

DUKE ENERGY KENTUCKY, INC
GAS COST ADJUSTMENT CLAUSE

QUARTERLY REPORT

GAS COST RECOVERY RATES EFFECTIVE FROM December 2, 2024 THROUGH March 2, 2025

DESCRIPTION	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.902
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	0.000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.007
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.006)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	5.903

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	5.902

SUPPLIER REFUND ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND ADJ.	\$/MCF	0.000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	0.000

ACTUAL ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.291
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.262)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.366)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.344
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.007

BALANCE ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	(0.053)
PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	(0.032)
SECOND PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	0.057
THIRD PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	0.022
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.006)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 8373 OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED APRIL 16, 1982.

DATE FILED: October 31, 2024

BY: SARAH LAWLER

TITLE: Vice President
Rates & Regulatory Strategy - OH/KY

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY
EXPECTED GAS COST RATE CALCULATION (EGC)**

SUMMARY FOR THE EGC RATE IN EFFECT AS OF : DECEMBER 02, 2024

		\$
<u>DEMAND (FIXED) COSTS:</u>		
Columbia Gas Transmission Corp.		19,529,394
Columbia Gulf Transmission Corp.		1,870,800
Tennessee Gas Pipeline Company, LLC		2,303,105
Texas Gas Transmission, LLC		586,502
Gas Marketers		488,997
TOTAL DEMAND COST:		24,778,798
PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:	9,303,200	MCF
DEMAND (FIXED) COMPONENT OF EGC RATE:	\$24,778,798 /	9,303,200 MCF \$2.663 /MCF
<u>COMMODITY COSTS:</u>		
Gas Marketers		\$2.849 /MCF
Gas Storage		
Columbia Gas Transmission		\$0.390 /MCF
COMMODITY COMPONENT OF EGC RATE:		\$3.239 /MCF
Other Costs:		
Net Charge Off ⁽¹⁾	\$0 /	1,585,217 \$0.000 /MCF
TOTAL EXPECTED GAS COST:		\$5.902 /MCF

⁽¹⁾ Net Charge Off amount from Case No. 2018-00261 WPD-2.15a, line 6.

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : DECEMBER 02, 2024

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
INTERSTATE PIPELINE : COLUMBIA GAS TRANSMISSION, LLC				
TARIFF RATE EFFECTIVE DATE : FSS: 4/1/2024				
SST: 5/1/2024				
FTS: 5/1/2024				
<u>BILLING DEMAND - TARIFF RATE - FSS</u>				
Max. Daily Withdrawl Quan.	2.93000	39,656	12	1,394,305
Seasonal Contract Quantity	0.05230	1,365,276	12	856,847
<u>BILLING DEMAN - TARIFF RATE FTS</u>				
Maximum Daily Quantity	10.6350	105,979	12	13,525,040
<u>BILLING DEMAND - TARIFF RATE - SST</u>				
Maximum Daily Quantity	10.5160	19,828	6	1,251,067
Maximum Daily Quantity	10.5160	39,656	6	2,502,135
TOTAL COLUMBIA GAS TRANSMISSION, LLC - DEMAND CHARGES				19,529,394
INTERSTATE PIPELINE : COLUMBIA GULF TRANSMISSION CORP.				
TARIFF RATE EFFECTIVE DATE : FTS-1: 03/01/2024				
<u>BILLING DEMAND - TARIFF RATE - FTS-1</u>				
Maximum Daily Quantity	-	-	-	-
Maximum Daily Quantity	6.0839	21,000	5	638,810
Maximum Daily Quantity	6.0839	13,500	7	574,929
Maximum Daily Quantity	6.0839	9,000	12	657,061
Maximum Daily Quantity	-	-	-	-
TOTAL COLUMBIA GULF TRANSMISSION CORP. DEMAND CHARGES				1,870,800
INTERSTATE PIPELINE : TENNESSEE GAS PIPELINE COMPANY, LLC				
TARIFF RATE EFFECTIVE DATE : FT-A: 11/1/2024				
<u>BILLING DEMAND - TARIFF RATE - FTS-1</u>				
Maximum Daily Quantity	4.9076	36,472	5	894,950
Maximum Daily Quantity	5.5156	36,472	7	1,408,155
TOTAL TENNESSEE GAS PIPELINE COMPANY, LLC - DEMAND CHARGES				2,303,105

Currently Effective Rates
 Applicable to Rate Schedule FSS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		CCRM-S Rate 3/	Total Effective Rate	Daily Rate
Rate Schedule FSS									
Reservation Charge	\$	2.567	-	-	-	-	0.363	2.930	0.0963
Capacity	¢	4.63	-	-	-	-	0.60	5.23	5.23
Injection	¢	1.53	-	-	-	-	0.00	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	0.00	1.53	1.53
Overrun	¢	17.57	-	-	-	-	1.79	19.36	19.36

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ The CCRM-S rates shown above for Service under Rate Schedule FSS shall be applicable to Service under Rate Schedule FSS-M.

Currently Effective Rates
 Applicable to Rate Schedule SST
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST								
Reservation Charge 3/ Commodity	\$	9.078	0.561	0.086	0.053	0.738	10.516	0.3457
Maximum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25
Minimum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25
Overrun 4/								
Maximum	¢	30.48	1.92	0.82	0.17	2.43	35.82	35.82
Minimum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS								
Reservation Charge 3/ Commodity	\$	9.197	0.561	0.086	0.053	0.738	10.635	0.3496
Maximum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25
Minimum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25
Overrun								
Maximum	¢	30.87	1.92	0.82	0.17	2.43	36.21	36.21
Minimum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

RETAINAGE PERCENTAGES

Transportation Retainage	2.128%
Transportation Retainage – FT-C 1/	0.886%
Gathering Retainage	0.886%
Storage Gas Loss Retainage	0.550%
Ohio Storage Gas Loss Retainage	0.998%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Service Agreement No. 79976

Revision No. 4

FSS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 22nd day of October, 2021, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FSS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall store quantities of gas for Shipper up to but not exceeding Shipper's Storage Contract Quantity as specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2022, and shall continue in full force and effect until March 31, 2025. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 139 East Fourth Street, P. O. Box 960, Cincinnati, OH 45202, Attention: Jeff Kern, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FSS No. 79976, Revision No. 3.

DUKE ENERGY KENTUCKY, INC.

By Bruce P Bardsley
Title VP Rates + Gas Supply
Date 10-21-2021

COLUMBIA GAS TRANSMISSION, LLC

By Kay Dennison
Title Director, Trans. Acct. & Contracts
Date October 22, 2021

Revision No. 4

Appendix A to Service Agreement No. 79976
 Under Rate Schedule FSS
 between Columbia Gas Transmission, LLC ("Transporter")
 and Duke Energy Kentucky, Inc. ("Shipper")

<u>Begin Date</u>	<u>End Date</u>	<u>Storage Contract Quantity (Dth)</u>	<u>Maximum Daily Storage Quantity (Dth/day)</u>
April 1, 2022	March 31, 2025	1,365,276	39,656

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By Bruce P. Bardley
 Title VP Rates & Gas Supply
 Date 10-21-2021

COLUMBIA GAS TRANSMISSION, LLC

By Kay Dennison
 Title Director, Trans. Acct. & Contracts
 Date October 22, 2021

Service Agreement No. 79977

Revision No. 7

SST SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 22nd day of October, 2021, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective SST Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2022, and shall continue in full force and effect until **March 31, 2025**. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be

addressed to it at Duke Energy Kentucky, Inc., 139 East Fourth Street, P. O. Box 960, Cincinnati, OH 45202, Attention: Jeff Kern, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): SST No. 79977, Revision No. 6.

DUKE ENERGY KENTUCKY, INC.

By Bruce P Barbisley
Title VP-Rates + Gas Supply
Date 10-21-2021

COLUMBIA GAS TRANSMISSION, LLC

DocuSigned by:
By Kay Dennison
Title Director, Trans. Acct. & Contracts
Date October 22, 2021

Revision No. 7

Appendix A to Service Agreement No. 79977
Under Rate Schedule SST
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
04/01/2022	03/31/2025	39,656	10/1 - 3/31
04/01/2022	03/31/2025	19,828	4/1 - 9/30

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
04/01/2022	03/31/2025	STOR	RP Storage Point TCO	39,656	10/1 - 3/31
04/01/2022	03/31/2025	STOR	RP Storage Point TCO	19,828	4/1 - 9/30

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2022	03/31/2025	834696	KOT MLI	834696	KOT MLI	39,656		402	10/1 - 3/31
04/01/2022	03/31/2025	834696	KOT MLI	834696	KOT MLI	19,828		402	4/1 - 9/30

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Transporter will provide to Duke Energy Ohio, Inc., Duke Energy Kentucky, Inc., and KO Transmission Company, a combined total hourly flow rate of up to 23,101 Dth per hour at the Foster Measurement and Regulator Station (842711 and 842712). Transporter agrees to maintain a total hourly flow rate of up to 23,101 Dth per hour so long as the sum of the firm entitlements of Duke Energy Ohio, Inc., Duke Energy Kentucky, Inc., and KO Transmission Company for deliveries in Transporter's Operating Area 6 remains at 514,161 Dth per day.

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's FERC Gas Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) The MDDOs, ADQs, and/or DDQs set forth in Appendix A to Shipper's _____ Service Agreement No. _____ are incorporated herein by reference.

Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By Bruce P. Bardley
Title VP - Rates + Gas Supply
Date 10-21-2021

COLUMBIA GAS TRANSMISSION, LLC

By Kay Dennison
Title Director, Trans. Acct. & Contracts
Date October 22, 2021

DocuSigned by:

Kay Dennison

6F63B728-2137-4BC0-8651-1A06461A0FC3



Columbia Gas Transmission, LLC
700 Louisiana, Suite 1300
Houston, Texas 77002

January 23, 2023

Mr. Jeff Patton
Duke Energy Kentucky, Inc.
4720 Piedmont Row Drive
Charlotte, NC 28210

RE: FTS Service Agreement 275902 Revision No. 0
Discount Letter Amendment

Dear Jeff:

This letter will serve as an amendment to the FTS Service Agreement No. 275902 Revision 0 between Columbia Gas Transmission, LLC (Transporter) and Duke Energy Kentucky, Inc. (Shipper). Transporter and Shipper hereby agree that Section 3 of the above-referenced Service Agreement is amended to provide the following:

Terms. If the Service Agreement is effective February 1, 2023 through February 28, 2023, Shipper agrees to pay the discounted reservation rate specified below through October 31, 2023 for a Transportation Demand of 105,979 Dth/day from any of the receipt points specified below to any of the delivery points specified below.

Receipt Point	Receipt Point Name	Receipt Point Type	Delivery Point	Delivery Point Name	Delivery Point Type	Maximum Daily Discounted Quantity 1/	Daily Reservation Charge
Means	Means	Primary	73	Union Light Heat Pwr	Primary	105,979	\$0.16
B2	North Means	Secondary	805624	Shawnee Pipeline	Secondary	n/a	\$0.16
			836644	KOT – Lafarge	Secondary	n/a	\$0.16
			13-10	Cinc Gas & Elec-10	Secondary	n/a	\$0.16

If the Service Agreement is effective March 1, 2023, or later, Shipper shall pay the maximum applicable reservation rates and all maximum applicable charges and surcharges in Transporter's FERC Gas Tariff, as may be amended from time to time, including but not limited to, commodity charges, overrun charges, gathering charges, Capital Cost Recovery Mechanism charges and retainage charges.

Commencing November 1, 2023 and continuing through the term of the Service Agreement specified in Section 2 thereof, Shipper shall pay the maximum applicable reservation rates and all maximum applicable charges and surcharges in Transporter's FERC Gas Tariff, as may be amended from time to time, including but not limited to, commodity charges, overrun charges, gathering charges, Capital Cost Recovery Mechanism charges and retainage charges.

1/Maximum Daily Discounted Quantity shall receive the discounted reservation rate up to the indicated volume only. Any quantity transported above the Maximum Daily Discounted Quantity shall be charged the currently effective maximum reservation rate as set forth in Transporter's FERC Gas Tariff.

Service from any other secondary receipt points or to any other secondary delivery points will be charged the then-existing maximum reservation rate set forth in Transporter's FERC Gas Tariff.

Apportionment of Discounts. The discounted reservation rate will be apportioned in accordance with Section 20 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Other Charges. In addition to the reservation charge set forth above, Shipper must pay Transporter all applicable charges and surcharges in the Transporter's FERC Gas Tariff, as amended from time to time, including, but not limited to, commodity charges, overrun charges, gathering charges, Capital Cost Recovery Mechanism charges and retainage charges.

Compliance with Tariff. Notwithstanding the foregoing, the charge to be paid by Shipper to Transporter will be no lower than the applicable total effective minimum charges or higher than the applicable total effective maximum charges as set forth in Transporter's FERC Gas Tariff from time to time.

Executed and agreed to this 27th day of January, 2023.

COLUMBIA GAS TRANSMISSION, LLC

DUKE ENERGY KENTUCKY, INC.

By DocuSigned by:
Jim Downs
32062667D10B46B...

By Steven K. Young

Its Director, Business Development

Its EVP and Chief Commercial Officer

Date: January 27, 2023

Date: 1/24/2023

DS
DS

Service Agreement No. 275902
Revision No. 0

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 27th day of January, 2023, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of the in-service date of the KO Transmission Company ("KOT") pipeline system capacity acquired by Transporter and included as part of Transporter's interstate pipeline system in connection with the KOT pipeline system acquisition ("KOT Capacity") provided, at any time prior to such KOT Capacity in-service date, Transporter has received from the Commission an order granting to Transporter a predetermination of rolled-in rate treatment for service utilizing the KOT Capacity as part of the KOT pipeline system acquisition and the Commission has not issued an order rejecting the minimum delivery pressure agreement specified in Appendix A ("New Capacity In-Service Date" or "NCISD"), and shall continue in full force and effect for a term of twenty (20) years thereafter. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or

commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana, Suite 1300, Houston, Texas 77002, Attention: Customer Services and notices to Shipper shall be addressed to it at 4720 Piedmont Row Drive, Charlotte, NC 28210, Attention: Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A

DUKE ENERGY KENTUCKY, INC.

COLUMBIA GAS TRANSMISSION, LLC

By Steven K. Young

By  Jim Downs

Title EVP and Chief Commercial Officer

Title Director, Business Development

Date 1/26/2023

Date January 27, 2023



Revision No. 0

Appendix A to Service Agreement No. 275902
 Under Rate Schedule FTS
 between Columbia Gas Transmission, LLC ("Transporter")
 and Duke Energy Kentucky, Inc. ("Shipper")

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
NCISD	20 years from NCISD	105,979	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
NCISD	20 years from NCISD	Means	Means	Means	Means	105,979		1/1-12/31

Revision No. 0

Appendix A to Service Agreement No. 275902
 Under Rate Schedule FTS
 between Columbia Gas Transmission, LLC ("Transporter")
 and Duke Energy Kentucky, Inc. ("Shipper")

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
NCISD	20 years from NCISD	73	Union Light Heat Pwr	842711	Foster AM-9 Cold Spring	52,990			1/1-12/31
NCISD	20 years from NCISD	73	Union Light Heat Pwr	842712	Foster SM-4 Alexandria	52,989			1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Transporter agrees to provide to Shipper the following minimum delivery pressure pursuant to the provisions of Section 13 of the General Terms and Conditions of Transporter's FERC Gas Tariff upon the following conditions:

- a. From the New Capacity In-Service Date until April 1, 2029, a minimum delivery pressure of 300 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711); provided, however, no earlier than April 1, 2025, Transporter agrees to provide to Shipper a higher minimum delivery pressure, not to exceed 500 psig, if Transporter determines in its sole discretion that Transporter is capable of safely providing such higher minimum delivery pressure without any adverse effects on the daily operations of Transporter's system, including Transporter's ability to meet its firm service obligations to an existing shipper, and posts such higher minimum delivery pressure on its Electronic Bulletin Board under Non-Critical Notices.
- b. Effective April 1, 2029, until twenty (20) years from the New Capacity In-Service Date and through any extension of this Agreement exercised by Shipper pursuant to the right of first refusal provisions set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff, a minimum delivery pressure of 500 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711).

