDACTED]	471.84	0.00	0.00	471.84	6,605.76	0.00	0.00	6,605.76
Grand Total:	76,792.35	6,832.84	408.00	84,033.19	\$ 3,372,822.34	\$ 481,118.67	\$ 19,705.05	\$ 3,873,646.06

Payroll/Labor Pay Information

PARAMETERS ENTERED:

Pay Date: 01/01/2024 To 12/31/2024
Column 1 Pays: 01, 05, 06, BER, COVC, COVE, COVF, FHOL, HOL
Column 1 Taxable Benefits: None
Column 1 Label: Regular
Column 2 Pays: 02, 03, 04
Column 2 Taxable Benefits: None
Column 2 Label: OT
Column 3 Pays: 10, 29, 30, 31
Column 3 Taxable Benefits: None
Column 3 Label: Sp. Comp
Employee: All
Division: All
Job Class: All
Department: All
Supervisor: All
Group By:
Page Break On Group By: Yes
Sort By: Employee
Display Amounts: Yes

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 20: Refer to Exhibit JW-2, Reference Schedule 1.03.

- a. Please provide any and all workpapers supporting the amounts shown in this reference schedule.
- b. For each rate class shown here, please provide the number of customers, usage, and demand (for classes B1 & B2 only) by month for each year 2017-2024.

Response 20(a): Please see the Excel file provided separately.

Response 20(b): Shelby Energy transitioned to a new billing system in April 2021 and is unable to provide the sales information in the same format for periods prior to April 2021. Please see Attachment AG 1-20(b) for 2021, 2022, and 2024. The information for 2023 is provided in the Excel attachment provided in response to Item 20(a).

**ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY**

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Apr 2021 From: 04/15/2021 23:59:00 To: 05/24/2021 23:24:09

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	210,837.08	76,471.81	3,026.44	.00	-16,016.42	274,318.91	20,188.09	294,507.00
Current Adj	109,355.31	4,464.90	104.36	.00	-8,882.97	105,041.60	-1,382.48	103,659.12
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	320,192.39	80,936.71	3,130.80	.00	-24,899.39	379,360.51	18,805.61	398,166.12

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,216,146	9,659.968	12,639.968	0	.000	.000
Current Adj	0	.000	-2,769.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,216,146	9,659.968	9,870.968	0	.000	.000

60 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
64 Total Agreements	0 Multiple Registers	0 Kva Min Bills
60 Billed Agreements	58 Billable Meters	0 Dmd Min Bills
18,914,881 YTD Usage	1,495,686.47 YTD Revenue	4,911.28 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,022.40	.00	.00	.00	-80.83	941.57	28.23	969.80
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,022.40	.00	.00	.00	-80.83	941.57	28.23	969.80

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	16,235	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	16,235	.000	.000	0	.000	.000

44 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
14 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
24 Billed Agreements	44 Billable Meters	0 Dmd Min Bills
144,973 YTD Usage	8,779.08 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	146,639.72	.00	60,804.00	.00	-7,358.74	200,084.98	18,544.49	218,629.47
Current Adj	-9,373.99	.00	18.00	.00	488.32	-8,867.67	894.61	-7,973.06
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	137,265.73	.00	60,822.00	.00	-6,870.42	191,217.31	19,439.10	210,656.41

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Apr 2021 From: 04/15/2021 23:59:00 To: 05/24/2021 23:24:09

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,478,089	14.880	14.880	0	.000	.000
Current Adj	-98,055	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,380,034	14.880	14.880	0	.000	.000

3,369 Active Agreements	378 Rate/Svc Min	14 Finaled Agreements
365 Idle Agreements	0 Mult Meters	0 Devices
3,734 Total Agreements	0 Multiple Registers	0 Kva Min Bills
3,376 Billed Agreements	3,387 Billable Meters	0 Dmd Min Bills
7,412,731 YTD Usage	981,236.72 YTD Revenue	31,312.35 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,318,128.27	.00	189,000.00	32.16	-69,492.25	1,437,668.18	46,492.50	1,484,160.68
Current Adj	-58,431.08	.00	-15.00	.00	3,120.73	-55,325.35	2,167.62	-53,157.73
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,259,697.19	.00	188,985.00	32.16	-66,371.52	1,382,342.83	48,660.12	1,431,002.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	13,954,370	61.480	61.480	72	.000	.000
Current Adj	-626,652	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	13,327,718	61.480	61.480	72	.000	.000

12,615 Active Agreements	200 Rate/Svc Min	90 Finaled Agreements
859 Idle Agreements	3 Mult Meters	3 Devices
13,474 Total Agreements	43 Multiple Registers	0 Kva Min Bills
12,606 Billed Agreements	12,698 Billable Meters	0 Dmd Min Bills
80,676,725 YTD Usage	8,290,090.42 YTD Revenue	132,110.52 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	107,616.84	.00	9,720.00	.00	-5,563.46	111,773.38	10,846.01	122,619.39
Current Adj	486.48	.00	.00	.00	-25.35	461.13	136.81	597.94
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	108,103.32	.00	9,720.00	.00	-5,588.81	112,234.51	10,982.82	123,217.33

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,117,149	4,817.000	4,817.000	0	.000	.000
Current Adj	5,088	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,122,237	4,817.000	4,817.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Apr 2021 From: 04/15/2021 23:59:00 To: 05/24/2021 23:24:09

243 Active Agreements	6 Rate/Svc Min	0 Finaled Agreements
10 Idle Agreements	0 Mult Meters	0 Devices
253 Total Agreements	0 Multiple Registers	0 Kva Min Bills
243 Billed Agreements	243 Billable Meters	0 Dmd Min Bills
4,731,700 YTD Usage	485,587.46 YTD Revenue	3,768.12 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	105,871.23	.00	16,164.00	32.16	-5,580.28	116,487.11	3,670.76	120,157.87
Current Adj	.00	.00	.00	.00	.00	.00	-11,728.57	-11,728.57
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	105,871.23	.00	16,164.00	32.16	-5,580.28	116,487.11	-8,057.81	108,429.30

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,120,518	.000	.000	72	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,120,518	.000	.000	72	.000	.000

888 Active Agreements	0 Rate/Svc Min	16 Finaled Agreements
108 Idle Agreements	0 Mult Meters	3 Devices
996 Total Agreements	0 Multiple Registers	0 Kva Min Bills
897 Billed Agreements	905 Billable Meters	0 Dmd Min Bills
6,400,428 YTD Usage	662,728.72 YTD Revenue	11,162.25 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	14,256.57	.00	.00	.00	.00	14,256.57	5.38	14,261.95
Current Adj	.00	.00	.00	.00	.00	.00	400.00	400.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	14,256.57	.00	.00	.00	.00	14,256.57	405.38	14,661.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,684,070	7,000.000	7,000.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,684,070	7,000.000	7,000.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
95,220 YTD Usage	11,700.73 YTD Revenue	357.30 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Apr 2021 From: 04/15/2021 23:59:00 To: 05/24/2021 23:24:09

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	391,786.00	122,765.21	7,985.64	.00	-35,524.18	487,012.67	42,892.66	529,905.33
Current Adj	88,071.68	25,812.00	614.28	.00	-7,029.09	107,468.87	1,194.23	108,663.10
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	479,857.68	148,577.21	8,599.92	.00	-42,553.27	594,481.54	44,086.89	638,568.43

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	7,133,372	14,318.000	16,602.000	0	.000	.000
Current Adj	0	.000	107.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	7,133,372	14,318.000	16,709.000	0	.000	.000

14 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 0 Idle Agreements 0 Mult Meters 0 Devices
 14 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 14 Billed Agreements 13 Billable Meters 0 Dmd Min Bills
 35,962,790 YTD Usage 2,539,219.15 YTD Revenue 486.22 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	115,915.20	41,586.00	1,227.41	.00	-11,553.60	147,175.01	13,510.67	160,685.68
Current Adj	.00	.00	.00	.00	370.04	370.04	33.96	404.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	115,915.20	41,586.00	1,227.41	.00	-11,183.56	147,545.05	13,544.63	161,089.68

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,320,000	4,044.000	5,800.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,320,000	4,044.000	5,800.000	0	.000	.000

1 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 0 Idle Agreements 0 Mult Meters 0 Devices
 1 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 1 Billed Agreements 1 Billable Meters 0 Dmd Min Bills
 10,232,909 YTD Usage 645,202.08 YTD Revenue .00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Apr 2021 From: 04/15/2021 23:59:00 To: 05/24/2021 23:24:09

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	349.45	.00	.00	49,507.71	-764.78	49,092.38	.00	49,092.38
Current Adj	.00	.00	.00	.00	.01	.01	.00	.01
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	349.45	.00	.00	49,507.71	-764.77	49,092.39	.00	49,092.39

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	154,821	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	154,821	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,286 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
46,184 YTD Usage	19,557.24 YTD Revenue	18,048.18 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	49,359	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	49,359	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Shelby Energy Cooperative, Inc

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Rate
 Provider: SEC Rev Month/Yr: Apr 2021 From: 04/15/2021 23:59:00 To: 05/24/2021 23:24:09

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	29,559	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	29,559	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,412,422.76	240,823.02	287,927.49	49,572.03	-151,934.54	2,838,810.76	156,178.79	2,994,989.55
Current Adj	130,108.40	30,276.90	721.64	.00	-11,958.31	149,148.63	-8,283.82	140,864.81
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,542,531.16	271,099.92	288,649.13	49,572.03	-163,892.85	2,987,959.39	147,894.97	3,135,854.36

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	34,039,949	39,915.328	46,935.328	154,965	.000	.000
Current Adj	-719,619	.000	-2,662.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	33,320,330	39,915.328	44,273.328	154,965	.000	.000

MONTH END

Rate
Provider: SEC Rev Month/Yr: Apr 2021 From: 04/15/2021 23:59:00 To: 05/24/2021 23:24:09

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	78,918	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	78,918	0	0	0	0	0	0
17,268 Active Agreements		584 Rate/Svc Min		120 Finaled Agreements			
1,364 Idle Agreements		3 Mult Meters		4,292 Devices			
18,632 Total Agreements		43 Multiple Registers		0 Kva Min Bills			
17,255 Billed Agreements		17,352 Billable Meters		0 Dmd Min Bills			
164,618,541 YTD Usage		15,139,788.07 YTD Revenue		202,156.22 YTD Device Revenue			

MONTH END

Rate
 Provider: SEC Rev Month/Yr: May 2021 From: 05/24/2021 23:24:09 To: 06/15/2021 23:11:42

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	338,157.44	82,622.93	3,130.80	.00	6,618.11	430,529.28	21,891.34	452,420.62
Current Adj	-259.43	.00	.00	.00	.00	-259.43	-23.81	-283.24
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	337,898.01	82,622.93	3,130.80	.00	6,618.11	430,269.85	21,867.53	452,137.38

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,090,854	13,336.718	13,656.678	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,090,854	13,336.718	13,656.678	0	.000	.000

60 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
64 Total Agreements	0 Multiple Registers	0 Kva Min Bills
60 Billed Agreements	60 Billable Meters	0 Dmd Min Bills
24,009,957 YTD Usage	1,926,697.50 YTD Revenue	5,646.92 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	330.38	.00	.00	.00	6.61	336.99	10.13	347.12
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	330.38	.00	.00	.00	6.61	336.99	10.13	347.12

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,092	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,092	.000	.000	0	.000	.000

44 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
14 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
19 Billed Agreements	44 Billable Meters	0 Dmd Min Bills
150,065 YTD Usage	9,116.07 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	140,953.10	.00	61,092.00	25.29	1,773.26	203,843.65	18,899.14	222,742.79
Current Adj	.00	.00	.00	.00	.00	.00	-666.42	-666.42
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	140,953.10	.00	61,092.00	25.29	1,773.26	203,843.65	18,232.72	222,076.37

MONTH END

Rate
 Provider: SEC Rev Month/Yr: May 2021 From: 05/24/2021 23:24:09 To: 06/15/2021 23:11:42

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,364,213	61.440	61.440	61	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,364,213	61.440	61.440	61	.000	.000

3,394 Active Agreements	363 Rate/Svc Min	24 Finaled Agreements
365 Idle Agreements	0 Mult Meters	2 Devices
3,759 Total Agreements	0 Multiple Registers	0 Kva Min Bills
3,393 Billed Agreements	3,406 Billable Meters	0 Dmd Min Bills
8,803,093 YTD Usage	1,192,443.70 YTD Revenue	39,188.70 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,298,165.72	.00	190,275.00	169.93	17,315.57	1,505,926.22	49,061.66	1,554,987.88
Current Adj	-3,266.28	.00	-15.00	.00	-44.66	-3,325.94	-8,778.47	-12,104.41
Prev Adj	-404.73	.00	15.00	-198.50	27.70	-560.53	-12.10	-572.63
Total:	1,294,494.71	.00	190,275.00	-28.57	17,298.61	1,502,039.75	40,271.09	1,542,310.84

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	13,318,946	55.920	55.920	406	.000	.000
Current Adj	-30,864	.000	.000	0	.000	.000
Prev Adjust	-4,410	.000	.000	-700	.000	.000
Total:	13,283,672	55.920	55.920	-294	.000	.000

12,653 Active Agreements	179 Rate/Svc Min	93 Finaled Agreements
846 Idle Agreements	1 Mult Meters	15 Devices
13,499 Total Agreements	44 Multiple Registers	0 Kva Min Bills
12,693 Billed Agreements	12,734 Billable Meters	0 Dmd Min Bills
94,060,303 YTD Usage	9,825,631.94 YTD Revenue	165,052.37 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	118,288.05	.00	9,760.00	.00	1,551.54	129,599.59	12,823.33	142,422.92
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	118,288.05	.00	9,760.00	.00	1,551.54	129,599.59	12,823.33	142,422.92

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,193,466	4,788.133	4,788.133	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,193,466	4,788.133	4,788.133	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: May 2021 From: 05/24/2021 23:24:09 To: 06/15/2021 23:11:42

244 Active Agreements	6 Rate/Svc Min	0 Finaled Agreements
9 Idle Agreements	0 Mult Meters	0 Devices
253 Total Agreements	0 Multiple Registers	0 Kva Min Bills
244 Billed Agreements	244 Billable Meters	0 Dmd Min Bills
5,927,709 YTD Usage	615,741.43 YTD Revenue	4,319.22 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	104,253.86	.00	16,002.00	53.60	1,389.73	121,699.19	3,850.56	125,549.75
Current Adj	.00	.00	.00	.00	.00	.00	-1,128.72	-1,128.72
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	104,253.86	.00	16,002.00	53.60	1,389.73	121,699.19	2,721.84	124,421.03

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,069,040	.000	.000	120	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,069,040	.000	.000	120	.000	.000

882 Active Agreements	1 Rate/Svc Min	11 Finaled Agreements
110 Idle Agreements	0 Mult Meters	5 Devices
992 Total Agreements	0 Multiple Registers	0 Kva Min Bills
889 Billed Agreements	891 Billable Meters	0 Dmd Min Bills
7,479,292 YTD Usage	787,367.69 YTD Revenue	14,025.77 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
95,220 YTD Usage	11,700.73 YTD Revenue	357.30 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: May 2021 From: 05/24/2021 23:24:09 To: 06/15/2021 23:11:42

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	523,970.17	151,651.05	8,599.92	.00	12,373.59	696,594.73	50,754.56	747,349.29
Current Adj	.00	.00	.00	.00	-247.10	-247.10	-27.48	-274.58
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	523,970.17	151,651.05	8,599.92	.00	12,126.49	696,347.63	50,727.08	747,074.71

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	9,518,140	18,417.000	20,510.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,518,140	18,417.000	20,510.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
45,481,422 YTD Usage	3,235,636.88 YTD Revenue	555.68 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	116,450.20	41,586.00	1,227.41	.00	3,016.00	162,279.61	14,897.27	177,176.88
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	116,450.20	41,586.00	1,227.41	.00	3,016.00	162,279.61	14,897.27	177,176.88

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	2,320,000	3,992.000	5,800.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,320,000	3,992.000	5,800.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
12,552,909 YTD Usage	807,481.69 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: May 2021 From: 05/24/2021 23:24:09 To: 06/15/2021 23:11:42

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	468.59	.00	.00	49,635.56	197.70	50,301.85	.00	50,301.85
Current Adj	.00	.00	.00	-39.94	-.10	-40.04	.00	-40.04
Prev Adj	.00	.00	.00	-19.85	.35	-19.50	.00	-19.50
Total:	468.59	.00	.00	49,575.77	197.95	50,242.31	.00	50,242.31

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	155,003	.000	.000
Current Adj	0	.000	.000	-70	.000	.000
Prev Adjust	0	.000	.000	-70	.000	.000
Total:	0	.000	.000	154,863	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,290 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
57,798 YTD Usage	24,629.01 YTD Revenue	22,636.35 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	48,043	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	48,043	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Shelby Energy Cooperative, Inc

06/15/2021 11:13:22 pm

MONTH END

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Rate
 Provider: SEC Rev Month/Yr: May 2021 From: 05/24/2021 23:24:09 To: 06/15/2021 23:11:42

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	36,795	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	36,795	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,641,037.51	275,859.98	290,087.13	49,884.38	44,242.11	3,301,111.11	172,187.99	3,473,299.10
Current Adj	-3,525.71	.00	-15.00	-39.94	-291.86	-3,872.51	-10,624.90	-14,497.41
Prev Adj	-404.73	.00	15.00	-218.35	28.05	-580.03	-12.10	-592.13
Total:	2,637,107.07	275,859.98	290,087.13	49,626.09	43,978.30	3,296,658.57	161,550.99	3,458,209.56

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	33,879,751	40,651.211	44,872.171	155,590	.000	.000
Current Adj	-30,864	.000	.000	-70	.000	.000
Prev Adjust	-4,410	.000	.000	-770	.000	.000
Total:	33,844,477	40,651.211	44,872.171	154,750	.000	.000

MONTH END

Rate
Provider: SEC Rev Month/Yr: May 2021 From: 05/24/2021 23:24:09 To: 06/15/2021 23:11:42

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	84,838	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	84,838	0	0	0	0	0	0
17,326 Active Agreements		549 Rate/Svc Min		128 Finaled Agreements			
1,352 Idle Agreements		1 Mult Meters		4,312 Devices			
18,678 Total Agreements		44 Multiple Registers		0 Kva Min Bills			
17,347 Billed Agreements		17,394 Billable Meters		0 Dmd Min Bills			
198,617,768 YTD Usage		18,436,446.64 YTD Revenue		251,782.31 YTD Device Revenue			

Rate
 Provider: SEC Rev Month/Yr: Jun 2021 From: 06/15/2021 23:11:42 To: 07/16/2021 23:40:05

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	361,750.71	85,526.61	3,130.80	.00	-35,157.54	415,250.58	21,771.12	437,021.70
Current Adj	-28.38	.00	.00	.00	.00	-28.38	-2.60	-30.98
Prev Adj	-766.86	.00	.00	.00	.00	-766.86	-2.99	-769.85
Total:	360,955.47	85,526.61	3,130.80	.00	-35,157.54	414,455.34	21,765.53	436,220.87

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,425,546	13,825.230	14,136.630	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,425,546	13,825.230	14,136.630	0	.000	.000

60 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 4 Idle Agreements 0 Mult Meters 0 Devices
 64 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 60 Billed Agreements 60 Billable Meters 0 Dmd Min Bills
 29,439,725 YTD Usage 2,341,861.17 YTD Revenue 6,382.56 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	100.73	.00	.00	.00	-10.07	90.66	2.73	93.39
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	-3.18	.00	.00	.00	-.06	-3.24	-1.10	-3.34
Total:	97.55	.00	.00	.00	-10.13	87.42	2.63	90.05

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,553	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-49	.000	.000	0	.000	.000
Total:	1,504	.000	.000	0	.000	.000

44 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 14 Idle Agreements 0 Mult Meters 0 Devices
 58 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 8 Billed Agreements 44 Billable Meters 0 Dmd Min Bills
 151,569 YTD Usage 9,203.49 YTD Revenue .00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	160,330.26	.00	61,308.00	25.29	-10,017.38	211,646.17	19,549.60	231,195.77
Current Adj	.00	.00	.00	.00	.00	.00	4,068.23	4,068.23
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	160,330.26	.00	61,308.00	25.29	-10,017.38	211,646.17	23,617.83	235,264.00

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jun 2021 From: 06/15/2021 23:11:42 To: 07/16/2021 23:40:05

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,545,884	66.240	66.240	61	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,545,884	66.240	66.240	61	.000	.000

3,395 Active Agreements	395 Rate/Svc Min	26 Finaled Agreements
363 Idle Agreements	0 Mult Meters	2 Devices
3,758 Total Agreements	0 Multiple Registers	0 Kva Min Bills
3,407 Billed Agreements	3,421 Billable Meters	0 Dmd Min Bills
10,377,528 YTD Usage	1,411,616.19 YTD Revenue	47,151.56 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,594,092.57	.00	191,265.00	234.25	-105,694.84	1,679,896.98	54,724.09	1,734,621.07
Current Adj	140.57	.00	-30.00	.00	2.35	112.92	-3,582.70	-3,469.78
Prev Adj	-677.25	.00	-15.00	.00	-9.22	-701.47	-21.05	-722.52
Total:	1,593,555.89	.00	191,220.00	234.25	-105,701.71	1,679,308.43	51,120.34	1,730,428.77

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	16,311,179	58.160	58.160	550	.000	.000
Current Adj	-1,225	.000	.000	0	.000	.000
Prev Adjust	-7,097	.000	.000	0	.000	.000
Total:	16,302,857	58.160	58.160	550	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	1,095	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	1,095	0	0	0	0	0	0

12,684 Active Agreements	182 Rate/Svc Min	133 Finaled Agreements
832 Idle Agreements	1 Mult Meters	21 Devices
13,516 Total Agreements	48 Multiple Registers	0 Kva Min Bills
12,753 Billed Agreements	12,811 Billable Meters	0 Dmd Min Bills
110,481,084 YTD Usage	11,539,273.30 YTD Revenue	198,153.19 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jun 2021 From: 06/15/2021 23:11:42 To: 07/16/2021 23:40:05

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	131,613.02	.00	9,840.00	.00	-8,565.50	132,887.52	13,407.79	146,295.31
Current Adj	.00	.00	.00	.00	.00	.00	69.22	69.22
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	131,613.02	.00	9,840.00	.00	-8,565.50	132,887.52	13,477.01	146,364.53

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,321,839	4,956.316	4,956.316	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,321,839	4,956.316	4,956.316	0	.000	.000

245 Active Agreements	7 Rate/Svc Min	4 Finaled Agreements
9 Idle Agreements	0 Mult Meters	0 Devices
254 Total Agreements	0 Multiple Registers	0 Kva Min Bills
246 Billed Agreements	250 Billable Meters	0 Dmd Min Bills
7,252,091 YTD Usage	749,163.62 YTD Revenue	4,870.32 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	123,550.83	.00	15,876.00	42.88	-8,183.36	131,286.35	4,145.85	135,432.20
Current Adj	225.00	.00	-3.00	.00	.00	222.00	631.37	853.37
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	123,775.83	.00	15,873.00	42.88	-8,183.36	131,508.35	4,777.22	136,285.57

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,262,870	.000	.000	96	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,262,870	.000	.000	96	.000	.000

868 Active Agreements	14 Rate/Svc Min	21 Finaled Agreements
119 Idle Agreements	0 Mult Meters	4 Devices
987 Total Agreements	0 Multiple Registers	0 Kva Min Bills
881 Billed Agreements	887 Billable Meters	0 Dmd Min Bills
8,732,636 YTD Usage	919,665.79 YTD Revenue	16,776.97 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

Rate
 Provider: SEC Rev Month/Yr: Jun 2021 From: 06/15/2021 23:11:42 To: 07/16/2021 23:40:05

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
95,220 YTD Usage	11,700.73 YTD Revenue	357.30 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	581,619.61	157,758.81	8,599.92	.00	-63,960.81	684,017.53	47,738.14	731,755.67
Current Adj	1,181.29	.00	.00	.00	2,087.39	3,268.68	224.13	3,492.81
Prev Adj	-217.56	.00	.00	.00	.52	-217.04	.00	-217.04
Total:	582,583.34	157,758.81	8,599.92	.00	-61,872.90	687,069.17	47,962.27	735,031.44

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,870,497	19,613.000	21,122.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,870,497	19,613.000	21,122.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
55,352,411 YTD Usage	3,922,771.80 YTD Revenue	625.14 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	124,684.20	41,586.00	1,227.41	.00	-15,033.60	152,464.01	13,996.20	166,460.21
Current Adj	.00	.00	.00	.00	3,114.66	3,114.66	285.92	3,400.58
Prev Adj	.00	.00	.00	.00	-124.12	-124.12	-11.40	-135.52
Total:	124,684.20	41,586.00	1,227.41	.00	-12,043.06	155,454.55	14,270.72	169,725.27

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,320,000	3,210.000	5,800.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,320,000	3,210.000	5,800.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Jun 2021 From: 06/15/2021 23:11:42 To: 07/16/2021 23:40:05

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
14,872,909 YTD Usage	962,936.24 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	525.72	.00	.00	49,708.27	-1,011.14	49,222.85	.00	49,222.85
Current Adj	.00	.00	.00	-240.72	.00	-240.72	.00	-240.72
Prev Adj	.00	.00	.00	-10.72	-.53	-11.25	.00	-11.25
Total:	525.72	.00	.00	49,456.83	-1,011.67	48,970.88	.00	48,970.88

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	155,362	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	155,362	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,293 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
69,412 YTD Usage	29,667.14 YTD Revenue	27,224.52 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	591	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	591	.000	.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jun 2021 From: 06/15/2021 23:11:42 To: 07/16/2021 23:40:05

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	55,062	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	55,062	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	31,177	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	31,177	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
Provider: SEC Rev Month/Yr: Jun 2021 From: 06/15/2021 23:11:42 To: 07/16/2021 23:40:05

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,078,267.65	284,871.42	291,247.13	50,010.69	-247,634.24	3,456,762.65	175,335.52	3,632,098.17
Current Adj	1,518.48	.00	-33.00	-240.72	5,204.40	6,449.16	1,693.57	8,142.73
Prev Adj	-1,664.85	.00	-15.00	-10.72	-133.41	-1,823.98	-35.54	-1,859.52
Total:	3,078,121.28	284,871.42	291,199.13	49,759.25	-242,563.25	3,461,387.83	176,993.55	3,638,381.38

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	38,059,959	41,728.946	46,139.346	156,069	.000	.000
Current Adj	-1,225	.000	.000	0	.000	.000
Prev Adjust	-7,146	.000	.000	0	.000	.000
Total:	38,051,588	41,728.946	46,139.346	156,069	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	87,334	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	87,334	0	0	0	0	0	0

17,345 Active Agreements	598 Rate/Svc Min	184 Finaled Agreements
1,345 Idle Agreements	1 Mult Meters	4,320 Devices
18,690 Total Agreements	48 Multiple Registers	0 Kva Min Bills
17,404 Billed Agreements	17,489 Billable Meters	0 Dmd Min Bills
236,824,585 YTD Usage	21,897,859.47 YTD Revenue	301,541.56 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jul 2021 From: 07/16/2021 23:40:05 To: 08/13/2021 23:39:23

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	399,506.89	84,236.75	3,130.80	.00	-40,316.79	446,557.65	23,594.93	470,152.58
Current Adj	-531.65	.00	.00	.00	.00	-531.65	-11.90	-543.55
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	398,975.24	84,236.75	3,130.80	.00	-40,316.79	446,026.00	23,583.03	469,609.03

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,622,988	13,592.577	13,923.425	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,622,988	13,592.577	13,923.425	0	.000	.000

60 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
64 Total Agreements	0 Multiple Registers	0 Kva Min Bills
60 Billed Agreements	60 Billable Meters	0 Dmd Min Bills
35,066,935 YTD Usage	2,788,592.53 YTD Revenue	7,118.20 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	95.78	.00	.00	.00	-10.07	85.71	2.58	88.29
Current Adj	.00	.00	.00	.00	.00	.00	32.19	32.19
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	95.78	.00	.00	.00	-10.07	85.71	34.77	120.48

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,405	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,405	.000	.000	0	.000	.000

44 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
14 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
6 Billed Agreements	45 Billable Meters	0 Dmd Min Bills
152,974 YTD Usage	9,289.20 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	183,026.42	.00	61,290.00	36.01	-11,785.25	232,567.18	23,223.27	255,790.45
Current Adj	.00	.00	.00	.00	.00	.00	1,276.89	1,276.89
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	183,026.42	.00	61,290.00	36.01	-11,785.25	232,567.18	24,500.16	257,067.34

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jul 2021 From: 07/16/2021 23:40:05 To: 08/13/2021 23:39:23

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,643,658	64.160	64.160	85	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,643,658	64.160	64.160	85	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	260	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	260	0	0	0	0	0	0

3,384 Active Agreements	411 Rate/Svc Min	26 Finaled Agreements
365 Idle Agreements	0 Mult Meters	3 Devices
3,749 Total Agreements	0 Multiple Registers	0 Kva Min Bills
3,400 Billed Agreements	3,414 Billable Meters	0 Dmd Min Bills
12,028,463 YTD Usage	1,648,735.57 YTD Revenue	55,065.01 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,871,045.21	.00	191,580.00	329.14	-129,616.11	1,933,338.24	82,439.20	2,015,777.44
Current Adj	-9,602.48	.00	-15.00	.00	693.19	-8,924.29	6,573.94	-2,350.35
Prev Adj	174.55	.00	-15.00	.00	-11.96	147.59	.19	147.78
Total:	1,861,617.28	.00	191,550.00	329.14	-128,934.88	1,924,561.54	89,013.33	2,013,574.87

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	18,078,225	49.520	49.520	788	.000	.000
Current Adj	-95,386	.000	.000	0	.000	.000
Prev Adjust	1,845	.000	.000	0	.000	.000
Total:	17,984,684	49.520	49.520	788	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	1,258	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	1,258	0	0	0	0	0	0

Rate
 Provider: SEC Rev Month/Yr: Jul 2021 From: 07/16/2021 23:40:05 To: 08/13/2021 23:39:23

12,701 Active Agreements	173 Rate/Svc Min	140 Finaled Agreements
838 Idle Agreements	0 Mult Meters	29 Devices
13,539 Total Agreements	51 Multiple Registers	0 Kva Min Bills
12,779 Billed Agreements	12,833 Billable Meters	0 Dmd Min Bills
128,602,655 YTD Usage	13,501,052.98 YTD Revenue	231,495.76 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	157,161.72	.00	9,840.00	.00	-10,718.86	156,282.86	16,117.81	172,400.67
Current Adj	25.00	.00	.00	.00	.00	25.00	-869.70	-844.70
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	157,186.72	.00	9,840.00	.00	-10,718.86	156,307.86	15,248.11	171,555.97

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,494,968	5,202.855	5,202.121	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,494,968	5,202.855	5,202.121	0	.000	.000

245 Active Agreements	7 Rate/Svc Min	3 Finaled Agreements
9 Idle Agreements	0 Mult Meters	0 Devices
254 Total Agreements	0 Multiple Registers	0 Kva Min Bills
246 Billed Agreements	248 Billable Meters	0 Dmd Min Bills
8,749,602 YTD Usage	906,004.40 YTD Revenue	5,421.42 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	140,880.40	.00	15,606.00	64.32	-9,837.44	146,713.28	4,661.65	151,374.93
Current Adj	175.00	.00	.00	.00	.00	175.00	608.39	783.39
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	141,055.40	.00	15,606.00	64.32	-9,837.44	146,888.28	5,270.04	152,158.32

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,372,019	.000	.000	144	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,372,019	.000	.000	144	.000	.000

858 Active Agreements	3 Rate/Svc Min	10 Finaled Agreements
119 Idle Agreements	0 Mult Meters	6 Devices
977 Total Agreements	0 Multiple Registers	0 Kva Min Bills
867 Billed Agreements	868 Billable Meters	0 Dmd Min Bills
10,081,882 YTD Usage	1,065,856.90 YTD Revenue	19,530.55 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jul 2021 From: 07/16/2021 23:40:05 To: 08/13/2021 23:39:23

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	-1,445.45	-1,445.45
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-1,445.45	-1,445.45

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
95,220 YTD Usage	11,700.73 YTD Revenue	357.30 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	603,456.59	158,567.19	8,599.92	.00	-74,586.87	696,036.83	47,995.79	744,032.62
Current Adj	1,512.37	.00	.00	.00	1,296.48	2,808.85	141.48	2,950.33
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	604,968.96	158,567.19	8,599.92	.00	-73,290.39	698,845.68	48,137.27	746,982.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,402,633	20,072.000	21,203.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,402,633	20,072.000	21,203.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
65,755,536 YTD Usage	4,621,686.93 YTD Revenue	694.60 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	123,935.20	41,586.00	1,227.41	.00	-16,634.40	150,114.21	13,780.49	163,894.70
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	123,935.20	41,586.00	1,227.41	.00	-16,634.40	150,114.21	13,780.49	163,894.70

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jul 2021 From: 07/16/2021 23:40:05 To: 08/13/2021 23:39:23

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,320,000	3,983.000	5,800.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,320,000	3,983.000	5,800.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
17,192,909 YTD Usage	1,113,050.45 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	809.19	.00	.00	49,486.88	-1,100.24	49,195.83	.00	49,195.83
Current Adj	.00	.00	.00	.00	3.51	3.51	.00	3.51
Prev Adj	.00	.00	.00	-30.03	.39	-29.64	.00	-29.64
Total:	809.19	.00	.00	49,456.85	-1,096.34	49,169.70	.00	49,169.70

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	154,030	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-117	.000	.000
Total:	0	.000	.000	153,913	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,276 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
80,831 YTD Usage	34,914.93 YTD Revenue	31,745.04 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3.28	.00	.00	.00	.00	3.28	1.65	4.93
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3.28	.00	.00	.00	.00	3.28	1.65	4.93

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jul 2021 From: 07/16/2021 23:40:05 To: 08/13/2021 23:39:23

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	61,748	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	61,748	0	0	0	0	0	0

2 Active Agreements	1 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
2 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
14,187 YTD Usage	1,556.50 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	33,082	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	33,082	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jul 2021 From: 07/16/2021 23:40:05 To: 08/13/2021 23:39:23

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,479,920.68	284,389.94	291,274.13	49,916.35	-294,606.03	3,810,895.07	211,817.37	4,022,712.44
Current Adj	-8,421.76	.00	-15.00	.00	1,993.18	-6,443.58	6,305.84	-137.74
Prev Adj	174.55	.00	-15.00	-30.03	-11.57	117.95	.19	118.14
Total:	3,471,673.47	284,389.94	291,244.13	49,886.32	-292,624.42	3,804,569.44	218,123.40	4,022,692.84

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	40,935,896	42,964.112	46,242.226	155,047	.000	.000
Current Adj	-95,386	.000	.000	0	.000	.000
Prev Adjust	1,845	.000	.000	-117	.000	.000
Total:	40,842,355	42,964.112	46,242.226	154,930	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	96,348	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	96,348	0	0	0	0	0	0

17,343 Active Agreements	595 Rate/Svc Min	180 Finaled Agreements
1,353 Idle Agreements	0 Mult Meters	4,314 Devices
18,696 Total Agreements	52 Multiple Registers	0 Kva Min Bills
17,408 Billed Agreements	17,483 Billable Meters	0 Dmd Min Bills
277,821,194 YTD Usage	25,702,441.12 YTD Revenue	351,427.88 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Aug 2021 From: 08/13/2021 23:39:23 To: 09/15/2021 23:40:09

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	399,415.54	89,497.06	3,130.80	.00	-23,516.47	468,526.93	24,045.73	492,572.66
Current Adj	-694.69	.00	.00	.00	.01	-694.68	-14.86	-709.54
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	398,720.85	89,497.06	3,130.80	.00	-23,516.46	467,832.25	24,030.87	491,863.12

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,806,543	14,457.321	14,792.905	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,806,543	14,457.321	14,792.905	0	.000	.000

60 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
64 Total Agreements	0 Multiple Registers	0 Kva Min Bills
60 Billed Agreements	60 Billable Meters	0 Dmd Min Bills
40,877,700 YTD Usage	3,257,143.42 YTD Revenue	7,853.84 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	99.71	.00	.00	.00	-6.06	93.65	2.81	96.46
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	99.71	.00	.00	.00	-6.06	93.65	2.81	96.46

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,498	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,498	.000	.000	0	.000	.000

44 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
14 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
5 Billed Agreements	44 Billable Meters	0 Dmd Min Bills
154,472 YTD Usage	9,382.85 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	189,378.05	.00	61,488.00	89.61	-7,189.24	243,766.42	25,348.42	269,114.84
Current Adj	-4,126.13	.00	.00	.00	166.21	-3,959.92	1,043.56	-2,916.36
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	185,251.92	.00	61,488.00	89.61	-7,023.03	239,806.50	26,391.98	266,198.48

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Aug 2021 From: 08/13/2021 23:39:23 To: 09/15/2021 23:40:09

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,775,098	62.400	62.400	205	.000	.000
Current Adj	-41,039	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,734,059	62.400	62.400	205	.000	.000

3,434 Active Agreements	405 Rate/Svc Min	17 Finaled Agreements
367 Idle Agreements	0 Mult Meters	8 Devices
3,801 Total Agreements	0 Multiple Registers	0 Kva Min Bills
3,414 Billed Agreements	3,421 Billable Meters	0 Dmd Min Bills
13,781,709 YTD Usage	1,895,306.89 YTD Revenue	62,998.51 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,885,963.45	.00	192,120.00	391.87	-76,120.86	2,002,354.46	92,396.20	2,094,750.66
Current Adj	188.44	.00	-15.00	.00	1.71	175.15	8,404.04	8,579.19
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,886,151.89	.00	192,105.00	391.87	-76,119.15	2,002,529.61	100,800.24	2,103,329.85

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	18,797,052	50.280	50.280	954	.000	.000
Current Adj	-421	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	18,796,631	50.280	50.280	954	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	2,973	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	2,973	0	0	0	0	0	0

12,737 Active Agreements	179 Rate/Svc Min	145 Finaled Agreements
842 Idle Agreements	0 Mult Meters	34 Devices
13,579 Total Agreements	50 Multiple Registers	0 Kva Min Bills
12,809 Billed Agreements	12,875 Billable Meters	0 Dmd Min Bills
147,434,981 YTD Usage	15,530,689.28 YTD Revenue	264,813.18 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Aug 2021 From: 08/13/2021 23:39:23 To: 09/15/2021 23:40:09

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	154,185.04	.00	9,800.00	.00	-6,114.41	157,870.63	18,564.51	176,435.14
Current Adj	.00	.00	.00	.00	.00	.00	-260.07	-260.07
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	154,185.04	.00	9,800.00	.00	-6,114.41	157,870.63	18,304.44	176,175.07

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,509,736	5,166.179	5,166.179	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,509,736	5,166.179	5,166.179	0	.000	.000

245 Active Agreements	9 Rate/Svc Min	0 Finaled Agreements
9 Idle Agreements	0 Mult Meters	0 Devices
254 Total Agreements	0 Multiple Registers	0 Kva Min Bills
245 Billed Agreements	245 Billable Meters	0 Dmd Min Bills
10,261,881 YTD Usage	1,064,415.87 YTD Revenue	5,972.52 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	136,146.49	.00	15,552.00	64.32	-5,483.40	146,279.41	4,692.47	150,971.88
Current Adj	750.00	.00	.00	.00	.00	750.00	-13,773.37	-13,023.37
Prev Adj	-8,003.52	.00	.00	.00	660.81	-7,342.71	-220.28	-7,562.99
Total:	128,892.97	.00	15,552.00	64.32	-4,822.59	139,686.70	-9,301.18	130,385.52

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,353,929	.000	.000	144	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-92,164	.000	.000	0	.000	.000
Total:	1,261,765	.000	.000	144	.000	.000

850 Active Agreements	6 Rate/Svc Min	22 Finaled Agreements
124 Idle Agreements	0 Mult Meters	6 Devices
974 Total Agreements	0 Multiple Registers	0 Kva Min Bills
865 Billed Agreements	870 Billable Meters	0 Dmd Min Bills
11,402,705 YTD Usage	1,212,632.91 YTD Revenue	22,258.70 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	-145.52	-145.52
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-145.52	-145.52

Rate
 Provider: SEC Rev Month/Yr: Aug 2021 From: 08/13/2021 23:39:23 To: 09/15/2021 23:40:09

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
95,220 YTD Usage	11,700.73 YTD Revenue	357.30 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	577,765.19	159,964.39	8,599.92	.00	-41,894.70	704,434.80	-39,749.40	664,685.40
Current Adj	14,885.66	.00	.00	.00	876.93	15,762.59	90,221.67	105,984.26
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	592,650.85	159,964.39	8,599.92	.00	-41,017.77	720,197.39	50,472.27	770,669.66

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,344,374	19,904.000	21,343.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,344,374	19,904.000	21,343.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
76,100,402 YTD Usage	5,341,951.79 YTD Revenue	764.06 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	133,122.53	41,586.00	1,227.41	.00	-10,861.78	165,074.16	15,153.80	180,227.96
Current Adj	7,673.88	.00	.00	.00	.00	7,673.88	704.47	8,378.35
Prev Adj	.00	.00	.00	.00	1,128.44	1,128.44	103.59	1,232.03
Total:	140,796.41	41,586.00	1,227.41	.00	-9,733.34	173,876.48	15,961.86	189,838.34

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,681,921	4,510.000	5,800.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,681,921	4,510.000	5,800.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Aug 2021 From: 08/13/2021 23:39:23 To: 09/15/2021 23:40:09

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
19,874,830 YTD Usage	1,286,926.93 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	639.58	.00	.00	49,324.56	-627.26	49,336.88	14.04	49,350.92
Current Adj	.00	.00	.00	.00	-.01	-.01	.00	-.01
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	639.58	.00	.00	49,324.56	-627.27	49,336.87	14.04	49,350.91

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	152,962	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	152,962	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,262 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
92,287 YTD Usage	40,042.69 YTD Revenue	36,280.13 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	20.08	.00	.00	.00	.00	20.08	5.34	25.42
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	20.08	.00	.00	.00	.00	20.08	5.34	25.42

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Aug 2021 From: 08/13/2021 23:39:23 To: 09/15/2021 23:40:09

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	62,992	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	62,992	0	0	0	0	0	0

3 Active Agreements	1 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	2 Multiple Registers	0 Kva Min Bills
2 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
33,856 YTD Usage	3,523.65 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	31,835	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	31,835	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Aug 2021 From: 08/13/2021 23:39:23 To: 09/15/2021 23:40:09

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,476,735.66	291,047.45	291,918.13	49,870.36	-171,814.18	3,937,757.42	140,473.92	4,078,231.34
Current Adj	18,677.16	.00	-15.00	.00	1,044.85	19,707.01	86,179.92	105,886.93
Prev Adj	-8,003.52	.00	.00	.00	1,789.25	-6,214.27	-116.69	-6,330.96
Total:	3,487,409.30	291,047.45	291,903.13	49,870.36	-168,980.08	3,951,250.16	226,537.15	4,177,787.31

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	42,270,151	44,150.180	47,214.764	154,265	.000	.000
Current Adj	-41,460	.000	.000	0	.000	.000
Prev Adjust	-92,164	.000	.000	0	.000	.000
Total:	42,136,527	44,150.180	47,214.764	154,265	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	97,800	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	97,800	0	0	0	0	0	0

17,422 Active Agreements	600 Rate/Svc Min	184 Finaled Agreements
1,364 Idle Agreements	0 Mult Meters	4,310 Devices
18,786 Total Agreements	52 Multiple Registers	0 Kva Min Bills
17,449 Billed Agreements	17,530 Billable Meters	0 Dmd Min Bills
320,110,043 YTD Usage	29,653,717.01 YTD Revenue	401,298.24 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Sep 2021 From: 09/15/2021 23:40:09 To: 10/16/2021 01:18:04

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	347,038.23	84,451.64	3,130.80	.00	-15,020.33	419,600.34	21,919.22	441,519.56
Current Adj	-656.14	.00	.00	.00	.00	-656.14	-297.21	-953.35
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	346,382.09	84,451.64	3,130.80	.00	-15,020.33	418,944.20	21,622.01	440,566.21

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,126,387	13,630.787	13,958.947	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,126,387	13,630.787	13,958.947	0	.000	.000

60 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
64 Total Agreements	0 Multiple Registers	0 Kva Min Bills
60 Billed Agreements	60 Billable Meters	0 Dmd Min Bills
46,008,309 YTD Usage	3,676,810.80 YTD Revenue	8,589.48 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	113.78	.00	.00	.00	-5.06	108.72	3.26	111.98
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	113.78	.00	.00	.00	-5.06	108.72	3.26	111.98

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,731	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,731	.000	.000	0	.000	.000

44 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
14 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
6 Billed Agreements	44 Billable Meters	0 Dmd Min Bills
156,203 YTD Usage	9,491.57 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	158,000.37	.00	62,118.00	100.33	-4,383.70	215,835.00	23,416.62	239,251.62
Current Adj	100.00	.00	.00	.00	.00	100.00	1,382.37	1,482.37
Prev Adj	-1,094.43	.00	-36.00	.00	43.59	-1,086.84	-99.78	-1,186.62
Total:	157,005.94	.00	62,082.00	100.33	-4,340.11	214,848.16	24,699.21	239,547.37

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Sep 2021 From: 09/15/2021 23:40:09 To: 10/16/2021 01:18:04

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,496,139	72.320	72.320	229	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-10,762	.000	.000	0	.000	.000
Total:	1,485,377	72.320	72.320	229	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	601	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	601	0	0	0	0	0	0

3,443 Active Agreements	405 Rate/Svc Min	18 Finaled Agreements
370 Idle Agreements	0 Mult Meters	9 Devices
3,813 Total Agreements	1 Multiple Registers	0 Kva Min Bills
3,443 Billed Agreements	3,455 Billable Meters	0 Dmd Min Bills
15,298,592 YTD Usage	2,117,514.43 YTD Revenue	70,932.55 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,475,812.35	.00	192,210.00	486.05	-43,592.63	1,624,915.77	80,639.60	1,705,555.37
Current Adj	245.80	.00	-30.00	.00	2.23	218.03	5,887.64	6,105.67
Prev Adj	-10.93	.00	-45.00	.00	.00	-55.93	-1.69	-57.62
Total:	1,476,047.22	.00	192,135.00	486.05	-43,590.40	1,625,077.87	86,525.55	1,711,603.42

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	14,878,872	49.600	49.600	1,207	.000	.000
Current Adj	-763	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	14,878,109	49.600	49.600	1,207	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	1,275	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	1,275	0	0	0	0	0	0

Rate
 Provider: SEC Rev Month/Yr: Sep 2021 From: 09/15/2021 23:40:09 To: 10/16/2021 01:18:04

12,750 Active Agreements	188 Rate/Svc Min	146 Finaled Agreements
855 Idle Agreements	0 Mult Meters	42 Devices
13,605 Total Agreements	55 Multiple Registers	0 Kva Min Bills
12,820 Billed Agreements	12,874 Billable Meters	0 Dmd Min Bills
162,455,141 YTD Usage	17,193,944.25 YTD Revenue	297,988.85 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	135,802.97	.00	9,840.00	.00	-3,950.30	141,692.67	18,372.31	160,064.98
Current Adj	.00	.00	.00	.00	.00	.00	-87.48	-87.48
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	135,802.97	.00	9,840.00	.00	-3,950.30	141,692.67	18,284.83	159,977.50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,348,203	4,916.318	4,916.318	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,348,203	4,916.318	4,916.318	0	.000	.000

243 Active Agreements	9 Rate/Svc Min	4 Finaled Agreements
11 Idle Agreements	0 Mult Meters	0 Devices
254 Total Agreements	0 Multiple Registers	0 Kva Min Bills
246 Billed Agreements	247 Billable Meters	0 Dmd Min Bills
11,612,627 YTD Usage	1,206,652.19 YTD Revenue	6,523.62 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	96,797.27	.00	15,498.00	75.04	-2,846.54	109,523.77	3,533.69	113,057.46
Current Adj	300.00	.00	.00	.00	.00	300.00	-1,676.83	-1,376.83
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	97,097.27	.00	15,498.00	75.04	-2,846.54	109,823.77	1,856.86	111,680.63

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	971,476	.000	.000	168	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	971,476	.000	.000	168	.000	.000

850 Active Agreements	9 Rate/Svc Min	20 Finaled Agreements
126 Idle Agreements	0 Mult Meters	7 Devices
976 Total Agreements	0 Multiple Registers	0 Kva Min Bills
862 Billed Agreements	869 Billable Meters	0 Dmd Min Bills
12,369,344 YTD Usage	1,323,467.50 YTD Revenue	25,166.64 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Sep 2021 From: 09/15/2021 23:40:09 To: 10/16/2021 01:18:04

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	-2,206.08	-2,206.08
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-2,206.08	-2,206.08

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
95,220 YTD Usage	11,700.73 YTD Revenue	357.30 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	545,776.30	155,094.15	8,599.92	.00	-28,460.29	681,010.08	46,391.58	727,401.66
Current Adj	3,219.79	.00	.00	.00	501.58	3,721.37	931.29	4,652.66
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	548,996.09	155,094.15	8,599.92	.00	-27,958.71	684,731.45	47,322.87	732,054.32

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,713,415	19,259.000	20,855.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,713,415	19,259.000	20,855.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
85,814,309 YTD Usage	6,026,751.26 YTD Revenue	833.52 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	132,069.24	41,586.00	1,227.41	.00	-7,930.54	166,952.11	15,326.20	182,278.31
Current Adj	7,151.55	.00	.00	.00	.00	7,151.55	656.52	7,808.07
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	139,220.79	41,586.00	1,227.41	.00	-7,930.54	174,103.66	15,982.72	190,086.38

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Sep 2021 From: 09/15/2021 23:40:09 To: 10/16/2021 01:18:04

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,706,668	4,768.000	5,800.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,706,668	4,768.000	5,800.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
22,581,498 YTD Usage	1,461,030.59 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	559.64	.00	.00	49,296.86	-441.94	49,414.56	80.76	49,495.32
Current Adj	.00	.00	.00	-29.32	.27	-29.05	.00	-29.05
Prev Adj	.00	.00	.00	-30.03	.69	-29.34	.00	-29.34
Total:	559.64	.00	.00	49,237.51	-440.98	49,356.17	80.76	49,436.93

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	152,761	.000	.000
Current Adj	0	.000	.000	-39	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	152,722	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,256 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
103,704 YTD Usage	45,094.07 YTD Revenue	40,805.21 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	28.71	.00	.00	.00	.00	28.71	6.91	35.62
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	28.71	.00	.00	.00	.00	28.71	6.91	35.62

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Sep 2021 From: 09/15/2021 23:40:09 To: 10/16/2021 01:18:04

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	57,580	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	57,580	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	36,135	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	36,135	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Sep 2021 From: 09/15/2021 23:40:09 To: 10/16/2021 01:18:04

RATE SCHEDULE GRAND TOTAL

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	2,891,998.86	281,131.79	292,624.13	49,958.28	-106,631.33	3,409,081.73	209,690.15	3,618,771.88
Current Adj	10,361.00	.00	-30.00	-29.32	504.08	10,805.76	4,590.22	15,395.98
Prev Adj	-1,105.36	.00	-81.00	-30.03	44.28	-1,172.11	-101.47	-1,273.58
Total:	2,901,254.50	281,131.79	292,513.13	49,898.93	-106,082.97	3,418,715.38	214,178.90	3,632,894.28

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	36,242,891	42,696.025	45,652.185	154,365	.000	.000
Current Adj	-763	.000	.000	-39	.000	.000
Prev Adjust	-10,762	.000	.000	0	.000	.000
Total:	36,231,366	42,696.025	45,652.185	154,326	.000	.000

	<u>Usage U</u>	<u>Usage X</u>	<u>Usage G</u>	<u>Usage N</u>	<u>Usage H</u>	<u>Usage I</u>	<u>Usage J</u>
Original:	95,591	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	95,591	0	0	0	0	0	0

17,439 Active Agreements	611 Rate/Svc Min	188 Finaled Agreements
1,384 Idle Agreements	0 Mult Meters	4,314 Devices
18,823 Total Agreements	56 Multiple Registers	0 Kva Min Bills
17,486 Billed Agreements	17,564 Billable Meters	0 Dmd Min Bills
356,494,947 YTD Usage	33,072,457.39 YTD Revenue	451,197.17 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Oct 2021 From: 10/16/2021 01:18:04 To: 11/15/2021 23:40:07

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	357,705.03	91,221.60	3,237.76	.00	-17,041.65	435,122.74	22,399.70	457,522.44
Current Adj	-544.96	.00	.00	.00	.00	-544.96	-11.24	-556.20
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	357,160.07	91,221.60	3,237.76	.00	-17,041.65	434,577.78	22,388.46	456,966.24

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,243,579	14,372.539	14,709.427	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,243,579	14,372.539	14,709.427	0	.000	.000

61 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
65 Total Agreements	0 Multiple Registers	0 Kva Min Bills
61 Billed Agreements	61 Billable Meters	0 Dmd Min Bills
51,256,110 YTD Usage	4,112,126.70 YTD Revenue	9,341.39 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	579.33	.00	.00	.00	-30.09	549.24	16.47	565.71
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	579.33	.00	.00	.00	-30.09	549.24	16.47	565.71

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,258	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,258	.000	.000	0	.000	.000

44 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
14 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
19 Billed Agreements	44 Billable Meters	0 Dmd Min Bills
165,461 YTD Usage	10,040.81 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	150,079.35	.00	62,835.99	124.15	-4,642.83	208,396.66	21,753.82	230,150.48
Current Adj	25.00	.00	.00	.00	.00	25.00	579.27	604.27
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	150,104.35	.00	62,835.99	124.15	-4,642.83	208,421.66	22,333.09	230,754.75

