DELTA NATURAL GAS COMPANY, INC.

P.S.C. No. 13, Fifteenth Revised Sheet No. 2 Superseding P.S.C. No. 13, Fourteenth Revised Sheet No. 2

CLASSIFICATION OF SERVICE – RATE SCHEDULES RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

Gas Cost Recovery Rate + (GCR)** = Total Rate Base Rate Customer Charge* \$ 24.00 \$24.00 All Mcf*** \$ 5.2539 \$ 10.0697/per 1.0 Mcf 4.8158

- Residential rates are subject to a \$0.30 fee collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff. The fee is not included in the Customer Charge.
- The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- *** Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of 0/Mcf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$0.49837/1.0 Mcf, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Monthly Surcharge: A monthly surcharge of \$0.87 per Mcf will be added to customer bills effective May 1, 2023 until the following balance is recovered. The purpose of the surcharge is to recover Gas Cost Recovery balances created before and during the transition period associated with the acquisition of Peoples Gas of KY LLC by Delta Natural Gas Company, Inc. The balance is \$8,160,521.

DATE OF ISSUE: October 15, 2024 **DATE EFFECTIVE: January 1, 2025 ISSUED BY:** /s/ John B. Brown John B. Brown, President

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CLASSIFICATION OF SERVICE – RATE SCHEDULES SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

		Gas Cost	
		Recovery Rate	
	Base Rate	+ (GCR)**	= Total Rate
Customer Charge*	\$ 44.40		\$ 44.40
All Mcf	\$ 4.9739	\$ 4.8158	\$ 9.7897 / per 1.0 Mcf

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- * Meter no larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$0.31815/1.0 Mcf as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Monthly Surcharge: A monthly surcharge of \$0.87 per Mcf will be added to customer bills effective May 1, 2023 until the following balance is recovered. The purpose of the surcharge is to recover Gas Cost Recovery balances created before and during the transition period associated with the acquisition of Peoples Gas of KY LLC by Delta Natural Gas Company, Inc. The balance is \$8,160,521.

DATE OF ISSUE: October 15, 2024
DATE EFFECTIVE: January 1, 2025
ISSUED BY: /s/ John B. Brown
John B. Brown, President

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CLASSIFICATION OF SERVICE – RATE SCHEDULES LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

		Gas Cost	
		Recovery Rate	
	Base Rate	+ (GCR)**	= Total Rate
Customer Charge	\$ 195.04		\$ 195.04
1 - 200 Mcf	\$ 5.3766	\$ 4.8158	\$ 10.1924 / per 1.0 Mcf
201 – 1,000 Mcf	\$ 3.2307	\$ 4.8158	\$ 8.0465 / per 1.0 Mcf
1,001 – 5,000 Mcf	\$ 2.1947	\$ 4.8158	\$ 7.0105 / per 1.0 Mcf
5,001 – 10,000 Mcf	\$ 1.6743	\$ 4.8158	\$ 6.4901 / per 1.0 Mcf
Over 10,000 Mcf	\$ 1.4141	\$ 4.8158	\$ 6.2299 / per 1.0 Mcf

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

- * Meter larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$0.20482/1.0 Mcf as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Monthly Surcharge: A monthly surcharge of \$0.87 per Mcf will be added to customer bills effective May 1, 2023 until the following balance is recovered. The purpose of the surcharge is to recover Gas Cost Recovery balances created before and during the transition period associated with the acquisition of Peoples Gas of KY LLC by Delta Natural Gas Company, Inc. The balance is \$8,160,521.

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John B. Brown, President

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CLASSIFICATION OF SERVICE - RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Firm Service, as available. This rate schedule is designed to make available quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the provisions of this rate schedule. Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.

RATES

		Gas Cost	
		Recovery Rate	
	Base Rate	+ (GCR)**	= Total Rate
Customer Charge	\$ 267.85		\$ 267.85
1 - 1,000 Mcf	\$ 1.7143	\$ 4.8158	\$ 6.5301 / per 1.0 Mcf
1,001 - 5,000 Mcf	\$ 1.2857	\$ 4.8158	\$ 6.1015 / per 1.0 Mcf
5,001 – 10,000 Mcf	\$ 0.8571	\$ 4.8158	\$ 5.6729 / per 1.0 Mcf
Over 10,000 Mcf	\$ 0.6428	\$ 4.8158	\$ 5.4586 / per 1.0 Mcf

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$0.06768/1.0 Mcf, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Monthly Surcharge: A monthly surcharge of \$0.87 per Mcf will be added to customer bills effective May 1, 2023 until the following balance is recovered. The purpose of the surcharge is to recover Gas Cost Recovery balances created before and during the transition period associated with the acquisition of Peoples Gas of KY LLC by Delta Natural Gas Company, Inc. The balance is \$8,160,521.

