COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

Electronic Application Of Kentucky Power Company)	
For (1) A Certificate Of Public Convenience And)	
Necessity Authorizing The Deployment Of Advanced)	Case No. 2024-00344
Metering Infrastructure; (2) Request For Accounting)	Case 110. 2024-00344
Treatment; And (3) All Other Necessary Waivers,)	
Approvals, And Relief)	

DIRECT TESTIMONY OF

STEVI N. COBERN

ON BEHALF OF KENTUCKY POWER COMPANY

DIRECT TESTIMONY OF STEVI N. COBERN ON BEHALF OF KENTUCKY POWER COMPANY BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

CASE NO. 2024-00344

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EXHIBITS

<u>Exhibit</u>	Description
EXHIBIT SNC-1	AMI Customer Engagement Enhancements
EXHIBIT SNC-2	Communications Timeline for AMI Deployment

DIRECT TESTIMONY OF STEVI N. COBERN ON BEHALF OF KENTUCKY POWER COMPANY BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

CASE NO. 2024-00344

I. INTRODUCTION

Q. PLEASE STATE YOUR NAME, POSITION AND BUSINESS ADDRESS. A. My name is Stevi N. Cobern, and I am a Regulatory Consultant Principal for Kentucky Power Company ("Kentucky Power" or "Company"). My business address is 1645 Winchester Avenue, Ashland, Kentucky 41101.

II. <u>BACKGROUND</u>

5 Q. PLEASE SUMMARIZE YOUR EDUCATIONAL BACKGROUND AND 6 BUSINESS EXPERIENCES.

A. I received a Regents Bachelor of Arts degree from Marshall University in Huntington,
West Virginia in 2022. In 2002, I began working for American Electric Power ("AEP")
in AEP's Customer Operations Center. In 2009, I joined Kentucky Power, working in
various departments including meter revenue operations and forestry. I transitioned
back to customer service in 2018 as Customer Services Coordinator and then in May
2021 was promoted to Customer Services Supervisor. In September 2024, I accepted
my current position as Regulatory Consultant Principal.

Q. WHAT ARE YOUR PRINCIPAL AREAS OF RESPONSIBILITY WITH KENTUCKY POWER?

3 A. My primary responsibility is to support the Company's regulatory activities. 4 Additionally, I am responsible for the administration of Kentucky Power's Home 5 Energy Assistance ("HEA") programs, which includes Home Energy Assistance in Reduced Temperatures ("HEART"), Donation HEART, and Temporary Heating 6 7 Assistance in Winter ("THAW"). I also address customer inquiries from the Kentucky 8 Public Service Commission, Office of the Attorney General, and Better Business 9 Bureau ensuring that such inquiries are appropriately investigated and responded to in 10 a timely fashion.

11 Q. HAVE YOU PREVIOUSLY TESTIFIED IN ANY REGULATORY 12 PROCEEDINGS?

A. Yes. I have submitted testimony before this Commission in Case No. 2019-00366
(Commission's investigation of investor-owned utilities' HEA programs) and Case No.
2023-00159 (the Company's most recent base rate case).

III. <u>PURPOSE OF TESTIMONY</u>

16 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?

A. The purpose of my testimony is to provide details regarding how Kentucky Power plans
to educate customers on the advantages of Advanced Metering Infrastructure ("AMI")
technology and how AMI meters can benefit customers through innovative tools. I also
discuss Kentucky Power's plans to engage and communicate with customers during
AMI implementation.

1	Q.	ARE YOU SPONSORING ANY EXHIBITS?
2	A.	Yes, I am sponsoring the following exhibits.
3		• Exhibit SNC-1: AMI Customer Engagement Enhancements
4		• Exhibit SNC-2: Communications Timeline for AMI Deployment
5	Q.	WERE THESE EXHIBITS PREPARED BY YOU OR UNDER YOUR
6		DIRECTION?
7	A.	Yes.