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Yes No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Yes No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule Service Agreement No. Appendix A with Shipper, which are incorporated herein by reference.


Yes No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

Yes No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By Steven K. Young
Title EVP and Chief Commercial Officer
Date 1/26/2023

COLUMBIA GAS TRANSMISSION, LLC

By 
Title Director, Business Development
Date January 27, 2023



Reservation = Max Rate eff 11/1/2024

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u> (1) 1/	<u>Total Effective Rate</u> (2) 1/	<u>Daily Rate</u> (3) 1/
<u>Market Zone</u>			
Reservation Charge			
Maximum	6.0839	6.0839	0.2000
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0118	0.0118	0.0118
Minimum	0.0118	0.0118	0.0118
Overrun			
Maximum	0.2118	0.2118	0.2118
Minimum	0.0118	0.0118	0.0118

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.



700 Louisiana Street, Suite 700
Houston, TX 77002

August 7, 2019

Duke Energy Kentucky, Inc.
139 East Fourth Street
Cincinnati, OH 45202

RE: FTS-1 Service Agreement No. 154404 Revision 1
Discount Letter Amendment

Dear Joanna:

This letter will serve as an amendment to the FTS-1 Service Agreement No. 154404 Revision 1 between Columbia Gulf Transmission, LLC (Transporter) and Duke Energy Kentucky, Inc. (Shipper). Transporter and Shipper hereby agree that Section 3 of the above-referenced Service Agreement is amended to provide the following:

Terms. Shipper agrees to pay the discounted reservation rate(s), inclusive of reservation surcharges, for the term(s) and point(s) specified below.

Effective from November 1, 2019 through October 31, 2024 for a Transportation Demand of 9,000:

Receipt Point	Receipt Point Name	Receipt Point Type	Delivery Point	Delivery Point Name	Delivery Point Type	Maximum Daily Discounted Quantity 1/	Monthly Reservation Charge
801	LEACH	Primary	MEANS	MEANS	Primary		\$ 3.33
MRMNLP	MAINLINE POOL	Secondary	MEANS	MEANS	Primary		\$ 3.33

1/ Maximum Daily Discounted Quantity shall receive the discounted reservation rate up to the indicated volume only. Any quantity transported above the Maximum Daily Discounted Quantity shall be charged the currently effective maximum reservation rate as set forth in Transporter's FERC Gas Tariff.

Service from any other secondary receipt points to any other secondary delivery points will be charged the then-existing maximum reservation rate set forth in Transporter's FERC Gas Tariff.

Apportionment of Discounts. The discounted reservation rate will be apportioned in accordance with Section 20 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Other Charges. In addition to the reservation charge(s) set forth above, Shipper must pay Transporter all applicable charges and surcharges in the Transporter's FERC Gas Tariff, as amended from time to time, including, but not limited to, commodity charges, overrun charges and retainage charges.

Compliance with Tariff. Notwithstanding the foregoing, the charge to be paid by Shipper to Transporter will be no lower than the applicable total effective minimum charges or higher than the applicable total effective maximum charges as set forth in Transporter's FERC Gas Tariff from time to time.

Executed and agreed to this 17 day of October, 2019.

COLUMBIA GULF TRANSMISSION,
LLC

By Carl Wellman
Its Manager Transportation Contracts
Date: 10-17-19

DUKE ENERGY KENTUCKY, INC.

By Bruce Bourdley
Its VP Regulatory & Community Relations
Date: 10/16/2019

Cy
GSTR
Ad



700 Louisiana Street, Suite 700
Houston, TX 77002

August 7, 2019

Duke Energy Kentucky, Inc.
139 East Fourth Street
Cincinnati, OH 45202

RE: FTS-1 Service Agreement No. 79970 Revision 4
Discount Letter Amendment

Dear Joanna:

This letter will serve as an amendment to the FTS-1 Service Agreement No. 79970 Revision 4 between Columbia Gulf Transmission, LLC (Transporter) and Duke Energy Kentucky, Inc. (Shipper). Transporter and Shipper hereby agree that Section 3 of the above-referenced Service Agreement is amended to provide the following:

Terms. Shipper agrees to pay the discounted reservation rate(s), inclusive of reservation surcharges, for the term(s) and point(s) specified below.

Effective from November 1, 2019 through October 31, 2024 for a Transportation Demand of 21,000 (11/1 to 3/31) and a Transportation Demand of 13,500 (4/1 to 10/31):

Receipt Point	Receipt Point Name	Receipt Point Type	Delivery Point	Delivery Point Name	Delivery Point Type	Maximum Daily Discounted Quantity 1/	Monthly Reservation Charge
2700010	RAYNE	Primary	MEANS	MEANS	Primary		\$ 3.33
MRMNL	MAINLINE POOL	Secondary	MEANS	MEANS	Primary		\$ 3.33

1/ Maximum Daily Discounted Quantity shall receive the discounted reservation rate up to the indicated volume only. Any quantity transported above the Maximum Daily Discounted Quantity shall be charged the currently effective maximum reservation rate as set forth in Transporter's FERC Gas Tariff.

Service from any other secondary receipt points to any other secondary delivery points will be charged the then-existing maximum reservation rate set forth in Transporter's FERC Gas Tariff.

Apportionment of Discounts. The discounted reservation rate will be apportioned in accordance with Section 20 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

Other Charges. In addition to the reservation charge(s) set forth above, Shipper must pay Transporter all applicable charges and surcharges in the Transporter's FERC Gas Tariff, as amended from time to time, including, but not limited to, commodity charges, overrun charges and retainage charges.

Compliance with Tariff. Notwithstanding the foregoing, the charge to be paid by Shipper to Transporter will be no lower than the applicable total effective minimum charges or higher than the applicable total effective maximum charges as set forth in Transporter's FERC Gas Tariff from time to time.

Executed and agreed to this 17 day of October, 2019.

COLUMBIA GULF TRANSMISSION,
LLC

DUKE ENERGY KENTUCKY, INC. 

By Carol Welham

By Bone Birdley 

Its Manager Transportation Contracts

Its VP Regulatory + Community Relations

Date: 10-17-19

Date: 10/16/2019



Tennessee Gas Pipeline Company, L.L.C.
a Kinder Morgan company

May 1, 2024

Duke Energy Kentucky, Inc.
139 East Fourth Street
Cincinnati, OH 45202
Attention: Jeff Patton

RE: Discounted Rate Agreement ("Letter Agreement")
Rate Schedule FT-A Service Package No. 321247 ("Service Package")

Dear Jeff Patton:

In response to the request of Duke Energy Kentucky, Inc. ("Shipper") and pursuant to Section 5.1 of Rate Schedule FT-A ("Rate Schedule FT-A") of Tennessee Gas Pipeline Company, L.L.C.'s ("Tennessee") FERC NGA Gas Tariff, as may be amended from time to time ("Tariff"), Tennessee hereby agrees to adjust its then applicable Rate Schedule FT-A transportation rates for the Service Package as set forth below. All capitalized terms that are used but not defined herein shall have the meanings ascribed to such terms in the Tariff or the gas transportation agreement associated with the Service Package (the "Gas Transportation Agreement"), as applicable. For the period commencing on April 1, 2025 and extending through March 31, 2030, the rate for service under the Service Package shall be adjusted as follows:

- 1. a) If Shipper attempts to apply this discount to any volumes and/or to any points not eligible for the discount and thereby fails to pay correctly invoiced amounts, then, if such failure is not cured within thirty days of provision of notice by Tennessee to Shipper of such failure, Tennessee shall have the right, in its sole discretion, to immediately terminate this Letter Agreement and/or to assess, from the date of such violation of the terms of discount, the applicable base rate on all transactions occurring under the Service Package for the month(s) in which such limits were exceeded.
- b) For transportation service from the primary receipt point(s) listed in Exhibit A to the Gas Transportation Agreement to the primary delivery point(s) listed in Exhibit A to the Gas Transportation Agreement, the applicable Rate Schedule FT-A transportation rates for service provided under the Service Package will be:

Discount Rate \$5.475
Greenhouse Gas \$0.406

\$5.5156

- i) a monthly reservation rate equal to the lesser of: (a) A Monthly Reservation Rate of \$5.475 per dth or (b) Tennessee's applicable Base Reservation Rate;
- and
- ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate.

These rates apply to all secondary receipts in the Transportation Path, as defined in Tennessee's Tariff, and all Zone 2 deliveries. In addition, Shipper shall also pay applicable ACA, F&LR and EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.

- c) Subject to conditions set forth in Section 4.8 (ERS) of Rate Schedule FT-A, Tennessee hereby adjusts the applicable FT-A Base Daily Reservation Rate for Extended Receipt Service as

follows:

- i) a Base Daily Reservation Rate of \$0.02 per Dth/d when extending from any Zone 0 receipt; and
- ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate per Dth.

In addition, Shipper shall also pay ACA, applicable F&LR, EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.

- d) Receipts from and/or deliveries to points other than those listed above during the term of this Letter Agreement shall result in Shipper being assessed Tennessee's Base Reservation Rate under Rate Schedule FT-A applicable to the primary path divided by the number of days in the month for the entire Gas Transportation Agreement TQ on the day(s) of such deliveries and Tennessee's applicable daily base Commodity Rates under Rate Schedule FT-A as well as the applicable ACA, F&LR and EPCR charges and all other applicable surcharges under Rate Schedule FT-A.
2. If any terms of this Letter Agreement are disallowed by any order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee may immediately terminate this Letter Agreement. If any terms of this Letter Agreement are in any way modified by order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee and Shipper may mutually agree to amend this Letter Agreement in order to ensure that the original commercial intent of the parties is preserved. In the event that the parties cannot achieve mutual agreement, Tennessee reserves the right to immediately terminate this Letter Agreement.

If Shipper is interested in entering into this Letter Agreement for firm capacity in accordance with the terms proposed above, please have an authorized representative of Shipper execute this Letter Agreement and return it to the undersigned. This Letter Agreement will become binding upon the parties only after it then is accepted and executed by Tennessee's authorized representative on the below "Agreed to and Accepted" portion. One fully executed copy will be returned for your records.

Sincerely,

Adrienne Reid

Adrienne M. Reid
Account Director

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

DUKE ENERGY KENTUCKY, INC.

6/18/2024

AGREED TO AND ACCEPTED
THIS _____ DAY OF _____, 2024.

By: *EOO*

Name: Ernesto Ochoa

Title: Chief Commercial Officer

AGREED TO AND ACCEPTED
THIS 6th DAY OF June, 2024.

By: *Brian R. Weisker*

Name: Brian R. Weisker

Title: SVP & President, NGBU



Tennessee Gas Pipeline
Company, L.L.C.
a Kinder Morgan company

April 6, 2021

Duke Energy Kentucky, Inc.
139 East Fourth Street
Cincinnati, OH 45202

Attention: Jeff Patton

RE: Discounted Rate Agreement ("Letter Agreement")
Rate Schedule FT-A Service Package No. 321247

Dear Jeff:

In response to the request of Duke Energy Kentucky, Inc. ("Shipper") and pursuant to Section 5.1 Rate Schedule FT-A of Tennessee Gas Pipeline Company L.L.C.'s ("Transporter") FERC Gas Tariff, as may be amended from time to time ("Tariff"), Transporter hereby agrees to adjust its then applicable Rate Schedule FT-A transportation rates for service provided under the above-referenced gas transportation agreement as follows:

1. a) If Shipper attempts to apply this Discounted Rate Agreement to any volumes and/or to any points not eligible for the discount and thereby fails to pay correctly invoiced and undisputed amounts, then, if such failure is not cured within thirty days of provision of notice by Transporter to Shipper of such failure, Transporter shall have the right, in its sole discretion, to immediately terminate this Discounted Rate Agreement with Shipper and/or to assess, from the date of such violation of the terms of this Discounted Rate Agreement, the applicable Base Rate on all transactions occurring under the Service Package for the month(s) in which such limits were exceeded.
- b) For the period commencing April 1, 2022, and extending through **March 31, 2025**, for gas delivered by on behalf of Shipper to any Zone 2 delivery point under the above referenced gas transportation agreement, the applicable Rate Schedule FT-A rates for volumes received by Transporter from any receipt meter in Zone L/1 or Zone 2 will be the lesser of: a monthly reservation rate equal to (a) **\$4.867** per Dth or (b) Transporter's applicable Base Reservation Rate.

In addition, Shipper shall pay a daily commodity rate of Transporter's applicable Base Commodity Rate. Shipper shall also pay ACA, applicable Fuel and Loss Retention (F&LR) and Electric Power Cost Recovery (EPCR) charges and all applicable surcharges specified in Transporter's Tariff.

- c) Receipts from and/or deliveries to points other than those listed above during the term of this Discounted Rate Agreement shall result in Shipper being assessed Transporter's Base Reservation Rate under Rate Schedule FT-A applicable to the primary path divided by the number of days in the month for the entire gas transportation agreement TQ on the day(s) of such deliveries and Transporter's applicable daily Base Commodity Rates under Rate Schedule FT-A as well as the applicable F&LR and EPCR charges and all applicable surcharges under Rate Schedule FT-A.

Discount Rate Effective 4/1/22 4.867
Greenhouse Gas .0406
4.9076

2. If any terms of this Discounted Rate Agreement are disallowed by any order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Transporter may immediately terminate this Discounted Rate Agreement. If any terms of this Discounted Rate Agreement are in any way modified by order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Transporter and Shipper may mutually agree to amend this Discounted Rate Agreement in order to ensure that the original commercial intent of the parties is preserved. In the event that the parties cannot achieve mutual agreement, Transporter reserves the right to immediately terminate this Discounted Rate Agreement.

If Shipper is interested in entering into the Discounted Rate Agreement for firm capacity in accordance with the terms proposed above, please have the authorized representative of Shipper execute this Discounted Rate Agreement, and return to the undersigned. This Discounted Rate Agreement will become binding upon the parties only after it then is accepted and executed by Transporter's authorized representative on the below "Agreed to and Accepted" portion. One fully executed copy will be returned for your records.

Sincerely,

Adrienne Reid
Account Director, Marketing

TENNESSEE GAS PIPELINE COMPANY, LLC
AGREED TO AND ACCEPTED
THIS 4th DAY OF May, 2021.

By: _____
Name: Ernesto A. Ochoa
Title: Vice President - Commercial

DUKE ENERGY KENTUCKY, INC.
AGREED TO AND ACCEPTED
THIS 29th DAY OF April, 2021.

By: Bruce Bartley
Name: Bruce Bartley
Title: VP - Rates & Gas Supply



August 26, 2022

Duke Energy Kentucky, Inc.
139 East Fourth Street
Cincinnati, OH 45202

Attention: Jeff Patton

RE: Amendment to Discounted Rate Agreement ("Amendment")
Rate Schedule FT-A Service Package No. 321247

Dear Jeff:

Reference is hereby made to that certain Discounted Rate Agreement dated April 6, 2021 (the "Letter Agreement") between Duke Energy Kentucky, Inc. ("Shipper") and Tennessee Gas Pipeline Company L.L.C. ("Tennessee").