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Oct 2021 From: 10/16/2021 01:18:04 To: 11/15/2021 23:40:07

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,428,487	52.800	52.800	277	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,428,487	52.800	52.800	277	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	346	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	346	0	0	0	0	0	0

3,428 Active Agreements	382 Rate/Svc Min	14 Finaled Agreements
374 Idle Agreements	0 Mult Meters	11 Devices
3,802 Total Agreements	1 Multiple Registers	0 Kva Min Bills
3,434 Billed Agreements	3,445 Billable Meters	0 Dmd Min Bills
16,729,057 YTD Usage	2,329,429.72 YTD Revenue	78,997.62 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,267,342.82	.00	195,493.32	662.22	-42,098.65	1,421,399.71	66,641.03	1,488,040.74
Current Adj	-787.34	.00	-14.52	-10.72	38.68	-773.90	4,500.03	3,726.13
Prev Adj	-371.37	.00	-15.00	.00	16.42	-369.95	-11.11	-381.06
Total:	1,266,184.11	.00	195,463.80	651.50	-42,043.55	1,420,255.86	71,129.95	1,491,385.81

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	12,954,435	47.320	47.320	1,617	.000	.000
Current Adj	-11,630	.000	.000	-24	.000	.000
Prev Adjust	-2,458	.000	.000	0	.000	.000
Total:	12,940,347	47.320	47.320	1,593	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	1,636	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	1,636	0	0	0	0	0	0

Rate
 Provider: SEC Rev Month/Yr: Oct 2021 From: 10/16/2021 01:18:04 To: 11/15/2021 23:40:07

12,707 Active Agreements	198 Rate/Svc Min	212 Finaled Agreements
927 Idle Agreements	0 Mult Meters	56 Devices
13,634 Total Agreements	60 Multiple Registers	0 Kva Min Bills
12,856 Billed Agreements	12,909 Billable Meters	0 Dmd Min Bills
175,552,432 YTD Usage	18,655,057.27 YTD Revenue	332,053.03 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	126,037.37	.00	9,891.44	.00	-4,084.15	131,844.66	16,640.69	148,485.35
Current Adj	.00	.00	.00	.00	.00	.00	-910.00	-910.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	126,037.37	.00	9,891.44	.00	-4,084.15	131,844.66	15,730.69	147,575.35

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,256,658	5,327.335	5,327.335	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,256,658	5,327.335	5,327.335	0	.000	.000

243 Active Agreements	8 Rate/Svc Min	3 Finaled Agreements
11 Idle Agreements	0 Mult Meters	0 Devices
254 Total Agreements	0 Multiple Registers	0 Kva Min Bills
245 Billed Agreements	246 Billable Meters	0 Dmd Min Bills
12,871,828 YTD Usage	1,339,049.79 YTD Revenue	7,084.86 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	113,101.09	.00	15,976.20	97.90	-3,674.33	125,500.86	3,939.19	129,440.05
Current Adj	50.00	.00	.00	.00	.00	50.00	-1,372.10	-1,322.10
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	113,151.09	.00	15,976.20	97.90	-3,674.33	125,550.86	2,567.09	128,117.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,130,499	.000	.000	238	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,130,499	.000	.000	238	.000	.000

844 Active Agreements	7 Rate/Svc Min	19 Finaled Agreements
127 Idle Agreements	0 Mult Meters	8 Devices
971 Total Agreements	0 Multiple Registers	0 Kva Min Bills
859 Billed Agreements	863 Billable Meters	0 Dmd Min Bills
13,474,852 YTD Usage	1,448,027.74 YTD Revenue	27,912.18 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Oct 2021 From: 10/16/2021 01:18:04 To: 11/15/2021 23:40:07

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	-485.72	-485.72
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-485.72	-485.72

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 1 Idle Agreements 0 Mult Meters 0 Devices
 1 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 0 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 95,220 YTD Usage 11,700.73 YTD Revenue 357.30 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	564,684.38	158,894.80	8,870.40	.00	-31,939.98	700,509.60	48,144.03	748,653.63
Current Adj	3,775.70	.00	.00	.00	721.14	4,496.84	362.01	4,858.85
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	568,460.08	158,894.80	8,870.40	.00	-31,218.84	705,006.44	48,506.04	753,512.48

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,827,684	18,990.000	20,741.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,827,684	18,990.000	20,741.000	0	.000	.000

14 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 0 Idle Agreements 0 Mult Meters 0 Devices
 14 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 14 Billed Agreements 14 Billable Meters 0 Dmd Min Bills
 95,642,485 YTD Usage 6,731,827.78 YTD Revenue 905.20 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	124,672.10	42,920.00	1,266.41	.00	-8,165.21	160,693.30	14,751.65	175,444.95
Current Adj	8,147.48	.00	.00	.00	.00	8,147.48	747.93	8,895.41
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	132,819.58	42,920.00	1,266.41	.00	-8,165.21	168,840.78	15,499.58	184,340.36

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Oct 2021 From: 10/16/2021 01:18:04 To: 11/15/2021 23:40:07

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,512,372	4,656.000	5,800.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,512,372	4,656.000	5,800.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
25,093,870 YTD Usage	1,629,871.37 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	486.25	.00	.00	49,992.31	-502.43	49,976.13	30.29	50,006.42
Current Adj	.00	.00	.00	.00	.02	.02	-46.55	-46.53
Prev Adj	.00	.00	.00	-24.65	.00	-24.65	.00	-24.65
Total:	486.25	.00	.00	49,967.66	-502.41	49,951.50	-16.26	49,935.24

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	151,711	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-87	.000	.000
Total:	0	.000	.000	151,624	.000	.000

34 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,242 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
115,128 YTD Usage	50,124.26 YTD Revenue	45,386.80 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	-200.00	.00	.00	.00	.00	-200.00	.00	-200.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	-200.00	.00	.00	.00	.00	-200.00	.00	-200.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	512	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	512	.000	.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Oct 2021 From: 10/16/2021 01:18:04 To: 11/15/2021 23:40:07

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	60,563	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	60,563	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	35,399	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	35,399	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Oct 2021 From: 10/16/2021 01:18:04 To: 11/15/2021 23:40:07

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,704,487.72	293,036.40	297,571.52	50,876.58	-112,179.32	3,233,792.90	194,316.87	3,428,109.77
Current Adj	10,665.88	.00	-14.52	-10.72	759.84	11,400.48	3,363.63	14,764.11
Prev Adj	-371.37	.00	-15.00	-24.65	16.42	-394.60	-11.11	-405.71
Total:	2,714,782.23	293,036.40	297,542.00	50,841.21	-111,403.06	3,244,798.78	197,669.39	3,442,468.17

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	34,363,484	43,445.994	46,677.882	153,843	.000	.000
Current Adj	-11,630	.000	.000	-24	.000	.000
Prev Adjust	-2,458	.000	.000	-87	.000	.000
Total:	34,349,396	43,445.994	46,677.882	153,732	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	97,944	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	97,944	0	0	0	0	0	0

17,376 Active Agreements	595 Rate/Svc Min	249 Finaled Agreements
1,461 Idle Agreements	0 Mult Meters	4,317 Devices
18,837 Total Agreements	61 Multiple Registers	0 Kva Min Bills
17,523 Billed Agreements	17,584 Billable Meters	0 Dmd Min Bills
390,996,443 YTD Usage	36,317,256.17 YTD Revenue	502,038.38 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Nov 2021 From: 11/15/2021 23:40:07 To: 12/15/2021 23:41:17

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	353,169.07	86,621.32	3,284.24	.00	-16,507.96	426,566.67	21,964.33	448,531.00
Current Adj	-516.29	-6.24	.00	.00	.35	-522.18	-13.48	-535.66
Prev Adj	1,154.48	.00	.00	.00	.00	1,154.48	105.98	1,260.46
Total:	353,807.26	86,615.08	3,284.24	.00	-16,507.61	427,198.97	22,056.83	449,255.80

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,158,743	13,468.661	13,881.621	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,158,743	13,468.661	13,881.621	0	.000	.000

61 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
65 Total Agreements	0 Multiple Registers	0 Kva Min Bills
61 Billed Agreements	61 Billable Meters	0 Dmd Min Bills
56,419,186 YTD Usage	4,540,115.92 YTD Revenue	10,145.52 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,007.52	.00	.00	.00	-96.23	1,911.29	-18.70	1,892.59
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,007.52	.00	.00	.00	-96.23	1,911.29	-18.70	1,892.59

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	30,072	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	30,072	.000	.000	0	.000	.000

44 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
14 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
25 Billed Agreements	44 Billable Meters	0 Dmd Min Bills
195,533 YTD Usage	11,952.10 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	186,960.61	.00	63,843.66	136.69	-5,662.90	245,278.06	23,740.19	269,018.25
Current Adj	25.00	.00	.00	.00	.00	25.00	-1,161.47	-1,136.47
Prev Adj	.00	.00	.00	.00	.10	.10	.00	.10
Total:	186,985.61	.00	63,843.66	136.69	-5,662.80	245,303.16	22,578.72	267,881.88

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Nov 2021 From: 11/15/2021 23:40:07 To: 12/15/2021 23:41:17

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,769,673	45.600	45.600	301	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,769,673	45.600	45.600	301	.000	.000

3,422 Active Agreements	368 Rate/Svc Min	28 Finaled Agreements
382 Idle Agreements	0 Mult Meters	12 Devices
3,804 Total Agreements	1 Multiple Registers	0 Kva Min Bills
3,431 Billed Agreements	3,443 Billable Meters	0 Dmd Min Bills
18,512,705 YTD Usage	2,579,694.21 YTD Revenue	87,021.28 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,754,130.31	.00	198,453.60	778.66	-56,004.50	1,897,358.07	66,804.50	1,964,162.57
Current Adj	-3,151.95	.00	-15.48	.00	110.84	-3,056.59	-2,377.72	-5,434.31
Prev Adj	.17	.00	.00	.00	2.20	2.37	1.09	3.46
Total:	1,750,978.53	.00	198,438.12	778.66	-55,891.46	1,894,303.85	64,427.87	1,958,731.72

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	17,503,829	61.760	61.760	1,864	.000	.000
Current Adj	-34,637	.000	.000	0	.000	.000
Prev Adjust	-547	.000	.000	0	.000	.000
Total:	17,468,645	61.760	61.760	1,864	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	2,809	0	0	6	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	2,809	0	0	6	0	0	0

12,689 Active Agreements	207 Rate/Svc Min	195 Finaled Agreements
968 Idle Agreements	0 Mult Meters	65 Devices
13,657 Total Agreements	60 Multiple Registers	0 Kva Min Bills
12,828 Billed Agreements	12,843 Billable Meters	0 Dmd Min Bills
193,129,616 YTD Usage	20,585,329.68 YTD Revenue	366,551.93 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Nov 2021 From: 11/15/2021 23:40:07 To: 12/15/2021 23:41:17

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	139,160.28	.00	10,028.61	.00	-4,359.77	144,829.12	16,837.35	161,666.47
Current Adj	-10,131.23	.00	.00	.00	320.02	-9,811.21	-907.63	-10,718.84
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	129,029.05	.00	10,028.61	.00	-4,039.75	135,017.91	15,929.72	150,947.63

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,362,432	4,382.458	4,382.458	0	.000	.000
Current Adj	-99,999	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,262,433	4,382.458	4,382.458	0	.000	.000

243 Active Agreements	4 Rate/Svc Min	0 Finaled Agreements
11 Idle Agreements	0 Mult Meters	0 Devices
254 Total Agreements	0 Multiple Registers	0 Kva Min Bills
243 Billed Agreements	243 Billable Meters	0 Dmd Min Bills
14,136,804 YTD Usage	1,474,628.24 YTD Revenue	7,653.51 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	156,262.53	.00	15,865.80	97.90	-4,996.62	167,229.61	5,218.88	172,448.49
Current Adj	225.00	.00	.00	.00	.00	225.00	-8,105.34	-7,880.34
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	156,487.53	.00	15,865.80	97.90	-4,996.62	167,454.61	-2,886.46	164,568.15

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,561,448	.000	.000	238	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,561,448	.000	.000	238	.000	.000

841 Active Agreements	2 Rate/Svc Min	14 Finaled Agreements
129 Idle Agreements	0 Mult Meters	8 Devices
970 Total Agreements	0 Multiple Registers	0 Kva Min Bills
853 Billed Agreements	856 Billable Meters	0 Dmd Min Bills
15,044,729 YTD Usage	1,618,193.53 YTD Revenue	30,747.47 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	-101.03	-101.03
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-101.03	-101.03

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Nov 2021 From: 11/15/2021 23:40:07 To: 12/15/2021 23:41:17

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
95,220 YTD Usage	11,700.73 YTD Revenue	357.30 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	502,051.52	153,889.00	8,870.40	.00	-28,897.14	635,913.78	44,472.30	680,386.08
Current Adj	52,185.56	.00	.00	.00	1,349.81	53,535.37	3,264.82	56,800.19
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	554,237.08	153,889.00	8,870.40	.00	-27,547.33	689,449.15	47,737.12	737,186.27

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,030,355	17,579.000	20,255.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,030,355	17,579.000	20,255.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
104,673,332 YTD Usage	7,421,347.03 YTD Revenue	976.88 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	125,569.55	42,920.00	1,266.41	.00	-8,132.20	161,623.76	14,837.06	176,460.82
Current Adj	19,898.80	.00	.00	.00	.00	19,898.80	1,826.71	21,725.51
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	145,468.35	42,920.00	1,266.41	.00	-8,132.20	181,522.56	16,663.77	198,186.33

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,541,311	4,620.000	5,800.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,541,311	4,620.000	5,800.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Nov 2021 From: 11/15/2021 23:40:07 To: 12/15/2021 23:41:17

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
27,635,181 YTD Usage	1,811,393.93 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	493.81	.00	.00	50,505.92	-482.84	50,516.89	-2.28	50,514.61
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	-43.51	.13	-43.38	.00	-43.38
Total:	493.81	.00	.00	50,462.41	-482.71	50,473.51	-2.28	50,471.23

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	150,838	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-72	.000	.000
Total:	0	.000	.000	150,766	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,223 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
126,513 YTD Usage	55,254.63 YTD Revenue	50,060.15 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1	.000	.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Nov 2021 From: 11/15/2021 23:40:07 To: 12/15/2021 23:41:17

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	119,234	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	119,234	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2.06	.00	.00	.00	.00	2.06	3.71	5.77
Current Adj	.00	.00	.00	.00	.00	.00	35.00	35.00
Prev Adj	-6.45	.00	.00	.00	.00	-6.45	-.50	-6.95
Total:	-4.39	.00	.00	.00	.00	-4.39	38.21	33.82

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	25,635	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	25,635	0	0	0	0	0	0

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
941 YTD Usage	276.79 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Nov 2021 From: 11/15/2021 23:40:07 To: 12/15/2021 23:41:17

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,219,807.26	283,430.32	301,612.72	51,519.17	-125,140.16	3,731,229.31	193,857.34	3,925,086.65
Current Adj	58,534.89	-6.24	-15.48	.00	1,781.02	60,294.19	-7,540.14	52,754.05
Prev Adj	1,148.20	.00	.00	-43.51	2.43	1,107.12	106.57	1,213.69
Total:	3,279,490.35	283,424.08	301,597.24	51,475.66	-123,356.71	3,792,630.62	186,423.77	3,979,054.39

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	38,957,867	40,157.479	44,426.439	153,241	.000	.000
Current Adj	-134,636	.000	.000	0	.000	.000
Prev Adjust	-547	.000	.000	-72	.000	.000
Total:	38,822,684	40,157.479	44,426.439	153,169	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	147,678	0	0	6	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	147,678	0	0	6	0	0	0

17,350 Active Agreements	581 Rate/Svc Min	237 Finaled Agreements
1,512 Idle Agreements	0 Mult Meters	4,308 Devices
18,862 Total Agreements	62 Multiple Registers	0 Kva Min Bills
17,491 Billed Agreements	17,506 Billable Meters	0 Dmd Min Bills
429,969,760 YTD Usage	40,109,886.79 YTD Revenue	553,514.04 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Dec 2021 From: 12/15/2021 23:41:17 To: 01/18/2022 23:25:03

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	321,806.71	82,229.03	3,284.24	.00	-7,828.78	399,491.20	24,396.65	423,887.85
Current Adj	-677.05	.00	.00	.00	.00	-677.05	9,979.76	9,302.71
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	321,129.66	82,229.03	3,284.24	.00	-7,828.78	398,814.15	34,376.41	433,190.56

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	4,499,290	12,860.276	13,177.732	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	4,499,290	12,860.276	13,177.732	0	.000	.000

61 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 4 Idle Agreements 0 Mult Meters 0 Devices
 65 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 61 Billed Agreements 61 Billable Meters 0 Dmd Min Bills
 60,922,548 YTD Usage 4,939,636.70 YTD Revenue 10,859.23 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,313.63	.00	.00	.00	-58.57	2,255.06	44.73	2,299.79
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,313.63	.00	.00	.00	-58.57	2,255.06	44.73	2,299.79

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	33,661	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	33,661	.000	.000	0	.000	.000

44 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 14 Idle Agreements 0 Mult Meters 0 Devices
 58 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 29 Billed Agreements 44 Billable Meters 0 Dmd Min Bills
 229,194 YTD Usage 14,207.16 YTD Revenue .00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	204,522.28	.00	63,843.66	136.69	-3,248.23	265,254.40	24,106.13	289,360.53
Current Adj	.00	.00	.00	.00	.00	.00	548.25	548.25
Prev Adj	-22.10	.00	.00	.00	.00	-22.10	.00	-22.10
Total:	204,500.18	.00	63,843.66	136.69	-3,248.23	265,232.30	24,654.38	289,886.68

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Dec 2021 From: 12/15/2021 23:41:17 To: 01/18/2022 23:25:03

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,866,883	46.080	46.080	301	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,866,883	46.080	46.080	301	.000	.000

3,440 Active Agreements	391 Rate/Svc Min	26 Finaled Agreements
382 Idle Agreements	0 Mult Meters	12 Devices
3,822 Total Agreements	2 Multiple Registers	0 Kva Min Bills
3,426 Billed Agreements	3,449 Billable Meters	0 Dmd Min Bills
20,410,150 YTD Usage	2,851,890.12 YTD Revenue	95,140.40 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,984,676.87	.00	197,493.84	841.74	-33,417.02	2,149,595.43	47,211.13	2,196,806.56
Current Adj	141.45	.00	-46.44	.00	-2.43	92.58	4,032.71	4,125.29
Prev Adj	-9,875.22	.00	.00	.00	319.84	-9,555.38	-286.66	-9,842.04
Total:	1,974,943.10	.00	197,447.40	841.74	-33,099.61	2,140,132.63	50,957.18	2,191,089.81

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	19,207,534	63.440	63.440	2,052	.000	.000
Current Adj	-113	.000	.000	0	.000	.000
Prev Adjust	-99,950	.000	.000	0	.000	.000
Total:	19,107,471	63.440	63.440	2,052	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	2,554	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	2,554	0	0	0	0	0	0

12,717 Active Agreements	231 Rate/Svc Min	127 Finaled Agreements
974 Idle Agreements	0 Mult Meters	69 Devices
13,691 Total Agreements	60 Multiple Registers	0 Kva Min Bills
12,770 Billed Agreements	12,780 Billable Meters	0 Dmd Min Bills
212,312,335 YTD Usage	22,756,389.82 YTD Revenue	401,023.40 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Dec 2021 From: 12/15/2021 23:41:17 To: 01/18/2022 23:25:03

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	127,068.69	.00	10,111.15	.00	-2,096.32	135,083.52	15,273.28	150,356.80
Current Adj	.00	.00	.00	.00	.00	.00	1,926.09	1,926.09
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	127,068.69	.00	10,111.15	.00	-2,096.32	135,083.52	17,199.37	152,282.89

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,204,770	4,888.818	4,888.818	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,204,770	4,888.818	4,888.818	0	.000	.000

243 Active Agreements	6 Rate/Svc Min	2 Finaled Agreements
11 Idle Agreements	0 Mult Meters	0 Devices
254 Total Agreements	0 Multiple Registers	0 Kva Min Bills
245 Billed Agreements	244 Billable Meters	0 Dmd Min Bills
15,344,117 YTD Usage	1,610,251.00 YTD Revenue	8,222.16 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	205,604.18	.00	13,150.80	97.90	-3,475.88	215,377.00	9,255.19	224,632.19
Current Adj	.00	.00	.00	.00	.00	.00	-504.36	-504.36
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	205,604.18	.00	13,150.80	97.90	-3,475.88	215,377.00	8,750.83	224,127.83

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,997,538	.000	.000	238	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,997,538	.000	.000	238	.000	.000

831 Active Agreements	4 Rate/Svc Min	14 Finaled Agreements
131 Idle Agreements	0 Mult Meters	8 Devices
962 Total Agreements	0 Multiple Registers	0 Kva Min Bills
842 Billed Agreements	844 Billable Meters	0 Dmd Min Bills
17,028,884 YTD Usage	1,811,947.29 YTD Revenue	33,451.59 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Dec 2021 From: 12/15/2021 23:41:17 To: 01/18/2022 23:25:03

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
95,220 YTD Usage	11,700.73 YTD Revenue	357.30 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	527,968.57	156,886.30	8,870.40	.00	-15,890.33	677,834.94	46,823.30	724,658.24
Current Adj	46,145.40	-.02	.00	.00	581.98	46,727.36	2,946.26	49,673.62
Prev Adj	3,777.27	.00	.00	.00	42.45	3,819.72	435.68	4,255.40
Total:	577,891.24	156,886.28	8,870.40	.00	-15,265.90	728,382.02	50,205.24	778,587.26

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,132,381	18,170.000	20,546.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,132,381	18,170.000	20,546.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
113,806,205 YTD Usage	8,149,799.87 YTD Revenue	1,048.56 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	132,565.68	42,920.00	1,266.41	.00	-4,491.94	172,260.15	15,813.48	188,073.63
Current Adj	17,140.66	.00	.00	.00	.00	17,140.66	1,573.51	18,714.17
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	149,706.34	42,920.00	1,266.41	.00	-4,491.94	189,400.81	17,386.99	206,787.80

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,581,574	4,841.000	5,800.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,581,574	4,841.000	5,800.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Dec 2021 From: 12/15/2021 23:41:17 To: 01/18/2022 23:25:03

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
30,216,755 YTD Usage	2,000,794.74 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	639.47	.00	.00	50,290.60	-258.10	50,671.97	-50.61	50,621.36
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	-45.09	.00	-45.09	.00	-45.09
Total:	639.47	.00	.00	50,245.51	-258.10	50,626.88	-50.61	50,576.27

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	149,687	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	149,687	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,209 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
137,833 YTD Usage	60,548.06 YTD Revenue	54,733.24 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	9.53	.00	.00	.00	.00	9.53	.45	9.98
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	9.53	.00	.00	.00	.00	9.53	.45	9.98

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,489	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,489	.000	.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Dec 2021 From: 12/15/2021 23:41:17 To: 01/18/2022 23:25:03

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	121,632	0	0	0	0	0	0
Current Adj:	1,956	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	123,588	0	0	0	0	0	0

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
20,880 YTD Usage	2,147.18 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	12.58	.00	.00	.00	.00	12.58	2.75	15.33
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	12.58	.00	.00	.00	.00	12.58	2.75	15.33

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	87	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	87	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	17,918	0	0	0	0	0	0
Current Adj:	405	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	18,323	0	0	0	0	0	0

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
20,663 YTD Usage	1,984.60 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Dec 2021 From: 12/15/2021 23:41:17 To: 01/18/2022 23:25:03

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,507,188.19	282,035.33	298,020.50	51,366.93	-70,765.17	4,067,845.78	182,876.48	4,250,722.26
Current Adj	62,750.46	-.02	-46.44	.00	579.55	63,283.55	20,502.22	83,785.77
Prev Adj	-6,120.05	.00	.00	-45.09	362.29	-5,802.85	149.02	-5,653.83
Total:	3,563,818.60	282,035.31	297,974.06	51,321.84	-69,823.33	4,125,326.48	203,527.72	4,328,854.20

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	40,525,207	40,869.614	44,522.070	152,278	.000	.000
Current Adj	-113	.000	.000	0	.000	.000
Prev Adjust	-99,950	.000	.000	0	.000	.000
Total:	40,425,144	40,869.614	44,522.070	152,278	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	142,104	0	0	0	0	0	0
Current Adj:	2,361	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	144,465	0	0	0	0	0	0

17,387 Active Agreements	632 Rate/Svc Min	169 Finaled Agreements
1,520 Idle Agreements	0 Mult Meters	4,298 Devices
18,907 Total Agreements	64 Multiple Registers	0 Kva Min Bills
17,424 Billed Agreements	17,438 Billable Meters	0 Dmd Min Bills
470,544,784 YTD Usage	44,211,297.27 YTD Revenue	604,835.88 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Jan 2022 From: 01/18/2022 23:25:03 To: 02/15/2022 23:40:42

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	344,099.63	88,201.35	3,338.08	.00	56,444.88	492,083.94	29,589.39	521,673.33
Current Adj	-1,686.58	-312.00	-53.84	.00	.01	-2,052.41	-56.59	-2,109.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	342,413.05	87,889.35	3,284.24	.00	56,444.89	490,031.53	29,532.80	519,564.33

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	4,775,371	13,825.869	14,134.829	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	4,775,371	13,825.869	14,134.829	0	.000	.000

61 Active Agreements	1 Rate/Svc Min	1 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
65 Total Agreements	0 Multiple Registers	0 Kva Min Bills
62 Billed Agreements	62 Billable Meters	0 Dmd Min Bills
4,779,443 YTD Usage	490,838.52 YTD Revenue	758.80 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,328.99	.00	.00	.00	566.88	3,895.87	136.48	4,032.35
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,328.99	.00	.00	.00	566.88	3,895.87	136.48	4,032.35

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	47,958	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	47,958	.000	.000	0	.000	.000

43 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31 Billed Agreements	44 Billable Meters	0 Dmd Min Bills
47,958 YTD Usage	3,895.87 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	260,703.96	.00	64,177.92	136.69	28,510.84	353,529.41	35,457.30	388,986.71
Current Adj	.00	.00	.00	.00	.00	.00	-926.98	-926.98
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	260,703.96	.00	64,177.92	136.69	28,510.84	353,529.41	34,530.32	388,059.73

Rate
 Provider: SEC Rev Month/Yr: Jan 2022 From: 01/18/2022 23:25:03 To: 02/15/2022 23:40:42

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,412,100	47.520	47.520	301	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,412,100	47.520	47.520	301	.000	.000

3,465 Active Agreements	412 Rate/Svc Min	23 Finaled Agreements
384 Idle Agreements	0 Mult Meters	12 Devices
3,849 Total Agreements	2 Multiple Registers	0 Kva Min Bills
3,450 Billed Agreements	3,471 Billable Meters	0 Dmd Min Bills
2,438,447 YTD Usage	361,716.64 YTD Revenue	8,208.19 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,675,260.23	.00	197,865.36	930.22	307,086.87	3,181,142.68	133,765.76	3,314,908.44
Current Adj	-1.87	.00	-15.48	.00	.00	-17.35	8,039.85	8,022.50
Prev Adj	323.83	.00	-15.48	.00	-5.58	302.77	11.53	314.30
Total:	2,675,582.19	.00	197,834.40	930.22	307,081.29	3,181,428.10	141,817.14	3,323,245.24

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	25,983,778	70.960	70.960	2,244	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	3,206	.000	.000	0	.000	.000
Total:	25,986,984	70.960	70.960	2,244	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	3,634	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	3,634	0	0	0	0	0	0

12,730 Active Agreements	234 Rate/Svc Min	118 Finaled Agreements
982 Idle Agreements	0 Mult Meters	77 Devices
13,712 Total Agreements	61 Multiple Registers	0 Kva Min Bills
12,789 Billed Agreements	12,798 Billable Meters	0 Dmd Min Bills
26,073,139 YTD Usage	3,215,139.47 YTD Revenue	34,329.55 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jan 2022 From: 01/18/2022 23:25:03 To: 02/15/2022 23:40:42

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	131,353.88	.00	10,152.42	.00	14,720.50	156,226.80	16,852.73	173,079.53
Current Adj	.00	.00	.00	.00	.00	.00	-508.03	-508.03
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	131,353.88	.00	10,152.42	.00	14,720.50	156,226.80	16,344.70	172,571.50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,245,387	4,645.111	4,645.111	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,245,387	4,645.111	4,645.111	0	.000	.000

245 Active Agreements	9 Rate/Svc Min	2 Finaled Agreements
10 Idle Agreements	0 Mult Meters	0 Devices
255 Total Agreements	0 Multiple Registers	0 Kva Min Bills
246 Billed Agreements	245 Billable Meters	0 Dmd Min Bills
1,247,930 YTD Usage	156,825.52 YTD Revenue	568.65 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	212,783.65	.00	13,041.60	108.96	24,427.80	250,362.01	10,316.64	260,678.65
Current Adj	.00	.00	.00	.00	.00	.00	-760.09	-760.09
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	212,783.65	.00	13,041.60	108.96	24,427.80	250,362.01	9,556.55	259,918.56

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,066,640	.000	.000	262	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,066,640	.000	.000	262	.000	.000

830 Active Agreements	2 Rate/Svc Min	7 Finaled Agreements
132 Idle Agreements	0 Mult Meters	9 Devices
962 Total Agreements	0 Multiple Registers	0 Kva Min Bills
836 Billed Agreements	837 Billable Meters	0 Dmd Min Bills
2,074,726 YTD Usage	253,119.42 YTD Revenue	2,774.46 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jan 2022 From: 01/18/2022 23:25:03 To: 02/15/2022 23:40:42

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	562,237.59	155,269.20	8,870.40	.00	114,188.42	840,565.61	56,879.69	897,445.30
Current Adj	25,576.70	.00	.00	.00	-4,951.92	20,624.78	1,970.36	22,595.14
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	587,814.29	155,269.20	8,870.40	.00	109,236.50	861,190.39	58,850.05	920,040.44

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,660,611	17,599,000	20,389,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,660,611	17,599,000	20,389,000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
9,661,103 YTD Usage	861,267.89 YTD Revenue	71.68 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	144,155.02	42,920.00	1,266.41	.00	32,837.04	221,178.47	20,304.18	241,482.65
Current Adj	14,058.54	.00	.00	.00	.00	14,058.54	1,290.58	15,349.12
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	158,213.56	42,920.00	1,266.41	.00	32,837.04	235,237.01	21,594.76	256,831.77

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,778,091	4,760,000	5,800,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,778,091	4,760,000	5,800,000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jan 2022 From: 01/18/2022 23:25:03 To: 02/15/2022 23:40:42

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
2,778,091 YTD Usage	235,237.01 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	578.61	.00	.00	50,180.81	1,755.60	52,515.02	35.77	52,550.79
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	578.61	.00	.00	50,180.81	1,755.60	52,515.02	35.77	52,550.79

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	149,218	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	149,218	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,193 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
11,257 YTD Usage	5,356.64 YTD Revenue	4,645.35 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	64.48	.00	.00	.00	.00	64.48	15.97	80.45
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	64.48	.00	.00	.00	.00	64.48	15.97	80.45

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jan 2022 From: 01/18/2022 23:25:03 To: 02/15/2022 23:40:42

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	190,295	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	190,295	0	0	0	0	0	0

2 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
2 Total Agreements	2 Multiple Registers	0 Kva Min Bills
2 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
4,944 YTD Usage	596.86 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	58.95	.00	.00	.00	.00	58.95	14.60	73.55
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	58.95	.00	.00	.00	.00	58.95	14.60	73.55

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	14,363	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	14,363	0	0	0	0	0	0

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
4,647 YTD Usage	545.73 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jan 2022 From: 01/18/2022 23:25:03 To: 02/15/2022 23:40:42

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,334,624.99	286,390.55	298,712.19	51,356.68	580,538.83	5,551,623.24	303,368.51	5,854,991.75
Current Adj	37,946.79	-312.00	-69.32	.00	-4,951.91	32,613.56	9,049.10	41,662.66
Prev Adj	323.83	.00	-15.48	.00	-5.58	302.77	11.53	314.30
Total:	4,372,895.61	286,078.55	298,627.39	51,356.68	575,581.34	5,584,539.57	312,429.14	5,896,968.71

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	48,969,936	40,948.460	45,087.420	152,025	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	3,206	.000	.000	0	.000	.000
Total:	48,973,142	40,948.460	45,087.420	152,025	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	208,292	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	208,292	0	0	0	0	0	0

17,426 Active Agreements	658 Rate/Svc Min	152 Finaled Agreements
1,531 Idle Agreements	0 Mult Meters	4,291 Devices
18,957 Total Agreements	66 Multiple Registers	0 Kva Min Bills
17,466 Billed Agreements	17,472 Billable Meters	0 Dmd Min Bills
49,121,685 YTD Usage	5,584,539.57 YTD Revenue	51,356.68 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Feb 2022 From: 02/15/2022 23:40:42 To: 03/15/2022 23:10:50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,221,481	46.080	46.080	445	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,221,481	46.080	46.080	445	.000	.000

3,470 Active Agreements	415 Rate/Svc Min	14 Finaled Agreements
383 Idle Agreements	0 Mult Meters	15 Devices
3,853 Total Agreements	2 Multiple Registers	0 Kva Min Bills
3,464 Billed Agreements	3,479 Billable Meters	0 Dmd Min Bills
4,679,094 YTD Usage	697,964.81 YTD Revenue	16,424.07 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,251,474.42	.00	198,020.16	996.58	425,875.71	2,876,366.87	118,296.48	2,994,663.35
Current Adj	-303.32	.00	.00	.00	-57.74	-361.06	16,227.76	15,866.70
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,251,171.10	.00	198,020.16	996.58	425,817.97	2,876,005.81	134,524.24	3,010,530.05

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	23,248,911	73.200	73.200	2,388	.000	.000
Current Adj	-3,152	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	23,245,759	73.200	73.200	2,388	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	2,808	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	2,808	0	0	0	0	0	0

12,749 Active Agreements	226 Rate/Svc Min	92 Finaled Agreements
981 Idle Agreements	0 Mult Meters	83 Devices
13,730 Total Agreements	64 Multiple Registers	0 Kva Min Bills
12,797 Billed Agreements	12,804 Billable Meters	0 Dmd Min Bills
49,432,013 YTD Usage	6,128,525.02 YTD Revenue	68,636.46 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Feb 2022 From: 02/15/2022 23:40:42 To: 03/15/2022 23:10:50

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	119,553.94	.00	10,276.23	.00	22,081.12	151,911.29	16,316.02	168,227.31
Current Adj	.00	.00	.00	.00	.00	.00	1,981.61	1,981.61
Prev Adj	.00	.00	.00	.00	.00	.00	-3.55	-3.55
Total:	119,553.94	.00	10,276.23	.00	22,081.12	151,911.29	18,294.08	170,205.37

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,205,297	4,592.002	4,592.002	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,205,297	4,592.002	4,592.002	0	.000	.000

245 Active Agreements	11 Rate/Svc Min	8 Finaled Agreements
11 Idle Agreements	0 Mult Meters	0 Devices
256 Total Agreements	0 Multiple Registers	0 Kva Min Bills
250 Billed Agreements	248 Billable Meters	0 Dmd Min Bills
2,455,755 YTD Usage	309,352.42 YTD Revenue	1,138.03 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	139,776.72	.00	13,072.80	108.96	26,395.46	179,353.94	7,884.08	187,238.02
Current Adj	.00	.00	.00	.00	.00	.00	786.08	786.08
Prev Adj	.00	.00	.00	.00	.00	.00	-12.00	-12.00
Total:	139,776.72	.00	13,072.80	108.96	26,395.46	179,353.94	8,658.16	188,012.10

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,440,798	.000	.000	262	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,440,798	.000	.000	262	.000	.000

824 Active Agreements	8 Rate/Svc Min	18 Finaled Agreements
133 Idle Agreements	0 Mult Meters	9 Devices
957 Total Agreements	0 Multiple Registers	0 Kva Min Bills
838 Billed Agreements	841 Billable Meters	0 Dmd Min Bills
3,515,124 YTD Usage	434,246.76 YTD Revenue	5,505.41 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	-9.76	-9.76
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-9.76	-9.76

Rate
 Provider: SEC Rev Month/Yr: Feb 2022 From: 02/15/2022 23:40:42 To: 03/15/2022 23:10:50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	550,705.16	157,442.50	8,870.40	.00	163,440.67	880,458.73	60,587.04	941,045.77
Current Adj	-48,210.14	.00	.00	.00	-12,237.30	-60,447.44	-4,835.07	-65,282.51
Prev Adj	-40,903.00	.00	.00	.00	.00	-40,903.00	-3,420.44	-44,323.44
Total:	461,592.02	157,442.50	8,870.40	.00	151,203.37	779,108.29	52,331.53	831,439.82

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,921,434	17,853.000	20,600.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	8,921,434	17,853.000	20,600.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
18,583,029 YTD Usage	1,640,456.86 YTD Revenue	143.36 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	116,761.82	42,920.00	1,266.41	.00	44,385.95	205,334.18	18,849.68	224,183.86
Current Adj	9,184.80	.00	.00	.00	.00	9,184.80	-684.50	8,500.30
Prev Adj	-14,862.00	.00	.00	.00	.00	-14,862.00	-1,364.33	-16,226.33
Total:	111,084.62	42,920.00	1,266.41	.00	44,385.95	199,656.98	16,800.85	216,457.83

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,422,814	4,765.000	5,800.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,422,814	4,765.000	5,800.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Feb 2022 From: 02/15/2022 23:40:42 To: 03/15/2022 23:10:50

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
5,200,905 YTD Usage	434,893.99 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	297.78	.00	.00	50,006.10	2,711.84	53,015.72	.00	53,015.72
Current Adj	.00	.00	.00	.00	.00	.00	-7.83	-7.83
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	297.78	.00	.00	50,006.10	2,711.84	53,015.72	-7.83	53,007.89

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	148,350	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	148,350	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,178 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
22,464 YTD Usage	10,504.95 YTD Revenue	9,290.62 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	22.34	.00	.00	.00	.00	22.34	-59.08	-36.74
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	22.34	.00	.00	.00	.00	22.34	-59.08	-36.74

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Feb 2022 From: 02/15/2022 23:40:42 To: 03/15/2022 23:10:50

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	162,918	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	162,918	0	0	0	0	0	0

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
2,347 YTD Usage	301.39 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	10.53	.00	.00	.00	.00	10.53	5.14	15.67
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	10.53	.00	.00	.00	.00	10.53	5.14	15.67

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	29,814	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	29,814	0	0	0	0	0	0

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
6,092 YTD Usage	727.68 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Feb 2022 From: 02/15/2022 23:40:42 To: 03/15/2022 23:10:50

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,731,272.17	289,587.95	299,209.57	51,298.87	815,962.62	5,187,331.18	282,634.17	5,469,965.35
Current Adj	-41,487.62	.00	.00	.00	-12,295.04	-53,782.66	23,986.42	-29,796.24
Prev Adj	-55,765.00	.00	.00	.00	.00	-55,765.00	-4,033.37	-59,798.37
Total:	3,634,019.55	289,587.95	299,209.57	51,298.87	803,667.58	5,077,783.52	302,587.22	5,380,370.74

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	44,393,838	41,378.639	45,410.239	151,445	.000	.000
Current Adj	-3,152	.000	.000	0	.000	.000
Prev Adjust	-238,074	.000	.000	0	.000	.000
Total:	44,152,612	41,378.639	45,410.239	151,445	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	195,540	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	195,540	0	0	0	0	0	0

17,443 Active Agreements	660 Rate/Svc Min	132 Finaled Agreements
1,531 Idle Agreements	0 Mult Meters	4,285 Devices
18,974 Total Agreements	68 Multiple Registers	0 Kva Min Bills
17,490 Billed Agreements	17,491 Billable Meters	0 Dmd Min Bills
93,423,325 YTD Usage	10,662,323.09 YTD Revenue	102,655.55 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Mar 2022 From: 03/15/2022 23:10:50 To: 04/15/2022 23:40:47

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	351,880.41	90,721.79	3,284.24	.00	30,835.24	476,721.68	27,346.10	504,067.78
Current Adj	-1,392.03	.00	.00	.00	.00	-1,392.03	4,161.49	2,769.46
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	350,488.38	90,721.79	3,284.24	.00	30,835.24	475,329.65	31,507.59	506,837.24

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,182,393	14,265.830	14,538.750	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,182,393	14,265.830	14,538.750	0	.000	.000

61 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
65 Total Agreements	0 Multiple Registers	0 Kva Min Bills
61 Billed Agreements	61 Billable Meters	0 Dmd Min Bills
14,627,012 YTD Usage	1,474,381.64 YTD Revenue	2,276.40 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,744.78	.00	.00	.00	156.29	1,901.07	78.99	1,980.06
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,744.78	.00	.00	.00	156.29	1,901.07	78.99	1,980.06

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	26,269	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	26,269	.000	.000	0	.000	.000

43 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
30 Billed Agreements	43 Billable Meters	0 Dmd Min Bills
112,224 YTD Usage	8,981.41 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	177,564.04	.00	64,605.03	198.29	10,152.24	252,519.60	26,272.94	278,792.54
Current Adj	-1.61	.00	-18.57	.00	.00	-20.18	2,228.51	2,208.33
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	177,562.43	.00	64,586.46	198.29	10,152.24	252,499.42	28,501.45	281,000.87

Rate
 Provider: SEC Rev Month/Yr: Mar 2022 From: 03/15/2022 23:10:50 To: 04/15/2022 23:40:47

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,706,175	46.560	46.560	469	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,706,175	46.560	46.560	469	.000	.000

3,459 Active Agreements	387 Rate/Svc Min	32 Finaled Agreements
392 Idle Agreements	0 Mult Meters	16 Devices
3,851 Total Agreements	2 Multiple Registers	0 Kva Min Bills
3,473 Billed Agreements	3,483 Billable Meters	0 Dmd Min Bills
6,401,001 YTD Usage	956,583.21 YTD Revenue	24,546.61 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,673,543.17	.00	198,732.24	1,007.64	100,473.93	1,973,756.98	101,594.43	2,075,351.41
Current Adj	231.04	.00	.00	.00	14.04	245.08	19,570.70	19,815.78
Prev Adj	-.95	.00	-15.48	.00	-.01	-16.44	-.49	-16.93
Total:	1,673,773.26	.00	198,716.76	1,007.64	100,487.96	1,973,985.62	121,164.64	2,095,150.26

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	16,886,378	64.320	64.320	2,412	.000	.000
Current Adj	2,360	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	16,888,738	64.320	64.320	2,412	.000	.000

12,779 Active Agreements	226 Rate/Svc Min	131 Finaled Agreements
981 Idle Agreements	0 Mult Meters	84 Devices
13,760 Total Agreements	67 Multiple Registers	0 Kva Min Bills
12,843 Billed Agreements	12,847 Billable Meters	0 Dmd Min Bills
66,421,355 YTD Usage	8,137,400.69 YTD Revenue	103,088.80 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	117,562.34	.00	10,152.42	.00	6,914.59	134,629.35	16,224.64	150,853.99
Current Adj	-.01	.00	.00	.00	.00	-.01	454.05	454.04
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	117,562.33	.00	10,152.42	.00	6,914.59	134,629.34	16,678.69	151,308.03

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,162,111	4,835.378	4,835.378	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,162,111	4,835.378	4,835.378	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Mar 2022 From: 03/15/2022 23:10:50 To: 04/15/2022 23:40:47

246 Active Agreements	8 Rate/Svc Min	1 Finaled Agreements
11 Idle Agreements	0 Mult Meters	0 Devices
257 Total Agreements	0 Multiple Registers	0 Kva Min Bills
246 Billed Agreements	246 Billable Meters	0 Dmd Min Bills
3,620,394 YTD Usage	444,566.22 YTD Revenue	1,707.41 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	121,364.18	.00	12,994.80	151.56	7,280.01	141,790.55	7,011.43	148,801.98
Current Adj	.00	.00	.00	.00	.00	.00	-1,962.06	-1,962.06
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	121,364.18	.00	12,994.80	151.56	7,280.01	141,790.55	5,049.37	146,839.92

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,223,508	.000	.000	380	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,223,508	.000	.000	380	.000	.000

811 Active Agreements	6 Rate/Svc Min	22 Finaled Agreements
137 Idle Agreements	0 Mult Meters	12 Devices
948 Total Agreements	0 Multiple Registers	0 Kva Min Bills
833 Billed Agreements	832 Billable Meters	0 Dmd Min Bills
4,748,293 YTD Usage	578,909.96 YTD Revenue	8,312.14 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	-3,946.60	-3,946.60
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-3,946.60	-3,946.60

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Mar 2022 From: 03/15/2022 23:10:50 To: 04/15/2022 23:40:47

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	539,265.19	156,155.00	8,870.40	.00	57,867.05	762,157.64	51,544.70	813,702.34
Current Adj	-4,602.91	.00	.00	.00	-2,399.34	-7,002.25	-265.31	-7,267.56
Prev Adj	-9,265.00	.00	.00	.00	.00	-9,265.00	.00	-9,265.00
Total:	525,397.28	156,155.00	8,870.40	.00	55,467.71	745,890.39	51,279.39	797,169.78

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	9,725,557	17,860.000	20,475.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,725,557	17,860.000	20,475.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
28,309,078 YTD Usage	2,386,421.87 YTD Revenue	215.04 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	139,584.65	42,920.00	1,266.41	.00	16,981.49	200,752.55	18,429.09	219,181.64
Current Adj	2,439.40	.00	.00	.00	.00	2,439.40	223.93	2,663.33
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	142,024.05	42,920.00	1,266.41	.00	16,981.49	203,191.95	18,653.02	221,844.97

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	2,854,032	4,855.000	5,800.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,854,032	4,855.000	5,800.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
8,054,937 YTD Usage	638,085.94 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Mar 2022 From: 03/15/2022 23:10:50 To: 04/15/2022 23:40:47

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	408.95	.00	.00	50,100.24	875.40	51,384.59	.00	51,384.59
Current Adj	.00	.00	.00	-20.66	.00	-20.66	.00	-20.66
Prev Adj	.00	.00	.00	-10.33	.00	-10.33	.00	-10.33
Total:	408.95	.00	.00	50,069.25	875.40	51,353.60	.00	51,353.60

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	148,414	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	148,414	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,183 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
33,671 YTD Usage	15,625.34 YTD Revenue	13,935.89 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	25.48	.00	.00	.00	.00	25.48	8.81	34.29
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	25.48	.00	.00	.00	.00	25.48	8.81	34.29

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	124,859	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	124,859	0	0	0	0	0	0

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	3 Multiple Registers	0 Kva Min Bills
3 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
9,025 YTD Usage	1,153.74 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Mar 2022 From: 03/15/2022 23:10:50 To: 04/15/2022 23:40:47

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7.16	.00	.00	.00	.00	7.16	2.47	9.63
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	7.16	.00	.00	.00	.00	7.16	2.47	9.63

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	44,765	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	44,765	0	0	0	0	0	0

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
6,793 YTD Usage	817.30 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,122,950.35	289,796.79	299,905.54	51,457.73	231,536.24	3,995,646.65	248,513.60	4,244,160.25
Current Adj	-3,326.12	.00	-18.57	-20.66	-2,385.30	-5,750.65	20,464.71	14,714.06
Prev Adj	-9,265.95	.00	-15.48	-10.33	-.01	-9,291.77	-.49	-9,292.26
Total:	3,110,358.28	289,796.79	299,871.49	51,426.74	229,150.93	3,980,604.23	268,977.82	4,249,582.05

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	38,766,423	41,927.088	45,760.008	151,675	.000	.000
Current Adj	2,360	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	38,768,783	41,927.088	45,760.008	151,675	.000	.000

MONTH END

Rate
Provider: SEC Rev Month/Yr: Mar 2022 From: 03/15/2022 23:10:50 To: 04/15/2022 23:40:47

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	169,624	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	169,624	0	0	0	0	0	0
17,452 Active Agreements		627 Rate/Svc Min		186 Finaled Agreements			
1,544 Idle Agreements		0 Mult Meters		4,295 Devices			
18,996 Total Agreements		73 Multiple Registers		0 Kva Min Bills			
17,539 Billed Agreements		17,527 Billable Meters		0 Dmd Min Bills			
132,343,783 YTD Usage		14,642,927.32 YTD Revenue		154,082.29 YTD Device Revenue			

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Apr 2022 From: 04/15/2022 23:40:47 To: 05/13/2022 23:41:22

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	326,625.13	89,746.97	3,284.24	.00	42,303.34	461,959.68	24,237.53	486,197.21
Current Adj	-582.14	.00	.00	.00	-.01	-582.15	-14.30	-596.45
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	326,042.99	89,746.97	3,284.24	.00	42,303.33	461,377.53	24,223.23	485,600.76

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	4,965,178	14,075.405	14,382.525	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	4,965,178	14,075.405	14,382.525	0	.000	.000

61 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
65 Total Agreements	0 Multiple Registers	0 Kva Min Bills
61 Billed Agreements	61 Billable Meters	0 Dmd Min Bills
19,596,262 YTD Usage	1,936,552.65 YTD Revenue	3,035.20 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	827.74	.00	.00	.00	108.52	936.26	43.04	979.30
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	827.74	.00	.00	.00	108.52	936.26	43.04	979.30

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	12,735	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	12,735	.000	.000	0	.000	.000

43 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
22 Billed Agreements	44 Billable Meters	0 Dmd Min Bills
124,959 YTD Usage	9,917.67 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	153,331.69	.00	64,382.19	209.35	12,906.24	230,829.47	23,398.81	254,228.28
Current Adj	1.65	.00	.00	.00	.15	1.80	1,061.36	1,063.16
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	153,333.34	.00	64,382.19	209.35	12,906.39	230,831.27	24,460.17	255,291.44

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Apr 2022 From: 04/15/2022 23:40:47 To: 05/13/2022 23:41:22

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,514,783	64.320	64.320	493	.000	.000
Current Adj	18	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,514,801	64.320	64.320	493	.000	.000

3,453 Active Agreements	366 Rate/Svc Min	21 Finaled Agreements
397 Idle Agreements	0 Mult Meters	17 Devices
3,850 Total Agreements	2 Multiple Registers	0 Kva Min Bills
3,463 Billed Agreements	3,471 Billable Meters	0 Dmd Min Bills
7,937,404 YTD Usage	1,194,690.35 YTD Revenue	32,743.95 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,387,540.66	.00	199,955.16	1,107.18	122,089.31	1,710,692.31	81,482.56	1,792,174.87
Current Adj	-2.02	.00	-15.48	.00	-.10	-17.60	-12,898.13	-12,915.73
Prev Adj	-4,449.02	.00	-15.48	.00	-226.19	-4,690.69	-400.02	-5,090.71
Total:	1,383,089.62	.00	199,924.20	1,107.18	121,863.02	1,705,984.02	68,184.41	1,774,168.43

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	14,329,716	60.920	60.920	2,628	.000	.000
Current Adj	-12	.000	.000	0	.000	.000
Prev Adjust	-47,489	.000	.000	0	.000	.000
Total:	14,282,215	60.920	60.920	2,628	.000	.000

12,886 Active Agreements	213 Rate/Svc Min	116 Finaled Agreements
899 Idle Agreements	0 Mult Meters	94 Devices
13,785 Total Agreements	71 Multiple Registers	0 Kva Min Bills
12,919 Billed Agreements	12,962 Billable Meters	0 Dmd Min Bills
80,800,116 YTD Usage	9,877,551.57 YTD Revenue	137,405.17 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	112,772.93	.00	10,152.42	.00	9,726.09	132,651.44	15,559.79	148,211.23
Current Adj	.00	.00	.00	.00	.02	.02	-96.30	-96.28
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	112,772.93	.00	10,152.42	.00	9,726.11	132,651.46	15,463.49	148,114.95

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,141,571	6,241.426	6,241.426	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,141,571	6,241.426	6,241.426	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Apr 2022 From: 04/15/2022 23:40:47 To: 05/13/2022 23:41:22

246 Active Agreements	8 Rate/Svc Min	1 Finaled Agreements
11 Idle Agreements	0 Mult Meters	0 Devices
257 Total Agreements	0 Multiple Registers	0 Kva Min Bills
246 Billed Agreements	247 Billable Meters	0 Dmd Min Bills
4,764,493 YTD Usage	577,808.56 YTD Revenue	2,276.79 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	82,011.79	.00	12,760.80	151.56	7,194.11	102,118.26	5,760.13	107,878.39
Current Adj	.00	.00	.00	.00	.00	.00	.69	.69
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	82,011.79	.00	12,760.80	151.56	7,194.11	102,118.26	5,760.82	107,879.08

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	844,363	.000	.000	380	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	844,363	.000	.000	380	.000	.000

811 Active Agreements	4 Rate/Svc Min	14 Finaled Agreements
131 Idle Agreements	0 Mult Meters	12 Devices
942 Total Agreements	0 Multiple Registers	0 Kva Min Bills
818 Billed Agreements	823 Billable Meters	0 Dmd Min Bills
5,606,008 YTD Usage	684,355.76 YTD Revenue	11,087.15 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	-136.50	-136.50
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-136.50	-136.50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Apr 2022 From: 04/15/2022 23:40:47 To: 05/13/2022 23:41:22

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	504,600.44	158,287.10	8,870.40	.00	79,840.70	751,598.64	50,626.88	802,225.52
Current Adj	35,186.60	.00	.00	.00	-3,735.03	31,451.57	-3,418.73	28,032.84
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	539,787.04	158,287.10	8,870.40	.00	76,105.67	783,050.21	47,208.15	830,258.36