IV. AMI CUSTOMER COMMUNICATION AND EDUCATION

8 Q. HOW DOES KENTUCKY POWER PROPOSE TO NOTIFY CUSTOMERS 9 REGARDING THE INSTALLATION OF AMI METERS?

A. Kentucky Power has, and continues to, focus on providing customers with relevant
information and educational communications. We understand that customer awareness
and education will be critical components of rolling out the new technology. Prior to
installation, Kentucky Power will provide customers with a variety of opportunities to
learn about the operational advantages and explain the benefits AMI meters can bring
to customers.

16 The Company has developed a customer engagement and communications 17 process for its AMI deployment, including utilizing the experience of Kentucky 18 Power's sister companies during their AMI deployments. This process focuses on 19 providing customers with the information necessary to understand the benefits they 20 receive from AMI and to make informed decisions about the use of AMI technology. The customer engagement and communications process will include the following components:

1

2

- 3 Postcard and E-Mail Notifications – At least sixty days prior to AMI meter 4 installation, all customers will receive a postcard notifying them of AMI 5 deployment. The postcard will provide a high-level overview of the benefits 6 of AMI technology, a link to a page on Kentucky Power's website 7 specifically addressing the AMI deployment, and a phone number to the 8 customer operations center to answer questions customers may have. In 9 addition to the postcard, Kentucky Power will also send an e-mail 10 containing similar information to customers who have an e-mail address on 11 file.
- Kentucky Power Website Kentucky Power will establish a specific
 landing page on its website to address all matters related to AMI
 deployment. This webpage will explain details of the program, provide
 information about installation dates, include a list of Frequently Asked
 Questions ("FAQs"), and provide links to information about AMI meters
 from other credible sources.
- Customer Phone Call At least 10 days prior to AMI meter installation, all
 customers will receive a recorded phone call from Kentucky Power to notify
 them of a date range in which they will receive their new AMI meter and
 provide them with a phone number to call if they have any questions or
 concerns.

- Door Hanger At the time of meter installation, a door hanger will be left
 for all customers notifying them that either the meter has been successfully
 installed or that Kentucky Power was unable to gain access to install the
 AMI meter. If the AMI meter could not be installed, the door hanger will
 include a phone number for customers to call to schedule an appointment
 for installation.
- 7 Follow-Up Phone Call – If the initial AMI meter installation was 8 unsuccessful and Kentucky Power has not received a phone call from the 9 customer to schedule an installation appointment within 10 days of the door 10 hanger being left, Kentucky Power will call the customer to schedule an 11 appointment. For any customer that Kentucky Power is unable to contact to 12 schedule an appointment after 30 days of the door hanger being left, 13 Kentucky Power will follow its standard notification process for an inability 14 to access situation. This process includes sending multiple notifications to 15 contact the Company so that personnel can gain access to install the AMI 16 meter. In the rare instances that Kentucky Power is unable to make contact 17 with the customer after multiple notifications and/or where a known 18 hazardous situation exists, Kentucky Power will take action to disconnect 19 the service.
- Customer Engagement Platform Approximately 30 days after a customer
 receives a new AMI meter; they will receive a letter or e-mail (if available)
 welcoming them to the enhanced customer engagement platform also
 known as Home Energy Management ("HEM") platform. This letter or e-

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1		mail will highlight the benefits customers can receive by using the customer
2		engagement platform (HEM), the ways to enroll, and will provide them with
3		a website address and phone number to call to enroll or ask questions.
4	Q.	PLEASE DESCRIBE THE COMPANY'S WEBSITE LANDING PAGE IN
5		FURTHER DETAIL.
6	A.	Kentucky Power's website will include a dedicated page developed to educate and
7		provide customers with several different resources about AMI technology. Kentucky
8		Power will utilize a FAQs format to provide customers with answers to many of the
9		questions that have surfaced from other utilities that have already implemented AMI
10		technology. The following are examples of topics that Kentucky Power may include
11		on the website:
12		How AMI technology works
13		• Customer benefits
14		• Accuracy of AMI meters
15		• Public safety
16		• Data privacy and access
17		Notification process
18		Kentucky Power's sister company, Southwestern Electric Power Company's
19		AMI landing page at:
20		https://www.swepco.com/community/projects/smart-meters/ provides an example of
21		what the landing page may look like.
22		For customers who have additional questions, Kentucky Power's customer
23		operations and customer services group will be available to answer questions

COBERN-7

throughout implementation and beyond. In addition, the Company's dedicated website
 page will remain available as a source of information for customers after AMI
 implementation.