Effective as of November 1, 2022, Shipper and Tennessee wish to amend the Letter Agreement by adding Section 1(d) with the following:

1. d) For the period commencing on November 1, 2022 and extending through **March 31, 2025**, subject to conditions set forth in Section 4.8 of Rate Schedule FT-A, Tennessee hereby adjusts the applicable Base Daily Reservation Rate for Extended Receipt Service ("ERS") as follows:
 - i) \$0.02 per Dth/d when extending from any Zone 0 receipt meter (ERS); and
 - ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate per Dth.

In addition, Shipper shall also pay ACA, applicable F&LR and EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.
2. If any terms of this Discounted Rate Agreement are disallowed by any order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Transporter may immediately terminate this Discounted Rate Agreement. If any terms of this Discounted Rate Agreement are in any way modified by order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Transporter and Shipper may mutually agree to amend this Discounted Rate Agreement in order to ensure that the original commercial intent of the parties is preserved. In the event that the parties cannot achieve mutual agreement, Transporter reserves the right to immediately terminate this Discounted Rate Agreement.


If Shipper is interested in entering into the Amendment for firm capacity in accordance with the terms proposed above, please have the authorized representative of Shipper execute this Discounted Rate Agreement, and return to the undersigned. This Discounted Rate Agreement will become binding upon the

parties only after it then is accepted and executed by Transporter's authorized representative on the below "Agreed to and Accepted" portion. One fully executed copy will be returned for your records.

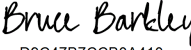
Sincerely,

Adrienne Reid
Account Director, Marketing

TENNESSEE GAS PIPELINE COMPANY, LLC
AGREED TO AND ACCEPTED
THIS 27th DAY OF September, 2022.

By: 
0F6E74A403824E2...
Name: Ernesto Ochoa
Title: Vice President, Commercial

DUKE ENERGY KENTUCKY, INC.
AGREED TO AND ACCEPTED
THIS 27th DAY OF September, 2022.

By: 
D9C47B7CCB0A410...
Name: Bruce Barkley
Title: VP-Rates and Gas Supply

DS


DS


DS


Date: May 1, 2024

PIPELINE SERVICES
DUKE ENERGY KENTUCKY, INC
525 S. Tryon St.
Charlotte, NC 28202

RE: Amendment No. 4 to
Gas Transportation Agreement
Dated November 1, 2016
Service Package No. 321247-FTATGP

Dear PIPELINE SERVICES:

TENNESSEE GAS PIPELINE COMPANY, L.L.C. and DUKE ENERGY KENTUCKY, INC (DUKE ENERGY KENTUCKY, INC) agree to amend the Agreement effective April 1, 2025, to change the term and rate as reflected in the Attached Revised Exhibit A.

Except as amended herein, all terms and provisions of the Agreement shall remain in full force and effect as written.

If the foregoing is in accordance with your understanding of our agreement, please so indicate by electronically executing this amendment in the space provided below.

Should you have any questions, please do not hesitate to contact me at 713-420-2600.


Best regards,

STEPHANIE GONZALEZ
Sr. Account Representative
Transportation Services

Date: May 1, 2024

DUKE ENERGY KENTUCKY, INC
Date: May 1, 2024
Page: 2
Contract number: 321247-FTATGP
Amendment number: 4
Amendment effective date: April 1, 2025

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

BY: 
Agent and Attorney-in-Fact

DUKE ENERGY KENTUCKY, INC

BY: 

TITLE: SVP + President, NGTSU

DATE: 6/6/2024

GAS TRANSPORTATION AGREEMENT
 (For Use Under FT-A Rate Schedule)

EXHIBIT A
 AMENDMENT NO. 4
 TO GAS TRANSPORTATION AGREEMENT
 DATED November 1, 2016
 BETWEEN
 TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 AND
 DUKE ENERGY KENTUCKY, INC

Amendment Effective Date: April 1, 2025

Service Package: 321247-FTATGP

Service Package TQ: 36472 Dth

Beginning Date			Ending Date				TQ			
04/01/2025			03/31/2030				36,472			
BEGINNING DATE	ENDING DATE	METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	METER-TQ
04/01/2025	03/31/2030	420998	POOLING PT - 800 LEG - ZONE L	TENNESSEE GAS PIPELINE	FRANKLIN	LA	L	R	800	36472
04/01/2025	03/31/2030	420049	COL GAS/TGP NORTH MEANS KY MONTGOME	COLUMBIA GAS TRNSMISSION	MONTGOMERY	KY	02	D	100	36472

Total Receipt TQ 36472
 Total Delivery TQ 36472

Number of Receipt Points: 1
 Number of Delivery Points: 1

Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Transporter's FERC Gas Tariff:

Contractual ROFR:

Notwithstanding anything in Article V, Section 4.1 of Transporter's Tariff to the contrary, Shipper shall have the right to extend the Primary Term of this Agreement pursuant to the procedures set forth in Article V, Section 4.2 of Transporter's Tariff. The rate for any such extension period shall be Transporter's then applicable maximum tariff rate.

Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.

Tennessee Gas Pipeline Company, L.L.C.
 FERC NGA Gas Tariff
 Sixth Revised Volume No. 1

Twenty Fourth Revised Sheet No. 14
 Superseding
 Twenty Third Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.6004		\$9.6134	\$12.9313	\$13.1602	\$14.4604	\$15.3491	\$19.2577
	L		\$4.0841						
	1	\$6.9255		\$6.6386	\$8.8346	\$12.5152	\$12.3255	\$13.9003	\$17.0925
	2	\$12.9314		\$8.7816	\$4.5673	\$4.2696	\$5.4631	\$7.5139	\$9.6995
	3	\$13.1602		\$6.9558	\$4.6042	\$3.3216	\$5.1023	\$9.2279	\$10.6631
	4	\$16.7090		\$15.4042	\$5.8703	\$8.9212	\$4.3669	\$4.7226	\$6.7467
	5	\$19.9231		\$13.9996	\$6.1579	\$7.4511	\$4.8511	\$4.5504	\$5.9239
	6	\$23.0472		\$16.0796	\$11.0666	\$12.1915	\$8.6116	\$4.5303	\$3.9217

Daily Base Reservation Rate 1/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.1512		\$0.3161	\$0.4251	\$0.4327	\$0.4754	\$0.5046	\$0.6331
	L		\$0.1343						
	1	\$0.2277		\$0.2183	\$0.2905	\$0.4115	\$0.4052	\$0.4570	\$0.5619
	2	\$0.4251		\$0.2887	\$0.1502	\$0.1404	\$0.1796	\$0.2470	\$0.3189
	3	\$0.4327		\$0.2287	\$0.1514	\$0.1092	\$0.1677	\$0.3034	\$0.3506
	4	\$0.5493		\$0.5064	\$0.1930	\$0.2933	\$0.1436	\$0.1553	\$0.2218
	5	\$0.6550		\$0.4603	\$0.2025	\$0.2450	\$0.1595	\$0.1496	\$0.1948
	6	\$0.7577		\$0.5286	\$0.3638	\$0.4008	\$0.2831	\$0.1489	\$0.1289

Maximum Reservation Rates 2 /, 3 /	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.6410		\$9.6540	\$12.9719	\$13.2008	\$14.5010	\$15.3897	\$19.2983
	L		\$4.1247						
	1	\$6.9661		\$6.6792	\$8.8752	\$12.5558	\$12.3661	\$13.9409	\$17.1331
	2	\$12.9720		\$8.8222	\$4.6079	\$4.3102	\$5.5037	\$7.5545	\$9.7401
	3	\$13.2008		\$6.9964	\$4.6448	\$3.3622	\$5.1429	\$9.2685	\$10.7037
	4	\$16.7496		\$15.4448	\$5.9109	\$8.9618	\$4.4075	\$4.7632	\$6.7873
	5	\$19.9637		\$14.0402	\$6.1985	\$7.4917	\$4.8917	\$4.5910	\$5.9645
	6	\$23.0878		\$16.1202	\$11.1072	\$12.2321	\$8.6522	\$4.5709	\$3.9623

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0406.

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : DECEMBER 02, 2024

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
--	------------------	-----------------------------	---------------------------	------------------------------

INTERSTATE PIPELINE : TEXAS GAS TRANSMISSION
TARIFF RATE EFFECTIVE DATE : 11/1/2021 to 10/31/2026

BILLING DEMAND - TARIFF RATE - FT

Maximum Daily Quantity	0.2250	14,000	151	475,650
Maximum Daily Quantity	0.1400	3,700	214	110,852

TOTAL TEXAS GAS TRANSMISSION DEMAND CHARGES

586,502

GAS MARKETERS FIXED CHARGES

Eco Energy (25 day call)	0.0350	2,025,000		70,875
Twin Eagle (25 day call)	0.0800	1,125,000		90,000
Twin Eagle (10 day call)	0.0700	1,800,000		126,000
UET (10 day call)	0.2000	1,010,610		202,122

TOTAL GAS MARKETERS FIXED CHARGES

488,997



610 West 2nd Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

November 20, 2020

Jeff Patton
Duke Energy Kentucky, Inc.
139 E 4th St EX 460
Cincinnati, OH 45022

Re: Discounted Rates Letter Agreement to
STF Service Agreement No. 37260
between TEXAS GAS TRANSMISSION, LLC and
DUKE ENERGY KENTUCKY, INC.
dated July 19, 2018

Dear Jeff:

This Discounted Rates Letter Agreement (“Agreement”) specifies additional terms and conditions applicable to the referenced Firm Service Agreement (“Contract”) between Texas Gas Transmission, LLC (“Texas Gas”) and Duke Energy Kentucky, Inc. (“Customer”). This Agreement is subject to all applicable Federal Energy Regulatory Commission (“FERC”) regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Texas Gas’ FERC Gas Tariff currently in effect or any superseding tariff (“Tariff”), the language of the Tariff will control.

1. Texas Gas shall provide primary firm service under the Agreement from Primary Receipt Point(s) to the Primary Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a) The Maximum Contract Quantity(ies) for this Agreement shall be: 14,000 MMBtu per day each winter
3,700 MMBtu per day each summer

(b) In addition to the rate(s) set forth in Exhibit A, Texas Gas shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Texas Gas is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for primary firm transportation service utilizing the Eligible Primary Point(s) specifically listed on Exhibit A, up to Customer’s Maximum Contract Quantity. The rates in Exhibit B are applicable only for transportation service utilizing the eligible secondary point(s) specifically listed on Exhibit B. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Texas Gas is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A and/or B in writing or execute a separate rate agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service. If Customer or its Replacement Shipper(s) deliver gas to a point not listed on Exhibit A or B, Customer or its Replacement Shipper(s) shall pay the maximum applicable rate for the quantity delivered to such point(s), up to Customer’s or its Replacement Shipper’s(s’) Maximum Contract Quantity.

3. This Agreement shall be effective beginning November 1, 2021 and shall continue in full force and effect through October 31, 2026.

4. All rates and services described in this Agreement are subject to the terms and conditions of Texas Gas’ Tariff. Texas Gas shall have no obligation to make refunds to Customer unless the maximum rate ultimately established by the FERC for any service described herein is less than the rate paid by Customer under this Agreement. Texas Gas shall have the unilateral right to file with the appropriate regulatory authority and make changes effective

in the filed rates, charges, and services in Texas Gas' Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY, EXCLUDING ANY PROVISION WHICH WOULD DIRECT THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

If Customer agrees with the terms and conditions, please so indicate by signing in the appropriate spaces provided below and returning to Texas Gas.

Very truly yours,

TEXAS GAS TRANSMISSION, LLC

DS Signature: John Haynes Date: 12/1/2020 | 10:51:43 AM CST
E3B6BF22BE3C465...
 Name: John Haynes Title: Chief Commercial officer

DS Duke Energy Kentucky, Inc. Signature: Bruce P. Barkley Date: 11/24/2020 | 11:54:24 AM CST
D9C47B7CCB0A410...
DS Name: Bruce P. Barkley Title: VP-Rates and Gas Supply

DS
 pk

Rate Schedule STF
Agreement/Contract No. 37260
Dated: July 19, 2018

Discounted Rates Letter Agreement dated November 20, 2020
Effective: **November 1, 2021**

EXHIBIT A

Eligible Primary Receipt Point(s)

All effective primary receipt point(s) listed under the Contract

Eligible Primary Delivery Point(s)

<u>Meter Name</u>	<u>Meter No.</u>	<u>Zone</u>
Duke Energy-Kentucky Shipper DE	1872	4

Rate(s)

The following rates shall be applicable to any transaction utilizing (i) an Eligible Primary Receipt Point(s) or Eligible Secondary Receipt Point(s); and (ii) an Eligible Primary Delivery Point(s) or Eligible Secondary Delivery Point(s).

Demand: **\$0.2250** per MMBtu/day– each winter
\$0.1400 per MMBtu/day – each summer

Commodity: **\$0.03** per MMBtu plus applicable surcharges and fuel retention

Any discounted rates listed on this Exhibit A shall apply only to transactions transporting from a receipt point listed above to a delivery point listed above. To the extent Customer and/or its replacement customer delivers gas quantities greater than the contract demand on any day and such deliveries are not daily overrun quantities, then Customer shall pay (i) the applicable maximum demand rate on the entire contract demand for that day; and (ii) for all other charges, the maximum applicable rate on all allocated volumes for that day.

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : DECEMBER 02, 2024

GAS COMMODITY RATE FOR DECEMBER 2024 - FEBRUARY 2025:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$2.9596	\$/Dth
DUKE ENERGY KENTUCKY FUEL	3.100%	\$0.0917	\$3.0513	\$/Dth
DTH TO MCF CONVERSION	1.1007	\$0.3073	\$3.3586	\$/Mcf
ESTIMATED WEIGHTING FACTOR	84.826%		\$2.8490	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$2.849	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$2.1908	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$2.2061	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.128%	\$0.0469	\$2.2530	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0125	\$2.2655	\$/Dth
DUKE ENERGY KENTUCKY FUEL	3.100%	\$0.0702	\$2.3357	\$/Dth
DTH TO MCF CONVERSION	1.1007	\$0.2352	\$2.5709	\$/Mcf
ESTIMATED WEIGHTING FACTOR	15.174%		\$0.3901	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.390	\$/Mcf

(1) Weighted average cost of gas based on NYMEX prices on [October 29, 2024](#)

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
SUPPLIER REFUND ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED**

August 31, 2024

DESCRIPTION	UNIT	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD ENDED August 31, 2024	\$	0.00
INTEREST FACTOR (REFLECTING 90 DAY COMMERCIAL PAPER RATE)		1.0260
REFUNDS INCLUDING INTEREST (\$0.00 x 1.0260)	\$	0.00
DIVIDED BY TWELVE MONTH SALES ENDED November 30, 2025	MCF	9,410,206
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u>0.00</u>

DETAILS OF SUPPLIER REFUNDS RECEIVED DURING THE THREE MONTHS ENDED

August 31, 2024

DESCRIPTION	UNIT	AMOUNT
<u>SUPPLIER</u>		
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCA	\$	<u>0.00</u>

RAU

GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
ACTUAL ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED **August 31, 2024**

