

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF DELTA)	
NATURAL GAS COMPANY, INC. FOR AN)	CASE NO. 2024-00346
ADJUSTMENT OF RATES)	

**DELTA’S PROOF OF CUSTOMER NOTICE PUBLICATION AND
MOTION FOR APPROVAL TO DEVIATE FROM RULE**

Delta Natural Gas Company, Inc. (“Delta”) hereby submits its proof of publishing notice of its application and moves the Kentucky Public Service Commission (“Commission”) to grant Delta approval pursuant to 807 KAR 5:011 Section 15 to deviate from the customer notice requirements regarding the above-captioned filing because Delta has substantially complied with the Commission’s applicable notice regulation, 807 KAR 5:001 Section 17(2)(b). In support of this notice and motion, Delta states as follows:

1. On October 25, 2024, Delta filed its Notice of Intent to file a rate application for a general adjustment of its gas rates, including changes to its tariff and approval of certain regulatory and accounting treatments. Delta subsequently filed its application on November 25, 2024.

2. To comply with the customer notice requirements of 807 KAR 5:001 Section 17(2)(b), on November 12, 2024, Delta delivered to the Kentucky Press Service, Inc. (“Kentucky Press”), an organization that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, the notice to be published for three consecutive weeks for the Delta gas service areas beginning the week of November 25, 2024. Kentucky Press directed each newspaper in writing to publish the customer notice in accordance with the Commission’s regulation.

3. Attached as Exhibit 1 is an affidavit from Holly Willard from Kentucky Press Association attesting to the publication of the notice, the list of newspapers, and the three dates of publication for each newspaper.

4. Delta requests a deviation from the requirements of 807 KAR 5:001 Section 17(2)(b) for the following:

(a) *The Interior Journal*, a newspaper of general circulation in Stanford, Lincoln County, Kentucky, did not publish the Delta notice despite Delta's request to Kentucky Press that it do so. Delta serves approximately four customers in Lincoln County.¹

(b) *The Swift Creek Courier*, a newspaper of general circulation in Wolfe and Powell Counties, Kentucky, published the Delta notice for two consecutive weeks. The newspaper permanently ceased operations prior to the third publication of the Delta notice.

5. The purpose of the Commission's notice regulation is to ensure that the public has sufficient notice of a rate case application. Despite the deviations noted above, notice was published for three consecutive weeks in thirty-six (36) newspapers, including in the newspaper of largest circulation in Delta's service territory, the *Lexington Herald Leader*. Delta's substantial compliance with the Commission's regulations has met the purpose of the notice requirement. As stated by the Kentucky Supreme Court:

Substantial compliance in regard to publication requirements has been authorized The purpose of the statute is to allow the public an ample opportunity to become sufficiently informed on the public question involved.²

¹ As reflected in the list of newspapers contained in the Kentucky Press affidavit, Kentucky Press did not include *The Interior Journal* in its list of publications it requested to provide notice, despite Delta's counsel's request to do so.

² *Conrad v. Lexington-Fayette Urban County Government*, 659 S.W.2d 190, 195 (Ky. 1983) (citing *Queenan v. City of Louisville*, 233 S.W.2d 1010 (Ky. 1950)). See also *Lyon v. County of Warren*, 325 S.W.2d 302 (Ky. 1959) (publishing notice of bond referendum outside statutory time limits, accompanied by media attention and other means, held sufficient notice to public).

6. The Commission has authority to permit Delta to deviate from the publication requirements pursuant to 807 KAR 5:011 Section 15.

7. Because Delta is in substantial compliance with the publication requirements of 807 KAR 5:001 Section 17(2)(b), good cause exists for the Commission to permit Delta to deviate from the requirement of the regulations and to accept the publication of notice as sufficient.

WHEREFORE, Delta Natural Gas Company, Inc. respectfully requests that the Commission grant it approval pursuant to 807 KAR 5:011 Section 15 to deviate from the notice requirements of 807 KAR 5:001 Section 17(2)(b) and to accept the publication of notice as sufficient.

Dated: December 31, 2024

Respectfully submitted,

A handwritten signature in blue ink that reads "Mary Ellen Wimberly". The signature is written in a cursive style and is positioned above a horizontal line.

Monica H. Braun

Mary Ellen Wimberly

monica.braun@skofirm.com

maryellen.wimberly@skofirm.com

Stoll Keenon Ogden PLLC

300 West Vine Street, Suite 2100

Lexington, KY 40507

Telephone: (859) 231-3000

Facsimile: (859) 259-3503

Counsel for Delta Natural Gas Company, Inc.

CERTIFICATE OF COMPLIANCE

In accordance with the Commission's Order of July 22, 2021 in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), this is to certify that the electronic filing has been transmitted to the Commission on December 31, 2024; and that there are currently no parties in this proceeding that the Commission has excused from participation by electronic means.



Counsel for Delta Natural Gas Company, Inc.

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said County and State, this 16th day of

December, 2024, came Holly Willard personally known to me, who being

duly sworn, states as follows: that she is the Bookkeeping Assistant of the

Kentucky Press Service Inc. and that she has personal knowledge of the contents of this

affidavit; and that the publications included on the attached list published the Legal Notice for

Delta Natural Gas.

Notary Public Bonnie J. Howard

Signed Holly Willard

My commission expires 9-18-2028

KY NP # 14119



101 Consumer Lane - Frankfort, KY 40601
(502) 223-8821 FAX (502) 226-3867

Holly Willard
Bookkeeping Assistant

hwillard@kypress.com
www.kypress.com

**List of newspapers running the notice for Delta Natural Gas Notice
tearsheets provide proof of publication:**

Barbourville Mountain Advocate—11/20, 11/27 & 12/4
Beattyville Enterprise—11/21, 11/27 & 12/5
Berea Citizen—11/20 11/27 & 12/4
Corbin Times Tribune—11/21, 11/28 & 12/5
Cromona Letcher Co. News Press—11/20, 11/27 & 12/4
Flemingsburg Gazette—11/20, 11/27 & 12/4
Hazard Herald—11/21, 11/28 & 12/5
Hindman Troublesome Creek Times—11/21, 11/28 & 12/5
Hyden Leslie Co. News—11/21, 11/28 & 12/5
Inez Mountain Citizen—11/20, 11/27 & 12/4
Irvine Estill Co. Tribune—11/20, 11/27 & 12/4
Lancaster Central Record—11/21, 11/28 & 12/5
Lexington Herald Leader—11/20, 11/27 & 12/4
London Sentinel Echo—11/20, 11/27 & 12/4
Louisa Big Sandy News—11/20, 11/27 & 12/4
Manchester Enterprise—11/20, 11/27 & 12/4
Maysville Ledger Independent—11/20, 11/27 & 12/4
McKee Jackson Co. Sun—11/20, 11/27 & 12/4
Menifee County News—11/21, 11/28 & 12/5
Middlesboro News—11/20, 11/27 & 12/4
Mt. Sterling Advocate—11/21, 11/27 & 12/5
Nicholasville Jessamine Journal—11/21, 11/28 & 12/5
Owingsville Bath Co. News-Outlook—11/21, 11/28 & 12/5
Paintsville Herald—11/20, 11/26 & 12/4
Paris Bourbon Co. Citizen—11/21, 11/27 & 12/5
Pikeville Appalachian News-Express—11/19, 11/25 & 12/3
Pineville Sun—11/20, 11/27 & 12/4
Prestonsburg Floyd County Chronicle & Times—11/20, 11/25 & 12/4
Richmond Register—11/21, 11/28 & 12/5
Robertson County Mercury—11/20, 11/27 & 12/4

Rowan County News—11/21, 11/28 & 12/5
Salyersville Independent—11/21, 11/28 & 12/5
Swift Creek Courier—11/22 & 11/29
Three Forks Tradition—11/20, 11/27 & 12/4
Whitesburg Mountain Eagle—11/20, 11/27 & 12/4
Williamsburg News-Journal—11/20, 11/27 & 12/4
Winchester Sun—11/19, 11/26 & 12/3

Higgins shares her 'I Am From' poem

I AM FROM POEM
Millie Higgins
11/13/2024

the old home place.
I am from family reunions and hard-working people.
From Mabel Marie and "Punch Board" E.E. Hammons.
I am from people that worked with their head, hands, hearts, and backs....
and from people who had strong principles.
From stand up for what is right even, if you're standing alone and always be respectful to others, especially your elders.
I am from Southern Baptist beliefs and Catholic confusion.....
My dad E.E. "Junior" Hammons, said, "if you believe Jesus Christ was the son of God you are saved, that's enough religion."



MEMORIES
Mildred Higgins
COLUMNIST

I am from a home birth in my Grandma Mable's front bed-

room. It had white lace curtains blowing in the spring winds, as I gave out my first cry for life.
I am from fresh bibbed lettuce killed with bacon grease, and pineapple upside down cake. Sweet, moist, with brown sugar edges.... This was my mom, Beulah Frost Hammons, comfort food when she was down and needed to be lifted up.
I am from hearing the World War II stories as my Grandpa E. E. read current events from the paper. While I listened to him my young mind tried to imagine where my dad and uncle were in the war. As Grandpa said, "They are fighting to keep the war way overseas away from us."

The Hammons family was huge! Some might say it was a clan. My great grandfather, Judge Thomas Gordon Hammons and great grandmother Katherine "Kate" Hammons had six sons and six daughters. Their family tree created many branches and limbs. The many generations that sprung from this tree, through time left Knox County's hills and hollows for "a better opportunity".
Today our family room has a buffet with too many photos to count of the Hammons clan. Some are still on this side of Heaven, sadly many are long gone. This table brings thoughts everyday of the beloved Hammons clan. Good hard working

people. That's where I come from.....
Millie's Thought for the Day:
I enjoyed reminiscing and writing my I Am From Poem. This has been circulating for a few years. You may have seen and done one. My daughter did one two years ago. Last week when I was struggling to think of some words, she said, Mom, you need to do your I Am From Poem. So here we are. When she pulled hers up to re-read and we looked at the date.. She wrote hers in November on the 13th two years prior to the day I wrote mine...that's serendipity!!

NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation – On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation – Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
201 - 1,000 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge – applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge – applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation – On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
Small Non-Residential	12.66 Mcf	\$110.09	\$139.97	\$29.88	27.14%
Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

*** No Transportation – Off System Utilization customers are currently billed based on Mcf so the average usage is shown only in dekatherms.

**** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00076.

Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

Delta proposes changes to certain of its tariffs. The requested changes are: (1) update the sample bill to reflect the current appearance and format; (2) clarify that "billing month" in the Weather Normalization Adjustment is the month the bills are mailed; and (3) modify the Gas Technology Institute Research and Development unit charge to include Farm Tap customers. Delta is not proposing to reset its Pipe Replacement Program ("PRP") rates in this proceeding. Proposed revisions to the PRP rates are pending in Kentucky Public Service Commission Case No. 2024-00332. Delta plans to renegotiate rates for three Special Contract customers and is providing individual notice to those customers.

This application may be examined at the offices of Delta located at 3617 Lexington Road in Winchester, Kentucky, or on the company's website at <https://www.deltagas.com>.

This application may also be examined at the offices of the Public Service Commission located at 211 Sower Boulevard in Frankfort, Kentucky, Monday through Friday from 8:00 am – 4:30 pm or through the Commission's website at <http://psc.ky.gov>.

Comments regarding this application may be submitted by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602; or through its website at <http://psc.ky.gov>.

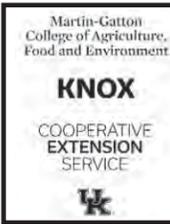
The rates contained in this notice are the rates proposed by Delta but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

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Martin-Gatton College of Agriculture, Food and Environment

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NOTICE

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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
201 - 1,000 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge – applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
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Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
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Transportation – On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
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Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
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INDICTMENTS

Madison Circuit Court Division I
 • Commonwealth of Kentucky vs. Bert King: 1st degree strangulation
 • Commonwealth of Kentucky vs. Vincent Becknell: 1st degree stalking (2 counts); 3rd degree criminal

trespass; resisting arrest; 1st degree driving under the influence; 1st offense driving under the influence
Division II Nov. 13, 2024
 • Commonwealth of Kentucky vs. Ciano Smith: 1st degree strangulation (2

counts); 1st degree wanton endangerment (3 counts); 3rd degree terroristic threatening; 4th degree assault
 • Commonwealth of Kentucky vs. Christina Masengale: 1st degree criminal abuse (2 counts); cruel confinement

• Commonwealth of Kentucky vs. Jared Boggs: attempted murder; 2nd degree assault (4 counts); 1st degree wanton endangerment (4 counts); 1st degree criminal mischief (2 counts)
Division V
 • Commonwealth of

Kentucky vs. Stephon Miller: 2nd degree assault; 1st degree persistent felony offender
 • Commonwealth of Kentucky vs. Joshua Thacker: intimidating a participant in the legal process; 4th degree assault; resisting arrest

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KSP's 'Cram the Cruiser' to help combat hunger

FRANKFORT (KT) – Governor Andy Beshear is joining with the Kentucky State Police (KSP) in encouraging Kentuckians to participate in the annual statewide “Cram the Cruiser” food drive to combat hunger throughout the state, which is going on now through Dec. 9.

“My faith teaches me that food is lifegiving and meant to be shared. From the miracle of fishes and loaves

to the Last Supper, we are called to feed and care for each other,” Beshear said. “Let’s do what Kentuckians do best, help out our fellow Kentuckians facing hunger this Christmas season.”

“Cram the Cruiser,” hosted by all 16 KSP posts, aims to collect essential food items to brighten the holiday season for those in need.

Troopers will be stationed at various grocery and

retail stores across the state, ready to accept donations of non-perishable food items.

These items include canned fruit and vegetables, canned meat, macaroni and cheese, cereal, peanut butter, jelly, canned soups, chili or spaghetti sauce, brownie and cake mixes, coffee, water, powdered milk and juices. Food items may also be dropped off at local post locations.

In 2023, KSP collected 162,047 pounds of food, with Post 16 collecting the most donations, at 59,126 pounds.

A statewide event is planned for Friday, Dec. 6, from 10 a.m. to 2 p.m., in each post area as the final push for the campaign.

All food items collected will be distributed within the communities where the contributions are made.

“Even though the holidays

are known for being ‘merry and bright,’ that isn’t the reality some Kentuckians face,” said KSP Commissioner Phillip Burnett Jr.

“The ‘Cram the Cruiser’ food drive is an opportunity for our agency to give back and serve those in need.”

To find specific collection locations and for further details about the ‘Cram the Cruiser’ holiday food drive, visit the KSP website.

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Reynolds named to state insurance board

Big I Kentucky (BIG I KY), the state’s leading insurance trade association, installed its Board of Directors during the association’s 2024 Annual Convention & Trade Show on November 21 at the Marriott Louisville East in Louisville.

Chris Wiseman, CIC was installed as Chair, Carolyn Reynolds as Chair-Elect and Adam Sheridan, CLCS, as Vice-Chair.

Reynolds, is the President, CEO of Reynolds Insurance Agency in Berea, KY. She is an alumnus of the Eastern

Kentucky University Insurance Program and has worked in her family’s agency since 1995. Reynolds was the 2010 Chair of the Kentucky Young Insurance Professionals and received the Kentucky Young Insurance Professional of the Year Award that same year. She served on the Big I Kentucky Emerg-



Carolyn Reynolds

ing Leader Committee and the National Young Agents Committee from 2013-2016. She has served on the Big I Kentucky Board of Directors since 2018. In addition to her leadership in Big I Kentucky, she is also active in the Madison County Home Builders Association, the Kentucky Home Builders Association, the Eastern Kentucky University Insurance Advisory Board and the Eastern Kentucky University Business Advisory Board. Reynolds has one daughter, Haley Bogie

Wiseman, CIC, is the President- Specialty Division of Houchens Insurance Group in Bowling Green, Kentucky. He is a 1997 graduate of Western Kentucky University and started his insurance career soon after with Progressive. He came over to the independent side in 1999 at Blake, Hart, Taylor & Wiseman, now Houchens Insurance Group. He is currently the President of the Specialty Division at Houchens in Bowling Green. He is a member of Holy Spirit Catholic Church.

Chris, his wife Kelly, daughter Pace and son John reside in Bowling Green.

Adam Sheridan, CLCS, is the Vice President of Reed Brothers Insurance Services, Inc., in Somerset, KY. He is a 2011 graduate of Western Kentucky University with a Bachelor of Science, Marketing and Professional Selling. After a stint in banking, Sheridan started his insurance career with Reed Brothers Insurance Services, Inc. He’s been serving his community at the agency since 2013.

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Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

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Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
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Large Non-Residential				
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Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation - On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
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Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation - Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
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Classification	Present Rate	Proposed Rate	\$ Change	% Increase
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Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
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1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
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Coleman, 46 AGs Call for Strengthening Robocall Prevention Measures

From Page 3

While General Coleman and other attorneys general are at the forefront of fighting to reduce the illegal robocalls, scammers continue to find new ways to bombard people with illegal calls and text. In October alone, a monthly report estimated Kentucky received 53.6 million robocalls and that nearly five billion robocalls were placed nationwide.

Attorney General Coleman is a member

of the Anti-Robocall Litigation Task Force and is committed to investigating and pursuing enforcement actions against those responsible for significant volumes of illegal and fraudulent robocall traffic routed into and across the country.

Coleman was joined in sending this letter by the attorneys general of Alabama, Alaska, Arizona, Arkansas, California, Colorado, Connecticut, Delaware, Florida, Georgia, Hawaii,

Idaho, Illinois, Indiana, Iowa, Kansas, Louisiana, Maine, Maryland, Massachusetts, Michigan, Minnesota, Mississippi, Missouri, Nevada, New Hampshire, New Jersey, New Mexico, New York, North Carolina, North Dakota, Ohio, Oklahoma, Oregon, Pennsylvania, Rhode Island, South Carolina, South Dakota, Tennessee, Utah, Vermont, Virginia, West Virginia, Wisconsin, Wyoming and the District of Columbia.

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Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation – On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
Small Non-Residential	12.66 Mcf	\$110.09	\$139.97	\$29.88	27.14%
Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

*** No Transportation – Off System Utilization customers are currently billed based on Mcf so the average usage is shown only in dekatherms.

**** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00076.

Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

Delta proposes changes to certain of its tariffs. The requested changes are: (1) update the sample bill to reflect the current appearance and format; (2) clarify that "billing month" in the Weather Normalization Adjustment is the month the bills are mailed; and (3) modify the Gas Technology Institute Research and Development unit charge to include Farm Tap customers. Delta is not proposing to reset its Pipe Replacement Program ("PRP") rates in this proceeding. Proposed revisions to the PRP rates are pending in Kentucky Public Service Commission Case No. 2024-00332. Delta plans to renegotiate rates for three Special Contract customers and is providing individual notice to those customers.

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Brandon Robinson.....Looking for Rainbows...

From Page 5

want to have dinner or a conversation with. You could always tell he loved his job and he loved eastern Kentucky. He is a great friend and I could not imagine WYMT without him all those years."

Originally from the Tri-City area in Harlan County, Robinson graduated from Cumberland High School and attended Southeast Kentucky Community & Technical College and Morehead State University. Middleton said he interviewed

Robinson in 2007 for a weather position when news of the Virginia Tech shooting broke.

"Brandon asked how he could help. I immediately knew this young man was someone I wanted to hire," Middleton said. "Brandon's first day at WYMT was May 14, 2007. He started in a news producer role. He made his on-air debut on December 30, 2008 when one of our meteorologists called in sick with laryngitis. From that day on, Brandon became one of WYMT's all-time

favorites with viewers."

Middleton described Robinson as his "right-hand man" - as someone on which he could always trust and rely. Middleton said Robinson was not only a leader in the newsroom, but a mentor and a friend to the younger staff.

"Many called me WYMT's grandfather and Brandon the newsroom's dad or the uncle

Continued to Page 11

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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
201 - 1,000 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge – applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
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COMMUNITY



Christina Smith from P31 Farmhouse was the recent guest speaker at the Fleming County Rotary. She spoke to the club about her business in Hillsboro. She is an herbalist, baker and farmer. Follow her on facebook. Pictured l-r, Lori Whitaker, Edie Lewis, Christina Smith, Carol Thompson and Ginny Reeves.



Woodie Reeves was the guest speaker for our Fleming County Rotary Meeting today. He gave an update on the activities of the Fleming County Industrial Authority (FFCIA). This board is made up of Bill Breeze, Trippy Clark, Adam Donovan, Joni Hazelrigg, Woodie Reeves and Regina Rose. Pictured l-r, Ginny Reeves, Paula Hyatt, Woodie Reeves, Joe Gulley and Regina Rose.

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COMMUNITY

Two performances: Orangeburg Community Choir concert Nov. 24, Mill Creek Christian Church, 6861 KY-11, Mayslick, KY 41055
 And another concert- Dec. 1, 2024 at the Orangeburg Methodist Church-7119 Orangeburg Rd, Maysville, KY 41056.



Back row identification: Joe Clark, Marty Voiers, and Seth Adamson
 Hidden between Keith Baldwin and Joe Bane
 Michelle Russell, Mary Jane Baldwin, Sharon Isaacs, Melinda Hiatt, Judy Hiatt, Vieda Stitt, pianist
 Front Row Jackie Lowe, Jennifer Trimble, Brenda Whitton, Shirley Russell, Judy Hickle, Garnet Trimble, Director, and Garnetta Reid.
 Missing from this picture Tracey Lowe and Randy Mason



Laney Pease participated in the Nebraska Youth Beef Leadership Symposium (NYBLS), a conference designed for high school sophomores, juniors, and seniors to immerse themselves in the beef industry on a national level. The symposium offers students the opportunity to attend leadership sessions and take part in tours of feedlots, ranches, and feed mills across Kansas and Nebraska. NYBLS introduces participants to career opportunities, current issues in the beef industry, and provides valuable education and hands-on experience in leadership skills applicable to all areas of the beef sector. Students are selected through an application process, and this year, ten students from Kentucky, sponsored by the Kentucky Beef Council, attended the event.

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The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge – applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge – applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation – On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
Small Non-Residential	12.66 Mcf	\$110.09	\$139.97	\$29.88	27.14%
Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

*** No Transportation – Off System Utilization customers are currently billed based on Mcf so the average usage is shown only in dekatherms.

**** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00076.

Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

Delta proposes changes to certain of its tariffs. The requested changes are: (1) update the sample bill to reflect the current appearance and format; (2) clarify that "billing month" in the Weather Normalization Adjustment is the month the bills are mailed; and (3) modify the Gas Technology Institute Research and Development unit charge to include Farm Tap customers. Delta is not proposing to reset its Pipe Replacement Program ("PRP") rates in this proceeding. Proposed revisions to the PRP rates are pending in Kentucky Public Service Commission Case No. 2024-00332. Delta plans to renegotiate rates for three Special Contract customers and is providing individual notice to those customers.

This application may be examined at the offices of Delta located at 3617 Lexington Road in Winchester, Kentucky, or on the company's website at <https://www.deltagas.com>.

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COMMUNITY

BT-ASAP Accepting Grant Applications

For 2025-26

The Buffalo Trace Agency for Substance Abuse Policy (BT-ASAP) is currently accepting 2025 grant applications for funding of substance abuse prevention/intervention/treatment programs and activities. Funding applications

must be designed to reduce substance use and/or misuse among the youth or adult population in the Buffalo Trace Region (Bracken, Fleming, Lewis, Mason and Robertson counties). Eligible applicants include groups or organizations that provide substance abuse pre-

vention, intervention or treatment programming, or other services that impact substance abuse in the Buffalo Trace Region. To be eligible for funding groups must be a non-profit (501C3) organization. The application deadline is January 3rd, 2025. Proposals will be re-

viewed by the BT-ASAP Executive Committee. The committee seeks to fund proposals that incorporate the use of evidence-based substance abuse prevention, intervention, or treatment programs or strategies; and/or include multi-agency partnerships and collaborative efforts.

Last year, almost \$70,000 was allotted to 10 different programs throughout the five-county service area. The board hopes to be able to fund even more programs for 2025-26 and continue to partner with those working in our communities to address substance abuse and misuse.

This funding entity is through the Commonwealth of Kentucky and Kentucky Agency for Substance Abuse Policy.

Please contact the Regional Prevention Center of Comprehend at (606) 759-7799 for more information on how to apply.

NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation – On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation – Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

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CLASSIFIED

CALL TODAY!

PLACING YOUR AD



OFFICE HOURS:
Monday - Friday
8:30 a.m. - 5 p.m.
ADDRESS:
100 Cooksey St., Hazard

PHONE:
(606) 436-5771
FAX:
(606) 436-3140

EMAIL:
jjones@hazard-herald.com
Deadline:
Tuesday @ 4PM

General Policies: The Hazard Herald reserves the right to correctly classify, revise and edit all copy or reject any advertisement. All ads are prepaid unless an account has been established.