4

5

Q. HOW WILL KENTUCKY POWER EVALUATE THE EFFECTIVENESS OF CUSTOMER COMMUNICATIONS AND EDUCATION?

- A. During the initial stages of the program, Kentucky Power will monitor data such as
 number of "opens" on e-mail messages, engagement on social media, and customer
 feedback on the quality and content of the various communication methods.
- 9 With respect to the enrollment and engagement process, Kentucky Power will 10 be tracking the number of customers who have enrolled in the mobile app, the number 11 of people who access the customer engagement platform (HEM), and the amount of 12 customer activity in each of the channels. Kentucky Power will also use various 13 methods to obtain customer feedback on the program throughout the process, including 14 comments on customer surveys, social media posts, and through customer operations 15 center activity.

By monitoring this information, the Company can evaluate how to improve or streamline its going forward communications to provide customers with valuable information in their preferred methods.

V. <u>CUSTOMER ENGAGEMENT</u>

19 Q. HOW WILL THE CUSTOMER ENGAGEMENT PLATFORM (HEM) 20 BENEFIT KENTUCKY POWER CUSTOMERS?

A. The enhanced customer engagement platform (HEM) will be an innovative tool that
 provides customers easy access to comprehensive AMI data. Specifically, AMI

technology will expand our existing customer engagement platform (HEM) into a more
robust platform that provides residential customers access to information on energy
usage and costs they do not have access to today. By integrating the granular AMI
usage data, customers can make better decisions about their electric consumption habits
and manage their monthly budgets. Along with personalized energy conservation tips,
customers can also leverage this data to make changes in energy usage that could be
recognized for many years to come.

8 Q. WHAT INFORMATION WILL RESIDENTIAL CUSTOMERS BE ABLE TO 9 ACCESS THROUGH THE ENHANCED CUSTOMER ENGAGEMENT 10 PLATFORM (HEM)?

11 A. The enhanced customer engagement platform (HEM) will give residential customers 12 access to a variety of information about their energy usage to help better understand 13 their usage patterns. Currently, customers can view their billing history including a 14 Green Button download (easily accessible option to download up to 36 months of 15 energy usage), current amount due, comparative analysis of energy usage and billings 16 from prior periods, customized energy efficiency tips, and billing alerts that predict 17 changes in usage. With AMI, the new offerings and enhancements will include:

• Bill comparison – enhancement;

18

20

22

23

- Bill forecast new offering;
 - Data browser enhancement;
- Home Energy Analysis/Disaggregation enhancement;
 - Highest use days new offering; and
 - Ways to save enhancement.

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1 <u>Bill Comparison</u>

To better understand usage patterns, customers can use bill comparison data to compare
their current bill and usage data to the previous bill along with the same time last year.
Factors that may contribute to usage changes, such as weather, are highlighted as well.

5 <u>Bill Forecast</u>

6 To help customers, especially budget conscious customers, usage forecasting can 7 provide customers with data on the amount of energy used so far in that month, along 8 with the amount of usage they could potentially use at the end of the billing period. 9 Similarly, high bill alerts also provide data on the potential to have a higher-than-10 expected bill once usage exceeds a defined threshold and provides the customer with 11 an e-mail notification. Usage forecasting and high bill alerts will allow residential 12 customers to make more informed and timely decisions about their electric 13 consumption and better manage their monthly budgets.