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	9,370,974	18,243.000	20,682.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,370,974	18,243.000	20,682.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
37,680,544 YTD Usage	3,169,547.94 YTD Revenue	286.72 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	128,107.29	42,920.00	1,266.41	.00	22,935.86	195,229.56	17,922.08	213,151.64
Current Adj	13,487.48	.00	.00	.00	.00	13,487.48	1,238.14	14,725.62
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	141,594.77	42,920.00	1,266.41	.00	22,935.86	208,717.04	19,160.22	227,877.26

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	2,692,002	4,956.000	5,800.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,692,002	4,956.000	5,800.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
10,746,939 YTD Usage	846,802.98 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Apr 2022 From: 04/15/2022 23:40:47 To: 05/13/2022 23:41:22

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	298.59	.00	.00	49,885.99	1,240.43	51,425.01	.00	51,425.01
Current Adj	.00	.00	.00	-20.48	-.60	-21.08	.00	-21.08
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	298.59	.00	.00	49,865.51	1,239.83	51,403.93	.00	51,403.93

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	146,959	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	146,959	.000	.000

34 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 3 Idle Agreements 0 Mult Meters 4,167 Devices
 37 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 34 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 44,789 YTD Usage 20,663.27 YTD Revenue 18,580.91 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7.56	.00	.00	.00	.00	7.56	3.60	11.16
Current Adj	.00	.00	.00	.00	.00	.00	220.49	220.49
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	7.56	.00	.00	.00	.00	7.56	224.09	231.65

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	107,771	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	107,771	0	0	0	0	0	0

3 Active Agreements 1 Rate/Svc Min 0 Finaled Agreements
 0 Idle Agreements 0 Mult Meters 0 Devices
 3 Total Agreements 3 Multiple Registers 0 Kva Min Bills
 3 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 9,775 YTD Usage 1,281.33 YTD Revenue .00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Apr 2022 From: 04/15/2022 23:40:47 To: 05/13/2022 23:41:22

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.98	.00	.00	.00	.00	.98	.46	1.44
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.98	.00	.00	.00	.00	.98	.46	1.44

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	55,360	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	55,360	0	0	0	0	0	0

1 Active Agreements	1 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
6,793 YTD Usage	833.76 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,696,124.80	290,954.07	300,671.62	51,354.08	298,344.60	3,637,449.17	219,034.88	3,856,484.05
Current Adj	48,091.57	.00	-15.48	-20.48	-3,735.57	44,320.04	-14,043.28	30,276.76
Prev Adj	-4,449.02	.00	-15.48	.00	-226.19	-4,690.69	-400.02	-5,090.71
Total:	2,739,767.35	290,954.07	300,640.66	51,333.60	294,382.84	3,677,078.52	204,591.58	3,881,670.10

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	34,871,322	43,641.071	47,231.191	150,460	.000	.000
Current Adj	6	.000	.000	0	.000	.000
Prev Adjust	-47,489	.000	.000	0	.000	.000
Total:	34,823,839	43,641.071	47,231.191	150,460	.000	.000

MONTH END

Rate
Provider: SEC Rev Month/Yr: Apr 2022 From: 04/15/2022 23:40:47 To: 05/13/2022 23:41:22

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	163,131	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	163,131	0	0	0	0	0	0
17,553 Active Agreements		593 Rate/Svc Min		153 Finaled Agreements			
1,461 Idle Agreements		0 Mult Meters		4,290 Devices			
19,014 Total Agreements		77 Multiple Registers		0 Kva Min Bills			
17,582 Billed Agreements		17,623 Billable Meters		0 Dmd Min Bills			
167,318,082 YTD Usage		18,320,005.84 YTD Revenue		205,415.89 YTD Device Revenue			

Rate
 Provider: SEC Rev Month/Yr: May 2022 From: 05/13/2022 23:41:22 To: 06/15/2022 23:41:06

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	369,741.87	88,198.93	3,284.24	.00	63,435.77	524,660.81	29,216.06	553,876.87
Current Adj	195.96	.00	.00	.00	1,753.39	1,949.35	-89,179.35	-87,230.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	369,937.83	88,198.93	3,284.24	.00	65,189.16	526,610.16	-59,963.29	466,646.87

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,278,476	13,827.964	14,134.444	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,278,476	13,827.964	14,134.444	0	.000	.000

61 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
65 Total Agreements	0 Multiple Registers	0 Kva Min Bills
61 Billed Agreements	61 Billable Meters	0 Dmd Min Bills
24,878,810 YTD Usage	2,463,971.83 YTD Revenue	3,794.00 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	157.65	.00	.00	.00	25.64	183.29	13.33	196.62
Current Adj	.30	.00	.00	.00	2.72	3.02	-49.93	-46.91
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	157.95	.00	.00	.00	28.36	186.31	-36.60	149.71

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,296	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,296	.000	.000	0	.000	.000

43 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
11 Billed Agreements	43 Billable Meters	0 Dmd Min Bills
127,255 YTD Usage	10,103.98 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	154,353.68	.00	64,140.78	209.35	13,730.75	232,434.56	23,859.19	256,293.75
Current Adj	427.09	.00	.00	.00	3,767.91	4,195.00	1,757.76	5,952.76
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	154,780.77	.00	64,140.78	209.35	17,498.66	236,629.56	25,616.95	262,246.51

MONTH END

Rate
 Provider: SEC Rev Month/Yr: May 2022 From: 05/13/2022 23:41:22 To: 06/15/2022 23:41:06

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,416,907	75.360	75.360	493	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,416,907	75.360	75.360	493	.000	.000

3,477 Active Agreements	401 Rate/Svc Min	21 Finaled Agreements
401 Idle Agreements	0 Mult Meters	17 Devices
3,878 Total Agreements	2 Multiple Registers	0 Kva Min Bills
3,454 Billed Agreements	3,471 Billable Meters	0 Dmd Min Bills
9,380,336 YTD Usage	1,438,875.35 YTD Revenue	40,868.98 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,370,111.13	.00	201,147.12	1,177.51	122,448.03	1,694,883.79	75,710.00	1,770,593.79
Current Adj	-1,185.88	.00	.00	.00	41,704.17	40,518.29	-16,875.06	23,643.23
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,368,925.25	.00	201,147.12	1,177.51	164,152.20	1,735,402.08	58,834.94	1,794,237.02

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	13,350,567	54.560	54.560	2,785	.000	.000
Current Adj	-58,939	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	13,291,628	54.560	54.560	2,785	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	1,496	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	1,496	0	0	0	0	0	0

12,919 Active Agreements	207 Rate/Svc Min	128 Finaled Agreements
881 Idle Agreements	0 Mult Meters	99 Devices
13,800 Total Agreements	78 Multiple Registers	0 Kva Min Bills
12,992 Billed Agreements	12,992 Billable Meters	0 Dmd Min Bills
94,183,199 YTD Usage	11,647,252.29 YTD Revenue	171,704.70 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: May 2022 From: 05/13/2022 23:41:22 To: 06/15/2022 23:41:06

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	132,289.82	.00	10,193.69	.00	14,969.91	157,453.42	18,470.30	175,923.72
Current Adj	75.86	.00	.00	.00	678.84	754.70	668.57	1,423.27
Prev Adj	-37.71	.00	.00	.00	-3.27	-40.98	-3.76	-44.74
Total:	132,327.97	.00	10,193.69	.00	15,645.48	158,167.14	19,135.11	177,302.25

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,267,106	5,136.358	5,136.358	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-384	.000	.000	0	.000	.000
Total:	1,266,722	5,136.358	5,136.358	0	.000	.000

246 Active Agreements	10 Rate/Svc Min	3 Finaled Agreements
11 Idle Agreements	0 Mult Meters	0 Devices
257 Total Agreements	0 Multiple Registers	0 Kva Min Bills
247 Billed Agreements	248 Billable Meters	0 Dmd Min Bills
6,033,743 YTD Usage	736,576.23 YTD Revenue	2,846.17 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	114,094.41	.00	12,885.60	194.16	13,670.72	140,844.89	7,007.65	147,852.54
Current Adj	-1.73	.00	-15.60	.00	32.02	14.69	-522.59	-507.90
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	114,092.68	.00	12,870.00	194.16	13,702.74	140,859.58	6,485.06	147,344.64

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,109,570	.000	.000	498	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,109,570	.000	.000	498	.000	.000

814 Active Agreements	4 Rate/Svc Min	18 Finaled Agreements
132 Idle Agreements	0 Mult Meters	15 Devices
946 Total Agreements	0 Multiple Registers	0 Kva Min Bills
825 Billed Agreements	830 Billable Meters	0 Dmd Min Bills
6,735,468 YTD Usage	829,394.49 YTD Revenue	14,048.94 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

Rate
 Provider: SEC Rev Month/Yr: May 2022 From: 05/13/2022 23:41:22 To: 06/15/2022 23:41:06

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	573,509.90	162,489.50	8,870.40	.00	123,959.44	868,829.24	58,750.02	927,579.26
Current Adj	9,436.53	.00	.00	.00	-3,398.21	6,038.32	89,210.61	95,248.93
Prev Adj	-3,006.74	.00	.00	.00	.00	-3,006.74	5,348.99	2,342.25
Total:	579,939.69	162,489.50	8,870.40	.00	120,561.23	871,860.82	153,309.62	1,025,170.44

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,037,201	19,273.000	21,090.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,037,201	19,273.000	21,090.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
47,718,237 YTD Usage	4,041,486.50 YTD Revenue	358.40 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	146,010.62	39,420.50	1,266.41	.00	35,291.47	221,989.00	20,378.59	242,367.59
Current Adj	5,304.27	-14,000.00	.00	.00	.00	-8,695.73	-798.27	-9,494.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	151,314.89	25,420.50	1,266.41	.00	35,291.47	213,293.27	19,580.32	232,873.59

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,857,609	5,235.000	5,235.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,857,609	5,235.000	5,235.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: May 2022 From: 05/13/2022 23:41:22 To: 06/15/2022 23:41:06

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
13,604,548 YTD Usage	1,060,096.25 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	531.23	.00	.00	49,870.87	1,492.69	51,894.79	.00	51,894.79
Current Adj	3.02	.00	.00	.00	320.98	324.00	.00	324.00
Prev Adj	.00	.00	.00	-20.66	-.66	-21.32	.00	-21.32
Total:	534.25	.00	.00	49,850.21	1,813.01	52,197.47	.00	52,197.47

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	146,453	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	146,453	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,162 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
55,907 YTD Usage	25,980.53 YTD Revenue	23,225.93 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	21.61	.00	.00	.00	.00	21.61	11.71	33.32
Current Adj	.00	.00	.00	.00	.00	.00	-5.91	-5.91
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	21.61	.00	.00	.00	.00	21.61	5.80	27.41

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: May 2022 From: 05/13/2022 23:41:22 To: 06/15/2022 23:41:06

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	97,354	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	97,354	0	0	0	0	0	0

3 Active Agreements	1 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	3 Multiple Registers	0 Kva Min Bills
3 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
11,217 YTD Usage	1,496.39 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	64,524	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	64,524	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: May 2022 From: 05/13/2022 23:41:22 To: 06/15/2022 23:41:06

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,860,821.92	290,108.93	301,788.24	51,451.89	389,024.42	3,893,195.40	233,416.85	4,126,612.25
Current Adj	14,255.42	-14,000.00	-15.60	.00	44,861.82	45,101.64	-15,794.17	29,307.47
Prev Adj	-3,044.45	.00	.00	-20.66	-3.93	-3,069.04	5,345.23	2,276.19
Total:	2,872,032.89	276,108.93	301,772.64	51,431.23	433,882.31	3,935,228.00	222,967.91	4,158,195.91

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	35,319,732	43,602.242	45,725.722	150,229	.000	.000
Current Adj	-58,939	.000	.000	0	.000	.000
Prev Adjust	-384	.000	.000	0	.000	.000
Total:	35,260,409	43,602.242	45,725.722	150,229	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	163,374	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	163,374	0	0	0	0	0	0

17,612 Active Agreements	623 Rate/Svc Min	170 Finaled Agreements
1,448 Idle Agreements	0 Mult Meters	4,293 Devices
19,060 Total Agreements	83 Multiple Registers	0 Kva Min Bills
17,642 Billed Agreements	17,660 Billable Meters	0 Dmd Min Bills
202,728,720 YTD Usage	22,255,233.84 YTD Revenue	256,847.12 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jun 2022 From: 06/15/2022 23:41:06 To: 07/15/2022 23:40:59

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	386,958.88	89,865.86	3,284.24	.00	53,550.51	533,659.49	29,775.15	563,434.64
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	386,958.88	89,865.86	3,284.24	.00	53,550.51	533,659.49	29,775.15	563,434.64

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,537,797	14,048.474	14,401.578	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,537,797	14,048.474	14,401.578	0	.000	.000

61 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
65 Total Agreements	0 Multiple Registers	0 Kva Min Bills
61 Billed Agreements	61 Billable Meters	0 Dmd Min Bills
30,420,679 YTD Usage	2,998,429.59 YTD Revenue	4,552.80 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	101.19	.00	.00	.00	14.31	115.50	3.46	118.96
Current Adj	.00	.00	.00	.00	.00	.00	-58.70	-58.70
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	101.19	.00	.00	.00	14.31	115.50	-55.24	60.26

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,478	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,478	.000	.000	0	.000	.000

43 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
6 Billed Agreements	43 Billable Meters	0 Dmd Min Bills
128,733 YTD Usage	10,219.48 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	183,212.12	.00	64,735.02	242.53	16,411.12	264,600.79	26,156.74	290,757.53
Current Adj	-2.06	.00	-18.57	.00	.00	-20.63	3,009.69	2,989.06
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	183,210.06	.00	64,716.45	242.53	16,411.12	264,580.16	29,166.43	293,746.59

Rate
 Provider: SEC Rev Month/Yr: Jun 2022 From: 06/15/2022 23:41:06 To: 07/15/2022 23:40:59

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,697,069	78.080	78.080	565	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,697,069	78.080	78.080	565	.000	.000

3,484 Active Agreements	377 Rate/Svc Min	21 Finaled Agreements
404 Idle Agreements	0 Mult Meters	21 Devices
3,888 Total Agreements	2 Multiple Registers	0 Kva Min Bills
3,483 Billed Agreements	3,489 Billable Meters	0 Dmd Min Bills
11,101,051 YTD Usage	1,710,629.73 YTD Revenue	49,065.19 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,807,729.81	.00	201,255.48	1,221.75	171,155.52	2,181,362.56	93,464.73	2,274,827.29
Current Adj	-2.98	.00	-15.48	.00	.00	-18.46	2,406.07	2,387.61
Prev Adj	-1.73	.00	-15.48	.00	.00	-17.21	-.52	-17.73
Total:	1,807,725.10	.00	201,224.52	1,221.75	171,155.52	2,181,326.89	95,870.28	2,277,197.17

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	17,699,639	50.680	50.680	2,881	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	17,699,639	50.680	50.680	2,881	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	1,361	0	0	3	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	1,361	0	0	3	0	0	0

12,946 Active Agreements	198 Rate/Svc Min	135 Finaled Agreements
884 Idle Agreements	0 Mult Meters	103 Devices
13,830 Total Agreements	80 Multiple Registers	0 Kva Min Bills
13,002 Billed Agreements	13,018 Billable Meters	0 Dmd Min Bills
111,976,244 YTD Usage	13,862,749.19 YTD Revenue	205,937.33 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Jun 2022 From: 06/15/2022 23:41:06 To: 07/15/2022 23:40:59

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	151,600.70	.00	10,152.42	.00	14,098.53	175,851.65	19,300.31	195,151.96
Current Adj	.00	.00	.00	.00	.00	.00	-3,886.17	-3,886.17
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	151,600.70	.00	10,152.42	.00	14,098.53	175,851.65	15,414.14	191,265.79

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,457,968	5,332.051	5,332.051	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,457,968	5,332.051	5,332.051	0	.000	.000

247 Active Agreements	9 Rate/Svc Min	0 Finaled Agreements
11 Idle Agreements	0 Mult Meters	0 Devices
258 Total Agreements	0 Multiple Registers	0 Kva Min Bills
246 Billed Agreements	246 Billable Meters	0 Dmd Min Bills
7,494,239 YTD Usage	913,021.74 YTD Revenue	3,415.55 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	128,550.56	.00	12,823.20	195.80	12,156.76	153,726.32	7,375.92	161,102.24
Current Adj	.00	.00	.00	.00	.00	.00	361.96	361.96
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	128,550.56	.00	12,823.20	195.80	12,156.76	153,726.32	7,737.88	161,464.20

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,257,162	.000	.000	476	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,257,162	.000	.000	476	.000	.000

809 Active Agreements	4 Rate/Svc Min	15 Finaled Agreements
135 Idle Agreements	0 Mult Meters	16 Devices
944 Total Agreements	0 Multiple Registers	0 Kva Min Bills
822 Billed Agreements	823 Billable Meters	0 Dmd Min Bills
8,003,989 YTD Usage	986,294.26 YTD Revenue	16,915.02 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jun 2022 From: 06/15/2022 23:41:06 To: 07/15/2022 23:40:59

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	606,619.85	166,702.20	8,870.40	.00	95,917.04	878,109.49	59,798.13	937,907.62
Current Adj	49.80	.00	.00	.00	.00	49.80	3,560.43	3,610.23
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	606,669.65	166,702.20	8,870.40	.00	95,917.04	878,159.29	63,358.56	941,517.85

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,160,496	20,268.000	21,499.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,160,496	20,268.000	21,499.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
57,879,225 YTD Usage	4,919,722.23 YTD Revenue	430.08 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	192,784.94	43,952.50	1,266.41	.00	30,006.70	268,010.55	8,154.24	276,164.79
Current Adj	.00	.00	.00	.00	.00	.00	1,163.93	1,163.93
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	192,784.94	43,952.50	1,266.41	.00	30,006.70	268,010.55	9,318.17	277,328.72

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,103,071	5,675.000	5,675.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,103,071	5,675.000	5,675.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Jun 2022 From: 06/15/2022 23:41:06 To: 07/15/2022 23:40:59

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
16,707,619 YTD Usage	1,328,106.80 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	528.48	.00	.00	49,690.78	1,409.45	51,628.71	.00	51,628.71
Current Adj	.00	.00	.00	-11.06	-.23	-11.29	343.79	332.50
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	528.48	.00	.00	49,679.72	1,409.22	51,617.42	343.79	51,961.21

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	145,758	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	145,758	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,146 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
67,025 YTD Usage	31,261.60 YTD Revenue	27,870.95 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	38.92	.00	.00	.00	.00	38.92	10.51	49.43
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	38.92	.00	.00	.00	.00	38.92	10.51	49.43

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jun 2022 From: 06/15/2022 23:41:06 To: 07/15/2022 23:40:59

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	112,040	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	112,040	0	0	0	0	0	0

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	3 Multiple Registers	0 Kva Min Bills
3 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
14,276 YTD Usage	1,885.41 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	65,345	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	65,345	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
Provider: SEC Rev Month/Yr: Jun 2022 From: 06/15/2022 23:41:06 To: 07/15/2022 23:40:59

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,458,125.45	300,520.56	302,387.17	51,350.86	394,719.94	4,507,103.98	244,039.19	4,751,143.17
Current Adj	44.76	.00	-34.05	-11.06	-.23	-.58	6,901.00	6,900.42
Prev Adj	-1.73	.00	-15.48	.00	.00	-17.21	-.52	-17.73
Total:	3,458,168.48	300,520.56	302,337.64	51,339.80	394,719.71	4,507,086.19	250,939.67	4,758,025.86

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	40,914,680	45,452.285	47,036.389	149,680	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	40,914,680	45,452.285	47,036.389	149,680	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	178,746	0	0	3	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	178,746	0	0	3	0	0	0

17,642 Active Agreements	588 Rate/Svc Min	171 Finaled Agreements
1,457 Idle Agreements	0 Mult Meters	4,286 Devices
19,099 Total Agreements	85 Multiple Registers	0 Kva Min Bills
17,672 Billed Agreements	17,695 Billable Meters	0 Dmd Min Bills
243,793,080 YTD Usage	26,762,320.03 YTD Revenue	308,186.92 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jul 2022 From: 07/15/2022 23:40:59 To: 08/15/2022 23:41:06

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	398,497.67	92,226.33	3,284.24	.00	48,081.70	542,089.94	30,981.73	573,071.67
Current Adj	729.07	.00	.00	.00	88.23	817.30	6,425.03	7,242.33
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	399,226.74	92,226.33	3,284.24	.00	48,169.93	542,907.24	37,406.76	580,314.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,597,402	14,447.699	14,779.859	0	.000	.000
Current Adj	10,272	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,607,674	14,447.699	14,779.859	0	.000	.000

61 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
65 Total Agreements	0 Multiple Registers	0 Kva Min Bills
61 Billed Agreements	61 Billable Meters	0 Dmd Min Bills
36,032,425 YTD Usage	3,542,130.72 YTD Revenue	5,311.60 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	94.64	.00	.00	.00	11.71	106.35	3.18	109.53
Current Adj	.00	.00	.00	.00	.00	.00	-95.31	-95.31
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	94.64	.00	.00	.00	11.71	106.35	-92.13	14.22

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,363	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,363	.000	.000	0	.000	.000

43 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
3 Billed Agreements	43 Billable Meters	0 Dmd Min Bills
130,096 YTD Usage	10,325.83 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	199,699.04	.00	64,809.30	253.59	15,632.33	280,394.26	28,653.88	309,048.14
Current Adj	.00	.00	.00	.00	.00	.00	972.61	972.61
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	199,699.04	.00	64,809.30	253.59	15,632.33	280,394.26	29,626.49	310,020.75

Rate
 Provider: SEC Rev Month/Yr: Jul 2022 From: 07/15/2022 23:40:59 To: 08/15/2022 23:41:06

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,819,810	81.760	81.760	589	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,819,810	81.760	81.760	589	.000	.000

3,487 Active Agreements	411 Rate/Svc Min	26 Finaled Agreements
409 Idle Agreements	0 Mult Meters	21 Devices
3,896 Total Agreements	2 Multiple Registers	0 Kva Min Bills
3,487 Billed Agreements	3,504 Billable Meters	0 Dmd Min Bills
12,939,415 YTD Usage	1,997,519.91 YTD Revenue	57,201.06 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,982,290.75	.00	201,441.24	1,254.93	164,283.57	2,349,270.49	104,802.19	2,454,072.68
Current Adj	168.36	.00	-30.96	.00	14.71	152.11	5,417.94	5,570.05
Prev Adj	-1.72	.00	-15.48	.00	.00	-17.20	-.52	-17.72
Total:	1,982,457.39	.00	201,394.80	1,254.93	164,298.28	2,349,405.40	110,219.61	2,459,625.01

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	19,125,061	51.680	51.680	2,953	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	19,125,061	51.680	51.680	2,953	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	3,290	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	3,290	0	0	0	0	0	0

12,966 Active Agreements	205 Rate/Svc Min	133 Finaled Agreements
887 Idle Agreements	0 Mult Meters	106 Devices
13,853 Total Agreements	84 Multiple Registers	0 Kva Min Bills
13,016 Billed Agreements	13,024 Billable Meters	0 Dmd Min Bills
131,202,174 YTD Usage	16,247,278.70 YTD Revenue	240,214.46 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jul 2022 From: 07/15/2022 23:40:59 To: 08/15/2022 23:41:06

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	158,458.35	.00	10,234.96	.00	12,896.58	181,589.89	22,266.09	203,855.98
Current Adj	.00	.00	.00	.00	.00	.00	695.78	695.78
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	158,458.35	.00	10,234.96	.00	12,896.58	181,589.89	22,961.87	204,551.76

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,501,345	5,405.246	5,405.246	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,501,345	5,405.246	5,405.246	0	.000	.000

247 Active Agreements	9 Rate/Svc Min	1 Finaled Agreements
11 Idle Agreements	0 Mult Meters	0 Devices
258 Total Agreements	0 Multiple Registers	0 Kva Min Bills
248 Billed Agreements	247 Billable Meters	0 Dmd Min Bills
8,998,112 YTD Usage	1,095,202.81 YTD Revenue	3,984.93 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	133,412.43	.00	12,745.20	173.68	11,034.27	157,365.58	7,474.29	164,839.87
Current Adj	.00	.00	.00	.00	.00	.00	2,507.22	2,507.22
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	133,412.43	.00	12,745.20	173.68	11,034.27	157,365.58	9,981.51	167,347.09

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,284,549	.000	.000	428	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,284,549	.000	.000	428	.000	.000

803 Active Agreements	9 Rate/Svc Min	18 Finaled Agreements
140 Idle Agreements	0 Mult Meters	14 Devices
943 Total Agreements	0 Multiple Registers	0 Kva Min Bills
818 Billed Agreements	821 Billable Meters	0 Dmd Min Bills
9,296,267 YTD Usage	1,146,298.51 YTD Revenue	19,758.25 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

Rate
 Provider: SEC Rev Month/Yr: Jul 2022 From: 07/15/2022 23:40:59 To: 08/15/2022 23:41:06

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	635,481.59	169,009.40	8,870.40	.00	82,871.96	896,233.35	60,902.32	957,135.67
Current Adj	5,994.82	906.40	.00	.00	6,188.25	13,089.47	1,492.99	14,582.46
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	641,476.41	169,915.80	8,870.40	.00	89,060.21	909,322.82	62,395.31	971,718.13

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,455,297	19,097.000	21,723.000	0	.000	.000
Current Adj	120,402	88.000	88.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,575,699	19,185.000	21,811.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
68,455,416 YTD Usage	5,829,120.97 YTD Revenue	501.76 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	144,956.60	39,379.30	1,266.41	.00	24,237.05	209,839.36	19,263.25	229,102.61
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	144,956.60	39,379.30	1,266.41	.00	24,237.05	209,839.36	19,263.25	229,102.61

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,821,543	5,231.000	5,231.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,821,543	5,231.000	5,231.000	0	.000	.000

Rate
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1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
19,529,162 YTD Usage	1,523,946.16 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	602.17	.00	.00	49,629.06	1,263.55	51,494.78	25.65	51,520.43
Current Adj	.00	.00	.00	-10.33	-.34	-10.67	.00	-10.67
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	602.17	.00	.00	49,618.73	1,263.21	51,484.11	25.65	51,509.76

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	145,283	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	145,283	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,142 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
78,128 YTD Usage	36,605.08 YTD Revenue	32,515.79 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	53.46	.00	.00	.00	.00	53.46	12.63	66.09
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	53.46	.00	.00	.00	.00	53.46	12.63	66.09

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Jul 2022 From: 07/15/2022 23:40:59 To: 08/15/2022 23:41:06

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	112,545	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	112,545	0	0	0	0	0	0

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	3 Multiple Registers	0 Kva Min Bills
3 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
18,090 YTD Usage	2,359.81 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	50,221	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	50,221	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Jul 2022 From: 07/15/2022 23:40:59 To: 08/15/2022 23:41:06

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,653,546.70	300,615.03	302,651.75	51,311.26	360,312.72	4,668,437.46	274,385.21	4,942,822.67
Current Adj	6,892.25	906.40	-30.96	-10.33	6,290.85	14,048.21	17,416.26	31,464.47
Prev Adj	-1.72	.00	-15.48	.00	.00	-17.20	-.52	-17.72
Total:	3,660,437.23	301,521.43	302,605.31	51,300.93	366,603.57	4,682,468.47	291,800.95	4,974,269.42

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	42,606,370	44,314.385	47,272.545	149,253	.000	.000
Current Adj	130,674	88.000	88.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	42,737,044	44,402.385	47,360.545	149,253	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	166,056	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	166,056	0	0	0	0	0	0

17,659 Active Agreements	634 Rate/Svc Min	178 Finaled Agreements
1,470 Idle Agreements	0 Mult Meters	4,283 Devices
19,129 Total Agreements	89 Multiple Registers	0 Kva Min Bills
17,685 Billed Agreements	17,715 Billable Meters	0 Dmd Min Bills
286,679,285 YTD Usage	31,430,788.50 YTD Revenue	359,487.85 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Aug 2022 From: 08/15/2022 23:41:06 To: 09/15/2022 23:43:46

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	388,141.39	93,319.38	3,284.24	.00	43,918.94	528,663.95	29,625.01	558,288.96
Current Adj	.00	.00	.00	.00	.00	.00	-6,350.00	-6,350.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	388,141.39	93,319.38	3,284.24	.00	43,918.94	528,663.95	23,275.01	551,938.96

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,531,351	14,640.906	14,955.026	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,531,351	14,640.906	14,955.026	0	.000	.000

61 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
65 Total Agreements	0 Multiple Registers	0 Kva Min Bills
61 Billed Agreements	62 Billable Meters	0 Dmd Min Bills
41,567,848 YTD Usage	4,071,585.74 YTD Revenue	6,070.40 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	102.49	.00	.00	.00	11.88	114.37	3.44	117.81
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	102.49	.00	.00	.00	11.88	114.37	3.44	117.81

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,496	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,496	.000	.000	0	.000	.000

42 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
4 Billed Agreements	43 Billable Meters	0 Dmd Min Bills
131,592 YTD Usage	10,440.20 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	186,507.27	.00	65,162.13	286.77	13,684.34	265,640.51	26,950.54	292,591.05
Current Adj	.00	.00	.00	.00	.00	.00	2,698.06	2,698.06
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	186,507.27	.00	65,162.13	286.77	13,684.34	265,640.51	29,648.60	295,289.11

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Aug 2022 From: 08/15/2022 23:41:06 To: 09/15/2022 23:43:46

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,723,437	81.760	81.760	661	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,723,437	81.760	81.760	661	.000	.000

3,517 Active Agreements	386 Rate/Svc Min	30 Finaled Agreements
409 Idle Agreements	0 Mult Meters	24 Devices
3,926 Total Agreements	2 Multiple Registers	0 Kva Min Bills
3,508 Billed Agreements	3,508 Billable Meters	0 Dmd Min Bills
14,710,485 YTD Usage	2,273,517.90 YTD Revenue	65,402.74 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,792,713.41	.00	201,627.00	1,330.71	139,077.59	2,134,748.71	97,432.25	2,232,180.96
Current Adj	-6,406.78	.00	.00	.00	-504.72	-6,911.50	4,711.58	-2,199.92
Prev Adj	-21.08	.00	-30.96	.00	-1.44	-53.48	-1.60	-55.08
Total:	1,786,285.55	.00	201,596.04	1,330.71	138,571.43	2,127,783.73	102,142.23	2,229,925.96

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	17,516,025	60.360	60.360	3,143	.000	.000
Current Adj	-62,264	.000	.000	0	.000	.000
Prev Adjust	-168	.000	.000	0	.000	.000
Total:	17,453,593	60.360	60.360	3,143	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	1,178	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	1,178	0	0	0	0	0	0

12,982 Active Agreements	199 Rate/Svc Min	111 Finaled Agreements
897 Idle Agreements	0 Mult Meters	112 Devices
13,879 Total Agreements	88 Multiple Registers	0 Kva Min Bills
13,025 Billed Agreements	13,028 Billable Meters	0 Dmd Min Bills
148,725,349 YTD Usage	18,405,902.73 YTD Revenue	274,427.07 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Aug 2022 From: 08/15/2022 23:41:06 To: 09/15/2022 23:43:46

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	160,158.17	.00	10,193.69	.00	12,213.16	182,565.02	20,474.91	203,039.93
Current Adj	.00	.00	.00	.00	.00	.00	184.31	184.31
Prev Adj	.00	.00	.00	.00	.00	.00	-721.15	-721.15
Total:	160,158.17	.00	10,193.69	.00	12,213.16	182,565.02	19,938.07	202,503.09

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,538,174	5,567.662	5,567.662	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,538,174	5,567.662	5,567.662	0	.000	.000

249 Active Agreements	12 Rate/Svc Min	0 Finaled Agreements
11 Idle Agreements	0 Mult Meters	0 Devices
260 Total Agreements	0 Multiple Registers	0 Kva Min Bills
247 Billed Agreements	249 Billable Meters	0 Dmd Min Bills
10,538,814 YTD Usage	1,278,357.30 YTD Revenue	4,554.31 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	112,641.60	.00	12,620.40	173.68	8,712.30	134,147.98	6,774.91	140,922.89
Current Adj	.00	.00	.00	.00	.00	.00	-498.87	-498.87
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	112,641.60	.00	12,620.40	173.68	8,712.30	134,147.98	6,276.04	140,424.02

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,097,267	.000	.000	428	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,097,267	.000	.000	428	.000	.000

794 Active Agreements	5 Rate/Svc Min	17 Finaled Agreements
142 Idle Agreements	0 Mult Meters	14 Devices
936 Total Agreements	0 Multiple Registers	0 Kva Min Bills
810 Billed Agreements	810 Billable Meters	0 Dmd Min Bills
10,404,149 YTD Usage	1,283,334.89 YTD Revenue	22,526.98 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	100.53	100.53
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	100.53	100.53

Rate
 Provider: SEC Rev Month/Yr: Aug 2022 From: 08/15/2022 23:41:06 To: 09/15/2022 23:43:46

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	611,302.65	167,855.80	8,870.40	.00	81,415.75	869,444.60	61,701.62	931,146.22
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	611,302.65	167,855.80	8,870.40	.00	81,415.75	869,444.60	61,701.62	931,146.22

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,477,447	20,274.000	21,611.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,477,447	20,274.000	21,611.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
78,933,355 YTD Usage	6,698,641.15 YTD Revenue	573.44 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	162,759.96	40,028.20	1,266.41	.00	25,721.26	229,775.83	21,093.42	250,869.25
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	162,759.96	40,028.20	1,266.41	.00	25,721.26	229,775.83	21,093.42	250,869.25

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,239,454	5,294.000	5,294.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,239,454	5,294.000	5,294.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Aug 2022 From: 08/15/2022 23:41:06 To: 09/15/2022 23:43:46

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
22,768,616 YTD Usage	1,753,721.99 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	542.84	.00	.00	49,436.56	1,146.40	51,125.80	.00	51,125.80
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	542.84	.00	.00	49,436.56	1,146.40	51,125.80	.00	51,125.80

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	144,475	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	144,475	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,124 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
89,231 YTD Usage	41,880.55 YTD Revenue	37,160.63 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	35.33	.00	.00	.00	.00	35.33	9.24	44.57
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	35.33	.00	.00	.00	.00	35.33	9.24	44.57

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Aug 2022 From: 08/15/2022 23:41:06 To: 09/15/2022 23:43:46

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	121,216	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	121,216	0	0	0	0	0	0

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	3 Multiple Registers	0 Kva Min Bills
3 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
20,772 YTD Usage	2,703.17 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	50,869	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	50,869	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Aug 2022 From: 08/15/2022 23:41:06 To: 09/15/2022 23:43:46

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,414,905.11	301,203.38	303,024.27	51,227.72	325,901.62	4,396,262.10	264,065.34	4,660,327.44
Current Adj	-6,406.78	.00	.00	.00	-504.72	-6,911.50	845.61	-6,065.89
Prev Adj	-21.08	.00	-30.96	.00	-1.44	-53.48	-722.75	-776.23
Total:	3,408,477.25	301,203.38	302,993.31	51,227.72	325,395.46	4,389,297.12	264,188.20	4,653,485.32

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	41,124,651	45,918.688	47,569.808	148,707	.000	.000
Current Adj	-62,264	.000	.000	0	.000	.000
Prev Adjust	-168	.000	.000	0	.000	.000
Total:	41,062,219	45,918.688	47,569.808	148,707	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	173,263	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	173,263	0	0	0	0	0	0

17,697 Active Agreements	602 Rate/Svc Min	160 Finaled Agreements
1,483 Idle Agreements	0 Mult Meters	4,274 Devices
19,180 Total Agreements	93 Multiple Registers	0 Kva Min Bills
17,707 Billed Agreements	17,715 Billable Meters	0 Dmd Min Bills
327,890,211 YTD Usage	35,820,085.62 YTD Revenue	410,715.57 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Sep 2022 From: 09/15/2022 23:43:46 To: 10/17/2022 23:42:32

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	351,579.32	93,335.02	3,284.24	.00	80,192.95	528,391.53	30,012.88	558,404.41
Current Adj	.00	.00	.00	.00	.00	.00	-.02	-.02
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	351,579.32	93,335.02	3,284.24	.00	80,192.95	528,391.53	30,012.86	558,404.39

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,163,745	14,648.379	14,957.539	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,163,745	14,648.379	14,957.539	0	.000	.000

61 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
65 Total Agreements	0 Multiple Registers	0 Kva Min Bills
61 Billed Agreements	61 Billable Meters	0 Dmd Min Bills
46,735,665 YTD Usage	4,600,799.29 YTD Revenue	6,829.20 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	188.06	.00	.00	.00	43.56	231.62	6.96	238.58
Current Adj	.00	.00	.00	.00	.00	.00	3.51	3.51
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	188.06	.00	.00	.00	43.56	231.62	10.47	242.09

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,804	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,804	.000	.000	0	.000	.000

40 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
18 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
11 Billed Agreements	42 Billable Meters	0 Dmd Min Bills
134,396 YTD Usage	10,671.82 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	166,314.58	.00	65,682.09	331.01	24,624.98	256,952.66	25,836.26	282,788.92
Current Adj	.00	.00	.00	.00	.00	.00	2,144.76	2,144.76
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	166,314.58	.00	65,682.09	331.01	24,624.98	256,952.66	27,981.02	284,933.68

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Sep 2022 From: 09/15/2022 23:43:46 To: 10/17/2022 23:42:32

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,585,604	81.760	81.760	757	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,585,604	81.760	81.760	757	.000	.000

3,576 Active Agreements	386 Rate/Svc Min	30 Finaled Agreements
408 Idle Agreements	0 Mult Meters	28 Devices
3,984 Total Agreements	3 Multiple Registers	0 Kva Min Bills
3,533 Billed Agreements	3,573 Billable Meters	0 Dmd Min Bills
16,305,357 YTD Usage	2,535,847.07 YTD Revenue	73,461.70 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,479,302.61	.00	202,060.44	1,483.91	230,101.58	1,912,948.54	87,502.97	2,000,451.51
Current Adj	.00	.00	.00	.00	.00	.00	11,406.32	11,406.32
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,479,302.61	.00	202,060.44	1,483.91	230,101.58	1,912,948.54	98,909.29	2,011,857.83

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	14,816,617	49.440	49.440	3,501	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	14,816,617	49.440	49.440	3,501	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	1,109	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	1,109	0	0	0	0	0	0

12,995 Active Agreements	212 Rate/Svc Min	132 Finaled Agreements
917 Idle Agreements	0 Mult Meters	125 Devices
13,912 Total Agreements	96 Multiple Registers	0 Kva Min Bills
13,056 Billed Agreements	13,057 Billable Meters	0 Dmd Min Bills
163,631,388 YTD Usage	20,352,911.57 YTD Revenue	308,740.23 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Sep 2022 From: 09/15/2022 23:43:46 To: 10/17/2022 23:42:32

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	147,749.18	.00	10,276.23	.00	22,591.67	180,617.08	20,904.09	201,521.17
Current Adj	.00	.00	.00	.00	.00	.00	1,200.97	1,200.97
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	147,749.18	.00	10,276.23	.00	22,591.67	180,617.08	22,105.06	202,722.14

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,454,710	6,481.253	6,481.253	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,454,710	6,481.253	6,481.253	0	.000	.000

249 Active Agreements	9 Rate/Svc Min	2 Finaled Agreements
11 Idle Agreements	0 Mult Meters	0 Devices
260 Total Agreements	0 Multiple Registers	0 Kva Min Bills
249 Billed Agreements	251 Billable Meters	0 Dmd Min Bills
11,996,052 YTD Usage	1,459,583.04 YTD Revenue	5,123.69 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	88,815.95	.00	12,433.20	173.68	13,771.42	115,194.25	6,174.70	121,368.95
Current Adj	.00	.00	.00	.00	.00	.00	-882.51	-882.51
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	88,815.95	.00	12,433.20	173.68	13,771.42	115,194.25	5,292.19	120,486.44

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	886,759	.000	.000	428	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	886,759	.000	.000	428	.000	.000

790 Active Agreements	5 Rate/Svc Min	11 Finaled Agreements
143 Idle Agreements	0 Mult Meters	14 Devices
933 Total Agreements	0 Multiple Registers	0 Kva Min Bills
797 Billed Agreements	800 Billable Meters	0 Dmd Min Bills
11,298,956 YTD Usage	1,401,232.18 YTD Revenue	25,285.38 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	42.77	42.77
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	42.77	42.77

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Sep 2022 From: 09/15/2022 23:43:46 To: 10/17/2022 23:42:32

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	512,761.40	158,410.70	8,870.40	.00	129,016.57	809,059.07	60,927.82	869,986.89
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.02	.02	.00	.02
Total:	512,761.40	158,410.70	8,870.40	.00	129,016.59	809,059.09	60,927.82	869,986.91

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,027,835	17,660.000	20,694.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,027,835	17,660.000	20,694.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
87,961,682 YTD Usage	7,507,779.56 YTD Revenue	645.12 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	143,756.76	37,896.10	1,266.41	.00	47,280.49	230,199.76	21,132.34	251,332.10
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	143,756.76	37,896.10	1,266.41	.00	47,280.49	230,199.76	21,132.34	251,332.10

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,044,462	5,087.000	5,087.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,044,462	5,087.000	5,087.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Sep 2022 From: 09/15/2022 23:43:46 To: 10/17/2022 23:42:32

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
25,813,078 YTD Usage	1,983,921.75 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	406.50	.00	.00	49,340.30	2,233.01	51,979.81	1.71	51,981.52
Current Adj	.00	.00	.00	-20.66	-1.22	-21.88	394.99	373.11
Prev Adj	.00	.00	.00	-133.02	-1.64	-134.66	.00	-134.66
Total:	406.50	.00	.00	49,186.62	2,230.15	51,823.27	396.70	52,219.97

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	143,877	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	143,877	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,113 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
100,334 YTD Usage	47,103.73 YTD Revenue	41,805.47 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	19.55	.00	.00	.00	.00	19.55	6.93	26.48
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	19.55	.00	.00	.00	.00	19.55	6.93	26.48

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Sep 2022 From: 09/15/2022 23:43:46 To: 10/17/2022 23:42:32

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	109,156	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	109,156	0	0	0	0	0	0

5 Active Agreements	1 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
5 Total Agreements	4 Multiple Registers	0 Kva Min Bills
5 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
44,402 YTD Usage	5,672.96 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	67,871	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	67,871	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
Provider: SEC Rev Month/Yr: Sep 2022 From: 09/15/2022 23:43:46 To: 10/17/2022 23:42:32

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,890,893.91	289,641.82	303,873.01	51,328.90	549,856.23	4,085,593.87	252,506.66	4,338,100.53
Current Adj	.00	.00	.00	-20.66	-1.22	-21.88	14,310.79	14,288.91
Prev Adj	.00	.00	.00	-133.02	-1.62	-134.64	.00	-134.64
Total:	2,890,893.91	289,641.82	303,873.01	51,175.22	549,853.39	4,085,437.35	266,817.45	4,352,254.80

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	35,982,536	44,007.832	47,350.992	148,563	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	35,982,536	44,007.832	47,350.992	148,563	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	178,136	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	178,136	0	0	0	0	0	0

17,765 Active Agreements	613 Rate/Svc Min	177 Finaled Agreements
1,505 Idle Agreements	0 Mult Meters	4,280 Devices
19,270 Total Agreements	103 Multiple Registers	0 Kva Min Bills
17,761 Billed Agreements	17,799 Billable Meters	0 Dmd Min Bills
364,021,310 YTD Usage	39,905,522.97 YTD Revenue	461,890.79 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Oct 2022 From: 10/17/2022 23:42:32 To: 11/15/2022 23:41:16

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	332,676.92	86,873.35	3,284.24	.00	76,514.16	499,348.67	26,160.99	525,509.66
Current Adj	.00	.00	.00	.00	.00	.00	.03	.03
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	332,676.92	86,873.35	3,284.24	.00	76,514.16	499,348.67	26,161.02	525,509.69

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,027,214	13,463.013	13,922.013	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,027,214	13,463.013	13,922.013	0	.000	.000

62 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
66 Total Agreements	0 Multiple Registers	0 Kva Min Bills
61 Billed Agreements	61 Billable Meters	0 Dmd Min Bills
51,766,951 YTD Usage	5,100,968.72 YTD Revenue	7,588.00 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	475.43	.00	.00	.00	110.04	585.47	17.58	603.05
Current Adj	.00	.00	.00	.00	.00	.00	154.01	154.01
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	475.43	.00	.00	.00	110.04	585.47	171.59	757.06

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	7,229	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	7,229	.000	.000	0	.000	.000

40 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
18 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
17 Billed Agreements	40 Billable Meters	0 Dmd Min Bills
141,625 YTD Usage	11,257.29 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	149,385.37	.00	66,684.87	373.61	22,158.71	238,602.56	25,194.80	263,797.36
Current Adj	-1.26	.00	-18.57	.00	.00	-19.83	899.52	879.69
Prev Adj	.00	.00	-18.57	.00	.00	-18.57	.00	-18.57
Total:	149,384.11	.00	66,647.73	373.61	22,158.71	238,564.16	26,094.32	264,658.48

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Oct 2022 From: 10/17/2022 23:42:32 To: 11/15/2022 23:41:16

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,455,848	25.760	25.760	875	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,455,848	25.760	25.760	875	.000	.000

3,568 Active Agreements	385 Rate/Svc Min	36 Finaled Agreements
412 Idle Agreements	0 Mult Meters	31 Devices
3,980 Total Agreements	3 Multiple Registers	0 Kva Min Bills
3,591 Billed Agreements	3,597 Billable Meters	0 Dmd Min Bills
17,785,996 YTD Usage	2,781,989.80 YTD Revenue	81,746.21 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,207,659.50	.00	202,431.96	1,615.90	187,535.50	1,599,242.86	56,262.64	1,655,505.50
Current Adj	-2.87	.00	-30.96	.00	.00	-33.83	2,286.10	2,252.27
Prev Adj	-7.78	.00	.00	.00	-1.22	-9.00	-10.27	-19.27
Total:	1,207,648.85	.00	202,401.00	1,615.90	187,534.28	1,599,200.03	58,538.47	1,657,738.50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	12,322,839	57.600	57.600	3,804	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-79	.000	.000	0	.000	.000
Total:	12,322,760	57.600	57.600	3,804	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	4,351	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	4,351	0	0	0	0	0	0

12,966 Active Agreements	223 Rate/Svc Min	191 Finaled Agreements
1,000 Idle Agreements	0 Mult Meters	137 Devices
13,966 Total Agreements	105 Multiple Registers	0 Kva Min Bills
13,082 Billed Agreements	13,100 Billable Meters	0 Dmd Min Bills
176,119,676 YTD Usage	21,995,714.10 YTD Revenue	343,201.91 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Oct 2022 From: 10/17/2022 23:42:32 To: 11/15/2022 23:41:16

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	125,248.64	.00	10,276.23	.00	19,121.20	154,646.07	16,283.40	170,929.47
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	125,248.64	.00	10,276.23	.00	19,121.20	154,646.07	16,283.40	170,929.47

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,256,319	5,142.996	5,142.996	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,256,319	5,142.996	5,142.996	0	.000	.000

247 Active Agreements	4 Rate/Svc Min	2 Finaled Agreements
13 Idle Agreements	0 Mult Meters	0 Devices
260 Total Agreements	0 Multiple Registers	0 Kva Min Bills
249 Billed Agreements	249 Billable Meters	0 Dmd Min Bills
13,254,899 YTD Usage	1,614,837.00 YTD Revenue	5,693.07 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	91,192.08	.00	12,370.80	195.80	14,169.74	117,928.42	5,573.59	123,502.01
Current Adj	.00	.00	.00	.00	.00	.00	371.37	371.37
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	91,192.08	.00	12,370.80	195.80	14,169.74	117,928.42	5,944.96	123,873.38

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	931,001	.000	.000	476	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	931,001	.000	.000	476	.000	.000

778 Active Agreements	7 Rate/Svc Min	15 Finaled Agreements
147 Idle Agreements	0 Mult Meters	16 Devices
925 Total Agreements	0 Multiple Registers	0 Kva Min Bills
791 Billed Agreements	792 Billable Meters	0 Dmd Min Bills
12,213,314 YTD Usage	1,518,725.93 YTD Revenue	27,886.76 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Oct 2022 From: 10/17/2022 23:42:32 To: 11/15/2022 23:41:16

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	500,285.31	151,664.20	8,870.40	.00	125,395.88	786,215.79	57,183.18	843,398.97
Current Adj	.00	.00	.00	.00	-.02	-.02	-.02	-.04
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	500,285.31	151,664.20	8,870.40	.00	125,395.86	786,215.77	57,183.16	843,398.93

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,554,361	17,445.000	20,039.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	8,554,361	17,445.000	20,039.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
96,516,535 YTD Usage	8,294,074.49 YTD Revenue	716.80 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	143,128.51	40,790.40	1,266.41	.00	45,386.65	230,571.97	21,166.51	251,738.48
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	143,128.51	40,790.40	1,266.41	.00	45,386.65	230,571.97	21,166.51	251,738.48

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,982,040	5,368.000	5,368.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,982,040	5,368.000	5,368.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Oct 2022 From: 10/17/2022 23:42:32 To: 11/15/2022 23:41:16

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
28,795,118 YTD Usage	2,214,493.72 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	325.44	.00	.00	49,259.34	2,190.94	51,775.72	.00	51,775.72
Current Adj	.00	.00	.00	-31.72	-1.55	-33.27	24.86	-8.41
Prev Adj	.00	.00	.00	-20.66	-.92	-21.58	.00	-21.58
Total:	325.44	.00	.00	49,206.96	2,188.47	51,720.87	24.86	51,745.73

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	143,501	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	143,501	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,107 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
111,437 YTD Usage	52,243.35 YTD Revenue	46,450.31 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	-240.00	-240.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	-240.00	-240.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Oct 2022 From: 10/17/2022 23:42:32 To: 11/15/2022 23:41:16

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	94,983	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	94,983	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	76,155	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	76,155	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
Provider: SEC Rev Month/Yr: Oct 2022 From: 10/17/2022 23:42:32 To: 11/15/2022 23:41:16

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,550,377.20	279,327.95	305,184.91	51,444.65	492,582.82	3,678,917.53	207,602.69	3,886,520.22
Current Adj	-4.13	.00	-49.53	-31.72	-1.57	-86.95	3,735.87	3,648.92
Prev Adj	-7.78	.00	-18.57	-20.66	-2.14	-49.15	-10.27	-59.42
Total:	2,550,365.29	279,327.95	305,116.81	51,392.27	492,579.11	3,678,781.43	211,328.29	3,890,109.72

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	32,536,851	41,502.369	44,555.369	148,656	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-79	.000	.000	0	.000	.000
Total:	32,536,772	41,502.369	44,555.369	148,656	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	175,489	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	175,489	0	0	0	0	0	0

17,710 Active Agreements	619 Rate/Svc Min	244 Finaled Agreements
1,598 Idle Agreements	0 Mult Meters	4,291 Devices
19,308 Total Agreements	108 Multiple Registers	0 Kva Min Bills
17,840 Billed Agreements	17,854 Billable Meters	0 Dmd Min Bills
396,705,551 YTD Usage	43,584,304.40 YTD Revenue	513,283.06 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Nov 2022 From: 11/15/2022 23:41:16 To: 12/15/2022 23:42:07

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	352,947.87	88,071.69	3,338.08	30.06	121,376.29	565,763.99	29,959.47	595,723.46
Current Adj	.00	.00	.00	.00	.00	.00	8,000.00	8,000.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	352,947.87	88,071.69	3,338.08	30.06	121,376.29	565,763.99	37,959.47	603,723.46

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,028,016	13,794.432	14,114.056	74	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,028,016	13,794.432	14,114.056	74	.000	.000

62 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	2 Devices
66 Total Agreements	0 Multiple Registers	0 Kva Min Bills
62 Billed Agreements	62 Billable Meters	0 Dmd Min Bills
56,799,113 YTD Usage	5,667,589.80 YTD Revenue	8,376.86 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,532.57	.00	.00	.00	534.82	2,067.39	70.61	2,138.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,532.57	.00	.00	.00	534.82	2,067.39	70.61	2,138.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	22,154	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	22,154	.000	.000	0	.000	.000

39 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
19 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
21 Billed Agreements	40 Billable Meters	0 Dmd Min Bills
163,779 YTD Usage	13,324.68 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	218,442.22	.00	66,796.29	384.67	49,145.60	334,768.78	34,715.60	369,484.38
Current Adj	.00	.00	.00	.00	.00	.00	943.09	943.09
Prev Adj	-15.60	.00	-15.48	.00	-2.44	-33.52	-1.82	-35.34
Total:	218,426.62	.00	66,780.81	384.67	49,143.16	334,735.26	35,656.87	370,392.13

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Nov 2022 From: 11/15/2022 23:41:16 To: 12/15/2022 23:42:07

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,035,861	25.760	25.760	899	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,035,861	25.760	25.760	899	.000	.000

3,573 Active Agreements	374 Rate/Svc Min	30 Finaled Agreements
415 Idle Agreements	0 Mult Meters	32 Devices
3,988 Total Agreements	3 Multiple Registers	0 Kva Min Bills
3,597 Billed Agreements	3,588 Billable Meters	0 Dmd Min Bills
19,839,654 YTD Usage	3,123,977.00 YTD Revenue	90,136.10 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,026,943.36	.00	201,859.20	1,791.22	478,402.13	2,708,995.91	109,481.27	2,818,477.18
Current Adj	-228.82	.00	-15.48	.00	-53.77	-298.07	2,064.63	1,766.56
Prev Adj	118.69	.00	.00	.00	18.83	137.52	-16.06	121.46
Total:	2,026,833.23	.00	201,843.72	1,791.22	478,367.19	2,708,835.36	111,529.84	2,820,365.20