DESCRIPTION	UNIT	JUNE	JULY	AUGUST
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	MCF	230,614	227,681	212,837
UTILITY PRODUCTION	MCF	0	0	0
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	(63,323)	(10)	(415)
TOTAL SUPPLY VOLUMES	MCF	<u>167,291</u>	<u>227,671</u>	<u>212,422</u>
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	2,131,697	2,255,692	2,143,896
INCLUDABLE PROPANE (\$)	\$	0	0	0
GAS COST UNCOLLECTIBLE	\$	10,988	11,275	13,040
OTHER COSTS (SPECIFY):				
TRANSPORTATION SERVICE "UNACCOUNTED FOR"(\$)	\$	0	0	0
GAS COST CREDIT (\$)	\$	0	0	0
X-5 TARIFF (\$)	\$	0	0	0
MANAGEMENT FEES	\$	(354,167)	(354,167)	(354,167)
LOSSES - DAMAGED LINES (\$)	\$	(4,183)	(6,787)	(2,907)
SALES TO REMARKETERS (\$)	\$	0	0	0
TRANSPORTATION TAKE-OR-PAY RECOVERY (\$)	\$	0	0	0
TOTAL SUPPLY COSTS	\$	<u>1,784,335</u>	<u>1,906,013</u>	<u>1,799,862</u>
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	182,204.6	190,000.9	167,924.4
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
TOTAL SALES VOLUMES	MCF	<u>182,204.6</u>	<u>190,000.9</u>	<u>167,924.4</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	9.793	10.032	10.718
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	<u>5.077</u>	<u>5.127</u>	<u>5.085</u>
DIFFERENCE	\$/MCF	4.716	4.905	5.633
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>182,204.6</u>	<u>190,000.9</u>	<u>167,924.4</u>
EQUALS MONTHLY COST DIFFERENCE	\$	<u>859,276.87</u>	<u>931,954.18</u>	<u>945,918.03</u>
NET COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			<u>2,737,149.08</u>
PRIOR PERIOD ADJUSTMENT - none	\$			0.00
TOTAL COST USED IN THE CURRENT AA CALCULATION	\$			<u>2,737,149.08</u>
DIVIDED BY: 12 MONTH PROJECTED SALES ENDED <u>November 30, 2025</u>	MCF			9,410,206
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			<u>0.291</u>
AAU				

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
BALANCE ADJUSTMENT
DETAILS FOR THE TWELVE MONTH PERIOD ENDED August 31, 2024**

DESCRIPTION	UNIT	AMOUNT
<u>RECONCILIATION OF A PREVIOUS GAS COST VARIANCE</u>		
GAS COST DIFFERENCE TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "AA" EFFECTIVE September 1, 2023	\$	(2,701,582.69)
LESS: AMOUNT RECOVERED (RETURNED) BY THE AA OF \$ (0.276) /MCF APPLIED TO TOTAL SALES OF 8,444,112 MCF (TWELVE MONTHS ENDED August 31, 2024)	\$	<u>(2,330,575.04)</u>
BALANCE ADJUSTMENT FOR THE "AA"	\$	<u>(371,007.65)</u>
<u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND</u>		
SUPPLIER REFUND AMOUNT TO BE DISTRIBUTED TO CUSTOMERS WHICH WAS USED TO COMPUTE THE "RA" EFFECTIVE September 1, 2023	\$	0.00
LESS: AMOUNT DISTRIBUTED BY THE "RA" OF \$ 0.000 /MCF APPLIED TO TOTAL SALES OF 8,444,112 MCF (TWELVE MONTHS ENDED August 31, 2024)	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE "RA"		<u>0.00</u>
<u>RECONCILIATION OF A PREVIOUS BALANCE ADJUSTMENT</u>		
AMOUNT TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "BA" EFFECTIVE September 1, 2023	\$	(954,235.22)
LESS: AMOUNT RECOVERED (RETURNED) BY THE "BA" OF \$ (0.098) /MCF APPLIED TO TOTAL SALES OF 8,444,112 MCF (TWELVE MONTHS ENDED August 31, 2024)	\$	<u>(827,523.00)</u>
BALANCE ADJUSTMENT FOR THE "BA"	\$	<u>(126,712.22)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(497,719.87)</u>
DIVIDED BY: 12 MONTHS PROJECTED SALES ENDED November 30, 2025	MCF	<u>9,410,206</u>
EQUALS: CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	<u><u>(0.053)</u></u>

DUKE ENERGY KENTUCKY
SUPPLEMENTAL INFORMATION
FOR THE EXPECTED GAS COST (EGC) RATE CALCULATION
OF THE GAS COST RECOVERY RATE
IN EFFECT AS OF DECEMBER 2, 2024

4th Quarter

DUKE ENERGY KENTUCKY, Inc.
 USED FOR GCA EFFECTIVE **December 2, 2024**

COMPUTATION OF THE INTEREST FACTOR
 FOR THE GCA CALCULATION ON SCHEDULE II

TWELVE MONTHS ENDED **September 30, 2024**
 FEDERAL RESERVE ECON. DATA (90-DAY COMMERCIAL PAPER RATES)

INTEREST RATE	0.0477
PAYMENT	0.085502
ANNUAL TOTAL	1.0260
MONTHLY INTEREST	0.003975
AMOUNT	1

SEPTEMBER	2023	5.34	
OCTOBER	2023	5.38	
NOVEMBER	2023	5.38	
DECEMBER	2023	5.36	
JANUARY	2024	5.31	
FEBRUARY	2024	5.31	
MARCH	2024	5.32	
APRIL	2024	5.34	
MAY	2024	5.34	
JUNE	2024	5.32	
JULY	2024	5.26	
AUGUST	2024	5.12	63.78
SEPTEMBER	2024	4.85	63.29

PRIOR ANNUAL TOTAL	63.78
PLUS CURRENT MONTHLY RATE	4.85
LESS YEAR AGO RATE	5.34
NEW ANNUAL TOTAL	63.29
AVERAGE ANNUAL RATE	5.27
LESS 0.5% (ADMINISTRATIVE)	4.77

NOTE: When Federal Reserve indicates that trade data was insufficient to support calculation of the particular rate, prior month rate is used.

**DUKE ENERGY KENTUCKY
GAS SERVICE
SUMMARY OF GCA a/k/a GCR COMPONENTS
MONTH: June 2024**

Retail BILL CODE	MCF Usage REPORTED SALES	Exptd Gas Cost		RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT					
		\$/MCF	EGC \$	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	
				0.000	0.000	0.000	0.000	RA	0.366	0.344	0.188	0.276	AA	0.057	0.022	0.014	0.098	BA	
091/012		7.198	0.00																
091/012		7.198	0.00																
091/012		7.198	0.00																
032		5.486	0.00																
032		5.486	0.00																
032	(7.9)	5.486	(43.34)																
052	19.6	9.131	178.97																
052	20.1	9.131	183.53																
052	(1.3)	9.131	(11.87)																
072	9.8	10.286	100.80																
072	12.4	10.286	127.55																
072	12.7	10.286	130.63																
092	111.0	6.903	766.23																
013	(20.9)	6.903	(144.27)																
013	30.3	6.903	209.16																
033	148.5	4.998	742.20																
033	131.5	4.998	657.24																
033	11.4	4.998	56.98																
053	146.2	4.811	703.37																
053	123.6	4.811	594.64																
053	140.0	4.811	673.54																
073	125.4	5.305	665.25				0.00	0.00				(34.61)	(34.61)				(12.29)	(12.29)	
073	126.5	5.305	671.08				0.00	0.00				(34.91)	(34.91)				(12.40)	(12.40)	
073	135.9	5.305	720.95				0.00	0.00				(37.51)	(37.51)				(13.32)	(13.32)	
093	102.5	5.885	603.41			0.00	0.00	0.00				19.28	(28.30)	(9.02)		(1.44)	(10.05)	(11.49)	
014	144.7	5.885	851.36			0.00	0.00	0.00				27.20	(39.93)	(12.73)		(2.03)	(14.18)	(16.21)	
014	(2,003.2)	5.885	(11,788.54)			0.00	0.00	0.00				(376.59)	552.87	176.28		28.04	196.31	224.35	
034	(1,062.9)	4.816	(5,119.01)		0.00	0.00	0.00	0.00			(365.64)	(199.83)	293.37	(272.10)	(23.38)	14.88	104.17	95.67	
034	(984.4)	4.816	(4,740.80)		0.00	0.00	0.00	0.00			(338.63)	(185.06)	271.69	(252.00)	(21.66)	13.78	96.47	88.59	
034	3,292.2	4.816	15,855.28		0.00	0.00	0.00	0.00			1,132.52	618.94	(908.65)	842.81	72.43	(46.09)	(322.64)	(296.30)	
054	181,440.8	5.084	922,445.24	0.00	0.00	0.00	0.00	0.00	(66,407.35)	62,415.65	34,110.88	(50,077.67)	(19,958.49)	10,342.13	3,991.70	(2,540.17)	(17,781.20)	(5,987.54)	
TOTAL RETAIL	B1	182,204.60	(1)	925,089.58	-	-	-	-	(66,407.35)	62,843.90	34,014.82	(50,043.65)	(19,592.28)	10,342.13	4,019.09	(2,533.03)	(17,769.13)	(5,940.94)	
TRANSPORTATION: IFT3																			
Customer Choice Program (GCAT):																			
101/022																			
042																			
062																			
082																			
102/023																			
043																			
063																			
083								0.00	0.00									0.00	0.00
103/024								0.00	0.00									0.00	0.00
044	2,612.0							0.00	898.53	491.06	(720.91)	668.68			57.46	(36.57)	(255.98)	(235.09)	
064								0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	
IFT3 CHOICE	2,612.0	TOTAL FOR CHOICE		-	-	-	-	-	0.00	898.53	491.06	(720.91)	668.68	-	57.46	(36.57)	(255.98)	(235.09)	
TOTAL FOR Gas Cost Recovery (GCR)				-	-	-	-	-	(66,407.35)	63,742.43	34,505.88	(50,764.56)	(18,923.60)	10,342.13	4,076.55	(2,569.60)	(18,025.11)	(6,176.03)	
								JE					JE					JE	
								CONTROL CK					CONTROL CK					CONTROL CK	
								positive=recovered=cr 253130					positive=recovered=cr 191400					positive=recovered=cr 253130	
								negative=reduce refund=dr 253130				negative=refund=dr 191400						negative=reduce refund=dr 253130	
Firm Transportation: IFT																			
FT		176,678.0	C1																
Interruptible Transportation: IT01																			
IT		119,954.0	C2																
Grand Total		481,448.6																	
ADJUSTED EGC		5,077	(2)																

JE ID - KUNBIL AMZ

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF June 2024

<u>DESCRIPTION</u>	<u>W/P</u>	<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>		\$
current month estimate	A1	2,278,756.14
adjustments from prior month	B1	(151,074.11)
Interruptible Transportation monthly charges by Gas Supply - PM	C1	4,015.40
		2,131,697
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month		0.00
adjustments		0.00
		0
 <u>PLUS: INCLUDABLE PROPANE</u>		
a/c 728-3 Erlanger		0.00
		0
 <u>PLUS: GAS COST UNCOLLECTIBLE</u>		
This will change from the estimate to the Gas Cost Uncollectible	J1	10,988.00
		10,988
 <u>LESS: X-5 TARIFF</u>		
		0.00
		0
 <u>LESS Tenaska MANAGEMENT FEE</u>		
	F1	354,166.67
		(354,167)
 <u>LESS: TOP TRANSP. RECOVERIES</u>		
		0.00
		0
 <u>LESS: GAS LOSSES - DAMAGED LINES</u>		
	G1	(4,182.88)
		(4,183)
adjustments		0.00
		0.00
		0
 <u>LESS: GAS COST CREDIT</u>		
		0.00
		0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month		0.00
adjustments		0.00
		0
 TOTAL SUPPLY COSTS		1,784,335

ACCOUNTING ENTRY FOR DEFERRAL ONLY

AMOUNT

ACCTS: 191400 - Unrecv PG\$ - Liabl	859,276.87
ACCOUNT 0805002 - Unrecv PG Adj - Expense	(859,276.87)

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH June 2024

2,380.00
476.00

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH</u> <u>June 2024</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	A2	230,614.00
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	(63,323.00)
TOTAL SUPPLY VOLUMES	MCF		167,291
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		2,131,697
Includable Propane	\$		0
Gas Cost Uncollectible	\$		10,988
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(354,167)
- Losses-Damaged Lines	\$		(4,183)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$		1,784,335.0
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	H1	182,204.6
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		182,204.6
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		9.793
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H2	5.077
DIFFERENCE	\$/MCF		4.716
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		182,204.6
MONTHLY COST DIFFERENCE	\$		859,276.87

DUKE ENERGY COMPANY KENTUCKY

June 2024

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>				
EGC - Retail	182,204.6	H3	925,089.58	5.07720223
RA		H4	0.00	
AA		H5	(18,923.60)	
BA		H6	(6,176.03)	
TOTAL GAS COST RECOVERY(GCR)			<u>899,989.95</u>	
TOTAL SALES VOLUME	182,204.6			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>182,204.6</u>			
<u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>				
SUPPLIER COST - CURRENT MONTH	182,204.6		1,784,335.00	9.79302961
UNRECOVERED PURCHASED GAS COST			(878,200.47)	
ROUNDING(ADD/(DEDUCT))			<u>31.45</u>	
TOTAL GAS COST IN REVENUE			<u>906,165.98</u>	
TOTAL GAS COST RECOVERY(GCR)			899,989.95	
LESS: RA			0.00	
BA			<u>(6,176.03)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u>906,165.98</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			(878,200.47)	
LESS: AA			<u>(18,923.60)</u>	
MONTHLY COST DIFFERENCE			(859,276.87)	
EXTENDED MONTHLY COST DIFFERENCE			<u>(859,245.42)</u>	
ROUNDING			<u>31.45</u>	

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF July 2024

<u>DESCRIPTION</u>	<u>W/P</u>	<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>		\$
current month estimate	<u>A1</u>	2,258,776.54
adjustments from prior month	<u>B1</u>	(25.24)
Interruptible Transportation monthly charges by Gas Supply - PM	<u>C1</u>	(3,058.82)
		2,255,692
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month		0.00
adjustments		0.00
		0
 <u>PLUS: INCLUDABLE PROPANE</u>		
a/c 728-3 Erlanger		0.00
		0
 <u>PLUS: GAS COST UNCOLLECTIBLE</u>	<u>E1</u>	11,275.00
		11,275
 <u>LESS: X-5 TARIFF</u>		0.00
		0
 <u>LESS Tenaska MANAGEMENT FEE</u>	<u>F1</u>	354,166.67
		(354,167)
 <u>LESS: TOP TRANSP. RECOVERIES</u>		0.00
		0
 <u>LESS: GAS LOSSES - DAMAGED LINES</u>	<u>G1</u>	(6,787.36)
		(6,787)
adjustments		0.00
		0
 <u>LESS: GAS COST CREDIT</u>		0.00
		0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month		0.00
adjustments		0.00
		0
TOTAL SUPPLY COSTS		1,906,013

ACCOUNTING ENTRY FOR DEFERRAL ONLY

AMOUNT

ACCTS: 191400 - Unrecv PG\$ - Liabl	931,954.18
ACCOUNT 0805002 - Unrecv PG Adj - Expense	(931,954.18)

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH July 2024

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH</u> <u>July 2024</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	A2	227,681.00
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	(10.00)
TOTAL SUPPLY VOLUMES	MCF		227,671
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		2,255,692
Includable Propane	\$		0
Gas Cost Uncollectible	\$		11,275
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(354,167)
- Losses-Damaged Lines	\$		(6,787)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$		1,906,013.0
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	H1	190,000.9
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		190,000.9
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		10.032
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H2	5.127
DIFFERENCE	\$/MCF		4.905
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		190,000.9
MONTHLY COST DIFFERENCE	\$		931,954.18

DUKE ENERGY COMPANY KENTUCKY

July 2024

	<u>Applied MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>				
EGC - Retail	190,000.9	H3	974,145.51	5.12705863
RA		H4	0.00	
AA		H5	(19,436.74)	
BA		H6	(7,026.14)	
TOTAL GAS COST RECOVERY(GCR)			<u>947,682.63</u>	
TOTAL SALES VOLUME	190,000.9			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>190,000.9</u>			
<u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>				
SUPPLIER COST - CURRENT MONTH	190,000.9		1,906,013.00	10.03160236
UNRECOVERED PURCHASED GAS COST			(951,390.92)	
ROUNDING(ADD/(DEDUCT))			<u>86.69</u>	
TOTAL GAS COST IN REVENUE			<u>954,708.77</u>	
TOTAL GAS COST RECOVERY(GCR)			947,682.63	
LESS: RA			0.00	
BA			<u>(7,026.14)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u>954,708.77</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			(951,390.92)	
LESS: AA			<u>(19,436.74)</u>	
MONTHLY COST DIFFERENCE			(931,954.18)	
EXTENDED MONTHLY COST DIFFERENCE			<u>(931,867.49)</u>	
ROUNDING			<u>86.69</u>	