14 Data Browser

When accessing their engagement platform, customers will have an interactive tool that shows graphs or charts and provides insight allowing customers to learn about their energy usage and trends. To easily see how weather can impact usage, customers will have an at-a-glance view of usage data in a graph displaying their monthly bill cost along with weather data.

20 <u>Home Energy Analysis/Disaggregation</u>

Customers will be encouraged to complete a Home Energy Analysis online audit to provide insight into the type of home they live in, heating and cooling equipment with fuel source, thermostat settings, appliance usage and energy usage patterns. Once the

1	Home Energy Analysis is complete, customers will be given more relevant and
2	personalized ways to save. As an enhancement, AMI disaggregation data provides
3	deeper insight into which appliances are using more energy during the bill period.
4	Highest use days
5	Customers will have a calendar view highlighting the top five days of the month in
6	which the highest energy is used. This provides another opportunity to identify usage
7	patterns and adjust how they use energy.
8	Ways to save
9	To promote energy conservation, customers will be provided energy conservation tips
10	with ways to save. AMI technology, including granular usage data coupled with a
11	completed Home Energy Analysis provide a greater opportunity for customers to
12	receive personalized tips. Ways to save provide ongoing education for customers on
13	topics such as appliances, costs, and seasons of the year, giving them guidance on ways
14	they can control their energy consumption and save on their bills.
15	The enhanced customer engagement platform (HEM) offers significant and
16	positive changes that will benefit all residential customers, but particularly income-
17	qualified customers or fixed-income customers who are managing a tight monthly
18	budget. Furthermore, granular usage data will be beneficial to interconnection
19	customers, providing data not currently available through Automated Meter Reading
20	("AMR") technology allowing them to better understand the electricity generated and
21	consumed at their premise.
22	Exhibit SNC-1 shows examples of usage data and communication tools used

23 through the customer engagement platform (HEM) to educate customers.

Q. HOW WILL RESIDENTIAL CUSTOMERS BE ABLE TO ACCESS THIS DATA?

3 A. The customer engagement platform (HEM) will be linked to customer's online account 4 and the Kentucky Power mobile app. In addition to data being available online, all 5 residential customers will receive two Customer Engagement Reports following their 6 AMI meter installation that will be delivered either through a mailed letter or email (if 7 available). The first report will address common questions customers may have about 8 AMI meters along with insight into their usage data. The second report will include 9 updated AMI data insights and provide information about their usage available through 10 the AMI meter. A high bill alert e-mail notification also can be sent to customers when 11 a change in usage is detected that could lead to a higher-than-normal bill, allowing 12 immediate changes in energy consumption to be made, to potentially impact the total 13 bill amount. In addition, customers can receive a weekly energy usage alert e-mail that 14 provides insight into their week-over-week usage, highlighting trends over time. The 15 Company's customer operations center and customer services team will also be 16 available to discuss usage one-on-one with customers so they can better understand 17 usage patterns. Kentucky Power will continue to optimize the experience as part of its 18 communications plan to provide residential customers the information they want, when 19 they want it.

20 Q. WILL KENTUCKY POWER ENGAGE IN CUSTOMER OUTREACH 21 ACTIVITIES TO SUPPORT THIS PLATFORM?

A. Yes, Kentucky Power will incorporate AMI education into our customer engagement
 and education communications plans. This will include rolling-out a comprehensive