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	19,821,392	66.480	66.480	4,210	.000	.000
Current Adj	-2,227	.000	.000	0	.000	.000
Prev Adjust	1,077	.000	.000	0	.000	.000
Total:	19,820,242	66.480	66.480	4,210	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	7,251	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	7,251	0	0	0	0	0	0

12,975 Active Agreements	238 Rate/Svc Min	115 Finaled Agreements
1,023 Idle Agreements	0 Mult Meters	152 Devices
13,998 Total Agreements	108 Multiple Registers	0 Kva Min Bills
13,044 Billed Agreements	13,038 Billable Meters	0 Dmd Min Bills
196,060,309 YTD Usage	24,743,086.31 YTD Revenue	377,680.10 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Nov 2022 From: 11/15/2022 23:41:16 To: 12/15/2022 23:42:07

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	162,311.64	.00	10,234.96	.00	37,583.11	210,129.71	23,287.85	233,417.56
Current Adj	.00	.00	.00	.00	.00	.00	782.78	782.78
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	162,311.64	.00	10,234.96	.00	37,583.11	210,129.71	24,070.63	234,200.34

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,556,883	27,734.864	27,734.864	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,556,883	27,734.864	27,734.864	0	.000	.000

247 Active Agreements	7 Rate/Svc Min	1 Finaled Agreements
13 Idle Agreements	0 Mult Meters	0 Devices
260 Total Agreements	0 Multiple Registers	0 Kva Min Bills
248 Billed Agreements	247 Billable Meters	0 Dmd Min Bills
14,814,271 YTD Usage	1,825,585.85 YTD Revenue	6,252.12 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	149,681.36	.00	12,214.80	195.80	35,344.21	197,436.17	8,575.77	206,011.94
Current Adj	.00	.00	.00	.00	.00	.00	558.97	558.97
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	149,681.36	.00	12,214.80	195.80	35,344.21	197,436.17	9,134.74	206,570.91

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,464,136	.000	.000	476	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,464,136	.000	.000	476	.000	.000

776 Active Agreements	3 Rate/Svc Min	9 Finaled Agreements
145 Idle Agreements	0 Mult Meters	16 Devices
921 Total Agreements	0 Multiple Registers	0 Kva Min Bills
782 Billed Agreements	785 Billable Meters	0 Dmd Min Bills
13,666,788 YTD Usage	1,716,595.79 YTD Revenue	30,585.81 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Nov 2022 From: 11/15/2022 23:41:16 To: 12/15/2022 23:42:07

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	517,194.90	149,913.20	8,870.40	.00	202,712.24	878,690.74	60,822.77	939,513.51
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	517,194.90	149,913.20	8,870.40	.00	202,712.24	878,690.74	60,822.77	939,513.51

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,867,917	16,993.000	19,869.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	8,867,917	16,993.000	19,869.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
105,384,944 YTD Usage	9,172,848.79 YTD Revenue	788.48 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	133,144.81	37,000.00	1,266.41	.00	67,170.32	238,581.54	21,901.79	260,483.33
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	133,144.81	37,000.00	1,266.41	.00	67,170.32	238,581.54	21,901.79	260,483.33

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,782,532	4,928.000	5,000.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,782,532	4,928.000	5,000.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Nov 2022 From: 11/15/2022 23:41:16 To: 12/15/2022 23:42:07

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
31,577,650 YTD Usage	2,453,075.26 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	496.93	.00	.00	49,293.77	3,466.95	53,257.65	.00	53,257.65
Current Adj	.00	.00	.00	-30.81	-1.69	-32.50	-100.00	-132.50
Prev Adj	.00	.00	.00	-10.33	-.59	-10.92	.00	-10.92
Total:	496.93	.00	.00	49,252.63	3,464.67	53,214.23	-100.00	53,114.23

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	143,649	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	143,649	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,106 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
122,523 YTD Usage	57,675.31 YTD Revenue	51,117.97 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Nov 2022 From: 11/15/2022 23:41:16 To: 12/15/2022 23:42:07

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	193,520	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	193,520	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	46,286	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	46,286	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Nov 2022 From: 11/15/2022 23:41:16 To: 12/15/2022 23:42:07

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,562,695.66	274,984.89	304,580.14	51,695.52	995,735.67	5,189,691.88	288,815.13	5,478,507.01
Current Adj	-228.82	.00	-15.48	-30.81	-55.46	-330.57	12,249.47	11,918.90
Prev Adj	103.09	.00	-15.48	-10.33	15.80	93.08	-17.88	75.20
Total:	3,562,569.93	274,984.89	304,549.18	51,654.38	995,696.01	5,189,454.39	301,046.72	5,490,501.11

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	41,578,891	63,542.536	66,810.160	149,308	.000	.000
Current Adj	-2,227	.000	.000	0	.000	.000
Prev Adjust	1,077	.000	.000	0	.000	.000
Total:	41,577,741	63,542.536	66,810.160	149,308	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	247,057	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	247,057	0	0	0	0	0	0

17,721 Active Agreements	622 Rate/Svc Min	156 Finaled Agreements
1,623 Idle Agreements	0 Mult Meters	4,308 Devices
19,344 Total Agreements	111 Multiple Registers	0 Kva Min Bills
17,803 Billed Agreements	17,775 Billable Meters	0 Dmd Min Bills
438,429,031 YTD Usage	48,773,758.79 YTD Revenue	564,937.44 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Dec 2022 From: 12/15/2022 23:42:07 To: 01/14/2023 14:05:09

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	348,537.40	89,676.88	3,338.08	30.06	129,582.23	571,164.65	28,200.27	599,364.92
Current Adj	.00	.00	.00	.00	.00	.00	20,000.00	20,000.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	348,537.40	89,676.88	3,338.08	30.06	129,582.23	571,164.65	48,200.27	619,364.92

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	4,877,014	14,112.015	14,371.295	74	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	4,877,014	14,112.015	14,371.295	74	.000	.000

63 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	2 Devices
67 Total Agreements	0 Multiple Registers	0 Kva Min Bills
62 Billed Agreements	62 Billable Meters	0 Dmd Min Bills
61,680,273 YTD Usage	6,239,621.33 YTD Revenue	9,165.72 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,730.94	.00	.00	.00	653.61	2,384.55	71.55	2,456.10
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,730.94	.00	.00	.00	653.61	2,384.55	71.55	2,456.10

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	24,600	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	24,600	.000	.000	0	.000	.000

39 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
19 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
25 Billed Agreements	39 Billable Meters	0 Dmd Min Bills
188,379 YTD Usage	15,709.23 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	213,231.80	.00	66,796.29	395.73	51,783.97	332,207.79	33,753.20	365,960.99
Current Adj	.00	.00	.00	.00	.00	.00	1,284.42	1,284.42
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	213,231.80	.00	66,796.29	395.73	51,783.97	332,207.79	35,037.62	367,245.41

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Dec 2022 From: 12/15/2022 23:42:07 To: 01/14/2023 14:05:09

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,948,952	9.440	9.440	923	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,948,952	9.440	9.440	923	.000	.000

3,586 Active Agreements	398 Rate/Svc Min	31 Finaled Agreements
414 Idle Agreements	0 Mult Meters	33 Devices
4,000 Total Agreements	3 Multiple Registers	0 Kva Min Bills
3,597 Billed Agreements	3,606 Billable Meters	0 Dmd Min Bills
21,806,008 YTD Usage	3,464,049.86 YTD Revenue	98,479.82 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,110,733.55	.00	201,781.80	1,868.64	539,893.17	2,854,277.16	117,180.19	2,971,457.35
Current Adj	-40.61	.00	.00	.00	-10.52	-51.13	-845.78	-896.91
Prev Adj	-15.87	.00	-30.96	.00	-2.78	-49.61	-241.58	-291.19
Total:	2,110,677.07	.00	201,750.84	1,868.64	539,879.87	2,854,176.42	116,092.83	2,970,269.25

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	20,327,015	71.040	71.040	4,378	.000	.000
Current Adj	-396	.000	.000	0	.000	.000
Prev Adjust	-115	.000	.000	0	.000	.000
Total:	20,326,504	71.040	71.040	4,378	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	8,813	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	8,813	0	0	0	0	0	0

12,994 Active Agreements	248 Rate/Svc Min	114 Finaled Agreements
1,029 Idle Agreements	0 Mult Meters	159 Devices
14,023 Total Agreements	114 Multiple Registers	0 Kva Min Bills
13,040 Billed Agreements	13,064 Billable Meters	0 Dmd Min Bills
216,510,922 YTD Usage	27,636,853.11 YTD Revenue	412,363.50 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Dec 2022 From: 12/15/2022 23:42:07 To: 01/14/2023 14:05:09

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	113,391.23	.00	10,234.96	.00	28,366.51	151,992.70	13,812.89	165,805.59
Current Adj	.00	.00	.00	.00	.00	.00	-1,020.97	-1,020.97
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	113,391.23	.00	10,234.96	.00	28,366.51	151,992.70	12,791.92	164,784.62

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,067,611	37,861.048	37,861.048	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,067,611	37,861.048	37,861.048	0	.000	.000

247 Active Agreements	7 Rate/Svc Min	1 Finaled Agreements
13 Idle Agreements	0 Mult Meters	0 Devices
260 Total Agreements	0 Multiple Registers	0 Kva Min Bills
248 Billed Agreements	247 Billable Meters	0 Dmd Min Bills
15,884,371 YTD Usage	1,978,203.73 YTD Revenue	6,811.17 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	173,317.04	.00	12,168.00	195.80	44,411.26	230,092.10	9,569.56	239,661.66
Current Adj	.00	.00	.00	.00	.00	.00	21,091.11	21,091.11
Prev Adj	-1.87	.00	-15.60	.00	.00	-17.47	-3.61	-21.08
Total:	173,315.17	.00	12,152.40	195.80	44,411.26	230,074.63	30,657.06	260,731.69

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,671,474	.000	.000	476	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,671,474	.000	.000	476	.000	.000

766 Active Agreements	3 Rate/Svc Min	17 Finaled Agreements
143 Idle Agreements	0 Mult Meters	16 Devices
909 Total Agreements	0 Multiple Registers	0 Kva Min Bills
779 Billed Agreements	785 Billable Meters	0 Dmd Min Bills
15,320,090 YTD Usage	1,945,727.56 YTD Revenue	33,204.41 YTD Device Revenue

Rate Schedule ALL null

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

Rate
 Provider: SEC Rev Month/Yr: Dec 2022 From: 12/15/2022 23:42:07 To: 01/14/2023 14:05:09

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	529,099.38	151,736.30	8,870.40	.00	228,054.37	917,760.45	64,132.34	981,892.79
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	529,099.38	151,736.30	8,870.40	.00	228,054.37	917,760.45	64,132.34	981,892.79

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,977,622	17,435.000	20,046.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	8,977,622	17,435.000	20,046.000	0	.000	.000

14 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
14 Total Agreements	0 Multiple Registers	0 Kva Min Bills
14 Billed Agreements	14 Billable Meters	0 Dmd Min Bills
114,363,058 YTD Usage	10,090,693.98 YTD Revenue	860.16 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	130,578.27	38,503.80	1,266.41	.00	68,362.22	238,710.70	21,913.64	260,624.34
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	130,578.27	38,503.80	1,266.41	.00	68,362.22	238,710.70	21,913.64	260,624.34

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,572,910	5,146.000	5,146.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,572,910	5,146.000	5,146.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Dec 2022 From: 12/15/2022 23:42:07 To: 01/14/2023 14:05:09

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
34,150,560 YTD Usage	2,691,785.96 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	549.38	.00	.00	49,220.11	3,807.72	53,577.21	24.78	53,601.99
Current Adj	.00	.00	.00	.00	.00	.00	37.40	37.40
Prev Adj	.00	.00	.00	-10.33	-.94	-11.27	.00	-11.27
Total:	549.38	.00	.00	49,209.78	3,806.78	53,565.94	62.18	53,628.12

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	142,976	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	142,976	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,107 Devices
37 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
133,520 YTD Usage	63,151.86 YTD Revenue	55,752.67 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Dec 2022 From: 12/15/2022 23:42:07 To: 01/14/2023 14:05:09

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	214,296	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	214,296	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	20,472	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	20,472	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Dec 2022 From: 12/15/2022 23:42:07 To: 01/14/2023 14:05:09

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,621,168.99	279,916.98	304,455.94	51,710.34	1,094,915.06	5,352,167.31	288,658.42	5,640,825.73
Current Adj	-40.61	.00	.00	.00	-10.52	-51.13	40,546.18	40,495.05
Prev Adj	-17.74	.00	-46.56	-10.33	-3.72	-78.35	-245.19	-323.54
Total:	3,621,110.64	279,916.98	304,409.38	51,700.01	1,094,900.82	5,352,037.83	328,959.41	5,680,997.24

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	41,467,198	74,634.543	77,504.823	148,827	.000	.000
Current Adj	-396	.000	.000	0	.000	.000
Prev Adjust	-115	.000	.000	0	.000	.000
Total:	41,466,687	74,634.543	77,504.823	148,827	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	243,581	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	243,581	0	0	0	0	0	0

17,744 Active Agreements	656 Rate/Svc Min	163 Finaled Agreements
1,626 Idle Agreements	0 Mult Meters	4,317 Devices
19,370 Total Agreements	117 Multiple Registers	0 Kva Min Bills
17,800 Billed Agreements	17,818 Billable Meters	0 Dmd Min Bills
480,037,181 YTD Usage	54,125,796.62 YTD Revenue	616,637.45 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Jan 2024 From: 01/12/2024 18:12:02 To: 02/15/2024 23:46:01

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	416,560.46	100,465.72	3,661.12	30.06	47,505.61	568,222.97	32,509.49	600,732.46
Current Adj	.00	.00	.00	.00	.00	.00	-5,619.32	-5,619.32
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	416,560.46	100,465.72	3,661.12	30.06	47,505.61	568,222.97	26,890.17	595,113.14

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,786,316	15,820.762	16,100.274	74	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,786,316	15,820.762	16,100.274	74	.000	.000

68 Active Agreements	1 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	2 Devices
73 Total Agreements	0 Multiple Registers	0 Kva Min Bills
68 Billed Agreements	68 Billable Meters	0 Dmd Min Bills
5,789,076 YTD Usage	568,959.24 YTD Revenue	744.40 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,175.09	.00	.00	.00	255.88	2,430.97	89.68	2,520.65
Current Adj	.00	.00	.00	.00	.00	.00	-2.69	-2.69
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,175.09	.00	.00	.00	255.88	2,430.97	86.99	2,517.96

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	31,166	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	31,166	.000	.000	0	.000	.000

37 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
21 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
25 Billed Agreements	37 Billable Meters	0 Dmd Min Bills
31,166 YTD Usage	2,430.97 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	269,725.74	.00	68,189.04	55.30	20,257.42	358,227.50	35,244.96	393,472.46
Current Adj	-2.47	.00	-18.57	.00	.00	-21.04	-2,095.55	-2,116.59
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	269,723.27	.00	68,170.47	55.30	20,257.42	358,206.46	33,149.41	391,355.87

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jan 2024 From: 01/12/2024 18:12:02 To: 02/15/2024 23:46:01

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,467,416	13.120	13.120	120	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,467,416	13.120	13.120	120	.000	.000

3,657 Active Agreements	436 Rate/Svc Min	29 Finaled Agreements
459 Idle Agreements	0 Mult Meters	5 Devices
4,116 Total Agreements	4 Multiple Registers	0 Kva Min Bills
3,672 Billed Agreements	3,669 Billable Meters	0 Dmd Min Bills
2,493,764 YTD Usage	366,773.94 YTD Revenue	8,343.18 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,749,678.91	.00	206,193.60	320.70	217,442.70	3,173,635.91	148,577.49	3,322,213.40
Current Adj	-11.59	.00	-30.96	.00	.00	-42.55	-1,301.90	-1,344.45
Prev Adj	-236.18	.00	-30.96	.00	-32.22	-299.36	-236.08	-535.44
Total:	2,749,431.14	.00	206,131.68	320.70	217,410.48	3,173,294.00	147,039.51	3,320,333.51

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	26,496,123	65.780	65.780	768	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-2,255	.000	.000	0	.000	.000
Total:	26,493,868	65.780	65.780	768	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	12,044	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	12,044	0	0	0	0	0	0

13,267 Active Agreements	246 Rate/Svc Min	106 Finaled Agreements
1,087 Idle Agreements	0 Mult Meters	27 Devices
14,354 Total Agreements	133 Multiple Registers	0 Kva Min Bills
13,322 Billed Agreements	13,333 Billable Meters	0 Dmd Min Bills
26,580,442 YTD Usage	3,208,791.68 YTD Revenue	34,709.50 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Jan 2024 From: 01/12/2024 18:12:02 To: 02/15/2024 23:46:01

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	136,728.14	.00	10,523.85	.00	10,558.20	157,810.19	17,943.95	175,754.14
Current Adj	.00	.00	.00	.00	.00	.00	-7,664.60	-7,664.60
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	136,728.14	.00	10,523.85	.00	10,558.20	157,810.19	10,279.35	168,089.54

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,286,015	5,048.628	5,048.628	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,286,015	5,048.628	5,048.628	0	.000	.000

256 Active Agreements	8 Rate/Svc Min	4 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
272 Total Agreements	0 Multiple Registers	0 Kva Min Bills
255 Billed Agreements	255 Billable Meters	0 Dmd Min Bills
1,288,528 YTD Usage	158,400.90 YTD Revenue	570.11 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	186,484.45	.00	11,325.60	11.06	14,757.04	212,578.15	9,285.83	221,863.98
Current Adj	.00	.00	.00	.00	.00	.00	1,560.00	1,560.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	186,484.45	.00	11,325.60	11.06	14,757.04	212,578.15	10,845.83	223,423.98

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,797,449	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,797,449	.000	.000	24	.000	.000

715 Active Agreements	5 Rate/Svc Min	10 Finaled Agreements
151 Idle Agreements	0 Mult Meters	1 Devices
866 Total Agreements	0 Multiple Registers	0 Kva Min Bills
724 Billed Agreements	727 Billable Meters	0 Dmd Min Bills
1,799,546 YTD Usage	214,630.85 YTD Revenue	2,513.30 YTD Device Revenue

Rate Schedule 22 OPTIONAL TOD DEMAND

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,571.59	1,242.00	47.38	.00	728.93	8,589.90	790.01	9,379.91
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	6,571.59	1,242.00	47.38	.00	728.93	8,589.90	790.01	9,379.91

Rate
 Provider: SEC Rev Month/Yr: Jan 2024 From: 01/12/2024 18:12:02 To: 02/15/2024 23:46:01

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	88,786	141.000	200.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	88,786	141.000	200.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
88,873 YTD Usage	8,605.72 YTD Revenue	15.11 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	549,125.97	154,443.70	8,236.80	.00	75,677.50	787,483.97	53,361.59	840,845.56
Current Adj	.00	.00	.00	.00	.00	.00	-10,139.80	-10,139.80
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	549,125.97	154,443.70	8,236.80	.00	75,677.50	787,483.97	43,221.79	830,705.76

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,381,181	17,908.000	20,154.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,381,181	17,908.000	20,154.000	0	.000	.000

13 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
13 Total Agreements	0 Multiple Registers	0 Kva Min Bills
13 Billed Agreements	13 Billable Meters	0 Dmd Min Bills
9,381,586 YTD Usage	787,543.87 YTD Revenue	56.57 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	125,962.28	37,000.00	1,266.41	.00	21,400.29	185,628.98	17,040.74	202,669.72
Current Adj	.00	.00	.00	.00	.00	.00	-25,012.61	-25,012.61
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	125,962.28	37,000.00	1,266.41	.00	21,400.29	185,628.98	-7,971.87	177,657.11

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,606,613	4,836.000	5,000.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,606,613	4,836.000	5,000.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Jan 2024 From: 01/12/2024 18:12:02 To: 02/15/2024 23:46:01

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
2,606,613 YTD Usage	185,628.98 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	694.72	.00	.00	51,720.59	1,183.78	53,599.09	445.45	54,044.54
Current Adj	.00	.00	.00	-55.30	-1.00	-56.30	-68.31	-124.61
Prev Adj	.00	.00	.00	-11.06	-.34	-11.40	.00	-11.40
Total:	694.72	.00	.00	51,654.23	1,182.44	53,531.39	377.14	53,908.53

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	143,537	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	143,537	.000	.000

35 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,312 Devices
38 Total Agreements	0 Multiple Registers	0 Kva Min Bills
35 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
11,816 YTD Usage	5,922.19 YTD Revenue	5,130.24 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	13.25	.00	.00	11.06	.00	24.31	5.08	29.39
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	13.25	.00	.00	11.06	.00	24.31	5.08	29.39

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	24	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jan 2024 From: 01/12/2024 18:12:02 To: 02/15/2024 23:46:01

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	336,410	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	336,410	0	0	0	0	0	0

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	1 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
861 YTD Usage	112.95 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	23,543	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	23,543	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jan 2024 From: 01/12/2024 18:12:02 To: 02/15/2024 23:46:01

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,443,720.60	293,151.42	309,443.80	52,148.77	409,767.35	5,508,231.94	315,294.27	5,823,526.21
Current Adj	-14.06	.00	-49.53	-55.30	-1.00	-119.89	-50,344.78	-50,464.67
Prev Adj	-236.18	.00	-30.96	-11.06	-32.56	-310.76	-236.08	-546.84
Total:	4,443,470.36	293,151.42	309,363.31	52,082.41	409,733.79	5,507,801.29	264,713.41	5,772,514.70

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	49,941,065	43,833.290	46,581.802	144,547	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-2,255	.000	.000	0	.000	.000
Total:	49,938,810	43,833.290	46,581.802	144,547	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	371,997	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	371,997	0	0	0	0	0	0

18,051 Active Agreements	696 Rate/Svc Min	150 Finaled Agreements
1,742 Idle Agreements	0 Mult Meters	4,348 Devices
19,793 Total Agreements	138 Multiple Registers	0 Kva Min Bills
18,117 Billed Agreements	18,104 Billable Meters	0 Dmd Min Bills
50,072,271 YTD Usage	5,507,801.29 YTD Revenue	52,082.41 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Feb 2024 From: 02/15/2024 23:46:01 To: 03/15/2024 23:43:37

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	367,164.60	98,945.55	3,661.12	30.06	18,500.35	488,301.68	28,567.53	516,869.21
Current Adj	.00	.00	.00	.00	.00	.00	-247.51	-247.51
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	367,164.60	98,945.55	3,661.12	30.06	18,500.35	488,301.68	28,320.02	516,621.70

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,240,891	15,607.857	15,856.657	74	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,240,891	15,607.857	15,856.657	74	.000	.000

69 Active Agreements	1 Rate/Svc Min	0 Finaled Agreements
5 Idle Agreements	0 Mult Meters	2 Devices
74 Total Agreements	0 Multiple Registers	0 Kva Min Bills
68 Billed Agreements	68 Billable Meters	0 Dmd Min Bills
11,032,371 YTD Usage	1,057,982.55 YTD Revenue	1,487.80 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,512.74	.00	.00	.00	78.50	1,591.24	70.24	1,661.48
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,512.74	.00	.00	.00	78.50	1,591.24	70.24	1,661.48

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	22,238	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	22,238	.000	.000	0	.000	.000

37 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
21 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
25 Billed Agreements	37 Billable Meters	0 Dmd Min Bills
53,404 YTD Usage	4,022.21 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	215,530.10	.00	68,207.61	55.30	7,093.09	290,886.10	30,425.38	321,311.48
Current Adj	.00	.00	.00	.00	.00	.00	-2,362.59	-2,362.59
Prev Adj	-2.43	.00	-18.57	.00	.00	-21.00	-1.93	-22.93
Total:	215,527.67	.00	68,189.04	55.30	7,093.09	290,865.10	28,060.86	318,925.96

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Feb 2024 From: 02/15/2024 23:46:01 To: 03/15/2024 23:43:37

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,009,438	12.640	12.640	120	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,009,438	12.640	12.640	120	.000	.000

3,645 Active Agreements	432 Rate/Svc Min	29 Finaled Agreements
468 Idle Agreements	0 Mult Meters	5 Devices
4,113 Total Agreements	4 Multiple Registers	0 Kva Min Bills
3,675 Billed Agreements	3,662 Billable Meters	0 Dmd Min Bills
4,528,380 YTD Usage	665,925.07 YTD Revenue	16,751.49 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,004,685.34	.00	206,255.52	331.76	69,557.64	2,280,830.26	114,026.09	2,394,856.35
Current Adj	-17.33	.00	-30.96	.00	-.55	-48.84	7,106.41	7,057.57
Prev Adj	-20.86	.00	-30.96	.00	.00	-51.82	-13.92	-65.74
Total:	2,004,647.15	.00	206,193.60	331.76	69,557.09	2,280,729.60	121,118.58	2,401,848.18

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	19,710,520	55.540	55.540	792	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	19,710,520	55.540	55.540	792	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	8,212	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	8,212	0	0	0	0	0	0

13,277 Active Agreements	239 Rate/Svc Min	93 Finaled Agreements
1,095 Idle Agreements	0 Mult Meters	28 Devices
14,372 Total Agreements	134 Multiple Registers	0 Kva Min Bills
13,324 Billed Agreements	13,330 Billable Meters	0 Dmd Min Bills
46,382,905 YTD Usage	5,524,466.00 YTD Revenue	69,119.10 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Feb 2024 From: 02/15/2024 23:46:01 To: 03/15/2024 23:43:37

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	123,725.59	.00	10,565.12	.00	4,202.47	138,493.18	15,699.22	154,192.40
Current Adj	.00	.00	.00	.00	.00	.00	2,169.32	2,169.32
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	123,725.59	.00	10,565.12	.00	4,202.47	138,493.18	17,868.54	156,361.72

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,190,494	5,017.812	5,017.812	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,190,494	5,017.812	5,017.812	0	.000	.000

256 Active Agreements	10 Rate/Svc Min	0 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
272 Total Agreements	0 Multiple Registers	0 Kva Min Bills
256 Billed Agreements	256 Billable Meters	0 Dmd Min Bills
2,481,535 YTD Usage	297,473.07 YTD Revenue	1,140.22 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	108,257.72	.00	11,278.80	11.06	3,745.22	123,292.80	6,146.75	129,439.55
Current Adj	.00	.00	.00	.00	.00	.00	2,586.79	2,586.79
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	108,257.72	.00	11,278.80	11.06	3,745.22	123,292.80	8,733.54	132,026.34

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,060,953	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,060,953	.000	.000	24	.000	.000

716 Active Agreements	5 Rate/Svc Min	9 Finaled Agreements
154 Idle Agreements	0 Mult Meters	1 Devices
870 Total Agreements	0 Multiple Registers	0 Kva Min Bills
722 Billed Agreements	726 Billable Meters	0 Dmd Min Bills
2,863,221 YTD Usage	339,994.32 YTD Revenue	5,035.27 YTD Device Revenue

Rate Schedule 22 OPTIONAL TOD DEMAND

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,753.66	1,242.00	47.38	.00	279.09	7,322.13	673.58	7,995.71
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	5,753.66	1,242.00	47.38	.00	279.09	7,322.13	673.58	7,995.71

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Feb 2024 From: 02/15/2024 23:46:01 To: 03/15/2024 23:43:37

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	79,063	135.000	200.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	79,063	135.000	200.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
168,023 YTD Usage	15,943.27 YTD Revenue	30.22 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	514,048.59	151,497.90	8,236.80	.00	29,965.55	703,748.84	49,123.12	752,871.96
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	514,048.59	151,497.90	8,236.80	.00	29,965.55	703,748.84	49,123.12	752,871.96

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,766,531	17,554.000	19,868.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	8,766,531	17,554.000	19,868.000	0	.000	.000

13 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
13 Total Agreements	0 Multiple Registers	0 Kva Min Bills
13 Billed Agreements	13 Billable Meters	0 Dmd Min Bills
18,148,522 YTD Usage	1,491,350.71 YTD Revenue	113.14 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	115,699.60	37,000.00	1,266.41	.00	8,618.09	162,584.10	14,925.22	177,509.32
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	115,699.60	37,000.00	1,266.41	.00	8,618.09	162,584.10	14,925.22	177,509.32

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,441,386	4,809.000	5,000.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,441,386	4,809.000	5,000.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Feb 2024 From: 02/15/2024 23:46:01 To: 03/15/2024 23:43:37

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
5,047,999 YTD Usage	348,213.08 YTD Revenue	.00 YTD Device Revenue

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	619.12	.00	.00	51,765.82	494.61	52,879.55	494.42	53,373.97
Current Adj	.00	.00	.00	.00	.00	.00	39.82	39.82
Prev Adj	.00	.00	.00	-143.05	-3.32	-146.37	.00	-146.37
Total:	619.12	.00	.00	51,622.77	491.29	52,733.18	534.24	53,267.42

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	142,804	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-39	.000	.000
Total:	0	.000	.000	142,765	.000	.000

35 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	4,297 Devices
38 Total Agreements	0 Multiple Registers	0 Kva Min Bills
35 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
23,992 YTD Usage	11,920.27 YTD Revenue	10,467.18 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	8.14	.00	.00	11.06	.00	19.20	-86.40	-67.20
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	8.14	.00	.00	11.06	.00	19.20	-86.40	-67.20

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	24	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Feb 2024 From: 02/15/2024 23:46:01 To: 03/15/2024 23:43:37

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	229,581	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	229,581	0	0	0	0	0	0

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	1 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,454 YTD Usage	191.79 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	62,768	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	62,768	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Feb 2024 From: 02/15/2024 23:46:01 To: 03/15/2024 23:43:37

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,457,005.20	288,685.45	309,518.76	52,205.06	142,534.61	4,249,949.08	260,065.15	4,510,014.23
Current Adj	-17.33	.00	-30.96	.00	-.55	-48.84	9,292.24	9,243.40
Prev Adj	-23.29	.00	-49.53	-143.05	-3.32	-219.19	-15.85	-235.04
Total:	3,456,964.58	288,685.45	309,438.27	52,062.01	142,530.74	4,249,681.05	269,341.54	4,519,022.59

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	40,521,514	43,191.849	46,010.649	143,838	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-39	.000	.000
Total:	40,521,514	43,191.849	46,010.649	143,799	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	300,561	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
Total:	300,561	0	0	0	0	0	0

18,051 Active Agreements	687 Rate/Svc Min	131 Finaled Agreements
1,762 Idle Agreements	0 Mult Meters	4,334 Devices
19,813 Total Agreements	139 Multiple Registers	0 Kva Min Bills
18,121 Billed Agreements	18,094 Billable Meters	0 Dmd Min Bills
90,731,806 YTD Usage	9,757,482.34 YTD Revenue	104,144.42 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Mar 2024 From: 03/15/2024 23:43:37 To: 04/15/2024 23:44:53

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	369,577.72	97,949.37	3,661.12	.00	37,087.10	508,275.31	28,865.77	537,141.08
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	369,577.72	97,949.37	3,661.12	.00	37,087.10	508,275.31	28,865.77	537,141.08

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,320,959	15,416.300	15,697.009	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,320,959	15,416.300	15,697.009	0	.000	.000

67 Active Agreements	1 Rate/Svc Min	1 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
73 Total Agreements	0 Multiple Registers	0 Kva Min Bills
68 Billed Agreements	68 Billable Meters	0 Dmd Min Bills
16,337,344 YTD Usage	1,565,404.06 YTD Revenue	2,141.02 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,132.77	.00	.00	.00	116.41	1,249.18	45.51	1,294.69
Current Adj	.00	.00	.00	.00	.00	.00	-38.94	-38.94
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,132.77	.00	.00	.00	116.41	1,249.18	6.57	1,255.75

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	16,701	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	16,701	.000	.000	0	.000	.000

37 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
21 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
21 Billed Agreements	38 Billable Meters	0 Dmd Min Bills
70,105 YTD Usage	5,271.39 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	182,369.08	.00	79,991.09	85.36	11,771.82	274,217.35	28,031.12	302,248.47
Current Adj	.00	.00	.00	.00	.00	.00	1,096.22	1,096.22
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	182,369.08	.00	79,991.09	85.36	11,771.82	274,217.35	29,127.34	303,344.69

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Mar 2024 From: 03/15/2024 23:43:37 To: 04/15/2024 23:44:53

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,688,931	16.960	16.960	194	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,688,931	16.960	16.960	194	.000	.000

3,657 Active Agreements	404 Rate/Svc Min	36 Finaled Agreements
464 Idle Agreements	0 Mult Meters	7 Devices
4,121 Total Agreements	4 Multiple Registers	0 Kva Min Bills
3,674 Billed Agreements	3,672 Billable Meters	0 Dmd Min Bills
6,259,465 YTD Usage	950,064.64 YTD Revenue	25,387.64 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,670,730.77	.00	249,570.20	331.76	111,879.69	2,032,512.42	100,426.38	2,132,938.80
Current Adj	-2,006.81	.00	-37.40	.00	.00	-2,044.21	819.17	-1,225.04
Prev Adjust	-14.75	.00	.00	.00	.00	-14.75	-12.84	-27.59
Total:	1,668,709.21	.00	249,532.80	331.76	111,879.69	2,030,453.46	101,232.71	2,131,686.17

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	16,053,582	56.520	56.520	792	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	16,053,582	56.520	56.520	792	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	5,960	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	5,960	0	0	0	0	0	0

13,291 Active Agreements	230 Rate/Svc Min	118 Finaled Agreements
1,089 Idle Agreements	0 Mult Meters	28 Devices
14,380 Total Agreements	136 Multiple Registers	0 Kva Min Bills
13,346 Billed Agreements	13,353 Billable Meters	0 Dmd Min Bills
62,532,438 YTD Usage	7,590,234.51 YTD Revenue	103,589.79 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	123,998.34	.00	11,460.75	.00	8,354.82	143,813.91	15,511.61	159,325.52
Current Adj	.00	.00	.00	.00	.00	.00	1,650.71	1,650.71
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	123,998.34	.00	11,460.75	.00	8,354.82	143,813.91	17,162.32	160,976.23

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Mar 2024 From: 03/15/2024 23:43:37 To: 04/15/2024 23:44:53

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,198,687	5,139.450	5,139.453	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,198,687	5,139.450	5,139.453	0	.000	.000

262 Active Agreements	10 Rate/Svc Min	4 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
278 Total Agreements	0 Multiple Registers	0 Kva Min Bills
260 Billed Agreements	263 Billable Meters	0 Dmd Min Bills
3,684,763 YTD Usage	442,163.78 YTD Revenue	1,710.33 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	105,853.83	.00	13,176.00	11.06	7,091.19	126,132.08	6,461.68	132,593.76
Current Adj	.00	.00	.00	.00	.00	.00	613.94	613.94
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	105,853.83	.00	13,176.00	11.06	7,091.19	126,132.08	7,075.62	133,207.70

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,017,389	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,017,389	.000	.000	24	.000	.000

716 Active Agreements	4 Rate/Svc Min	6 Finaled Agreements
152 Idle Agreements	0 Mult Meters	1 Devices
868 Total Agreements	0 Multiple Registers	0 Kva Min Bills
719 Billed Agreements	723 Billable Meters	0 Dmd Min Bills
3,882,722 YTD Usage	468,084.18 YTD Revenue	7,516.12 YTD Device Revenue

Rate Schedule 22 OPTIONAL TOD DEMAND

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,941.27	1,242.00	47.38	.00	574.25	7,804.90	717.93	8,522.83
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	5,941.27	1,242.00	47.38	.00	574.25	7,804.90	717.93	8,522.83

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	82,389	132.000	200.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	82,389	132.000	200.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Mar 2024 From: 03/15/2024 23:43:37 To: 04/15/2024 23:44:53

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
250,499 YTD Usage	23,763.89 YTD Revenue	45.33 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	493,599.48	150,657.39	8,236.80	.00	61,013.39	713,507.06	49,091.87	762,598.93
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	493,599.48	150,657.39	8,236.80	.00	61,013.39	713,507.06	49,091.87	762,598.93

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,911,974	17,393.000	19,668.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	8,911,974	17,393.000	19,668.000	0	.000	.000

13 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
13 Total Agreements	0 Multiple Registers	0 Kva Min Bills
13 Billed Agreements	13 Billable Meters	0 Dmd Min Bills
27,060,901 YTD Usage	2,204,917.17 YTD Revenue	169.71 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	120,676.00	37,450.00	1,266.41	.00	18,884.85	178,277.26	16,365.85	194,643.11
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	120,676.00	37,450.00	1,266.41	.00	18,884.85	178,277.26	16,365.85	194,643.11

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,709,448	4,970.000	5,000.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,709,448	4,970.000	5,000.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
7,757,447 YTD Usage	526,490.34 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Mar 2024 From: 03/15/2024 23:43:37 To: 04/15/2024 23:44:53

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	565.03	.00	.00	51,810.21	1,001.89	53,377.13	460.01	53,837.14
Current Adj	.00	.00	.00	-11.06	-.17	-11.23	.00	-11.23
Prev Adjust	.00	.00	.00	-123.96	-5.11	-129.07	.00	-129.07
Total:	565.03	.00	.00	51,675.19	996.61	53,236.83	460.01	53,696.84

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	142,739	.000	.000
Current Adj	0	.000	.000	-24	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	142,715	.000	.000

34 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
4 Idle Agreements	0 Mult Meters	4,298 Devices
38 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
35,909 YTD Usage	17,800.83 YTD Revenue	15,698.91 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7.88	.00	.00	11.06	.00	18.94	3.78	22.72
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	7.88	.00	.00	11.06	.00	18.94	3.78	22.72

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	24	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	178,785	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	178,785	0	0	0	0	0	0

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	1 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
2,016 YTD Usage	273.83 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Mar 2024 From: 03/15/2024 23:43:37 To: 04/15/2024 23:44:53

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	91,929	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	91,929	0	0	0	0	0	0

0 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 0 Idle Agreements 0 Mult Meters 0 Devices
 0 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 0 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 0 YTD Usage .00 YTD Revenue .00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,074,452.17	287,298.76	367,409.75	52,249.45	257,775.41	4,039,185.54	245,981.51	4,285,167.05
Current Adj	-2,006.81	.00	-37.40	-11.06	-.17	-2,055.44	4,141.10	2,085.66
Prev Adjust	-14.75	.00	.00	-123.96	-5.11	-143.82	-12.84	-156.66
Total:	3,072,430.61	287,298.76	367,372.35	52,114.43	257,770.13	4,036,986.28	250,109.77	4,287,096.05

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	37,000,060	43,124.230	45,777.942	143,773	.000	.000
Current Adj	0	.000	.000	-24	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	37,000,060	43,124.230	45,777.942	143,749	.000	.000

MONTH END

Rate
Provider: SEC Rev Month/Yr: Mar 2024 From: 03/15/2024 23:43:37 To: 04/15/2024 23:44:53

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	276,674	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	276,674	0	0	0	0	0	0
18,080 Active Agreements		649 Rate/Svc Min		167 Finaled Agreements			
1,752 Idle Agreements		0 Mult Meters		4,335 Devices			
19,832 Total Agreements		141 Multiple Registers		0 Kva Min Bills			
18,138 Billed Agreements		18,132 Billable Meters		0 Dmd Min Bills			
127,873,609 YTD Usage		13,794,468.62 YTD Revenue		156,258.85 YTD Device Revenue			

Rate
 Provider: SEC Rev Month/Yr: Apr 2024 From: 04/15/2024 23:44:53 To: 05/15/2024 23:43:58

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	320,833.88	98,471.85	3,607.28	.00	74,826.50	497,739.51	30,146.67	527,886.18
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	320,833.88	98,471.85	3,607.28	.00	74,826.50	497,739.51	30,146.67	527,886.18

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	4,815,090	15,437.380	15,780.744	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	4,815,090	15,437.380	15,780.744	0	.000	.000

67 Active Agreements	1 Rate/Svc Min	0 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
73 Total Agreements	0 Multiple Registers	0 Kva Min Bills
67 Billed Agreements	67 Billable Meters	0 Dmd Min Bills
21,154,764 YTD Usage	2,063,893.11 YTD Revenue	2,854.36 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	495.90	.00	.00	.00	117.20	613.10	32.53	645.63
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	495.90	.00	.00	.00	117.20	613.10	32.53	645.63

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	7,544	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	7,544	.000	.000	0	.000	.000

37 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
21 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
16 Billed Agreements	37 Billable Meters	0 Dmd Min Bills
77,649 YTD Usage	5,884.49 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	153,579.83	.00	80,906.27	85.36	23,148.14	257,719.60	26,455.07	284,174.67
Current Adj	-10.30	.00	-21.79	.00	-.48	-32.57	6,195.36	6,162.79
Prev Adjust	-3.51	.00	-21.79	.00	.00	-25.30	-3.35	-28.65
Total:	153,566.02	.00	80,862.69	85.36	23,147.66	257,661.73	32,647.08	290,308.81

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Apr 2024 From: 04/15/2024 23:44:53 To: 05/15/2024 23:43:58

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,489,557	46.320	46.320	194	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,489,557	46.320	46.320	194	.000	.000

3,754 Active Agreements	398 Rate/Svc Min	32 Finaled Agreements
468 Idle Agreements	0 Mult Meters	7 Devices
4,222 Total Agreements	6 Multiple Registers	0 Kva Min Bills
3,714 Billed Agreements	3,761 Billable Meters	0 Dmd Min Bills
7,771,358 YTD Usage	1,216,103.05 YTD Revenue	33,894.27 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,373,249.10	.00	249,701.10	331.76	212,802.92	1,836,084.88	91,101.41	1,927,186.29
Current Adj	-6.28	.00	-74.80	.00	-.20	-81.28	1,817.51	1,736.23
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,373,242.82	.00	249,626.30	331.76	212,802.72	1,836,003.60	92,918.92	1,928,922.52

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	13,695,198	48.180	48.180	792	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	13,695,198	48.180	48.180	792	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	5,439	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	5,439	0	0	0	0	0	0

13,322 Active Agreements	232 Rate/Svc Min	118 Finaled Agreements
992 Idle Agreements	0 Mult Meters	28 Devices
14,314 Total Agreements	138 Multiple Registers	0 Kva Min Bills
13,355 Billed Agreements	13,381 Billable Meters	0 Dmd Min Bills
76,337,661 YTD Usage	9,463,911.00 YTD Revenue	138,052.18 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	120,040.74	.00	11,637.75	.00	18,703.62	150,382.11	16,261.99	166,644.10
Current Adj	.00	.00	.00	.00	.00	.00	485.10	485.10
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	120,040.74	.00	11,637.75	.00	18,703.62	150,382.11	16,747.09	167,129.20

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Apr 2024 From: 04/15/2024 23:44:53 To: 05/15/2024 23:43:58

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,203,579	5,416.360	5,416.370	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,203,579	5,416.360	5,416.370	0	.000	.000

262 Active Agreements	11 Rate/Svc Min	1 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
278 Total Agreements	0 Multiple Registers	0 Kva Min Bills
263 Billed Agreements	262 Billable Meters	0 Dmd Min Bills
4,890,855 YTD Usage	593,155.04 YTD Revenue	2,280.44 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	75,841.00	.00	13,102.80	11.06	11,732.89	100,687.75	5,628.05	106,315.80
Current Adj	.00	.00	.00	.00	.00	.00	902.87	902.87
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	75,841.00	.00	13,102.80	11.06	11,732.89	100,687.75	6,530.92	107,218.67

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	755,013	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	755,013	.000	.000	24	.000	.000

712 Active Agreements	3 Rate/Svc Min	8 Finaled Agreements
153 Idle Agreements	0 Mult Meters	1 Devices
865 Total Agreements	0 Multiple Registers	0 Kva Min Bills
715 Billed Agreements	721 Billable Meters	0 Dmd Min Bills
4,629,705 YTD Usage	569,613.40 YTD Revenue	10,008.76 YTD Device Revenue

Rate Schedule 22 OPTIONAL TOD DEMAND

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,188.07	1,242.00	47.38	.00	1,151.82	7,629.27	701.88	8,331.15
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	5,188.07	1,242.00	47.38	.00	1,151.82	7,629.27	701.88	8,331.15

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	74,120	130.000	200.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	74,120	130.000	200.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Apr 2024 From: 04/15/2024 23:44:53 To: 05/15/2024 23:43:58

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
324,706 YTD Usage	31,409.62 YTD Revenue	60.44 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	484,504.21	151,994.71	8,236.80	.00	128,859.79	773,595.51	55,272.27	828,867.78
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	484,504.21	151,994.71	8,236.80	.00	128,859.79	773,595.51	55,272.27	828,867.78

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,568,682	17,491.000	19,802.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	8,568,682	17,491.000	19,802.000	0	.000	.000

13 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
13 Total Agreements	0 Multiple Registers	0 Kva Min Bills
13 Billed Agreements	13 Billable Meters	0 Dmd Min Bills
35,629,988 YTD Usage	2,978,575.54 YTD Revenue	226.28 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	124,502.14	37,450.00	1,266.41	.00	42,355.44	205,573.99	18,871.69	224,445.68
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	124,502.14	37,450.00	1,266.41	.00	42,355.44	205,573.99	18,871.69	224,445.68

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,725,575	4,882.000	5,000.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,725,575	4,882.000	5,000.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
10,483,022 YTD Usage	732,064.33 YTD Revenue	.00 YTD Device Revenue

Rate
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Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	362.34	.00	.00	51,712.59	2,208.44	54,283.37	451.89	54,735.26
Current Adj	.00	.00	.00	-92.25	-4.97	-97.22	-101.35	-198.57
Prev Adjust	.00	.00	.00	-11.06	-1.17	-11.23	.00	-11.23
Total:	362.34	.00	.00	51,609.28	2,203.30	54,174.92	350.54	54,525.46

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	142,421	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	142,421	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	4,288 Devices
38 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
47,826 YTD Usage	23,579.22 YTD Revenue	20,930.64 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5.25	.00	.00	11.06	.00	16.31	4.01	20.32
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	5.25	.00	.00	11.06	.00	16.31	4.01	20.32

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	24	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	144,895	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	144,895	0	0	0	0	0	0

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	1 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
2,574 YTD Usage	357.62 YTD Revenue	.00 YTD Device Revenue

Shelby Energy Cooperative, Inc

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Rate
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Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	117,801	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	117,801	0	0	0	0	0	0

0 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 0 Idle Agreements 0 Mult Meters 0 Devices
 0 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 0 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 0 YTD Usage .00 YTD Revenue .00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,658,602.46	289,158.56	368,505.79	52,151.83	515,906.76	3,884,325.40	244,927.46	4,129,252.86
Current Adj	-16.58	.00	-96.59	-92.25	-5.65	-211.07	9,299.49	9,088.42
Prev Adjust	-3.51	.00	-21.79	-11.06	-.17	-36.53	-3.35	-39.88
Total:	2,658,582.37	289,158.56	368,387.41	52,048.52	515,900.94	3,884,077.80	254,223.60	4,138,301.40

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	33,334,358	43,451.240	46,293.614	143,455	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	33,334,358	43,451.240	46,293.614	143,455	.000	.000

MONTH END

Rate
Provider: SEC Rev Month/Yr: Apr 2024 From: 04/15/2024 23:44:53 To: 05/15/2024 23:43:58

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	268,135	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	268,135	0	0	0	0	0	0
18,204 Active Agreements		645 Rate/Svc Min		159 Finaled Agreements			
1,660 Idle Agreements		0 Mult Meters		4,325 Devices			
19,864 Total Agreements		145 Multiple Registers		0 Kva Min Bills			
18,180 Billed Agreements		18,244 Billable Meters		0 Dmd Min Bills			
161,350,108 YTD Usage		17,678,546.42 YTD Revenue		208,307.37 YTD Device Revenue			

Rate
 Provider: SEC Rev Month/Yr: May 2024 From: 05/15/2024 23:43:58 To: 06/14/2024 23:44:45

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	378,415.21	98,661.58	3,607.28	.00	70,837.86	551,521.93	33,693.88	585,215.81
Current Adj	.00	.00	.00	.00	.00	.00	5,600.00	5,600.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	378,415.21	98,661.58	3,607.28	.00	70,837.86	551,521.93	39,293.88	590,815.81

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,038,254	15,490.270	15,811.148	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,038,254	15,490.270	15,811.148	0	.000	.000

67 Active Agreements	1 Rate/Svc Min	0 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
73 Total Agreements	0 Multiple Registers	0 Kva Min Bills
67 Billed Agreements	67 Billable Meters	0 Dmd Min Bills
26,195,348 YTD Usage	2,616,161.04 YTD Revenue	3,567.70 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	132.07	.00	.00	.00	25.65	157.72	6.28	164.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	132.07	.00	.00	.00	25.65	157.72	6.28	164.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,825	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,825	.000	.000	0	.000	.000

37 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
21 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
9 Billed Agreements	37 Billable Meters	0 Dmd Min Bills
79,474 YTD Usage	6,042.21 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	172,572.50	.00	82,431.57	85.36	20,499.58	275,589.01	27,993.67	303,582.68
Current Adj	-3.42	.00	-21.79	.00	.00	-25.21	1,878.16	1,852.95
Prev Adjust	.00	.00	.00	.00	.00	.00	-38.54	-38.54
Total:	172,569.08	.00	82,409.78	85.36	20,499.58	275,563.80	29,833.29	305,397.09

MONTH END

Rate
 Provider: SEC Rev Month/Yr: May 2024 From: 05/15/2024 23:43:58 To: 06/14/2024 23:44:45

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,458,040	54.320	54.320	194	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,458,040	54.320	54.320	194	.000	.000

3,757 Active Agreements	411 Rate/Svc Min	38 Finaled Agreements
468 Idle Agreements	0 Mult Meters	7 Devices
4,225 Total Agreements	6 Multiple Registers	0 Kva Min Bills
3,784 Billed Agreements	3,778 Billable Meters	0 Dmd Min Bills
9,254,200 YTD Usage	1,500,268.15 YTD Revenue	42,359.58 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,517,831.59	.00	250,112.50	331.76	191,174.87	1,959,450.72	91,855.50	2,051,306.22
Current Adj	-2.85	.00	-18.70	.00	.00	-21.55	6,156.59	6,135.04
Prev Adjust	-1.99	.00	-18.70	.00	.00	-20.69	-1.69	-22.38
Total:	1,517,826.75	.00	250,075.10	331.76	191,174.87	1,959,408.48	98,010.40	2,057,418.88

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	13,599,127	39.680	39.680	792	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	13,599,127	39.680	39.680	792	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	5,737	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	5,737	0	0	0	0	0	0

13,348 Active Agreements	220 Rate/Svc Min	85 Finaled Agreements
993 Idle Agreements	0 Mult Meters	28 Devices
14,341 Total Agreements	138 Multiple Registers	0 Kva Min Bills
13,377 Billed Agreements	13,380 Billable Meters	0 Dmd Min Bills
90,026,480 YTD Usage	11,458,634.50 YTD Revenue	172,491.84 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	143,766.59	.00	11,593.50	.00	18,379.72	173,739.81	20,072.24	193,812.05
Current Adj	.00	.00	.00	.00	.00	.00	2,661.41	2,661.41
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	143,766.59	.00	11,593.50	.00	18,379.72	173,739.81	22,733.65	196,473.46

MONTH END

Rate
 Provider: SEC Rev Month/Yr: May 2024 From: 05/15/2024 23:43:58 To: 06/14/2024 23:44:45

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,307,234	5,472.710	5,472.711	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,307,234	5,472.710	5,472.711	0	.000	.000

262 Active Agreements	11 Rate/Svc Min	0 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
278 Total Agreements	0 Multiple Registers	0 Kva Min Bills
262 Billed Agreements	262 Billable Meters	0 Dmd Min Bills
6,200,602 YTD Usage	767,500.28 YTD Revenue	2,850.55 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	92,621.96	.00	13,194.30	11.06	11,657.84	117,485.16	6,226.21	123,711.37
Current Adj	.00	.00	.00	.00	.00	.00	1,156.62	1,156.62
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	92,621.96	.00	13,194.30	11.06	11,657.84	117,485.16	7,382.83	124,867.99

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	829,147	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	829,147	.000	.000	24	.000	.000

712 Active Agreements	2 Rate/Svc Min	10 Finaled Agreements
149 Idle Agreements	0 Mult Meters	1 Devices
861 Total Agreements	0 Multiple Registers	0 Kva Min Bills
720 Billed Agreements	723 Billable Meters	0 Dmd Min Bills
5,467,075 YTD Usage	689,852.74 YTD Revenue	12,523.52 YTD Device Revenue

Rate Schedule 22 OPTIONAL TOD DEMAND

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,367.70	1,242.00	47.38	.00	951.24	7,608.32	699.94	8,308.26
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	5,367.70	1,242.00	47.38	.00	951.24	7,608.32	699.94	8,308.26

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	67,656	124.000	200.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	67,656	124.000	200.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: May 2024 From: 05/15/2024 23:43:58 To: 06/14/2024 23:44:45

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
392,449 YTD Usage	39,034.27 YTD Revenue	75.55 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	544,876.17	159,709.25	8,236.80	.00	126,900.19	839,722.41	58,883.24	898,605.65
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	544,876.17	159,709.25	8,236.80	.00	126,900.19	839,722.41	58,883.24	898,605.65

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,142,238	18,992.000	20,575.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,142,238	18,992.000	20,575.000	0	.000	.000

13 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
13 Total Agreements	0 Multiple Registers	0 Kva Min Bills
13 Billed Agreements	13 Billable Meters	0 Dmd Min Bills
44,772,631 YTD Usage	3,818,360.22 YTD Revenue	282.85 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	136,699.28	37,450.00	1,266.41	.00	39,651.96	215,067.65	19,743.21	234,810.86
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	136,699.28	37,450.00	1,266.41	.00	39,651.96	215,067.65	19,743.21	234,810.86