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF **August 2024**

<u>DESCRIPTION</u>	<u>W/P</u>	<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>		\$
current month estimate	<u>A1</u>	2,144,819.29
adjustments from prior month	<u>B1</u>	(1,008.48)
Interruptible Transportation monthly charges by Gas Supply - PM	<u>C1</u>	85.47
		2,143,896
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month		0.00
adjustments		0.00
		0
 <u>PLUS: INCLUDABLE PROPANE</u>		
a/c 728-3 Erlanger		0.00
		0
 <u>PLUS: GAS COST UNCOLLECTIBLE</u>	<u>E1</u>	13,040.00
		13,040
 <u>LESS: X-5 TARIFF</u>		0.00
		0
 <u>LESS Tenaska MANAGEMENT FEE</u>	<u>F1</u>	354,166.67
		(354,167)
 <u>LESS: TOP TRANSP. RECOVERIES</u>		0.00
		0
 <u>LESS: GAS LOSSES - DAMAGED LINES</u>	<u>G1</u>	(2,907.02)
		(2,907)
adjustments		0.00
		0.00
		0
 <u>LESS: GAS COST CREDIT</u>		0.00
		0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month		0.00
adjustments		0.00
		0
 TOTAL SUPPLY COSTS		1,799,862

ACCOUNTING ENTRY FOR DEFERRAL ONLY

AMOUNT

ACCTS: 191400 - Unrecv PG\$ - Liabl	945,918.03
ACCOUNT 0805002 - Unrecv PG Adj - Expense	(945,918.03)

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH

August 2024

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH</u> <u>August 2024</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	A2	212,837.00
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	B2	(415.00)
TOTAL SUPPLY VOLUMES	MCF		212,422
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		2,143,896
Includable Propane	\$		0
Gas Cost Uncollectible	\$		13,040
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(354,167)
- Losses-Damaged Lines	\$		(2,907)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$		1,799,862.0
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	H1	167,924.4
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		167,924.4
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		10.718
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	H2	5.085
DIFFERENCE	\$/MCF		5.633
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		167,924.4
MONTHLY COST DIFFERENCE	\$		945,918.03

DUKE ENERGY COMPANY KENTUCKY

August 2024

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>				
EGC - Retail	167,924.4	H3	853,833.27	5.08462957
RA		H4	0.00	
AA		H5	(18,607.92)	
BA		H6	(5,860.24)	
TOTAL GAS COST RECOVERY(GCR)			<u>829,365.11</u>	
TOTAL SALES VOLUME	167,924.4			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>167,924.4</u>			
<u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>				
SUPPLIER COST - CURRENT MONTH	167,924.4		1,799,862.00	10.71828877
UNRECOVERED PURCHASED GAS COST			(964,525.95)	
ROUNDING(ADD/(DEDUCT))			<u>(110.70)</u>	
TOTAL GAS COST IN REVENUE			<u>835,225.35</u>	
TOTAL GAS COST RECOVERY(GCR)			829,365.11	
LESS: RA			0.00	
BA			<u>(5,860.24)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u> </u>	
			<u>835,225.35</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			(964,525.95)	
LESS: AA			<u>(18,607.92)</u>	
MONTHLY COST DIFFERENCE			(945,918.03)	
EXTENDED MONTHLY COST DIFFERENCE			<u>(946,028.73)</u>	
ROUNDING			<u>(110.70)</u>	

DUKE ENERGY KENTUCKY
SUMMARY OF GAS COST RECOVERY COMPONENTS
BY BILLING CODE

MON/YR	BILLING CODE	EST'D. GAS COST	QUARTERLY RECONCILIATION ADJUSTMENT				QUARTERLY ACTUAL ADJUSTMENT				BALANCE ADJUSTMENT				TOTAL GCR FACTOR
			CURRENT	PREVIOUS	2ND PREV	3RD PREV	CURRENT	PREVIOUS	2ND PREV	3RD PREV	CURRENT	PREVIOUS	2ND PREV	3RD PREV	
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Jan-23	013	6.903	0.000	(0.082)	0.000	0.000	0.217	(0.015)	(0.749)	0.740	(0.021)	(0.005)	0.016	0.002	7.006
Feb-23	013	6.903	0.000	(0.082)	0.000	0.000	0.217	(0.015)	(0.749)	0.740	(0.021)	(0.005)	0.016	0.002	7.006
Mar-23	033	4.998	0.000	0.000	(0.082)	0.000	0.507	0.217	(0.015)	(0.749)	0.016	(0.021)	(0.005)	0.016	4.882
Apr-23	033	4.998	0.000	0.000	(0.082)	0.000	0.507	0.217	(0.015)	(0.749)	0.016	(0.021)	(0.005)	0.016	4.882
May-23	033	4.998	0.000	0.000	(0.082)	0.000	0.507	0.217	(0.015)	(0.749)	0.016	(0.021)	(0.005)	0.016	4.882
Jun-23	053	4.811	0.000	0.000	0.000	(0.082)	(0.334)	0.507	0.217	(0.015)	0.097	0.016	(0.021)	(0.005)	5.191
Jul-23	053	4.811	0.000	0.000	0.000	(0.082)	(0.334)	0.507	0.217	(0.015)	0.097	0.016	(0.021)	(0.005)	5.191
Aug-23	053	4.811	0.000	0.000	0.000	(0.082)	(0.334)	0.507	0.217	(0.015)	0.097	0.016	(0.021)	(0.005)	5.191
Sep-23	073	5.305	0.000	0.000	0.000	0.000	(0.276)	(0.334)	0.507	0.217	(0.098)	0.097	0.016	(0.021)	5.413
Oct-23	073	5.305	0.000	0.000	0.000	0.000	(0.276)	(0.334)	0.507	0.217	(0.098)	0.097	0.016	(0.021)	5.413
Nov-23	073	5.305	0.000	0.000	0.000	0.000	(0.276)	(0.334)	0.507	0.217	(0.098)	0.097	0.016	(0.021)	5.413
Dec-23	093	5.885	0.000	0.000	0.000	0.000	0.188	(0.276)	(0.334)	0.507	(0.014)	(0.098)	0.097	0.016	5.971
Jan-24	014	5.885	0.000	0.000	0.000	0.000	0.188	(0.276)	(0.334)	0.507	(0.014)	(0.098)	0.097	0.016	5.971
Feb-24	014	5.885	0.000	0.000	0.000	0.000	0.188	(0.276)	(0.334)	0.507	(0.014)	(0.098)	0.097	0.016	5.971
Mar-24	034	4.816	0.000	0.000	0.000	0.000	0.344	0.188	(0.276)	(0.334)	0.022	(0.014)	(0.098)	0.097	4.745
Apr-24	034	4.816	0.000	0.000	0.000	0.000	0.344	0.188	(0.276)	(0.334)	0.022	(0.014)	(0.098)	0.097	4.745
May-24	034	4.816	0.000	0.000	0.000	0.000	0.344	0.188	(0.276)	(0.334)	0.022	(0.014)	(0.098)	0.097	4.745
Jun-24	054	5.084	0.000	0.000	0.000	0.000	(0.366)	0.344	0.188	(0.276)	0.057	0.022	(0.014)	(0.098)	4.941
Jul-24	054	5.084	0.000	0.000	0.000	0.000	(0.366)	0.344	0.188	(0.276)	0.057	0.022	(0.014)	(0.098)	4.941
Aug-24	054	5.084	0.000	0.000	0.000	0.000	(0.366)	0.344	0.188	(0.276)	0.057	0.022	(0.014)	(0.098)	4.941

June – August 2024

Invoices



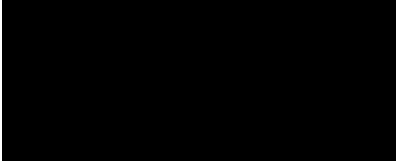
UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice June 2024

Invoice Date: July 19, 2024
Due Date: July 25, 2024



Columbia Gulf Transmission

Commodity:	FTS-1	79970	274,398	Dth @	\$0.0132	\$3,622.05	
	FTS-1	11133	0	Dth @	\$0.0132	\$0.00	
			274,398				

TOTAL COLUMBIA GULF CHARGES: **\$3,622.05**

Columbia Gas Transmission

Commodity:	SST - Transportation on WD (ACA portion)		274	Dth @	\$0.0125	\$3.43	\$3.43
	SST - Transportation on Inj & WD no ACA		0	Dth @	\$0.0114	\$0.00	\$0.00
	SST - Transportation on Inj (ACA portion)		0	Dth @	\$0.0015	\$0.00	\$0.00
	TCO FTS		413,097	Dth @	\$0.0139	\$5,742.05	\$5,742.05
	FSS WD charges		280	Dth @	\$0.0153	\$4.28	\$4.28
	FSS Inj charges		186,284	Dth @	\$0.0153	\$2,850.15	\$2,850.15

TOTAL COLUMBIA GAS CHARGES: **\$8,599.91**

Tennessee Gas

Commodity:	FT	93938	147,690	Dth @	0.02860	\$4,223.93	\$4,223.93
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TOTAL TENNESSEE GAS CHARGES: **\$4,223.93**

Texas Gas Transmission

Commodity:	STF	33502	0	Dth @	\$0.0314	\$0.00	\$0.00
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TOTAL TEXAS GAS CHARGES: **\$0.00**

TOTAL PIPELINE COMMODITY CHARGES \$16,445.89

TOTAL ALL PIPELINE CHARGES: **\$16,445.89**

Supplier Reservation Charges:

	MDQ	Resv Rate	Days	\$0.00	\$0.00
United Energy Trading TGT Peaking 30k					
Supplier Reservation Charges Total:					\$0.00

Supplier Gas Cost Charges **\$949,000.01**

'Pipeline Pass through (Pipeline Invoices) **(\$8,506.04)**

<u>Peaking Demand Payment</u>	-	\$0.0500	-	-	-
<u>PPA</u>					\$0.00

Less Management Fee: **(\$354,166.67)**

0
Total Invoice Expected from Asset Manager **\$602,773.19**

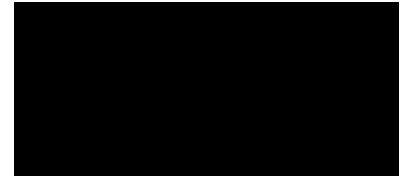


UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice June 2024
Invoice Date: July 19, 2024
Due Date: July 25, 2024



PIPELINE PASS THRU CHARGES

COLUMBIA GAS TRANSMISSION

Demand rounding adjustment			
FTS Reservation Adjustment - Secondary Flow outside of discounted path Contract 275905	0	\$0.13668	\$0.00
Reservation charges:	0 Dth @	\$0.19920	\$0.00
Total Columbia Gas Transmission Charges:			\$0.00

COLUMBIA GULF TRANSMISSION

Reservation charges: Contract #79970			
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path Contract #154403	19,510 Dth @	\$0.09180	\$1,791.02
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	9,000 Dth @	\$0.09180	\$826.20
Total Columbia Gulf Transmission Charges:			\$2,617.22

PPA: Duke credits for May PPA

Contract #79970			
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path Contract #154403	17,293 Dth @	\$0.10742	\$1,857.61
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	12,713 Dth @	\$0.10742	\$1,365.63
Total Columbia Gulf Transmission Charges:			\$3,223.24

PPA: UET pays Duke for corect discount loss for May (Max-Discount rate)

Contract #79970			
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path Contract #154403	17,293 Dth @	\$0.08883	\$1,536.22
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	12,713 Dth @	\$0.08883	\$1,129.36
Total Columbia Gulf Transmission Charges:			\$2,665.58

TEXAS GAS TRANSMISSION

Reservation charges: #37260 STF			
Credit for charges paid to TGT on K37260	0 Dth @	\$0.0447	\$0.00
Commodity charges: #29907 NNS			
Quantity Entitlement Overrun	0 Dth @	\$0.4816	\$0.00
QE Overrun	0 Dth @	\$0.4816	\$0.00
Total Texas Gas Transmission Charges			\$0.00

ALL PIPELINES:

\$8,506.04

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky
Attn: Ernest Becaria
4720 Piedmont Row Drive
Charlotte, NC 28210

United Energy Trading, LLC
918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance

DEO Texas Gas 29907	(867,159) NNS
DEO Columbia Gas 79969	(3,677,444) FSS
DEK Columbia Gas 79976	(565,431) FSS
<u>TOTALS</u>	<u>(5,110,034)</u>

Activity

DEO Texas Gas 29907	(149,199) NNS
DEO Texas Gas 29907	(13,285) FT Imbalance (swept to/from NNS)
DEO Columbia Gas 79969	(1,216,095) FSS
DEK Columbia Gas 79976	(184,980) FSS
<u>TOTALS</u>	<u>(1,563,559)</u>

Ending Balance

DEO Texas Gas 29907	(1,029,643) NNS
DEO Columbia Gas 79969	(4,893,539) FSS
DEK Columbia Gas 79976	(750,411) FSS
<u>TOTALS</u>	<u>(6,673,593) as of close of</u>

6/30/2024

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

Transportation Invoice:

June 2024

 Service Requester Name: Duke Energy Kentucky, Inc.
 Service Requester: 006944672

 Payee Name: Columbia Gulf Transmission, LLC
 Payee: 007854581

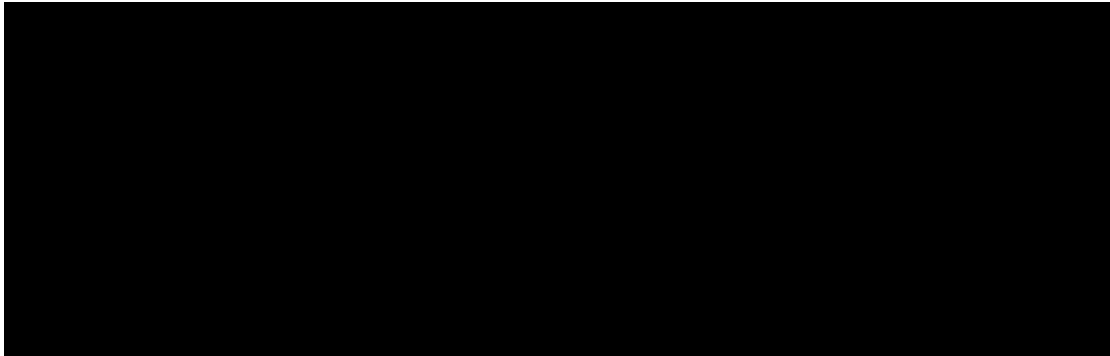
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer): 006944672

 Invoice Date: 07/11/2024
 Net Due Date: 07/22/2024

 Address: Duke Energy Kentucky, Inc.
 Attn: Director, Gas Procurement
 P. O. Box 960, EM025
 Cincinnati, OH 45201

 Accounting Period: June 2024
 Invoice Identifier: 2406000976
 AR Invoice Identifier: TR-0624000976-14

Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	\$50,139.85
154404	FTS-1	\$33,291.19
Invoice Total Amount:		\$83,431.04
Previous Balance		\$71,701.76
Total Payments Received		(\$71,701.76)
Interest		\$0.00
Adjustments		<u>\$0.00</u>
Amount Past Due as of 07/11/2024		\$0.00
Total Amount Due:		\$83,431.04

Total Amount Due: \$83,431.04

 Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC
 Invoice Identifier: 2406000976
 Invoice Date: 07/11/2024