1		education and awareness campaign. Customer communications will include utilizing
2		social media, e-mails, postcard mailers, recorded phone messaging, fact sheets, and
3		general outreach. The goal of these communications will be to inform customers about
4		the benefits of AMI technology, the customer engagement platform (HEM), and how
5		to effectively use the new information to manage their energy usage and costs. This
6		comprehensive customer outreach campaign will begin in 2026, continuing throughout
7		the AMI deployment process and will remain a part of customer education moving
8		forward. Exhibit SNC-2 provides details of Kentucky Power's communication timeline
9		for AMI deployment.
10	Q.	WILL COMMERCIAL CUSTOMERS HAVE ACCESS TO A CUSTOMER
11		ENGAGEMENT PLATFORM?
12	А.	Yes, to the extent that AMI is approved. Unlike residential customers, commercial
13		customers do not currently have access to a portal. The portal made available through
14		the Company's AMI proposal will have similar functionality to the enhanced
15		residential portal. This includes capabilities such as:
16		• Granular energy usage data with Green Button functionality
17		• Suite of energy management functionality
18		Device control
19		Customer engagement
20		• Online audit and high bill alerts
21		Bill comparison
22		• Data browser with access to historical usage
23		• Savings tips

VI. <u>CUSTOMER BENEFITS OF AMI</u>

1 Q. HOW WILL AMI METERS BENEFIT CUSTOMERS?

2 A. AMI technology provides benefits to customers and the Company recognizes the 3 importance of ensuring customers are aware of these benefits. As explained above, a 4 significant benefit associated with AMI technology is the opportunity for customers to 5 become more informed about their energy usage. With AMI, customers have access to 6 more detailed and readily accessible usage information allowing them to make more 7 educated decisions about their energy consumption. Currently a customer can receive 8 12 meter readings or data points per year. With AMI meters, customers will have near 9 immediate access to their electric usage information with 15-minute interval data, 10 meaning a reading every 15 minutes. This will provide customers with over 35,000 11 meter readings or data points each year. That level of granular and timely data will 12 provide Kentucky Power and its customers with a better understanding of their energy 13 usage and behaviors.

14

Q. ARE THERE OTHER BENEFITS THAT AMI TECHNOLOGY PROVIDES?

A. Yes. AMI technology will not only benefit customers but also will provide several
benefits to Kentucky Power such as enhanced data accuracy, improved outage
management, real-time monitoring, and demand response. Company Witness
Blankenship discusses the many operational benefits of AMI deployment in his direct
testimony. Additionally, AMI technology will enable customer service representatives
to better meet customer expectations by improving their ability to resolve customer
concerns on the first call.

1 Customer service representatives will have access to more granular energy 2 usage data, the ability to process a connect order more quickly, and more robust 3 information about outages. The customer services team will be able to better answer 4 questions from customers regarding usage or concerns about higher-than-normal bills. 5 Daily usage data can help identify times when usage fluctuates to assist customers in 6 determining what in the home may be affecting their usage most. In addition, AMI 7 technology can assist in reviewing a possible switched meter situation by phone, saving 8 time, rather than an employee making a field visit. AMI technology will also provide 9 more detailed information during an outage which will provide updates more quickly 10 that can be shared with customers.

Lastly, AMI technology provides the opportunity for utilities to expand or propose new offerings for customers. The Commission noted this in Case No. 2020-00174, "[w]ith advances in planning and technology, such as Automated Metering Infrastructure, utilities and third parties will likely be able to offer an ever-expanding suite of energy related services, such as time-of-use rates, smart electric vehicle charging, and demand response products."¹ The Company will use the data it obtains via the AMI technology to evaluate future programs for customers.

¹ In The Matter Of: Electronic Application Of Kentucky Power Company For: (1) A General Adjustment Of Its Rates For Electric Service; (2) Approval Of Tariffs And Riders; (3) Approval Of Accounting Practices To Establish Regulatory Assets And Liabilities (4) Approval Of A Certificate Of Public Convenience And Necessity: And (5) All Other Required Approvals And Relief, Case No. 2020- 00174 (Ky. P.S.C. May 14, 2021).