HAZARD & PERRY COUNTIES MOST AMAZING CLASSIFIEDS

Thursday, November 21, 2024 • Page 5B • Hazard Herald

TO OUR READERS

PUBLISHER'S NOTICE

All real estate advertising in this newspaper is subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or an intention to make any such preference, limitation or discrimination." Familial includes children under the age of 18 living with parents or legal custodians, pregnant women and people securing custody of children under 18. This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis. To complain of discrimination, call HUD toll-free at 1-800-669-9777. The toll-free number for the hearing impaired is 1-800-927-9275.



LEGALS

Housing Development Alliance, Inc. (HDA) intends to purchase approximately 0.95 acres of property at 216 Hill Drive in Chavies to develop into affordable housing.

This property includes the former Chavies Elementary School that was constructed in 1952 and was located at the top of the hill in Chavies. That school building would be demolished as part of the proposed project.

Proposed Project: The property will be divided into 4 building lots; each lot will be about .24 acres with a driveway connecting to Hill Drive, a public road. After purchase HDA will build a single-family home on each lot for a low-income family. Each house will be 1000-1400 sq ft; 2 to 4 bedrooms and 1 or 2 bathrooms. The homes will be single story with a crawlspace, concrete board siding and composite shingle roof. Each home will be connected to municipal water and sewer. Driveways will be gravel with a concrete walk connecting the driveway to the main home entrance. Families that are survivors of the July 2022 disaster will receive priority when applying.

The Kentucky Heritage Council has determined that this building has potential historical significance. HDA is so-

LEGALS

NOTICE OF LOCAL PUBLIC HEARING

Notice is hereby given that the Kentucky Public Service Commission ("PSC") will hold a local public hearing beginning at 5:00 p.m. Eastern Standard Time on Thursday, December 5, 2024, at the Floyd County Fiscal Court, 149 S. Central Avenue, Prestonsburg, Kentucky 41653. The purpose of the local public hearing is to hear public comments on the issues in PSC Case No. 2024-00115 concerning Kentucky Power Company's application to expand its existing demand-side management program (the Targeted Energy Efficiency Program) and to approve two new demand-side management programs (the Home Energy Improvement Program and the Commercial Energy Solutions Program). Kentucky Power has proposed these new programs to help customers save money on electric bills and use less energy. Recognizing the hardship of rising energy costs across the nation and in Kentucky Power's service area, this is one of several ways Kentucky Power is trying to help customers save money.

liciting members of the community to be Consulting Parties on this proposed project to discuss the project and possible mitigation measures. If you are interested in being a Consulting Party please contact HDA at 606-436-0497 within 30 days of the publication of this notice and speak with Derrick Stacy.

NOTICE OF BOND RELEASE Pursuant to Application Number 897-0449

In accordance with the provisions of KRS 350.093, notice is hereby given that Locust Grove, Inc., PO Box 958, Hazard, Kentucky 41702, has applied for a for a Phase II and III bond release of Permit Number 897-0449 for Increments 19 & 25 and Phase III bond release for Increments 1-11, 13-18, 20-24, 26, 28, and 37-45 which was last issued on March 4, 2021. The application covers an area of approximately 712.88 acres located 0.75 miles West of Fourseam in Perry County.

The permit area is approximately 1.20 miles southeast from the junction of Browns Fork Rd. and KY 451 and located in the Browns Fork and Messers Branch watershed.

The bond now in effect for increment 1 is a letter of credit for \$24,500. Approximately 100% of the original bond amount of \$24,500 is included in this application for release. The bond now in effect for increment 1 is a letter of credit for \$5,800. Approximately 100% of the original bond amount of \$5,800 is included in this application for release. The bond now in effect for increment 1 is a letter of credit for \$2,500. Approximately 100% of the original bond amount of \$2,500 is included in this application for release. The bond now in effect for increment 1 is a letter of credit for \$24,300. Approximately 100% of the original bond amount of \$24,300 is included in this application for release. The bond now in effect for increment 1 is a letter of credit for \$5,800. Approximately 100% of the original bond amount of \$5,800 is included in this application for release.

The bond now in effect for increment 2 is a bond pool bond for \$4,500. Approximately 100% of the original bond amount of \$26,900 is included in this

LEGALS

application for release.

The bond now in effect for increment 3 is a bond pool bond for \$11,300. Approximately 100% of the original bond amount of \$48,300 is included in this application for release.

The bond now in effect for increment 4 is a bond pool bond for \$11,400. Approximately 100% of the original bond amount of \$49,800 is included in this application for release.

The bond now in effect for increment 5 is a bond pool bond for \$12,300. Approximately 100% of the original bond amount of \$57,300 is included in this application for release.

The bond now in effect for increment 6 is a bond pool bond for \$1,200. Approximately 100% of the original bond amount of \$10,500 is included in this application for release.

The bond now in effect for increment 7 is a bond pool bond for \$7,800. Approximately 100% of the original bond amount of \$41,400 is included in this application for release.

The bond now in effect for increment 8 is a bond pool bond for \$5,400. Approximately 100% of the original bond amount of \$31,100 is included in this application for release.

The bond now in effect for increment 9 is a bond pool bond for \$3,500. Approximately 100% of the original bond amount of \$19,500 is included in this application for release.

The bond now in effect for increment 10 is a bond pool bond for \$7,300. Approximately 100% of the original bond amount of \$41,300 is included in this application for release.

The bond now in effect for increment 11 is a bond pool bond for \$5,300. Approximately 100% of the original bond amount of \$28,800 is included in this application for release.

The bond now in effect for increment 13 is a bond pool bond for \$6,400. Approximately 100% of the original bond amount of \$38,400 is included in this application for release.

The bond now in effect for increment 14 is a bond pool bond for \$7,200. Approximately 100% of the original bond amount of \$40,800 is included in this application

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Transportation - Off System Utilization	N/A	N/A	N/A	N/A
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Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
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5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
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Comments regarding this application may be submitted by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602; or through its website at <http://psc.ky.gov>.

The rates contained in this notice are the rates proposed by Delta but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

CLASSIFIED

CALL TODAY!

PLACING YOUR AD



OFFICE HOURS:
Monday - Friday
8:30 a.m. - 5 p.m.

PHONE:
(606) 436-5771

EMAIL:
jjones@hazard-herald.com

ADDRESS:
100 Cooksey St., Hazard

FAX:
(606) 436-3140

Deadline:
Tuesday @ 4PM

General Policies: The Hazard Herald reserves the right to correctly classify, revise and edit all copy or reject any advertisement. All ads are prepaid unless an account has been established.

HAZARD & PERRY COUNTIES MOST AMAZING CLASSIFIEDS

Wednesday-Thursday, November 27-28, 2024 • Page 5B • Hazard Herald

TO OUR READERS

PUBLISHER'S NOTICE

All real estate advertising in this newspaper is subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or an intention to make any such preference, limitation or discrimination." Familial includes children under the age of 18 living with parents or legal custodians, pregnant women and people securing custody of children under 18. This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis. To complain of discrimination, call HUD toll-free at 1-800-669-9777. The toll-free number for the hearing impaired is 1-800-927-9275.



LEGALS

Housing Development Alliance, Inc. (HDA) intends to purchase approximately 0.95 acres of property at 216 Hill Drive in Chavies to develop into affordable housing.

This property includes the former Chavies Elementary School that was constructed in 1952 and was located at the top of the hill in Chavies. That school building would be demolished as part of the proposed project.

Proposed Project: The property will be divided into 4 building lots; each lot will be about .24 acres with a driveway connecting to Hill Drive, a public road. After purchase HDA will build a single-family home on each lot for a low-income family. Each house will be 1000-1400 sq ft; 2 to 4 bedrooms and 1 or 2 bathrooms. The homes will be single story with a crawlspace, concrete board siding and composite shingle roof. Each home will be connected to municipal water and sewer. Driveways will be gravel with a concrete walk connecting the driveway to the main home entrance. Families that are survivors of the July 2022 disaster will receive priority when applying.

The Kentucky Heritage Council has determined that this building has potential historical significance. HDA is so-

LEGALS

liciting members of the community to be Consulting Parties on this proposed project to discuss the project and possible mitigation measures. If you are interested in being a Consulting Party please contact HDA at 606-436-0497 within 30 days of the publication of this notice and speak with Derrick Stacy.

NOTICE OF BOND RELEASE Pursuant to Application Number 897-0449

In accordance with the provisions of KRS 350.093, notice is hereby given that Locust Grove, Inc., PO Box 958, Hazard, Kentucky 41702, has applied for a for a Phase II and III bond release of Permit Number 897-0449 for Increments 19 & 25 and Phase III bond release for Increments 1-11, 13-18, 20-24, 26, 28, and 37-45 which was last issued on March 4, 2021. The application covers an area of approximately 712.88 acres located 0.75 miles West of Fourseam in Perry County.

The permit area is approximately 1.20 miles southeast from the junction of Browns Fork Rd. and KY 451 and located in the Browns Fork and Messers Branch watershed.

The bond now in effect for increment 1 is a letter of credit for \$24,500. Approximately 100% of the original bond amount of \$24,500 is included in this application for release. The bond now in effect for increment 1 is a letter of credit for \$5,800. Approximately 100% of the original bond amount of \$3,000 is included in this application for release. The bond now in effect for increment 1 is a bond pool bond for \$24,300. Approximately 100%

LEGALS

of the original bond amount of \$24,300 is included in this application for release. The bond now in effect for increment 1 is a bond pool bond for \$5,800. Approximately 100% of the original bond amount of \$5,800 is included in this application for release.

The bond now in effect for increment 2 is a bond pool bond for \$4,500. Approximately 100% of the original bond amount of \$26,900 is included in this application for release.

The bond now in effect for increment 3 is a bond pool bond for \$11,300. Approximately 100% of the original bond amount of \$48,300 is included in this application for release.

The bond now in effect for increment 4 is a bond pool bond for \$11,400. Approximately 100% of the original bond amount of \$49,800 is included in this application for release.

The bond now in effect for increment 5 is a bond pool bond for \$12,300. Approximately 100% of the original bond amount of \$57,300 is included in this application for release.

The bond now in effect for increment 6 is a bond pool bond for \$1,200. Approximately 100% of the original bond amount of \$10,500 is included in this application for release.

The bond now in effect for increment 7 is a bond pool bond for \$7,800. Approximately 100% of the original bond amount of \$41,400 is included in this application for release.

The bond now in effect for increment 8 is a bond pool bond for \$5,400. Approximately 100% of the original bond amount of \$31,100 is included in this application for release.

The bond now in effect for increment 9 is a bond pool bond for \$3,500. Approximately 100% of the original bond

PUBLIC NOTICE

Pursuant to 405 KAR 8:010, Section 18(5), the following is a summary of permitting decisions made by the Department for Natural Resources, Division of Mine Permits with respect to applications to conduct surface coal mining and reclamation operations in Perry County.

BLUE DIAMOND MINING, LLC	8970601 RN	2
ICG HAZARD LLC	8130433 NW	1

ANNOUNCEMENT

Pursuant to KRS 241.066, KRS 241.067 and KRS 241.068, the Department of Alcoholic Beverage Control gives notice of the following vacancies in Perry County:

a.) One (1) Quota Retail Package Liquor Licenses

Applications for these quota vacancies will be accepted by the Department for a period of thirty (30) days following this announcement.

Allyson Taylor, Commissioner
Maggie Woods, Distilled Spirits Administrator
Department of Alcoholic Beverage Control
500 Mero Street, 2NE33
Frankfort, KY 40601

NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation - On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation - Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
1 - 200 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
201 - 1,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1 - 1,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge - applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge - applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
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Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation - Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

*** No Transportation - Off System Utilization customers are currently billed based on Mcf so the average usage is shown only in dekatherms.

**** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00076.

Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

Delta proposes changes to certain of its tariffs. The requested changes are: (1) update the sample bill to reflect the current appearance and format; (2) clarify that "billing month" in the Weather Normalization Adjustment is the month the bills are mailed; and (3) modify the Gas Technology Institute Research and Development unit charge to include Farm Tap customers. Delta is not proposing to reset its Pipe Replacement Program ("PRP") rates in this proceeding. Proposed revisions to the PRP rates are pending in Kentucky Public Service Commission Case No. 2024-00332. Delta plans to renegotiate rates for three Special Contract customers and is providing individual notice to those customers.

This application may be examined at the offices of Delta located at 3617 Lexington Road in Winchester, Kentucky, or on the company's website at <https://www.deltagas.com>.

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CLASSIFIED

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PLACING YOUR AD



OFFICE HOURS:
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PHONE:
(606) 436-5771

FAX:
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EMAIL:
jjones@hazard-herald.com

Deadline:
Tuesday @ 4PM

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HAZARD & PERRY COUNTIES MOST AMAZING CLASSIFIEDS

Thursday, December 05, 2024 • Page 5B • Hazard Herald

TO OUR READERS

PUBLISHER'S NOTICE

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LEGALS

**ADVERTISE-
MENT TO BID**

THE PERRY COUNTY FISCAL COURT, 606 439-1816, IS NOW ACCEPTING BIDS FOR THE FOLLOWING:

BID PACKAGE A: TWO (2) 2025 22Z PACKAGE AWD DODGE DURANGO PURSUIT (Black in Color) or equivalent.

ANY INTERESTED PARTY MAY OBTAIN A COPY OF THE BID SPECIFICATIONS AT THE PERRY COUNTY JUDGE/EXECUTIVES OFFICE BY PHONE AT 606-439-1816, BY EMAIL AT HAZARDPERRYGRANTS@YAHOO.COM OR MAIL, AND SAID BID DOCUMENTS WILL BE FORWARDED TO THE PERSPECTIVE BIDDERS.

EQUIPMENT MUST BE AVAILABLE FOR DELIVERY WITHIN 30 DAYS OF BID AWARD.

A SUCCESSFUL BIDDER MUST OBTAIN A WRITTEN PURCHASE ORDER FROM COUNTY PERSONNEL BEFORE INVOICING MATERIAL.

ALL INVOICES FOR WORK OF A SUCCESSFUL BIDDER MUST SPECIFY AT MINIMUM: DATE AND DOLLAR AMOUNT CHARGED FOR EACH SITE LISTED ON THE INVOICE. FURTHER INVOICE REQUIREMENTS MAY BE SPECIFIED AT

LEGALS

ANY TIME BY THE PERRY COUNTY JUDGE/EXECUTIVE.

FAILURE TO COMPLY WITH ANY BID REQUIREMENT PRE OR POST BID IS GROUNDS FOR TERMINATION OF THE BID AWARD.

PERRY COUNTY FISCAL COURT IS AN EQUAL OPPORTUNITY PROVIDER AND EMPLOYER. SMALL DISADVANTAGED BUSINESS ENTERPRISES INCLUDING MINORITY OWNED, WOMEN OWNED, VETERAN OWNED ARE ENCOURAGED TO BID. FOR HEARING IMPAIRED YOU MAY CALL THE STATE RELAY NUMBER 711 OR TTY: 1-800-648-6056; VOICE: 1-800-648-6057; SPEECH TO SPEECH; 1-888-244-6111; SPANISH TO SPANISH: 1-866-490-4403. THE CONTRACTOR/SUB-CONTRACTOR WILL COMPLY WITH 41CFR 60-4. IN REGARD TO AFFIRMATIVE ACTION, TO ENSURE EQUAL OPPORTUNITY TO FEMALES AND MINORITIES AND VETERAN OWNED BUSINESS AND WILL APPLY THE TIME-TABLE AND GOAL SET FORTH IN 41CFR 60-4 IF APPLICABLE TO THE AREA OF THE PROJECT.

BIDDERS MUST COMPLY WITH TITLE VI OF THE CIVIL RIGHTS ACT OF 1954, THE ANTI-KICKBACK ACT, CONTRACT WORK HOURS STANDARD ACT AND 40CFR 31.36 L (3,4&6), 2012 BY: PRESIDENT EXECUTIVE ORDER NO. 11246 AS AMENDED, WHICH PROHIBIT DISCRIMINATION REGARDING RACE, CREED, COLOR, SEX, OR NATIONAL ORIGIN.

THE PERRY COUNTY FISCAL COURT RESERVES THE RIGHT TO REJECT ANY AND ALL BIDS.

LEGALS

BIDS MAY BE MAILED OR DELIVERED TO THE COUNTY JUDGE-EXECUTIVE, PERRY COUNTY COURTHOUSE, 481 MAIN ST. PO DRAWER 210, HAZARD, KY 41702. BIDS MUST REACH THE OFFICE BY 10:00 A.M., FRIDAY, DECEMBER 13TH 2024. BIDS MUST BE IN SEALED ENVELOPES AND MARKED BID TO BE OPENED AT 10:00 A.M., DECEMBER 13TH, 2024 -2025 DODGE DURANGO OR EQUIVALENT.

Housing Development Alliance, Inc. (HDA) intends to purchase approximately 0.95 acres of property at 216 Hill Drive in Chavies to develop into affordable housing.

This property includes the former Chavies Elementary School that was constructed in 1952 and was located at the top of the hill in Chavies. That school building would be demolished as part of the proposed project.

Proposed Project: The property will be divided into 4 building lots; each lot will be about .24 acres with a driveway connecting to Hill Drive, a public road. After purchase HDA will build a single-family home on each lot for a low-income family. Each house will be 1000-1400 sq ft; 2 to 4 bedrooms and 1 or 2 bathrooms. The homes will be single story with a crawlspace, concrete board siding and composite shingle roof. Each home will be connected to municipal water and sewer. Driveways will be gravel with a concrete walk connecting the driveway to the main home entrance. Families that are survivors of the July 2022 disaster will receive priority when applying.

The Kentucky Heritage Council has determined that this building

NOTICE OF PUBLIC HEARING

Notice is hereby given that the Kentucky Public Service Commission ("PSC") will conduct a public hearing in Case No. 2024-00115 beginning at 9:00 a.m. Eastern Standard Time on Thursday, December 19, 2024 in the Richard Raff Hearing Room (Hearing Room 1) at its offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, for the purposes of cross-examination of the witnesses of Kentucky Power Company and taking evidence on the issues in PSC Case No. 2024-00115 regarding Kentucky Power Company's application to expand its existing demand-side management program (the Targeted Energy Efficiency Program) and approve two new demand-side management programs (the Home Energy Improvement Program and the Commercial Energy Solutions Program). This hearing will be streamed live and may be viewed on the PSC website at psc.ky.gov. Public comments may be made at the beginning of the hearing. Those wishing to make oral public comments may do so by following the instructions listing on the PSC website, psc.ky.gov.

NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation - On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation - Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
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Over 10,000 Mcf				
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Special Charges

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Reconnection Charge - applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

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Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation - Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
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Knott County Board of Education
Brent Hoover, Superintendent
Hindman, Kentucky 41822 • 785-3153

JOB POSTING

Date Opened: November 13, 2024 **Date Closed:** November 22 2024
Official Title of Position: Instructional Assistant **Job Location:** Carr Creek Elementary School
Salary Range: According to Salary Schedule **Contact Person:** Gregory Conn, Superintendent (606)785-3153
Brief Job Description: Available upon request
Minimum Requirements: Clear & satisfactory criminal records check, Negative Drug Screen; Complete physical, high school diploma, GED or working towards GED. 48 College hours or Para-professional Test.
Additional Job Requirements: As assigned by Superintendent
Applicant must submit an updated, signed application to the Superintendent of the Knott County Board of Education no later than 4 p.m. November 22, 2024, to be considered for an interview. Applicant will be notified for an interview as soon as arrangements have been completed. The Knott County Board of Education does not discriminate on the basis of race, color, national origin, age, religion, marital status, sex, or handicap in employment, educational programs, or activities as set forth in Title IX & VI & in Section 504. 099:11/21:1t:b

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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
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1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
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Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1 - 1,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge – applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge – applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
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Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
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Dr. Rand Paul Forces Senate Vote to Stop Biden Administration from Making Ukraine's Debt America's

U.S. Senator Rand Paul (R-KY) forced a vote in the U.S. Senate on his joint resolution of disapproval (S.J.Res.117) to stop the Biden Administration from making Ukraine's debt the responsibility of the American people.

Administration's proposal shifts the burden of funding Ukraine's small businesses, farmers, and corrupt bureaucrats onto the backs of hardworking Americans, who are already suffering during a time of high inflation.

edness incurred by Ukraine with respect to economic assistance provided by the United States. "These funds were provided by the American taxpayer in the form of loans with the expectation that they would be repaid. President Biden's plan to cancel this debt comes at a time when the United States itself is over \$36 trillion in debt and Americans across the country struggle with the burden of high inflation due to this administra-

tion's disastrous policies. "Such blatant disregard of American citizens is unacceptable. The Joint Resolution of Disapproval before us today provides the Senate an opportunity to prevent the President from canceling this debt and show the American people that we will not stand idly by as the President elevates the interests of a foreign country above theirs. Let me remind President Biden that he took an oath to represent Americans not Ukrainians. And let me remind Presi-

dent Biden that due to his failed policies over the last four years Americans across this country are struggling. Today, some 37 million Americans live under the poverty line, including 9 million children. 50 percent of Americans say they are living paycheck to paycheck. 8 out of every 10 Americans who earn less than \$50,000 a year are unable to cover their future bills until their next paycheck arrives. Americans are working two, sometimes three jobs just to make ends meet. And while mil-

lions of Americans work day-in and day-out to pay off their own personal loans, President Biden wants to forgive Ukraine's economic loans without any debate in Congress. The American people have been more than generous when it comes to supporting Ukraine. In the nearly three years since the Russo-Ukraine war broke out, Congress has approved a staggering \$183 billion in Ukraine related aid."

read more at www.paul.senate.gov

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OLD FARMER'S ALMANAC

The Darkest Time of the Year (and the Earliest Sunsets)

by Bob Berman

Does it feel darker this time of year? Many folks think it's darkest on the winter solstice. But it's actually in early December! Bob Berman explains this phenomenon.

To most of us in North America, this is a dark time of year—and you're right. The sunsets come exceedingly early. It might surprise you to learn that the earliest sunsets come several weeks before the winter solstice, not on the solstice, as many would guess.

This is actually a reliable yearly sequence. First comes the earliest sunset, in early December. Then there's the winter solstice half a month later—on December 21 in the Northern Hemisphere—the day with the fewest minutes

of daylight. Finally, another 2 weeks later, in early January, we get our murkiest morning—the latest sunrise.

In early December, North America slams bang at the low point of afternoon sunshine. And since far more people are awake and aware of things at 4:30 PM than they are at 6 in the morning, in a very real sense, you can forget about the solstice and the official "shortest day of the year" in terms of daylight.

The Darkest Time of Year

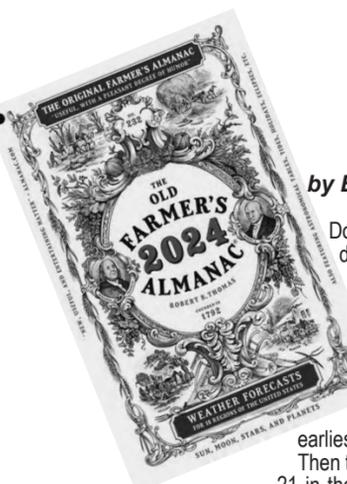
So far as what most folks actually experience, early December is the darkest time of the year.

The degree of darkness varies, depending on how far north you live. The time the clock reads at sunset also depends on how far east or west your home sits relative to your standard time zone.

For northern latitudes, the earliest sunsets of the year happen around December 7. Think about 40 degrees latitude, so New York City, Philadelphia, Kansas City, Denver, and Reno.

If you live in the southernmost U.S., or a comparable latitude (about 25 or 26 degrees N. latitude), your earliest sunsets are actually in late November.

Drive just an hour east from where you are right now, and the Sun sets 10 minutes earlier. That's because going east around the Earth's curve makes your western horizon rise up to block the Sun sooner. Go a mere 35 miles east, and the sun sets 5 minutes earlier.



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Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
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Consumption Charges**

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Small Non-Residential	\$4.9739/therm	\$5.0840/therm	\$0.1101/therm	2.21%
Large Non-Residential	\$5.3756/therm	\$7.3549/therm	\$1.9793/therm	36.81%
Interruptible Service	\$1.7115/therm	\$1.8052/therm	\$0.0937/therm	5.48%
Transportation - Off System Utilization	\$0.3142/therm	\$0.3481/therm	\$0.0339/therm	10.79%
Farm Tap	\$3.0110/therm	\$3.1989/therm	\$0.1879/therm	6.24%

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge - applies to all customer classes	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge - applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$21.00	\$36.75	\$15.75	75.00%
Small Non-Residential	1.50 Mcf	\$47.38	\$50.72	\$3.34	7.05%
Large Non-Residential	75.66 Mcf	\$984.80	\$1,134.53	\$149.73	15.21%
Interruptible Service	726.33 Mcf	\$4,930.38	\$4,995.41	\$65.03	1.31%
Transportation - On System Utilization					
Residential	3.78 Mcf	\$43.62	\$55.64	\$12.02	27.55%
Small Non-Residential	12.66 Mcf	\$110.09	\$139.97	\$29.88	27.14%
Large Non-Residential	1,329.06 Mcf	\$4,769.41	\$6,177.89	\$1,408.48	29.54%
Interruptible	4,716.49 Mcf	\$6,375.93	\$6,688.19	\$312.26	4.90%
Transportation - Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

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**** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00076.

Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

Delta proposes changes to certain of its tariffs. The requested changes are: (1) update the sample bill to reflect the current appearance and format; (2) clarify that "billing month" in the Weather Normalization Adjustment is the month the bills are made; and (3) modify the Gas Technology Institute Research and Development surcharge to include Farm Tap customers. Delta is not proposing to raise its Free Baseline Program ("FBP") rate. In its proceeding, Proposed revisions to the FBP rates are pending in Kentucky Public Service Commission Case No. 2024-00832. Delta plans to renegotiate rates for three Special Contract customers and is providing individual notices to those customers.

This application may be examined at the offices of Delta, located at 3517 Lexington Road in Winchester, Kentucky, or on the company's website at <http://www.deltagas.com>.

This application may also be examined at the offices of the Public Service Commission located at 211 Sower Boulevard in Frankfort, Kentucky, Monday through Friday from 8:00 am - 4:30 pm or through the Commission's website at <http://psc.ky.gov>.

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The rates contained in this notice and the rates proposed by Delta and the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or filing of the notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation – On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation – Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
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Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
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Office located at Main St. Hyden, KY
 Vernon Baker.....Publisher
 Christy Napier....Composition/Editor

The Leslie County News is published weekly in Hyden, Kentucky 41749. Pub. No. SECD 586640. Periodical postage paid in Hyden.
 Postmaster, send address changes to The Leslie County News, P.O. Box 967, Hyden, Kentucky 41749.
 Subscription rates: \$29.00 In County; \$39.00 Outside County.
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Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

*** No Transportation – Off System Utilization customers are currently billed based on Mcf so the average usage is shown only in dekatherms.

**** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00076.

Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

Delta proposes changes to certain of its tariffs. The requested changes are: (1) update the sample bill to reflect the current appearance and format; (2) clarify that "billing month" in the Weather Normalization Adjustment is the month the bills are mailed; and (3) modify the Gas Technology Institute Research and Development unit charge to include Farm Tap customers. Delta is not proposing to reset its Pipe Replacement Program ("PRP") rates in this proceeding. Proposed revisions to the PRP rates are pending in Kentucky Public Service Commission Case No. 2024-00332. Delta plans to renegotiate rates for three Special Contract customers and is providing individual notice to those customers.

This application may be examined at the offices of Delta located at 3617 Lexington Road in Winchester, Kentucky, or on the company's website at <https://www.deltagas.com>.

This application may also be examined at the offices of the Public Service Commission located at 211 Sower Boulevard in Frankfort, Kentucky, Monday through Friday from 8:00 am – 4:30 pm or through the Commission's website at <http://psc.ky.gov>.

Comments regarding this application may be submitted by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602; or through its website at <http://psc.ky.gov>.

The rates contained in this notice are the rates proposed by Delta but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.



*Thank
You
For
Reading
The
Leslie
County
News*

The Leslie County News

Office located at Main St. Hyden, KY
Vernon Baker.....Publisher
Christy Napier....Composition/Editor

The Leslie County News is published weekly in Hyden, Kentucky 41749. Pub. No. SECD 586640. Periodical postage paid in Hyden.
Postmaster, send address changes to The Leslie County News, P.O. Box 967, Hyden, Kentucky 41749.
Subscription rates: \$29.00 In County; \$39.00 Outside County.
We reserve the right to reject or edit material submitted for publication to the newspaper.
We do not knowingly publish advertising that is false or misleading.
FAX # (606) 672-7409. (606) 672-2841

(606) 298-7570

(606) 298-7570

JOBS

OPENINGS FOR CERTIFIED POLICE OFFICERS:

The Martin County Sheriff's Office is accepting applications for certified police officers. Pay will depend on experience plus KLEFPF. Obatin more information and pick up an application at the Sheriff's Office, 42 East Main Street, Inez. 43rtc

COURT SECURITY OFFICERS:

The Martin County Sheriff's Office

is hiring court security officers for both full-time and part-time positions. Applicants must be 21 years of age and pass a drug test and background check. Apply in person at the Sheriff's Office, 42 East Main Street, Inez. 43-46pd

FOR SALE

FOR SALE: Savage 30-06 Rifle and a few boxes of shells. For more info, call, (606) 298-7667 45-46pd

FREE to a good home:

Adult Siberian Husky female
Call (606) 789-5918
 CKC Yorkie Poo, Shih-Tzu, Chihuahua, Toy Poodle, Bichon, Frison and Pekingese pups
Call (606) 789-5918

PUBLIC NOTICE

ATTENTION:

Patricia Endicoot

I have been appointed by the Martin Circuit Court to notify you of the nature and pendency of a certain civil action filed against you in Martin Circuit Court referenced as Civil Action Number 23-CI-00177.

Please contact me at (606) 298-1070 or by mail at P. O. Box 1704, Inez, KY 41224 as soon as possible.

JEFFERY HINKLE
 Attorney at Law
 P. O. Box 1704
 Inez, KY 41224
 (606) 298-1070
 47b

Citizen
 298-7570

PUBLIC NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation - On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation - Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
1 - 200 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
201 - 1,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.4143/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Over 10,000 Mcf				
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge - applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge - applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
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If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

PUBLIC NOTICE

COMMONWEALTH OF KENTUCKY
 24TH JUDICIAL CIRCUIT - FILED ELECTRONICALLY
 MARTIN CIRCUIT COURT
 CASE NO. 24-CI-094

PLANET HOME LENDING, LLC
PLAINTIFF

VS:
 NOTICE OF SALE

STEVEN C. HOWELL; MARTIN COUNTY;
 COMMONWEALTH OF KENTUCKY
 DEPARTMENT OF REVENUE; and MARINER
 FINANCE, LLC/PRESTONSBURG;
DEFENDANTS

By virtue of a Judgment and Order of Sale of the Martin Circuit Court entered the 1st day of August, 2024, in the above cause, for the sum of \$147,422.45, with interest thereon, plus additional sums and costs, and pursuant to the Order Rescheduling Master Commissioner Sale entered October 3, 2024; please be advised that I shall proceed to offer for sale at the new county government building, inside the front door atrium, located at 42 E. Main Street, Inez, Martin County, Kentucky, to the highest and best bidder on November 26, 2024 at 10:00 o'clock a.m., upon the terms set forth below, the following property, to wit:

Owner: Steven C. Howell
 Address: 376 W. Eden Lane,
 Inez, KY 41224
 PVA Map No.: 018-00-00-102.01

A. The successful bidder shall either pay cash or make a deposit of ten (10%) percent of the purchase price with the balance on a credit of thirty (30) days, in which event the successful bidder shall be required to execute bond with good surety thereon. Said bond shall be for the unpaid purchase price and bear interest at the rate of 12% per annum from the date of sale until paid. Said bond shall have the force and effect of a Judgment for which execution may issue, and a lien shall be retained upon the above-described real estate as additional surety.

B. The purchaser shall be required to assume and pay all taxes or assessments upon the property for the current tax year and subsequent years. All taxes or assessments upon the property for prior years shall be paid from the sale proceeds if properly claimed in writing and filed of record by the purchaser prior to the payment of the purchase price.

The property described above is sold subject to any easements, restrictions, defects, liens or encumbrances of record in the Martin County Court Clerk's Office and such rights of redemption as may exist in favor of the United States of America and/or the record owners thereof.

This 4th day of November, 2024.

BRIAN CUMBO
 MASTER COMMISSIONER
 Martin Circuit Court
 P. O. Box 1844
 Inez, Kentucky 41224
 Telephone: 606-298-0428
 Facsimile: 606-298-0316
 Email: cumbolaw@cumbolaw.com

46,47b

BSACAP ANNOUNCES BI-MONTHLY BOARD MEETING
 In accordance with its bylaws, Big Sandy Area Community Action's Board of Directors will meet on Tuesday, November 26, 2024. The meeting will be held at the Jenny Wiley State Park Lodge at 7 p.m. All meetings are open to the public.

WE ALL KNOW WHAT IT'S LIKE TO FEEL
LEFT OUT.
 WE CAN CHANGE THAT.

NOTICE OF LOCAL PUBLIC HEARING
 Notice is hereby given that the Kentucky Public Service Commission ("PSC") will hold a local public hearing beginning at 5:00 p.m. Eastern Standard Time on Thursday, December 5, 2024, at the Floyd County Fiscal Court, 149 S. Central Avenue, Prestonsburg, Kentucky 41653. The purpose of the local public hearing is to hear public comments on the issues in PSC Case No. 2024-00115 concerning Kentucky Power Company's application to expand its existing demand-side management program (the Targeted Energy Efficiency Program) and to approve two new demand-side management programs (the Home Energy Improvement Program and the Commercial Energy Solutions Program). Kentucky Power has proposed these new programs to help customers save money on electric bills and use less energy. Recognizing the hardship of rising energy costs across the nation and in Kentucky Power's service area, this is one of several ways Kentucky Power is trying to help customers save money.

Mountain Citizen
606-298-7570

(606) 298-7570

(606) 298-7570

JOBS

OPENINGS FOR CERTIFIED POLICE OFFICERS:

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FREE to a good home:

Adult Siberian Husky female
Call (606) 789-5918
CKC Yorkie Poo, Shih-Tzu, Chihuahua, Toy Poodle, Bichon, Frison and Pekingese pups
Call (606) 789-5918

HOW TO REACH US

606-298-7570
MOUNTAINCITIZEN@BELLSOUTH.NET
FACEBOOK.COM/MOUNTAINCITIZEN
20 W MAIN STREET, INEZ, KY 41224
MOUNTAINCITIZEN.COM

PUBLIC NOTICE

LOCAL BOARD PUBLIC HEARING

The Martin County Board of Education has scheduled a local board Public Hearing on the proposed District Facility Plan for Wednesday, December 11, 2024, at 5:30 pm.

The District Facility Plan lists the pending capital construction and/or renovation projects that the school district may undertake, and the priority order, if applicable, that projects will be initiated. Copies of the proposed District Facility Plan are available for examination by interested individuals at the Martin County Board of Education, 7900 HWY 645, Inez, KY between 8:30 a.m. and 3:30 p.m. December 2-11, 2024. Questions may be directed to Larry James, Superintendent.

Those individuals who would like to comment on the proposed District Facility Plan may present oral or written comments at the public hearing. The Martin County Board of Education, after due process, will forward the approved District Facility Plan to the Kentucky Department of Education for ultimate approval by the State Board of Education.

The local board public hearing is being scheduled in accordance with KRS 157.620 and regulated by 702 KAR 4:180.

48, 49b

PUBLIC NOTICE			
Pursuant to 405 KAR 8:10, Section 18(5), the following is a summary of permitting decisions made by the Department for Natural Resources, Division of Mine Permits with respect to applications to conduct surface coal mining and reclamation operations in Martin County.			
BEECH FORK PROCESSING, LLC	8805066 RN	7	
LANDMARK MINING COMPANY INC	8984220 MA	2	

PUBLIC NOTICE

**MARTIN COUNTY BOARD OF EDUCATION
GENERAL BUDGET FOR FISCAL YEAR 2025**

REVENUE

Beginning Balance	\$5,797,461
Local Revenue	\$3,296,079
State Revenue	\$16,894,598
Federal Revenue	\$4,022,725
Total Revenue (net of transfers)	\$30,010,863

EXPENDITURES

1000 Instruction	\$11,798,560
2100 Student Support Services	\$1,364,353
2200 Instructional Staff Support Services	\$706,645
2300 District Admin Support	\$783,915
2400 School Admin Support	\$961,261
2500 Business Support Services	\$548,300
2600 Plant Operations & Maintenance	\$4,450,319
2700 Student Transportation	\$1,400,075
3100 Food Service Operations	\$2,334,770
3300 Community Services	\$293,790
4000 Land/Site Acquisition	\$294,574
5100 Debt Service	\$3,784,301
5300 Contingency	\$1,290,000
Total Expenditures (net of transfers)	\$30,010,863

Published November 20, 2024

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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
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Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

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Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
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Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
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Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
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** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge - applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
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Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
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Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
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Mountain Citizen
606-298-7570

(606) 298-7570

(606) 298-7570

JOBS

OPENINGS FOR CERTIFIED POLICE OFFICERS:

The Martin County Sheriff's Office is accepting applications for certified police officers. Pay will depend on experience plus KLEFPF. Obatin more information and pick up an application at the Sheriff's Office, 42 East Main Street, Inez. 43rtc

COURT SECURITY OFFICERS: The Martin County Sheriff's Office

is hiring court security officers for both full-time and part-time positions. Applicants must be 21 years of age and pass a drug test and background check. Apply in person at the Sheriff's Office, 42 East Main Street, Inez. 43pd

FOR SALE

FOR SALE: Savage 30-06 Rifle and a few boxes of shells. For more info, call, (606) 298-7667 45-47pd

FREE to a good home:

Adult Siberian Husky female
Call (606) 789-5918

CKC Yorkie Poo, Shih-Tzu, Chihuahua, Toy Poodle, Bichon, Frison and Pekingese pups
Call (606) 789-5918

HOW TO REACH US

606-298-7570

MOUNTAINCITIZEN@BELLSOUTH.NET

FACEBOOK.COM/MOUNTAINCITIZEN

20 W MAIN STREET, INEZ, KY 41224

MOUNTAINCITIZEN.COM

PUBLIC NOTICE

LOCAL BOARD PUBLIC HEARING

The Martin County Board of Education has scheduled a local board Public Hearing on the proposed District Facility Plan for Wednesday, December 11, 2024, at 5:30 pm.

The District Facility Plan lists the pending capital construction and/or renovation projects that the school district may undertake, and the priority order, if applicable, that projects will be initiated. Copies of the proposed District Facility Plan are available for examination by interested individuals at the Martin County Board of Education, 7900 HWY 645, Inez, KY between 8:30 a.m. and 3:30 p.m. December 2-11, 2024. Questions may be directed to Larry James, Superintendent.

Those individuals who would like to comment on the proposed District Facility Plan may present oral or written comments at the public hearing. The Martin County Board of Education, after due process, will forward the approved District Facility Plan to the Kentucky Department of Education for ultimate approval by the State Board of Education.

The local board public hearing is being scheduled in accordance with KRS 157.620 and regulated by 702 KAR 4:180.

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PUBLIC NOTICE

NOTICE OF INTENTION TO MINE
Pursuant to Application Number 880-0181
Bond Release

In accordance with KRS 350.093, notice is hereby given that Beech Fork Processing, Inc.; 81 Enterprise Drive, Debord, Kentucky 41214 has applied for Phase II and Phase III bond release on Increment 1 on Permit Number 880-0181 which was last issued on July 25, 2007. The application covers an area of approximately 12.84 acres located 1.4 miles west of Inez in Martin County.

The permit area is approximately 0.2 miles west from KY Route 40's junction with KY Route 645 and located on Preston Branch of Rockcastle Creek.

One hundred percent (100%) of the bond amount of \$19,800 is to be included in the application for release.

Reclamation work performed on Increment No.1 includes backfilling, final grading, and the establishment of the post mine land use in 1988.

Written comments, objections, and requests for a public hearing or informal conference must be filed with the Director, Division of Mine Reclamation and Enforcement, 300 Sower Blvd, Frankfort, KY 40601, by January 18, 2025.

A public hearing on the application has been scheduled for January 20, 2025 at 10:00AM or soon thereafter as may be heard, at the Department for Natural Resources Pikeville Regional Office, 121 Mays Branch Road, Pikeville, Ky, 41501. The hearing will be cancelled if no request for a hearing or informal conference is received by January 18, 2025.

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PUBLIC NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation - On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation - Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
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1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
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Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
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** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge - applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge - applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

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Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
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Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation - Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

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FOR SALE
MOUNTAIN PARADISE
Milo Road, Tomahawk, KY
Very close to Rt. 645, over 12 acres of land for gardening, play, expansion and beautiful. Numerous storage buildings, garage, carport and more!
Four (4) bedroom house with one (1) bath. Beautiful large yard with room to roam.
\$397,000
Shown by appointment.
Serious unquiries may call
(812) 457-2605
Seller retains the right to refuse any offer or buyer



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Mountain Citizen
606-298-7570

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Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation – On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
Small Non-Residential	12.66 Mcf	\$110.09	\$139.97	\$29.88	27.14%
Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

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**** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00076.

Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

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FOR ADVERTISING Call 1-606-723-5012

Classifieds

Buy, Sell, Trade or Giveaway, Call (606) 723-5012

Public Notice

NOTICE

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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
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Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

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Paint Lick News

Hello Readers. It is cloudy here in Lowell with some beautiful blue streaks running through our darkening sky, a big change from earlier, on this Monday morning when the freshest of all breezes came through the Jeep windows with a warming 55 degrees and blessed sunlight. But our week ahead is looking even more dark as the first days of Winter comes sweeping through and folks, here I

sit on my porch a little after 3 p.m. and close to 70 degrees with just a tiny reminder of our Autumn days still hanging around. Like most, I am not going to wait on the colder days when I can soak up all that nature has to offer and it's sure been a lazy Monday for me as I watch the world rush along.

Lots of happenings down the Old Railroad Grade.... I don't know how far but those huge Allen trucks have been running since noon so it's good to see workers on the go even if I'm not a part of it and like I said.. today is my lazy

day. Paint Lick's annual gathering for the Thanksgiving Community of Churches will be held on Tuesday evening of November 26 at The Fairview Christian Church 7 p.m. Everyone is invited to share in all the blessings that come to us each day. Reverend Leonard Harrison of Wallaceton Baptist Church will lead the Thanksgiving service. This is just one way we can show support for someone in need. So please join us and dig just a little deeper in your pockets as we give love for the Lord's work. Make a plan to attend

Fairview Christian Church on Tuesday, November 26th. It's located across from Paint Lick Elementary School.

Then most of us will be gathering in our own homes on Thursday for good food, T.V. parades and a lot of Thanksgiving. I pray for peacefulness that day and maybe..... just maybe. Time does have a way of working things out .

The Friends of Paint Lick has been busy with everyone stopping in for warm coats, sweats and bed linens....even small appliances and I'm grateful for all who come in and while everyone needs a

warm place, we at Friends sure could use bed coverings like your old sheets or worn comforters and old bedsreads. You can spread your love in more ways when you call us at 859-925-2417 and now leave a message. Sometimes the machine gets clicked off without your leaving a message. So keep trying. We are open from 10 a.m. - 3 p.m. on Tuesdays and Thursdays.

Happy birthday to niece Gayle Riley of Berea this Friday (22nd) and to little Mr. Ellijaha Bassler, son of Sierra King on The Old Railroad on Saturday (23rd), and to Ms.

Shirley Hawley on Sunday (24th). Have a great week and a blessed Thanksgiving.

May God Bless.
Katie Rollins

Cartersville Cemetery Meeting

The annual meeting of the Cartersville Cemetery Board will be held at Leavel Green Christian Church beginning at 7 p.m. on November 22nd, 2024. Everyone is welcome.

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Consumption Charges**

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garrardlibrary.org 859-792-3424

The Garrard County Public Library hours:
Monday-Friday, 9 a.m.-6:30 p.m. and
Saturday, 10 a.m.-2 p.m.

The library will be closed Thursday, November 28 and Friday, November 29 for Thanksgiving. We will be open Saturday, 10:00-2:00.

Christmas Craft Day for all ages Saturday, December

7. Watch for more information soon.

Story Time each Wednesday at 10:00 and 5:00. Stories, songs and crafts are available for children from birth to 5 years old. **There will be no Story Time November 27.**

Pumpkin Pie Making. Join us for a fun Pumpkin Pie Making event. Open to all ages, participants will learn to make a no-bake pumpkin pie and create a personalized photo frame. Families can capture and print a special moment to frame as a keepsake. Limited to 10 families so register early for this festive activity. Friday, November 22, 3:30-5:00.

Teen Time Hang Out. Hang out with other teens for snacks and fun. Writing, November 25, 3:30-5:00 and Festive Button Making, December 2, 3:30-5:00. **Middle and high school students only.**

CottageCore Crafternoon for Teens. Enjoy relaxing

crafts that tie into the CottageCore aesthetic while sipping tea and watching a cozy fantasy anime. Thursday, November 21, 4:00-5:30. **Grades 6-12 only.**

Thursday Book Club meets Thursday, November 21 at 5:30. The November selection is *The Gown* by Jennifer Robson.

Weekly Writing Groups. November is National Novel Writing Month. Join us at the library every Tuesday afternoon in November, 3:30-5:00, to work on your project, share progress, and exchange ideas with fellow writers. Ages 18 and up.

Faxing (toll free numbers are free, long distance numbers are \$1 for the first page, \$.50 for each additional page), **notary services** (free), **copying and printing** (ask library staff for cost) are available. **Print jobs may also be emailed to garrardlibprint@gmail.com for pickup. for pickup.**

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Interruptible Service				
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Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge – applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
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Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
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Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
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Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
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November 24, a female, Briella Jade Watts, born to Kendra Gross of Harrodsburg.
November 24, a male, Harrison Carter Wethington, born to Cherokee Earles and Michael J. Wethington of Liberty.

November 25, a male, Thomas James Goode, born to Elisabeth Davis and Cobee Goode of Liberty.
November 23, a female, Nova Rose Eades, born to Jessika Parker and Jacob Eades of Harrodsburg.



Performance Feeds LLC
Performance Animal Health

201 Precision Court
Lancaster, KY 40444

Rob Dean
Lancaster Store Manager
Sales Rep
rdean@performance-feeds.com

Lumber and Plywood

Phone: 859-792-6060
Fax: 859-792-6050



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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

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*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

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1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge – applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge – applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

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Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
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Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation – On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
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Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
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Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

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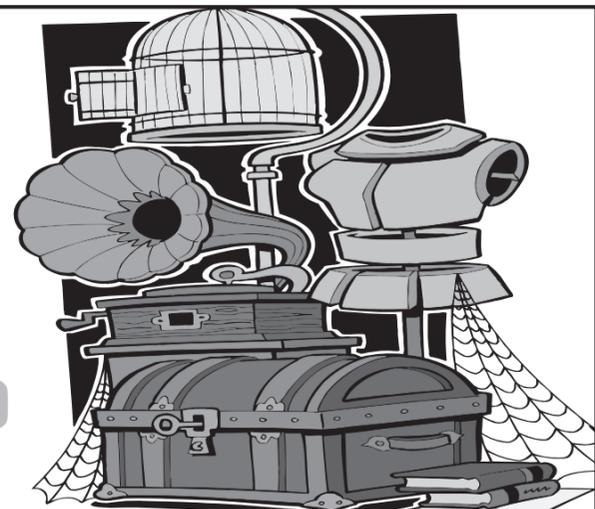
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Up to \$15,000.00 of GUARANTEED Life Insurance! No medical exam or health questions. Cash to help pay funeral and other final expenses. Call Physicians Life Insurance Company- 844-950-2448 or visit www.Life55plus.info/kypress

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Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
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1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
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Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
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Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
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Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
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Delta is not proposing changes to any other special charges.

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Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
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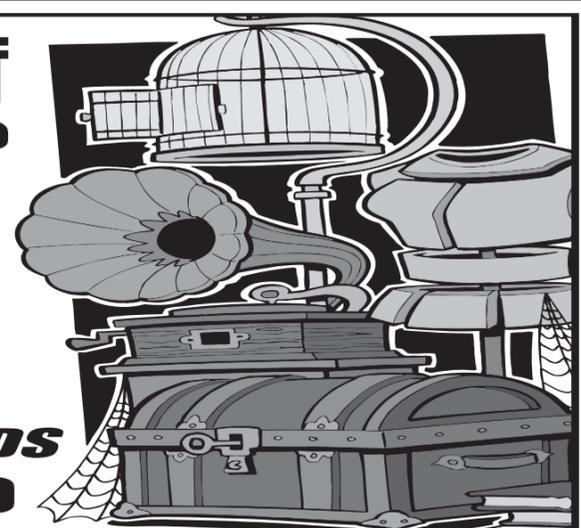
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 3 Bedroom, 2 Bath manufactured mobile homes for rent. 2 and 3 bedroom rentals available in mobile home communities. No pets. Not currently participating in HUD, no utilities included. Renter's insurance required. 180 Southwind Street, London, KY. Starting around \$900 per month. Call 606-401-2325

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Transportation - Off System Utilization	N/A	N/A	N/A	N/A
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Transportation - Off System Utilization	N/A	N/A	N/A	N/A
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FOR MORE INFORMATION CALL 598-2319

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PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation – On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation – Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

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Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
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Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
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Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
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Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

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Kentucky State Police Traffic Safety Checkpoint Announcement

The Kentucky State Police, London Post which provides coverage for Clay, Laurel, McCreary, Pulaski, Rockcastle, Wayne and Whitley counties, will be conducting periodic traffic safety checkpoints at approved by the Kentucky State Police Policy and Procedures Manual. These checkpoints will be conducted in an effort to enforce the traffic laws of the Commonwealth of Kentucky. Special attention will be paid to occupant protection (seatbelt adherence). Sobriety, insurance and registration violations.