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	06/01/24	06/30/24	13,500	3.3300		\$44,955.00
0002	Reservation Credit for Contract 294842 Offer #26039709	2700010 - CGT-RAYNE	MEANS - MEANS	06/01/24	06/30/24	(13,500)	0.0000		\$0.00
0003	Reservation - Incremental Charge - May, 2024 PPA	2700010 - CGT-RAYNE	MEANS - MEANS	05/01/24	05/01/24	17,293	0.10742		\$1,857.61
0004	Reservation - Incremental Charge - May, 2024 PPA	2700010 - CGT-RAYNE	MEANS - MEANS	05/01/24	05/01/24				(\$0.01)
0005	Reservation - Incremental Charge - May, 2024 PPA	2700010 - CGT-RAYNE	MEANS - MEANS	05/01/24	05/01/24	17,293	0.088835		\$1,536.23
Total Reservation - Incremental Charge - May,						<u>34,586</u>			<u>\$3,393.83</u>
0006	Reservation - Incremental Charge Offer #26039709			06/11/24	06/13/24	19,510	0.09180		<u>\$1,791.02</u>
Unit Price = [\$6.0839 - \$3.33] / 30 days									
Contract 79970 Total									<u>\$50,139.85</u>
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0007	Reservation	801 - GULF-LEACH	MEANS - MEANS	06/01/24	06/30/24	9,000	3.3300		\$29,970.00
0008	Reservation Credit for Contract 294843 Offer #26039710	801 - GULF-LEACH	MEANS - MEANS	06/01/24	06/30/24	(9,000)	0.0000		\$0.00
0009	Reservation - Incremental Charge - May, 2024 PPA	801 - GULF-LEACH	MEANS - MEANS	05/01/24	05/01/24	12,713	0.10742		\$1,365.63
0010	Reservation - Incremental Charge - May, 2024 PPA	801 - GULF-LEACH	MEANS - MEANS	05/01/24	05/01/24				(\$0.01)
0011	Reservation - Incremental Charge - May, 2024 PPA	801 - GULF-LEACH	MEANS - MEANS	05/01/24	05/01/24	12,713	0.088835		\$1,129.37
Total Reservation - Incremental Charge - May,						<u>25,426</u>			<u>\$2,494.99</u>
0012	Reservation - Incremental Charge Offer #26039710			06/13/24	06/13/24	9,000	0.09180		<u>\$826.20</u>
Unit Price = [\$6.0839 - \$3.33] / 30 days									
Contract 154404 Total									<u>\$33,291.19</u>

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC
 Invoice Identifier: 2406000976
 Invoice Date: 07/11/2024

Invoice Total Amount	\$83,431.04
Amount Past Due as of 07/11/2024	<u>\$0.00</u>
Total amount due	<u>\$83,431.04</u>

Data Element Values	Location Indicator:	Supporting Document Indicator: Allocation
Charge Indicator: D (Gathering is R.)	PRPDXXXX (when Rec Loc and Del Loc provided)	Transaction Type: 01
Currency: USD	XXXXXXXX (when locations not provided)	

Transportation Invoice:

June 2024

Service Requester Name: Duke Energy Kentucky, Inc.
 Service Requester: 006944672

Payee Name: Columbia Gas Transmission, LLC
 Payee: 054748041

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer): 006944672

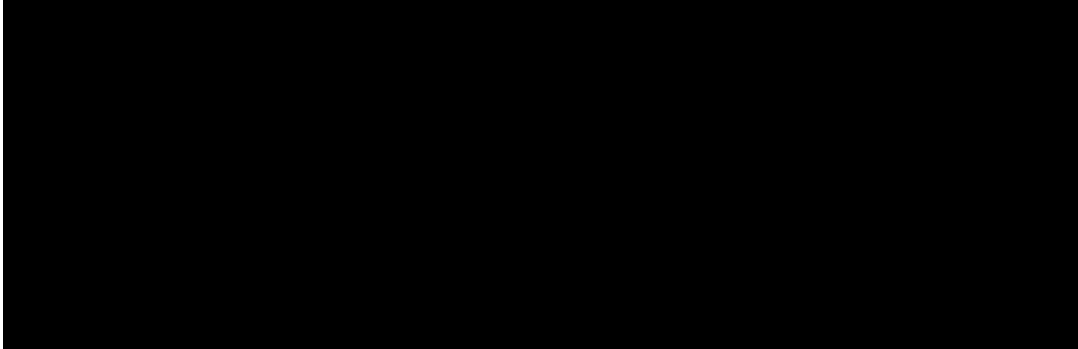
Invoice Date: 07/11/2024
 Net Due Date: 07/22/2024

Address: Duke Energy Kentucky, Inc.
 Attn: Director, Gas Procurement
 P. O. Box 960, EM025
 Cincinnati, OH 45201

Accounting Period: June 2024
 Invoice Identifier: 2406000976
 AR Invoice Identifier: TR-0624000976-51

Svc Req K	Rate Schedule	Amount Due
79976	FSS	\$187,596.01
79977	SST	\$208,511.25
275902	FTS	\$1,127,086.67
Invoice Total Amount:		\$1,523,193.93
Previous Balance		\$1,523,193.93
Total Payments Received		(\$1,523,193.93)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 07/11/2024		\$0.00
Total Amount Due:		\$1,523,193.93

Total Amount Due: \$1,523,193.93



Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC
 Invoice Identifier: 2406000976
 Invoice Date: 07/11/2024

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Capacity Charge	STOR	INV	06/01/24	06/30/24	1,365,276	0.0523		\$71,403.93
0002	Reservation Charge	STOR	INV	06/01/24	06/30/24	39,656	2.9300		\$116,192.08
0003	Reservation Credit for Contract 294845 Offer #26039703	STOR	INV	06/01/24	06/30/24	(1,404,932)	0.0000		\$0.00
Contract 79976 Total									<u>\$187,596.01</u>
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0004	Reservation	STOR	73 - DUKE KENTUCKY	06/01/24	06/30/24	19,828	10.5160		\$208,511.25
0005	Reservation Credit for Contract 294847 Offer #26039702	STOR	73 - DUKE KENTUCKY	06/01/24	06/30/24	(19,828)	0.0000	30	\$0.00
Contract 79977 Total									<u>\$208,511.25</u>
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0006	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	06/01/24	06/30/24	105,979	10.6350		\$1,127,086.67
0007	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	06/01/24	06/30/24	(105,979)	0.0000		\$0.00
Contract 275902 Total									<u>\$1,127,086.67</u>
Invoice Total Amount									\$1,523,193.93
Amount Past Due as of 07/11/2024									<u>\$0.00</u>
Total amount due									<u>\$1,523,193.93</u>

Data Element Values	Location Indicator:	
Charge Indicator: D (Gathering is R.)	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Inv ID: 0063680624D00

Payee Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Billable Pty Name: DUKE ENERGY KENTUCKY, INC

Doc Desc: Invoice Note

Acct Per: June 2024

Payee Prop: 4052

Bill Pty Prop: 6368

Contact Phone: (713) 369-9313

Phone No: (713) 369-8413

Sup Doc Ind: Other

Invoice Date: July 11, 2024

Payee: 1939164

Bill Pty: 6944672

Inv Gen Date: 7/11/2024 1:34:02AM

TT: Current Business

Invoice Availability: Final Invoices for June are available on the 8th workday, July 11, 2024, and are identified with an Invoice Type of "F". Preliminary invoices for July will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before July 22, 2024. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during May, 2024. OFO charges are being billed on a one-month lag, similar to cashout charges.

Inv ID : 0063680624D00

Acct Per : June 2024

Invoice Date : July 11, 2024

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit Addr : PO BOX 734034

Payee : 1939164
 Remit to Pty : 1939164

DALLAS, TX 75373-4034
 Billable Pty Name : DUKE ENERGY KENTUCKY, INC
 Billable Pty Addr : ATTN: Gas Accounting
 525 S. Tryon St.

Net Due Date : July 22, 2024
 EFT Due Date : July 22, 2024
 Bill Pty : 6944672

Charlotte, NC 28202

Inv Gen Date : 7/11/2024 1:34

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
321247-FTATGP	FT	FTA FIRM TRANSPORTATION	0	\$179,194.23	\$0.00	\$179,194.23	
Invoice Total Amount			0	\$179,194.23	\$0.00	\$179,194.23	
OTHER AMOUNT ADJUSTED						\$0.00	
VOLUNTARY GRI CONTRIBUTION []							
Past Amount Due						\$0.00	
Total Amount Due						\$179,194.23	

Inv ID: 0063680624D00

Payee Name TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Billable Party Name: DUKE ENERGY KENTUCKY, INC



Doc Desc: Invoice of Services

Svc Req K: 321247-FTATGP

Svc Type: TFO

Acct Per: June 2024

Payee Prop: 4052

Bill Pty Prop: 6368

Contact Phone: (713) 369-9313

Phone No: (713) 369-8413

Sup Doc Ind: Other

Svc Cd: FT

Invoice Date: July 11, 2024

Payee: 1939164

Bill Pty: 6944672

Inv Gen Date: 7/11/2024 1:34

TT: Current Business

Svc Description: FTA

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due
Jun 2024											
1		06/01/2024	06/30/2024	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	\$4.8670		\$177,509.22
2		06/01/2024	06/30/2024	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	\$0.0462		\$1,685.01
(Offer No: 148964)(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748) (Repl Pty Ctrct ID: 393468-FTATGP)											
3		06/01/2024	06/30/2024	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	\$0.0000		\$0.00
Subtotal											\$179,194.23
TOTAL for Jun 2024											\$179,194.23
TOTAL FOR CONTRACT 321247-FTATGP											\$179,194.23
Invoice Total Amount											\$179,194.23

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** June 2024 **Invoice Status Code:** Final

Invoice Identifier: 6320 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 07/10/2024 **Net Due Date:** 07/22/2024 **Supporting Document Indicator:** OTHR [REDACTED]

INVOICE TOTAL AMOUNT

\$15,540.00

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$15,540.00

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
37260	STF	\$15,540.00	\$0.00	\$15,540.00
Svc Req K or Acct ID Total Amount				\$15,540.00
Invoice Total Amount				\$15,540.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** June 2024 **Invoice Status Code:** Final

Invoice Identifier: 6320 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 07/10/2024 **Net Due Date:** 07/22/2024 **Supporting Document Indicator:** OTHR

Payment Information

WIRE TRANSFER PAYMENT

Payee/Name: 115972101 Texas Gas Transmission, LLC
ACH ABA No: 021000089
Wire ABA No: 021000089
Bank Acct No: 3053-8258

Citibank, N. A.
New York, NY

CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC
Remittance Address: Dept: 8179
Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			\$0.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC Accounting Period: June 2024 Invoice Status Code: Final

Svc Req K or Acct ID: 37260 Rate Sch or Acct: STF Service Code: FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$15,540.00

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG	CHARGE	MISC NOTES	CHRG TYPE	ACCT ADJ	REPL	LOC IND		
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	(CHRG TYPE DESC)	QUANTITY	RATE	AMOUNT DUE	MTHD	REL CD	
1	06/01/2024	1 Zone 1	1									
	06/30/2024	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	111,000	0.140000	\$15,540.00		PRPDZRZD
2	06/01/2024	3919 Mainline Z1 Start	1									
	06/30/2024	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	(111,000)	0.000000	\$0.00	1463	PRPDZRZD
Current Month Total Amount										\$15,540.00		
Svc Req K or Acct ID Total Amount										\$15,540.00		
Invoice Total Amount										\$15,540.00		

Storage Summary Statement

Accounting Period: June 2024 **Service Requester/Name:** 006944672 Duke Kentucky **Statement Basis:** Actual

Statement Date: 07/10/2024 **Contact Name/Phone:** Jacob Taylor (270) 688-6835

SVC REQ K	RATE SCHEDULE	MAXIMUM STORAGE CAPACITY	BEGINNING STORAGE BALANCE	STORAGE INJECTION QUANTITY	STORAGE WITHDRAWAL QUANTITY	STORAGE TRANSFER QUANTITY	TRADE QUANTITY	ADJUSTMENT QUANTITY	ENDING STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0



UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice July 2024
Invoice Date: August 20, 2024
Due Date: August 26, 2024



Columbia Gulf Transmission

Commodity:	FTS-1	79970	239,735	Dth @	\$0.0132	\$3,164.50	
	FTS-1	11133	0	Dth @	\$0.0132	\$0.00	
			239,735				

TOTAL COLUMBIA GULF CHARGES: **\$3,164.50**

Columbia Gas Transmission

Commodity:	SST - Transportation on WD (ACA portion)		0	Dth @	\$0.0125	\$0.00	\$0.00
	SST - Transportation on Inj & WD no ACA		0	Dth @	\$0.0114	\$0.00	\$0.00
	SST - Transportation on Inj (ACA portion)		0	Dth @	\$0.0015	\$0.00	\$0.00
	TCO FTS		383,998	Dth @	\$0.0139	\$5,337.58	\$5,337.58
	FSS WD charges		0	Dth @	\$0.0153	\$0.00	\$0.00
	FSS Inj charges		245,441	Dth @	\$0.0153	\$3,755.25	\$3,755.25

TOTAL COLUMBIA GAS CHARGES: **\$9,092.83**

Tennessee Gas

Commodity:	FT	93938	152,613	Dth @	0.02860	\$4,364.73	\$4,364.73
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TOTAL TENNESSEE GAS CHARGES: **\$4,364.73**

Texas Gas Transmission

Commodity:	STF	33502	87,121	Dth @	\$0.0314	\$2,735.60	\$2,735.60
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TOTAL TEXAS GAS CHARGES: **\$2,735.60**

TOTAL PIPELINE COMMODITY CHARGES \$19,357.66

TOTAL ALL PIPELINE CHARGES: **\$19,357.66**

Supplier Reservation Charges:

United Energy Trading TGT Peaking 30k	MDQ			Resv Rate		Days	\$0.00	\$0.00
---------------------------------------	-----	--	--	-----------	--	------	--------	--------

Supplier Reservation Charges Total: **\$0.00**

Supplier Gas Cost Charges **\$1,049,675.71**

'Pipeline Pass through (Pipeline Invoices) **\$0.00**

Peaking Demand Payment **-**

PPA **\$0.00**

Less Management Fee: **(\$354,166.67)**

0

Total Invoice Expected from Asset Manager **\$714,866.70**

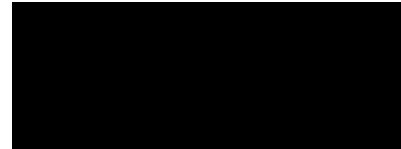


UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice July 2024
Invoice Date: August 20, 2024
Due Date: August 26, 2024



PIPELINE PASS THRU CHARGES

COLUMBIA GAS TRANSMISSION

Demand rounding adjustment			
FTS Reservation Adjustment - Secondary Flow outside of discounted path Contract 275905	0	\$0.13668	\$0.00
Reservation charges:	0 Dth @	\$0.19920	\$0.00
Total Columbia Gas Transmission Charges:			\$0.00

COLUMBIA GULF TRANSMISSION

Reservation charges: Contract #79970			
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path Contract #154403	0 Dth @	\$0.09180	\$0.00
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0 Dth @	\$0.09180	\$0.00
Total Columbia Gulf Transmission Charges:			\$0.00

TEXAS GAS TRANSMISSION

Reservation charges: #37260 STF			
Credit for charges paid to TGT on K37260	0 Dth @	\$0.0447	\$0.00
Commodity charges: #29907 NNS			
Quantity Entitlement Overrun	0 Dth @	\$0.4816	\$0.00
QE Overrun	0 Dth @	\$0.4816	\$0.00
Total Texas Gas Transmission Charges			\$0.00