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,820,196	4,939.000	5,000.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,820,196	4,939.000	5,000.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
13,303,218 YTD Usage	947,131.98 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: May 2024 From: 05/15/2024 23:43:58 To: 06/14/2024 23:44:45

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	852.82	.00	.00	51,616.48	1,998.27	54,467.57	478.43	54,946.00
Current Adj	-4.56	.00	.00	-38.98	-1.45	-44.99	-3.08	-48.07
Prev Adjust	.00	.00	.00	-10.33	-.61	-10.94	.00	-10.94
Total:	848.26	.00	.00	51,567.17	1,996.21	54,411.64	475.35	54,886.99

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	141,621	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	141,621	.000	.000

34 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 4 Idle Agreements 0 Mult Meters 4,281 Devices
 38 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 34 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 59,806 YTD Usage 29,826.95 YTD Revenue 26,162.19 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	11.69	.00	.00	11.06	.00	22.75	3.79	26.54
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	11.69	.00	.00	11.06	.00	22.75	3.79	26.54

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	24	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	133,271	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	133,271	0	0	0	0	0	0

1 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 0 Idle Agreements 0 Mult Meters 1 Devices
 1 Total Agreements 1 Multiple Registers 0 Kva Min Bills
 1 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 3,101 YTD Usage 443.75 YTD Revenue .00 YTD Device Revenue

Shelby Energy Cooperative, Inc

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MONTH END

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Rate
 Provider: SEC Rev Month/Yr: May 2024 From: 05/15/2024 23:43:58 To: 06/14/2024 23:44:45

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	114,073	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	114,073	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,993,147.58	297,062.83	370,489.74	52,055.72	482,077.18	4,194,833.05	259,656.39	4,454,489.44
Current Adj	-10.83	.00	-40.49	-38.98	-1.45	-91.75	17,449.70	17,357.95
Prev Adjust	-1.99	.00	-18.70	-10.33	-.61	-31.63	-40.23	-71.86
Total:	2,993,134.76	297,062.83	370,430.55	52,006.41	482,075.12	4,194,709.67	277,065.86	4,471,775.53

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	34,263,717	45,111.980	47,152.859	142,655	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	34,263,717	45,111.980	47,152.859	142,655	.000	.000

MONTH END

Rate
Provider: SEC Rev Month/Yr: May 2024 From: 05/15/2024 23:43:58 To: 06/14/2024 23:44:45

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	253,081	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	253,081	0	0	0	0	0	0

18,233 Active Agreements	645 Rate/Svc Min	133 Finaled Agreements
1,657 Idle Agreements	0 Mult Meters	4,318 Devices
19,890 Total Agreements	145 Multiple Registers	0 Kva Min Bills
18,269 Billed Agreements	18,262 Billable Meters	0 Dmd Min Bills
195,754,384 YTD Usage	21,873,256.09 YTD Revenue	260,313.78 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Jun 2024 From: 06/14/2024 23:44:45 To: 07/15/2024 23:46:33

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	431,965.13	97,236.79	3,661.12	.00	29,685.10	562,548.14	33,316.98	595,865.12
Current Adj	.00	.00	.00	.00	.00	.00	36,680.00	36,680.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	431,965.13	97,236.79	3,661.12	.00	29,685.10	562,548.14	69,996.98	632,545.12

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,719,671	15,220.260	15,582.820	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,719,671	15,220.260	15,582.820	0	.000	.000

68 Active Agreements	1 Rate/Svc Min	0 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
74 Total Agreements	0 Multiple Registers	0 Kva Min Bills
68 Billed Agreements	68 Billable Meters	0 Dmd Min Bills
31,917,349 YTD Usage	3,179,434.50 YTD Revenue	4,281.04 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	19.81	.00	.00	.00	1.42	21.23	.63	21.86
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	19.81	.00	.00	.00	1.42	21.23	.63	21.86

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	273	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	273	.000	.000	0	.000	.000

37 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
21 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
4 Billed Agreements	37 Billable Meters	0 Dmd Min Bills
79,747 YTD Usage	6,063.44 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	216,247.23	.00	82,104.72	85.36	9,471.64	307,908.95	29,765.59	337,674.54
Current Adj	-3.95	.00	-21.79	.00	.00	-25.74	4,028.86	4,003.12
Prev Adjust	-3.79	.00	-43.58	.00	.00	-47.37	-4.34	-51.71
Total:	216,239.49	.00	82,039.35	85.36	9,471.64	307,835.84	33,790.11	341,625.95

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jun 2024 From: 06/14/2024 23:44:45 To: 07/15/2024 23:46:33

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,824,843	106.400	106.400	194	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,824,843	106.400	106.400	194	.000	.000

3,748 Active Agreements	404 Rate/Svc Min	25 Finaled Agreements
474 Idle Agreements	0 Mult Meters	7 Devices
4,222 Total Agreements	7 Multiple Registers	0 Kva Min Bills
3,769 Billed Agreements	3,770 Billable Meters	0 Dmd Min Bills
11,088,897 YTD Usage	1,814,666.02 YTD Revenue	50,782.11 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,000,413.34	.00	250,860.50	320.70	92,539.94	2,344,134.48	110,667.37	2,454,801.85
Current Adj	-14.31	.00	.00	.00	-.68	-14.99	5,943.04	5,928.05
Prev Adjust	-2.93	.00	-18.70	.00	.00	-21.63	-.65	-22.28
Total:	2,000,396.10	.00	250,841.80	320.70	92,539.26	2,344,097.86	116,609.76	2,460,707.62

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	17,833,555	37.680	37.680	768	.000	.000
Current Adj	-131	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	17,833,424	37.680	37.680	768	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	6,614	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	6,614	0	0	0	0	0	0

13,361 Active Agreements	222 Rate/Svc Min	118 Finaled Agreements
1,000 Idle Agreements	0 Mult Meters	27 Devices
14,361 Total Agreements	142 Multiple Registers	0 Kva Min Bills
13,418 Billed Agreements	13,428 Billable Meters	0 Dmd Min Bills
107,965,013 YTD Usage	13,839,215.35 YTD Revenue	206,914.30 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	160,797.19	.00	11,593.50	.00	7,518.05	179,908.74	18,947.13	198,855.87
Current Adj	.00	.00	.00	.00	.00	.00	-667.66	-667.66
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	160,797.19	.00	11,593.50	.00	7,518.05	179,908.74	18,279.47	198,188.21

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jun 2024 From: 06/14/2024 23:44:45 To: 07/15/2024 23:46:33

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,448,569	5,374.450	5,374.453	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,448,569	5,374.450	5,374.453	0	.000	.000

262 Active Agreements	12 Rate/Svc Min	2 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
278 Total Agreements	0 Multiple Registers	0 Kva Min Bills
262 Billed Agreements	264 Billable Meters	0 Dmd Min Bills
7,651,754 YTD Usage	948,012.94 YTD Revenue	3,441.14 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	131,305.96	.00	13,084.50	11.06	6,084.15	150,485.67	7,294.27	157,779.94
Current Adj	.00	.00	.00	.00	.00	.00	573.74	573.74
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	131,305.96	.00	13,084.50	11.06	6,084.15	150,485.67	7,868.01	158,353.68

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,172,252	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,172,252	.000	.000	24	.000	.000

701 Active Agreements	4 Rate/Svc Min	14 Finaled Agreements
156 Idle Agreements	0 Mult Meters	1 Devices
857 Total Agreements	0 Multiple Registers	0 Kva Min Bills
714 Billed Agreements	716 Billable Meters	0 Dmd Min Bills
6,645,457 YTD Usage	842,781.29 YTD Revenue	15,038.28 YTD Device Revenue

Rate Schedule 22 OPTIONAL TOD DEMAND

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,038.69	1,242.00	47.38	.00	397.30	7,725.37	710.62	8,435.99
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	6,038.69	1,242.00	47.38	.00	397.30	7,725.37	710.62	8,435.99

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	76,551	132.000	200.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	76,551	132.000	200.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Jun 2024 From: 06/14/2024 23:44:45 To: 07/15/2024 23:46:33

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
469,087 YTD Usage	46,775.20 YTD Revenue	90.66 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	600,408.45	162,713.23	8,236.80	.00	49,806.77	821,165.25	57,562.69	878,727.94
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	600,408.45	162,713.23	8,236.80	.00	49,806.77	821,165.25	57,562.69	878,727.94

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,718,749	19,577.000	20,876.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,718,749	19,577.000	20,876.000	0	.000	.000

13 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
13 Total Agreements	0 Multiple Registers	0 Kva Min Bills
13 Billed Agreements	13 Billable Meters	0 Dmd Min Bills
54,491,785 YTD Usage	4,639,584.15 YTD Revenue	339.42 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	137,099.02	37,450.00	1,266.41	.00	14,202.91	190,018.34	17,443.68	207,462.02
Current Adj	376.00	.00	.00	.00	.00	376.00	34.52	410.52
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	137,475.02	37,450.00	1,266.41	.00	14,202.91	190,394.34	17,478.20	207,872.54

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,736,591	4,902.000	5,000.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,736,591	4,902.000	5,000.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
16,039,809 YTD Usage	1,137,526.32 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Jun 2024 From: 06/14/2024 23:44:45 To: 07/15/2024 23:46:33

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	959.95	.00	.00	51,538.73	717.40	53,216.08	475.95	53,692.03
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	959.95	.00	.00	51,538.73	717.40	53,216.08	475.95	53,692.03

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	141,334	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	141,334	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	4,276 Devices
38 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
71,708 YTD Usage	36,078.90 YTD Revenue	31,393.74 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	15.20	.00	.00	11.06	.00	26.26	4.27	30.53
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	15.20	.00	.00	11.06	.00	26.26	4.27	30.53

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	24	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	165,375	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	165,375	0	0	0	0	0	0

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	1 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
3,773 YTD Usage	542.76 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Jun 2024 From: 06/14/2024 23:44:45 To: 07/15/2024 23:46:33

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	122,573	0	0	0	0	0	0
Current Adj	778	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	123,351	0	0	0	0	0	0

0 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 0 Idle Agreements 0 Mult Meters 0 Devices
 0 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 0 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 0 YTD Usage .00 YTD Revenue .00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,685,269.97	298,642.02	370,854.93	51,966.91	210,424.68	4,617,158.51	276,189.18	4,893,347.69
Current Adj	357.74	.00	-21.79	.00	-.68	335.27	46,592.50	46,927.77
Prev Adjust	-6.72	.00	-62.28	.00	.00	-69.00	-4.99	-73.99
Total:	3,685,620.99	298,642.02	370,770.86	51,966.91	210,424.00	4,617,424.78	322,776.69	4,940,201.47

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	40,531,054	45,349.790	47,177.353	142,344	.000	.000
Current Adj	-131	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	40,530,923	45,349.790	47,177.353	142,344	.000	.000

MONTH END

Rate
Provider: SEC Rev Month/Yr: Jun 2024 From: 06/14/2024 23:44:45 To: 07/15/2024 23:46:33

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	294,562	0	0	0	0	0	0
Current Adj	778	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	295,340	0	0	0	0	0	0
18,227 Active Agreements		643 Rate/Svc Min		159 Finaled Agreements			
1,677 Idle Agreements		0 Mult Meters		4,312 Devices			
19,904 Total Agreements		150 Multiple Registers		0 Kva Min Bills			
18,285 Billed Agreements		18,298 Billable Meters		0 Dmd Min Bills			
236,424,379 YTD Usage		26,490,680.87 YTD Revenue		312,280.69 YTD Device Revenue			

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jul 2024 From: 07/15/2024 23:46:33 To: 08/15/2024 23:13:14

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	537,762.82	100,017.63	3,661.12	.00	70,849.84	712,291.41	45,782.17	758,073.58
Current Adj	-74,590.21	.00	.00	.00	-10,004.00	-84,594.21	-3,908.64	-88,502.85
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	463,172.61	100,017.63	3,661.12	.00	60,845.84	627,697.20	41,873.53	669,570.73

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,871,953	15,567.140	16,028.465	0	.000	.000
Current Adj	-970,320	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,901,633	15,567.140	16,028.465	0	.000	.000

68 Active Agreements	1 Rate/Svc Min	1 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
74 Total Agreements	0 Multiple Registers	0 Kva Min Bills
68 Billed Agreements	69 Billable Meters	0 Dmd Min Bills
37,821,386 YTD Usage	3,807,899.83 YTD Revenue	5,024.44 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	14.22	.00	.00	.00	1.95	16.17	.49	16.66
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	14.22	.00	.00	.00	1.95	16.17	.49	16.66

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	189	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	189	.000	.000	0	.000	.000

37 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
21 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	37 Billable Meters	0 Dmd Min Bills
79,936 YTD Usage	6,079.61 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	239,651.62	.00	81,908.61	85.36	20,187.20	341,832.79	33,512.71	375,345.50
Current Adj	-2,021.08	.00	-21.79	.00	-184.21	-2,227.08	-1,814.75	-4,041.83
Prev Adjust	-8.57	.00	.00	.00	.00	-8.57	-6.63	-15.20
Total:	237,621.97	.00	81,886.82	85.36	20,002.99	339,597.14	31,691.33	371,288.47

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Jul 2024 From: 07/15/2024 23:46:33 To: 08/15/2024 23:13:14

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,958,081	57.920	57.920	194	.000	.000
Current Adj	-17,462	.000	.000	0	.000	.000
Prev Adjust	845	.000	.000	0	.000	.000
Total:	1,941,464	57.920	57.920	194	.000	.000

3,758 Active Agreements	437 Rate/Svc Min	23 Finaled Agreements
475 Idle Agreements	0 Mult Meters	7 Devices
4,233 Total Agreements	8 Multiple Registers	0 Kva Min Bills
3,759 Billed Agreements	3,763 Billable Meters	0 Dmd Min Bills
13,053,283 YTD Usage	2,161,878.33 YTD Revenue	59,154.99 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,275,037.30	.00	251,533.70	331.76	202,782.47	2,729,685.23	128,276.32	2,857,961.55
Current Adj	-927.29	.00	-37.40	.00	-83.50	-1,048.19	7,111.60	6,063.41
Prev Adjust	-385.94	.00	.00	.00	-18.32	-404.26	-13.03	-417.29
Total:	2,273,724.07	.00	251,496.30	331.76	202,680.65	2,728,232.78	135,374.89	2,863,607.67

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	19,671,823	38.960	38.960	792	.000	.000
Current Adj	-8,099	.000	.000	0	.000	.000
Prev Adjust	-3,532	.000	.000	0	.000	.000
Total:	19,660,192	38.960	38.960	792	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	6,558	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	6,558	0	0	0	0	0	0

13,374 Active Agreements	217 Rate/Svc Min	127 Finaled Agreements
1,004 Idle Agreements	0 Mult Meters	28 Devices
14,378 Total Agreements	145 Multiple Registers	0 Kva Min Bills
13,452 Billed Agreements	13,445 Billable Meters	0 Dmd Min Bills
127,712,767 YTD Usage	16,602,879.46 YTD Revenue	241,432.07 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	182,485.79	.00	11,593.50	.00	16,439.62	210,518.91	22,316.99	232,835.90
Current Adj	.00	.00	.00	.00	.00	.00	1,492.62	1,492.62
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	182,485.79	.00	11,593.50	.00	16,439.62	210,518.91	23,809.61	234,328.52

Rate
 Provider: SEC Rev Month/Yr: Jul 2024 From: 07/15/2024 23:46:33 To: 08/15/2024 23:13:14

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,594,536	5,409.280	5,409.271	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,594,536	5,409.280	5,409.271	0	.000	.000

263 Active Agreements	11 Rate/Svc Min	0 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
278 Total Agreements	0 Multiple Registers	0 Kva Min Bills
262 Billed Agreements	263 Billable Meters	0 Dmd Min Bills
9,248,943 YTD Usage	1,159,170.29 YTD Revenue	4,052.21 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	126,471.51	.00	12,974.70	11.06	11,243.75	150,701.02	7,269.26	157,970.28
Current Adj	.00	.00	.00	.00	.00	.00	1,777.23	1,777.23
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	126,471.51	.00	12,974.70	11.06	11,243.75	150,701.02	9,046.49	159,747.51

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,090,567	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,090,567	.000	.000	24	.000	.000

703 Active Agreements	2 Rate/Svc Min	9 Finaled Agreements
150 Idle Agreements	0 Mult Meters	1 Devices
853 Total Agreements	0 Multiple Registers	0 Kva Min Bills
709 Billed Agreements	712 Billable Meters	0 Dmd Min Bills
7,737,894 YTD Usage	995,470.85 YTD Revenue	17,521.32 YTD Device Revenue

Rate Schedule 22 OPTIONAL TOD DEMAND

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,405.95	1,242.00	47.38	.00	807.60	8,502.93	782.04	9,284.97
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	6,405.95	1,242.00	47.38	.00	807.60	8,502.93	782.04	9,284.97

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	78,332	127.000	200.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	78,332	127.000	200.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Jul 2024 From: 07/15/2024 23:46:33 To: 08/15/2024 23:13:14

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
547,506 YTD Usage	55,294.14 YTD Revenue	105.77 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	609,030.37	164,769.11	8,236.80	.00	102,848.82	884,885.10	52,411.94	937,297.04
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	609,030.37	164,769.11	8,236.80	.00	102,848.82	884,885.10	52,411.94	937,297.04

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,083,045	19,888.000	21,082.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	10,083,045	19,888.000	21,082.000	0	.000	.000

13 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
13 Total Agreements	0 Multiple Registers	0 Kva Min Bills
13 Billed Agreements	13 Billable Meters	0 Dmd Min Bills
64,575,235 YTD Usage	5,524,530.00 YTD Revenue	395.99 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	132,283.08	37,450.00	1,266.41	.00	27,844.64	198,844.13	18,253.89	217,098.02
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	132,283.08	37,450.00	1,266.41	.00	27,844.64	198,844.13	18,253.89	217,098.02

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,700,741	4,818.000	5,000.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,700,741	4,818.000	5,000.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
18,740,550 YTD Usage	1,336,370.45 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Jul 2024 From: 07/15/2024 23:46:33 To: 08/15/2024 23:13:14

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,103.28	.00	.00	51,667.37	1,463.70	54,234.35	492.13	54,726.48
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	-61.44	-2.43	-63.87	.00	-63.87
Total:	1,103.28	.00	.00	51,605.93	1,461.27	54,170.48	492.13	54,662.61

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	141,530	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	141,530	.000	.000

34 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 4 Idle Agreements 0 Mult Meters 4,285 Devices
 38 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 34 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 83,634 YTD Usage 42,550.82 YTD Revenue 36,639.07 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	33.05	.00	.00	11.06	.00	44.11	8.21	52.32
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	33.05	.00	.00	11.06	.00	44.11	8.21	52.32

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	24	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	181,159	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	-5,695	0	0	0	0	0	0
Total:	175,464	0	0	0	0	0	0

2 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 0 Idle Agreements 0 Mult Meters 1 Devices
 2 Total Agreements 2 Multiple Registers 0 Kva Min Bills
 2 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 13,183 YTD Usage 1,767.06 YTD Revenue .00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Jul 2024 From: 07/15/2024 23:46:33 To: 08/15/2024 23:13:14

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	109,574	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	-5,864	0	0	0	0	0	0
Total:	103,710	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,110,278.99	303,478.74	371,222.22	52,106.61	454,469.59	5,291,556.15	309,106.15	5,600,662.30
Current Adj	-77,538.58	.00	-59.19	.00	-10,271.71	-87,869.48	4,658.06	-83,211.42
Prev Adjust	-394.51	.00	.00	-61.44	-20.75	-476.70	-19.66	-496.36
Total:	4,032,345.90	303,478.74	371,163.03	52,045.17	444,177.13	5,203,209.97	313,744.55	5,516,954.52

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	44,049,267	45,906.300	47,816.616	142,564	.000	.000
Current Adj	-995,881	.000	.000	0	.000	.000
Prev Adjust	-2,687	.000	.000	0	.000	.000
Total:	43,050,699	45,906.300	47,816.616	142,564	.000	.000

MONTH END

Rate
Provider: SEC Rev Month/Yr: Jul 2024 From: 07/15/2024 23:46:33 To: 08/15/2024 23:13:14

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	297,291	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	-11,559	0	0	0	0	0	0
Total:	285,732	0	0	0	0	0	0
18,254 Active Agreements		668 Rate/Svc Min		160 Finaled Agreements			
1,675 Idle Agreements		0 Mult Meters		4,322 Devices			
19,929 Total Agreements		155 Multiple Registers		0 Kva Min Bills			
18,302 Billed Agreements		18,304 Billable Meters		0 Dmd Min Bills			
279,614,317 YTD Usage		31,693,890.84 YTD Revenue		364,325.86 YTD Device Revenue			

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Aug 2024 From: 08/15/2024 23:13:14 To: 09/13/2024 23:44:14

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	415,621.66	102,207.91	3,661.12	.00	41,766.51	563,257.20	33,364.21	596,621.41
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	415,621.66	102,207.91	3,661.12	.00	41,766.51	563,257.20	33,364.21	596,621.41

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,784,834	15,889.150	16,379.473	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	5,784,834	15,889.150	16,379.473	0	.000	.000

68 Active Agreements	1 Rate/Svc Min	0 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
74 Total Agreements	0 Multiple Registers	0 Kva Min Bills
68 Billed Agreements	68 Billable Meters	0 Dmd Min Bills
43,608,809 YTD Usage	4,371,994.43 YTD Revenue	5,842.99 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	97.16	.00	.00	.00	1.42	98.58	2.96	101.54
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	97.16	.00	.00	.00	1.42	98.58	2.96	101.54

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	197	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	197	.000	.000	0	.000	.000

37 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
21 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
3 Billed Agreements	37 Billable Meters	0 Dmd Min Bills
80,133 YTD Usage	6,178.19 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	221,568.39	.00	82,148.30	85.36	13,300.66	317,102.71	30,812.60	347,915.31
Current Adj	.00	.00	.00	.00	.00	.00	796.02	796.02
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	221,568.39	.00	82,148.30	85.36	13,300.66	317,102.71	31,608.62	348,711.33

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Aug 2024 From: 08/15/2024 23:13:14 To: 09/13/2024 23:44:14

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,842,249	70.240	70.240	194	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,842,249	70.240	70.240	194	.000	.000

3,770 Active Agreements	439 Rate/Svc Min	25 Finaled Agreements
479 Idle Agreements	0 Mult Meters	7 Devices
4,249 Total Agreements	7 Multiple Registers	0 Kva Min Bills
3,768 Billed Agreements	3,773 Billable Meters	0 Dmd Min Bills
14,918,849 YTD Usage	2,486,564.17 YTD Revenue	67,748.97 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,081,947.62	.00	251,253.20	331.76	132,267.50	2,465,800.08	120,912.56	2,586,712.64
Current Adj	-6.70	.00	-37.40	.00	.00	-44.10	7,283.29	7,239.19
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	2,081,940.92	.00	251,215.80	331.76	132,267.50	2,465,755.98	128,195.85	2,593,951.83

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	18,321,794	42.600	42.600	792	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	18,321,794	42.600	42.600	792	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	5,884	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	5,884	0	0	0	0	0	0

13,383 Active Agreements	216 Rate/Svc Min	117 Finaled Agreements
1,014 Idle Agreements	0 Mult Meters	28 Devices
14,397 Total Agreements	145 Multiple Registers	0 Kva Min Bills
13,440 Billed Agreements	13,450 Billable Meters	0 Dmd Min Bills
146,131,133 YTD Usage	19,104,936.29 YTD Revenue	275,713.09 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	175,045.77	.00	11,682.00	.00	11,313.88	198,041.65	21,880.18	219,921.83
Current Adj	.00	.00	.00	.00	.00	.00	668.76	668.76
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	175,045.77	.00	11,682.00	.00	11,313.88	198,041.65	22,548.94	220,590.59

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Aug 2024 From: 08/15/2024 23:13:14 To: 09/13/2024 23:44:14

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,567,023	5,693.920	5,693.918	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,567,023	5,693.920	5,693.918	0	.000	.000

264 Active Agreements	10 Rate/Svc Min	2 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
279 Total Agreements	0 Multiple Registers	0 Kva Min Bills
264 Billed Agreements	264 Billable Meters	0 Dmd Min Bills
10,818,619 YTD Usage	1,357,842.21 YTD Revenue	4,663.28 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	110,074.71	.00	13,029.60	11.06	6,678.94	129,794.31	6,600.60	136,394.91
Current Adj	-9.40	.00	-18.30	.00	.00	-27.70	-687.91	-715.61
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	110,065.31	.00	13,011.30	11.06	6,678.94	129,766.61	5,912.69	135,679.30

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	925,059	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	925,059	.000	.000	24	.000	.000

699 Active Agreements	3 Rate/Svc Min	13 Finaled Agreements
149 Idle Agreements	0 Mult Meters	1 Devices
848 Total Agreements	0 Multiple Registers	0 Kva Min Bills
711 Billed Agreements	713 Billable Meters	0 Dmd Min Bills
8,664,572 YTD Usage	1,127,018.56 YTD Revenue	19,993.30 YTD Device Revenue

Rate Schedule 22 OPTIONAL TOD DEMAND

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,305.59	1,242.00	47.38	.00	475.47	7,070.44	650.50	7,720.94
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	5,305.59	1,242.00	47.38	.00	475.47	7,070.44	650.50	7,720.94

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	65,855	117.000	200.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	65,855	117.000	200.000	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Aug 2024 From: 08/15/2024 23:13:14 To: 09/13/2024 23:44:14

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
613,448 YTD Usage	62,380.32 YTD Revenue	120.88 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	588,442.14	162,573.51	8,236.80	.00	70,167.98	829,420.43	47,545.81	876,966.24
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	588,442.14	162,573.51	8,236.80	.00	70,167.98	829,420.43	47,545.81	876,966.24

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,955,926	19,791.000	20,862.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,955,926	19,791.000	20,862.000	0	.000	.000

13 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
13 Total Agreements	0 Multiple Registers	0 Kva Min Bills
13 Billed Agreements	13 Billable Meters	0 Dmd Min Bills
74,531,566 YTD Usage	6,354,009.93 YTD Revenue	452.56 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	146,484.69	37,450.00	1,266.41	.00	21,430.29	206,631.39	18,968.76	225,600.15
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	146,484.69	37,450.00	1,266.41	.00	21,430.29	206,631.39	18,968.76	225,600.15

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,968,184	4,933.000	5,000.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,968,184	4,933.000	5,000.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
21,708,734 YTD Usage	1,543,001.84 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Aug 2024 From: 08/15/2024 23:13:14 To: 09/13/2024 23:44:14

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	981.29	.00	.00	51,802.87	1,014.06	53,798.22	512.24	54,310.46
Current Adj	.00	.00	.00	-11.06	.00	-11.06	-15.10	-26.16
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	981.29	.00	.00	51,791.81	1,014.06	53,787.16	497.14	54,284.30

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	0	.000	.000	141,604	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	141,604	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	4,294 Devices
38 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
95,770 YTD Usage	49,001.96 YTD Revenue	42,021.84 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	<u>KWH Revenue</u>	<u>Demand Revenue</u>	<u>Service Charge</u>	<u>Device Revenue</u>	<u>All PCA</u>	<u>Sub Total</u>	<u>OC/CC = N</u>	<u>Grand Total</u>
Original	24.96	.00	.00	11.06	.00	36.02	7.09	43.11
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	24.96	.00	.00	11.06	.00	36.02	7.09	43.11

	<u>Usage</u>	<u>Actual Demand</u>	<u>Billed Demand</u>	<u>Device Usage</u>	<u>KVA Usage</u>	<u>KVAR Usage</u>
Original	0	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	24	.000	.000

	<u>Usage U</u>	<u>Usage X</u>	<u>Usage G</u>	<u>Usage N</u>	<u>Usage H</u>	<u>Usage I</u>	<u>Usage J</u>
Original	176,115	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	176,115	0	0	0	0	0	0

2 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	1 Devices
2 Total Agreements	2 Multiple Registers	0 Kva Min Bills
2 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
14,211 YTD Usage	1,931.11 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Aug 2024 From: 08/15/2024 23:13:14 To: 09/13/2024 23:44:14

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	114,480	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	114,480	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,745,593.98	303,473.42	371,324.81	52,242.11	298,416.71	4,771,051.03	281,257.51	5,052,308.54
Current Adj	-16.10	.00	-55.70	-11.06	.00	-82.86	8,045.06	7,962.20
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,745,577.88	303,473.42	371,269.11	52,231.05	298,416.71	4,770,968.17	289,302.57	5,060,270.74

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	41,431,121	46,536.910	48,248.231	142,638	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	41,431,121	46,536.910	48,248.231	142,638	.000	.000

MONTH END

Rate
Provider: SEC Rev Month/Yr: Aug 2024 From: 08/15/2024 23:13:14 To: 09/13/2024 23:44:14

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	296,479	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	296,479	0	0	0	0	0	0
18,272 Active Agreements		669 Rate/Svc Min		157 Finaled Agreements			
1,688 Idle Agreements		0 Mult Meters		4,331 Devices			
19,960 Total Agreements		154 Multiple Registers		0 Kva Min Bills			
18,305 Billed Agreements		18,320 Billable Meters		0 Dmd Min Bills			
321,185,844 YTD Usage		36,464,859.01 YTD Revenue		416,556.91 YTD Device Revenue			

Rate
 Provider: SEC Rev Month/Yr: Sep 2024 From: 09/13/2024 23:44:14 To: 10/15/2024 23:44:53

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	417,393.90	91,182.81	3,661.12	.00	20,457.65	532,695.48	25,282.83	557,978.31
Current Adj	.00	.00	.00	.00	.00	.00	-4,933.81	-4,933.81
Prev Adjust	25,167.08	.00	.00	.00	.00	25,167.08	2,012.96	27,180.04
Total:	442,560.98	91,182.81	3,661.12	.00	20,457.65	557,862.56	22,361.98	580,224.54

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	4,813,566	14,187.110	14,612.627	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	4,813,566	14,187.110	14,612.627	0	.000	.000

68 Active Agreements 1 Rate/Svc Min 0 Finaled Agreements
 6 Idle Agreements 0 Mult Meters 0 Devices
 74 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 68 Billed Agreements 68 Billable Meters 0 Dmd Min Bills
 45,868,941 YTD Usage 4,656,253.27 YTD Revenue 6,439.93 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	24.01	.00	.00	.00	1.05	25.06	.75	25.81
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	24.01	.00	.00	.00	1.05	25.06	.75	25.81

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	248	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	248	.000	.000	0	.000	.000

37 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 21 Idle Agreements 0 Mult Meters 0 Devices
 58 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 3 Billed Agreements 37 Billable Meters 0 Dmd Min Bills
 80,381 YTD Usage 6,203.25 YTD Revenue .00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	220,825.88	.00	82,726.88	85.92	7,343.90	310,982.58	28,304.90	339,287.48
Current Adj	.00	.00	.00	.00	.00	.00	804.36	804.36
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	220,825.88	.00	82,726.88	85.92	7,343.90	310,982.58	29,109.26	340,091.84

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Sep 2024 From: 09/13/2024 23:44:14 To: 10/15/2024 23:44:53

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,727,936	51.440	51.440	194	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,727,936	51.440	51.440	194	.000	.000

3,765 Active Agreements	422 Rate/Svc Min	37 Finaled Agreements
491 Idle Agreements	0 Mult Meters	7 Devices
4,256 Total Agreements	8 Multiple Registers	0 Kva Min Bills
3,788 Billed Agreements	3,787 Billable Meters	0 Dmd Min Bills
16,671,058 YTD Usage	2,805,814.26 YTD Revenue	76,497.34 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,956,083.64	.00	251,884.99	352.68	68,376.15	2,276,697.46	87,372.67	2,364,070.13
Current Adj	-6.04	.00	-56.10	.00	.00	-62.14	7,820.75	7,758.61
Prev Adjust	-9,942.20	.00	-18.70	.00	-655.87	-10,616.77	-317.94	-10,934.71
Total:	1,946,135.40	.00	251,810.19	352.68	67,720.28	2,266,018.55	94,875.48	2,360,894.03

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	16,089,428	34.720	34.720	829	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-90,841	.000	.000	0	.000	.000
Total:	15,998,587	34.720	34.720	829	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	5,345	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	5,345	0	0	0	0	0	0

13,408 Active Agreements	206 Rate/Svc Min	135 Finaled Agreements
1,017 Idle Agreements	0 Mult Meters	29 Devices
14,425 Total Agreements	147 Multiple Registers	0 Kva Min Bills
13,468 Billed Agreements	13,488 Billable Meters	0 Dmd Min Bills
162,223,090 YTD Usage	21,406,399.41 YTD Revenue	310,613.71 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	177,894.25	.00	11,798.47	.00	6,261.94	195,954.66	19,949.82	215,904.48
Current Adj	.00	.00	.00	.00	.00	.00	1,733.04	1,733.04
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	177,894.25	.00	11,798.47	.00	6,261.94	195,954.66	21,682.86	217,637.52

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Sep 2024 From: 09/13/2024 23:44:14 To: 10/15/2024 23:44:53

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,473,405	5,481.830	5,481.830	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,473,405	5,481.830	5,481.830	0	.000	.000

264 Active Agreements	9 Rate/Svc Min	3 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
279 Total Agreements	0 Multiple Registers	0 Kva Min Bills
267 Billed Agreements	264 Billable Meters	0 Dmd Min Bills
11,984,135 YTD Usage	1,518,046.66 YTD Revenue	5,293.10 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	103,175.21	.00	12,932.02	11.34	3,523.01	119,641.58	4,882.15	124,523.73
Current Adj	.00	.00	.00	.00	.00	.00	582.31	582.31
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	103,175.21	.00	12,932.02	11.34	3,523.01	119,641.58	5,464.46	125,106.04

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	828,916	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	828,916	.000	.000	24	.000	.000

695 Active Agreements	3 Rate/Svc Min	10 Finaled Agreements
149 Idle Agreements	0 Mult Meters	1 Devices
844 Total Agreements	0 Multiple Registers	0 Kva Min Bills
703 Billed Agreements	707 Billable Meters	0 Dmd Min Bills
9,497,578 YTD Usage	1,248,844.54 YTD Revenue	22,554.52 YTD Device Revenue

Rate Schedule 22 OPTIONAL TOD DEMAND

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,556.70	1,242.00	47.38	.00	306.03	8,152.11	662.62	8,814.73
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	6,556.70	1,242.00	47.38	.00	306.03	8,152.11	662.62	8,814.73

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	72,006	146.000	200.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	72,006	146.000	200.000	0	.000	.000

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Sep 2024 From: 09/13/2024 23:44:14 To: 10/15/2024 23:44:53

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
685,541 YTD Usage	70,548.92 YTD Revenue	137.00 YTD Device Revenue

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	681,476.97	158,082.51	8,236.80	.00	38,603.65	886,399.93	38,748.03	925,147.96
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	681,476.97	158,082.51	8,236.80	.00	38,603.65	886,399.93	38,748.03	925,147.96

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,391,436	18,643.000	20,412.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,391,436	18,643.000	20,412.000	0	.000	.000

13 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
13 Total Agreements	0 Multiple Registers	0 Kva Min Bills
13 Billed Agreements	13 Billable Meters	0 Dmd Min Bills
83,923,407 YTD Usage	7,240,472.85 YTD Revenue	513.82 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	197,716.09	47,936.00	2,532.82	.00	12,996.33	261,181.24	21,082.05	282,263.29
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	197,716.09	47,936.00	2,532.82	.00	12,996.33	261,181.24	21,082.05	282,263.29

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,162,727	6,005.000	6,400.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,162,727	6,005.000	6,400.000	0	.000	.000

2 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
2 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2 Billed Agreements	2 Billable Meters	0 Dmd Min Bills
27,738,895 YTD Usage	2,115,285.15 YTD Revenue	243.49 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Sep 2024 From: 09/13/2024 23:44:14 To: 10/15/2024 23:44:53

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	880.00	.00	.00	52,694.50	601.36	54,175.86	430.13	54,605.99
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	880.00	.00	.00	52,694.50	601.36	54,175.86	430.13	54,605.99

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	141,539	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	141,539	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	4,290 Devices
38 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
107,828 YTD Usage	55,331.12 YTD Revenue	47,419.78 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	21.63	.00	.00	11.34	.00	32.97	6.83	39.80
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	21.63	.00	.00	11.34	.00	32.97	6.83	39.80

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	24	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	166,497	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	166,497	0	0	0	0	0	0

2 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	1 Devices
2 Total Agreements	2 Multiple Registers	0 Kva Min Bills
2 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
15,141 YTD Usage	2,086.68 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Sep 2024 From: 09/13/2024 23:44:14 To: 10/15/2024 23:44:53

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	110,254	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	110,254	0	0	0	0	0	0

- 0 Active Agreements
- 0 Idle Agreements
- 0 Total Agreements
- 0 Billed Agreements
- 0 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 0 Billable Meters
- .00 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,762,048.28	298,443.32	373,820.48	53,155.78	158,471.07	4,645,938.93	226,722.78	4,872,661.71
Current Adj	-6.04	.00	-56.10	.00	.00	-62.14	6,006.65	5,944.51
Prev Adjust	15,224.88	.00	-18.70	.00	-655.87	14,550.31	1,695.02	16,245.33
Total:	3,777,267.12	298,443.32	373,745.68	53,155.78	157,815.20	4,660,427.10	234,424.45	4,894,851.55

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	37,559,668	44,549.100	47,192.617	142,610	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-90,841	.000	.000	0	.000	.000
Total:	37,468,827	44,549.100	47,192.617	142,610	.000	.000

MONTH END

Rate
Provider: SEC Rev Month/Yr: Sep 2024 From: 09/13/2024 23:44:14 To: 10/15/2024 23:44:53

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	282,096	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	282,096	0	0	0	0	0	0
18,289 Active Agreements		641 Rate/Svc Min		185 Finaled Agreements			
1,703 Idle Agreements		0 Mult Meters		4,328 Devices			
19,992 Total Agreements		157 Multiple Registers		0 Kva Min Bills			
18,349 Billed Agreements		18,367 Billable Meters		0 Dmd Min Bills			
358,795,995 YTD Usage		41,125,286.11 YTD Revenue		469,712.69 YTD Device Revenue			

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Oct 2024 From: 10/15/2024 23:44:53 To: 11/15/2024 23:43:27

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	393,652.18	92,157.95	3,714.96	.00	34,730.60	524,255.69	32,788.57	557,044.26
Current Adj	.00	.00	.00	.00	.00	.00	3,264.26	3,264.26
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	393,652.18	92,157.95	3,714.96	.00	34,730.60	524,255.69	36,052.83	560,308.52

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	4,469,838	14,352.938	14,768.898	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	4,469,838	14,352.938	14,768.898	0	.000	.000

69 Active Agreements	1 Rate/Svc Min	1 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
75 Total Agreements	0 Multiple Registers	0 Kva Min Bills
69 Billed Agreements	70 Billable Meters	0 Dmd Min Bills
50,341,109 YTD Usage	5,181,267.34 YTD Revenue	7,180.26 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	267.64	.00	.00	.00	24.37	292.01	11.59	303.60
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	267.64	.00	.00	.00	24.37	292.01	11.59	303.60

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,137	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,137	.000	.000	0	.000	.000

37 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
21 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
12 Billed Agreements	37 Billable Meters	0 Dmd Min Bills
83,518 YTD Usage	6,495.26 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	200,100.25	.00	87,696.79	87.62	11,767.91	299,652.57	29,871.21	329,523.78
Current Adj	.00	.00	.00	.00	.00	.00	315.14	315.14
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	200,100.25	.00	87,696.79	87.62	11,767.91	299,652.57	30,186.35	329,838.92

Rate
 Provider: SEC Rev Month/Yr: Oct 2024 From: 10/15/2024 23:44:53 To: 11/15/2024 23:43:27

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,514,461	63.600	63.600	194	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,514,461	63.600	63.600	194	.000	.000

3,701 Active Agreements	416 Rate/Svc Min	96 Finaled Agreements
560 Idle Agreements	0 Mult Meters	7 Devices
4,261 Total Agreements	8 Multiple Registers	0 Kva Min Bills
3,793 Billed Agreements	3,783 Billable Meters	0 Dmd Min Bills
18,212,851 YTD Usage	3,114,377.05 YTD Revenue	85,474.78 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,583,462.13	.00	255,143.04	325.52	97,226.46	1,936,157.15	79,925.04	2,016,082.19
Current Adj	-1.89	.00	.00	.00	.00	-1.89	10,547.67	10,545.78
Prev Adjust	-18.99	.00	-18.70	.00	-.29	-37.98	-4.85	-42.83
Total:	1,583,441.25	.00	255,124.34	325.52	97,226.17	1,936,117.28	90,467.86	2,026,585.14

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	12,513,019	53.920	53.920	755	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	12,513,019	53.920	53.920	755	.000	.000

13,423 Active Agreements	211 Rate/Svc Min	130 Finaled Agreements
1,030 Idle Agreements	0 Mult Meters	27 Devices
14,453 Total Agreements	147 Multiple Registers	0 Kva Min Bills
13,488 Billed Agreements	13,491 Billable Meters	0 Dmd Min Bills
174,828,160 YTD Usage	23,378,694.08 YTD Revenue	345,927.32 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	158,706.44	.00	13,222.05	.00	9,989.87	181,918.36	21,343.63	203,261.99
Current Adj	.00	.00	.00	.00	.00	.00	751.73	751.73
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	158,706.44	.00	13,222.05	.00	9,989.87	181,918.36	22,095.36	204,013.72

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,285,704	5,645.034	5,645.034	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,285,704	5,645.034	5,645.034	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Oct 2024 From: 10/15/2024 23:44:53 To: 11/15/2024 23:43:27

265 Active Agreements	11 Rate/Svc Min	2 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
280 Total Agreements	0 Multiple Registers	0 Kva Min Bills
265 Billed Agreements	267 Billable Meters	0 Dmd Min Bills
13,272,492 YTD Usage	1,700,627.47 YTD Revenue	5,934.91 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	95,592.97	.00	13,038.59	11.34	5,846.17	114,489.07	5,451.37	119,940.44
Current Adj	.00	.00	.00	.00	.00	.00	7,735.09	7,735.09
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	95,592.97	.00	13,038.59	11.34	5,846.17	114,489.07	13,186.46	127,675.53

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	752,403	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	752,403	.000	.000	24	.000	.000

688 Active Agreements	4 Rate/Svc Min	11 Finaled Agreements
152 Idle Agreements	0 Mult Meters	1 Devices
840 Total Agreements	0 Multiple Registers	0 Kva Min Bills
699 Billed Agreements	701 Billable Meters	0 Dmd Min Bills
10,254,225 YTD Usage	1,365,443.87 YTD Revenue	25,071.50 YTD Device Revenue

Rate Schedule 22 OPTIONAL TOD DEMAND

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,861.48	1,242.00	47.38	.00	582.97	8,733.83	803.30	9,537.13
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	6,861.48	1,242.00	47.38	.00	582.97	8,733.83	803.30	9,537.13

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	75,028	135.000	200.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	75,028	135.000	200.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
760,656 YTD Usage	79,299.55 YTD Revenue	153.12 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Oct 2024 From: 10/15/2024 23:44:53 To: 11/15/2024 23:43:27

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	669,792.77	155,807.07	8,236.80	.00	72,528.54	906,365.18	52,502.92	958,868.10
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	669,792.77	155,807.07	8,236.80	.00	72,528.54	906,365.18	52,502.92	958,868.10

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	9,509,475	18,292.000	20,184.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	9,509,475	18,292.000	20,184.000	0	.000	.000

13 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
13 Total Agreements	0 Multiple Registers	0 Kva Min Bills
13 Billed Agreements	13 Billable Meters	0 Dmd Min Bills
93,433,287 YTD Usage	8,146,902.45 YTD Revenue	575.08 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	168,987.57	48,557.67	2,532.82	.00	21,036.10	241,114.16	22,144.40	263,258.56
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	168,987.57	48,557.67	2,532.82	.00	21,036.10	241,114.16	22,144.40	263,258.56

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,803,818	5,553.000	6,483.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,803,818	5,553.000	6,483.000	0	.000	.000

2 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
2 Total Agreements	0 Multiple Registers	0 Kva Min Bills
2 Billed Agreements	2 Billable Meters	0 Dmd Min Bills
30,542,972 YTD Usage	2,356,509.56 YTD Revenue	351.71 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Oct 2024 From: 10/15/2024 23:44:53 To: 11/15/2024 23:43:27

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	913.97	.00	.00	53,512.90	1,105.74	55,532.61	500.34	56,032.95
Current Adj	.00	.00	.00	-11.34	-.19	-11.53	.00	-11.53
Prev Adjust	.00	.00	.00	-66.36	-1.35	-67.71	.00	-67.71
Total:	913.97	.00	.00	53,435.20	1,104.20	55,453.37	500.34	55,953.71

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	141,434	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	141,434	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	4,297 Devices
38 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
119,886 YTD Usage	61,834.93 YTD Revenue	52,915.03 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	24.64	.00	.00	11.34	.00	35.98	-252.32	-216.34
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	24.64	.00	.00	11.34	.00	35.98	-252.32	-216.34

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	24	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	148,893	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	148,893	0	0	0	0	0	0

2 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	1 Devices
2 Total Agreements	2 Multiple Registers	0 Kva Min Bills
2 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
16,153 YTD Usage	2,262.05 YTD Revenue	.00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Oct 2024 From: 10/15/2024 23:44:53 To: 11/15/2024 23:43:27

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	105,677	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	105,677	0	0	0	0	0	0

- | | | |
|---------------------|----------------------|------------------------|
| 0 Active Agreements | 0 Rate/Svc Min | 0 Finaled Agreements |
| 0 Idle Agreements | 0 Mult Meters | 0 Devices |
| 0 Total Agreements | 0 Multiple Registers | 0 Kva Min Bills |
| 0 Billed Agreements | 0 Billable Meters | 0 Dmd Min Bills |
| 0 YTD Usage | .00 YTD Revenue | .00 YTD Device Revenue |

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,278,362.04	297,764.69	383,632.43	53,948.72	254,838.73	4,268,546.61	245,090.05	4,513,636.66
Current Adj	-1.89	.00	.00	-11.34	-.19	-13.42	22,613.89	22,600.47
Prev Adjust	-18.99	.00	-18.70	-66.36	-1.64	-105.69	-4.85	-110.54
Total:	3,278,341.16	297,764.69	383,613.73	53,871.02	254,836.90	4,268,427.50	267,699.09	4,536,126.59

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	32,926,883	44,095.492	47,398.452	142,431	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	32,926,883	44,095.492	47,398.452	142,431	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	254,570	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	254,570	0	0	0	0	0	0

MONTH END

Rate

Provider: SEC Rev Month/Yr: Oct 2024 From: 10/15/2024 23:44:53 To: 11/15/2024 23:43:27

18,235 Active Agreements	643 Rate/Svc Min	240 Finaled Agreements
1,788 Idle Agreements	0 Mult Meters	4,333 Devices
20,023 Total Agreements	157 Multiple Registers	0 Kva Min Bills
18,378 Billed Agreements	18,365 Billable Meters	0 Dmd Min Bills
391,865,309 YTD Usage	45,393,713.61 YTD Revenue	523,583.71 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Nov 2024 From: 11/15/2024 23:43:27 To: 12/13/2024 23:13:34

Rate Schedule 02 LARGE POWER

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	335,169.09	85,617.74	3,714.96	.00	30,440.13	454,941.92	29,744.19	484,686.11
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	335,169.09	85,617.74	3,714.96	.00	30,440.13	454,941.92	29,744.19	484,686.11

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,994,767	13,072.725	13,720.789	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	3,994,767	13,072.725	13,720.789	0	.000	.000

69 Active Agreements	1 Rate/Svc Min	0 Finaled Agreements
6 Idle Agreements	0 Mult Meters	0 Devices
75 Total Agreements	0 Multiple Registers	0 Kva Min Bills
69 Billed Agreements	69 Billable Meters	0 Dmd Min Bills
54,338,206 YTD Usage	5,636,967.24 YTD Revenue	7,920.59 YTD Device Revenue

Rate Schedule 09 OFF-PEAK RETAIL MARKETING(ETS)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	992.81	.00	.00	.00	92.57	1,085.38	42.91	1,128.29
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	992.81	.00	.00	.00	92.57	1,085.38	42.91	1,128.29

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	12,149	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	12,149	.000	.000	0	.000	.000

36 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
22 Idle Agreements	0 Mult Meters	0 Devices
58 Total Agreements	0 Multiple Registers	0 Kva Min Bills
16 Billed Agreements	37 Billable Meters	0 Dmd Min Bills
95,667 YTD Usage	7,580.64 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11 GENERAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	226,608.28	.00	87,346.95	187.44	14,049.46	328,192.13	32,491.81	360,683.94
Current Adj	-10,587.78	.00	-23.55	.00	-691.28	-11,302.61	-863.37	-12,165.98
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	216,020.50	.00	87,323.40	187.44	13,358.18	316,889.52	31,628.44	348,517.96

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Nov 2024 From: 11/15/2024 23:43:27 To: 12/13/2024 23:13:34

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,843,708	76.800	76.800	375	.000	.000
Current Adj	-90,719	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,752,989	76.800	76.800	375	.000	.000

3,686 Active Agreements	424 Rate/Svc Min	42 Finaled Agreements
585 Idle Agreements	0 Mult Meters	14 Devices
4,271 Total Agreements	8 Multiple Registers	0 Kva Min Bills
3,710 Billed Agreements	3,717 Billable Meters	0 Dmd Min Bills
19,987,837 YTD Usage	3,439,308.88 YTD Revenue	94,377.24 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	1,933,953.67	.00	256,025.00	314.18	122,464.03	2,312,756.88	108,205.36	2,420,962.24
Current Adj	-3.62	.00	-19.00	.00	.00	-22.62	2,404.81	2,382.19
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	1,933,950.05	.00	256,006.00	314.18	122,464.03	2,312,734.26	110,610.17	2,423,344.43

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	16,071,473	46.120	46.120	731	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	16,071,473	46.120	46.120	731	.000	.000

13,431 Active Agreements	204 Rate/Svc Min	102 Finaled Agreements
1,041 Idle Agreements	0 Mult Meters	26 Devices
14,472 Total Agreements	149 Multiple Registers	0 Kva Min Bills
13,476 Billed Agreements	13,494 Billable Meters	0 Dmd Min Bills
190,998,731 YTD Usage	25,728,579.78 YTD Revenue	381,310.57 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	144,455.68	.00	13,941.06	.00	9,320.87	167,717.61	19,324.59	187,042.20
Current Adj	.00	.00	.00	.00	.00	.00	-260.00	-260.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	144,455.68	.00	13,941.06	.00	9,320.87	167,717.61	19,064.59	186,782.20

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,223,207	5,460.118	5,460.118	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,223,207	5,460.118	5,460.118	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Nov 2024 From: 11/15/2024 23:43:27 To: 12/13/2024 23:13:34

266 Active Agreements	14 Rate/Svc Min	0 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
281 Total Agreements	0 Multiple Registers	0 Kva Min Bills
266 Billed Agreements	266 Billable Meters	0 Dmd Min Bills
14,498,352 YTD Usage	1,869,007.02 YTD Revenue	6,576.72 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	145,166.78	.00	12,927.00	11.34	9,230.14	167,335.26	7,873.90	175,209.16
Current Adj	.00	.00	-18.60	.00	.00	-18.60	907.24	888.64
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	145,166.78	.00	12,908.40	11.34	9,230.14	167,316.66	8,781.14	176,097.80

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,211,293	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,211,293	.000	.000	24	.000	.000

686 Active Agreements	3 Rate/Svc Min	7 Finaled Agreements
151 Idle Agreements	0 Mult Meters	1 Devices
837 Total Agreements	0 Multiple Registers	0 Kva Min Bills
692 Billed Agreements	696 Billable Meters	0 Dmd Min Bills
11,467,399 YTD Usage	1,534,642.37 YTD Revenue	27,616.60 YTD Device Revenue

Rate Schedule 22 OPTIONAL TOD DEMAND

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,601.08	1,242.00	47.38	.00	579.23	8,469.69	779.06	9,248.75
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	6,601.08	1,242.00	47.38	.00	579.23	8,469.69	779.06	9,248.75

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	76,014	147.000	200.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	76,014	147.000	200.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
836,757 YTD Usage	87,786.02 YTD Revenue	169.24 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Nov 2024 From: 11/15/2024 23:43:27 To: 12/13/2024 23:13:34

Rate Schedule B1 (B1) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	622,444.18	151,595.51	8,236.80	.00	64,361.07	846,637.56	48,955.01	895,592.57
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	622,444.18	151,595.51	8,236.80	.00	64,361.07	846,637.56	48,955.01	895,592.57

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	8,822,301	17,669.000	19,762.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	8,822,301	17,669.000	19,762.000	0	.000	.000

13 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 0 Idle Agreements 0 Mult Meters 0 Devices
 13 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 13 Billed Agreements 13 Billable Meters 0 Dmd Min Bills
 102,255,993 YTD Usage 8,993,604.35 YTD Revenue 636.34 YTD Device Revenue

Rate Schedule B2 (B2) LARGE INDUSTRIAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	156,031.55	47,643.89	2,532.82	.00	18,413.53	224,621.79	20,630.41	245,252.20
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	156,031.55	47,643.89	2,532.82	.00	18,413.53	224,621.79	20,630.41	245,252.20

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,591,830	5,232.000	6,361.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,591,830	5,232.000	6,361.000	0	.000	.000