The Kentucky State Police utilizes traffic safety checkpoints to promote safety for motorists using the public roadways and to provide a deterrent for those who violate laws contained in the Kentucky Revised Statutes.



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Notices

Friday
 6:30PM Mason Co. Public Library
 218 E. 3rd St. Maysville, KY
 Enter the doors with ramp and stairs
 Meetings for addicts only-No papers signed

Saturday
 7:00PM - Church of Christ in Christian Union
 1540 Tri-County Road Winchester, OH

Sunday
 7:00pm FRS Counseling Facility.
 Enter last door on left side. 313 Chilli-cothe Ave. Hillsboro, OH

Apartments/Townhouses

MILLSTON APARTMENTS
 Aberdeen, OH
 937-795-0261

Miscellaneous

2024 EVolution Golf Cart classic series. Call for more info. Full Face motorcycle helmet. **606-748-5340.**

Towing Services

R H Sexton Towing
 24 Hours a Day 7 Days a week

 3743 West KY 10
 Tollesboro, Kentucky 41189

Richard H Sexton 606-202-3900
Theresa 606-934-7022
Christina 606-407-4237

Bible

"Awake thou that sleepest, and arise from the dead, and Christ shall give thee light." - Ephesians 5:14 Rips Farm Center 606-798-3276

CLASSIFIEDS

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LEGALS

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Notices

NARCOTICS ANONYMOUS

Monday
7:00PM-Brown Co. Board of Mental Health and addiction Services. 85 Banting Drive, Georgetown, OH

Tuesday
6:30pm Orangeburg United Methodist Church
7119 Orangeburg Road, Maysville
Enter from Back. No verification Papers signed.

Wednesday
7:00pm Saint Michael Church. 220 S. High St. M. Orab, OH.

Thursday
7:00PM- West Union Church of the Nazarene
108 North Pleasant Street, West Union OH

Friday
6:30PM Mason Co. Public Library
218 E. 3rd St. Maysville, KY
Enter the doors with ramp and stairs

Notices

Meetings for addicts only-No papers signed

Saturday
7:00PM - Church of Christ in Christian Union
1540 Tri-County Road Winchester, OH

Sunday
7:00pm FRS Counseling Facility.
Enter last door on left side. 313 Chilli-cothe Ave. Hillsboro, OH

Special Notices

World Bible School. Free Bible Study. Send request to. Bible Study. PO Box 44 Science Hill KY. 42553 Leave name address and zip or call. 931-227-6764

Apartments/Townhouses

MILLSTON APARTMENTS
Aberdeen, OH
937-795-0261

Miscellaneous

2024 EVOlution Golf Cart classic series. Call for more info. Full Face motorcycle helmet. 606-748-5340.

Towing Services

R H Sexton Towing
24 Hours a Day 7 Days a week

3743 West KY 10
Tollesboro, Kentucky 41189

Richard H Sexton 606-202-3900
Theresa 606-934-7022
Christina 606-407-4237

Bible

"If any man serve me, him will my Father honor. "John 12:26 Rips Farm Center 606-798-3276

Classifieds Get Results

See What's Brewing
In your community

Nothing goes better with your morning coffee than your local paper.

THE LEDGER INDEPENDENT

LEGALS

NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation - On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation - Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
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Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
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** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge - applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
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Delta is not proposing changes to any other special charges.

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Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
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Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation - Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

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**** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00076.

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Notices

ALCOHOLICS ANONYMOUS
Saturday
 8:00PM-Pioneer Group, Methodist Church, Brooksville, KY
Sunday
 10:00AM-Sunday Morning Serenity Group, 829 E Walnut Street, West Union, OH
Monday
 6:30PM - 8 Up, Hunter House, Episcopal Church in Maysville
Tuesday- 7pm New Creation Church 1431 Helena Rd. Flemingsburg KY
Wednesday
 12:00PM-Noon Time Serenity Group, First Presbyterian Church in Maysville
8:00PM-Flemingsburg Group, Saint Charles Church, 120 Mt. Carmel Street, Flemingsburg, KY
Thursday
 7:00PM-New Beginnings Group, Hunter House, Episcopal Church
Friday
 7:30PM-8:30PM-Friday Night Miracles at The Beebe Chapel, 438 Main St., Ripley, OH
 8:00PM-Road to Recovery, Episcopal Church, Corner of Third and Limestone, Maysville, KY

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Special Notices

World Bible School. Free Bible Study. Send request to. Bible Study. PO Box 44 Science Hill KY. 42553 Leave name address and zip or call. 931-227-6764

Apartments/Townhouses

MILLSTON APARTMENTS
 Aberdeen, OH
 937-795-0261

Miscellaneous

2024 Evolution Golf Cart classic series. Call for more info. Full Face motorcycle helmet. 606-748-5340.

Towing Services

R H Sexton Towing
 24 Hours a Day 7 Days a week
 3743 West KY 10 
 Tollesboro, Kentucky 41189
Richard H Sexton 606-202-3900
Theresa 606-934-7022
Christina 606-407-4237

Bible

"Be not afraid, neither be thou dismayed: for the Lord thy God is with thee whithersoever thou goest." -Joshua 1:9
 Rips Farm Center 606-798-3276



**PASS TIME IN LINE.
 READ THE NEWSPAPER.**



In Print. Online. In Touch.

LEGALS

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Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
Small Non-Residential	12.66 Mcf	\$110.09	\$139.97	\$29.88	27.14%
Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation – Off System Utilization	82,000 dekatherms****	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
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Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
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COMMUNITY

Farmer's Market Meal A Success

The Bath County Farmer's Market would like to thank the community for their support Saturday as we served more than 100 meals to our customers. The early Thanksgiving Dinner was prepared by Jimmie and Betty Thompson, along with delicious desserts dished up by Lou Ratliff and Fay Pergram, beans cooked to perfection by Lorene Nichols and cranberry sauce concocted by Tera Rawlings.

Many of the regular Farmer's Market vendors came together to plan and cook the meal, and serve the hungry customers.

Net proceeds from the meal will be used to support the Farmer's Market. The indoor market is open Fridays 9-1 pm and Saturdays 9-3 pm until Christmas. Vendors sell produce, local honey, baked goods and homemade goods like lotion, soaps, candles, houseplants, jewelry, quilts, and much more.



(Left) Mary Staton, Wanda Jackson, Dottie Goodpaster, and Mary Riddle after enjoying a delicious meal
(Above) Betty and Jimmie Thompson, Kim Bromagen and Dorothy York

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Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
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MENIFEE COUNTY

Menifee School Board quickly wraps up November business

By Cecil Lawson
KyNewsGroup
cecil@kynewsgroup.com

Menifee County Board of Education members met for about 30 minutes last Thursday at the Board of office and conducted their November business.

Supt. Tim Spencer attended the meeting via Zoom, while Assistant Supt. Joshua Kincaid handled his duties at the meetings, with all board members present.

The board recognized the Menifee Central School Parent-Teachers Organization for their recent AutumnFest, which

raised over \$24,000, as well as their assistance with the Accelerated Readers Program, support for the Dojo Store for Positive Behavior Intervention Support and their upcoming help with A Merry Central Christmas.

Menifee Central will host A Merry Central Christmas on December 13 from 6 to 8 p.m. in the bus loop.

The event will include pictures with Santa and Mrs. Claus, and free petting zoo and train rides.

Finance Officer Lorri Bartley delivered the monthly Treasurer's Report, and CPA Ryan Laski, with Summers McCrary and Sparks, discussed the school district's FY 2024 audit report, which was of-

fered with a clean opinion and no findings.

Assistant Supt. Kincaid gave his monthly directors report and noted that Jerica Blankenship has been hire as director for the Wildcats Den Child Care Center, to be located at Botts Early Learning Center. Kincaid said the center will take children from 6 weeks to

5 years, and will be operating by next June or July.

He also noted that 27 seniors retook their ACT test, and their combined scores rose over 3.1 points as a result.

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Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

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MENIFEE COUNTY

MENIFEE COURT NEWS

11/26/24
Hon. Don Blair

Adam Morris, fail of owner to maintain req in/sec 2nd or >, 2 yr div with cond/ o further violations, maintain ins as required.

Bryan Matthew Beane, op mv u/infl alc .08 1st, motion to suppress to be taken under advisement, attorneys have 21 days to file briefs on subject, responsive briefs to be filed prior

to pretrial conference.

Hon. William W. Roberts 12/03/2024
Henry, Donald Lee, OH. Def indicted by grand jury. Horn, Chad, REV. Pass 2/18/25 @ 9am.

Jones, Robert Paul, ARR. 1. Improper display of registration plates 2. No/ expired Kentucky registration receipt 3. No/expired registration plates 4. Failure of owner to maintain

required insurance/security 1st. Pass 1/7/25 @ 9am.

Smallwood, James, OH. 1. Harassing communications 2. Terroristic threatening, 3rd degree. Pass 1/7/25 @ 11am.

Smallwood, James Ralph, OH. 2A. Failure of owner to maintain required insurance/security 1st. Pass 1/7/25 @ 11am.

Menifee County Basketball gets under way

The Menifee County High School Wildcats and Lady Cats get their 2024-25 season underway this week!

The Wildcats hit the hardwood at home Monday evening, hosting Russell. They welcomed Elliott County on Wednesday evening. On Saturday they will travel to Fleming County for their first road game of the season, 7:30 p.m. tip-off. Next Tuesday

they host Morgan County, with 7:30 p.m. tip-off. Jason Evans is in his first year as head coach.

The Wildcats ended last season with a 9-21 record and were 2-5 in the 61st District and 6-11 in the 16th Region.

The Lady Cats started off with a busy week. They were scheduled to travel to Powell County for their season opener on Tuesday.

They will host their first home game this Thursday against Bourbon County, tip-off at 7:30 p.m.

Friday they travel to Fleming County, with a 6 p.m. tip-off, and Saturday they host Tates Creek, 7:30 p.m.

Drew Swartz is in his second year as head coach. The Lady Cats ended last season 12-18 and were 1-6 in the 61st District and 6-8 in the 16th Region.

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Kentucky

workers & 1st responders.)
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1-888-306-0302

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YOU MAY QUALIFY for disability benefits if you have are between 52-63 years old and under a doctor's care for a health condition that

Kentucky

prevents you from working for a year or more. Call now!
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Public Notices

Public Notices

PUBLIC NOTICE

ZONING CHANGE REQUEST

A request has been made for the rezoning of Tracts 2 & 3, of a 1.74 acre parcel of land currently owned by Appalachian Regional Healthcare Inc., from the current land use, R-2 Residential, to PSP, Public/ Semi Public. The property is bordered on the east by Middlesboro

Public Notices

Appalachian Regional Hospital Campus, north and north-west, by George Ann Drive, R-2 Residential District, south, by B-1, Neighborhood Business District, and West Cumberland Avenue. The Middlesboro Appalachian Regional Healthcare Inc, upon approval, intends to develop a 17,000 square foot, Cancer Treatment Center. A preliminary plat has been submitted to the City of Middlesboro Planning Commission, and is available for review at the Codes Enforcement Office at City Hall, prior to the hearing.

Public Notices

A public hearing regarding this request, will be conducted at 1:00 P.M., on Wednesday, December 11, 2024, in Council Chambers, at the Middlesboro City Hall, at 221 N 21st Street, by the Planning and Zoning Commission. The public is invited to attend, and make comments regarding the proposal. Questions prior to the hearing may be directed to the Codes Enforcement Office at Middlesboro City Hall. Tim Kelley Codes Enforcement Office (606)-248-5670 Ext 110 City of Middlesboro

Public Notices

Middlesboro News: Nov. 20, 27 and Dec. 4, 2024
HEARING 12.11.24

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the right employee?
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Public Notices

Public Notices

**PUBLIC NOTICE
ALCOHOL LICENSE APPLICATION**

Middlesboro Elks Lodge No. 119 Inc. mailing address P.O. Box 1386, 1670 N. 25th Street, Middlesboro Ky. 40965, hereby declares its intention(s) to apply for a NQ3 Retail Drink, Private Club Licenses(s) no lat-

Public Notices

er than January 31, 2025. The business to be licensed will be located at 1670 N. 25th Street, Middlesboro, Kentucky 40965, doing business as Middlesboro Elks Lodge No. 119. The Principal Officers/Members are as follows: Trustee Donnie Buttery, 1817 Cumberland Ave. Middlesboro, Ky 40965. Trustee Eulon Turner, 156 Turner Lane, Middlesboro, Ky. 40965. Trustee Dennis Smith, 189 Reagan Street, Harrogate, Tn. 37752. Trustee Charles Parker, 25 Leisure Manor Trailer Park, Middlesboro, Ky. Trustee Randy Earle, 925 Tadcaster Ave.,

Public Notices

Middlesboro, Ky. 40965. Exalted Ruler, James Fortner, 171 Parks Circle, Harrogate, Tn. 37752
Any person, association, corporation, or body politic may protest the granting of the license(s) by writing the Department of Alcoholic Beverage Control, 500 Mero Street 2NE33, Frankfort, Ky. 40601, within thirty (30) days (KRS 243.430) of the date of this legal publication.

Middlesboro Daily News: Dec. 4, 2024
ELKS LODGE 119

Public Notices

PUBLIC NOTICE

ZONING CHANGE REQUEST

A request has been made for the rezoning of Tracts 2 & 3, of a 1.74 acre parcel of land currently owned by Appalachian Regional Healthcare Inc., from the current land use, R-2 Residential, to PSP, Public/ Semi Public. The property is bordered on the east by Middlesboro Appalachian Regional Hospital Campus, north and northwest, by George Ann Drive, R-2 Residential District, south, by B-1, Neighborhood Business

Public Notices

District, and West Cumberland Avenue.
The Middlesboro Appalachian Regional Healthcare Inc, upon approval, intends to develop a 17,000 square foot, Cancer Treatment Center. A preliminary plat has been submitted to the City of Middlesboro Planning Commission, and is available for review at the Codes Enforcement Office at City Hall, prior to the hearing.
A public hearing regarding this request, will be conducted at 1:00 P.M., on Wednesday, December 11, 2024, in Council Chambers, at the Middlesboro

Public Notices

City Hall, at 221 N 21st Street, by the Planning and Zoning Commission. The public is invited to attend, and make comments regarding the proposal. Questions prior to the hearing may be directed to the Codes Enforcement Office at Middlesboro City Hall.
Tim Kelley
Codes Enforcement Office
(606)-248-5670 Ext 110
City of Middlesboro

Middlesboro News: Nov. 20, 27 and Dec. 4, 2024
HEARING 12.11.24

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Mike Mers
606-272-1311




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NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation – On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation – Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
201 - 1,000 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge – applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge – applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation – On System Utilization					
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Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

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 **** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00076.

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This application may be examined at the offices of Delta located at 3617 Lexington Road in Winchester, Kentucky, or on the company's website at <https://www.deltagas.com>.

This application may also be examined at the offices of the Public Service Commission located at 211 Sower Boulevard in Frankfort, Kentucky, Monday through Friday from 8:00 am – 4:30 pm or through the Commission's website at <http://psc.ky.gov>.

Comments regarding this application may be submitted by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602; or through its website at <http://psc.ky.gov>.

The rates contained in this notice are the rates proposed by Delta but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

01 PUBLIC NOTICES

BID NOTICE
The Montgomery County Fiscal Court is accepting sealed bids to replace an existing roof on the Courthouse. The bid should include all labor, materials, supervision and equipment necessary to reroof an estimated 12,500 square feet of an existing roof on the Montgomery County Courthouse located at 1 Court Street, Mt. Sterling, Kentucky. Complete and detailed specifications, including qualifications, may be obtained at the Montgomery County Courthouse Annex, 44 West Main St., Mt. Sterling, KY 40353. Please contact Johnny Markland, Maintenance Director, at 859-498-8707 for further information. All bids and qualifications must be submitted by 4:00 p.m., December 17, 2024, to the County Judge-Executive's office located in the Courthouse Annex at 44 West Main Street, Mt. Sterling, KY 40353. The Montgomery County Fiscal Court reserves the right to reject any/all bids.

Frontier Housing, Inc. vs. Unknown Heirs of Harold F. Strange, Sr., et al.

01 PUBLIC NOTICES

Montgomery Circuit Court, 24-CI-90277. To the above-named Defendants, you are hereby notified of the pendency of the above-referenced civil action and need to file a response to this pending litigation to protect your legal rights and interests. Any questions or concerns should be directed to Hon. Howard D. Stone, Attorney at Law, at The Law Office of Howard D. Stone, P.O. Box 1381, Stanton, Kentucky 40380, 606-612-5132 or the Petitioner's counsel, Hon. Earl Rogers III, 154 Flemingsburg Road, Morehead, Kentucky 40351, telephone number 606-783-1012, or an attorney of your own choosing.

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01 PUBLIC NOTICES

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**PUBLIC (LEGAL) NOTICE
ADVERTISEMENT
MONTGOMERY COUNTY
EMERGENCY PLANNING
COMMITTEE**

Pursuant to Section 324, Title III of the 1986 Federal Superfund Amendments and Reauthorization Act (SARA) of 1986, 42 U.S.C. 11001 et seq., the following information is provided in compliance with the Community Right-to-Know requirements of the SARA Law, and the open meetings and open records provisions of KRS 61.800, 61.805, 61.810, 61.823, 61.826, 61.835. Members of the public may contact the MONTGOMERY County Emergency Planning Commit-

01 PUBLIC NOTICES

tee by writing Greg Beam, Chairman of the Montgomery County Emergency Planning Committee, 44 West Main, Suite C, Mount Sterling, Kentucky 40353, or contacted by telephone at 859-498-3825. The Montgomery County Emergency Planning Committee conducts meetings at Mt. Sterling Police Dept. 35 S. Bank St., or at other locations, in accordance with the Kentucky Open Meetings Law. Members of the public may request to be notified of regular or special meetings as provided in KRS 61.820. Records of the Planning Committee, including the county emergency response plan, material safety data sheets, and inventory forms, or any follow-up emergency notices as may subsequently be issued, are open for inspection, and members of the public who wish to review these records may do so from 08:00 am to 4:00 pm, EST, Monday thru Friday, at EMA Office, 44 W. Main., as required by the Kentucky

01 PUBLIC NOTICES

Open Records Law. The local 24-hour telephone number for purposes of emergency notification, as required by SARA Law, is 911. The Montgomery County LEPC will tentatively meet at 10:00 am at the 911 Center located at 250 Oak Grove Dr., on the following dates; March 25th, 2025, June 24th, September 23rd and November 11th

This notice is published pursuant to the requirements of 24 CFR Part 8 Nondiscrimination Based on Handicap in Federally-Assisted Programs and Activities of the Department of Housing and Urban Development, as published in the Federal Register on June 2, 1988. Section 8.4 prohibits discrimination against qualified individuals because of their disability. The Montgomery County Fiscal Court advises the public, employees and job applicants that it does not discriminate on the basis of handicapped status in admission or access to, or treatment or employment in its programs and activities. The Montgomery County Fiscal Court

01 PUBLIC NOTICES

has designated the following person(s) as the contact to coordinate efforts to comply with this requirement. Inquiries should be directed to:
Name: Barbara Burden
Office: Montgomery County Fiscal Court
Address: 44 West Main Street, Suite C Mount Sterling, KY 40353
Phone Number: 859.498.8707
Hours: 9:00 a.m. to 3:00 p.m. M-F

02 SPECIAL NOTICES

BECOME A PUBLISHED author! We want to read your book! Dorrance Publishing - trusted by authors since 1920. Book manuscript submissions currently being reviewed. Comprehensive services: consultation, production, promotion and distribution. Call for your free author's guide, 1-855-209-2951 or visit dorranceinfo.com/Kentucky

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01 PUBLIC NOTICES

Invitation to Bid
 The Montgomery County Board of Education is accepting sealed bids for painting the interior of Northview Elementary School to include areas as specified in the available RFP. An RFP has been published and is available online at www.montgomery.kyschools.us or by contacting Dr. Rick Culross at richard.culross@montgomery.kyschools.us or calling 859-497-8760. A pre-bid meeting will be held on Tuesday, December 10, 2024 at 10:00 a.m. at Maintenance located at 700 Woodford Drive, Mt. Sterling, KY. Walkthroughs may be done that day or by scheduled appointment. All bidders must be bonded at or above the cost of the project bid. The RFP package to include bids will be due to Dr. Rick Culross, Deputy Superintendent, Montgomery County Schools Board of Education, 3400 Indian Mound Drive, Mt. Sterling, KY, on or before 10:00 a.m. Friday, December 13, 2024. Any bid received after

01 PUBLIC NOTICES

the scheduled time will be rejected. All bids submitted on time will be reviewed for completeness, references, ability to meet the specifications, and cost. Bids may be awarded for any or all projects. Bids should break down each area and each school. Bids may be awarded as soon as the December Board meeting.

02 SPECIAL NOTICES

BECOME A PUBLISHED author! We want to read your book! Dorrance Publishing - trusted by authors since 1920. Book manuscript submissions currently being reviewed. Comprehensive services: consultation, production, promotion and distribution. Call for your free author's guide, 1-855-209-2951 or visit dorranceinfo.com/Kentucky

07 CHILD CARE

NOTE TO PARENTS: Kentucky State Law requires licensing for child care facilities providing care for four or more children not related to the licensee by blood, marriage or adoption

08 BUSINESS SERVICES

USED TIRE SALE
 West Main Auto Service
 430 W. Main St. 498-9822.

INFLATION IS AT 40 year highs. Interest rates are way up. Credit cards. Medical bills. Car loans. Do you have \$10k or more in debt? Call National Debt Relief and find out how to pay off your debt for significantly less than what you owe! Free quote: Call 1-844-262-5602.

08 BUSINESS SERVICES

WILL CUT DOWN trees & bushes, do cleanup. Means Tree Service 859-585-5540



Classifieds Get Results!

08 BUSINESS SERVICES

LUCAS BUILDERS
 For all your construction needs contact someone you can trust, with 35 years experience.
 New Construction and Remodeling, Decks, Patios, Roofs, Vinyl Siding, Tile Installation, Concrete Work
 No job too BIG or too SMALL!
 Call for a free estimate, cell **859-808-0248**
 Bill Lucas, Owner

Subscribe Today!
859-498-2222

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Public Notices

ment Plan/Preliminary Subdivision Plat, under Method 2, consisting of approximately 6.23 acres, PVA parcel 047-00-00-035.04. Requested by Shun Partners LLC, Nicholasville KY. FINAL DEVELOPMENT PLAN 101 Park Central. Request for approval of a Final Development Plan; consisting of approximately 1.17 acres, PVA parcel 067-00-00-166.00. Requested by Steve Calvert, Nicholasville KY 40356. 3120 Lexington Road. Request for approval of a Final Development Plan; consisting of approximately 11.16 acres, PVA parcel 067-00-00-140.00. Requested by BCC Construction,

Public Notices

Lexington KY 40504. 100 Capital Court. Request for approval of a Final Development Plan; consisting of approximately 2.79 acres, PVA parcel 059-00-00-022.12. Requested by Toa Se Inc, Nicholasville KY 40356. Staff Items Preliminary Plat Extension Requests A copy of these applications, plats, zoning regulations and amendments are available for public view in the Staff Offices of the Nicholasville Planning Commission, 517 North Main

Public Notices

Street, Nicholasville, Kentucky. (Office hours 8:00 a.m. - 4:00 p.m., Monday through Friday) John Quinn, Chairperson Nicholasville Planning Commission

Jessamine Journal: Nov. 28, 2024 **MEETING**

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Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
201 - 1,000 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
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** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
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Reconnection Charge - applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
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Transportation - On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
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Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation - Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
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Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

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COMMUNITY

Farmer's Market Meal A Success

The Bath County Farmer's Market would like to thank the community for their support Saturday as we served more than 100 meals to our customers. The early Thanksgiving Dinner was prepared by Jimmie and Betty Thompson, along with delicious desserts dished up by Lou Ratliff and Fay Pergram, beans cooked to perfection by Lorene Nichols and cranberry sauce concocted by Tera Rawlings.

Many of the regular Farmer's Market vendors came together to plan and cook the meal, and serve the hungry customers.

Net proceeds from the meal will be used to support the Farmer's Market. The indoor market is open Fridays 9-1 pm and Saturdays 9-3 pm until Christmas. Vendors sell produce, local honey, baked goods and homemade goods like lotion, soaps, candles, houseplants, jewelry, quilts, and much more.



(Left) Mary Staton, Wanda Jackson, Dottie Goodpaster, and Mary Riddle after enjoying a delicious meal (Above) Betty and Jimmie Thompson, Kim Bromagen and Dorothy York

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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

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Classification	Present Rate	Proposed Rate	\$ Change	% Increase
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Transportation – Off System Utilization	N/A	N/A	N/A	N/A
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*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

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MENIFEE COUNTY

Menifee School Board quickly wraps up November business

By Cecil Lawson
KyNewsGroup
cecil@kynewsgroup.com

Menifee County Board of Education members met for about 30 minutes last Thursday at the Board of office and conducted their November business.