VII. <u>CONCLUSION</u>

1	Q.	IS THE COMPANY'S AMI PROPOSAL BENEFICIAL TO CUSTOMERS?
2	A.	Yes, not only is it the least-cost option (discussed by Company Witness Kahn) and best
3		operational choice (discussed by Company Witness Blankenship), AMI offers the best
4		customer benefits and experience. As previously discussed, AMI meters provide
5		numerous advantages to customers with the ability to view more granular and
6		actionable usage data, empowering them to understand when they use the most energy,
7		adjust usage patterns and lower their total consumption which in turn can lower their
8		energy costs.
9	Q.	DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

10 A. Yes.

Exhibit SNC-1 Page 1 of 7



Kentucky Power AMI Customer Engagement Enhancements

11/8/2024

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ANI Offerings for New and Enhanced Eunstionality	
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Outbound Customer Communications Journey with AMI

Outreach, education, and engagement

Customer Engagement Reports (CER) NEW	Oracle Energy and Water AMI Customer Education Reports are proactive outreach for customers who are transitioning to an AMI smart meter. The AMI CER is comprised of two letters that engage and educate customers about their new smart meter. The Welcome Letter is delivered one month after AMI is installed and addresses common questions that customers are likely to have about their new smart meters, followed by personalized insights from that customers' own daily and hourly data. The Participation Letter re-engages customers around ninety days after smart meter installation with fresh AMI data insights. This letter is designed to drive customers to the web for deeper engagement and more information about their usage provided by the smart meters.
High Bill Alerts	High Bill (or high usage) Alerts (HBAs) use interval data to notify customers when they are trending toward a higher-than-usual bill. Customers receive a heads up before they get a high bill and directed online for deeper engagement. AMI data is used to guide customers on how best to adjust their energy use before the end of the billing period. HBAs drive engagement by reaching customers with energy advice at a moment when that information is most likely to be actionable.
Weekly Energy Usage Alerts NEW	Weekly Energy Updates offer weekly energy usage insights for your AMI customers. They showcase each customer's week-over-week usage and highlight trends over time. These emails use AMI data to provide actionable usage and billing information that enables customers to learn more about their energy usage patterns, trends, and projected energy usage or costs.

Exhibit SNC-1 Page 4 of 7

Customer Education for the transition to an AMI meter

Proactive outreach



Participation Experience Three Months After Smart M

perience NEW

Three Months After Smart Meter Installation

Customers receive a Participation Letter or Email that delivers more smart meter enabled insights and programs, as well as drive customers to the online experience for deeper engagement. In the image above, this customer sees what time of day they use the most energy, which is morning.

Welcome Letter or Email NEW One Month After Smart Meter Installation

Customers receive their Welcome Letter or Email. These communications are focused on educating the customer about their new smart meter and highlight the new benefits including detailed energy use and helpful alerts.

4 Copyright © 2024, Oracle and/or its affiliates

Customer Engagement with AMI

Proactive alerts

	KENTUCKY POWER	7		
A A	EP Company Your electric 72% hig M That's 2	city use is projec gher this billing po 22% higher than the high bill threach set. Change your threached	ted to be priod	
	When yo Think a	bu use the most electricity at high	icity	
	Mornings	6am - 12pm	9%	
	-). Afternoons	12pm - 6pm	7%	
	Sin Evenings	6pm - 12am	21%	
	Nights	12am - 6am	63%	
	This is based on your	average electricity use between June 18, 2018 EE MORE ELECTRICITY TRENDS	- July 1, 2018	
		Ways to Save		
ę	Select efficient If you have a scanner coul STAR [®] mode Save up to s	cient home office equ home office, choosing an d cut its energy use by 30° als and use low-power moo \$140 per year	pment efficient printer, copier o 6. Choose <u>ENERGY</u> les to reduce your bills.	r

AMI High Bill Alerts

AMI High Bill Alerts enhance the non-AMI version with a layer of data that allows for deeper energy use analysis and displays that provide customers context about when they are using energy. It also drives customers to the web with links focused on providing more energy use insights, tips, and program offers based on their energy use patterns.