2 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 0 Idle Agreements 0 Mult Meters 0 Devices
 2 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 2 Billed Agreements 2 Billable Meters 0 Dmd Min Bills
 33,135,061 YTD Usage 2,581,241.53 YTD Revenue 459.93 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Nov 2024 From: 11/15/2024 23:43:27 To: 12/13/2024 23:13:34

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	663.10	.00	.00	53,392.18	1,065.84	55,121.12	494.00	55,615.12
Current Adj	.00	.00	.00	-22.68	-.36	-23.04	.00	-23.04
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	663.10	.00	.00	53,369.50	1,065.48	55,098.08	494.00	55,592.08

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	140,816	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	140,816	.000	.000

34 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	4,288 Devices
38 Total Agreements	0 Multiple Registers	0 Kva Min Bills
34 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
131,944 YTD Usage	68,084.38 YTD Revenue	58,410.28 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	20.56	.00	.00	11.34	.00	31.90	8.83	40.73
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	20.56	.00	.00	11.34	.00	31.90	8.83	40.73

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	24	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	214,959	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	214,959	0	0	0	0	0	0

2 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	1 Devices
2 Total Agreements	2 Multiple Registers	0 Kva Min Bills
2 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
17,355 YTD Usage	2,455.77 YTD Revenue	.00 YTD Device Revenue

MONTH END

Rate
 Provider: SEC Rev Month/Yr: Nov 2024 From: 11/15/2024 23:43:27 To: 12/13/2024 23:13:34

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	60,547	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	60,547	0	0	0	0	0	0

- 0 Active Agreements
- 0 Idle Agreements
- 0 Total Agreements
- 0 Billed Agreements
- 0 YTD Usage
- 0 Rate/Svc Min
- 0 Mult Meters
- 0 Multiple Registers
- 0 Billable Meters
- .00 YTD Revenue
- 0 Finaled Agreements
- 0 Devices
- 0 Kva Min Bills
- 0 Dmd Min Bills
- .00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,572,106.78	286,099.14	384,771.97	53,916.48	270,016.87	4,566,911.24	268,550.07	4,835,461.31
Current Adj	-10,591.40	.00	-61.15	-22.68	-691.64	-11,366.87	2,188.68	-9,178.19
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	3,561,515.38	286,099.14	384,710.82	53,893.80	269,325.23	4,555,544.37	270,738.75	4,826,283.12

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	35,846,742	41,703.763	45,626.827	141,970	.000	.000
Current Adj	-90,719	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	35,756,023	41,703.763	45,626.827	141,970	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	275,506	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	275,506	0	0	0	0	0	0

MONTH END

Rate

Provider: SEC Rev Month/Yr: Nov 2024 From: 11/15/2024 23:43:27 To: 12/13/2024 23:13:34

18,226 Active Agreements	646 Rate/Svc Min	152 Finaled Agreements
1,824 Idle Agreements	0 Mult Meters	4,330 Devices
20,050 Total Agreements	159 Multiple Registers	0 Kva Min Bills
18,281 Billed Agreements	18,295 Billable Meters	0 Dmd Min Bills
427,763,302 YTD Usage	49,949,257.98 YTD Revenue	577,477.51 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Dec 2024 From: 12/13/2024 23:13:34 To: 01/15/2025 23:42:03

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,364,850	145.840	145.840	375	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	2,364,850	145.840	145.840	375	.000	.000

3,677 Active Agreements	419 Rate/Svc Min	26 Finaled Agreements
591 Idle Agreements	0 Mult Meters	14 Devices
4,268 Total Agreements	10 Multiple Registers	0 Kva Min Bills
3,697 Billed Agreements	3,684 Billable Meters	0 Dmd Min Bills
22,347,193 YTD Usage	3,815,185.97 YTD Revenue	103,457.52 YTD Device Revenue

Rate Schedule 12 RESIDENTIAL SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,811,975.46	.00	256,291.00	314.18	-58,615.01	3,009,965.63	135,472.81	3,145,438.44
Current Adj	-2.58	.00	-38.00	.00	.00	-40.58	6,586.02	6,545.44
Prev Adjust	-4.99	.00	-19.00	.00	.00	-23.99	-4.43	-28.42
Total:	2,811,967.89	.00	256,234.00	314.18	-58,615.01	3,009,901.06	142,054.40	3,151,955.46

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	23,352,422	52.560	52.560	731	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	23,352,422	52.560	52.560	731	.000	.000

13,452 Active Agreements	213 Rate/Svc Min	76 Finaled Agreements
1,051 Idle Agreements	0 Mult Meters	26 Devices
14,503 Total Agreements	151 Multiple Registers	0 Kva Min Bills
13,488 Billed Agreements	13,484 Billable Meters	0 Dmd Min Bills
214,476,833 YTD Usage	28,778,080.16 YTD Revenue	416,625.22 YTD Device Revenue

Rate Schedule 13 GENERAL SERVICE - 3 PHASE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	156,199.31	.00	13,941.06	.00	-3,302.57	166,837.80	19,667.69	186,505.49
Current Adj	-5,963.76	.00	.00	.00	127.72	-5,836.04	31,778.67	25,942.63
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	150,235.55	.00	13,941.06	.00	-3,174.85	161,001.76	51,446.36	212,448.12

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,315,767	160,553.250	160,553.250	0	.000	.000
Current Adj	-50,884	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,264,883	160,553.250	160,553.250	0	.000	.000

Rate
 Provider: SEC Rev Month/Yr: Dec 2024 From: 12/13/2024 23:13:34 To: 01/15/2025 23:42:03

266 Active Agreements	12 Rate/Svc Min	0 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
281 Total Agreements	0 Multiple Registers	0 Kva Min Bills
266 Billed Agreements	266 Billable Meters	0 Dmd Min Bills
15,766,088 YTD Usage	2,030,701.18 YTD Revenue	7,276.35 YTD Device Revenue

Rate Schedule 15 PREPAY SERVICE

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	198,878.92	.00	12,871.20	11.34	-4,156.47	207,604.99	9,224.17	216,829.16
Current Adj	.00	.00	.00	.00	.00	.00	1,263.14	1,263.14
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	198,878.92	.00	12,871.20	11.34	-4,156.47	207,604.99	10,487.31	218,092.30

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,655,909	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	1,655,909	.000	.000	24	.000	.000

679 Active Agreements	3 Rate/Svc Min	12 Finaled Agreements
155 Idle Agreements	0 Mult Meters	1 Devices
834 Total Agreements	0 Multiple Registers	0 Kva Min Bills
690 Billed Agreements	694 Billable Meters	0 Dmd Min Bills
13,125,180 YTD Usage	1,744,141.12 YTD Revenue	30,173.04 YTD Device Revenue

Rate Schedule 22 OPTIONAL TOD DEMAND

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	7,510.09	1,242.00	47.38	.00	-218.91	8,580.56	789.16	9,369.72
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	7,510.09	1,242.00	47.38	.00	-218.91	8,580.56	789.16	9,369.72

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	87,214	150.000	200.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	87,214	150.000	200.000	0	.000	.000

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
924,058 YTD Usage	96,382.48 YTD Revenue	185.36 YTD Device Revenue

Shelby Energy Cooperative, Inc

01/15/2025 11:44:07 pm

MONTH END

Page: 303

Rate
 Provider: SEC Rev Month/Yr: Dec 2024 From: 12/13/2024 23:13:34 To: 01/15/2025 23:42:03

Rate Schedule LIGHT OUTDOOR & STREET LIGHTING

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	742.18	.00	.00	53,581.90	-356.65	53,967.43	492.39	54,459.82
Current Adj	.00	.00	.00	-11.34	.00	-11.34	700.00	688.66
Prev Adjust	.00	.00	.00	-22.68	-.36	-23.04	.00	-23.04
Total:	742.18	.00	.00	53,547.88	-357.01	53,933.05	1,192.39	55,125.44

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	141,274	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	141,274	.000	.000

34 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 4 Idle Agreements 0 Mult Meters 4,300 Devices
 38 Total Agreements 0 Multiple Registers 0 Kva Min Bills
 34 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 144,002 YTD Usage 74,291.69 YTD Revenue 63,905.53 YTD Device Revenue

Rate Schedule NET-C NET METERING (CONSUMPTION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	38.20	.00	.00	11.34	.00	49.54	14.33	63.87
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	38.20	.00	.00	11.34	.00	49.54	14.33	63.87

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	24	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	351,259	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	351,259	0	0	0	0	0	0

2 Active Agreements 0 Rate/Svc Min 0 Finaled Agreements
 0 Idle Agreements 0 Mult Meters 1 Devices
 2 Total Agreements 2 Multiple Registers 0 Kva Min Bills
 2 Billed Agreements 0 Billable Meters 0 Dmd Min Bills
 19,733 YTD Usage 2,775.26 YTD Revenue .00 YTD Device Revenue

Rate
 Provider: SEC Rev Month/Yr: Dec 2024 From: 12/13/2024 23:13:34 To: 01/15/2025 23:42:03

Rate Schedule NET-G NET METERING (GENERATION)

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
Total:	.00	.00	.00	.00	.00	.00	.00	.00

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	0	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	32,621	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	32,621	0	0	0	0	0	0

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,670,119.33	637,451.99	384,652.47	54,106.20	-110,662.68	5,635,667.31	331,371.71	5,967,039.02
Current Adj	-53,183.22	-347,694.20	-38.00	-11.34	127.72	-400,799.04	15,576.62	-385,222.42
Prev Adjust	-4.99	.00	-19.00	-22.68	-.36	-47.03	-4.43	-51.46
Total:	4,616,931.12	289,757.79	384,595.47	54,072.18	-110,535.32	5,234,821.24	346,943.90	5,581,765.14

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	44,361,005	254,024.589	257,343.853	142,428	.000	.000
Current Adj	-50,884	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	44,310,121	254,024.589	257,343.853	142,428	.000	.000

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original	383,880	0	0	0	0	0	0
Current Adj	0	0	0	0	0	0	0
Prev Adjust	0	0	0	0	0	0	0
Total:	383,880	0	0	0	0	0	0

MONTH END

Rate

Provider: SEC Rev Month/Yr: Dec 2024 From: 12/13/2024 23:13:34 To: 01/15/2025 23:42:03

18,231 Active Agreements	648 Rate/Svc Min	114 Finaled Agreements
1,844 Idle Agreements	0 Mult Meters	4,342 Devices
20,075 Total Agreements	163 Multiple Registers	0 Kva Min Bills
18,283 Billed Agreements	18,249 Billable Meters	0 Dmd Min Bills
472,215,851 YTD Usage	55,184,079.22 YTD Revenue	631,549.69 YTD Device Revenue

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 21: Refer to Exhibit JW-2, Reference Schedule 1.07.

- a. Please detail the following related to the rate case expense related to Case No. 2023-00213:
 - i. When did the amortization begin?
 - ii. What is the term of the amortization currently and current date of expiration?
 - iii. What was the beginning balance of the amortization (at commencement)?

Response 21(a)(i): Shelby Energy began amortizing the rate case expense in October 2024 when the Final Order was issued.

Response 21(a)(ii): The rate case expense is being amortized over 36 months and will be fully amortized in September 2027.

Response 21(a)(iii): The beginning balance of rate case expense being amortized was \$45,719.74.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 22: Please refer to the application generally. What is the highest TIER and OTIER required by the Company's current debt covenants?

Response 22: The highest TIER and OTIER required by Shelby Energy's current debt covenants is 1.25 and 1.10, respectively.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 23: Refer to the application generally.

- a. Provide the budgeted Right of Way (“ROW”) maintenance expense for each of the years 2017-2024.
- b. Provide the actual ROW maintenance expense for each of the years 2017-2024.
- c. Provide the budgeted miles trimmed and treated for each of the years 2017-2024.

Response 23(a)-(c): Please see the Excel file provided separately.

**ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY**

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 24: Refer to the application generally. Provide a list that identifies all miscellaneous costs for the test year, including but not limited to dinners (including all holiday dinners), gifts, donations, membership dues, annual meeting costs, etc. For each cost indicate whether it was removed from or included in the requested revenue requirement.

Response 24: Please see the response to Item 11.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 25: Refer to the Application generally.

- a. Explain whether Shelby Energy Cooperative provides health savings account contributions to its employees, and if so, provide the monetary amount regarding the same.
- b. Provide a copy of all formal studies conducted that compare Shelby Energy Cooperative's health insurance premium and health savings account contributions to those of local employers for the geographic area in which the Company operates. If no formal study exists explain why not.
- c. Discuss any informal studies that compare Shelby Energy Cooperative's health insurance premium and health savings account contributions to those of local employers for the geographic area in which the Company operates. If no informal study exists explain why not.
- d. Confirm that according to the most recent data from the Bureau of Labor Statistics, the average share of premiums paid by the employer for single coverage in private industry is 80%.
- e. Provide the average percentage share of premiums paid by Shelby Energy Cooperative for single coverage employee health insurance.
- f. Indicate the total cost for Shelby Energy Cooperative to provide single coverage employee health insurance for those employees electing single coverage.
- g. Confirm that according to the most recent data from the Bureau of Labor Statistics, the

average share of premiums paid by the employer for family coverage in private industry is 68%.

- h. Provide the average percentage share of premiums paid by Shelby Energy Cooperative for family coverage employee health insurance.
- i. Indicate the total cost for Shelby Energy Cooperative to provide family coverage employee health insurance for those employees electing family coverage.

Response 25(a): Shelby Energy does not provide health savings account contributions to its employees.

Response 25(b): Shelby Energy participates in the Kentucky Rural Electric Cooperative Health Plan along with 16 other electric cooperatives in Kentucky. Shelby Energy does not have a formal study comparing health insurance premiums to those of local employers, but the plan's broker (Brown & Brown Insurance) provided a benchmark report for comparison to similar sized utilities in the region. The report is attached to this response.

Response 25(c): Please see response to 25(b).

Response 25(d): Per the table referenced in the request, the share of premiums paid by employer for single coverage was 81% for Civilian, 80% for Private Industry, and 86% for State and Local Government.

Response 25(e): The average percentage share of premiums paid by Shelby Energy for single coverage employee health insurance in the test year was 89%. Shelby Energy's pro forma adjustment included in the Application, Exhibit 10, Exhibit JW-2, Reference Schedule 1.15 brings Shelby Energy's average percentage share of premiums paid for single coverage employee health insurance to 81%.

Response 25(f): The total cost for Shelby Energy to provide single coverage employee health insurance for the test year was \$67,489.

Response 25(g): Per the table referenced in the request, the share of premiums paid by employer for family coverage was 69% for Civilian, 68% for Private Industry, and 71% for State and Local Government.

Response 25(h): The average percentage share of premiums paid by Shelby Energy for family coverage employee health insurance in the test year was 88%. Shelby Energy's pro forma adjustment included in the Application, Exhibit 10, Exhibit JW-2, Reference Schedule 1.15 brings Shelby Energy's average percentage share of premiums paid for family coverage employee health insurance to 81%.

Response 25(i): The total cost for Shelby Energy to provide family coverage employee health insurance for the test year was \$311,776.

ATTACHMENT AG 1-25(b)



EMPLOYEE BENEFITS

Benefit Plan Assessment 2024

Prepared For:



COHORT BENCHMARK:

Employer Size

**50-99
Employees**

Employer Region

Southeast

Employer Industry

Utilities



Table of Contents

1. About this Report
2. Executive Summary
3. Medical Plan
4. Medical Ancillary
5. Core Ancillary



1. About this Report

ABOUT THIS REPORT

Your Benchmarking Cohort

Your Cohort Selection

Size: **50–99 Employees**

Region: **Southeast**

Industry: **Utilities**

of Plans

17,000+ plans. Plan designs are collected throughout the year. Updated information is made available each year in December and includes both a combination of plans implemented for that calendar year, as well as benefit plans set to begin in the next calendar year.

Your Cohort Size

Each cohort has 30 or more companies included to ensure it is statistically significant. For a small subset of cohorts where few companies exist nationally, e.g. Agriculture & Forestry, MidAtlantic with 50–99 employees, we may have less than 30 participants. In that case, we expand the group by size or region until that threshold is reached. For certain benchmarking components we may have more data than others, e.g. medical vs. retirement. In those cases, we may choose to utilize national numbers where we cannot provide a statistically significant number for your size.

Data Sources

Mployer's benefit benchmark data is compiled annually from several sources including –

- Mployer direct surveys of employers
- Plans shared by broker partners and consultants
- Plans directly submitted by employers on Mployer
- Claims data clearinghouses
- Department of Labor filings
- Foundation & Association plan aggregation and submission

At times, Mployer Advisor may blend sources and refine this data using proprietary modeling as needed to create the right benchmarks for your selections.

ABOUT THIS REPORT

Understanding the report

Example Ranking

Market Competitive

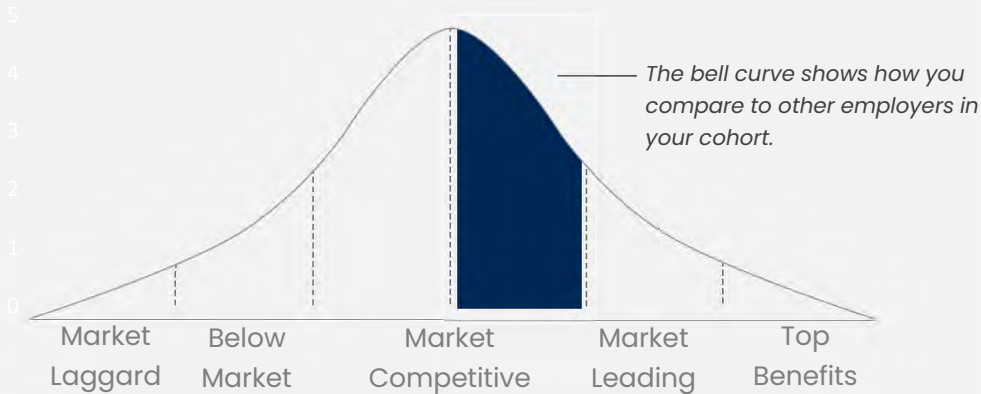
This is your plan's overall rating as compared to the market, evaluating all plan components.

Example: Total Employer Contribution

\$15,200

This is the dollar value of your plan including all components provided.

Market Positioning: Overall Benefit Scoring



Your plan is **above 50%** of the plans in your cohort.

How values are calculated

Please refer to this section on each page for more detail on calculations impacting those specific variables.

What your rating means

Each of the segments for each of the plan components is compared against your custom cohort. The aggregate rating is then provided, both at a component and segment level, which ultimately rolls up into the overall plan rating.

Top Benefits

Offers an elite benefits package surpassing industry standards, providing unique and comprehensive advantages for retention and recruitment but likely costing more for the employer.

Market Leading

Features a benefits package materially above market, demonstrating a commitment to employee welfare.

Market Competitive

Presents a solid benefits package in line with industry norms, balancing employee needs with market expectations and cost.

Below Market

Provides a benefits package that is modest compared to industry standards, reflecting a more cost-conscious approach. Plans in this area could face headwinds when recruiting new employees

Market Laggard

Offers a basic benefits package below industry norms, prioritizing cost-saving while indicating room for enhancement. Employers in this area will face issues retaining and recruiting new employees.



2. Executive Summary

Benefit Plan Summary

Plan Ranking:

Below Market

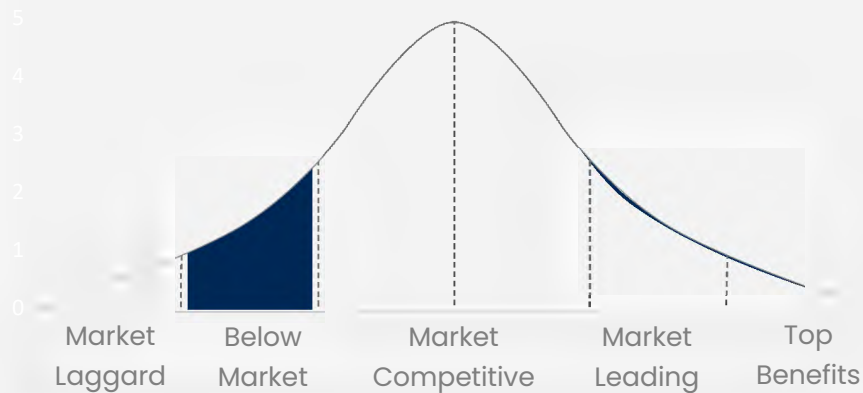
Total employer contribution to the plan:

\$9,000

Individual Plan: \$3,500

Family Plan: \$14,500

Market Positioning: Overall Benefit Scoring



Your plan is **above 33%** of the plans in your cohort.

Plan ranking: The plan ranking is the sum total of the benefits provided across each segment, e.g. medical, ancillary, and compared to the custom cohort.

Employer contribution: The total employer contribution to the plan is a summary of the contribution to each plan component. For medical, it is an average of the individual and family plans.

COHORT	Employer Size	50-99 Employees
BENCHMARK:	Employer Region	Southeast
	Employer Industry	Utilities

Your Plan Summary

Your plan is rated as Below Market meaning it is a richer plan than 33% of the market when compared to similar employers in the Southeast region with 50-99 employees and in the utilities industry.

Medical

Market Competitive



Employer Contribution
Average Single + Family
\$9,000

Ancillary

Market Laggard



Employer Contribution
\$-

Your plan's grade

Below Market

- The plan's overall rating is Below Market compared to similar employers in the Southeast region with 50-99 employees in the utilities industry, with the medical plan ranking as Market Competitive.



- The individual medical plan offering is in line with the family plan offering compared to the cohort.

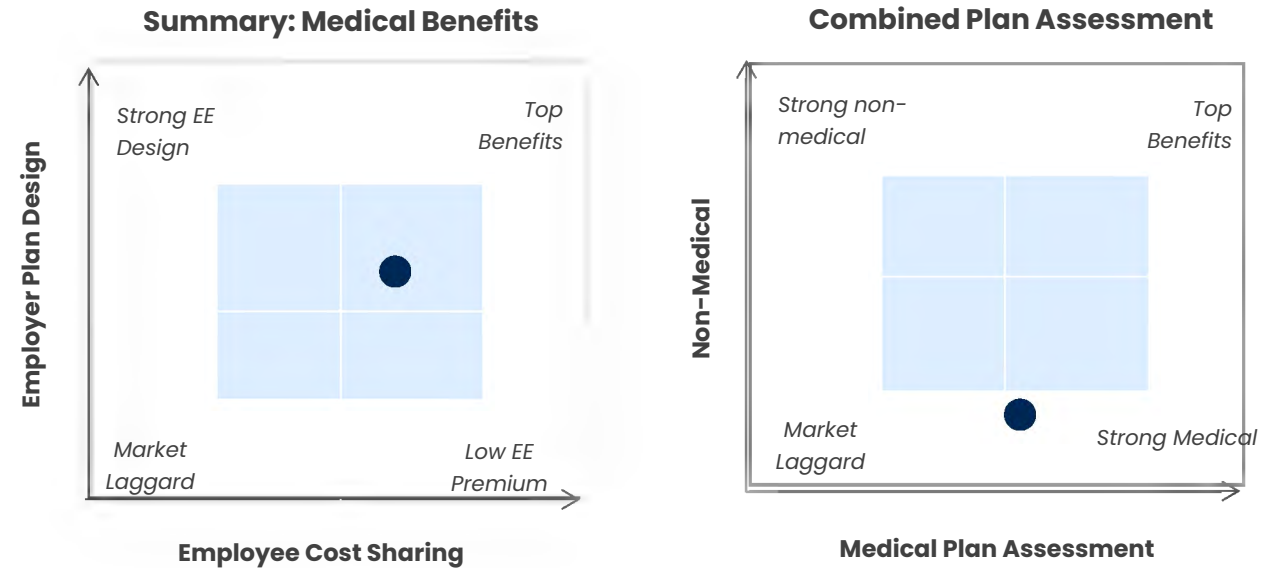
- Compared to the market, the employer contribution is rated as Market Competitive, while the plan design competitiveness is rated as Market Competitive leading to the company's position on the 2x2.

- Evaluating ancillary benefits, voluntary ranks as the highest ranked and is Below Market driving the company's position on the chart to the far right.

COHORT	Employer Size	50-99 Employees
BENCHMARK:	Employer Region	Southeast
	Employer Industry	Utilities

Market Plan Comparison Quadrant

-  Target zone - benefits that fall in this range are generally market competitive
-  Your market position



3. Medical Plan

COMPONENT SUMMARY

Medical Benefits

Plan Ranking:

Market Competitive

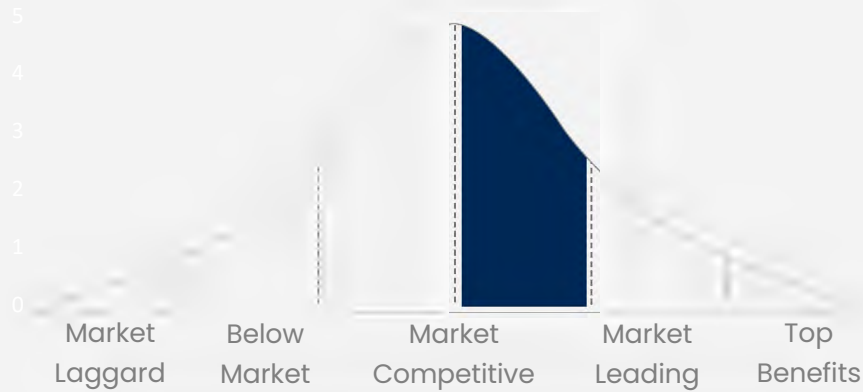
Employer Contribution:

\$9,000

Individual Plan: \$3,500

Family Plan: \$14,500

Market Positioning: Medical Benefits



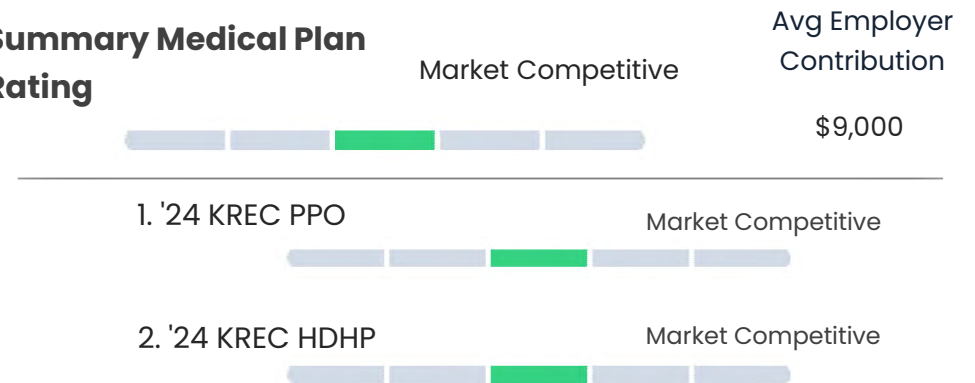
Your plan is **above 50%** of the plans in your cohort.

Plan ranking: The plan ranking evaluates the employer contribution and plan design value for an employee compared to the custom cohort.

Employer contribution: The total employer contribution to the plan is the average of the contribution to each of the medical plans provided. It is the average of the individual and family score.

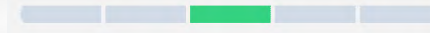
COHORT	Employer Size	50-99 Employees
BENCHMARK:	Employer Region	Southeast
	Employer Industry	Utilities

Summary Medical Plan Rating



1. Medical Plan: '24 KREC PPO

Plan Rank: Market Competitive



MEDICAL PLAN ASSESSMENT

Plan Design		Current plan	Cohort	National
Individual				
Employer Contribution	Employer Contribution	81%	82%	81%
	Employee Premium	\$78	\$124	\$140
	Deductible	\$600	\$1,459	\$1,101
Plan Design	Max Out of Pocket	\$7,150	\$4,906	\$4,117
Family (Employee + Dependents)				
Employer Contribution	Employer Contribution	76%	68%	72%
	Employee Premium	\$408	\$640	\$597
	Deductible	\$1,800	\$2,228	\$1,371
Plan Design	Max Out of Pocket	\$14,300	\$9,812	\$8,234

Compared to other PPO plans

Copayments

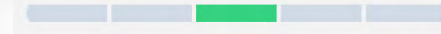
	Current plan	National
Care Utilization Copay Summary		
PCP Copay	\$30	\$26
Specialist Copay	\$30	\$44
Employee - Office Coinsurance	10%	20%
Emergency Room Copay	\$100	\$259
Prescription Copay Summary		
Tier One - Generics	\$15	\$11
Tier Two - Preferred	\$30	\$36
Tier Three - Non-Preferred	\$60	\$66
Tier Four - Specialty	20%	26%
Tier Five - Other		



* Indicates not applicable

2. Medical Plan: '24 KREC HDHP

Plan Rank: Market Competitive



Plan Design		Current plan	Cohort	National
Individual				
Employer Contribution	Employer Contribution	73%	80%	84%
	Employee Premium	\$93	\$132	\$101
	Deductible	\$1,600	\$3,479	\$2,710
Plan Design	Max Out of Pocket	\$3,500	\$5,530	\$4,833
	HSA	\$-	\$879	\$639
Family (Employee + Dependents)				
Employer Contribution	Employer Contribution	75%	63%	76%
	Employee Premium	\$374	\$697	\$449
	Deductible	\$3,200	\$6,256	\$5,123
Plan Design	Max Out of Pocket	\$7,000	\$11,059	\$9,666
	HSA	\$-	\$1,404	\$1,172

Compared to other HSA plans

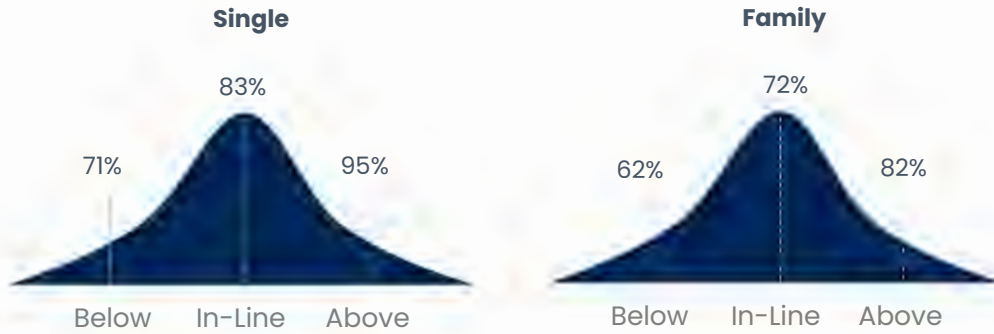
Copayments		Current plan	National
Care Utilization Copay Summary			
	PCP Copay	*	
Healthcare Setting	Specialist Copay	*	
	Employee - Office Coinsurance	*	
	Emergency Room Copay	*	
Prescription Copay Summary			
	Tier One - Generics	*	
Drug Class	Tier Two - Preferred	*	
	Tier Three - Non-Preferred	*	
	Tier Four - Specialty	*	
	Tier Five - Other	*	

* Indicates not applicable

For Reference Only

Medical Plan Design: Cohort Market Data

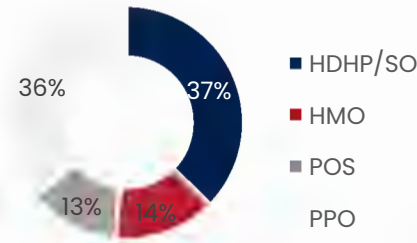
Proportion of Premium Covered by the Employer
All Plan Type Average



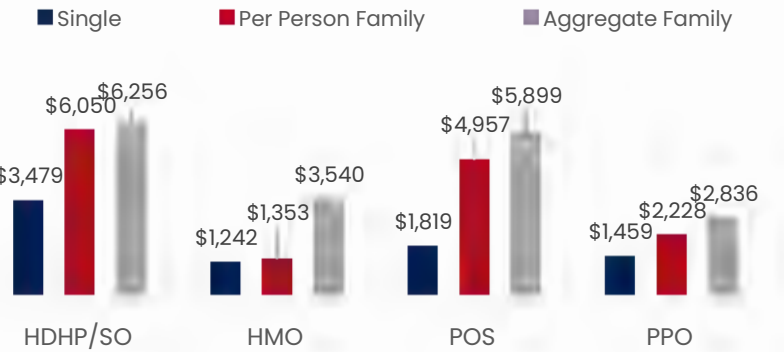
EE Contribution Ranges
All Plan Type Average



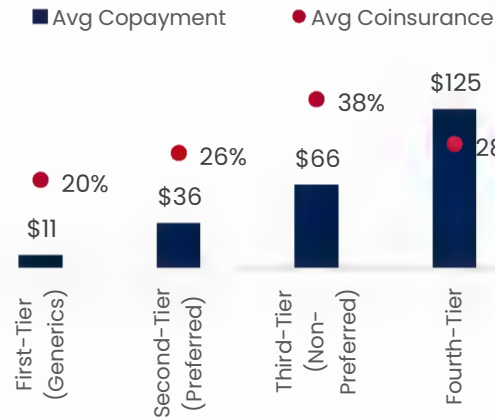
Plan Type Utilization



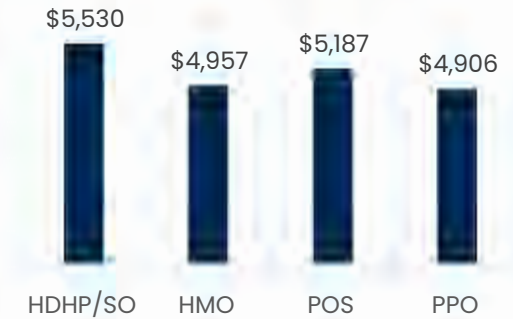
Deductible Ranges by Plan Type



Prescription Tiers Benchmark*
Plans with 3+ Tiers



Max OOP Ranges Individual Plan



*Though only a small percentage difference, HDHP/SO plans are more likely than other plan types to have the same payment regardless of the type of drug and be in a plan with no cost sharing once the plan deductible is met.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 26: Refer to the Commission's final Order in Case No. 2021-00407, page 9. Did Shelby Energy Cooperative make any adjustments to Health Benefits Expense based on health insurance benefit contributions in excess of the Bureau of Labor Statistics' average for single and family coverage? If not, explain why not and update the adjusted test year expense based on the most recent report available. Provide all supporting calculations and documents.

- a. Provide the contribution amounts to insurance costs that are paid by Shelby Energy Cooperative and the retirees.
- b. Provide the contribution amounts to dental insurance costs that are paid by Shelby Energy Cooperative and the employees.
- c. Provide the contribution amounts to vision insurance costs that are paid by Shelby Energy Cooperative and the employees.
- d. Provide the contribution amounts to short-term disability insurance that are paid by Shelby Energy Cooperative and the employees.
- e. Provide the contribution amounts to long-term disability insurance that are paid by Shelby Energy Cooperative and the employees.

Response 26(a): Shelby Energy made adjustments to Health Benefits Expense based on health insurance benefit contributions in excess of the BLS average for single and family coverage. Please see the Application, Exhibit 10, Exhibit JW-2, Reference Schedule 1.15.

Retirees that were hired prior to January 1, 1996, Shelby Energy pays 100% of the medical insurance premium for retirees with 20 or more years of service. Retirees hired before January 1, 1996, with less than 20 years but at least 15 years of service, Shelby Energy pays two-thirds of the medical insurance premium. Retirees hired before January 1, 1996, with less than 15 years but at least 10 years of service, Shelby Energy pays one-half of the medical insurance premium. Employees hired after January 1, 1996, are not eligible to receive retiree medical insurance benefits from Shelby Energy but they can maintain coverage as a retiree under the plan at their own expense.

For the test year, Shelby Energy paid \$100,776 and retirees paid \$4,220 for Humana Medicare health insurance premiums (retirees aged 65 years or older), and Shelby Energy paid \$26,407 and retirees paid \$2,505 for Anthem health insurance premiums (retirees less than 65 years old).

Response 26(b): Contributions for dental insurance are paid 100% by the employees. The total cost contributed by employees in the test year was \$21,939.

Response 26(c): Contributions for vision insurance are paid 100% by the employees. The total cost contributed by employees in the test year was \$3,416.

Response 26(d): Contributions for short-term disability insurance are paid 100% by the employees. The total cost contributed by employees in the test year was \$8,094.

Response 26(e): Contributions for long-term disability insurance are paid 100% by the employer. Shelby Energy contributed \$15,659 to long-term disability insurance premiums in the test year.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 27: Refer to the Application generally.

- a. Explain whether payment processing fees have risen in the past seven years.
- b. Provide the monetary amount that Shelby Energy Cooperative has included in the revenue requirement for payment processing fees, with a breakdown between each payment type.
- c. If Shelby Energy Cooperative includes credit card fees in the revenue requirement, then provide the Commission case number and Order that approved these specific fees to be included in rates.
- d. Provide all payment processing fees that Shelby Energy Cooperative has paid for in the years 2017 2024 and provide a breakdown for each type of payment processing fee.
- e. Identify the type of payments Shelby Energy Cooperative accepts from a customer without assessing a fee.
- f. Identify the type of payments Shelby Energy Cooperative accepts only with a fee assessment.
- g. Provide the per transaction charge that Shelby Energy Cooperative is assessed by Visa, Mastercard, and Discover.
- h. Explain in full detail whether Shelby Energy Cooperative requires a convenience fee to be added to all credit card transactions in order for other member customers to not subsidize the credit card payments. If not, explain in full detail why not.

- i. Provide the type of credit cards that Shelby Energy Cooperative accepts as payment (e.g. Visa, MasterCard, American Express, etc.), the fee that the Company pays to process each type of credit card, and the associated fee to the member customer.
- j. Provide all other forms of payment that Shelby Energy Cooperative accepts from member customers to pay the utility bill, the corresponding fees that the Company pays for each payment type, as well as all fees assessed to the member customers for each payment type.

Response 27(a): Shelby Energy's expense for payment processing fees fluctuated between \$14,000 and \$18,000 for the years 2018-2020. In April 2021, Shelby Energy transitioned to a new billing provider which also included a lower rate for processing credit card payments. Prior to the conversion, Shelby Energy members paying with a credit card were responsible for paying the processing fees. After the conversion, the cost of credit card processing fees was absorbed by Shelby Energy which has increased the cost of processing payments.

Response 27(b): Shelby Energy's revenue requirement includes \$96,126.66 for payment processing fees. Credit card processing fees make up \$89,895.61 of the total. The balance of \$6,231.05 represents the total charges for all online and telephone payments made by bank draft, e-check, and ACH. These payment services are through a bundled package with Shelby Energy's billing software provider.

Response 27(c): Credit card processing fees were included in the revenue requirement in Shelby Energy's last rate case 2023-00213 and were not denied in the Final Order dated October 17, 2023.

Response 27(d):

Payment Type	2017	2018	2019	2020	2021	2022	2023	2024
E-check, ACH	10,548	17,290	14,385	15,020	7,983	6,020	6,231	6,383
Credit Card	-	-	-	-	27,617	85,308	89,896	103,441
Total	10,548	17,290	14,385	15,020	35,601	91,328	96,127	109,824

Response 27(e): Shelby Energy accepts payments by cash, check, debit/credit card, bank draft, and e-check. Shelby Energy does not charge a fee for any of these payment options.

Response 27(f): Shelby Energy does not charge a fee for any form of payment.

Response 27(g): Shelby Energy's billing software provider has an agreement with a third-party provider that passes through credit card interchange and assessment fees at cost with a \$0.20 markup that is shared between the third-party provider and Shelby Energy's billing software provider. The fee paid fluctuates based on the mix of cards used and the interchange rates, but the fees are typically less than one percent per month.

Response 27(h): There are no credit card convenience fees charged to Shelby Energy members that make payment via credit card. There are costs associated with processing all payment types. Cash and check payments made in person are the most expensive to process due to the time required for an employee to take the payment from the member, apply the payment to the member's account, and then the daily deposit which requires a physical trip to the bank. By contrast, an online payment with a credit card is posted to the member's account automatically and no employee involvement is necessary. Management does not believe it is reasonable to charge a convenience fee for credit cards when there are costlier forms of payment that do not require the member to pay a convenience fee.

Response 27(i): Shelby Energy accepts Visa, Discover, Mastercard, and American Express credit cards.

Response 27(j): Please see response to 27(e) for payment options.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 28: Refer to the application generally. Provide copies of the Board of Director Meeting Minutes for 2023 and 2024 year-to-date. Consider this an ongoing request during the pendency of this case.

Response 28: Please see Attachment AG 1-28.

ATTACHMENT AG 1-28

2023 Board Minutes

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting —January 26, 2023

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	<u>Ashley Chilton</u>	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director (Electronically)
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Nanette McCarty	Manager, Billing & Customer Service
	Dustin Peach	IT Administrator
	Michael Moriarty	Chief Financial Officer
	Mary Beth Dennis	Director, Communications and Member Services
	Dylan Staples	Manager of Engineering
	Alan Q. Zaring	Attorney

Board Information	Copies of the following were provided to Board Members on January 20, 2023.
	<ol style="list-style-type: none"> 1. Agenda. 2. Proposed Minutes of December 22, 2022, meeting 3. Communications and Cooperative Services Report 4. Finance, Accounting and Payroll Report 5. Billing and Customer Service Report 6. Information Technology Report 7. Power Delivery Report 8. Engineering Board Report 9. Internal Resources Operations Report 10. External Resources Operations Report 11. BP 108-Qualifications, Standards of Conduct, Conflict of Interest 12. BP 401-Engineering Planning 13. BP 404-Small Unmanned Aerial System 14. BP 917-Medical Insurance for Retirees 15. BP 920-Med. Ins. for Active Employees Hired Before July 1, 1996 16. BP 926-Employee Code of Ethics

Safety Moment	Dylan Staples presented the safety moment on the recent fatality at LG&E.
Minutes	Upon unanimous motion, the Minutes of the December 22, 2022, meeting was approved.
Communications & Cooperative Services	Mary Beth Dennis gave the Communications & Cooperative Services Report. Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.
Finance, Accounting & Payroll	Moriarty presented the Accounting and Payroll reports. For December, Shelby Energy's TIER was 2.05 and its OTIER was 1.18. Power cost as a percentage of revenue for the month was 78.62. The December, 2022, check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.
Billing and Customer Service	Nanette McCarty reviewed the Billing and Customer Service Reports for December, 2022. There were 21 uncollectable Accounts for December, with October, 2022, cut-off dates, totaling \$2,713.97. A summary of those accounts was provided, and upon motion by Arnold, seconded by Joyce, those amounts were approved. The Collections Summary Reports for December was presented. A total of \$2,509.30 was submitted for collection, with \$3,496.14 being collected by GLA and \$0 by Shelby Energy in December. Nine estates received capital credit refunds in December, 2022, totaling \$4,651.92.
Information Technology	Dustin Peach presented the IT Report for December, 2022. That included the Network Failover Performance Report; a Cybersecurity update; and current status of the network infrastructure update; the AT&T FirstNet radio project; and the Microwave Internet project.
Power Delivery Report	Randy Stevens reviewed the Power Delivery Report for December, 2022. He presented updates on right-of-way clearing, circuit work, and maintenance cutting and treatment.

Engineering Report	Dylan Staples gave the Engineering Report for December, 2022. Noteworthy items include a report on how the recent Winter storm was handled and new services completed. Outage figures were also presented.
Internal Operations & Safety	Mike Mason presented the Internal Operations & Safety Report for December, 2022. Noteworthy items included 4 job site inspections with no findings, supply chain issues, and project updates.
External Resources Operations	Jason Ginn presented the External Operations and Safety Report for December. Updates were provided on work that continues at Russell Branch and Highway 421 in Henry County and Bardstown Trail in Shelby County, Eddie Lane KU Overbuild, and RDOF and pole treating and changes.
Designation of Voting Delegate	There was discussion of selecting voting delegates for the NRECA Annual and Regional Meetings, and it was decided to designate Stratton as delegate and Bragg as alternate.
Executive Session	The Board entered into Executive Session with Zaring present.
Board Policies	Zaring and Bragg presented the following policies for consideration and approval: <p style="text-align: center;">BP 108-Qualifications, Standards of Conduct, Conflict of Interest BP 401-Engineering Planning BP 404-Small Unmanned Aerial System BP 917-Medical Insurance for Retirees BP 920-Med. Ins. for Active Employees Hired Before July 1, 1996 BP 926-Employee Code of Ethics</p> Upon motion by Hargadon, and second by Taylor, the policy updates were unanimously approved.
EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report for December.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be Wednesday, February 22, 2023, at 9:00 a.m.

ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting —February 22, 2023

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	<u>Ashley Chilton</u>	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director (Electronically)
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Jason Ginn	Manager, Contract Services
	Nanette McCarty	Manager, Billing & Customer Service
	Mike Mason	Operations & Internal Resource Manager
	Dustin Peach	IT Administrator
	Michael Moriarty	Chief Financial Officer
	Mary Beth Dennis	Director, Communications and Member Services
	Dylan Staples	Manager of Engineering
	Alan Q. Zaring	Attorney

Board Information	Copies of the following were provided to Board Members on February 16, 2023.
	<ol style="list-style-type: none"> 1. Agenda. 2. Proposed Minutes of January 26, 2023, meeting 3. Communications and Cooperative Services Report 4. Finance, Accounting and Payroll Report 5. Billing and Customer Service Report 6. Information Technology Report 7. Power Delivery Report 8. Engineering Board Report 9. Internal Resources Operations Report 10. External Resources Operations Report 11. BP 922-Use of Electronic Communications 12. BP 934-Opt-Out Plan for Major Medical Insurance
Safety Moment	Jack Bragg presented the safety moment on traffic safety while driving a branded vehicle.

Minutes	Upon unanimous motion, the Minutes of the January 26, 2023, meeting was approved.
Communications & Cooperative Services	<p>Mary Beth Dennis gave the Communications & Cooperative Services Report.</p> <p>Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.</p> <p>The SmartHub adoption rate as of January, 2023, was 48.66% of active members.</p> <p>Dennis also reviewed the Energy Audit, Rebate and Solar Credit Reports, as well as the 2023 Annual Meeting Agenda; and the Credentials and Election Committee List; the Nominating Committee List; and the District Reports.</p> <p>Noteworthy items included Lineman Field Day on March 7; Annual Meeting preparation and nominating committee review.</p> <p>Upon motion of Joyce, second by Arnold, the Annual Meeting will occur on June 15, 2023.</p>
Finance, Accounting & Payroll	<p>Moriarty presented the Accounting and Payroll reports.</p> <p>For January, Shelby Energy's TIER was 1.76 and its OTIER was 0.58. Power cost as a percentage of revenue for the month was 79.07.</p> <p>The January, 2023, check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p>
Billing and Customer Service	<p>Nanette McCarty reviewed the Billing and Customer Service Reports for December, 2022.</p> <p>There were 20 uncollectable Accounts for January, with November, 2022, cut-off dates, totaling \$1,809.48.</p> <p>A summary of those accounts was provided, and upon motion by Hargadon, seconded by Taylor, those amounts were approved.</p> <p>The Collections Summary Reports for January was presented. A total of \$224.84 was submitted for collection, with \$97.56 being collected by GLA and \$0 by Shelby Energy in January.</p> <p>There were no capital credit refunds in January.</p>

Information Technology	Dustin Peach presented the IT Report for January, 2023. That included the Network Failover Performance Report; a Cybersecurity update; and current status of the network infrastructure update; the AT&T FirstNet radio project; and the Microwave Internet project.
Power Delivery Report	Randy Stevens reviewed the Power Delivery Report for January, 2023. He presented updates on right-of-way clearing, circuit work, and maintenance cutting and treatment.
Engineering Report	Dylan Staples gave the Engineering Report for January, 2023. Noteworthy items include 48 new services being completed. He also provided updates on work at Gestville Circle; Pot Ripple Creek, and Carlisle Road; and on contractor, Brian Sigman. Outage figures were also presented.
Internal Operations & Safety	Mike Mason presented the Internal Operations & Safety Report for January, 2023. Noteworthy items included 1 safety meeting covering forklift operation and recertification; 4 job site inspections with no findings; supply chain issues, and project updates.
External Resources Operations	Jason Ginn presented the External Operations and Safety Report for January. Ginn provided a report on Elliott, Wright Tree and Parker Underground crews, as well as Power Pole Maintenance Company. Ginn also presented an update on RDOF spectrum pole replacements.
Designation of Voting Delegate	There was discussion of selecting voting delegates for the CRC Board of Directors election, and it was decided to designate Bragg as delegate and Stratton as alternate.
Executive Session	The Board entered into Executive Session with Zaring present.
Board Policies	Zaring and Bragg presented the following policies for consideration and approval: BP 922-Use of Electronic Communications BP 934-Opt-Out Plan for Major Medical Insurance Upon motion by Arnold, and second by Joyce, the policy updates were unanimously approved.

EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report for January.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be Thursday, March 23, 2023, at 9:00 a.m.

 ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

 ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting —March 23, 2023

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	<u>Ashley Chilton</u>	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Nanette McCarty	Manager, Billing & Customer Service
	Mike Mason	Operations & Internal Resource Manager
	Dustin Peach	IT Administrator
	Michael Moriarty	Chief Financial Officer
	Mary Beth Dennis	Director, Communications and Member Services
	Dylan Staples	Manager of Engineering
	Alan Q. Zaring	Attorney
	Travis Frick	Jones, Nale and Mattingly
	Jason Garman	Jones, Nale and Mattingly

Board Information	Copies of the following were provided to Board Members on March 17, 2023. .
	<ol style="list-style-type: none"> 1. Agenda. 2. Proposed Minutes of February 22, 2023, meeting 3. Communications and Cooperative Services Report 4. Finance, Accounting and Payroll Report 5. Billing and Customer Service Report 6. Information Technology Report 7. Power Delivery Report 8. Engineering Board Report 9. Internal Resources Operations Report 10. External Resources Operations Report 11. RUS Treasury Direct Loan Documents Workman 12. BP 303-Equity Management and Capital Credits 13. BP 919-Employee Assistance Program

Safety Moment	Mike Mason presented the safety moment on high wind danger when working during storms.
Minutes	Upon unanimous motion, the Minutes of the February 22, 2023, meeting were approved.
2022 Financial Statement Audit	Travis Frick and Jason Garman of Jones, Nale and Mattingly presented the 2022 Financial Statement Audit for consideration and acceptance. On motion of Stratton, second by Joyce, the Audit was accepted.
Communications & Cooperative Services	<p>Mary Beth Dennis gave the Communications & Cooperative Services Report.</p> <p>She reviewed recent and upcoming Community Events, including the Lineman Field Day on March 7.</p> <p>Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.</p> <p>Dennis also reviewed the Energy Audit, Rebate and Solar Credit Reports, and provided an update on the Nominating Committee.</p> <p>Noteworthy items included Lineman Field Day on March 7; Annual Meeting preparation and nominating committee review.</p>
Finance, Accounting & Payroll	<p>Moriarty presented the Accounting and Payroll reports.</p> <p>For February, Shelby Energy's TIER was 1.75 and its OTIER was 0.86. Power cost as a percentage of revenue for the month was 73.05%.</p> <p>The January, 2023, check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Upon motion of Joyce, second by Hargadon, the Board voted to void and reconcile the 2021 outstanding checks.</p>
Billing and Customer Service	<p>Nanette McCarty reviewed the Billing and Customer Service Reports for February, 2023.</p> <p>There were 28 uncollectable Accounts for February, with December, 2022, cut-off dates, totaling \$9799.67.</p>

	<p>A summary of those accounts was provided, and upon motion by Hargadon, those amounts were approved.</p> <p>The Collections Summary Reports for February was presented. A total of \$4,065.88 was submitted for collection, with \$60.00 being collected by GLA and \$0 by Shelby Energy in February.</p> <p>Nine estates received capital credit refunds total \$3,295.58.</p>
Information Technology	Dustin Peach presented the IT Report for February, 2023. That included the Network Failover Performance Report; a Cybersecurity update; a report on new laptops ordered to replace outdated PCs; and the status of the AT&T FirstNet radio project.
Power Delivery Report	Randy Stevens reviewed the Power Delivery Report for February, 2023. He presented updates on the budgets for circuit work and maintenance cutting and treatment.
Engineering Report	Dylan Staples gave the Engineering Report for February, 2023. Noteworthy items include 84 new services completed and comparisons show our system is much more reliable than others nationally.
	Outage figures were also presented.
Internal Operations & Safety	<p>Mike Mason presented the Internal Operations & Safety Report for February, 2023.</p> <p>Noteworthy items included 1 safety meeting; 4 job site inspections with no findings; and project updates.</p>
External Resources Operations	<p>Randy Stevens presented the External Operations and Safety Report for February.</p> <p>Stevens provided a report on Elliott and Wright Tree crews, as well as Power Pole Maintenance Company.</p> <p>Stevens also presented an update on RDOF spectrum pole replacements.</p>
RUS Treasury Direct Loan review	Michael Moriarty presented the RUS Treasury Direct Loan documents for review. Upon motion by Joyce, second by Arnold, those documents were approved and executed, pending final approval by the Public Service Commission.
Executive Session	The Board entered into Executive Session with Zaring present.

Board Policies	<p>Zaring and Bragg presented the following policies for consideration and approval:</p> <p style="text-align: center;">BP 303-Equity Management and Capital Credits BP 919-Employee Assistance Program</p> <p>Upon motion by Taylor, and second by Joyce, the policy updates were unanimously approved.</p>
EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report for February.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be Thursday, April 27, 2023, at 9:00 a.m.

ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting —April 27, 2023

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	<u>Ashley Chilton</u>	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Nanette McCarty	Manager, Billing & Customer Service
	Michael Moriarty	Chief Financial Officer
	Mary Beth Dennis	Director, Communications and Member Services
	Alan Q. Zaring	Attorney

Board Information	Copies of the following were provided to Board Members on April 20, 2023.
	<ol style="list-style-type: none"> 1. Agenda. 2. Proposed Minutes of March 23, 2023, meeting 3. Communications and Cooperative Services Report 4. Finance, Accounting and Payroll Report 5. Billing and Customer Service Report 6. Information Technology Report 7. Power Delivery Report 8. Engineering Board Report 9. Internal Resources Operations Report 10. External Resources Operations Report 11. 2022 Form 990 12. BP 918-Weapons in the Workplace 13. BP 931-Social Media
Safety Moment	Randy Stevens presented the safety moment on chain saw safety.
Minutes	Upon unanimous motion, the Minutes of the March 23, 2023, meeting were approved.

<p>Communications & Cooperative Services</p>	<p>Mary Beth Dennis gave the Communications & Cooperative Services Report.</p> <p>She reviewed recent and upcoming Community Events, including the Breakfast for Lineman Appreciation Day.</p> <p>Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.</p> <p>Dennis also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Nominating Committee.</p> <p>For March, the Smarthub adoption rate is 50.05%.</p>
<p>Finance, Accounting & Payroll</p>	<p>Moriarty presented the Accounting and Payroll reports.</p> <p>For March, Shelby Energy’s TIER was 2.59 and its OTIER was 1.88. Power cost as a percentage of revenue for the month was 70.05.</p> <p>The March, 2023, check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>A review of the Self-Funded Medical Plan for 2022 was presented, which showed that contributions paid were over benefits received each month of 2022.</p> <p>Moriarty advised that the March 3 & 4th Windstorm was declared a FEMA event, with Henry and Trimble Counties as designated counties. Shelby County will likely be added. Total costs for all counties related to this event were \$292,734.41, with the approximate assistance amount being \$254,678.94.</p> <p>Finally, Moriarty presented a letter/approval from USDA regarding the External Compliance Review for the period of February 1, 2018, through January 31, 2023. The review found that all RUS Construction funds were properly accounted for and used for proper loan program purposes.</p>
<p>Billing and Customer Service</p>	<p>Nanette McCarty reviewed the Billing and Customer Service Reports for March, 2023.</p> <p>There were 11 uncollectable Accounts for March, 2023, with January, 2023, cut-off dates, totaling \$2,798.32.</p> <p>A summary of those accounts was provided, and upon motion by Arnold, those amounts were approved.</p>

	<p>The Collections Summary Reports for March was presented. A total of \$1,603.76 was submitted for collection, with \$885.97 being collected by GLA and \$0 by Shelby Energy in March.</p> <p>Thirteen estates received capital credit refunds totaling \$6,563.63.</p>
Information Technology	Jack Bragg presented the IT Report for March, 2023. That included the Network Failover Performance Report; a Cybersecurity update; a report on new laptops that have arrived; and the status of the AT&T FirstNet radio project, which had some programming issues.
Power Delivery Report	Randy Stevens reviewed the Power Delivery Report for March, 2023. He presented updates on the Construction Work Plan budgets.
Engineering Report	<p>Randy Stevens gave the Engineering Report for March, 2023. Noteworthy items include discussion of the response to the windstorm of April 10th.</p> <p>Outage figures were also presented.</p>
Internal Operations & Safety	<p>Randy Stevens presented the Internal Operations & Safety Report for March, 2023.</p> <p>Noteworthy items included 2 safety meetings; 4 job site inspections with no findings; and project updates.</p>
External Resources Operations	<p>Randy Stevens presented the External Operations and Safety Report for March.</p> <p>Stevens provided a report on RDOF pole changes; line improvement project updates; and updates on contractor crews.</p>
Review of 2022 Form 990	Michael Moriarty presented the 2022 Form 990 for review. Upon motion by Stratton, seconded by Joyce, the Board voted to accept the form as presented.
EKPC Annual Meeting Representative CFC Voting Delegate	<p>Bragg discussed the need for a representative for the EKPC Annual Meeting. Upon motion of Hargadon, second by Stratton, Arnold was designated as delegate and Joyce as alternate.</p> <p>Bragg discussed the upcoming CFC Annual Meeting and the current status of Bragg as voting delegate and Wayne Stratton as the alternate. Everyone was in agreement about maintaining this assignment and no further action is needed.</p>
Executive Session	The Board entered into Executive Session with Zaring present.
Board Policies	Zaring and Bragg presented the following policies for consideration and approval:

	<p>BP 918-Weapons in the Workplace BP 931-Social Media</p> <p>Upon motion by Arnold, and second by Taylor, the policy updates were unanimously approved.</p>
EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO’s report for March.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be Thursday, May 25, 2023, at 9:00 a.m.

ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Special Board of Directors Meeting
Thursday June 15, 2023, 1:30 p.m.
AGENDA

TAB

PAGE

Call Special Board meeting to order – Ashley Chilton, Chairman

Safety moment

1. Presentation of Final Cost-of-Service Study and Proposed Rates- John Wolfram, Catalyst Consulting LLC

2. Consideration and approval of a resolution authorizing the filing of an application for a rate adjustment with the Kentucky Public Service Commission – Jack Bragg, Jr.

Additional Business/Miscellaneous

Adjourn.

SHELBY ENERGY COOPERATIVE, INC.

Board Resolution

**AUTHORIZATION TO THE PRESIDENT & CEO TO FILE FOR A RATE
ADJUSTMENT WITH THE KENTUCKY PUBLIC SERVICE
COMMISSION**

WHEREAS, to provide its members with a reliable source of power it is the opinion of the Board of Directors of Shelby Energy Cooperative, Inc., after a thorough review of its financial information and after consultation with a review of the fully allocated cost-of-service study from Shelby Energy Cooperative's consultant, John Wolfram of Catalyst Consulting, LLC, that a rate adjustment is necessary to maintain Shelby Energy Cooperative, Inc. in a sound financial condition, and

WHEREAS, the Board of Directors of Shelby Energy Cooperative, Inc. hereby authorizes and directs its' President & CEO, Jack Bragg, Jr., to file with the Kentucky Public Service Commission for a rate adjustment, not to exceed \$2,500,000.

NOW, THEREFORE BE IT RESOLVED, that this resolution was properly authorized by the Board of Directors during a monthly Board of Directors meeting held on June 15, 2023.

I, Roger Taylor Secretary/Treasurer of the Shelby Energy Cooperative, Inc. hereby certify that the foregoing is a full, true, and correct copy of the Resolution duly passed by the Board of Directors of Shelby Energy Cooperative, Inc. at a meeting duly called and held in compliance with the By-Laws of the Cooperative on the 15th day of June, 2023, at which meeting a quorum was present, and that the Resolution as set out above appears in the minutes of that meeting in the Minutes Book of the Cooperative dated this 15th day of June, 2023.

ROGER TAYLOR, JR

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting —May 25, 2023

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	<u>Ashley Chilton</u>	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Mike Mason	Internal Resources Operations
	Jason Ginn	External Resources Operations
	Nanette McCarty	Manager, Billing & Customer Service
	Dylan Staples	Manager, Engineering
	Michael Moriarty	Chief Financial Officer
	Mary Beth Dennis	Director, Communications and Member Services
	Alan Q. Zaring	Attorney
	John Wolfram	Catalyst Consulting, LLC

Board Information	Copies of the following were provided to Board Members on May 17, 2023.
	<ol style="list-style-type: none"> 1. Agenda. 2. Proposed Minutes of April 27, 2023, meeting 3. Communications and Cooperative Services Report 4. Finance, Accounting and Payroll Report 5. Billing and Customer Service Report 6. Information Technology Report 7. Power Delivery Report 8. Engineering Board Report 9. Internal Resources Operations Report 10. External Resources Operations Report 11. NSCS Proposed Bylaw changes and Voting 12. BP 101-Policy Development, Approval and Administrative 13. BP 103-Board of Directors and President CEO Relationship 14. BP 104-Authority Given by the Board to President CEO
Safety Moment	Randy Stevens presented the safety moment on power washing safety.

Minutes	Upon unanimous motion, the Minutes of the April 27, 2023, meeting were approved.
Cost of Service Study	John Wolfram with Catalyst Consulting, LLC presented a cost of service study.
Communications & Cooperative Services	<p>Mary Beth Dennis gave the Communications & Cooperative Services Report.</p> <p>She reviewed recent and upcoming Community Events.</p> <p>Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.</p> <p>Dennis also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Nominating Committee.</p> <p>For April, the Smarthub adoption rate is 50.69%.</p> <p>Dennis also presented for approval the Appointment of Assistant Secretaries for the 2023 Annual Meeting. Upon motion by Stratton, seconded by Joyce, the following employees were appointed: Nanette McCarty; Evelyn Lancaster; Emma Redmon; Shelia Case; Tracy Bohannon; Racene Curtsinger; Dustin Peach; Pam Goetzinger; Johnna DeWitt; Barbie Goodwin; Mary Beth Dennis; Emily Hartgrove; Shelley Dailey; and Jean McLaughlin.</p>
Finance, Accounting & Payroll	<p>Moriarty presented the Accounting and Payroll reports.</p> <p>He provided an extensive review of the budgeted vs. actual costs for the month and YTD, financial ratios, as well as power usage comparisons.</p> <p>For April, Shelby Energy's TIER was 0.68 and its OTIER was 0.48. Power cost as a percentage of revenue for the month was 76.80.</p> <p>The April, 2023, check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Moriarty also provided an update on the medical insurance plan.</p>
Billing and Customer Service	Nanette McCarty reviewed the Billing and Customer Service Reports for April, 2023.

	<p>There were 18 uncollectable Accounts for April, 2023, with February, 2023, cut-off dates, totaling \$13,470.15.</p> <p>A summary of those accounts was provided, and upon motion by Arnold, those amounts were approved.</p> <p>The Collections Summary Reports for April was presented. A total of \$6,365.26 was submitted for collection, with \$338.33 being collected by GLA and \$0 by Shelby Energy in March.</p> <p>Eight estates received capital credit refunds totaling \$4,936.13.</p>
Information Technology	<p>Dustin Peach presented the IT Report for April, 2023. That included the Network Failover Performance Report; a Cybersecurity update; a Phishing Security Test Report; and the status of the AT&T FirstNet radio project, which had some technical issues, but should be up and running in 2-3 weeks.</p> <p>Peach also reported on recent trainings attended by himself and others.</p>
Power Delivery Report	<p>Randy Stevens reviewed the Power Delivery Report for April, 2023. He presented updates on the Construction Work Plan budgets.</p>
Engineering Report	<p>Dylan Staples gave the Engineering Report for April, 2023. Noteworthy items included new services completed, updating service mapping, and large project updates.</p> <p>Outage figures were also presented.</p>
Internal Operations & Safety	<p>Mike Mason presented the Internal Operations & Safety Report for April, 2023.</p> <p>Noteworthy items included 1 safety meeting covering grounding; 6 job site inspections with no findings; and project updates.</p>
External Resources Operations	<p>Jason Ginn presented the External Operations and Safety Report for April.</p> <p>Ginn advised that the Russell Branch 4.5 mile single phase to three phase job is complete, which improved reliability, increased capacity to cover load, and relocated to the road for improved accessibility.</p> <p>He also reported on the Spectrum RDOF pole changes, including Final Invoicing and State Grant Joint Use Builds.</p> <p>He also reported on RDOF pole changes; the Eddie Lane KU Overbuild; line improvement project updates; and updates on contractor crews.</p>

NSCS Bylaw Amendments	Bragg reviewed the proposed amendments to the NCSC Bylaws, as well as voting delegates.
Executive Session	The Board entered into Executive Session with Zaring present.
Board Policies	<p>Zaring and Bragg presented the following policies for consideration and approval:</p> <p style="text-align: center;">BP 101-Policy Development, Approval and Administrative BP 103-Board of Directors and President CEO Relationship BP 104-Authority Given by the Board to President CEO</p> <p>Upon motion by Taylor, and second by Arnold, the policy updates were unanimously approved.</p>
EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report for April.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be the Annual Meeting on June 15, 2023, at 9:00 a.m.

ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors’ Meeting —July 20, 2023

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	<u>Ashley Chilton</u>	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Nanette McCarty	Manager, Billing & Customer Service
	Dylan Staples	Manager, Engineering
	Michael Moriarty	Chief Financial Officer
	Mary Beth Dennis	Director, Communications and Member Services
	David S. Sullivan	Attorney

Board Information	Copies of the following were provided to Board Members on July 14, 2023.
	<ol style="list-style-type: none"> 1. Agenda. 2. Proposed Minutes of May 25, 2023, Meeting 3. Proposed Minutes of June 15, 2023, Special Meeting 4. Communications and Cooperative Services Report 5. Finance, Accounting and Payroll Report 6. Billing and Customer Service Report 7. Information Technology Report 8. Power Delivery Report 9. Engineering Board Report 10. Internal Resources Operations Report 11. External Resources Operations Report 12. Resolution to Open Bank Account at Independence Bank 13. BP 106-Director and Attorney Benefits 14. BP 107-Attendance of Directors and Attorneys at Board Meetings 15. BP 924-Privacy Policy for Health Benefit Plans
Safety Moment	Randy Stevens presented the safety moment on taking extra time to know what you’re working on, if a pole is bad, etc.

Election of Officers	Ashley Chilton discussed the need to re-elect officers for the fiscal year. Wayne Stratton moved to keep all Officers in the same position and Diana Arnold seconded. The motion was unanimously approved.
Minutes	Upon unanimous motion, the Minutes of the May 25, 2023, Meeting and the June 15, 2023, Special Meeting were approved.
Communications & Cooperative Services	<p>Mary Beth Dennis gave the Communications & Cooperative Services Report.</p> <p>She reviewed recent and upcoming Community Events, including Special Olympics and Touch a Truck; and discussed attendance, both in person and electronically, at the 2023 Annual Meeting.</p> <p>Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.</p> <p>Dennis also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Nominating Committee.</p> <p>For May/June, the Smarthub adoption rate is 51.83%.</p>
Finance, Accounting & Payroll	<p>Moriarty presented the Accounting and Payroll reports.</p> <p>He provided an extensive review of the budgeted vs. actual costs for the month and YTD, financial ratios, as well as power usage comparisons.</p> <p>For May, Shelby Energy's TIER was 1.01 and its OTIER was .49. Power cost as a percentage of revenue for the month was 76.80.</p> <p>For June, Shelby Energy's TIER was .42 and its OTIER was .26. Power cost as a percentage of revenue for the month was 75.53.</p> <p>The May and June, 2023, check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Moriarty also provided an update on the medical insurance plan and the FEMA deadline and reimbursement schedule.</p>
Billing and Customer Service	<p>Nanette McCarty reviewed the Billing and Customer Service Reports for May and June, 2023.</p> <p>There were 13 uncollectable Accounts for May, 2023, with March, 2023, cut-off dates, totaling \$3,498.35.</p> <p>For June, there were 10 uncollectable accounts, with June, 2023, cut-off dates, totaling \$1,016.55.</p>

	<p>A summary of those accounts was provided, and upon motion by Joyce, second by Stratton, those amounts were approved.</p> <p>The Collections Summary Reports for May and June were presented. A total of \$2,533.03 was submitted for collection in May, with \$392.19 being collected by GLA and \$452.54 by Shelby Energy. For June, \$496.52 was submitted, with \$1,732.06 being collected by GLA and \$939.89 by Shelby Energy.</p> <p>Five estates received capital credit refunds in May, totaling \$6,655.55, and fives in June, totaling \$7,560.58.</p>
Information Technology	Dustin Peach presented the IT Report for May and June, 2023. That included the Network Failover Performance Report; a Cybersecurity update; a Phishing Security Test Report; and the status of the AT&T FirstNet radio project.
Power Delivery Report	Randy Stevens reviewed the Power Delivery Report for June, 2023. He presented updates on the Construction Work Plan budgets, right-of-ways, etc.
Engineering Report	<p>Dylan Staples gave the Engineering Report for May and June, 2023. Noteworthy items included new services completed, updating service mapping, and large project updates. Those include upgrading the campground at Guist Creek with 80 new meters and updating Walmart to electric heat, among others.</p> <p>Outage figures were also presented.</p>
Internal Operations & Safety	<p>Randy Stevens presented the Internal Operations & Safety Report for May and June, 2023.</p> <p>Noteworthy items included 4 safety meetings; a Hurt Man Rescue Training; and a chainsaw safety training conducted by Wright Tree Service for Shelby linecrew.</p>
External Resources Operations	<p>Randy Stevens presented the External Operations and Safety Report for May and June, 2023.</p> <p>Stevens advised that the Ardmore Crossing project is finishing up Section 4; that 2 of the 4 transformers at Wieland are energized; and that 1 barrel house and temporary service is installed at Koetter.</p> <p>He also presented final numbers and invoicing for the Spectrum RDOF updates. IN total, 4,384 requests were received with an estimated 4,000 total requests for attachment to Shelby's poles. Spectrum has paid over \$2.7 million so far.</p>

	Shelby currently has 2 dedicated crews working on these pole changes, with approximately 150 in que to change.
Resolution	Michael Moriarty discussed and presented a Resolution to open a bank account for the Lightning LLC Project. Upon motion of Hargadon, second by Arnold, the Resolution was adopted.
Board Meeting date change	Bragg presented a proposal to change the August Board meeting date from Thursday, August 24, to Wednesday, August 23. Upon motion by Joyce, second by Arnold, that change was approved.
Executive Session	The Board entered into Executive Session with Sullivan present.
Board Policies	<p>Bragg presented the following policies for consideration and approval:</p> <p style="text-align: center;">BP 107-Attendance of Directors and Attorneys at Board Meetings BP 924-Privacy Policy for Health Benefit Plans</p> <p>Upon motion by Hargadon, and second by Joyce, the policy updates were unanimously approved.</p>
EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on Wednesday, August 23, at 9:00 a.m.

ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting —August 23, 2023

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	<u>Ashley Chilton</u>	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Nanette McCarty	Manager, Billing & Customer Service
	Michael Moriarty	Chief Financial Officer
	Mary Beth Dennis	Director, Communications and Member Services
	Alan Q. Zaring	Attorney
	Mike Mason	Operations Manager
	Board Information	Copies of the following were provided to Board Members on August 18, 2023.

	<ol style="list-style-type: none"> 1. Agenda. 2. Proposed Minutes of July 20, 2023, Meeting 3. Communications and Cooperative Services Report 4. Finance, Accounting and Payroll Report 5. Billing and Customer Service Report 6. Information Technology Report 7. Power Delivery Report 8. Engineering Board Report 9. Internal Resources Operations Report 10. External Resources Operations Report 11. BP 109-Attendance at Board Meetings by Members or Other Persons 12. BP 110-Director's Fees 13. BP 111-Meeting of Board of Directors 14. BP 311-Financial Planning
Safety Moment	Randy Stevens presented the safety moment on proper pole climbing techniques and safety.

Minutes	Upon unanimous motion, the Minutes of the July 20, 2023, meeting were approved.
Communications & Cooperative Services	<p>Mary Beth Dennis gave the Communications & Cooperative Services Report.</p> <p>She reviewed recent and upcoming Community Events.</p> <p>Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.</p> <p>Dennis also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Nominating Committee.</p> <p>For July, there were 7,271 total users of the Smarthub.</p>
Finance, Accounting & Payroll	<p>Moriarty presented the Accounting and Payroll reports.</p> <p>For July, Shelby Energy's TIER was 1.02 and its OTIER was 0.92. Power cost as a percentage of revenue for the month was 74.73%.</p> <p>The July 2023, check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Moriarty also presented the Federated Insurance Renewal proposal and provided a medical insurance update.</p>
Billing and Customer Service	<p>Nanette McCarty reviewed the Billing and Customer Service Reports for July, 2023.</p> <p>There were 19 uncollectable Accounts for July, 2023, with May, 2023, cut-off dates, totaling \$1,794.97.</p> <p>A summary of those accounts was provided, and upon motion by Arnold, second by Taylor, those amounts were approved.</p> <p>The Collections Summary Report for July was presented. A total of \$740.35 was submitted for collection in July, with \$1,706.84 being collected by GLA and \$0 by Shelby Energy.</p> <p>Four estates received capital credit refunds in July, totaling \$1,598.20.</p>

Information Technology	Dustin Peach presented the IT Report for July, 2023. That included the Network Failover Performance Report; a Cybersecurity update; a Phishing Security Test Report; and the status of the AT&T FirstNet radio project.
Power Delivery Report	Randy Stevens reviewed the Power Delivery Report for July, 2023. He presented updates on the Construction Work Plan budgets, right-of-ways, etc.
Engineering Report	Randy Stevens gave the Engineering Report for July, 2023. Noteworthy items included Viper Reclosers, which will help keep industrial loads upstream of residential, with the first one being installed on Logan Staton Road. The recent outage on Mill Creek was discussed.
Internal Operations & Safety	Mike Mason presented the Internal Operations & Safety Report for July, 2023. Noteworthy items included 3 safety meetings; progress o Ardmore, Walmart, and Koetter projects.
External Resources Operations	Randy Stevens presented the External Operations and Safety Report for July, 2023. Stevens reviewed Elliott’s and Wright’s Crew Tracking and the total number of hours worked without a lost time accident. He also presented updates on the Spectrum RDOF and the final invoicing for that.
Executive Session	The Board entered into Executive Session with Zaring present.
Board Policies	Bragg presented the following policies for consideration and approval: BP 109-Attendance of Board Meetings by Members or Other Persons BP 110-Director’s Fees BP 111-Meeting of Board of Directors BP 311-Financial Planning Upon motion by Taylor, and second by Stratton, the policy updates were unanimously approved.
EKPC	Stratton presented the EKPC Report.

KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on Thursday, September 28, 2023, at 9:00 a.m.

 ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

 ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting —September 28, 2023

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	<u>Ashley Chilton</u>	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Nanette McCarty	Manager, Billing & Customer Service
	Michael Moriarty	Chief Financial Officer
	Mike Mason	Operations Manager
	Jason Ginn	External Resources Manager
	Dylan Staples	Engineering Manager
	Dustin Peach	IT Administrator
	Alan Q. Zaring	Attorney
	Board Information	Copies of the following were provided to Board Members on September 22, 2023.

	<ol style="list-style-type: none"> 1. Agenda. 2. Proposed Minutes of August 23, 2023, Meeting 3. Communications and Cooperative Services Report 4. Finance, Accounting and Payroll Report 5. Billing and Customer Service Report 6. Information Technology Report 7. Power Delivery Report 8. Engineering Board Report 9. Internal Resources Operations Report 10. External Resources Operations Report 11. BP 201-Organizational Policy 12. BP 202-Service of Consultants 13. BP 203-Functions of Shelby Energy Corporate Attorney 14. BP 305-Rural Economic Development Assistance 15. BP 904-Vacation
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Safety Moment	Jack Bragg presented the safety moment on roadway safety after rain following a dry spell.
Minutes	Upon unanimous motion, the Minutes of the August 23, 2023, meeting were approved.
Communications & Cooperative Services	Jack Bragg gave the Communications & Cooperative Services Report. He reviewed recent and upcoming Community Events including Construction Career Days, World Council Group Presentation, and other safety demos.
Finance, Accounting & Payroll	Moriarty presented the Accounting and Payroll reports. For August, Shelby Energy's TIER was 0.14 and its OTIER was 0.18. Power cost as a percentage of revenue for the month was 80.2%. The August 2023 check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review. Moriarty also provided a medical insurance update.
Billing and Customer Service	Nanette McCarty reviewed the Billing and Customer Service Reports for August, 2023. There were 7 uncollectable Accounts for August, 2023, with June, 2023, cut-off dates, totaling \$1,421.52. A summary of those accounts was provided, and upon motion by Hargadon, seconded by Arnold, those amounts were approved. The Collections Summary Report for August was presented. A total of \$1,368.46 was submitted for collection in August, with \$478.97 being collected by GLA and \$513.03 by Shelby Energy. Eleven estates received capital credit refunds in August, totaling \$5,921.18.
Information Technology	Dustin Peach presented the IT Report for August, 2023. That included the Network Failover Performance Report; a Cybersecurity update; a Phishing Security Test Report; and the status of the AT&T FirstNet radio project.
Power Delivery Report	Randy Stevens reviewed the Power Delivery Report for August, 2023. He presented updates on the Construction Work Plan budgets, right-of-ways, etc.

Engineering Report	Dylan Staples gave the Engineering Report for August, 2023. Noteworthy items included updates on Stallard Springs, Wal-mart, Flint and KCC/Shady Rays. SAIDI and SAIFI numbers were also presented.
Internal Operations & Safety	Mike Mason presented the Internal Operations & Safety Report for August, 2023. Noteworthy items included great results for the 2023 Lineman's Rodeo. Updates on Ardmore, Discovery Point, and Wieland were also discussed.
External Resources Operations	Jason Ginn presented the External Operations and Safety Report for August, 2023. It included programs by Elliott Crews, Wright Tree, and pole treatments.
Executive Session	Upon motion of Joyce and second by Stratton, the Board entered into Executive Session with Zaring present.
Board Policies	Bragg presented the following policies for consideration and approval: <ul style="list-style-type: none"> BP 201-Organizational Policy BP 202-Services of Consultants BP 203-Functions of Shelby Energy Corporate Attorney BP 305-Rural Economic Development Assistance BP 904-Vacation Upon motion by Stratton, and second by Taylor, the policy updates were unanimously approved.
EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on Thursday, October 26, 2023, at 9:00 a.m.

ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting —October 26, 2023

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	<u>Ashley Chilton</u>	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Nanette McCarty	Manager, Billing & Customer Service
	Michael Moriarty	Chief Financial Officer
	Dustin Peach	IT Administrator
	Mary Beth Dennis	Director of Communications & Member Services
	Jason Ginn	Manager, Contract Resources
	Alan Q. Zaring	Attorney
	Barry Lindeman	EKPC
	Board Information	Copies of the following were provided to Board Members on October 20, 2023.
		<ol style="list-style-type: none"> 1. Agenda. 2. Proposed Minutes of September 22, 2023, Meeting 3. Communications and Cooperative Services Report 4. Finance, Accounting and Payroll Report 5. Billing and Customer Service Report 6. Information Technology Report 7. Power Delivery Report 8. Engineering Board Report 9. Internal Resources Operations Report 10. External Resources Operations Report 11. BP 302-General Fund Working Capital and Reserve Funds 12. BP 304-Signing of Checks and Initiation of Electronic Transfers 13. BP 320-Outstanding Checks 14. BP 900-Employment of Personnel

Safety Moment	Jason Ginn presented the safety moment on matching the appropriate equipment with the job to be performed.
Minutes	Upon unanimous motion, the Minutes of the September 22, 2023, meeting were approved.
Communications & Cooperative Services	<p>Mary Beth Dennis gave the Communications & Cooperative Services Report.</p> <p>She reviewed recent and upcoming Community Events.</p> <p>Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.</p> <p>Dennis also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Nominating Committee.</p>
Finance, Accounting & Payroll	<p>Moriarty presented the Accounting and Payroll reports.</p> <p>For September, Shelby Energy's TIER was 0.59 and its OTIER was 0.68. Power cost as a percentage of revenue for the month was 77.2%.</p> <p>The September 2023 check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Moriarty also provided a medical insurance update.</p>
Billing and Customer Service	<p>Nanette McCarty reviewed the Billing and Customer Service Reports for September, 2023.</p> <p>There were 19 uncollectable Accounts for September, 2023, with July, 2023, cut-off dates, totaling \$2,679.78.</p> <p>A summary of those accounts was provided, and upon motion by Arnold, seconded by Taylor, those amounts were approved.</p> <p>The Collections Summary Report for September was presented. A total of \$2,210.66 was submitted for collection in August, with \$346.69 being collected by GLA and \$0.00 by Shelby Energy.</p> <p>Four estates received capital credit refunds in September, totaling \$3,698.64.</p>

Information Technology	Dustin Peach presented the IT Report for September, 2023. That included the Network Failover Performance Report; a Cybersecurity update; a Phishing Security Test Report; the status of the AT&T FirstNet radio project; and a report on training attended on the NISC Messenger.
Power Delivery Report	Randy Stevens reviewed the Power Delivery Report for September, 2023. He presented updates on the Construction Work Plan budgets, right-of-ways, etc.
Engineering Report	Randy Stevens gave the Engineering Report for September, 2023. Noteworthy items included updates on Wieland, KCC/Shady Ray's and Stallard Springs. SAIDI and SAIFI numbers were also presented, and a report was given on the recent Long Run/Persimmon Ridge outage.
Internal Operations & Safety	Randy Stevens presented the Internal Operations & Safety Report for September, 2023. There were 2 safety meetings in September and 5 job site inspections with zero findings. Mason provided updates on projects at Ardmore Crossing, where Section 4 is complete; Discovery Point and Walmart, which are complete; Koetter, Wieland and Enervenue, which has Phase 1 completed.
External Resources Operations	Jason Ginn presented the External Operations and Safety Report for September, 2023. He discussed progress by Elliott crews, Wright Tree Service, and RDOF pole changes.
Discussion of Tower Point Lease	Michael Moriarty led discussion of possible assignment of the current cell tower lease to TowerPoint and the details of their offer.
Executive Session	Upon motion of Taylor, and second by Stratton, the Board entered into Executive Session with Zaring and Barry Lindeman of EKPC present.
Board Policies	Bragg presented the following policies for consideration and approval: BP 302-General Fund Working Capital and Reserve Funds BP 304-Signing of Checks and Initiation of Electronic Transactions BP 320-Outstanding Checks BP 900-Employment of Personnel Upon motion by Hargadon, and second by Joyce, the policy updates were unanimously approved.
EKPC	Stratton presented the EKPC Report.

KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on Thursday, November 16, 2023, at 9:00 a.m.

 ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

 ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting —November 16, 2023

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	<u>Ashley Chilton</u>	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Michael Moriarty	Chief Financial Officer
	Dustin Peach	IT Administrator
	Mary Beth Dennis	Director of Communications & Member Services
	Jason Ginn	Manager, Contract Resources
	Alan Q. Zaring	Attorney
	Mike Mason	Operations Manager
	Brian Stavish	CFC
	Board Information	Copies of the following were provided to Board Members on November 10, 2023.
		<ol style="list-style-type: none"> 1. Agenda. 2. Proposed Minutes of October 26, 2023, Meeting 3. Communications and Cooperative Services Report 4. Finance, Accounting and Payroll Report 5. Billing and Customer Service Report 6. Information Technology Report 7. Power Delivery Report 8. Engineering Board Report 9. Internal Resources Operations Report 10. External Resources Operations Report 11. BP 321-Refunds of Advance Payments for Excess Line Extensions 12. BP 322-Tax Collection and Remittance

Safety Moment	Bragg presented the safety moment on Fall driving safety during the deer rut.
CFC Report	Brian Stavis from CFC presented key ratio trends comparison data.
Minutes	Upon unanimous motion, the Minutes of the October 26, 2023, meeting were approved.
Communications & Cooperative Services	<p>Mary Beth Dennis gave the Communications & Cooperative Services Report.</p> <p>She reviewed recent and upcoming Community Events.</p> <p>Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.</p> <p>Dennis also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Nominating Committee.</p>
Finance, Accounting & Payroll	<p>Moriarty presented the Accounting and Payroll reports.</p> <p>The October 2023 check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p>
Billing and Customer Service	<p>Michael Moriarty reviewed the Billing and Customer Service Reports for October, 2023.</p> <p>There were 19 uncollectable Accounts for October, 2023, with August, 2023, cut-off dates, totaling \$3,370.29.</p> <p>A summary of those accounts was provided, and upon motion by Stratton, seconded by Joyce, those amounts were approved.</p> <p>The Collections Summary Report for October was presented. A total of \$3,096.85 was submitted for collection in September, with \$611.63 being collected by GLA and \$1,172.83 by Shelby Energy.</p> <p>Eight estates received capital credit refunds in October, totaling \$16,642.75.</p>
Capital Credit Retirement	The Board discussed retirement of capital credits. Upon motion of Joyce, seconded by Hargadon, the Board voted to pay 5% general retirement of 2022 margins due to regulatory pressure.

Information Technology	Dustin Peach presented the IT Report for October, 2023. That included the Network Failover Performance Report; a Cybersecurity update; a Phishing Security Test Report; the status of the AT&T FirstNet radio project; and a report on training attended on the NISC Messenger.
Power Delivery Report	Randy Stevens reviewed the Power Delivery Report for October, 2023. He presented updates on the Construction Work Plan budgets, right-of-ways, etc.
Engineering Report	Dylan Staples gave the Engineering Report for October, 2023. He informed the Board that the Cooperative has averaged 34 new meters per month in 2023. He also discussed upcoming projects and SAIDI and SAIFI numbers.
Internal Operations & Safety	<p>Mike Mason presented the Internal Operations & Safety Report for October, 2023.</p> <p>There were 2 safety meetings in October and 8 job site inspections with zero findings.</p> <p>Mason provided updates on projects at Koetter, Wieland, Enervenue and Discovery Boulevard.</p>
External Resources Operations	Jason Ginn presented the External Operations and Safety Report for October, 2023. He discussed progress by Elliott crews, Wright Tree Service, and RDOF pole changes.
2024 Departmental Budgets	
CFC Credit Lines	Michael Moriarty led discussion regarding the renewal of CFC lines of credit. Upon motion of Arnold, second by Taylor, the Board approved renewal of these lines of credit.
Executive Session	Upon motion of Joyce and second by Arnold, the Board entered into Executive Session with Zaring present.
Board Policies	<p>Bragg presented the following policies for consideration and approval:</p> <p style="text-align: center;">BP 321-Refunds of Advance Payments for Excess Line Extensions BP 322-Tax Collection and Remittance</p> <p>Upon motion by Hargadon, and second by Arnold, the policy updates were unanimously approved.</p>
EKPC	Stratton presented the EKPC Report.

KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on Thursday, December 28, 2023, at 9:00 a.m.

 ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

 ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting —December 28, 2023

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	Ashley Chilton	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer, remotely
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Michael Moriarty	Chief Financial Officer
	Dustin Peach	IT Administrator
	Mary Beth Dennis	Director of Communications & Member Services
	Jason Ginn	Manager, Contract Resources
	Nanette McCarty	Manager, Billing & Customer Service
	Jennie Pate	Incoming Manager, Billing & Customer Service
	Dylan Staples	Manager, Engineering
	Alan Q. Zaring	Attorney
	Board Information	Copies of the following were provided to Board Members on December 23, 2023.
	Safety Moment	Jack Bragg presented the safety moment on dangers of medical negligence.
	Minutes	Upon unanimous motion, the Minutes of the November 16, 2023, meeting were approved.
	Communications & Cooperative Services	<p>Mary Beth Dennis gave the Communications & Cooperative Services Report.</p> <p>She reviewed recent and upcoming Community Events.</p> <p>Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.</p> <p>Dennis also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Nominating Committee.</p>

<p>Finance, Accounting & Payroll</p>	<p>Michael Moriarty presented the Accounting and Payroll reports for November and October that were not available for the November meetings. For November, the TIER was 1.57 and OTIER was 1.27. Power as a percentage of revenue for November was 75.01%.</p> <p>The November 2023 check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p>
<p>Billing and Customer Service</p>	<p>Nanette McCarty reviewed the Billing and Customer Service Reports for November, 2023.</p> <p>There were 18 uncollectable Accounts for November, 2023, with September, 2023, cut-off dates, totaling \$2,976.51.</p> <p>A summary of those accounts was provided, and upon motion by Hargadon, seconded by Arnold, those amounts were approved.</p> <p>The Collections Summary Report for November was presented. A total of \$2,308.64 was submitted for collection in October, with \$551.97 being collected by GLA and \$0 by Shelby Energy.</p> <p>Six estates received capital credit refunds in November, totaling \$3,472.12.</p>
<p>Information Technology</p>	<p>Dustin Peach presented the IT Report for November, 2023. That included the Network Failover Performance Report; a Cybersecurity update; a Phishing Security Test Report; the status of the AT&T FirstNet radio project; and a report on training attended on the NISC Messenger.</p>
<p>Power Delivery Report</p>	<p>Randy Stevens reviewed the Power Delivery Report for November, 2023. He presented updates on the Construction Work Plan budgets, right-of-ways, etc.</p>
<p>Engineering Report</p>	<p>Dylan Staples gave the Engineering Report for October, 2023. He informed the Board that the Cooperative has averaged 34 new meters per month in 2023, with 24 installed in November.</p> <p>Staples also discussed upcoming projects and SAIDI and SAIFI numbers, as well as outages.</p> <p>Staples also reviewed progress on the work plan.</p>
<p>External Resources Operations</p>	<p>Jason Ginn presented the External Operations and Safety Report for November, 2023. He discussed progress by Elliott crews, Wright Tree Service, and RDOF pole changes.</p>

2024 Budget Presentation and Approval	Michael Moriarty led discussion regarding the 2024 budget. Upon motion of Arnold, second by Stratton, the Board approved the 2024 budget as presented.
Executive Session	Upon motion of Joyce and second by Hargadon, the Board entered into Executive Session with Zaring present.
Board Policies	<p>Bragg presented the following policies for consideration and approval:</p> <p style="text-align: center;">BP 312-Purchase and Use of Shelby Vehicles BP 315-Accounts Payable</p> <p>Upon motion by Joyce, and second by Hargadon, the policy updates were unanimously approved.</p>
2024 Meeting Dates	Upon motion of Stratton, seconded by Arnold, the Board unanimously approved the proposed 2024 schedule of meetings.
EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on Wednesday, January 24, 2024, at 9:00 a.m.

ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

ASHLEY CHILTON, Chairman

2024 Board Minutes

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting —January 24, 2024

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Michael Moriarty	Chief Financial Officer
	Dustin Peach	IT Administrator
	Mary Beth Dennis	Director of Communications & Member Services
	Jennie Pate	Manager, Billing & Customer Service
	Dylan Staples	Manager, Engineering
	Neil S. Hackworth	Attorney
	Board Information	<p>Copies of the following were provided to Board Members on January 19, 2024.</p> <p>Chairman Chilton was not present, so Vice Chairman Hargadon chaired the meeting.</p>
	Safety Moment	Randy Stevens presented the safety moment on the need for extra precautions during extreme cold weather.
	Minutes	Upon unanimous motion, the Minutes of the December 28, 2023, meeting were approved.
	Communications & Cooperative Services	<p>Mary Beth Dennis gave the Communications & Cooperative Services Report.</p> <p>She reviewed recent and upcoming Community Events.</p> <p>Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.</p> <p>Dennis also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Nominating Committee.</p>

	Finally, Dennis handed out an Employee Directory to all Board members.
Finance, Accounting & Payroll	<p>Michael Moriarty presented the Accounting and Payroll reports for December, 2023. For December, the TIER was 5.13 and OTIER was 1.07. Power cost as a percentage of revenue for December was 72.72%.</p> <p>The December 2023 check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p>
Billing and Customer Service	<p>Jennie Pate reviewed the Billing and Customer Service Reports for December, 2023.</p> <p>There were 19 uncollectable Accounts for December, 2023, with October, 2023, cut-off dates, totaling \$3,674.88.</p> <p>A summary of those accounts was provided, and upon motion by Stratton, seconded by Arnold, those amounts were approved.</p> <p>The Collections Summary Report for December was presented. A total of \$1,178.22 was submitted for collection, with \$0 being collected by either GLA or by Shelby Energy.</p> <p>Two estates received capital credit refunds in December, totaling \$2,405.36.</p>
Information Technology	Dustin Peach presented the IT Report for December, 2023. That included the Network Failover Performance Report; a Cybersecurity update; a Phishing Security Test Report; and the status of the AT&T FirstNet radio project.
Power Delivery Report	Randy Stevens reviewed the Power Delivery Report for December, 2023. He presented updates on the Construction Work Plan budgets, right-of-ways, etc.
Engineering Report	<p>Dylan Staples gave the Engineering Report for December, 2023. He informed the Board that the Cooperative installed 384 new meters in 2023, with 20 installed in December.</p> <p>Staples also discussed upcoming projects and SAIDI and SAIFI numbers, as well as outages.</p> <p>Staples also reviewed the Substation Circuit Engineering Data.</p>
External Resources Operations	Randy Stevens presented the External Operations and Safety Report for December, 2023. He discussed progress by Elliott crews, Lighting Work

	Orders, Wright Tree Service and Spectrum/RDOF pole changes. He also discussed a Spectrum State Grant for Joint Use Builds.
Selection of Voting Delegates	Jack Bragg led discussion about the selection of voting delegates for NRECA. There was no change in delegates, with Stratton as delegate and Bragg as alternate.
Executive Session	Upon motion of Joyce and second by Taylor, the Board entered into Executive Session with Hackworth and Michael Moriarty present.
Board Policies	<p>Bragg presented the following policies for consideration and approval:</p> <p>BP 108-Qualifications, Standards of Conduct and Conflict of Interest Policy for Directors, Officers and Key Employees BP 700-Information and Cyber Security Policy BP 913-Educational Assistance BP 926-Employee Code of Ethics</p> <p>Upon motion by Taylor, and second by Stratton, the policy updates were unanimously approved.</p>
EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on Thursday, February 22, 2024, at 9:00 a.m.

ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting —February 22, 2024

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	Ashley Chilton	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer, remotely
	Wayne Stratton	Director (by phone)
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Michael Moriarty	Chief Financial Officer
	Jason Ginn	Manager, Contract Resources
	Mike Mason	Manager, Internal Resources
	Mary Beth Dennis	Director of Communications & Member Services
	Jennie Pate	Manager, Billing & Customer Service
	Dylan Staples	Manager, Engineering
	David S. Sullivan	Attorney
	Board Information	Copies of the following were provided to Board Members on February 16, 2024. Chairman Chilton was not present, so Vice Chairman Hargadon chaired the meeting.
	Safety Moment	Jack Bragg presented the safety moment and talked about watching your step in Key West with roosters moving about freely.
	Minutes	Upon unanimous motion, the Minutes of the January 24, 2024, meeting were approved.
	Communications & Cooperative Services	Mary Beth Dennis gave the Communications & Cooperative Services Report. She reviewed recent and upcoming Community Events. Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.

	<p>Dennis also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Nominating Committee.</p> <p>Finally, Dennis discussed the 2024 Nominating Committee and the 2024 Credentials & Election Committee. Upon motion by Hargadon, seconded by Joyce, the Nominating Committee was approved. Upon motion by Arnold, seconded by Taylor, the Credentials & Election Committee was approved.</p>
Finance, Accounting & Payroll	<p>Michael Moriarty presented the Accounting and Payroll reports for January, 2024. For January, the TIER was 3.96 and OTIER was 2.4. Power cost as a percentage of revenue for December was 74.95%.</p> <p>The January 2024 check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Moriarty discussed and reviewed a Letter of Intent from Towerpoint to purchase a telecommunications easement from Shelby Energy. Upon motion of Hargadon, seconded by Arnold, the Board voted to proceed with the Letter of Intent.</p>
Billing and Customer Service	<p>Jennie Pate reviewed the Billing and Customer Service Reports for January, 2024.</p> <p>There were 15 uncollectable Accounts for January 2024, with November, 2023, cut-off dates, totaling \$2,056.44.</p> <p>A summary of those accounts was provided, and upon motion by Taylor, seconded by Joyce, those amounts were approved.</p> <p>The Collections Summary Report for December was presented. A total of \$1,498.25 was submitted for collection, with \$551.97 being collected by GLA and \$315.03 by Shelby Energy.</p> <p>Five estates received capital credit refunds in January, totaling \$3,962.56.</p>
Information Technology	<p>Jack Bragg presented the IT Report for January, 2024. That included the Network Failover Performance Report; a Cybersecurity update; a Phishing Security Test Report; and the status of the AT&T FirstNet radio project and new phone system.</p>
Power Delivery Report	<p>Randy Stevens reviewed the Power Delivery Report for January, 2024. He presented updates on the Construction Work Plan budgets, right-of-ways, and office relocations.</p>

Engineering Report	<p>Dylan Staples gave the Engineering Report for January, 2024. He informed the Board that the Cooperative installed 31 new meters in January.</p> <p>Staples also discussed upcoming projects and SAIDI and SAIFI numbers, as well as outages.</p> <p>Staples also reviewed the Substation Circuit Engineering Data; provided a summary of proposed Tariff and changes to the new member packet.</p>
External Resources Operations	<p>Jason Ginn presented the External Operations and Safety Report for January, 2024. He discussed progress by Elliott crews, Lightning Work Orders, Wright Tree Service and Spectrum/RDOF pole changes./invoice tracking. He also discussed a Spectrum State Grant for Joint Use Builds. Finally, he discussed Red Tag Pole Change tracking.</p>
Internal Resources Operations	<p>Mike Mason presented the Internal Resources Operations Reports for January.</p>
Executive Session	<p>Upon motion of Taylor and second by Arnold, the Board entered into Executive Session with Sullivan present.</p>
Board Policies	<p>Bragg presented the following policies for consideration and approval:</p> <p>BP 102-Functions of the Board of Directors BP 105-Reporting to Board on Key Performance Areas BP 701-IT Risk Management BP 702-Third Party Access BP 910-Drugs and Alcohol</p> <p>Upon motion by Hargadon, and second by Arnold, the policy updates were unanimously approved.</p>
EKPC	<p>Stratton presented the EKPC Report.</p>
KEC	<p>Hargadon presented the KEC Report.</p>
President & CEO Report	<p>Bragg provided the President & CEO's report.</p>
Adjourn	<p>There being no further business, the meeting was adjourned. The next Board meeting will be on Thursday, March 28, 2024, at 9:00 a.m.</p>

ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting —March 28, 2024

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	Ashley Chilton	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Michael Moriarty	Chief Financial Officer
	Dustin Peach	IT Administrator
	Jennie Pate	Manager, Billing & Customer Service
	Dylan Staples	Manager, Engineering
	Alan Q. Zaring	Attorney
	Travis Frick	Jones, Nale and Mattingly
	Board Information	<p>Copies of the following were provided to Board Members on March 22, 2024.</p> <p>Chairman Chilton called the meeting to order.</p>
	Safety Moment	Randy Stevens presented the Safety Moment on dangers of restoring power after a storm and the importance of strong communication.
	2023 Financial Statement Audit Review	Travis Frick from Jones, Nale and Mattingly reviewed the 2024 Financial Statement Audit. Upon motion by Joyce, second by Arnold, (with Stratton abstaining), the audit was accepted.
	Minutes	Upon unanimous motion, the Amended Minutes of the February 22, 2024, meeting were approved.
	Communications & Cooperative Services	<p>Jack Bragg gave the Communications & Cooperative Services Report.</p> <p>He reviewed recent and upcoming Community Events.</p> <p>Bragg gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.</p> <p>Bragg also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Nominating Committee.</p>

	<p>Finally, Dennis provided an update on the 2024 Nominating Committee.</p>
<p>Finance, Accounting & Payroll</p>	<p>Michael Moriarty presented the Accounting and Payroll reports for February, 2024. For February, the TIER was 0.24_ and OTIER was 0.30. Power cost as a percentage of revenue for February was 80.20%.</p> <p>The February 2024 check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Moriarty also provided an update on the Medical Insurance plan.</p>
<p>Billing and Customer Service</p>	<p>Jennie Pate reviewed the Billing and Customer Service Reports for January, 2024.</p> <p>There were 18 uncollectable Accounts for February, 2024, with December, 2023, cut-off dates, totaling \$3,779.994.</p> <p>A summary of those accounts was provided, and upon motion by Arnold, seconded by Hargadon, those amounts were approved.</p> <p>The Collections Summary Report for February was presented. A total of \$3,282.76 was submitted for collection, with \$7.00 being collected by GLA and \$217.02 by Shelby Energy.</p> <p>Two estates received capital credit refunds in February, totaling \$189.57.</p>
<p>Information Technology</p>	<p>Dustin Peach presented the IT Report for February, 2024. That included the Network Failover Performance Report; Monthly Bandwidth activity; and an update on miscellaneous projects, including the AT&T FirstNet radio project and the upcoming NISC Kentucky Users Group, which 4 Shelby Energy members will be attending.</p>
<p>Power Delivery Report</p>	<p>Randy Stevens reviewed the Power Delivery Report for February, 2024. He presented updates on the Construction Work Plan and right-of-ways.</p>
<p>Engineering Report</p>	<p>Dylan Staples gave the Engineering Report for February, 2024. He informed the Board that the Cooperative installed 26 new meters in February.</p> <p>Staples also discussed upcoming projects and SAIDI and SAIFI numbers, as well as outages.</p> <p>Staples also reviewed the Substation Circuit Engineering Data and provided a summary of proposed Tariff.</p>

Internal Resources Operations	Randy Stevens presented the Internal Resources Operations Reports for February. He reviewed the Reliability Report; reported on a new hire and ordering a new small bucket truck, expected to arrive in May. He also reported that 5 job site inspections were conducted in February, with no findings.
External Resources Operations	Randy Stevens presented the External Operations and Safety Report for January, 2024. He discussed progress by Elliott crews, Lightning Work Orders, Wright Tree Service and Spectrum/RDOF pole changes./invoice tracking. He also discussed a Spectrum State Grant for Joint Use Builds. Finally, he discussed Red Tag Pole Change tracking.
Executive Session	Upon motion of Taylor and second by Arnold, the Board entered into Executive Session with Zaring present.
Board Policies	Bragg presented the following policies for consideration and approval: BP 306-Audit Committee BP 703-Accountability of Assets BP 705-Physical and Environmental Security OP 6- Purchase of Clothing & Prescription Safety Eyewear Upon motion by Stratton, and second by Arnold, the policy updates were unanimously approved.
EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on Thursday, April 25, at 9:00 a.m.

ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting —April 25, 2024

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	Ashley Chilton	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Michael Moriarty	Chief Financial Officer
	Jennie Pate	Manager, Billing & Customer Service
	Dylan Staples	Manager, Engineering
	Mary Beth Dennis	Director, Communications & Member Services
	Mike Mason	Manager, Operations
	Jason Ginn	Manager, Contract Resources
	Alan Q. Zaring	Attorney
	Board Information	Copies of the following were provided to Board Members on April 19, 2024. Chairman Chilton called the meeting to order.
	Safety Moment	Bragg presented the Safety Moment on dealing with the public.
	Minutes	Upon unanimous motion, the Minutes of the March 28, 2024, meeting were approved.
	Communications & Cooperative Services	Mary Beth Dennis gave the Communications & Cooperative Services Report. She reviewed recent and upcoming Community Events. Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report. Dennis also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Smarthub Adoption rates.

<p>Finance, Accounting & Payroll</p>	<p>Michael Moriarty presented the Accounting and Payroll reports for March, 2024. For March, the TIER was 1.68 and OTIER was 1.65. Power cost as a percentage of revenue for February was 68.69%.</p> <p>The March 2024 check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Moriarty reviewed the 2022 Outstanding Check Summary. Upon motion by Stratton, second by Arnold, the Board voted to void the 2022 outstanding checks.</p> <p>Moriarty presented information on lease options for new vehicles for Cooperative employees.</p> <p>Moriarty also provided an update on the Medical Insurance plan.</p>
<p>Billing and Customer Service</p>	<p>Jennie Pate reviewed the Billing and Customer Service Reports for March, 2024.</p> <p>This included a comparison of membership numbers for March, 2024, and March, 2023. The data shows there are 14,054 active members currently, compared to 13,897 one year ago.</p> <p>There were 21 uncollectable Accounts for April, 2024, with January, 2024, 2023, cut-off dates, totaling \$5,075.04.</p> <p>A summary of those accounts was provided, and upon motion by Hargadon, seconded by Taylor, those amounts were approved.</p> <p>The Collections Summary Report for March was presented. A total of \$2,284.86 was submitted for collection, with \$1,037.00 being collected by GLA and \$170.76 by Shelby Energy.</p> <p>Three estates received capital credit refunds in March, totaling \$1,289.37.</p>
<p>Information Technology</p>	<p>Jack Bragg presented the IT Report for March, 2024. That included the Network Failover Performance Report; Monthly Bandwidth activity; and an update on miscellaneous projects, including the AT&T FirstNet radio project.</p>
<p>Power Delivery Report</p>	<p>Randy Stevens reviewed the Power Delivery Report for March, 2024. He presented updates on the Construction Work Plan and Contractor Right-of-Way budgets.</p>
<p>Engineering Report</p>	<p>Dylan Staples gave the Engineering Report for March, 2024. He informed the Board that the Cooperative installed 32 new meters in March.</p>

	<p>Staples also discussed upcoming projects and SAIDI and SAIFI numbers, as well as outages.</p> <p>Staples also reviewed the Substation Circuit Engineering Data.</p>
Internal Resources Operations	<p>Mike Mason presented the Internal Resources Operations Reports for March. He advised there were 2 safety meetings; and 7 job site inspections, with no findings.</p> <p>He also provided an update on the Koetter, Five Star and Ardmore Crossing projects.</p>
External Resources Operations	<p>Jason Ginn presented the External Operations and Safety Report for March, 2024. He discussed progress of contracted outside resources including Elliott crews, Wright Tree Service, and RDOF pole changes.</p>
2023 Form 990	<p>Michael Moriarty presented the 2023 Form 990 for review. Upon motion of Hargadon, second by Joyce, with Stratton abstaining, the form was accepted.</p> <p>Upon motion of Hargadon, second by Joyce, the Board also voted to pass a Resolution adopting a short-term retention program.</p>
Executive Session	<p>Upon motion of Stratton, and second by Joyce, the Board entered into Executive Session with Zaring present.</p>
Board Policies	<p>Bragg and Zaring presented the following policies for consideration and approval:</p> <p>BP 707-System Patching BP 708-System Logging and Monitoring BP 709-System Acceptance and Configuration BP 901-Employment Practices BP 903-Holidays</p> <p>Upon motion by Arnold, and second by Taylor, the policy updates were unanimously approved.</p>
EKPC	<p>Stratton presented the EKPC Report.</p>
KEC	<p>Hargadon presented the KEC Report.</p>
President & CEO Report	<p>Bragg provided the President & CEO's report.</p>

Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on May 23 at 9:00 a.m.
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Approved:

ROGER TAYLOR, JR., Secretary-Treasurer

ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting-May 23, 2024

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	Ashley Chilton	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Michael Moriarty	Chief Financial Officer
	Jennie Pate	Manager, Billing & Customer Service
	Mike Mason	Manager, Operations
	Jason Ginn	Manager, Contract Resources
	Alan Q. Zaring	Attorney
	Chris Doerflinger	Member
	Board Information	Copies of the following were provided to Board Members on May 17, 2024. Chairman Chilton called the meeting to order.
	Member Discussion	Member Chris Doerflinger appeared to discuss a right-of-way issue.
	Safety Moment	Jason Ginn presented the Safety Moment.
	Minutes	Upon unanimous motion, the Minutes of the April 25, 2024, meeting were approved.
	Communications & Cooperative Services	Jack Bragg gave the Communications & Cooperative Services Report. He reviewed recent and upcoming Community Events, including the Annual Meeting on June 20, 2024. Bragg gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report. Bragg also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Smarthub Adoption rate, which was 56.06% of active members as of May, 2024.