Supt. Tim Spencer attended the meeting via Zoom, while Assistant Supt. Joshua Kincaid handled his duties at the meetings, with all board members present.

The board recognized the Menifee Central School Parent-Teachers Organization for their recent AutumnFest, which

raised over \$24,000, as well as their assistance with the Accelerated Readers Program, support for the Dojo Store for Positive Behavior Intervention Support and their upcoming help with A Merry Central Christmas.

Menifee Central will host A Merry Central Christmas on December 13 from 6 to 8 p.m. in the bus loop.

The event will include pictures with Santa and Mrs. Claus, and free petting zoo and train rides.

Finance Officer Lorri Bartley delivered the monthly Treasurer's Report, and CPA Ryan Laski, with Summers McCrary and Sparks, discussed the school district's FY 2024 audit report, which was of-

fered with a clean opinion and no findings.

Assistant Supt. Kincaid gave his monthly directors report and noted that Jerica Blankenship has been hire as director for the Wildcats Den Child Care Center, to be located at Botts Early Learning Center. Kincaid said the center will take children from 6 weeks to

5 years, and will be operating by next June or July.

He also noted that 27 seniors retook their ACT test, and their combined scores rose over 3.1 points as a result.

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MENIFEE COUNTY

MENIFEE COURT NEWS

11/26/24
Hon. Don Blair

Adam Morris, fail of owner to maintain req in/sec 2nd or >, 2 yr div with cond/ o further violations, maintain ins as required.

Bryan Matthew Beane, op mv u/infl alc .08 1st, motion to suppress to be taken under advisement, attorneys have 21 days to file briefs on subject, responsive briefs to be filed prior

to pretrial conference.

Hon. William W. Roberts 12/03/2024
Henry, Donald Lee, OH. Def indicted by grand jury. Horn, Chad, REV. Pass 2/18/25 @ 9am.

Jones, Robert Paul, ARR. 1. Improper display of registration plates 2. No/expired Kentucky registration receipt 3. No/expired registration plates 4. Failure of owner to maintain

required insurance/security 1st. Pass 1/7/25 @ 9am.

Smallwood, James, OH. 1. Harassing communications 2. Terroristic threatening, 3rd degree. Pass 1/7/25 @ 11am.

Smallwood, James Ralph, OH. 2A. Failure of owner to maintain required insurance/security 1st. Pass 1/7/25 @ 11am.

Menifee County Basketball gets under way

The Menifee County High School Wildcats and Lady Cats get their 2024-25 season underway this week!

The Wildcats hit the hardwood at home Monday evening, hosting Russell. They welcomed Elliott County on Wednesday evening. On Saturday they will travel to Fleming County for their first road game of the season, 7:30 p.m. tip-off. Next Tuesday

they host Morgan County, with 7:30 p.m. tip-off. Jason Evans is in his first year as head coach.

The Wildcats ended last season with a 9-21 record and were 2-5 in the 61st District and 6-11 in the 16th Region.

The Lady Cats started off with a busy week. They were scheduled to travel to Powell County for their season opener on Tuesday.

They will host their first home game this Thursday against Bourbon County, tip-off at 7:30 p.m.

Friday they travel to Fleming County, with a 6 p.m. tip-off, and Saturday they host Tates Creek, 7:30 p.m.

Drew Swartz is in his second year as head coach. The Lady Cats ended last season 12-18 and were 1-6 in the 61st District and 6-8 in the 16th Region.

NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation - On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation - Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
201 - 1,000 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge - applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge - applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
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Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
Small Non-Residential	12.66 Mcf	\$110.09	\$139.97	\$29.88	27.14%
Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation - Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

*** No Transportation - Off System Utilization customers are currently billed based on Mcf so the average usage is shown only in dekatherms.

**** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00076.

Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

Delta proposes changes to certain of its tariffs. The requested changes are: (1) update the sample bill to reflect the current appearance and format; (2) clarify that "billing month" in the Weather Normalization Adjustment is the month the bills are mailed; and (3) modify the Gas Technology Institute Research and Development unit charge to include Farm Tap customers. Delta is not proposing to reset its Pipe Replacement Program ("PRP") rates in this proceeding. Proposed revisions to the PRP rates are pending in Kentucky Public Service Commission Case No. 2024-00332. Delta plans to renegotiate rates for three Special Contract customers and is providing individual notice to those customers.

This application may be examined at the offices of Delta located at 3617 Lexington Road in Winchester, Kentucky, or on the company's website at <https://www.deltagas.com>.

This application may also be examined at the offices of the Public Service Commission located at 211 Sower Boulevard in Frankfort, Kentucky, Monday through Friday from 8:00 am - 4:30 pm or through the Commission's website at <http://psc.ky.gov>.

Comments regarding this application may be submitted by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602; or through its website at <http://psc.ky.gov>.

The rates contained in this notice are the rates proposed by Delta but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Paintsville Herald Classifieds

Find what you're looking for!

OFFICE HOURS: Monday - Friday 8:30 a.m. - 5 p.m.
 ADDRESS: 978 Broadway St, Paintsville

PHONE: (606) 789-5315
 FAX: (606) 789-9717

EMAIL: classifieds@paintsvilleherald.com
 Deadline: **Monday @ 3PM**



Rates: Prepaid: \$0.30 per word, per issue **Billed:** \$0.50 per word, per issue **For Sale Items \$150 or Less are listed FREE.**
Please Check Your Ad. Carefully read your ad the first day it appears and report any errors promptly. Credit for errors is limited to the cost of the first ad only and adjustment is limited to the actual cost of the space.
Confidential Box Responses: Send your reply to blind box number given in the ad. The Paintsville Herald cannot disclose the identity of any advertiser using the blind box number. We reserve the right to refuse any advertising.

General Policies: The Paintsville Herald reserves the right to correctly classify, revise and edit all copy or reject any advertisement. All ads are prepaid unless an account has been established.

Wednesday-Friday, November 20-22, 2024 • Page 5B • The Paintsville Herald

TO OUR READERS

PUBLISHER'S NOTICE

All real estate advertising in this newspaper is subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or an intention to make any such preference, limitation or discrimination." Familial includes children under the age of 18 living with parents or legal custodians, pregnant women and people securing custody of children under 18. This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis. To complain of discrimination, call HUD toll-free at 1-800-669-9777. The toll-free number for the hearing impaired is 1-800-927-9275.



LEGALS

LEGAL NOTICE PROBATE CASE NO. 24-P-101 FINAL SETTLEMENT

You are hereby notified that Sandra King, fiduciary, for the estate of Benny King, deceased, this 6th day of November, 2024, has tendered final settlement to the Johnson District Court, Probate Division for exceptions. Approval of settlement has been scheduled in the Johnson District Court, Probate Division of the 5th day of December, 2024.

LEGAL NOTICE PROBATE CASE NO. 24-P-00267

You are hereby notified that Cody Cantrell has been appointed Guardian of Elizabeth Cantrell minor, this 14th day of November, 2024. Creditors must file all claims within six months after the appointment of Fiduciary. Attorney: Hon. Jonathan Barnes 2265 Executive Drive, Lexington, KY 40505

PUBLIC (LEGAL) NOTICE ADVERTISE-MENT JOHNSON COUNTY EMERGENCY PLANNING COMMITTEE

Pursuant to Section 324, Title III of the Federal Superfund Amendments and Reauthorization Act (SARA) of 1986 (PL 99-499), the following information is provided in compliance with the Commu-

LEGALS

NOTICE OF LOCAL PUBLIC HEARING

Notice is hereby given that the Kentucky Public Service Commission ("PSC") will hold a local public hearing beginning at 5:00 p.m. Eastern Standard Time on Thursday, December 5, 2024, at the Floyd County Fiscal Court, 149 S. Central Avenue, Prestonsburg, Kentucky 41653. The purpose of the local public hearing is to hear public comments on the issues in PSC Case No. 2024-00115 concerning Kentucky Power Company's application to expand its existing demand-side management program (the Targeted Energy Efficiency Program) and to approve two new demand-side management programs (the Home Energy Improvement Program and the Commercial Energy Solutions Program). Kentucky Power has proposed these new programs to help customers save money on electric bills and use less energy. Recognizing the hardship of rising energy costs across the nation and in Kentucky Power's service area, this is one of several ways Kentucky Power is trying to help customers save money.

Right-to-Know requirements of the SARA Law, and the open meetings and open records provisions of Kentucky Revised Statutes. Members of the public may contact the Johnson County Emergency Planning Committee, by writing Gary McClure, Chairman of the Johnson County Emergency Planning Committee, 342 2nd Street, Suite 3, Paintsville, KY 41240, or contacted by telephone at 606-789-2260. The Johnson County Emergency Planning Committee conducts meetings at the Office of Paintsville/Johnson County Emergency Management, 342 2nd Street, Suite 3, Paintsville, KY 41240, or at other locations, in accordance with the Kentucky Open Meetings Law. Members of the Public may request to be notified of regular or special meetings as provided in KRS 61.820 and KRS 61.825. Records of the Planning Committee, including the county emergency response plan, material safety data sheets, and inventory forms, or any follow-up emergency notices as may subsequently be issued, are open for inspection, and members of the public who wish to review these records may do so during normal business hours at the Paintsville/Johnson County Emergency Management Office at 342 2nd Street, Suite 3, Paintsville, Kentucky 41240, as required by the Kentucky Open Records Law. The local 24-hour telephone number for purposes of emergency notification, as required by SARA, is (606) 789-4221.

PUBLIC HEARING

Notice is hereby given that the Housing Authority of Paintsville is announcing a public hearing to be held at 1:30 P.M. Wednesday, January 15, 2025 at the Housing Authority's main office, located at 700 Sixth Street, Paintsville, Kentucky. The purpose of the hearing is to discuss the Capital Fund, Five-Year Action Plan. Notice is hereby given that the Five-Year Action Plan is on display for the next 45 days at the main office. Any comments should be made in writing to:

Attention: Mike Spradlin, Executive Director Housing Authority of Paintsville 700 Sixth Street Paintsville, KY 41240

LEGAL NOTICE PROBATE CASE NO. 24-P-00268

You are hereby notified that Cody Cantrell has been appointed Guardian of Reyna Cantrell minor, this 14th day of November, 2024. Creditors must file all claims within six months after the appointment of Fiduciary. Attorney: Hon. Jonathan Barnes 2265 Executive Drive, Lexington, KY 40505

LEGAL NOTICE PROBATE CASE NO. 24-P-00120 FINAL SETTLEMENT

You are hereby notified that Elwanda Patrick, fiduciary, for the estate of Henry Allen Patrick, deceased, this 13th day of November, 2024, has tendered final settlement to the Johnson District Court, Probate Division for exceptions. Approval of settlement has been

LEGALS

LEGAL NOTICE PROBATE CASE NO. 24-P-270

You are hereby notified that John DeDaola has been appointed fiduciary for the estate of Mary Jane Skaggs deceased, this 14th day of November, 2024. Creditors must file all claims within six months after the appointment of Fiduciary. Attorney: None

PUBLIC HEARING

Notice is hereby given that the Housing Authority of Paintsville is announcing a public hearing to be held at 1:30 P.M. Wednesday, January 15, 2025 at the Housing Authority's main office, located at 700 Sixth Street, Paintsville, Kentucky. The purpose of the hearing is to discuss the Capital Fund, Five-Year Action Plan. Notice is hereby given that the Five-Year Action Plan is on display for the next 45 days at the main office. Any comments should be made in writing to:

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LEGAL NOTICE PROBATE CASE NO. 24-P-00120 FINAL SETTLEMENT

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Call 789-5315 to place your ad.

NOTICE

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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
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Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
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1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
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** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
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This application may be examined at the offices of Delta located at 3617 Lexington Road in Winchester, Kentucky, or on the company's website at <https://www.deltagas.com>.

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Paintsville Herald Classifieds

Find what you're looking for!

PLACING YOUR AD

OFFICE HOURS: Monday - Friday 8:30 a.m. - 5 p.m.
 ADDRESS: 978 Broadway St, Paintsville

PHONE: (606) 789-5315
 FAX: (606) 789-9717

EMAIL: classifieds@paintsvilleherald.com
 Deadline: **Monday @ 3PM**

Rates: Prepaid: \$0.30 per word, per issue **Billed:** \$0.50 per word, per issue **For Sale Items \$150 or Less are listed FREE.**
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Tuesday-Friday, November 26-29, 2024 • Page 4B • The Paintsville Herald

TO OUR READERS

PUBLISHER'S NOTICE

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LEGALS

LEGAL NOTICE PROBATE CASE NO 24-P-00276

You are hereby notified that Mildred Fay Lyons has been appointed fiduciary for the estate of Billy Roy Lyons deceased, this 21st day of November, 2024. Creditors must file all claims within six months after the appointment of Fiduciary. Attorney: None

LEGAL NOTICE PROBATE CASE NO 24-P-00273

You are hereby notified that Patsy E. Stratton has been appointed fiduciary for the estate of Mary Lou Caudill deceased, this 21st day of November, 2024. Creditors must file all claims within six months after the appointment of Fiduciary. Attorney: None

PUBLIC NOTICE

Pursuant to 405 KAR 8:010, Section 16(5), the following is a summary of permitting decisions made by the Department for Natural Resources, Division of Mine Permits with respect to applications to conduct surface coal mining and reclamation operations in Johnson County.

BEECH FORK PROCESSING, LLC	8587004	RN	5
BEECH FORK PROCESSING, LLC	8805066	RN	7
MAYO RESOURCES INC	8585078	RN	3

Call 789-5315 to place your ad.

LEGALS

LEGAL NOTICE PROBATE CASE NO 24-P-00274

You are hereby notified that JoAnn Crislip has been appointed fiduciary for the estate of Robert Daniel Crislip deceased, this 21st day of November, 2024. Creditors must file all claims within six months after the appointment of Fiduciary. Attorney: None

PUBLIC NOTICE

Notice is hereby given that a Complaint has been filed by Charles Davis in the Johnson Circuit Court in Civil Action Number 23-CI-00122 regarding certain real estate in Paintsville, Johnson County, Kentucky, with a PVA Map designation of 052-01-00-003.00 with a physical address of 121 Collins Drive, Wittenburg, Kentucky 41274.

Hon. James Brandon May has been appointed as Warning Order Attorney to notify Patricia Meade, Angela Meade and Frances Meade, that a lawsuit affecting their legal rights has been filed. The persons listed should contact Hon. Kyle Salyer at 455 2nd Street, Paintsville, Kentucky 41240, (606) 268-2077 with any questions they may have. Hon. Kyle Salyer, as Warning Order Attorney, does not represent any party in litigation but was appointed only to attempt to notify the above-named individuals.

LEGAL NOTICE PROBATE CASE NO 24-P-00271

You are hereby notified that Shirley Cope has been appointed fiduciary for the estate of Van Gail Cope deceased, this 21st day of November, 2024. Creditors must file all claims within six months after the appointment of Fiduciary. Attorney: None

REAL ESTATE FOR RENT

FREE ROOM AVAILABLE
 1 BR, 1 BA with private entrance available to the right person. Looking for someone to help with animal care and household chores in exchange for FREE rent. Call 606-369-7788 for more information. References and clean drug screen required.

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Call 789-5315 to place your ad.

NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation - On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation - Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
201 - 1,000 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge - applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge - applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation - On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
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Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation - Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

*** No Transportation - Off System Utilization customers are currently billed based on Mcf so the average usage is shown only in dekatherms.

**** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00076.

Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

Delta proposes changes to certain of its tariffs. The requested changes are: (1) update the sample bill to reflect the current appearance and format; (2) clarify that "billing month" in the Weather Normalization Adjustment is the month the bills are mailed; and (3) modify the Gas Technology Institute Research and Development unit charge to include Farm Tap customers. Delta is not proposing to reset its Pipe Replacement Program ("PRP") rates in this proceeding. Proposed revisions to the PRP rates are pending in Kentucky Public Service Commission Case No. 2024-00332. Delta plans to renegotiate rates for three Special Contract customers and is providing individual notice to those customers.

This application may be examined at the offices of Delta located at 3617 Lexington Road in Winchester, Kentucky, or on the company's website at <https://www.deltagas.com>.

This application may also be examined at the offices of the Public Service Commission located at 211 Sower Boulevard in Frankfort, Kentucky, Monday through Friday from 8:00 am - 4:30 pm or through the Commission's website at <http://psc.ky.gov>.

Comments regarding this application may be submitted by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602; or through its website at <http://psc.ky.gov>.

The rates contained in this notice are the rates proposed by Delta but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Paintsville Herald Classifieds

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OFFICE HOURS: Monday - Friday 8:30 a.m. - 5 p.m.
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PHONE: (606) 789-5315
 FAX: (606) 789-9717

EMAIL: classifieds@paintsvilleherald.com

Deadline: **Monday @ 3PM**



Rates: Prepaid: \$0.30 per word, per issue **Billed:** \$0.50 per word, per issue **For Sale Items \$150 or Less are listed FREE.**
Please Check Your Ad. Carefully read your ad the first day it appears and report any errors promptly. Credit for errors is limited to the cost of the first ad only and adjustment is limited to the actual cost of the space.
Confidential Box Responses: Send your reply to blind box number given in the ad. The Paintsville Herald cannot disclose the identity of any advertiser using the blind box number. We reserve the right to refuse any advertising.

General Policies: The Paintsville Herald reserves the right to correctly classify, revise and edit all copy or reject any advertisement. All ads are prepaid unless an account has been established.

Wednesday-Friday, December 04-06, 2024 • Page 5B • The Paintsville Herald

TO OUR READERS

PUBLISHER'S NOTICE

All real estate advertising in this newspaper is subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or an intention to make any such preference, limitation or discrimination." Familial includes children under the age of 18 living with parents or legal custodians, pregnant women and people securing custody of children under 18. This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis. To complain of discrimination, call HUD toll-free at 1-800-669-9777. The toll-free number for the hearing impaired is 1-800-927-9275.



LEGALS

NOTICE OF VACANT PAINTSVILLE INDEPENDENT BOARD OF EDUCATION SEAT

The Paintsville Board of Education (Board) is seeking applications for appointment to fill a vacancy on the Board representing the District at large. This appointment will be effective until the November 2026 regular election. Responsibilities include: setting policy to govern the District; hiring/evaluating the Superintendent; and levying taxes and adopting the District budget. Board members must:

Be at least 24 years old and a Kentucky citizen for the last three years;

Be a registered voter in the particular District of the vacancy;

Have completed the 12th grade or have a GED certificate;

Meet all other legal qualifications (KRS 160.180); and

Complete required annual in-service training.

Applications are available at Paintsville Board of Education or online at www.paintsville.kyschools.us. Mail applications to: Superintendent, ATTN: Board Vacancy, Paintsville Independent Schools, 220 Main Street, Paintsville, KY 41240

LEGALS

NOTICE TO CREDITORS

In the estate of Robert Daniel Crislip, late of Staffordsville, Kentucky, deceased, November 16, 2024. All claims against the above estate, duly verified by statutory declaration and with particulars and valuation of security held, if any, must be sent to the undersigned before the 21st day of May, 2025. Joann Crislip PO Box 10 Staffordsville, KY 41256 Case No. 24-P-00274 Proceedings held at: 908 3rd Street Paintsville, KY 41240 Solicitors for the Executrix

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NOTICE OF PUBLIC HEARING
 Notice is hereby given that the Kentucky Public Service Commission ("PSC") will conduct a public hearing in Case No. 2024-00115 beginning at 9:00 a.m. Eastern Standard Time on Thursday, December 19, 2024 in the Richard Raff Hearing Room (Hearing Room 1) at its offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, for the purposes of cross-examination of the witnesses of Kentucky Power Company and taking evidence on the issues in PSC Case No. 2024-00115 regarding Kentucky Power Company's application to expand its existing demand-side management program (the Targeted Energy Efficiency Program) and approve two new demand-side management programs (the Home Energy Improvement Program and the Commercial Energy Solutions Program). This hearing will be streamed live and may be viewed on the PSC website at psc.ky.gov. Public comments may be made at the beginning of the hearing. Those wishing to make oral public comments may do so by following the instructions listing on the PSC website, psc.ky.gov.



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Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

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Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
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** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge - applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge - applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

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Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
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If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

PROPERTY TRANSFERS

MARRIAGES

James L. Barlow JR to Robert Eades and Patricia Eades: 315 Houston Creek Dr. \$181.50 tax.
 Estate of John Patrick Gerard III to James Bradley Logan: Property in the Bourbon Hills Subdivision.
 John Eric Gilger Trustee of the John Eric Gilger Living Trust to Kevin Patirck Draeger and Anna Lee Draeger: Property on Levy Rd.
 TJD Properties LLC to Oscar Olvera Amador and Bianca Arely: 100 Cross Creek Dr.
 Lot Development LLC to Joseph P. Arena and Jonathan J. Arena: 5527 Dobbin Dr. \$250

tax.
 Alice Faye Hedges to Lisa Hedges: 24 acres on Paris-Little Rock Rd, property on Mt. Sterling-Flat Rock Rd, and 15 acres on Roseberry Pk.
 Harry Miller Davis, Eleanor Jane Davis, Miller Chadwick Davis and Frances Davis to Brynne Massie: 1059 Vine St.
 Paul A. Gibson and Margaret Gibson to Lauren E. Eads and Levi R. Eads: Property on Clintonville Rd.
 Alice Faye Hedges to Jamie Clark Hedges and Brenda Hedges: Property on Little Rock-Paris Rd, North Middle-

town and Little Rock Pk, and 91 acres on North Middletown and Levy Tnpk.
 Archie A. Collins and Elisha Gail Collins to Sabrina R. Payton and Ronnie L. Payton: Property on Peacock Rd.

Arianna Victoria Lynn McCurry 21, Nathaniel Elijah Scoot-Sheehan 19

NOTICE OF SALE

2008 Toyota Camry, 4T1BE46K694818912 Registered owner, Gary Hall, Leinholder Doug Dawson Auto Sales, Seller Specialty Automotive, 28 Winn Avenue, Winchester Ky 40391 phone 859-737-2427

NOTICE

The City of Paris, 525 High St. Paris, KY 40361, is a Municipal Government, and hereby declares intention(s) to apply for a license through the Commonwealth of Kentucky Department of Alcoholic Beverage Control to establish an Entertainment Destination Center on Main St. from 8th Street until Bank Row St, and around the Courthouse Square.

The application will be applied for no later than January 31, 2025. An Ordinance will be considered and approved by the City Commission prior to application. A public meeting will be held on December 3, 2024 at 5:30PM at the City Building at 525 High St. in City Commission Chambers with the City Manager, who serves as the City's ABC Administrator, to obtain any public comment on this proposed application. Comments can also be emailed to jmiller@paris.ky.gov. Any person may protest the approval of the license by writing to the Department of Alcoholic Beverage Control within (30) days of the date of legal publication.

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1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
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Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
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Delta is not proposing changes to any other special charges.

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Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
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Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
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If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

PUBLIC NOTICE

Second reading of a proposed ordinance amending the Bourbon County budget for fiscal year 2024-25, to include unanticipated receipts from County Agricultural Investment Program, LEPP Grant, YMCA CDBG in the amount of \$66,189.80 and increasing expenditures in the area of the General Fund and Phase I Fund will be held on December 12, 2024 at the Bourbon County Courthouse. A copy of the proposed ordinance with full text is available for public inspection at the office of the County Judge Executive during normal business hours.

NOTICE OF SALE

2008 Toyota Camry, 4T1BE46K694818912 Registered owner, Gary Hall, Leinholder Doug Dawson Auto Sales, Seller Specialty Automotive, 28 Winn Avenue, Winchester Ky 40391 phone 859-737-2427

NOTICE

The City of Paris, 525 High St. Paris, KY 40361, is a Municipal Government, and hereby declares intention(s) to apply for a license through the Commonwealth of Kentucky Department of Alcoholic Beverage Control to establish an Entertainment Destination Center on Main St. from 8th Street until Bank Row St, and around the Courthouse Square.

The application will be applied for no later than January 31, 2025. An Ordinance will be considered and approved by the City Commission prior to application. A public meeting will be held on December 3, 2024 at 5:30PM at the City Building at 525 High St. in City Commission Chambers with the City Manager, who serves as the City's ABC Administrator, to obtain any public comment on this proposed application. Comments can also be emailed to jmiller@paris.ky.gov. Any person may protest the approval of the license by writing to the Department of Alcoholic Beverage Control within (30) days of the date of legal publication.

NOTICE

Notice is hereby given that The Bourbon County Fiscal Court will receive sealed bids for the Bourbon County Park – Phase 2 Project at the office of the Bourbon County Judge Executive, Bourbon County Court House, 301 Main Street, Room 203, Paris, KY 40361 until 10:00 AM EST on Friday, December 6, 2024, at which time they will be publicly opened and read aloud. The successful bidder shall provide performance and payment bonds, proof of insurance and licenses as specified.

A Pre-Bid meeting for all prospective Bidders will be held at the office of the Bourbon County Judge-Executive, Bourbon County Court House, 301 Main Street, Room 203, Paris, KY 40361, on Tuesday, November 19, 2024, at 2:00 p.m., local time. Prospective prime Bidders are required to attend.