Weekly Energy Updates



The Customer's Web Experience with AMI

Drives self service

Bill Comparison ENHANCED	The Bill Comparison allows customers to compare their current bill to their previous bill and to the corresponding bill from the same time period the previous year. A statement indicates whether the customer is spending more, less, or about the same as the compared bill. The feature also highlights factors (such as weather or rate plan changes) that may have contributed to differences between the compared bills.
Bill Forecast	The Bill or Usage Forecast shows residential AMI customers their energy use or cost so far in the billing period, projected total energy use or cost for the period, and typical energy use or cost for the period based on their past energy use. The forecast informs customers before the end of the billing cycle if they are likely to have high energy use or cost compared to the same time period the previous year.
Data Browser ENHANCED	The Data Browser is an interactive tool that allows customers to visualize and explore their energy use trends and costs, and make comparisons to useful benchmarks, such as weather and similar homes. One or more views for <u>Energy Costs</u> , <u>Energy Use</u> , <u>Usage Breakdown</u> , and <u>Neighbors</u> are available in the feature. If applicable, customers can also use menus to switch between multiple accounts or service points.
Home Energy Analysis/ Disaggregation ENHANCED	An interactive survey tool that prompts customers to answer simple questions about their home and energy habits. A customer's responses to the questions are used to create an energy use disaggregation of a customer's top three categories of energy use. The disaggregation is paired with personalized tips related to each top category, as well as a more granular breakdown of additional energy use categories. When AMI data is available, the feature can also include insights about a customer's individual appliances as well as their energy use for devices that are always on.
Highest Use Days	The Highest Energy Use Days calendar highlights the top five days of the month in which a customer used the most energy, helping them identify patterns in their energy use. If a given weekday has five percent or more energy use than all other days of the week, it is highlighted as the day with the most energy use. For example, Saturday can be highlighted for a customer who uses considerably more energy on Saturday than any other day of the week. A link to the <u>Data Browser</u> allows customers to explore their energy use in more depth.
Ways to Save ENHANCED	Ways to Save presents a personalized selection of energy saving tips. Customers can browse through the available tips to learn how they can save energy. The tips are organized into various tip guides based on filters like cost, appliance, and season of the year.

The Customer's Web Experience with AMI

What it will look like



NEW WITH AMI Bill Forecast Bill Forecast Electricity -Your projected usage is 432 kWh NOV 30 - DEC 30 That's about 23% less than last year. You've used about 5 kWh so far this bill period. HELP LOWER MY BILL Your projected use is an estimate. Your actual energy use may var Was this information helpful?

To BI +

\$4

\$3

\$2

\$2

Highest Energy Use Days

Highest Day of Use								
On average, you used the most energy		Su	Мо	Tu	We	Th	Fr	Sa
on Thursdays this December.				1	2	3	4	
Tip: Think about how you use energy on Thursdays. Where can you use less?		5	6	7	8	9	10	11
SEE ENERGY DETAILS		12	13	14	15	16	17	18
		19	20	21	22	23	24	25
		26	27	28	29	30	31	
Top 5 energy use days in December 2021								

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Kentucky Power Communications Timeline for AMI Deployment

- **Q4 2025:** Draft talking points, press release, email/doorhanger/postcard copy and recorded call script.
 - Use testimony/filings to fill out as much of copy as possible.
 - Set up meeting with metering department and regulatory to fill in blanks.
- **November 2025:** Work with web team to develop Kentucky Power's AMI page to be live in January 2026.
 - Send copy to Creative Services for postcards and "We Missed You" and "New Meter Installed" doorhangers. Lead time to design all components is roughly a couple of weeks.
 - Send postcards and doorhangers to Print Services for printing.
- **December 2025** Work with Eloqua Email Team to prepare the customer email template.
- Early 2026: 60 days before phased deployment customer communication sent for initial phase email, postcard, and recorded call.
- Spring 2026: Installation begins in Ashland District
- **2027:** Initial communications phase begins in Pikeville District 60 days prior to installation.
- **2028:** Initial communications phase begins in Hazard District 60 days prior to installation.