	<p>Finally, he presented a Motion to approve the Appointment of Assistant Secretaries for the Annual Meeting. Upon motion of Joyce, second by Arnold, the appointment was approved.</p>
<p>Finance, Accounting & Payroll</p>	<p>Michael Moriarty presented the Accounting and Payroll reports for April 2024. For April, the TIER was -0.66 and OTIER was -0.52. Power cost as a percentage of revenue for April was 69.48.</p> <p>The April 2024 check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Moriarty also provided an update on the Medical Insurance plan.</p>
<p>Billing and Customer Service</p>	<p>Jennie Pate reviewed the Billing and Customer Service Reports for April 2024.</p> <p>This included a comparison of membership numbers for April, 2023, and April 2024. The date shows 14,113 active members currently, compared to 13,990 one year ago.</p> <p>There were 24 uncollectable Accounts for May 2024, with February, 2024 cut-off dates, totaling \$6,211.33.</p> <p>A summary of those accounts was provided, and upon motion by Hargadon, seconded by Taylor, those amounts were approved.</p> <p>The Collections Summary Report for April was presented. A total of \$5,133.04 was submitted for collection, with \$224.01 being collected by GLA and \$566.32 by Shelby Energy.</p> <p>Five estates received capital credit refunds in April, totaling \$1,038.12.</p>
<p>Information Technology</p>	<p>Dustin Peach presented the IT Report for April, 2024. That included:</p> <ul style="list-style-type: none"> -information on Zorus, which is a DNS/Web filtering service that inspects all incoming and outgoing traffic and monitors content for threats. -the NISC Member PCI Compliance completion -an update on miscellaneous projects, including a Cyber Incident Response Plan with KEC and CIS; and a recent training on cyber security.
<p>Power Delivery Report</p>	<p>Randy Stevens reviewed the Power Delivery Report for April, 2024. He presented updates on the Construction Work Plan and Contractor Right-of-Way budgets.</p>

<p>Engineering Report</p>	<p>Randy Stevens gave the Engineering Report for April, 2024. He informed the Board that the Cooperative installed 21 new meters in April.</p> <p>Stevens also discussed upcoming projects and SAIDI and SAIFI numbers, as well as outages.</p> <p>Stevens also discussed tornado damage and subsequent upgrade of 12 meters in the Coppers Bottom Camps area.</p>
<p>Internal Resources Operations</p>	<p>Mike Mason presented the Internal Resources Operations Reports for April.</p> <p>He advised there were 2 safety meetings; and 8 job site inspections, with no findings.</p> <p>He also provided an update on the Ryerson; Five Star and Ardmore Crossing projects.</p>
<p>External Resources Operations</p>	<p>Jason Ginn presented the External Operations and Safety Report for April 2024. He discussed progress of contracted outside resources including Elliott crews, Wright Tree Service, and RDOF pole changes.</p> <p>He also discussed the ProTec Terra 2024 Spray Feeders, which were started on April 2nd and are 100% complete.</p>
<p>Resolution</p>	<p>Michael Moriarty discussed the need for a Resolution to approve extension of the Rural Economic Development Loan (REDLG) to Shelby County Industrial Foundation, d/b/a Guist Creek Marina.</p> <p>Upon motion of Stratton, second by Joyce, the Board also voted to pass said Resolution. Hargadon abstained from the vote.</p>
<p>Executive Session</p>	<p>Upon motion of Stratton, and second by Arnold, the Board entered into Executive Session with Zaring present.</p>
<p>Board Policies</p>	<p>Bragg and Zaring presented the following policies for consideration and approval:</p> <ul style="list-style-type: none"> BP 710-Malware Protection BP 711-Backup and Recovery BP 712-Network Management BP 906-Unpaid Leave of Absence BP 909-Disciplinary Procedures <p>Upon motion by Hargadon, and second by Stratton, the policy updates were unanimously approved.</p>

EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on May 23 at 9:00 a.m.

 ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

 ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting-July 18, 2024

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	Ashley Chilton	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Michael Moriarty	Chief Financial Officer
	Jason Ginn	Manager, Contract Resources
	Dylan Staples	Manager, Engineering
	Mary Beth Dennis	Director of Communications & Member Services
	David S. Sullivan	Attorney
	Board Information	Copies of the following were provided to Board Members on July 12, 2024. Chairman Chilton called the meeting to order.
	Election of Board Officers	Chairman Chilton led the discussions about electing Officers of the Board. The Board unanimously voted to appoint Ashley Chilton and Pat Hargadon as Co-Chairs and Roger Taylor as Secretary.
	Safety Moment	Jason Ginn presented the Safety Moment on transformer safety and the substation alarm response due to a recent break in for theft of copper.
	Minutes	Upon unanimous motion, the Minutes of the May 23, 2024, meeting were approved.
	Communications & Cooperative Services	Mary Beth Dennis gave the Communications & Cooperative Services Reports for May and June, 2024. She discussed attendance at the Annual Meeting last month and distribution of buckets to members. She shared Thank You notes received from scholarship recipients.

	<p>Finally, Dennis reviewed the Clothing Operating Procedure and upon motion of Stratton, second by Arnold, same was approved.</p>
<p>Finance, Accounting & Payroll</p>	<p>Michael Moriarty presented the Accounting and Payroll reports.</p> <p>For June, the TIER was 0.38 and OTIER was 0.45, with power cost as a percentage of revenue at 73.62.</p> <p>Th June, 2024, check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Moriarty also provided an update on the Medical Insurance plan.</p>
<p>Billing and Customer Service</p>	<p>Michael Moriarty reviewed the Billing and Customer Service Reports for May and June, 2024.</p> <p>This included a comparison of membership numbers for 2023 and 2024, as well as the number of accounts that are prepaid; budget; and net metering accounts.</p> <p>There were 13 uncollectible accounts for May, 2024, with March, 2024, cut-off dates, totaling \$3,418.96.</p> <p>There were 12 uncollectible accounts for June, 2024, with April, 2024, cut-off dates, totaling \$2,097.05.</p> <p>A summary of those accounts was provided, and upon motion by Hargadon, seconded by Arnold, those amounts were approved.</p> <p>The Collections Summary Report was presented. For May, a total of \$2,806.21 was submitted for collection, with \$323.74 collected by GLA and \$108.02 collected by Shelby Energy. For June, a total of \$2,023.71 was submitted, with \$53.16 collected by GLA and \$0 by Shelby Energy.</p> <p>In May, four estates received capital credit refunds, totaling \$2,220.67. In June, eight estates received refunds, totaling \$4,729.06.</p>
<p>Information Technology</p>	<p>Jack Bragg presented the IT Report. That included:</p> <ul style="list-style-type: none"> -update on Zorus activity for the period of June 8, 2024, to July 8, 2024, showing it blocked 6,760 cyber threats during that period -the NISC Member PCI Compliance acknowledgement, which is effective until April 1, 2025

	-an update on miscellaneous projects.
Power Delivery Report	Randy Stevens reviewed the Power Delivery Report for June, 2024. He presented updates on the Construction Work Plan and Contractor Right-of-Way budgets.
Engineering Report	Dylan Staples gave the Engineering Report for May and June, 2024. Staples also discussed upcoming projects and SAIDI and SAIFI numbers, as well as outages.
Internal Resources Operations	Mike Mason presented the Internal Resources Operations Reports for May and June, 2024. He advised there were 4 safety meetings over the two month period, and 14 job site inspections, with no findings. He also provided an update on the Guist Creek and Edwards Storage Unit projects.
External Resources Operations	Jason Ginn presented the External Operations and Safety Report for May and June, 2024. He discussed progress of contracted outside resources including Elliott crews, Wright Tree Service, and RDOF pole changes. Ginn also provided an update on the purchase of a drone and transmissions.
Scheduling issue	Bragg discussed the need to move the August, 2024, meeting from the 22 nd to Wednesday, the 21 st and provided a Resolution to do so.
Executive Session	Upon motion of Arnold, and second by Taylor, the Board entered into Executive Session with Sullivan present.
Board Policies	Bragg presented the following policies for consideration and approval: BP 307-Cash Drawer Registers BP 308-Shelby Energy Credit Cards BP 902-Wage and Salary Administration Upon motion by Joyce, and second by Arnold, the policy updates were unanimously approved.
EKPC	Stratton presented the EKPC Report.

KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on Wednesday, August 21, 2024, at 9:00 a.m.

 ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

 ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting-August 21, 2024

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Michael Moriarty	Chief Financial Officer
	Jennie Pate	Manager, Billing & Customer Service
	Dylan Staples	Manager, Engineering
	Jason Ginn	Manager, Contract Resources
	Mary Beth Dennis	Director of Communications & Member Services
	Dustin Peach	IT Administrator
	Alan Q. Zaring	Attorney
	Board Information	Copies of the following were provided to Board Members on August 16, 2024. Jack Bragg called the meeting to order.
	Safety Moment	Jack Bragg presented the Safety Moment on using extra caution in highway construction zones.
	Minutes	Upon unanimous motion, the Minutes of the July 18, 2024, meeting were approved.
	Communications & Cooperative Services	Mary Beth Dennis gave the Communications & Cooperative Services Report. She reviewed recent and upcoming Community Events. Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.

	<p>She also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Smarthub Adoption rate, which was 57.05% of active members as of August, 2024.</p>
Finance, Accounting & Payroll	<p>Michael Moriarty presented the Accounting and Payroll reports for July, 2024. For the month, the TIER was 1.60 and OTIER was 1.17. Power cost as a percentage of revenue for July was 73.95.</p> <p>The July, 2024 check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Moriarty also provided an update on the Medical Insurance plan.</p>
Billing and Customer Service	<p>Jennie Pate reviewed the Billing and Customer Service Reports for July, 2024.</p> <p>This included a comparison of membership numbers for July, 2023, and July, 2024. The data shows 14,210 active members currently, compared to 14,036 one year ago.</p> <p>The Collections Summary Report for July was presented. A total of \$1,793.27 was submitted for collection, with \$936.00 being collected by GLA and \$220.00 by Shelby Energy.</p> <p>Five estates received capital credit refunds in July, totaling \$3,198.19.</p> <p>There were 14 uncollectable Accounts for July, 2024, with May, 2024, cut-off dates, totaling \$1,945.43, that were eligible for write-off.</p> <p>There were 4 additional accounts, with various cut-off dates, that were ineligible for write-off due to bankruptcy, death of member, and member making arrangements to pay. Those accounts totaled \$1,393.28.</p> <p>A summary of those accounts was provided, and upon motion by Stratton seconded by Taylor, those amounts were approved.</p>
Information Technology	<p>Dustin Peach presented the IT Report for July, 2024. That included:</p> <ul style="list-style-type: none"> -a summary of Zorus web filtering activity for the month; -an update on miscellaneous projects, including a Network Traffic Analysis training at KEC August 5-7; an update of the CallCapture/Messenger system

	to the new Multi Channel Messenger, which will occur on August 30; and the purchase of new battery backup units for the server room.
Power Delivery Report	Randy Stevens reviewed the Power Delivery Report for July 2024. He presented updates on the Construction Work Plan and Contractor Right-of-Way budgets.
Engineering Report	Dylan Staples gave the Engineering Report for July, 2024. He informed the Board that the Cooperative installed 23 new meters in July. Staples also discussed the current projects of creating standard for transformer wiring between Operations and Engineering; as well as working with Operations to order ductile iron poles pre-drilled for equipment; Staples also provided updates on several projects, including Lighting/Archaea Substation Feeder; Pilot EV charging station; Old Heritage subdivision; Guist Creek; and KCC.
Internal Resources Operations	Randy Stevens presented the Internal Resources Operations Reports for July, 2024. He advised there were 4 safety meetings in May/June and 14 job site inspections, with no findings. He also provided an update on the Guist Creek and Edwards Storage Units projects.
External Resources Operations	Jason Ginn presented the External Operations and Safety Report for July, 2024. He reviewed the tracking report for Contract Manpower and Equipment and discussed progress of contracted outside resources including Elliott crews, Wright Tree Service, and RDOF pole changes. He also provided updates on the Lightning project; One Calls for planned outages; and member notifications for contractors working locations.
Executive Session	Upon motion of Joyce, and second by Hargadon, the Board entered into Executive Session with Zaring present.
Board Policies	Bragg and Zaring presented the following policies for consideration and approval: BP 313-Purchasing of Goods and Services BP 905-Bereavement and Sick Leave BP 912-Sexual Harassment BP 914-Employee Community Engagement BP 915-Employee Travel and Out-of-Pocket Expenses

	<p>BP 916-Retirement of Cooperative Employees BP 921-Employment Discrimination</p> <p>Upon motion by Arnold, and second by Joyce, the policy updates were unanimously approved.</p>
EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on September 26, 2024, at 9:00 a.m.

ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting-September 26, 2024

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	Ashley Chilton	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Michael Moriarty	Chief Financial Officer
	Jennie Pate	Manager, Billing & Customer Service
	Dylan Staples	Manager, Engineering
	Mike Mason	Manager, Operations
	Mary Beth Dennis	Director of Communications & Member Services
	Dustin Peach	IT Administrator
	Alan Q. Zaring	Attorney
	John Wolfram	Catalyst Consulting, LLC
	Board Information	Copies of the following were provided to Board Members on September 20, 2024. Chairman Chilton called the meeting to order.
	Safety Moment	Jack Bragg presented the Safety Moment on increased awareness as population and traffic grow in our area.
	Minutes	Upon unanimous motion, the Minutes of the August 21, 2024, meeting were approved.
	Cost-of-Service Study	John Wolfram of Catalyst Consulting, LLC presented the Cost-of-Service Study and proposed rates.
	Communications & Cooperative Services	Mary Beth Dennis gave the Communications & Cooperative Services Report. She reviewed recent and upcoming Community Events, including the ham breakfast, construction day, and Trimble County Ag day.

	<p>Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.</p> <p>She also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Smarthub Adoption rate, which was 57.47 of active members as of September, 2024.</p>
<p>Finance, Accounting & Payroll</p>	<p>Michael Moriarty presented the Accounting and Payroll reports for August, 2024. For the month, the TIER was 1.36 and OTIER was 1.17. Power cost as a percentage of revenue for August was 73.12.</p> <p>The August, 2024 check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Moriarty also provided an update on the Medical Insurance plan.</p>
<p>Billing and Customer Service</p>	<p>Jennie Pate reviewed the Billing and Customer Service Reports for August, 2024.</p> <p>This included a comparison of membership numbers for August, 2023, and August, 2024. The data shows 14,239 active members currently, compared to 14,009 one year ago.</p> <p>The Collections Summary Report for August was presented. A total of \$2,739.36 was submitted for collection, with \$160.20 being collected by GLA and \$683.39 by Shelby Energy.</p> <p>Five estates received capital credit refunds in July, totaling \$2,582.21.</p> <p>There were 17 uncollectable Accounts for August, 2024, with June, 2024, cut-off dates, totaling \$3,389.14, that were eligible for write-off.</p> <p>A summary of those accounts was provided, and upon motion by Hargadon, seconded by Stratton, those amounts were approved.</p>
<p>Information Technology</p>	<p>Dustin Peach presented the IT Report for August, 2024. That included:</p> <ul style="list-style-type: none"> -a summary of Zorus web filtering activity for the month; -a report on a recent NISC Member Information Conference in Orlando, Florida, which representatives from Billing, Payroll, O&E attended.

	<p>-report that NISC has completed the on-site CallCapture/Messenger to the new Multi Channel messenger migration and it is working well. This gives the billing department an easier overview of payments made via the secure payment line.</p>
Power Delivery Report	<p>Randy Stevens reviewed the Power Delivery Report for August, 2024. He presented updates on the Construction Work Plan and Contractor Right-of-Way budgets.</p>
Engineering Report	<p>Dylan Staples gave the Engineering Report for August, 2024. He informed the Board that the Cooperative installed 26 new meters in August.</p> <p>Staples also provided a Load Forecast Review.</p> <p>Next, Staples discussed Lightning Arresters, which are used to provide a path to ground for over-voltages caused by lightning and other power surges to protect equipment.</p> <p>Finally, outage statistics were reported.</p>
Internal Resources Operations	<p>Mike Mason presented the Internal Resources Operations Reports for July, 2024.</p> <p>He advised there were 2 safety meetings in August and 5 job site inspections, with no findings.</p> <p>He also provided an update on the Viper Reclosures and Pilot EV charger, which is now in service.</p> <p>He also advised that there is now a dedicated Dispatcher due to increased radio traffic.</p>
External Resources Operations	<p>Randy Stevens presented the External Operations and Safety Report for August, 2024. He reviewed the tracking report for Contract Manpower and Equipment and discussed progress of contracted outside resources including Elliott crews, Wright Tree Service, and RDOF pole changes.</p>
Load Forecast Resolution	<p>Bragg presented a Resolution to approve the 2024 Load Forecast Study for use in the Four-Year Work Plan, Financial Forecast and other studies as part of the EKPC Power Requirement Study. Upon motion of Stratton, seconded by Arnold.</p>
Collective Bargaining Resolution	<p>The Board discussed the need for a Resolution to accept the Collective Bargaining Agreement as recently negotiated. Upon motion of Joyce, second by Taylor, the Board voted to do so.</p>

Executive Session	Upon motion of Arnold, and second by Joyce, the Board entered into Executive Session with Zaring present.
Board Policies	<p>Bragg and Zaring presented the following policies for consideration and approval:</p> <p>BP 309-Petty Cash Fund BP 310-Inventory Control BP 316-Accounts Receivable BP 318-Collection and Write-Off of Bad Debt BP 713-User Account Management BP 714-Password Policy BP 932-Telecommuting Procedure</p> <p>Upon motion by Taylor, and second by Hargadon, the policy updates were unanimously approved.</p>
EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on October 24, 2024, at 9:00 a.m.

ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting-October 24, 2024

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	Ashley Chilton	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Michael Moriarty	Chief Financial Officer
	Jennie Pate	Manager, Billing & Customer Service
	Dylan Staples	Manager, Engineering
	Mike Mason	Manager, Operations
	Jason Ginn	Manager, Contract Resources
	Mary Beth Dennis	Director of Communications & Member Services
	Alan Q. Zaring	Attorney
	John Wolfram	Catalyst Consulting LLC
	Barry Lindeman	EKPC
	Board Information	Copies of the following were provided to Board Members on October 18, 2024. Chairman Chilton called the meeting to order.
	Safety Moment	Mike Mason presented the Safety Moment on the dangers of replacing extremely tall poles.
	Minutes	Upon unanimous motion, the Minutes of the September 26, 2024, meeting were approved.
	Cost-of-Service Study	John Wolfram of Catalyst Consulting, LLC presented an updated the Cost-of-Service Study and proposed rates. Upon motion of Hargadon, seconded by Joyce, the Board voted to pass a Resolution authorizing President and CEO Bragg to file for a rate adjustment with the Kentucky Public Service Commission.

<p>Communications & Cooperative Services</p>	<p>Mary Beth Dennis gave the Communications & Cooperative Services Report.</p> <p>She reviewed recent and upcoming Community Events.</p> <p>Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.</p> <p>She also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Smarthub Adoption rate, which was 57.81% of active members as of October, 2024.</p>
<p>Finance, Accounting & Payroll</p>	<p>Michael Moriarty presented the Accounting and Payroll reports for September, 2024. For the month, the TIER was -0.34 and OTIER was .050. Power cost as a percentage of revenue for September was 78.73.</p> <p>The September, 2024 check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Moriarty also provided an update on the Medical Insurance plan.</p>
<p>Billing and Customer Service</p>	<p>Jennie Pate reviewed the Billing and Customer Service Reports for September, 2024.</p> <p>This included a comparison of membership numbers for September, 2023, and September, 2024. The data shows 14,229 active members currently, compared to 14,045 one year ago.</p> <p>The Collections Summary Report for September was presented. A total of \$3,619.96 was submitted for collection, with \$220.97 being collected by GLA and \$642.60 by Shelby Energy.</p> <p>Five estates received capital credit refunds in September, totaling \$1,649.72.</p> <p>There were 19 uncollectable Accounts for September, 2024, with July, 2024, cut-off dates, totaling \$3,943.12, that were eligible for write-off.</p> <p>A summary of those accounts was provided, and upon motion by Stratton, seconded by Arnold, those amounts were approved.</p>
<p>Information Technology</p>	<p>Bragg presented the IT Report for September, 2024. That included:</p> <ul style="list-style-type: none"> -a summary of Zorus web filtering activity for the month;

	<p>-a report on IT Director Peach’s attendance at the Fall IT Association meeting at KEC recently and the focus on cybersecurity.</p> <p>-a report that the Multifactor Authentication for domain access will be put into place soon, offering an additional layer of protection against unauthorized access to PCs and servers.</p> <p>-a discussion about a free Vulnerability scan being offered by the Cybersecurity and Infrastructure Security Agency of the Department of Homeland Security.</p>
Power Delivery Report	<p>Randy Stevens reviewed the Power Delivery Report for September, 2024. He presented updates on the Construction Work Plan and Contractor Right-of-Way budgets.</p>
Engineering Report	<p>Dylan Staples gave the Engineering Report for September, 2024. He informed the Board that the Cooperative installed 27 new meters in September.</p> <p>Stevens also discussed the new business accounts of Fivestar gas station in Shelbyville and a Pilot Electric Vehicle Charge Station in Pendleton</p> <p>Staples also presented a Special Project, which is retiring single phase overhead feeding up the Milton Hill Hillside and converting to primary underground service, which relates to the Ohio River Overlook House.</p> <p>Finally, he discussed a planned EKPC project, backfeeding the entire Long Run/Persimmon Ridge substation to install new bolts on substation steel and backfeeding the Logan substation from Southville for installation of transmission poles for the new “Logistics Drive” substation.</p>
Internal Resources Operations	<p>Mike Mason presented the Internal Resources Operations Reports for September, 2024.</p> <p>He advised there were 2 safety meetings in September and 5 job site inspections, with no findings.</p> <p>He also provided an update on the Viper Reclosures and the new Five Star station, which is now in service.</p> <p>He also advised that there is now a dedicated Dispatcher due to increased radio traffic.</p>

Board Policies	<p>Bragg and Zaring presented the following policies for consideration and approval:</p> <p>BP 317-Disposal of Scrap Metal BP 319-Payroll Processing BP 715-Remote Access BP 716-Wireless Access BP 927-Whistleblower BP 928-Records Management BP 929-Employment Verification and References</p> <p>Upon motion by Joyce, and second by Stratton, the policy updates were unanimously approved.</p>
EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on November 21, 2024, at 9:00 a.m.

ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting-November 21, 2024

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	Ashley Chilton	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Michael Moriarty	Chief Financial Officer
	Jennie Pate	Manager, Billing & Customer Service
	Mike Mason	Manager, Operations
	Jason Ginn	Manager, Contract Resources
	Dustin Peach	IT Administrator
	Alan Q. Zaring	Attorney
	Board Information	Copies of the following were provided to Board Members on November 15, 2024. Chairman Chilton called the meeting to order.
	Safety Moment	Randy Stevens presented the Safety Moment on defensive driving due to distracted drivers.
	Minutes	Upon unanimous motion, the Minutes of the October 24, 2024, meeting were approved.
	Power Delivery Report	Randy Stevens reviewed the Power Delivery Report for November, 2024. He presented updates on the Construction Work Plan and Contractor Right-of-Way budgets.
	Engineering Report	Randy Stevens gave the Engineering Report for October, 2024. He informed the Board that the Cooperative installed 32 new meters in October. He provided a summary of the recent PSC Inspection, which included that PSC no longer has a Meter Tech Certification process. Instead, utilities are

	<p>responsible for self-certification of their meter techs. Also, PSC has requested documentation showing all training and experience of employees who perform meter testing and installations, which will allow SEC to continue in-house testing and installations.</p>
Internal Resources Operations	<p>Mike Mason presented the Internal Resources Operations Reports for October, 2024.</p> <p>He advised there were 2 safety meetings in October, and 5 job site inspections, with no findings.</p> <p>He also provided updates on Viper Reclosures and the Fivestar project, which is now open and on service.</p> <p>Finally, he reported that 10 Shelby Energy employees recently traveled to Eastern Kentucky; South Carolina and Georgia to assist with hurricane relief efforts.</p>
Operations and Contract Resources	<p>Jason Ginn presented the Operations and Contract Resources Report for October, 2024.</p> <p>He provided information about Wright and Elliott crews, as well as Groves Electrical Services.</p> <p>He provided progress tracking on the Lightning Work Orders and updates on the Spectrum RDOF/BEAD projects.</p>
Communications & Cooperative Services Report	<p>Jack Bragg gave the Communication & Cooperative Services Report.</p> <p>He reviewed recent and upcoming Community Events.</p> <p>Bragg gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.</p> <p>He also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Smarthub Adoption rate, which was 58.01% of active members as of October, 024.</p>
Finance, Accounting & Payroll	<p>Michael Moriarty presented the Accounting and Payroll reports for October, 2024. For the month, the TIER was 1.76 and OTIER was 1.22. Power cost as a percentage of revenue for October was 67.9.</p> <p>The October, 2024 check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Moriarty also provided an update on the Medical Insurance plan.</p>

<p>Billing and Customer Service</p>	<p>Jennie Pate reviewed the Billing and Customer Service Reports for October, 2024.</p> <p>This included a comparison of membership numbers for October, 2023, and October, 2024. The data shows 14,203 active members currently, compared to 14,016 one year ago.</p> <p>The Collections Summary Report for October was presented. A total of \$800.17 was submitted for collection, with \$7.00 being collected by GLA and \$18.09 by Shelby Energy.</p> <p>Five estates received capital credit refunds in October, totaling \$1,994.41.</p> <p>There were 13 uncollectable Accounts for October, 2024, with August, 2024, cut-off dates, totaling \$1,746.85, that were eligible for write-off.</p> <p>A summary of those accounts was provided, and upon motion by Arnold, seconded by Taylor, those amounts were approved.</p>
<p>Information Technology</p>	<p>Dustin Peach presented the IT Report for October, 2024. That included:</p> <ul style="list-style-type: none"> -Summary of Zorus DNS/Web Filtering activity for September, 2024 -Update on the Privileged Access Management system, which went live to weeks ago -Update on Multi-Factor Authentication for domain access, which is currently in test mode.
<p>2025 Department Budgets</p>	<p>Michael Moriarty presented the Department Budgets for 2025.</p>
<p>Strategic Plan Update</p>	<p>Bragg provided an update on the Strategic Plan.</p>
<p>Executive Session</p>	<p>Upon motion of Stratton, second by Arnold, the Board entered Executive Session with Zaring present.</p>
<p>Board Policies</p>	<p>Bragg and Zaring presented the following policies for consideration and approval:</p> <ul style="list-style-type: none"> BP 323-Property Damage Reporting BP 401-Engineering Planning BP 503-Interconnection and Distributed Resources BP 603-Depreciation Rates BP 717-Business Continuity and Disaster Recovery BP 718-Compliance Requirements BP 933-Harassment in the Workplace

	Upon motion by Hargadon, and second by Arnold, the policy updates were unanimously approved.
EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on December 19, 2024, at 9:00 a.m.

 ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

 ASHLEY CHILTON, Chairman

SHELBY ENERGY COOPERATIVE, INC.
Shelbyville, Kentucky
Board of Directors' Meeting-December 19, 2024

Regular Meeting	The following persons were present at 9:00 a.m., either in person or electronically.	
	<u>Directors:</u>	
	Ashley Chilton	Chairman
	Pat Hargadon	Vice Chairman
	Roger Taylor	Secretary/Treasurer
	Wayne Stratton	Director
	Diana Arnold	Director
	Jeffrey Joyce	Director
	<u>Also Present:</u>	
	Jack Bragg, Jr.	President & CEO
	Randy Stevens	SVP, Power Delivery Services
	Michael Moriarty	Chief Financial Officer
	Jennie Pate	Manager, Billing & Customer Service
	Dylan Staples	Manager, Engineering
	Mike Mason	Manager, Operations
	Jason Ginn	Manager, Contract Resources
	Mary Beth Dennis	Director of Communications & Member Services
	Alan Q. Zaring	Attorney
	Board Information	Copies of the following were provided to Board Members on December 13, 2024. Chairman Chilton called the meeting to order.
	Safety Moment	Jason Ginn presented the Safety Moment on a truck rollover that occurred with a contractor on 12/12/24.
	Minutes	Upon unanimous motion, the Minutes of the November 21, 2024, meeting were approved.
	Communications & Cooperative Services	Mary Beth Dennis gave the Communications & Cooperative Services Report. She reviewed recent and upcoming Community Events. Dennis gave the monthly website analytics, as well as Facebook insights and Top Post, LinkedIn information, and the Messenger and solar energy report.

	<p>She also reviewed the Energy Audits, Rebate and Solar Credit Reports, and provided an update on the Smarthub Adoption rate.</p>
<p>Finance, Accounting & Payroll</p>	<p>Michael Moriarty presented the Accounting and Payroll reports for November, 2024. For the month, the TIER was 0.70 and OTIER was 0.60. Power cost as a percentage of revenue for November was 69.5%.</p> <p>The November, 2024 check registers, credit card expenses, fleet card expenses, and Propane Plus financials were available for review.</p> <p>Moriarty also provided an update on the Medical Insurance plan.</p> <p>The Board then discussed retirement of capital credits. After much discussion, upon motion by Joyce and second by Stratton, the Board voted to not exercise a general retirement of capital credits for 2024. This is based upon the lack of sustainable margins and is related to the outcome of the 2023 rate case.</p>
<p>Billing and Customer Service</p>	<p>Jennie Pate reviewed the Billing and Customer Service Reports for November, 2024.</p> <p>This included a comparison of membership numbers for November, 2023, and November, 2024. The data shows 14,174 active members currently, compared to 14,002 one year ago.</p> <p>The Collections Summary Report for November was presented. A total of \$2,998.34 was submitted for collection, with \$562.57 being collected by GLA and \$0 by Shelby Energy.</p> <p>Two estates received capital credit refunds in November, totaling \$2,359.33.</p> <p>There were 22 uncollectable Accounts for November, 2024, with September, 2024, cut-off dates, totaling \$4,187.70, that were eligible for write-off.</p> <p>A summary of those accounts was provided, and upon motion by Hargadon, seconded by Taylor, those amounts were approved.</p>
<p>Information Technology</p>	<p>Jack Bragg presented the IT Report for November, 2024. That included:</p> <ul style="list-style-type: none"> -A summary of the Zorus DNS/Web Filtering activity for the month. -Sophos Managed Threat Detection & Response information -Notification that AT&T has provided 3 cell modems to replace the outdated DSL connections at 3 substations; and that 2 failover modems on FirstNet SIM cards have also been purchased. These can ber used in the event of an internet outage.

Power Delivery Report	Randy Stevens reviewed the Power Delivery Report for November, 2024. He presented updates on the Construction Work Plan and Contractor Right-of-Way budgets.
Engineering Report	Dylan Staples gave the Engineering Report for November, 2024. He informed the Board that the Cooperative installed 28 new meters in November. SAIFI and SAIDA numbers were also reviewed.
Internal Resources Operations	Mike Mason presented the Internal Resources Operations Reports for November, 2024. He advised there were 2 safety meetings in November and 6 job site inspections, with no findings. He also advised that crews were working on red tag pole changes and helping with RDOF pole changes.
Operations and Contract Resources	Jason Ginn presented the Operations and Contract Resources Reports for November, 2024. He provided information on contract manpower and equipment tracking, as well as a summary of a recent bucket truck rollover accident for the Elliott crew. Ginn also provided progress tracking for the Lightning Work Orders and updates on Spectrum RDOF/Grant/BEAD updates.
2025 Proposed Operating Budget	Michael Moriarty presented the proposed Operating Budget for 2025. Upon motion of Hargadon, seconded by Arnold, the Board voted to accept the 2025 budget as presented.
2025 Tentative Meeting Dates	Bragg presented the tentative schedule for the Board Meetings in 2025. Upon motion by Arnold, seconded by Taylor, the Board approved the schedule as presented.
EKPC Wholesale Power Contract	Bragg led discussion about the EKPC Wholesale Power Contract. Upon motion by Stratton, seconded by Arnold, the Board voted to affirm and adopt the Resolution ratifying Amendment 5 to the EKPC Wholesale Power Contract.
Executive Session	Upon motion by Taylor, seconded by Joyce, the Board entered executive session with Zaring present.

Board Policies	<p>Bragg and Zaring presented the following policies for consideration and approval:</p> <p>BP 324-Information Technology BP 719-Acceptable Use of Systems BP 721-Internet Access BP 907-Other Employee Benefits BP 911-Conduct of Employees BP 923-Medical Insurance for Active Employees Hired After 7/1/96</p> <p>Upon motion by Stratton and second by Taylor, the policy updates were unanimously approved.</p>
EKPC	Stratton presented the EKPC Report.
KEC	Hargadon presented the KEC Report.
President & CEO Report	Bragg provided the President & CEO's report.
Adjourn	There being no further business, the meeting was adjourned. The next Board meeting will be on January 23, 2025, at 9:00 a.m.

ROGER TAYLOR, JR., Secretary-Treasurer

Approved:

ASHLEY CHILTON, Chairman

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 29: Refer to the application generally. Provide the total amount of contributions and donations included for recovery in the test year and the adjusted test year by separate payee, along with a description of and the purpose for each payee. Also identify the customer benefit associated with each cost.

Response 29: Please see Shelby Energy's response to Commission Staff's Second Request for Information, Item 3. Specifically, the Excel attachment for accounts 426.10 and 426.40. The total amount of donations and contributions for the test year was \$9,735.29, which was removed from the revenue requirement. The purpose of these costs were college scholarships, sponsorships of local schools and charitable organizations, and participation in community events. The purpose of these costs is to give back to the communities in Shelby Energy's service territory, consistent with long-standing cooperative principles.

Witness: Michael Moriarty and John Wolfram

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 30: Refer to the Wolfram Testimony, Exhibit JW-2, Reference Schedule 1.04.

- a. Provide a detailed breakdown of the donations, promotional advertising, and dues.
- b. Confirm that even if some of the aforementioned expenses in (a) are excluded for ratemaking purposes, it does not change the fact that the expenses are still being paid with ratepayer funds.

Response 30(a): Please see Shelby Energy's response to Commission Staff's Second Request for Information, Item 3. Specifically see the Excel attachment for a detailed breakdown of donations recorded to accounts 426.10 and 426.20, promotional advertising expenses recorded to account 909.00, and dues recorded to account 930.20. The Excel attachment identifies items removed from the revenue requirement. Additional dues paid to NRECA of \$25,225 and Kentucky Electric Cooperatives of \$32,009 were recorded to account 930.21 and removed from the revenue requirement as shown in the Application, Exhibit 10, Exhibit JW-2, Reference Schedule 1.04.

Response 30(b): Confirmed. For electric cooperatives, the owners are the members; the cooperative model differs from that of the investor-owned utility for which the shareholders and ratepayers are separate.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 31: Refer to the application generally. Provide the amount of Supplemental Executive Retirement Plan (“SERP”) that the Company has provided to employees for each of the years 2017
2024.

Response 31: Please see the Excel spreadsheet provided separately.

**ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY**

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 32: Refer to the application generally.

- a. Does Shelby Energy Cooperative pay for the travel and meal expenses for Directors' spouses when the spouse accompanies the Director? If so, indicate by year, from 2022, 2023, and 2024 how much spousal travel expenses have been incurred by the Company.
- b. Indicate how much spousal travel has been included in the adjusted test year revenue requirement.

Response 32(a): No spousal travel expense has been incurred by Shelby Energy from 2022 to 2024.

Response 32(b): No spousal travel expense is included in the adjusted test year revenue requirement.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 33: Refer to the application generally. If the TIER required by Shelby Energy Cooperative's debt covenants is lower than the 2.0 TIER requested in the Cooperative's rate relief request, explain why it is necessary to have rates that provide TIER higher than required by debt covenants.

Response 33: The loan covenants establish minimum requirements for financial metrics like TIER. The cooperative considers it prudent to establish rates that permit the achievement of financial metrics above these minimums, in order to address contingencies (including volatility in wholesale power bills, cost increase, storm restoration, and other variables) and the Commission has supported this view in every distribution cooperative rate case of which the cooperative is aware.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 34: Refer to the application generally. Does Shelby Energy Cooperative offer its management employees incentive compensation? If so, provide the following:

- a. How much incentive compensation was awarded in each of the last five calendar years?
- b. How much incentive compensation is included in the test year revenue requirement?
- c. Provide all documentation related to the criteria used for awarding incentive compensation.
- d. Who is responsible for authorizing or granting incentive compensation?
- e. What positions are eligible to be awarded incentive compensation?

Response 34(a): Please see the Excel spreadsheet provided in Response 31.

Response 34(b): The total incentive compensation included in test year revenue requirement is \$52,650.

Response 34(c): Generally, the CEO is the only employee who receives incentive compensation in the form of deferred compensation. The Board of Directors is responsible for managing the CEO's compensation. The deferred compensation totals provided in Response 31 related to the CEO's position were intended to replace defined benefit pension plan retirement earnings that were lost by the individuals accepting the position of CEO at Shelby Energy. One other instance

of incentive compensation was provided to the position of Senior Vice President of Power Delivery to allow for matching 401(k) contributions into a 457(b) plan during the first year of employment due to the 401(k) plan restricting employer matching contributions for the employee's first year of service. This was agreed upon in the employment offer from Shelby Energy.

Response 34(d): The Board of Directors are responsible for authorizing incentive compensation.

Response 34(e): Incentive compensation is at the discretion of the Board of Directors.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 35: Refer to the application generally. Provide copies of all approved capital plans covering the next five years.

Response 35: Please see Shelby Energy's current Construction Work Plan provided in the response to Commission Staff's First Request for Information, Item 5. Management evaluates the urgency of each project and prioritizes capital spending based on needs and availability of resources. Although these projects are included in the current work plan, the projects may be deferred beyond five years.

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 36: Refer to the application generally. Provide the budgeted versus actual employees by month for the last five years.

Response 36: Please see Excel spreadsheet provided separately.

**ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY**

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 37: Refer to Exhibit JW-2, Reference Schedule 1.08.

- a. Please provide any and all workpapers and contracts supporting the amounts shown in this reference schedule.
- b. Please also provide historical long term debt and Consumer Deposit levels from 2017 to 2022.

Response 37(a): Please see the Excel spreadsheet provided separately.

Response 37(b): Please see the Excel spreadsheet provided separately.

**ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY**

Shelby Energy Cooperative, Inc.
Case No. 2024-00351
Attorney General's First Request for Information

Request 38: Refer to Exhibit JW-2, Reference Schedule 1.13. Please provide any and all workpapers and contracts supporting the amounts shown in this reference schedule.

Response 38: Please see Attachment AG 1-38 and the Excel spreadsheet provided separately.

**ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY**

ATTACHMENT AG 1-38



SHELBY ENERGY COOPERATIVE, INC. AND WRIGHT TREE SERVICES INC.
ROW CONTRACT AMENDMENT AND EXTENSION

Shelby Energy Cooperative, Inc. (hereinafter called "SEC") and Wright Tree Services, Inc. (hereinafter called "Contractor") agree that the Wright Tree Inc. Right-of-Way Clearing Contract dated January 1, 2016 ("Original Contract") between SEC and Contractor is extended as follows:

Contractor will clear, as specified in the Original Contract, the following SEC circuits at the prices listed herein for the 2022 clearing years:

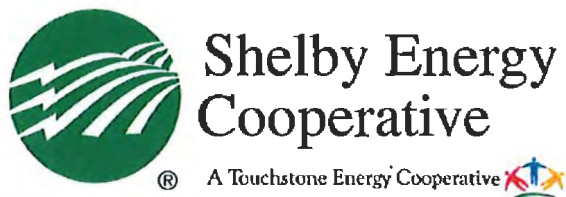
SEC~Clearing Cost by Circuit (Mileages are Estimate Only)

2022

Circuit Name/Feeder	Area	Miles	Total Cost	Bid Per Mile Adjusted	
Milton 7 Feeder 3	Pecks Pike	22.00	\$ 149,904.94	\$ 6,813.86	
Milton 7 Feeder 4	Fishers/Liberty Ridge	30.00	\$ -	\$ -	T&M
New Castle 3 Feeder 1	HWY202/Bullitt Hill RD	57.00	\$ 384,381.76	\$ 6,743.54	
Logan 1 Feeder 2	Finchville	20.00	\$ 62,168.89	\$ 3,108.44	
Clayvillage 2 Feeder 1	Stapelton Rd	57.00	\$ 250,180.08	\$ 4,389.12	
Logan 1 Feeder 3	Brunerstown	32.00	\$ 186,878.10	\$ 5,839.94	
Milton 7 Feeder 1	Coopers Bottom	3.00	\$ -	\$ -	T&M
Clayvillage 2 Feeder 3	Beechridge Rd	64.00	\$ 251,016.96	\$ 3,922.14	

WJM
12/20/2021

RS
12-20-21



SEC and Contractor also hereby accept and adopt the attached hourly rates that will apply to work performed by the Contractor outside of the circuit work previously bid. Except as expressly modified by this extension, all other terms, conditions, obligations and language of the Original Contract, and its amendment dated 9-12-2017, shall remain in full force and effect through the end of this extension. All past practices of execution and enforcement of the contractual relationship will remain the same.

SHELBY ENERGY COOPERATIVE, INC.

WRIGHT TREE SERVICES INC.

By: Randy St

By: Wade Myers

Printed Name: Randy Stewars

Printed Name: Wade Myers

Title: Senior Vice President

Title: President

Date: 12-20-21

Date: 12/20/2021



WRIGHT TREE SERVICE, INC.
Shelby Energy Cooperative
Hourly Rates
Effective 1/2/22 through 12/31/22

<u>Labor:</u>	<u>Straight Time</u>	<u>Time & 1/2</u>	<u>Double Time</u>
General Foreman/Superintendent	\$ 57.76	\$ 73.58	\$ 89.39
Foreman	\$ 43.29	\$ 56.92	\$ 70.54
Tractor Operator	\$ 43.29	\$ 56.92	\$ 70.54
Mechanical Side Trimmer Operator	\$ 43.29	\$ 56.92	\$ 70.54
Log Loader Operator	\$ 43.29	\$ 56.92	\$ 70.54
Trimmer A	\$ 37.71	\$ 49.33	\$ 60.94
Trimmer B	\$ 36.24	\$ 47.31	\$ 58.37
Groundman A	\$ 35.28	\$ 45.97	\$ 56.67
Groundman B	\$ 34.36	\$ 44.71	\$ 55.06

<u>Equipment:</u>	<u>Per Hour</u>
Trim Lift w/ dump box, 52 - 55 ft, w/ saws	\$ 18.28
Flat bed lift, 52 - 55 ft, w/ saws	\$ 17.16
Trim Lift w/ dump box, 70 ft +, w/ saws	\$ 23.03
Disc chipper	\$ 5.09
Split dump, min 12 cu yd dump, w/ saws	\$ 11.29
Side Trimming Equipment	\$ 57.34
Pickup 4x4	\$ 13.10
Stump Grinder	\$ 29.25
ATV with Trailer	\$ 6.95
Mechanical ROW Mower 100-150 HP	\$ 62.85
Service Truck with Trailer	\$ 17.18
Bucket Truck 60' with Floatation tires, 4x4	\$ 28.38
Bucket Truck 70' with Floatation tires, 4x4 (Aerial Lift 70'4WD)	\$ 40.32
Split Dump, Super crew cab 4x4, w/saws	\$ 13.17
Back Yard Side Trimming Equipment (Mini Jarraff)	\$ 44.81
Backyard bucket with trailer	\$ 27.05
Semi w/ 53' lowboy trailer	\$ 38.63
255XP with Winch	\$ 10.84

Herbicides and other materials

Our Cost + 10%

wm
12/20/2021

RS
12-20-21



WRIGHT TREE SERVICE, INC.
Shelby Energy Cooperative
Hourly Rates
Effective 1/1/23 through 12/30/23

<u>Labor:</u>	<u>Straight Time</u>	<u>Time & 1/2</u>	<u>Double Time</u>
General Foreman/Superintendent	\$ 59.25	\$ 75.62	\$ 91.98
Foreman	\$ 44.76	\$ 58.86	\$ 72.96
Tractor Operator	\$ 44.76	\$ 58.86	\$ 72.96
Mechanical Side Trimmer Operator	\$ 44.76	\$ 58.86	\$ 72.96
Log Loader Operator	\$ 44.76	\$ 58.86	\$ 72.96
Trimmer A	\$ 38.97	\$ 51.00	\$ 63.02
Trimmer B	\$ 37.53	\$ 49.01	\$ 60.48
Groundman A	\$ 36.52	\$ 47.62	\$ 58.72
Groundman B	\$ 35.55	\$ 46.29	\$ 57.02

<u>Equipment:</u>	<u>Per Hour</u>
Trim Lift w/ dump box, 52 - 55 ft, w/ saws	\$ 19.28
Flat bed lift, 52 - 55 ft, w/ saws	\$ 18.01
Trim Lift w/ dump box, 70 ft +, w/ saws	\$ 24.52
Disc chipper	\$ 5.47
Split dump, min 12 cu yd dump, w/ saws	\$ 11.91
Side Trimming Equipment	\$ 61.64
Pickup 4x4	\$ 13.49
Stump Grinder	\$ 29.54
ATV with Trailer	\$ 8.48
Mechanical ROW Mower 100-150 HP	\$ 64.11
Service Truck with Trailer	\$ 18.21
Bucket Truck 60' with Floatation tires, 4x4	\$ 29.80
Bucket Truck 70' with Floatation tires, 4x4 (Aerial Lift 70'4WD)	\$ 41.13
Split Dump, Super crew cab 4x4, w/saws	\$ 13.63
Back Yard Side Trimming Equipment (Mini Jarraff)	\$ 45.93
Backyard bucket with trailer	\$ 27.32
Semi w/ 53' lowboy trailer	\$ 39.40
255XP with Winch	\$ 11.17

Herbicides and other materials

Our Cost + 10%

wm
12/20/2021

RS
12-20-21



WRIGHT TREE SERVICE, INC.
 Shelby Energy Cooperative
 Hourly Rates
 Effective 12/31/23 through 1/4/25

<u>Labor:</u>	Straight Time	Time & 1/2	Double Time
General Foreman/Superintendent	\$ 60.68	\$ 77.58	\$ 94.48
Foreman	\$ 46.14	\$ 60.70	\$ 75.26
Tractor Operator	\$ 46.14	\$ 60.70	\$ 75.26
Mechanical Side Trimmer Operator	\$ 46.14	\$ 60.70	\$ 75.26
Log Loader Operator	\$ 46.14	\$ 60.70	\$ 75.26
Trimmer A	\$ 40.17	\$ 52.58	\$ 65.00
Trimmer B	\$ 38.68	\$ 50.53	\$ 62.38
Groundman A	\$ 37.64	\$ 49.10	\$ 60.56
Groundman B	\$ 36.64	\$ 47.72	\$ 58.80

<u>Equipment:</u>	Per Hour
Trim Lift w/ dump box, 52 - 55 ft, w/ saws	\$ 19.86
Flat bed lift, 52 - 55 ft, w/ saws	\$ 18.56
Trim Lift w/ dump box, 70 ft +, w/ saws	\$ 25.26
Disc chipper	\$ 5.75
Split dump, min 12 cu yd dump, w/ saws	\$ 12.27
Side Trimming Equipment	\$ 63.49
Pickup 4x4	\$ 13.90
Stump Grinder	\$ 29.83
ATV with Trailer	\$ 8.91
Mechanical ROW Mower 100-150 HP	\$ 65.39
Service Truck with Trailer	\$ 18.76
Bucket Truck 60' with Floatation tires, 4x4	\$ 30.54
Bucket Truck 70' with Floatation tires, 4x4 (Aerial Lift 70'4WD)	\$ 41.95
Split Dump, Super crew cab 4x4, w/saws	\$ 14.03
Back Yard Side Trimming Equipment (Mini Jarraff)	\$ 47.08
Backyard bucket with trailer	\$ 27.59
Semi w/ 53' lowboy trailer	\$ 40.19
255XP with Winch	\$ 11.50

Herbicides and other materials

Our Cost + 10%

WJM
 12/20/2021

RS
 12-20-21



WRIGHT TREE SERVICE, INC.
Shelby Energy Cooperative
Hourly Rates
Effective 1/5/25 through 1/3/26

<u>Labor:</u>	<u>Straight Time</u>	<u>Time & 1/2</u>	<u>Double Time</u>
General Foreman/Superintendent	\$ 62.16	\$ 79.61	\$ 97.05
Foreman	\$ 47.50	\$ 62.50	\$ 77.49
Tractor Operator	\$ 47.50	\$ 62.50	\$ 77.49
Mechanical Side Trimmer Operator	\$ 47.50	\$ 62.50	\$ 77.49
Log Loader Operator	\$ 47.50	\$ 62.50	\$ 77.49
Trimmer A	\$ 41.35	\$ 54.13	\$ 66.92
Trimmer B	\$ 39.81	\$ 52.02	\$ 64.22
Groundman A	\$ 38.74	\$ 50.54	\$ 62.35
Groundman B	\$ 37.71	\$ 49.12	\$ 60.54

<u>Equipment:</u>	<u>Per Hour</u>
Trim Lift w/ dump box, 52 - 55 ft, w/ saws	\$ 20.36
Flat bed lift, 52 - 55 ft, w/ saws	\$ 19.02
Trim Lift w/ dump box, 70 ft +, w/ saws	\$ 25.89
Disc chipper	\$ 5.92
Split dump, min 12 cu yd dump, w/ saws	\$ 12.57
Side Trimming Equipment	\$ 65.39
Pickup 4x4	\$ 14.25
Stump Grinder	\$ 30.13
ATV with Trailer	\$ 9.17
Mechanical ROW Mower 100-150 HP	\$ 66.70
Service Truck with Trailer	\$ 19.32
Bucket Truck 60' with Flootation tires, 4x4	\$ 31.31
Bucket Truck 70' with Flootation tires, 4x4 (Aerial Lift 70'4WD)	\$ 42.79
Split Dump, Super crew cab 4x4, w/saws	\$ 14.39
Back Yard Side Trimming Equipment (Mini Jarraff)	\$ 48.26
Backyard bucket with trailer	\$ 27.87
Semi w/ 53' lowboy trailer	\$ 40.99
255XP with Winch	\$ 11.85

Herbicides and other materials

Our Cost + 10%

wm
12/20/2021

RS
12-20-21



WRIGHT TREE SERVICE, INC.
 Shelby Energy Cooperative
 Hourly Rates
 Effective 1/4/26 through 1/2/27

<u>Labor:</u>	Straight Time	Time & 1/2	Double Time
General Foreman/Superintendent	\$ 63.57	\$ 81.54	\$ 99.51
Foreman	\$ 48.77	\$ 64.17	\$ 79.58
Tractor Operator	\$ 48.77	\$ 64.17	\$ 79.58
Mechanical Side Trimmer Operator	\$ 48.77	\$ 64.17	\$ 79.58
Log Loader Operator	\$ 48.77	\$ 64.17	\$ 79.58
Trimmer A	\$ 42.48	\$ 55.63	\$ 68.78
Trimmer B	\$ 40.88	\$ 53.43	\$ 65.97
Groundman A	\$ 39.78	\$ 51.91	\$ 64.05
Groundman B	\$ 38.72	\$ 50.45	\$ 62.19

<u>Equipment:</u>	Per Hour
Trim Lift w/ dump box, 52 - 55 ft, w/ saws	\$ 20.86
Flat bed lift, 52 - 55 ft, w/ saws	\$ 19.49
Trim Lift w/ dump box, 70 ft +, w/ saws	\$ 26.54
Disc chipper	\$ 6.10
Split dump, min 12 cu yd dump, w/ saws	\$ 12.89
Side Trimming Equipment	\$ 67.03
Pickup 4x4	\$ 14.60
Stump Grinder	\$ 30.43
ATV with Trailer	\$ 9.45
Mechanical ROW Mower 100-150 HP	\$ 68.03
Service Truck with Trailer	\$ 19.90
Bucket Truck 60' with Flootation tires, 4x4	\$ 32.09
Bucket Truck 70' with Flootation tires, 4x4 (Aerial Lift 70'4WD)	\$ 43.64
Split Dump, Super crew cab 4x4, w/saws	\$ 14.75
Back Yard Side Trimming Equipment (Mini Jarraff)	\$ 49.46
Backyard bucket with trailer	\$ 28.15
Semi w/ 53' lowboy trailer	\$ 41.81
255XP with Winch	\$ 12.20

Herbicides and other materials

Our Cost + 10%

wm
 12/20/2021

RS
 12-20-21