Project plans and specifications will be available from Lynn Imaging, 328 Old Vine St, Lexington, KY 40507 & www.lynnimaging.com. A non-refundable payment for printed documents and/or free digital download will be required for each set of bid documents.

The Bourbon County Fiscal Court reserves the right to reject any and all bids, and to waive any informalities or irregularities in the bids received.

NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation – On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation – Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
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Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
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PHOTO SUBMITTED | For The Citizen

TURKEY BINGO - The Kiwanis Club of Paris sponsored the annual Turkey Bingo, was one of the highlights of the Thanksgiving season. Area businesses donated the turkeys for prizes. From left to right are Mark Offutt, Soni Offutt, Sarah Thwaites, Sirena McCarty, Morgan Taulbee, Cissie West, Robert Littrell, Heather Mitchell, Pat Phipps, Lily Tucker, Ami Tyler, Brittany Wylie, Daphne Wade, Denise Lanham, Sue Kelley, Tammy Kincade, Christian Linville, and Kayla Bohanan. Thank you to members who made pots of chili. Thank you to those that made donations for the turkeys and hams and to vendors that donated gift cards as prizes. And thank you to Judy and the Parks and Rec for the use of Legion Hall for this event. It was a huge success with almost 250 people that attended. And Robert Littrell, you did such a good job as MC this year!

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Contact: Deborah Chambers
Phone: 606-437-4054
Email: classads@news-expressky.com
Mail: PO Box 802 • Pikeville, KY 41502
Fax: 606-437-4246

**PRE-PAY
AND
SAVE!**

**ALL MAJOR
CREDIT CARDS
ACCEPTED!**



Deadlines:

Tuesday-Thursday Edition: Monday @ 11AM
Weekend Edition: Thursday @ 10AM
*Deadlines are same for placing, changing or stopping ad.
No changes for cancellations can be made after deadlines.*

Tuesday-Thursday, November 19-21, 2024 • Page 5B • Appalachian News-Express

TO OUR READERS

PLEASE CHECK YOUR AD

Please read your ad the first day it appears in the newspaper. Report any errors immediately and we will gladly correct any errors published. Credit will be issued for one (1) day only. After the first day the ad can be corrected for the remaining number of runs, but credit will not be issued for days ad ran incorrectly.

POLICIES

The Appalachian News-Express reserves the right to edit, properly classify, cancel or decline any ad. We will not knowingly accept advertising that discriminates on the basis of sex, age, religion, race, national origin or physical disability.

PUBLISHER'S NOTICE

All real estate advertising in this newspaper is subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or an intention to make any such preference, limitation or discrimination." Familial includes children under the age of 18 living with parents or legal custodians, pregnant women and people securing custody of children under 18. This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis. To complain of discrimination, call HUD toll-free at 1-800-669-9777. The toll-free number for the hearing impaired is 1-800-927-9275.



LEGALS

NOTICE OF INTENTION TO MINE Pursuant to Application Number 867-0529, Renewal

In accordance with KRS 350.055, notice is hereby given that Premier Elkhorn Coal LLC, 100 W Main St, Suite 900, Lexington, KY 40507 has applied for a Renewal to an existing underground coal mining operation located 0.5 miles west of McRoberts in Letcher County. The proposed operation includes 863.26 surface acres within the permit boundary. The proposed operation permit area is approximately 0.5 miles north of the junction of KY343 and She Fork Road and located 0.5 miles from She Fork. The proposed operation is located on the Jenkins West USGS 7.5 minute quadrangle map. The surface area to be disturbed is owned by Continental Land Company LLC, The Elk Horn Coal Company, Johnny & Shelia Johnson, Denzil & Sally Bentley, Lester & Geneva Bentley, Denver & Irene Bentley, Robert & Lelia Johnson, Albrow and Carol Hall, Eva & J.C. Potter, Pauline Martin, Louis Anderson, Ruby Bentley, Shelia Burnett, Frank Fleming, David Fleming, Jessie Fleming, Teresa Fox, Helen Jackson, Starla Hampton, Don Bentley, Richard & Patricia Brashear, Ersel & Willene Brasher, Elijah Fleming, Emma Fleming & O.W. Northcutt, Bradley & Olive Fleming, Gabe & Mary Fleming, Leslie & Joe Burke, Jr., Chastity Hope Fleming Scholl & Aaron Cole Fleming, Juanita Stanley, Whitesburg ED. Development Foundation, Inc., Shirley & Roger Collins, Daniel & Patricia Johnson, and Jeffrey P. Johnson. The application has been filed for public inspection at the Division of Mine Reclamation and Enforcement Hazard Regional Office, 556 Village Lane, Hazard KY, 41702. Written comments, objections, or requests for a permit conference must be received within thirty (30) days of today's date.

LEGALS

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NOTICE OF INTENTION TO MINE Pursuant to Application Number 898-1074, Renewal

In accordance with KRS 350.093, notice is hereby given that Clintwood JOD, LLC 15888 Ferrells Creek Road/PO Box 100 Pikeville, KY 41502 has applied for Phase 2, 3 Bond Release on Increments No. 4 of Permit Number 898-1074. Increment 4 covers an area of approximately 269.34 acres. The permit is approximately 1.9 miles northwest of the junction of Adams Branch Road and KY 197. The Latitude is 37-17-30 and the Longitude is 82-25-20. The bond now in effect for Increment 4 is a surety bond in the amount of \$565,000.00. This is a final bond release for increment 4 of \$565,000.00 that is included in the application for re-lea. Reclamation work performed on Increment 4 includes: backfilling, final grading, seeding, mulching and planting of trees in March 2018. Written comments, objections, and requests for a public hearing or informal conference must be filed with the Director, Division of Field Services, 300 Sower Blvd. 2nd floor, Frankfort, KY 40601, by 1/9/2025. A public hearing on the application has been scheduled for 1/10/2025 at 10:00 am at the Department for Natural Resources Pikeville Regional Office, 121 Mays Branch Road Pikeville, KY 41501. The hearing will be canceled if no request for a hearing or informal conference is received by 1/9/2025.

LEGALS

867-5335 Renewal #04
In accordance with KRS 350.055, notice is hereby given that Premier Elkhorn Coal LLC, 100 W Main St, Suite 900, Lexington, KY 40507 has applied for a Renewal to an existing underground coal mining operation located 0.7 miles northwest of Dunham in Letcher County. The proposed operation includes 769.32 surface acres within the permit boundary. The proposed operation permit area is approximately 0.5 miles northeast from the junction of KY-3409 and KY-805 and located 0.1 miles east of Elkhorn Creek. The proposed operation is located on the Jenkins West U.S.G.S. 7.5 minute quadrangle map. The surface area to be disturbed is owned by Kinship Resources, Inc., Swan Fork Coal Company, Inc., and Continental Land Co. LLC. The application has been filed for public inspection at the Division of Mine Reclamation and Enforcement Hazard Regional Office, 556 Village Lane, Hazard KY, 41702. Written comments, objections, or requests for a permit conference must be filed with the Director, Division of Mine Permits, 300 Sower Blvd. Frankfort, KY 40601. **This is the final advertisement of the application.** All comments, objections, or requests for a permit conference must be received within thirty (30) days of today's date.

NOTICE OF BOND RELEASE

In accordance with KRS 350.093, notice is hereby given that Clintwood JOD, LLC 15888 Ferrells Creek Road/PO Box 100 Pikeville, KY 41502 has applied for Phase 2, 3 Bond Release on Increments No. 4 of Permit Number 898-1074. Increment 4 covers an area of approximately 269.34 acres. The permit is approximately 1.9 miles northwest of the junction of Adams Branch Road and KY 197. The Latitude is 37-17-30 and the Longitude is 82-25-20. The bond now in effect for Increment 4 is a surety bond in the amount of \$565,000.00. This is a final bond release for increment 4 of \$565,000.00 that is included in the application for re-lea. Reclamation work performed on Increment 4 includes: backfilling, final grading, seeding, mulching and planting of trees in March 2018. Written comments, objections, and requests for a public hearing or informal conference must be filed with the Director, Division of Field Services, 300 Sower Blvd. 2nd floor, Frankfort, KY 40601, by 1/9/2025. A public hearing on the application has been scheduled for 1/10/2025 at 10:00 am at the Department for Natural Resources Pikeville Regional Office, 121 Mays Branch Road Pikeville, KY 41501. The hearing will be canceled if no request for a hearing or informal conference is received by 1/9/2025.

LEGALS

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LEGALS

is included in the application for re-lea. Reclamation work performed on Increment 4 includes: backfilling, final grading, seeding, mulching and planting of trees in March 2018. Written comments, objections, and requests for a public hearing or informal conference must be filed with the Director, Division of Field Services, 300 Sower Blvd. 2nd floor, Frankfort, KY 40601, by 1/9/2025. A public hearing on the application has been scheduled for 1/10/2025 at 10:00 am at the Department for Natural Resources Pikeville Regional Office, 121 Mays Branch Road Pikeville, KY 41501. The hearing will be canceled if no request for a hearing or informal conference is received by 1/9/2025.

LEGALS

Sower Blvd. 2nd floor, Frankfort, KY 40601, by 1/9/2025. A public hearing on the application has been scheduled for 1/10/2025 at 10:00 am at the Department for Natural Resources Pikeville Regional Office, 121 Mays Branch Road Pikeville, KY 41501. The hearing will be canceled if no request for a hearing or informal conference is received by 1/9/2025.

LEGALS

ing or informal conference is received by 1/9/2025.

NOTICE OF BOND RELEASE PERMIT NO. 898-4143

In accordance with the provisions of KRS 350.093, notice is hereby given that Landmark Mining Company, Inc. 433 Esco Road, Pikeville, Kentucky 41501 intends to apply for a Phase I, II, and III bond release on Increment 1 of permit number 898-4143 which was last issued on August 13, 2024. Increment 1 covers an area of 21.85 acres located 0.85 miles northeast from the mouth of Little Fork of Robinson Pike County, Kentucky. The permit is near KY 122s junction with Robinson Creek, Virgie, KY. The bond now in effect for Increment 1 is a surety bond in the amount of \$31,300. Approximately one hundred percent (100%) of the original bond amount of \$31,300 is included in this application for release. Reclamation work performed for Increment 1 includes: backfilling, grading and seeding which

LEGALS

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LEGALS

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NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,968,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation - On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation - Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
201 - 1,000 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8573/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge - applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge - applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.50%
Large Non-Residential	75.66 Mcf	\$994.86	\$1,114.53	\$119.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation - On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
Small Non-Residential	12.66 Mcf	\$110.09	\$139.97	\$29.88	27.14%
Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,888.59	\$512.66	4.90%
Transportation - Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.82	\$80.25	\$2.33	2.99%

*** No Transportation - Off System Utilization customers are currently billed based on Mcf so the average usage is shown only in dekatherms.
**** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00076.

Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

Delta proposes changes to certain of its tariffs. The requested changes are: (1) update the sample bill to reflect the current appearance and format; (2) clarify that "billing month" in the Weather Normalization Adjustment is the month the bills are mailed; and (3) modify the Gas Technology Institute Research and Development unit charge to include Farm Tap customers. Delta is not proposing to reset its Pipe Replacement Program ("PRP") rates in this proceeding. Proposed revisions to the PRP rates are pending in Kentucky Public Service Commission Case No. 2024-00332. Delta plans to renegotiate rates for three Special Contract customers and is providing individual notice to those customers.

This application may be examined at the offices of Delta located at 3617 Lexington Road in Winchester, Kentucky, or on the company's website at <https://www.deltagas.com>.

This application may also be examined at the offices of the Public Service Commission located at 211 Sower Boulevard in Frankfort, Kentucky, Monday through Friday from 8:00 am - 4:30 pm or through the Commission's website at <http://psc.ky.gov>.

Comments regarding this application may be submitted by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602; or through its website at <http://psc.ky.gov>.

The rates contained in this notice are the rates proposed by Delta but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may submit a timely written request for Intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

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Email: classads@news-expressky.com
Mail: PO Box 802 • Pikeville, KY 41502
Fax: 606-437-4246

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Tuesday-Thursday Edition: Monday @ 11AM
Weekend Edition: Thursday @ 10AM
*Deadlines are same for placing, changing or stopping ad.
No changes for cancellations can be made after deadlines.*

Monday-Thursday, November 25-28, 2024 • Page 5B • Appalachian News-Express

TO OUR READERS

PLEASE CHECK YOUR AD

Please read your ad the first day it appears in the newspaper. Report any errors immediately and we will gladly correct any errors published. Credit will be issued for one (1) day only. After the first day the ad can be corrected for the remaining number of runs, but credit will not be issued for days ad ran incorrectly.

POLICIES

The Appalachian News-Express reserves the right to edit, properly classify, cancel or decline any ad. We will not knowingly accept advertising that discriminates on the basis of sex, age, religion, race, national origin or physical disability.

PUBLISHER'S NOTICE

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LEGALS

NOTICE OF SALE COMMON-WEALTH OF KENTUCKY PIKE CIRCUIT COURT

LEGALS

DIVISION I ACTION NO.: 23-CI-00131
NewRez LLC d/b/a Shellpoint Mortgage Servicing
PLAINTIFF VS.
Rita C. Phipps, Community Trust Bank Inc.
DEFENDANT
By virtue of Judgment and Order for Sale, of the Pike Circuit Court, entered August 28, 2023 and Order entered, October 31, 2024, I shall proceed to offer for sale, at the door of the Pike County Courthouse, at Pikeville, Pike County, Kentucky, to the highest bidder at public auction on Wednesday, December 11, 2024, at the hour of 9:00 a.m., or thereabout, on the following terms: at the time of the successful bidder(s) shall pay cash or make a deposit of 10%, with the balance payable within 30 days, except that the deposit shall be waived if the first lien holder is the successful bidder; any other purchaser who does not pay cash in full, shall be required to execute a bond, to secure the unpaid balance of the purchase price, in accordance with KRS 426.705 the bond shall bear interest at the rate the judgment bears from the date of the sale until paid, and shall have the same force and effect as a Judgment and shall remain and be a lien on the property until

paid; the successful bidder(s) shall have the privilege of paying all of the balance of the purchase price prior the expiration of the thirty (30) day period, the following described real estate along which is being sold for enforcement of liens in the amount of \$102,479.65 plus interest at a rate of 3.125% from November 1, 2021, fees and cost, owed to Plaintiff, by Defendant, Rita C. Phipps, said real estate being located in Pike County, Kentucky, and in accordance with Master Commissioner Administrative Procedures Part IV, is described as follows:
Property Address: 248 Twin Oaks Drive, Pikeville, Ky 41501; Parcel No.: 093-00-00-094.00.
Being the same property conveyed to Rita C. Phipps, single woman who acquired title by virtue of a deed from Vickie Tryon, an unmarried woman, dated July 13, 2021, recorded July 16, 2021 at Deed Book 1103, Page 639, Pike County, Kentucky records.
The purchaser at the commissioner's sale shall take real estate free and clear of the claims of the parties to this action but it shall be sold subject to: Easements, restrictions, stipulations, any matters disclosed by an accurate survey or inspection of the property;

any right of redemption; and any assessments for public improvements levied against the property. Bidders will have to comply promptly with these terms. Any announcements made by the Master Commissioner on date of sale shall take precedence over printed matter contained herein. This the 21st day of November

2024.
Stephen L. Hogg Master Commissioner P.O. Box 734 Pikeville, KY 41501 pikemaster commissioner@gmail.com

NOTICE OF BOND RELEASE
In accordance with KRS 350.093, notice is hereby given that Clintwood JOD,

LLC 15888 Ferrells Creek Road/PO Box 100 Pikeville, KY 41502 has applied for Phase 2, 3 Bond Release on Increments No. 4 of Permit Number 898-1074. Increment 4 covers an area of approximately 269.34 acres. The permit is approximately 1.9 miles northwest of the junction of Adams Branch Road and KY 197. The Lati-

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ing, seeding, mulching and planting of trees in March 2018. Written comments, objections, and requests for a public hearing or informal conference must be filed with the Director, Division of Field Services, 300 Sower Blvd. 2nd floor, Frankfort, KY 40601, by 1/9/2025. A public hearing on the application has been scheduled for 1/10/2025

at 10:00 am at the Department for Natural Resources Pikeville Regional Office, 121 Mays Branch Road Pikeville, KY 41501. The hearing will be canceled if no request for a hearing or informal conference is received by 1/9/2025.

ADVERTISE-MENT FOR BIDS THE PIKE COUNTY FIS-

NOTICE

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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
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Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.75%
201 - 1,000 Mcf	\$3.2907/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.8743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9023/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
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Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1999/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge - applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge - applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.36	\$202.72	\$30.34	17.50%
Large Non-Residential	75.85 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation - On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
Small Non-Residential	12.66 Mcf	\$110.09	\$139.97	\$29.88	27.14%
Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,888.59	\$512.66	4.90%
Transportation - Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.82	\$80.25	\$2.33	2.99%

*** No Transportation - Off System Utilization customers are currently billed based on Mcf so the average usage is shown only in dekatherms.
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Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

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This application may be examined at the offices of Delta located at 3617 Lexington Road in Winchester, Kentucky, or on the company's website at <https://www.deltagas.com>.

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If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

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Rent based on 30% of adjusted income.
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• Controlled Access Entry • On-Site Laundry
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TTY: 1-800-648-6056
200 Douglas Parkway • Pikeville, KY 41501

PUBLIC NOTICE

Pursuant to 405 KAR 8:010, Section 16(5), the following is a summary of permitting decisions made by the Department for Natural Resources, Division of Mine Permits with respect to applications to conduct surface coal mining and reclamation operations in Pike County.

CLINTWOOD JOD, LLC	8981077 RN	2
CLINTWOOD JOD, LLC	8981090 RN	6
CLINTWOOD JOD, LLC	8981095 RN	4
CLINTWOOD JOD, LLC	8988208 RN	3
LANDMARK MINING COMPANY INC	8980942 MI	2
LANDMARK MINING COMPANY INC	8984220 MA	2
MCCOY ELKHORN COAL LLC DBA MCCOY ELKHORN COAL COMP	8984573 MI	8

Contact: Deborah Chambers
Phone: 606-437-4054
Email: classads@news-expressky.com
Mail: PO Box 802 • Pikeville, KY 41502
Fax: 606-437-4246

**PRE-PAY
AND
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Deadlines:

Tuesday-Thursday Edition: Monday @ 11AM
 Weekend Edition: Thursday @ 10AM
*Deadlines are same for placing, changing or stopping ad.
 No changes for cancellations can be made after deadlines.*

Tuesday-Thursday, December 3-5, 2024 • Page 4B • Appalachian News-Express

TO OUR READERS LEGALS LEGALS LEGALS LEGALS LEGALS LEGALS LEGALS REAL ESTATE FOR RENT

PLEASE CHECK YOUR AD

Please read your ad the first day it appears in the newspaper. Report any errors immediately and we will gladly correct any errors published. Credit will be issued for one (1) day only. After the first day the ad can be corrected for the remaining number of runs, but credit will not be issued for days ad ran incorrectly.

POLICIES

The Appalachian News-Express reserves the right to edit, properly classify, cancel or decline any ad. We will not knowingly accept advertising that discriminates on the basis of sex, age, religion, race, national origin or physical disability.

PUBLISHER'S NOTICE

All real estate advertising in this newspaper is subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or an intention to make any such preference, limitation or discrimination." Familial includes children under the age of 18 living with parents or legal custodians, pregnant women and people securing custody of children under 18. This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis. To complain of discrimination, call HUD toll-free at 1-800-669-9777. The toll-free number for the hearing impaired is 1-800-927-9275.



LEGALS

NOTICE OF SALE COMMON-WEALTH OF KENTUCKY PIKE CIRCUIT COURT DIVISION I ACTION NO.: 23-CI-00131

NewRez LLC d/b/a Shellpoint Mortgage Servicing PLAINTIFF VS. Rita C. Phipps, Community Trust Bank Inc. DEFENDANT
 By virtue of Judgment and Order for Sale, of the Pike Circuit Court, entered August 28, 2023 and Order en-

tered, October 31, 2024, I shall proceed to offer for sale, at the door of the Pike County Courthouse, at Pikeville, Pike County, Kentucky, to the highest bidder at public auction on Wednesday, December 11, 2024, at the hour of 9:00 a.m., or thereabout, on the following terms: at the time of sale, the successful bidder(s) shall pay cash or make a deposit of 10%, with the balance payable within 30 days, except that the deposit shall be waived if the first lien holder is the successful bidder; any other purchaser who does not pay cash in full, shall be required to execute a bond, to secure the unpaid balance of the purchase price, in accordance with KRS 426.705 the bond shall bear interest at the rate the judgment bears from the date of the sale until paid, and shall have the same force and effect as a Judgment and shall remain and be a lien on the property until paid; the successful bidder(s) shall have the privilege of paying all of

the balance of the purchase price prior to the expiration of the thirty (30) day period, the following described real estate along which is being sold for enforcement of liens in the amount of \$102,479.65 plus interest at a rate of 3.125% from November 1, 2021, fees and cost, owed to Plaintiff, by Defendant, Rita C. Phipps, said real estate being located in Pike County, Kentucky, and in accordance with Master Commissioner Administrative Procedures Part IV, is described as follows:
 Property Address: 248 Twin Oaks Drive, Pikeville, Ky 41501; Parcel No.: 093-00-00-094.00.
 Being the same property conveyed to Rita C. Phipps, single woman who acquired title by virtue of a deed from Vickie Tryon, an unmarried woman, dated July 13, 2021, recorded July 16, 2021 at Deed Book 1103, Page 639, Pike County, Kentucky records. The purchaser at the commissioner's sale shall

take real estate free and clear of the claims of the parties to this action but it shall be sold subject to: Easements, restrictions, stipulations, any matters disclosed by an accurate survey or inspection of the property; any right of redemption; and any assessments for public improvements levied against the property. Bidders will have to comply promptly with these terms. Any announcements made by the Master Com-

missioner on date of sale shall take precedence over printed matter contained herein. This the 21st day of November 2024.

Stephen L. Hogg Master Commissioner P.O. Box 734 Pikeville, KY 41501 pikemastercommissioner@gmail.com

NOTICE OF BOND RELEASE
 In accordance with KRS 350.093, notice is hereby given that

Clintwood JOD, LLC 15888 Ferrells Creek Road/PO Box 100 Pikeville, KY 41502 has applied for Phase 2, 3 Bond Release on Increments No. 4 of **Permit Number 898-1074**. Increment 4 covers an area of approximately 269.34 acres. The permit is approximately 1.9 miles northwest of the junction of Adams Branch Road and KY 197. The Latitude is 37-17-30 and the Longitude is 82-25-20. The bond now in effect for Incre-

ment 4 is a surety bond in the amount of \$565,000.00. This is a final bond release for increment 4 of \$565,000.00 that is included in the application for release. Reclamation work performed on Increment 4 includes: back-filling, final grading, seeding, mulching and planting of trees in March 2018. Written comments, objections, and requests for a public hearing or informal conference must be filed with the Director,

Division of Field Services, 300 Sower Blvd. 2nd floor, Frankfort, KY 40601, by 1/9/2025. A public hearing on the application has been scheduled for 1/10/2025 at 10:00 am at the Department for Natural Resources Pikeville Regional Office, 121 Mays Branch Road Pikeville, KY 41501. The hearing will be canceled if no request for a hearing or informal conference is received by 1/9/2025.

Office Space For Rent
 Presently Medical Clinic 6,000 sq ft. Possible to divide 4,000 or 2,000 sq ft. Ground Floor. Ample Parking. 6 Bathrooms, 2 kitchens. First Floor, 101 Hibbard St, Pikeville, KY 41501. 606-434-1740

NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,675,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation - On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation - Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (\$2.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
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Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
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POSITION AVAILABLE SECRETARY
 Temporary position for secretary. Possibility of full-time position. Must have good computer skills and some accounting knowledge. Must pass drug screen and background check. Respond with resume and references to PO Box 8510 Pikeville, KY 41502

NOTICE OF PUBLIC HEARING
 Notice is hereby given that the Kentucky Public Service Commission ("PSC") will conduct a public hearing in Case No. 2024-00115 beginning at 9:00 a.m. Eastern Standard Time on Thursday, December 19, 2024 in the Richard Raff Hearing Room (Hearing Room 1) at its offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, for the purposes of cross-examination of the witnesses of Kentucky Power Company and taking evidence on the issues in PSC Case No. 2024-00115 regarding Kentucky Power Company's application to expand its existing demand-side management program (the Targeted Energy Efficiency Program) and approve two new demand-side management programs (the Home Energy Improvement Program and the Commercial Energy Solutions Program). This hearing will be streamed live and may be viewed on the PSC website at psc.ky.gov. Public comments may be made at the beginning of the hearing. Those wishing to make oral public comments may do so by following the instructions listing on the PSC website, psc.ky.gov.