ALL PIPELINES:

\$0.00

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky
Attn: Ernest Becaria
4720 Piedmont Row Drive
Charlotte, NC 28210

United Energy Trading, LLC
918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance

DEO Texas Gas 29907	(1,029,643) NNS
DEO Columbia Gas 79969	(4,893,539) FSS
DEK Columbia Gas 79976	(750,411) FSS
<u>TOTALS</u>	<u>(6,673,593)</u>

Activity

DEO Texas Gas 29907	(293,894) NNS
DEO Texas Gas 29907	(56,551) FT Imbalance (swept to/from NNS)
DEO Columbia Gas 79969	(1,525,818) FSS
DEK Columbia Gas 79976	(244,094) FSS
<u>TOTALS</u>	<u>(2,120,357)</u>

Ending Balance

DEO Texas Gas 29907	(1,380,088) NNS
DEO Columbia Gas 79969	(6,419,357) FSS
DEK Columbia Gas 79976	(994,505) FSS
<u>TOTALS</u>	<u>(8,793,950) as of close of</u>

7/31/2024

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

Service Requester Name: Duke Energy Kentucky, Inc.
 Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
 Attn: Director, Gas Procurement
 P. O. Box 960, EM025
 Cincinnati, OH 45201

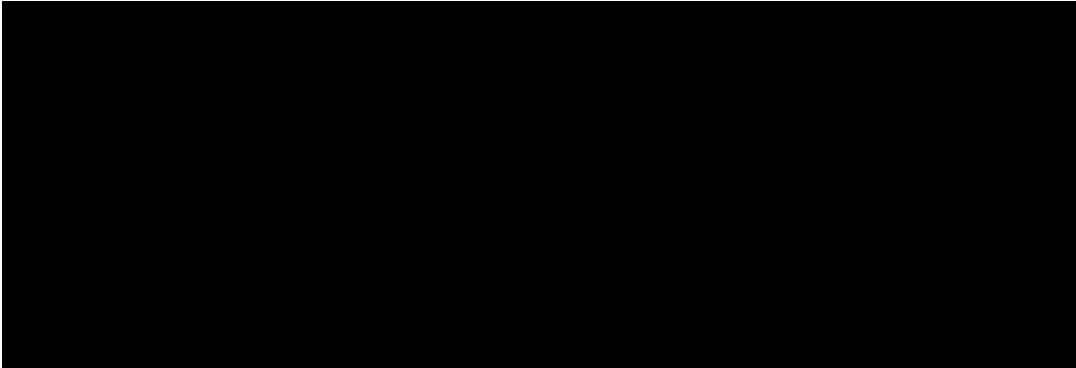
Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	\$44,955.00
154404	FTS-1	\$29,970.00
Invoice Total Amount:		\$74,925.00
Previous Balance		\$83,431.04
Total Payments Received		(\$83,431.04)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 08/12/2024		\$0.00
Total Amount Due:		\$74,925.00

Transportation Invoice: July 2024

Payee Name: Columbia Gulf Transmission, LLC
 Payee: 007854581

Invoice Date: 08/12/2024
 Net Due Date: 08/22/2024
 Accounting Period: July 2024
 Invoice Identifier: 2407000976
 AR Invoice Identifier: TR-0724000976-14

Total Amount Due: \$74,925.00



Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC
 Invoice Identifier: 2407000976
 Invoice Date: 08/12/2024

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	07/01/24	07/31/24	13,500	3.3300		\$44,955.00
0002	Reservation Credit for Contract 294842 Offer #26039709	2700010 - CGT-RAYNE	MEANS - MEANS	07/01/24	07/31/24	(13,500)	0.0000		\$0.00
Contract 79970 Total									<u>\$44,955.00</u>
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0003	Reservation	801 - GULF-LEACH	MEANS - MEANS	07/01/24	07/31/24	9,000	3.3300		\$29,970.00
0004	Reservation Credit for Contract 294843 Offer #26039710	801 - GULF-LEACH	MEANS - MEANS	07/01/24	07/31/24	(9,000)	0.0000		\$0.00
Contract 154404 Total									<u>\$29,970.00</u>
Invoice Total Amount									\$74,925.00
Amount Past Due as of 08/12/2024									<u>\$0.00</u>
Total amount due									<u>\$74,925.00</u>

Data Element Values	Location Indicator:	
Charge Indicator: D (Gathering is R.)	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Transportation Invoice:

July 2024

Service Requester Name: Duke Energy Kentucky, Inc.
 Service Requester: 006944672

Payee Name: Columbia Gas Transmission, LLC
 Payee: 054748041

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer): 006944672

Invoice Date: 08/12/2024
 Net Due Date: 08/22/2024
 Accounting Period: July 2024

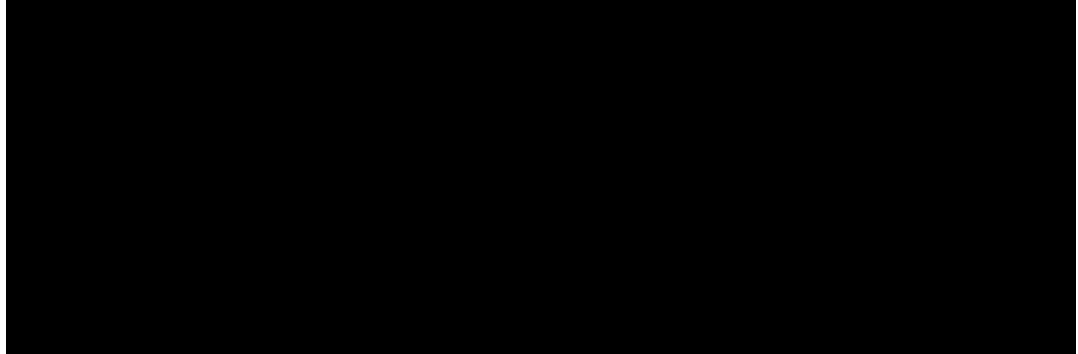
Address: Duke Energy Kentucky, Inc.
 Attn: Director, Gas Procurement
 P. O. Box 960, EM025
 Cincinnati, OH 45201

Invoice Identifier: 2407000976
 AR Invoice Identifier: TR-0724000976-51

Total Amount Due: \$1,523,193.93

Svc Req K	Rate Schedule	Amount Due
79976	FSS	\$187,596.01
79977	SST	\$208,511.25
275902	FTS	\$1,127,086.67

Invoice Total Amount:	\$1,523,193.93
Previous Balance	\$1,523,193.93
Total Payments Received	(\$1,523,193.93)
Interest	\$0.00
Adjustments	\$0.00
Amount Past Due as of 08/12/2024	\$0.00
Total Amount Due:	\$1,523,193.93



Contact Name: Customer Services Team
 Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC
 Invoice Identifier: 2407000976
 Invoice Date: 08/12/2024

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Capacity Charge	STOR	INV	07/01/24	07/31/24	1,365,276	0.0523		\$71,403.93
0002	Reservation Charge	STOR	INV	07/01/24	07/31/24	39,656	2.9300		\$116,192.08
0003	Reservation Credit for Contract 294845 Offer #26039703	STOR	INV	07/01/24	07/31/24	(1,404,932)	0.0000		\$0.00
Contract 79976 Total									<u>\$187,596.01</u>
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0004	Reservation	STOR	73 - DUKE KENTUCKY	07/01/24	07/31/24	19,828	10.5160		\$208,511.25
0005	Reservation Credit for Contract 294847 Offer #26039702	STOR	73 - DUKE KENTUCKY	07/01/24	07/31/24	(19,828)	0.0000	31	\$0.00
Contract 79977 Total									<u>\$208,511.25</u>
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0006	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	07/01/24	07/31/24	105,979	10.6350		\$1,127,086.67
0007	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	07/01/24	07/31/24	(105,979)	0.0000		\$0.00
Contract 275902 Total									<u>\$1,127,086.67</u>
Invoice Total Amount									\$1,523,193.93
Amount Past Due as of 08/12/2024									<u>\$0.00</u>
Total amount due									<u>\$1,523,193.93</u>

Data Element Values	Location Indicator:	
Charge Indicator: D (Gathering is R.)	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Inv ID: 0063680724D00

Payee Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Billable Pty Name: DUKE ENERGY KENTUCKY, INC



Doc Desc: Invoice Note

Acct Per: July 2024

Payee Prop: 4052

Bill Pty Prop: 6368



Sup Doc Ind: Other

Invoice Date: August 12, 2024

Payee: 1939164

Bill Pty: 6944672

Inv Gen Date: 8/12/2024 1:31:08AM

TT: Current Business

Invoice Notes:

Invoice Availability: Final Invoices for July are available on the 8th workday, August 12, 2024, and are identified with an Invoice Type of "F". Preliminary invoices for August will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before August 22, 2024. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during June, 2024. OFO charges are being billed on a one-month lag, similar to cashout charges.

Inv ID : 0063680724D00

Acct Per : July 2024

Invoice Date : August 12, 2024

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit Addr : PO BOX 734034

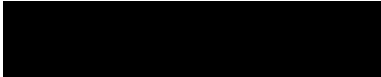


Payee : 1939164
 Remit to Pty : 1939164

DALLAS, TX 75373-4034
 Billable Pty Name : DUKE ENERGY KENTUCKY, INC
 Billable Pty Addr : ATTN: Gas Accounting
 525 S. Tryon St.

Net Due Date : August 22, 2024
 EFT Due Date : August 22, 2024
 Bill Pty : 6944672

Charlotte, NC 28202



Inv Gen Date : 8/12/2024 1:31

Doc Desc : Invoice Summary

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
321247-FTATGP	FT	FTA FIRM TRANSPORTATION	0	\$179,194.23	\$0.00	\$179,194.23	
Invoice Total Amount			0	\$179,194.23	\$0.00	\$179,194.23	
		OTHER AMOUNT ADJUSTED				\$0.00	
		VOLUNTARY GRI CONTRIBUTION []				\$0.00	
Past Amount Due						\$0.00	
Total Amount Due						\$179,194.23	

Inv ID: 0063680724D00

Payee Name TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Billable Party Name: DUKE ENERGY KENTUCKY, INC

Contact Name: DAVID CHAMNESS

Acct Dir: ADRIENNE REID

Doc Desc: Invoice of Services

Svc Req K: 321247-FTATGP

Svc Type: TFO

Acct Per: July 2024

Payee Prop: 4052

Bill Pty Prop: 6368

Contact Phone: (713) 369-9313

Phone No: (713) 369-8413

Sup Doc Ind: Other

Svc Cd: FT

Invoice Date: August 12, 2024

Payee: 1939164

Bill Pty: 6944672

Inv Gen Date: 8/12/2024 1:31

TT: Current Business

Svc Description: FTA

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due
	Jul 2024										
1		07/01/2024	07/31/2024	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	\$4.8670		\$177,509.22
2		07/01/2024	07/31/2024	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	\$0.0462		\$1,685.01
		(Offer No: 148964)(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748) (Repl Pty Ctrct ID: 393468-FTATGP)									
3		07/01/2024	07/31/2024	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	\$0.0000		\$0.00
					Subtotal						<u>\$179,194.23</u>
					TOTAL for Jul 2024						<u>\$179,194.23</u>
					TOTAL FOR CONTRACT 321247-FTATGP						<u>\$179,194.23</u>
					Invoice Total Amount						<u>\$179,194.23</u>

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** July 2024 **Invoice Status Code:** Final

Invoice Identifier: 6922 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 08/09/2024 **Net Due Date:** 08/19/2024 **Supporting Document Indicator:** OTHR [REDACTED]

INVOICE TOTAL AMOUNT

\$16,058.00

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$16,058.00

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
37260	STF	\$16,058.00	\$0.00	\$16,058.00
Svc Req K or Acct ID Total Amount				\$16,058.00
Invoice Total Amount				\$16,058.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** July 2024 **Invoice Status Code:** Final

Invoice Identifier: 6922 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 08/09/2024 **Net Due Date:** 08/19/2024 **Supporting Document Indicator:** OTHR

Payment Information

WIRE TRANSFER PAYMENT

Payee/Name: 115972101 Texas Gas Transmission, LLC
ACH ABA No: 021000089
Wire ABA No: 021000089
Bank Acct No: 3053-8258

Citibank, N. A.
New York, NY

CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC
Remittance Address: Dept: 8179
Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			\$0.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC Accounting Period: July 2024 Invoice Status Code: Final

Svc Req K or Acct ID: 37260 Rate Sch or Acct: STF Service Code: FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$16,058.00

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG	CHARGE	MISC NOTES	CHRG TYPE	ACCT ADJ	REPL	LOC IND		
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	(CHRG TYPE DESC)	QUANTITY	RATE	AMOUNT DUE	MTHD	REL CD	
1	07/01/2024	1 Zone 1	1									
	07/31/2024	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	114,700	0.140000	\$16,058.00		PRPDZRZD
2	07/01/2024	3919 Mainline Z1 Start	1									
	07/31/2024	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	(114,700)	0.000000	\$0.00	1463	PRPDZRZD
Current Month Total Amount										\$16,058.00		
Svc Req K or Acct ID Total Amount										\$16,058.00		
Invoice Total Amount										\$16,058.00		

Storage Summary Statement

Accounting Period: July 2024 Service Requester/Name: 006944672 Duke Kentucky Statement Basis: Actual

Statement Date: 08/09/2024 [REDACTED] [REDACTED]

SVC REQ K	RATE SCHEDULE	MAXIMUM STORAGE CAPACITY	BEGINNING STORAGE BALANCE	STORAGE INJECTION QUANTITY	STORAGE WITHDRAWAL QUANTITY	STORAGE TRANSFER QUANTITY	TRADE QUANTITY	ADJUSTMENT QUANTITY	ENDING STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0



UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice August 2024

Invoice Date: September 20, 2024
Due Date: September 25, 2024



Columbia Gulf Transmission

Commodity:	FTS-1	79970	149,234	Dth @	\$0.0132	\$1,969.89	
	FTS-1	11133	0	Dth @	\$0.0132	\$0.00	
			149,234				

TOTAL COLUMBIA GULF CHARGES: **\$1,969.89**

Columbia Gas Transmission

Commodity:	SST - Transportation on WD (ACA portion)		0	Dth @	\$0.0125	\$0.00	\$0.00
	SST - Transportation on Inj & WD no ACA		0	Dth @	\$0.0114	\$0.00	\$0.00
	SST - Transportation on Inj (ACA portion)		0	Dth @	\$0.0015	\$0.00	\$0.00
	TCO FTS	295,430		Dth @	\$0.0139	\$4,106.49	\$4,106.49
	FSS WD charges		0	Dth @	\$0.0153	\$0.00	\$0.00
	FSS Inj charges		174,773	Dth @	\$0.0153	\$2,674.03	\$2,674.03

TOTAL COLUMBIA GAS CHARGES: **\$6,780.52**

Tennessee Gas

Commodity:	FT	93938	152,613	Dth @	0.02860	\$4,364.73	\$4,364.73
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TOTAL TENNESSEE GAS CHARGES: **\$4,364.73**

Texas Gas Transmission

Commodity:	STF	33502	89,316	Dth @	\$0.0314	\$2,804.52	\$2,804.52
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TOTAL TEXAS GAS CHARGES: **\$2,804.52**

TOTAL PIPELINE COMMODITY CHARGES \$15,919.66

TOTAL ALL PIPELINE CHARGES: \$15,919.66

Supplier Reservation Charges:

	MDQ		Resv Rate	Days		\$0.00	\$0.00	
United Energy Trading TGT Peaking 30k								

Supplier Reservation Charges Total: \$0.00

Supplier Gas Cost Charges \$673,151.30

'Pipeline Pass through (Pipeline Invoices) \$0.00

Peaking Demand Payment -

PPA \$0.00

Less Management Fee: (\$354,166.67)