Kentucky Power Advanced Metering System Communications Plan

Kentucky Power plans to deploy advanced digital meters, known as 'smart meters,' to customers.

As Kentucky Power adds new home energy management tools, the smart meters will give customers more information to manage their energy use and costs. The effort will also enable future capabilities like faster response to new service connections and other service requests, as well as automatic detection of power outages for a quicker start to repairs.

Kentucky Power will file a request with the Kentucky Public Service Commission on October 31, 2024, to begin its Advanced Metering System (AMI) deployment plan. The deployment plan is broken down into three phases: deployment in the Ashland District in 2026; in the Pikeville District in 2027; and also starting later in 2027 in Hazard. Work will continue through 2028.

As part of Kentucky Power's communications cascade, customers will receive information via a variety of touchpoints including but not limited to direct mail, email, and outbound phone messages.



Kentucky Power regulatory team has developed a draft deployment schedule and in partnership with its communications team will also create a proposed cascade to equip customers with the information needed to learn about this important upgrade by Kentucky Power and the utility company's continued ongoing focus to support our customers with reliable service.

The detailed timeline for the communications cascade is shared below. Visuals are speculative creative mock-ups and should not be considered as final visual graphics.

High level timing for communication includes the following:

Timing	Campaign Asset	Deployment Method	Sample MOCKUP
Prior to Meter Deployment	Kentucky Power branded postcard	Direct Mail	TBD
Prior to Meter Deployment	Kentucky Power HTML designed customer email	Customer Email	TBD
Prior to Meter Deployment	Automated phone call – Kentucky Power voice message script	Outbound voice message phone calls	TBD



Prior to Meter Deployment	Kentucky Power deploys customized webpage with personalized Ashland District details, cascading to Pikeville and then to Hazard.		<complex-block></complex-block>
			 Reconciliar Concentration Concentra
Start of deployment	Internal talking pointsPress release	Sent to media, owned channels and internal communication channels	



During Meter Deployment	Kentucky Power branded doorhanger indicating successful meter installation. Kentucky Power branded doorhanger indicating service will need to be rescheduled.	Direct to customer: Door- to-Door	
During Meter Deployment	Meter services and Customer Service receive pdfs of the postcard and doorhanger.	Direct to customer: Delivered door-to-door	



After installation	 When finalized, this section will share details about what communications the 	Customer Education Reports Direct to	KENTUCKY Act # ""0000 We've of funders the second to hall use
	customers can expect to receive from Opower after installation.	Customers	An APP Company Prior of the second se
	 Opower after installation. Possible communications include: Customer Education Report (CER) - The CER "Welcome" is the report a customer receives about 1 month after they have received an AMI meter. It includes an introduction to the AMI meters as well as personalized hourly and daily energy use insights. It also encourages customers to engage with other AMI programs and communications offered by Kentucky Power. The CER "Engagement" is the report a customer receives about 3 months after they have received an AMI meter. It directs the customer to Kentucky Power web pages where they can view more of their energy use trends and enroll in other AMI programs and communications offered by Kentucky Power. It also includes a smart meter insight that shows customers the 		<text><text><text><text><text><text><text><image/><image/><image/><image/><image/><image/><image/><image/><image/><image/><image/><image/><image/></text></text></text></text></text></text></text>
	time of day when they use the most energy.		





VERIFICATION

The undersigned, Stevi N. Cobern, being duly sworn, deposes and says she is a Regulatory Consultant Principle for Kentucky Power, that she has personal knowledge of the matters set forth in the foregoing testimony and the information contained therein is true and correct to the best of her information, knowledge, and belief after reasonable inquiry.

our h. Coben

Stevi N. Cobern

Commonwealth of Kentucky)) County of Boyd)

Case No. 2024-00344

Subscribed and sworn to before me, a Notary Public in and before said County

and State, by Stevi N. Cobern, on November 7, 2024.

Marilion Michelle Coldwelle

My Commission Expires	Mar	5.1	2027
		1	

Notary ID Number KYNP 71841