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All apartments are newly renovated!
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Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation – On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
Small Non-Residential	12.66 Mcf	\$110.09	\$139.97	\$29.88	27.14%
Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

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Jim Fortner
Store Owner
Store Number: (606) 248-3399
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Fortner's

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WHY? Cause Sensei said so!!
APPLIANCES BEDDING RECLINERS LAWN/GARDEN



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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
201 - 1,000 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge – applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge – applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
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PHONE: (800) 539-4054

EMAIL: ecompton@floydct.com

MAIL: P.O. Box 802 • Pikeville, KY 41502

FAX: (606) 437-4246

Deadline is Monday @ 4PM

Pre-Pay and Save!

All major credit cards accepted



Floyd County Chronicle & Times • Page 5B • Wednesday-Friday, November 20-22, 2024

TO OUR READERS

PLEASE CHECK YOUR AD
Please read your ad the first day it appears in the paper. Report any errors immediately and we will gladly correct any errors published. Credit will be issued for one (1) day only. After the first day the ad can be corrected for the remaining number of runs, but credit will not be issued for days ad ran incorrectly.

POLICIES
The Floyd County Chronicle and Times reserves the right to edit, properly classify, cancel or decline any ad. We will not knowingly accept advertising that discriminates on the basis of sex, age, religion, race, national origin or physical disability.

PUBLISHER'S NOTICE

All real estate advertising in this newspaper is subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or an intention to make any such preference, limitation or discrimination." Familial includes children under the age of 18 living with parents or legal custodians, pregnant women and people securing custody of children under 18. This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis. To complain of discrimination, call HUD toll-free at 1-800-669-9777. The toll-free number for the hearing impaired is 1-800-927-9275.



LEGALS

COMMON-WEALTH OF KENTUCKY FLOYD CIRCUIT COURT C.A. NO. 17-CI-691 U.S. BANK NATIONAL ASSOCIATION as Successor by merger to U.S. BANK NATIONAL ASSOCIATION, ND PLAINTIFF V. MARY ANN LEE, AKA MARY A. LEE et al DEFENDANTS

NOTICE OF SALE

So as to comply with the Judgment and Order of Sale entered by the Floyd Circuit Court in the above styled action, and so as to raise the amounts as set forth therein,

LEGALS

with a principal of \$19,763.84, plus interest and other costs, please be advised that I, the Floyd County Master Commissioner, has been ordered by the Floyd Circuit Court to offer for sale to the highest and best bidder during a public auction to be held at the hour of 10:00 a.m., on the 21st day of November, 2024, in the Floyd Fiscal Courtroom (Old Circuit Courtroom) on the second floor of the old Floyd County Courthouse, 149 South Central Avenue, Prestonsburg, Kentucky, (behind the Floyd County Justice Center), and subject to the following terms and conditions, the property described to wit: **PROPERTY ADDRESS: 53 Wayland Bottom, Wayland, KY 41666** MAP NUMBER: 042-40-08-003.00; 042-40-08-002.00; 042-40-08-001.00 **SOURCE OF TITLE:** See Deed Book 178, Page 245; Deed Book 163, Page 9; Will Book DD, Page 588, and Deed Book 479, Page 422, Floyd County Clerk's Office. **ADDITIONAL INFORMATION:** There is a manufactured mobile home located on the Real Property, 1989 Fleetwood, VIN Number Serial Number: 891240360056 which will be sold along with the above referenced property. A. The property address and map number contained herein are for convenience only. All property will be transferred pursuant to the legal descriptions contained within the Judgment referenced above. B. The successful bidder shall pay the bid amount, in full, by cash or certified check, on the date of the sale or shall pay a non-refundable deposit equal to 10% of the purchase price with the balance due in full within thirty (30) days. If the bid is not sufficient to pay the expenses of said sale, then along with the purchase price, the successful bidder shall pay additional sums required to cover said costs. On the date of said sale, the successful bidder, if only paying 10%, shall be required to execute a bond with good surety thereon. The surety must own land in Floyd County, Kentucky and have equity in the land that is double the bid amount. Said bond shall be for the unpaid purchase price and shall bear interest at the rate of 6% per annum from the date of sale until paid in full. Said bond shall mature in thirty (30) days and shall have the force and effect of a Judgment. A lien shall be retained upon the above described real estate as additional surety thereon. In the event the purchase price is not paid in full within thirty (30) days, then the property may be subject to immediate re-sell. In the event the Plaintiff is the successful bidder, said Plaintiff shall be entitled to a credit pursuant to the Judgment referenced above and not be required to produce a bond. C. The purchaser shall be required to assume and pay the taxes or assessments upon the property for the current year and all subsequent years. All delinquent taxes for prior years shall be paid from the sale proceeds along with the payment of other assessments properly claimed or filed within the above referenced record. Any taxes or assessments for prior years

LEGALS

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APPLICATIONS BEING ACCEPTED for 1,2,3 & 4 Bedroom Apartments

Located in Prestonsburg is Highland Heights Apartments in Goble Roberts addition and Cliffside Apartments and Cliffside Apartments on Cliff Road. Rent is based on gross monthly income. All utilities included at Highland Heights and a utility Allowance at Cliffside. Learning centers at both sites with computers available. For more information, call Highland Heights at 606-886-0608 and Cliffside at 606-886-1819, TDD: 1-800-648-6056 or 711 or come by the offices for an application.

Highland Heights and Cliffside Apartments do not discriminate in admission or employment in subsidized housing on account of race, color, religion, gender, national origin, disability or familial status.

APPLICATIONS BEING ACCEPTED for 1-Bedroom Apartments for Persons 62 and older

Located on Mays Branch in Prestonsburg. All utilities included, rent is based on gross monthly income. Several activities such as line dancing, crafts, church services, hair salon. Furnished with stove, refrigerator, emergency alarm system and air conditioner. For more information, please call Highland Terrace at 606-886-1925, TDD: 1-800-648-6056 or 711 or come by the office for an application.

Highland Terrace does not discriminate in admission or employment in subsidized housing on account of race, color, religion, gender, national origin, disability or familial status.

NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,996,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation - On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation - Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
201 - 1,000 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge - applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge - applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation - On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
Small Non-Residential	12.66 Mcf	\$110.09	\$139.97	\$29.88	27.14%
Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation - Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,344.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

*** No Transportation - Off System Utilization customers are currently billed based on Mcf so the average usage is shown only in dekatherms.

**** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00075.

Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

Delta proposes changes to certain of its tariffs. The requested changes are: (1) update the sample bill to reflect the current appearance and format; (2) clarify that "billing month" in the Weather Normalization Adjustment is the month the bills are mailed; and (3) modify the Gas Technology Institute Research and Development unit charge to include Farm Tap customers. Delta is not proposing to reset its Pipe Replacement Program ("PRP") rates in this proceeding. Proposed revisions to the PRP rates are pending in Kentucky Public Service Commission Case No. 2024-00332. Delta plans to renegotiate rates for three Special Contract customers and is providing individual notice to those customers.

This application may be examined at the offices of Delta located at 3617 Lexington Road in Winchester, Kentucky, or on the company's website at <https://www.deltagas.com>.

This application may also be examined at the offices of the Public Service Commission located at 211 Sower Boulevard in Frankfort, Kentucky, Monday through Friday from 8:00 am - 4:30 pm or through the Commission's website at <http://psc.ky.gov>.

Comments regarding this application may be submitted by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602; or through its website at <http://psc.ky.gov>.

The rates contained in this notice are the rates proposed by Delta but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

LEGALS	EMPLOYMENT	REAL ESTATE FOR RENT						
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Lane, P. O. Box 851, Hazard KY 41702-0851. The hearing will be cancelled if no request for a hearing or informal conference is received by Friday, January 03, 2025.

with KRS 350.055, notice is hereby given that Elk Horn Resources LLC, 544 South Lake Drive, Prestonsburg, Kentucky 41653 has applied for a permit for an underground coal mining operation located 1.3 miles southeast of Dema in Knott County. The proposed operation will dis-

turb 31.61. The total acreage within the permit boundary will be 31.61 acres. The proposed operation is approximately 0.2 miles northeast from Little Doty Branch Road junction with KY 7 and located 0.04 miles northeast of Right Beaver Creek. The proposed operation is located on the Wayland

and McDowell U.S.G.S. 7 1/2 minute quadrangle maps. The surface area to be disturbed is owned by The Elk Horn Coal Company, Ransom Slone Heirs (Donnie Slone, Pamela Slone, Paula Slone, and Michael Slone), Roy & Priscilla Huff, James & Anna Collins, Jack & Linda Field, Arbie Lee &

Betty Sue Layne, Kenneth & Penelope Slope, Leonard & Christine Nickles. The operation will affect an area within 100' of public road, Little Doty Branch Road and State Route 7. The operation will not involve relocation or closure of the public road. The application has been filed for public inspection

at the Department for Natural Resources Hazard Regional Office, 556 Village Lane, Hazard, KY 41702. Written comments, objections, or requests for a permit conference must be filed with the Division of Mine Permits, 300 Sower Boulevard, Frankfort, KY 40601. **This is the final advertisement**

of this application; all comments, objections or requests for a permit conference must be received within 30 days of today's date.

ALLEN APPLY IN PERSON AT ALLEN CITY HALL \$ 10.00 HR.
WELDING POSITIONS available. Excellent pay. Drug screen required. Call for an interview, M-F, 8 a.m. - 5 p.m. 606-285-9358.

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GOT AN UNWANTED CAR??? DONATE IT TO PATRIOTIC HEARTS. Fast free pick up. All 50 States. Patriotic Hearts' programs help veterans find work or start their own business. Call 24/7: 1-844-592-4235

Donate your car, truck, boat, RV and more to support our veterans! Schedule a FAST, FREE vehicle pickup and receive a top tax deduction! Call Veteran Car Donations at 1-833-984-2146 today!

FINANCIAL SERVICES

Inflation is at 40 year highs. Interest rates are way up. Credit Cards. Medical Bills. Car Loans. Do you have \$10k or more in debt? Call NATIONAL DEBT RELIEF and find out how to pay off your debt for significantly less than what you owe! FREE quote: Call 1-844-262-5602

Wesley Financial Group, LLC Timeshare Cancellation Experts Over \$50,000,000 in timeshare debt and fees cancelled in 2019. Get free informational package and learn how to get rid of your timeshare! Free consultations. Over 450 positive reviews. Call 855-977-4979

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Stroke and Cardiovascular disease are leading causes of death, according to the American Heart Association. Screenings can provide peace of mind or early detection! Contact Life Line Screening to schedule your screening. Special offer - 5 screenings for just \$149. Call 1-877-465-1309

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HOME IMPROVEMENT

NEED NEW WINDOWS? Drafty rooms? Chipped or damaged frames? Need outside noise reduction? New, energy efficient windows may be the answer! Call for a consultation & FREE quote today. 1-844-592-3968. You will be asked for the zip code of the property when connecting.

NOTICE

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Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

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This application may be examined at the offices of Delta located at 3517 Lexington Road in Winchester, Kentucky, or on the company's website at <https://www.deltagas.com>.

This application may also be examined at the offices of the Public Service Commission located at 211 Sower Boulevard in Frankfort, Kentucky, Monday through Friday from 8:00 am - 4:30 pm or through the Commission's website at <http://psc.ky.gov>

Comments regarding this application may be submitted by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602; or through its website at <http://psc.ky.gov>.

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A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

PHONE: (800) 539-4054

EMAIL: ecompton@floydct.com

MAIL: P.O. Box 802 • Pikeville, KY 41502

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Floyd County Chronicle & Times • Page 4B • Wednesday-Friday, December 4-6, 2024

TO OUR READERS LEGALS LEGALS LEGALS LEGALS LEGALS LEGALS LEGALS LEGALS

PLEASE CHECK YOUR AD

Please read your ad the first day it appears in the paper. Report any errors immediately and we will gladly correct any errors published. Credit will be issued for one (1) day only. After the first day the ad can be corrected for the remaining number of runs, but credit will not be issued for days ad ran incorrectly.

POLICIES

The Floyd County Chronicle and Times reserves the right to edit, properly classify, cancel or decline any ad. We will not knowingly accept advertising that discriminates on the basis of sex, age, religion, race, national origin or physical disability.

PUBLISHER'S NOTICE

All real estate advertising in this newspaper is subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or an intention to make any such preference, limitation or discrimination." Familial includes children under the age of 18 living with parents or legal custodians, pregnant women and people securing custody of children under 18. This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis. To complain of discrimination, call HUD toll-free at 1-800-669-9777. The toll-free number for the hearing impaired is 1-800-927-9275.

350.093, notice is hereby given that Cardinal Reclamation Company, LLC, 43029 Industrial Park Drive, P. O. Box 305, Cadiz, Ohio 43907, has applied for a Phase I, II and III bond release on Increment Number 14 and the Agreed Order bond and a Phase III bond release on Increment Numbers 8, 10, 19, 23, 26, 28 and 29 on Permit Number 836-0466, which was last issued on February 28, 2022. The application covers an area of approximately 873.21 acres located approximately 2.90 miles northeast of Hueysville in Floyd County. The permit area is located approximately 1.50 miles northeast from Ky Route 2029's junction with Ky Route 7 and is located in Salyers Branch, Raccoon Branch of Saltlick Creek, Mudlick Branch and Shepherd Branch of Brush Creek. The operation is located on the David and Martin U.S.G.S. 7 1/2-minute quadrangle maps. The bond now in effect for Increment Number 8 is a surety bond in the amount of \$14,400 and the entire amount is included in the application for release. The bond now in effect for Increment Number 10 is a surety bond in the amount of \$14,400 and the entire amount is included in the application for release. The bond now in effect for Increment Number 19 is a surety bond in the amount of \$16,300 and the entire amount is included in the application for release. The bond now in effect for Increment Number 23 is a surety bond in the amount of \$5,100 and the entire amount is included in the application for release. The bond now in effect for Increment Number 26 is a surety bond in the amount of \$4,000 and the entire amount is included in the application for release. The bond now in effect for Increment Number 28 is a surety bond in the amount of \$17,000 and the entire amount is included in the application for release. The bond now in effect for Increment Number 29 is a surety bond in the amount of \$7,500 and the entire amount is included in the application for release. The bond now in effect for Increment Number 10 is a surety bond in the

amount of \$18,700 and the entire amount is included in the application for release. The bond now in effect for Increment Number 14 is a surety bond in the amount of \$10,000 and the entire amount is included in the application for release. The bond now in effect for Increment Number 19 is a surety bond in the amount of \$16,300 and the entire amount is included in the application for release. The bond now in effect for Increment Number 23 is a surety bond in the amount of \$5,100 and the entire amount is included in the application for release. The bond now in effect for Increment Number 26 is a surety bond in the amount of \$4,000 and the entire amount is included in the application for release. The bond now in effect for Increment Number 28 is a surety bond in the amount of \$17,000 and the entire amount is included in the application for release. The bond now in effect for Increment Number 29 is a surety bond in the amount of \$7,500 and the entire amount is included in the applica-

tion for release. The bond now in effect for the Agreed Order is a

surety bond in the amount of \$5,000 and the entire amount is

included in the application for release. Written com-

ments, objections, and requests for a public hearing or informal confer-

ence must be filed with the Director, Division of Mine Reclamation and

Enforcement, 300 Sower Boulevard, Second Floor, Frankfort, Ken-

NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation - On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation - Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (\$2.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
1 - 200 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
201 - 1,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Over 10,000 Mcf				
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge - applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge - applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation - On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
Small Non-Residential	12.66 Mcf	\$110.09	\$139.97	\$29.88	27.14%
Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation - Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,344.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

*** No Transportation - Off System Utilization customers are currently billed based on Mcf so the average usage is shown only in dekatherms.

**** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00075.

Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

Delta proposes changes to certain of its tariffs. The requested changes are: (1) update the sample bill to reflect the current appearance and format; (2) clarify that "billing month" in the Weather Normalization Adjustment is the month the bills are mailed; and (3) modify the Gas Technology Institute Research and Development unit charge to include Farm Tap customers. Delta is not proposing to reset its Pipe Replacement Program ("PRP") rates in this proceeding. Proposed revisions to the PRP rates are pending in Kentucky Public Service Commission Case No. 2024-00332. Delta plans to renegotiate rates for three Special Contract customers and is providing individual notice to those customers.

This application may be examined at the offices of Delta located at 3617 Lexington Road in Winchester, Kentucky, or on the company's website at <https://www.deltagas.com>.

This application may also be examined at the offices of the Public Service Commission located at 211 Sower Boulevard in Frankfort, Kentucky, Monday through Friday from 8:00 am - 4:30 pm or through the Commission's website at <http://psc.ky.gov>.

Comments regarding this application may be submitted by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602; or through its website at <http://psc.ky.gov>.

The rates contained in this notice are the rates proposed by Delta but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

APPLICATIONS BEING ACCEPTED FOR 1, 2, 3 & 4 Bedroom Apartments

Located in Prestonsburg is Highland Heights Apartments in Goble Roberts addition and Cliffside Apartments on Cliff Road. Rent is based on gross monthly income. All utilities included at Highland Heights and a utility Allowance at Cliffside. Learning centers at both sites with computers available. For more information, call Highland Heights at 606-886-0608 and Cliffside at 606-886-1819, TDD: 1-800-648-6056 or 711 or come by the offices for an application.

Located on Mays Branch in Prestonsburg. All utilities included, rent is based on gross monthly income. Several activities such as line dancing, crafts, church services, hair salon. Furnished with stove, refrigerator, emergency alarm system and air conditioner. For more information, please call Highland Terrace at 606-886-1925, TDD: 1-800-648-6056 or 711 or come by the office for an application.

Highland Terrace does not discriminate in admission or employment in subsidized housing on account of race, color, religion, gender, national origin, disability or familial status.



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NOTICE OF PUBLIC HEARING

Notice is hereby given that the Kentucky Public Service Commission ("PSC") will conduct a public hearing in Case No. 2024-00115 beginning at 9:00 a.m. Eastern Standard Time on Thursday, December 19, 2024 in the Richard Raff Hearing Room (Hearing Room 1) at its offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, for the purposes of cross-examination of the witnesses of Kentucky Power Company and taking evidence on the issues in PSC Case No. 2024-00115 regarding Kentucky Power Company's application to expand its existing demand-side management program (the Targeted Energy Efficiency Program) and approve two new demand-side management programs (the Home Energy Improvement Program and the Commercial Energy Solutions Program). This hearing will be streamed live and may be viewed on the PSC website at psc.ky.gov. Public comments may be made at the beginning of the hearing. Those wishing to make oral public comments may do so by following the instructions listing on the PSC website, psc.ky.gov.

NOTICE OF BOND RELEASE Permit No. 836-0466

In accordance with the provisions of KRS

BOONE

from Page 1

fy which was the authentic portrayal. While a few attendees were able to select the correct image, the majority mistakenly identified Fess Parker's iconic depiction from a beloved 1960s television series as the true Boone.

Hay characterizes Boone, born in 1734, as more than just a leg-

end; he was an ardent pioneer and hunter who dedicated significant time sometimes up to 18 months to exploring the Southeast in his quest for game. Contrary to popular belief that he was a fierce opponent of Native Americans, Hay pointed out that Boone himself claimed to have killed only three during his lifetime and even reported being adopted by a Native tribe.

In his discussion, Hay

underscored the conflicting perspectives on land ownership between Boone and Native Americans, with Boone advocating for private property while Native Americans embraced communal land stewardship. He elaborated on the confrontations Boone faced with Native Americans, particularly during the notable siege of Fort Boonesborough in 1778.

A pivotal moment

in Boone's narrative came with the publication of a book by John Filson in 1784. This book, which documented early Kentucky history and included "The Adventures of Col. Daniel Boon," played an essential role in shaping Boone's perception as a cultural icon, cementing his status as a legendary figure.

Despite his heroic reputation, Hay pointed out that Boone's experiences

in Kentucky were largely marked by failure, leading him to relocate to Missouri in 1799, a move that ended his ties with Kentucky for good. In 1845, efforts were made to honor Boone by relocating his remains back to Frankfort, Kentucky after his family agreed to have him disinterred from Missouri.

The early 20th century saw the Rebecca Bryan Boone Chapter of the

DAR take significant steps in preserving Boone's legacy, notably in 1910 when they restored his grave-stone, cementing his place in Kentucky's historical narrative.

Hay's insightful lecture provided a comprehensive exploration of how the legend of Daniel Boone has transformed over the years, influencing contemporary perceptions of this iconic figure in American history.

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DEBT

from page A3

president of policy at the Joint Center for Political and Economic Studies, a Washington-based think tank that deals with issues facing communities of color.

Trump's team insists he can make the math work.

"The American people re-elected President Trump by a resounding margin giving him a mandate to implement the

promises he made on the campaign trail, including lowering prices. He will deliver," said Karoline Leavitt, the Trump transition spokeswoman.

When Trump was last in the White House in 2020, the federal government was spending \$345 billion annually to service the national debt. It was possible to run up the national debt with tax cuts and pandemic aid because the average interest rate was low, such that repayment costs were manage-

able even as debt levels climbed.

Congressional Budget Office projections indicate that debt service costs next year could exceed \$1 trillion. That's more than projected spending on defense. The total is also greater than non-defense spending on infrastructure, food aid and other programs under the direction of Congress.

What fueled the increased cost of servicing the debt has been higher interest rates. In

April 2020, when the government was borrowing trillions of dollars to address the pandemic, the yield on 10-year Treasury notes fell as low as 0.6%. They're now 4.4%, having increased since September as investors expect Trump to add several trillions of dollars onto projected deficits with his income tax cuts.

Democratic President Joe Biden can point to strong economic growth and successfully avoiding a recession as the Federal

Reserve sought to bring down inflation. Still, deficits ran at unusually high levels during his term. That's due in part to his own initiatives to boost manufacturing and address climate change, and to the legacy of Trump's previous tax cuts.

People in Trump's orbit, as well as Republican lawmakers, are already scouting out ways to reduce government spending in order to minimize the debt and

bring down interest rates. They have attacked Biden for the deficits and inflation, setting the stage for whether they can persuade Trump to take action.

Elon Musk and Vivek Ramaswamy, the wealthy businessmen leading Trump's efforts to cut government costs, have proposed that the incoming administration should simply refuse to spend some of the money approved by Congress.

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Reconnection Charge - applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation - On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
Small Non-Residential	12.66 Mcf	\$110.09	\$139.97	\$29.88	27.14%
Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation - Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

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VETERANS from page 1

to benefits,” said Joe Mras, the Adjutant for the American Legion Post 12. “And they may have been experiencing some illnesses since then that could definitely be related to their service. and our job, our role, is to help them to find what they may be entitled for and to help them apply.”

estimates that as many as 50% of veterans who could be entitled to receive benefits are not currently enrolled to receive them. “I just recently met with a gentleman in his high seventies that was in the early years of Vietnam, and the only reason that he felt he was entitled to something was because he talked to a friend who was drawing some compensation for disability, so he decided to come and apply,” said Mras.

Mras said that veterans can be eligible for benefits for a large range of health issues, from full-blown amputations and loss of limbs all the way down to tinnitus; if you experience any trauma due to your time in the military, you could have a case to receive benefits. Mras also explained that these benefits are eligible for any veteran, not just those who are older or who served in specific wars.

“We have seen people as young as 20, 21 years old that have sustained an injury while on active duty — could be in training. I have seen some people that were injured in basic training that may be entitled for the rest of their life,” said Mras. The event will be open for any veterans who need help signing up for benefits, even those who do not live in Madison County or the surrounding areas. “You can live in

Augusta, Maine; we don’t care,” said Mras. “It just doesn’t matter. We are here for the veterans. If we are within reach, and they read this article and think they are entitled, then I would encourage them to come on in.” Snacks and refreshments will also be available at the event. “There’s a lot of people out there that just don’t know, and don’t even know to ask. and that’s why we’re reaching out

and trying to reach as many people as we can,” said Mras. Veterans who can’t attend the event but need help signing up for benefits can reach Joe Mras. Email him at Post12vso@gmail.com, call 859-429-0389, or visit the American Legion Post 12 at 550 S. Keeneland Drive, Richmond, KY 40475 during operating hours.