0
Total Invoice Expected from Asset Manager \$334,904.29

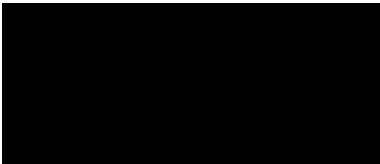


UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice August 2024
Invoice Date: September 20, 2024
Due Date: September 25, 2024



PIPELINE PASS THRU CHARGES

COLUMBIA GAS TRANSMISSION

Demand rounding adjustment			
FTS Reservation Adjustment - Secondary Flow outside of discounted path	0	\$0.13668	\$0.00
Contract 275905			
Reservation charges:	0 Dth @	\$0.19920	\$0.00
Total Columbia Gas Transmission Charges:			\$0.00

COLUMBIA GULF TRANSMISSION

Reservation charges:			
Contract #79970			
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0 Dth @	\$0.09180	\$0.00
Contract #154403			\$0.00
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path	0 Dth @	\$0.09180	\$0.00
Total Columbia Gulf Transmission Charges:			\$0.00

TEXAS GAS TRANSMISSION

Reservation charges: #37260 STF			
Credit for charges paid to TGT on K37260	0 Dth @	\$0.0447	\$0.00
Commodity charges: #29907 NNS			
Quantity Entitlement Overrun	0 Dth @	\$0.4816	\$0.00
QE Overrun	0 Dth @	\$0.4816	\$0.00
Total Texas Gas Transmission Charges			\$0.00

ALL PIPELINES:

\$0.00

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky
Attn: Ernest Becaria
4720 Piedmont Row Drive
Charlotte, NC 28210

United Energy Trading, LLC
918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance

DEO Texas Gas 29907	(1,380,088) NNS
DEO Columbia Gas 79969	(6,419,360) FSS
DEK Columbia Gas 79976	<u>(994,505) FSS</u>
TOTALS	<u>(8,793,953)</u>

Activity

DEO Texas Gas 29907	(319,874) NNS
DEO Texas Gas 29907	(233,483) FT Imbalance (swept to/from NNS)
DEO Columbia Gas 79969	(1,728,546) FSS
DEK Columbia Gas 79976	<u>(173,810) FSS</u>
TOTALS	<u>(2,455,713)</u>

Ending Balance

DEO Texas Gas 29907	(1,933,445) NNS
DEO Columbia Gas 79969	(8,147,906) FSS
DEK Columbia Gas 79976	<u>(1,168,315) FSS</u>
TOTALS	<u>(11,249,666) as of close of</u>

8/31/2024

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

Transportation Invoice: August 2024

Service Requester Name: Duke Energy Kentucky, Inc.
 Service Requester: 006944672

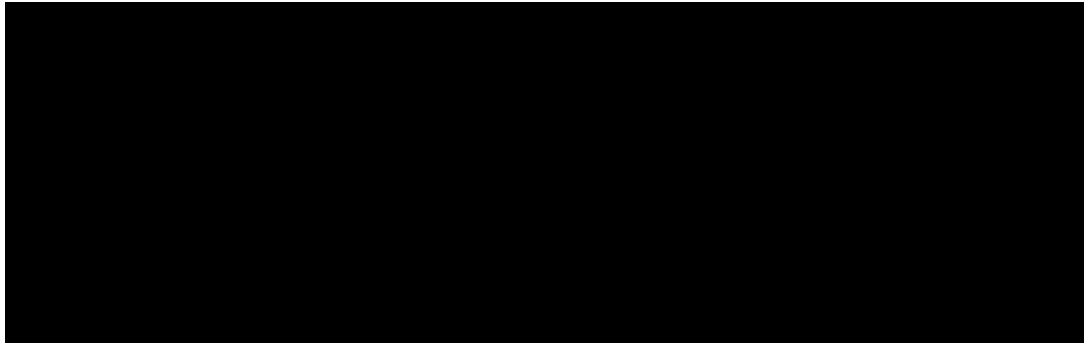
Payee Name: Columbia Gulf Transmission, LLC
 Payee: 007854581

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer): 006944672

Invoice Date: 09/12/2024
 Net Due Date: 09/23/2024
 Accounting Period: August 2024
 Invoice Identifier: 2408000976
 AR Invoice Identifier: TR-0824000976-14

Address: Duke Energy Kentucky, Inc.
 Attn: Director, Gas Procurement
 P. O. Box 960, EM025
 Cincinnati, OH 45201

Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	\$44,955.00
154404	FTS-1	\$29,970.00
Invoice Total Amount:		\$74,925.00
Previous Balance		\$74,925.00
Total Payments Received		(\$74,925.00)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 09/12/2024		\$0.00
Total Amount Due:		\$74,925.00



Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC
 Invoice Identifier: 2408000976
 Invoice Date: 09/12/2024

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	08/01/24	08/31/24	13,500	3.3300		\$44,955.00
0002	Reservation Credit for Contract 294842 Offer #26039709	2700010 - CGT-RAYNE	MEANS - MEANS	08/01/24	08/31/24	(13,500)	0.0000		<u>\$0.00</u>
Contract 79970 Total									<u>\$44,955.00</u>
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0003	Reservation	801 - GULF-LEACH	MEANS - MEANS	08/01/24	08/31/24	9,000	3.3300		\$29,970.00
0004	Reservation Credit for Contract 294843 Offer #26039710	801 - GULF-LEACH	MEANS - MEANS	08/01/24	08/31/24	(9,000)	0.0000		<u>\$0.00</u>
Contract 154404 Total									<u>\$29,970.00</u>
Invoice Total Amount									\$74,925.00
Amount Past Due as of 09/12/2024									<u>\$0.00</u>
Total amount due									<u>\$74,925.00</u>
Data Element Values		Location Indicator:							
Charge Indicator: D (Gathering is R.)		PRPDXXXX (when Rec Loc and Del Loc provided)		Supporting Document Indicator: Allocation					
Currency: USD		XXXXXXXX (when locations not provided)		Transaction Type: 01					

Service Requester Name: Duke Energy Kentucky, Inc.
 Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer): 006944672

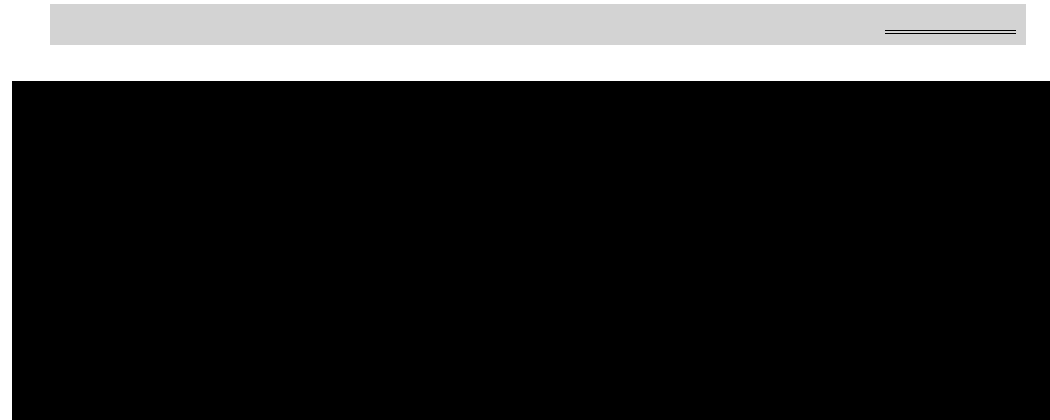
Address: Duke Energy Kentucky, Inc.
 Attn: Director, Gas Procurement
 P. O. Box 960, EM025
 Cincinnati, OH 45201

Transportation Invoice:

Payee Name: Columbia Gas Transmission, LLC
 Payee: 054748041

Invoice Date: 09/12/2024
 Net Due Date: 09/23/2024
 Accounting Period: August 2024
 Invoice Identifier: 2408000976
 AR Invoice Identifier: TR-0824000976-51

Svc Req K	Rate Schedule	Amount Due
79976	FSS	\$187,596.01
79977	SST	\$208,511.25
275902	FTS	\$1,127,086.67
Invoice Total Amount:		\$1,523,193.93
Previous Balance		\$1,523,193.93
Total Payments Received		(\$1,523,193.93)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 09/12/2024		\$0.00
Total Amount Due:		\$1,523,193.93



Service Requester Name: Duke Energy Kentucky, Inc.
 Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC
 Invoice Identifier: 2408000976
 Invoice Date: 09/12/2024

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Capacity Charge	STOR	INV	08/01/24	08/31/24	1,365,276	0.0523		\$71,403.93
0002	Reservation Charge	STOR	INV	08/01/24	08/31/24	39,656	2.9300		\$116,192.08
0003	Reservation Credit for Contract 294845 Offer #26039703	STOR	INV	08/01/24	08/31/24	(1,404,932)	0.0000		\$0.00
Contract 79976 Total									<u>\$187,596.01</u>
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0004	Reservation	STOR	73 - DUKE KENTUCKY	08/01/24	08/31/24	19,828	10.5160		\$208,511.25
0005	Reservation Credit for Contract 294847 Offer #26039702	STOR	73 - DUKE KENTUCKY	08/01/24	08/31/24	(19,828)	0.0000	31	\$0.00
Contract 79977 Total									<u>\$208,511.25</u>
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0006	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	08/01/24	08/31/24	105,979	10.6350		\$1,127,086.67
0007	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	08/01/24	08/31/24	(105,979)	0.0000		\$0.00
Contract 275902 Total									<u>\$1,127,086.67</u>
Invoice Total Amount									\$1,523,193.93
Amount Past Due as of 09/12/2024									<u>\$0.00</u>
Total amount due									<u>\$1,523,193.93</u>

Data Element Values	Location Indicator:	Supporting Document Indicator: Allocation
Charge Indicator: D (Gathering is R.)	PRPDXXXX (when Rec Loc and Del Loc provided)	
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Inv ID: 0063680824D00

Payee Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Billable Pty Name: DUKE ENERGY KENTUCKY, INC

Acct Per: August 2024

Payee Prop: 4052

Bill Pty Prop: 6368

Invoice Date: September 12, 2024

Payee: 1939164

Bill Pty: 6944672

Inv Gen Date: 9/12/2024 8:02:46AM

Doc Desc: Invoice Note

Sup Doc Ind: Other

TT: Current Business

Invoice Notes:

Invoice Availability: Final Invoices for August are available on the 8th workday, September 12, 2024, and are identified with an Invoice Type of "F". Preliminary invoices for September will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before September 23, 2024. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

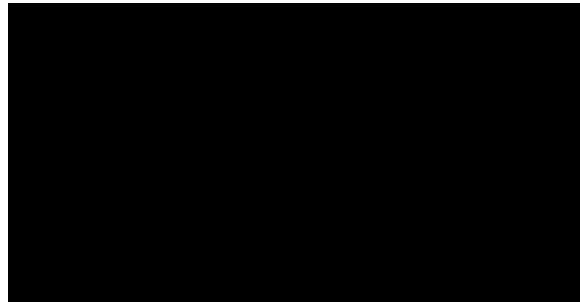
OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during July, 2024. OFO charges are being billed on a one-month lag, similar to cashout charges.

Inv ID : 0063680824D00

Acct Per : August 2024

Invoice Date : September 12, 2024

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit Addr : PO BOX 734034



Payee : 1939164
 Remit to Pty : 1939164

DALLAS, TX 75373-4034
 Billable Pty Name : DUKE ENERGY KENTUCKY, INC
 Billable Pty Addr : ATTN: Gas Accounting
 525 S. Tryon St.

Net Due Date : September 23, 2024
 EFT Due Date : September 23, 2024
 Bill Pty : 6944672

Charlotte, NC 28202



Inv Gen Date : 9/12/2024 8:02

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
321247-FTATGP	FT	FTA FIRM TRANSPORTATION	0	\$179,194.23	\$0.00	\$179,194.23	
Invoice Total Amount			0	\$179,194.23	\$0.00	\$179,194.23	
		OTHER AMOUNT ADJUSTED				\$0.00	
		VOLUNTARY GRI CONTRIBUTION []				\$0.00	
Past Amount Due						\$0.00	
Total Amount Due						\$179,194.23	

Inv ID: 0063680824D00

Payee Name TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Billable Party Name: DUKE ENERGY KENTUCKY, INC

Acct Per: August 2024

Payee Prop: 4052

Bill Pty Prop: 6368

Invoice Date: September 12, 2024

Payee: 1939164

Bill Pty: 6944672

Inv Gen Date: 9/12/2024 8:02

Doc Desc: Invoice of Services

Svc Req K: 321247-FTATGP

Svc Type: TFO

Svc Cd: FI

TT: Current Business

Svc Description: FTA

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due
Aug 2024											
1		08/01/2024	08/31/2024	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	\$4.8670		\$177,509.22
2		08/01/2024	08/31/2024	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	\$0.0462		\$1,685.01
(Offer No: 148964)(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748) (Repl Pty Ctrct ID: 393468-FTATGP)											
3		08/01/2024	08/31/2024	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	\$0.0000		\$0.00
Subtotal											\$179,194.23
TOTAL for Aug 2024											\$179,194.23
TOTAL FOR CONTRACT 321247-FTATGP											\$179,194.23
Invoice Total Amount											\$179,194.23

Texas Gas Transmission, LLC

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** August 2024 **Invoice Status Code:** Final

Invoice Identifier: 7155 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 09/11/2024 **Net Due Date:** 09/23/2024 **Supporting Document Indicator:** OTHR [REDACTED]

INVOICE TOTAL AMOUNT

\$16,058.00

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$16,058.00

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
37260	STF	\$16,058.00	\$0.00	\$16,058.00
Svc Req K or Acct ID Total Amount				\$16,058.00
Invoice Total Amount				\$16,058.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** August 2024 **Invoice Status Code:** Final

Invoice Identifier: 7155 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

Invoice Date: 09/11/2024 **Net Due Date:** 09/23/2024 **Supporting Document Indicator:** OTHR

Payment Information

WIRE TRANSFER PAYMENT

Payee/Name: 115972101 Texas Gas Transmission, LLC
ACH ABA No: 021000089
Wire ABA No: 021000089
Bank Acct No: 3053-8258

Citibank, N. A.
New York, NY

CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC
Remittance Address: Dept: 8179
Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			\$0.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC **Accounting Period:** August 2024 **Invoice Status Code:** Final

Svc Req K or Acct ID: 37260 **Rate Sch or Acct:** STF **Service Code:** FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$16,058.00

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG	CHARGE	MISC NOTES	CHRG TYPE	ACCT ADJ	REPL	LOC IND		
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	(CHRG TYPE DESC)	QUANTITY	RATE	AMOUNT DUE	MTHD	REL CD	
1	08/01/2024	1 Zone 1	1									
	08/31/2024	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	114,700	0.140000	\$16,058.00		PRPDZRZD
2	08/01/2024	3919 Mainline Z1 Start	1									
	08/31/2024	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	(114,700)	0.000000	\$0.00	1463	PRPDZRZD
Current Month Total Amount									\$16,058.00			
Svc Req K or Acct ID Total Amount									\$16,058.00			
Invoice Total Amount									\$16,058.00			

Storage Summary Statement

Accounting Period: August 2024 **Service Requester/Name:** 006944672 Duke Kentucky **Statement Basis:** Actual

Statement Date: 09/11/2024 **Contact Name/Phone:** Jacob Taylor (270) 688-6835

SVC REQ K	RATE SCHEDULE	MAXIMUM STORAGE CAPACITY	BEGINNING STORAGE BALANCE	STORAGE INJECTION QUANTITY	STORAGE WITHDRAWAL QUANTITY	STORAGE TRANSFER QUANTITY	TRADE QUANTITY	ADJUSTMENT QUANTITY	ENDING STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0