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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
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1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
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COMMUNITY

Blue Licks Park cont. from pg. 4

Parks Commissioner, Russ Meyer, Heritage Council Executive Director, Craig Potts, and Arts and Tourism director Lindy Casebier are supervisors of Spence; (Casebier is the supervisor of all administrative preservationists, including Meyer, Potts and Spence) and they are all complicit in the illegal artifact theft that deprives

Kentuckians, for all eternity, of their unique, Native American, history and heritage. Meyer has totally ignored all attempts of communication from taxpaying citizens and media personnel to explain the motives and design for the three -year-long project that takes local treasures away from all Kentuckians and all of the Kentuckians of the future and provides nothing in return, except for more incompetence from the pusillanamous political parasites who have

secretly undertaken the illegal project. "Dear Ms Tipton," Meyer wrote to the Shawnee Tribal Historian located at 29 S. Hwy 69A Miami OKLAHOMA, on June 24, 2024. "In accordance with the Native American Graves Protection and Repatriation Act 9NAGPRA; U.S.C. 3001 et seq) and its implementing regulation (43 CFR part 10), this statement certifies the following: "The Pioneer Museum, Blue Licks Battlefield State Resort Park, Kentucky Department of Parks, relin-

quishes possession or control of the human remains and unassociated funerary objects listed in the attached Federal Register notices to the Shawnee Tribe." Although Meyer quotes the federal regulation (43 CFR part 10) used as the standard to implement NAGPRA, he fails to mention that his actions as well as the actions of parks museum curator, Jennifer Spence, in illegally taking the artifacts is a clear violation of federal law. The standards include

the specific language that to confiscate Native American artifacts labeled as Unassociated Funerary Objects under NAGPRA, "The 274 cultural items described above are reasonably believed to have been placed with or near individual human remains at the time of death or later as part of a death ceremony and are believed, by a PREPONDERANCE OF THE EVIDENCE, to have been removed from a specific burial site of a Native American individual." But that condition was

not met, according to public documents including emails to Tipton from Spence. In a public record, in the form of a February 1, 2023, email from Spence to Shawnee Tribal Historic Preservationist, Tonya Tipton, Spence says that, "There are 60 pottery shards and pots on our list. Many are noted as coming from nearby Mason County

Blue Licks Park cont. on pg. 6

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Transportation - Off System Utilization	N/A	N/A	N/A	N/A
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Consumption Charges**

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Nicholas County FFA Legacy Night

“Legacy Night,” an evening dedicated to honoring the rich history of Nicholas County FFA while looking forward to the future, was held on Friday, Nov. 15, 2024, at 68 West Farm Market, located at 2221 US 68, Carlisle, Ky., beginning at 6:00pm.

engaging activities, and insightful presentations that celebrated Nicholas County FFA’s journey together, all while connecting with fellow supporters and sharing cherished memories.

A post on the Nicholas County FFA Facebook page reads, “From the

**FFA Legacy Night
cont. on pg. 12**



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Large Non-Residential	\$5.3766/per 1.0 Mcf \$3.2307/per 1.0 Mcf \$2.1947/per 1.0 Mcf \$1.6743/per 1.0 Mcf \$1.4141/per 1.0 Mcf	\$7.3549/per 1.0 Mcf \$4.4195/per 1.0 Mcf \$3.0024/per 1.0 Mcf \$2.2905/per 1.0 Mcf \$1.9345/per 1.0 Mcf	\$1.9783/per 1.0 Mcf \$1.1888/per 1.0 Mcf \$0.8077/per 1.0 Mcf \$0.6162/per 1.0 Mcf \$0.5204/per 1.0 Mcf	36.79% 36.80% 36.80% 36.80% 36.80%
Interruptible Service	\$1.7143/per 1.0 Mcf \$1.2857/per 1.0 Mcf \$0.8571/per 1.0 Mcf \$0.6428/per 1.0 Mcf	\$1.8052/per 1.0 Mcf \$1.3538/per 1.0 Mcf \$0.9025/per 1.0 Mcf \$0.6768/per 1.0 Mcf	\$0.0909/per 1.0 Mcf \$0.0681/per 1.0 Mcf \$0.0454/per 1.0 Mcf \$0.0340/per 1.0 Mcf	5.30% 5.30% 5.30% 5.29%
Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
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Delta is not proposing changes to any other special charges.

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Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
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Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
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Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
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2024 Carlisle Christmas events, parade, and Memory Tree lighting is this coming weekend

By Michael A. Clary
 KyNewsGroup
 michael@kynewsgroup.com

The 2024 Carlisle Christmas events will kick off this coming Saturday, Dec. 7, 2024, right here in downtown Carlisle,

Ky. A Carlisle Christmas event at the Neal Welcome Center, presented by the Young Adult Historical Society, will be held from 12pm to 8pm, and feature live music, a visit from Santa Claus, door

prizes, vendors, bake sale, and homemade hot chocolate. The Nicholas County Public Library will host a Christmas Bazaar from 9am to 4pm, featuring vendors. 68 West will be having a Christmas

Market from 10am to 3pm. The 3rd Annual Christmas Open House, will be held at The Center Event Venue, located on Moorefield Road, from 10am to 3pm, and will feature multi local vendors,

home items, baked goods, wax melts and candles, jewelry, boutique clothing, tees and sweatshirts, personalized gifts, and more. The full day of events will wind down in the evening with the 2024 “Light Up

The Season” Christmas Parade through downtown Carlisle, the crowning of the 2024 Snow Princess and Queen, and the lighting of the Memory Trees around the courthouse. See you there!!!

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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

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Blue Licks Park cont. from pg. 4

gally taking the artifacts is a clear violation of federal law.

The standards include the specific language that to confiscate Native American artifacts labeled as Unassociated Funerary Objects under NAGPRA, "The 274 cultural items described above are reasonably believed to have been placed with or near individual human remains at the time of death or later as part of a death ceremony and are believed,

by a PREPONDERANCE OF THE EVIDENCE, to have been removed from a specific burial site of a Native American individual."

But that condition was not met, according to public documents including emails to Tipton from Spence.

In a public record, in the form of a February 1, 2023, email from Spence to Shawnee Tribal Historic Preservationist, Tonya Tipton, Spence says that, "There are 60 pottery shards and pots on our list. Many are noted as coming from nearby

Mason County (Fox field) but NONE ARE IDENTIFIED HAVING BEEN REMOVED FROM A GRAVE SITE."

She then asks Tipton, "Would you like me to include these in the notice as unassociated funerary objects?"

Tipton quickly replies, "Yes, you should include them all."

And Spence does include them all, and others, which certainly appear to fail to meet the basic requirements for repatriation.

Kentucky Governor Andy Beshear did state

two weeks ago, while visiting Flemingsburg for a ribbon cutting ceremony that he would examine the evidence and render his opinion.

Evidence was provided last week to Logan Fogle, Chief Information officer for Governor Beshear, who on Tuesday, November 19, 2024 assured this reporter that the governor was concerned and would act accordingly.

Others are also concerned including state senator, Steve West.

In an October 24, 2024, two-page-letter to Senator, Brandon Storm, the

Co-Chair of the Kentucky Legislative Oversight and Investigations Committee, Senator West also requests the Committee to "take testimony as soon as reasonably practicable."

West's requests are sought due to what he describes as an unmet, "obligations to adequately represent the interests of the people of this commonwealth, even as they attempt to comply with NAGPRA (Native American Graves Protection and Repatriation Act)"

West writes that the years-long Tourism Cabi-

net and Department of Parks project to remove 274 Native American artifacts from the Pioneer Museum, is very distressing to many local citizens.

"There are a lot of people in my district that are passionate about Blue Licks Park and the incredible history of this remarkable PLACE," Senator West pens in the third paragraph of the Storm Letter.

There is no confirmation as of yet that the hearing has been scheduled.

The sad saga continues.

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COMMUNITY



Find the Turkey Winner

Cindy Smith of Morehead was the winner of the Rowan County New's Find the Turkey. She got herself a nice 8-pound turkey breast as a prize! Keep your eyes open for other holiday contests!



Photos courtesy of Rowan County Middle School Facebook page. Congratulations to the RCMS students who were chosen to participate in the MSU Tri-State Honor Band Clinic. RCMS was represented by Layla Wuistingner, Austin Utchek, Eric Espada, Issichar Mynhier, and Luis Tomas-Antonio. Mr. D shared that they did an awesome job on their performances!

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Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
201 - 1,000 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge – applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge – applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
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Transportation – On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
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Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
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COMMUNITY Legislative Update

Representative Richard White

Honoring those who built our coal legacy on National Miners Day

Electricity, roads, smartphones. What do all these seemingly unrelated things have in common? Their existence is dependent on mined materials, extracted from

the earth by hard-working men and women who take pride in the role they play in providing a great quality of life to our nation. While the products mined can range from rock salt to metals, Kentuckians most often think of mining in terms of the coal industry that accounts for almost 70% of our energy portfolio. It is the coal miner that

kept our state's utility rates less expensive than neighboring states.

Since its inception in 2009, our nation celebrates National Miners Day each year on December 6 to recognize miners and honor their contributions to society. That specific date was intentionally chosen to commemorate the largest casualty event in mining

history, which killed 362 miners on December 6, 1907, in Monongah, West Virginia.

On a national level, the mining industry plays an integral role in powering a variety of U.S. industries from manufacturing to transportation by supplying the materials necessary for industry operations. Additionally, the mining indus-

try helps drive the U.S. economy. According to the National Mining Association's 2023 Mining Facts Report, there are 472,000 direct mining industry jobs and 813,000 indirect jobs generated by the mining industry in the U.S. Additionally, the annual U.S. revenues generated through mining is \$119 billion. In Kentucky, coal min-

ing has a rich, extensive history, starting with the discovery of coal in the state in 1750. As the years progressed, coal production in Kentucky grew as the number of coal-powered locomotives increased and the railroad industry ex-

**Legislative Update
cont. on pg. 13**

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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation - Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation - On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

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Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
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Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
201 - 1,000 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
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5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
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Transportation - Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
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Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
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Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
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The *Salyersville Independent* does not knowingly accept false or misleading advertising. Ads that request or require advanced payment of fees for services or products should be scrutinized carefully.

Please check your ad for accuracy the first time it appears. The *Salyersville Independent* is only responsible for one incorrect insertion.

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For ad rates call 606-349-2915

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Friday 3 p.m.

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Monday - Friday 9 a.m. - 5 p.m.

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Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
201 - 1,000 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

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Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge – applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge – applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation – On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
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Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

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Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

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Darrell A. Herald
Attorney At Law
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The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

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Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
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Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

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Lead paint in veteran housing

By **FREDDY GROVES**

It's one thing to send phony bills to the Department of Veterans Affairs or claim to be a small business -- and quite another to put veterans and their families in danger.

An abatement/mitigation company was nailed for saying it had done the work to clear the lead paint in housing units rented to veterans when it had not.

Being in an environment with lead-based paint can be extremely dangerous to everyone, especially to children. Whether it's from the dust or chipped paint, the damage can be permanent.

The homes in question, 42 in all, are set up as affordable units for veterans and their families. The work the company had agreed to do

involved using special paint to cover lead-based paint.

This is serious stuff: The company was not certified, their employees were not certified, and they didn't apply the special paint correctly. Additionally, the company knew in advance that they wouldn't actually do the work properly.

The company, after their guilty plea, could face a fine of \$500,000 plus restitution.

The story gets worse and worse. At that same location, a real estate agent didn't disclose to veterans that there was lead-based paint in the rental housing units.

The arrogance in this case is astounding. The agent claimed that the disclosure laws didn't apply because the property was built after 1978 — while knowing that the properties were built in 1895

and 1905.

The problem with lead-based paints in the units came to a head when a toddler, after eating flaking paint chips, was tested and found to have very high blood lead levels and had to be treated.

In this case, the real estate agent faces up to 15 years in

prison and a \$250,000 fine.

If you live in a home built before 1978 and suspect you might have lead-based paint, get it tested. Avoid the at-home lead tests you can buy. Instead, have it done with X-ray fluorescence (XRF) or paint chip testing.

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Transportation – Off System Utilization	N/A	N/A	N/A	N/A
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Strange BUT TRUE

By Lucie Winborne

- As part of David Haselhoff's divorce settlement, he kept possession of the nickname "Hoff" and the catchphrase "Don't Hassle the Hoff."
- The fuller your refrigerator, the more energy-efficient it is.
- Dr. Seuss coined the word "nerd." The term originated in the 1950 book "If I Ran the Zoo." The sentence goes: "And then, just to show them, I'll sail to Ka-Troo. And bring back an IT-KUTCH, a PREEP and a PROO, a NERKLE, NERD, and a SEERSUCKER, too!"
- Nobel Prize winner Niels Bohr was given a perpetual

supply of beer piped into his house.

- Between 1848 and 1850, the population of San Francisco grew from 900 to 35,000 people thanks to the Gold Rush.
- Newborn babies can only see in black and white for a few months.
- Seventy percent of the dirt on your clothes is invisible.
- In "The Empire Strikes Back," an extra can be seen running with what appears to be an ice cream maker. The character became legendary among fans, and was eventually given a name (Willow Hood) and a backstory.
- Some scientists believe that dogs can tell when you're coming home by how much of your scent is left in the house.

• • •

Thought for the Day: "I

figure if a girl wants to be a legend, she should just go ahead and be one." — Calamity Jane

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Check your trivia knowledge

By Fifi Rodriguez

1. GEOGRAPHY: In which country would you find the Angkor Wat temple?
2. SCIENCE: Which vitamin aids in blood clotting?
3. MUSIC: Which pop music icon has a Pantone color named after him?
4. TELEVISION: Which 1990s TV comedy series features the theme song "Cleveland Rocks"?
5. U.S. STATES: Which state is last alphabetically?
6. ANIMAL KINGDOM: What is an adult female turkey called?
7. MOVIES: Which popular 1994 movie features a character named Red?

8. AD SLOGANS: Which company's advertising slogan is "Like a Good Neighbor"?
 9. GENERAL KNOWLEDGE: How long is the Macy's Thanksgiving Parade route?
 10. ANATOMY: What are beta cells?
- Answers
1. Cambodia.
 2. Vitamin K.
 3. Prince ("Love Symbol #2," a purple shade).
 4. "The Drew Carey Show."
 5. Wyoming.
 6. A hen.
 7. "The Shawshank Redemption."
 8. State Farm.
 9. 2.5 miles.
 10. Specialized cells in the pancreas that produce insulin.



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How much trivia knowledge do you have?

By FIFI RODRIGUEZ

1. ANATOMY: Where is the glabella located in the human body?
2. LITERATURE: In chil-

- dren's books, what is the name of the Big Red Dog?
3. GEOGRAPHY: In which country would you find the 98-foot-tall Christ the Redeemer figure?

4. GAMES: What number is represented by the phrase "two little ducks" in bingo?
 5. SCIENCE: What percentage of air is nitrogen gas?
 6. MUSIC: When did Rock the Vote, an organization that encourages young people to vote, come into being?
 7. TELEVISION: Which 1970s comedy show features the theme song "Come On Get Happy"?
 8. GENERAL KNOWLEDGE: Which month of the year has the least number of letters?
 9. U.S. STATES: Which state is first alphabetically?
 10. MOVIES: Which 1983 movie features a character named Tony Montana?
- Answers
1. Between the eyebrows
 2. Clifford

3. Brazil
 4. 22
 5. 78 percent
 6. 1990
 7. "The Partridge Family"
 8. May
 9. Alabama
 10. "Scarface"
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Classifieds

from page A-11

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NOTICE

CITY OF WILLIAMSBURG FULL-TIME JOB POSITION SANITATION DEPARTMENT

The City of Williamsburg is now accepting applications for the position of Sanitation Worker. Applicant must be 18 years of age or older. **Applicant must have a Valid Kentucky Driver's License AND a Valid CDL License.** Applicant must be a graduate from an accredited high school or have a GED Certificate.

Applications may be obtained at City Hall Mayor's Office, 423 Main Street, Williamsburg, KY 40769, M - F, 8:30 am to 4:30 pm. Applications may be obtained on the city's website: www.williamsburgky.com. **Applications will be accepted until Wednesday, December 18, 2024, 2:00 pm.**

The City of Williamsburg is an Equal Opportunity Employer and is a "Drug Free Work Place".

NOTICE

CITY OF WILLIAMSBURG FULL-TIME JOB POSITION WASTEWATER TREATMENT PLANT OPERATOR

The City of Williamsburg is now accepting applications for the position of Wastewater Treatment Plant Operator and **must have a Class II Certification.**

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Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

Classification	Present Rate	Proposed Rate	\$ Change	% Change
Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
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Delta is not proposing changes to any other special charges.

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Public Notices

Public Notices

PUBLIC NOTICE

A Planning Commission sub-committee tasked with reviewing the Winchester/Clark County Zoning Ordinance will meet on **Thursday, November 21st, 2024 at 1:30 PM in the Training Room of City Hall, located at 32 Wall Street, Winchester, KY.**

Winchester Sun: Nov. 19, 2024 **MEETING 11.21.24**

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State Classified

Kentucky

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Kentucky

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FINANCIAL SERVICES
 Inflation is at 40 year highs.

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Residential	\$5.2539/per 1.0 Mcf	\$6.6040/per 1.0 Mcf	\$1.3501/per 1.0 Mcf	25.70%
Small Non-Residential	\$4.9739/per 1.0 Mcf	\$6.2840/per 1.0 Mcf	\$1.3101/per 1.0 Mcf	26.34%
Large Non-Residential				
1 - 200 Mcf	\$5.3766/per 1.0 Mcf	\$7.3549/per 1.0 Mcf	\$1.9783/per 1.0 Mcf	36.79%
201 - 1,000 Mcf	\$3.2307/per 1.0 Mcf	\$4.4195/per 1.0 Mcf	\$1.1888/per 1.0 Mcf	36.80%
1,001 - 5,000 Mcf	\$2.1947/per 1.0 Mcf	\$3.0024/per 1.0 Mcf	\$0.8077/per 1.0 Mcf	36.80%
5,001 - 10,000 Mcf	\$1.6743/per 1.0 Mcf	\$2.2905/per 1.0 Mcf	\$0.6162/per 1.0 Mcf	36.80%
Over 10,000 Mcf	\$1.4141/per 1.0 Mcf	\$1.9345/per 1.0 Mcf	\$0.5204/per 1.0 Mcf	36.80%
Interruptible Service				
1 - 1,000 Mcf	\$1.7143/per 1.0 Mcf	\$1.8052/per 1.0 Mcf	\$0.0909/per 1.0 Mcf	5.30%
1,001 - 5,000 Mcf	\$1.2857/per 1.0 Mcf	\$1.3538/per 1.0 Mcf	\$0.0681/per 1.0 Mcf	5.30%
5,001 - 10,000 Mcf	\$0.8571/per 1.0 Mcf	\$0.9025/per 1.0 Mcf	\$0.0454/per 1.0 Mcf	5.30%
Over 10,000 Mcf	\$0.6428/per 1.0 Mcf	\$0.6768/per 1.0 Mcf	\$0.0340/per 1.0 Mcf	5.29%
Transportation – Off System Utilization	\$0.3142/per 1,000 cu. ft. of gas transported or \$0.3142/per dekatherm	\$0.3481/per 1,000 cu. ft. of gas transported or \$0.3481/per dekatherm	\$0.0339/per 1,000 cu. ft. of gas transported or \$0.0339/per dekatherm	10.79%
Farm Tap	\$3.2110/per 1.0 Mcf	\$2.1599/per 1.0 Mcf	-\$1.0511/per 1.0 Mcf	-32.73%

** The consumption charges are exclusive of the Gas Cost Recovery rate and do not include the Pipe Replacement Program Rider, which is billed as a separate line item.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Special Charges

Charge and Classification	Present Rate	Proposed Rate	\$ Change	% Change
Collection Charge – applies to all customer classes.	\$5.00 per trip to premises for purpose of terminating service.	\$20.00 per trip to premises for purpose of terminating service.	\$15.00	300.00%
Reconnection Charge – applies to all customer classes except Farm Tap customers, whose reconnection charge is \$25.00	\$9.00 per reconnection	\$60.00 per reconnection	\$51.00	566.67%

Delta is not proposing changes to any other special charges.

Average Monthly Bills

Classification	Monthly Average Usage	Current Average Bill	Proposed Bill	\$ Change	% Change
Residential	4.56 Mcf	\$71.00	\$86.75	\$15.75	22.18%
Small Non-Residential	13.00 Mcf	\$172.38	\$202.72	\$30.34	17.60%
Large Non-Residential	75.66 Mcf	\$964.86	\$1,114.53	\$149.67	15.51%
Interruptible Service	726.33 Mcf	\$4,930.39	\$4,996.41	\$66.02	1.34%
Transportation – On System Utilization					
Residential	3.28 Mcf	\$42.62	\$56.64	\$14.02	32.90%
Small Non-Residential	12.66 Mcf	\$110.09	\$139.97	\$29.88	27.14%
Large Non-Residential	1,329.06 Mcf	\$4,765.41	\$6,377.89	\$1,612.48	33.84%
Interruptible	4,256.49 Mcf	\$6,375.93	\$6,688.59	\$312.66	4.90%
Transportation – Off System Utilization	82,000 dekatherms***	\$25,764.40	\$28,544.20	\$2,779.80	10.79%
Farm Tap					
Delta	6.93 Mcf	\$78.82	\$81.15	\$2.33	2.96%
Former Peoples Gas KY LLC Customers****	6.93 Mcf	\$77.92	\$80.25	\$2.33	2.99%

*** No Transportation – Off System Utilization customers are currently billed based on Mcf so the average usage is shown only in dekatherms.

**** The average and proposed bills for the former Peoples Gas KY LLC Farm Tap customers differ from Delta Farm Tap customers due to the separate Gas Cost Recovery surcharges that were approved in Kentucky Public Service Commission Case No. 2023-00076.

Delta requests authority to establish a \$162,900 regulatory asset with a proposed three-year amortization period for the costs incurred to complete a tax change associated with the natural gas safe harbor rules.

Delta proposes changes to certain of its tariffs. The requested changes are: (1) update the sample bill to reflect the current appearance and format; (2) clarify that “billing month” in the Weather Normalization Adjustment is the month the bills are mailed; and (3) modify the Gas Technology Institute Research and Development unit charge to include Farm Tap customers. Delta is not proposing to reset its Pipe Replacement Program (“PRP”) rates in this proceeding. Proposed revisions to the PRP rates are pending in Kentucky Public Service Commission Case No. 2024-00332. Delta plans to renegotiate rates for three Special Contract customers and is providing individual notice to those customers.

This application may be examined at the offices of Delta located at 3617 Lexington Road in Winchester, Kentucky, or on the company’s website at <https://www.deltagas.com>.

This application may also be examined at the offices of the Public Service Commission located at 211 Sower Boulevard in Frankfort, Kentucky, Monday through Friday from 8:00 am – 4:30 pm or through the Commission’s website at <http://psc.ky.gov>.

Comments regarding this application may be submitted by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602; or through its website at <http://psc.ky.gov>.

The rates contained in this notice are the rates proposed by Delta but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

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Public Notices

Public Notices

PUBLIC NOTICE
NOTICE OF MASTER COMMISSIONER SALE

Pursuant to Orders of Sale of the Clark Circuit Court, the undersigned will offer for sale, **AT PUBLIC AUCTION CONDUCTED AT 11:30 A.M. ON TUESDAY, DECEMBER 10, 2024, INSIDE THE FRONT DOORS OF THE CLARK**

Public Notices

COUNTY COURTHOUSE, WINCHESTER, KENTUCKY, the following parcels of real property, to-wit:
1. **406 West Washington Street, Winchester, Kentucky 40391 (Map no. 054-1003-039-00) Clark Circuit Court, Case No. 24-CI-00063**
2. **407 West Lexington Avenue, Winchester, Kentucky 40391 (Map no. 054-1027-015-00) Clark Circuit Court, Case No. 24-CI-00343**
Said property shall be sold to the highest and best bidder upon the following terms:
1. The purchaser shall be required to pay the sum of ten percent (10%) down in cash at

NOTICE

PLEASE TAKE NOTICE that on November 25, 2024, Delta Natural Gas Company, Inc. ("Delta") expects to file an Application seeking approval by the Kentucky Public Service Commission in Case No. 2024-00346 to increase the gas service revenues by \$10,909,513 on an annual basis, which is approximately 19.02%, and for authority to establish a regulatory asset for the costs incurred to complete a tax change associated with the natural gas safe harbor rules. The proposed annual revenue increases by customer classification are: Residential - \$5,986,702 (22.45%); Small Non-Residential - \$1,584,976 (17.84%); Large Non-Residential - \$2,679,106 (19.62%); Interruptible Service - \$100,999 (4.60%); Transportation – On System Utilization/Special Contracts - \$148,874 (32.86%); Transportation – Off System Utilization - \$300,218 (10.79%); Farm Tap - \$79,776 (2.98%). Delta is also proposing increases to its collection and reconnection charges, resulting in an annual increase of \$28,862 (52.55%) in special charges revenue.

The proposed effective date of the rates is for service rendered on and after January 1, 2025. Delta has requested the proposed rates be implemented to all customer classifications as shown below:

Monthly Customer Charge*

Classification	Present Rate	Proposed Rate	\$ Change	% Increase
Residential	\$24.00	\$33.60	\$9.60	40.00%
Small Non-Residential	\$44.40	\$57.70	\$13.30	29.95%
Large Non-Residential	\$195.04	\$195.04	\$0.00	0.00%
Interruptible Service	\$267.85	\$267.85	\$0.00	0.00%
Transportation – Off System Utilization	N/A	N/A	N/A	N/A
Farm Tap	\$24.00	\$33.60	\$9.60	40.00%

*The present and proposed rates listed do not include the \$0.30 Energy Assistance Program Tariff charge that is billed as a separate line item for Residential and Farm Tap customers.

The Transportation – On System Utilization Rate shall be the same as the rate for Residential, Small Non-Residential, Large Non-Residential and Interruptible Service customers, as applicable, set forth above.

Consumption Charges**

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