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John B. Brown, President

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Delta Natural Gas Company, Inc.
Pipe Replacement Program Filing
Forecasted Period Ending December 31, 2025
Rates Effective: January 1, 2025

	2023	2024	2025	Total
1 Eligible expenditures under the PRP (Schedule II)	\$ 6,691,502 \$	7,733,404	\$ 2,466,161	
2 Less:				
3 Accumulated depreciation	(500,073)	(353,293)	(72,895)	
4 Accumulated deferred income taxes	(1,544,762)	(1,841,337)	(597,120)	
5 Net PRP Rate Base, as of December 31, 2025	4,646,667	5,538,774	1,796,146	
6 WACC, per case no 2021-00185	6.6917%	6.6917%	6.6917%	
7 WACC, grossed up for income taxes, PSC assessment, and bad debt	8.3149%	8.3149%	8.3149%	
8 Tax expansion factor, w PSC (per Case No. 2021-00185)	1.33984	1.33984	1.33984	
9 Return, grossed up for income taxes	386,365	460,542	149,347	\$ 996,254
10 Cost of Service Items (Schedule III)			_	\$ 639,289
11 Current Year Projected PRP Revenue Requirement			_	\$ 1,635,544

						Volumes			
	Calculat	ed Net Revenue		1	Allocated	for the 12			
	@ Ap	@ Approved Rates			PRP	months ended		PRP Rate	
	per Case	No. 2021-00185	Allocation		djustment	July 31, 2021		Per MCF	
12 Residential	\$	17,392,991	51.4%	\$	840,561	1,686,614	\$	0.49837	
13 Small Non-Residential		5,243,155	15.5%	\$	253,389	796,451	\$	0.31815	
14 Large Non-Residential		9,236,757	27.3%	\$	446,390	2,179,457	\$	0.20482	
15 Interruptible		1,969,984	5.8%	\$	95,204	1,406,651	\$	0.06768	
16 Total	\$	33,842,887	100.0%	\$	1,635,544	6,069,173		_	

		Gross Revenue Conversion	Pretax Weighted Average Cost
	Weighted Cost of Capital	Factor	of Capital
17 Equity	4.7445%	1.33984	6.3569%
18 Long-term debt	1.9296%	1.00555	1.9403%
19 Short-term debt	<u>0.0176%</u>	1.00555	0.0177%
20 Total	6.6917%		8.3149%

nedule	11 2023	
	Year 1	

PRP Worksheet			Воо	k Depreciation Res	serve			
		Book Depr				Book		
	2023	Year		Depreciation		Net Book	COR	COR
	Investment	1	Beginning	Expense	Ending	Value	 Rate	Depr
1 Distribution Mains	2,581,885	3.05%	-	(78,747)	(78,747)	2,503,138	0.01% \$	(258)
2 Transmission Mains	259,059	2.88%	-	(7,461)	(7,461)	251,598	0.02%	(52)
3 Services	258,937	3.10%	-	(8,027)	(8,027)	250,910	0.42%	(1,088)
4 Gathering Lines		2.25%	-	-	-	-	0.00%	-
5 Storage Lines		2.05%	-	-	-	-	0.00%	-
6 Cost of Removal	61,720	various	-	(1,398)	(1,398)	60,322	0.00%	-
	3,161,601	_	-	(95,633)	(95,633)	3,065,968	\$	(1,398)

		Qualifying Tax		0%			MACRS			Tax Depreciation Reserve				Tax
	Book	Expense	Tax	Tax	Bonus	Depreciable		YEAR		Tax	Bonus	MACRS		Net Book
	Investment	Percentage	Expense	Additions	Depreciation	Base	Tax Life	1	Beginning	Expense	Depr	Depr	Ending	Value
7 Distribution Mains	2,581,885	100.0%	(2,581,885)	0	-	0	20	3.750%	-	(2,581,885)	-	-	(2,581,885)	0
8 Transmission Mains	259,059	100.0%	(259,059)	0	-	0	15	5.000%	-	(259,059)	-	-	(259,059)	0
9 Services	258,937	100.0%	(258,937)	0	-	0	20	3.750%	-	(258,937)	-	-	(258,937)	0
10 Gathering Lines	-	0.0%	-	-	-	-	7	14.286%	-	-	-	-	-	-
11 Storage Lines	-	0.0%	-	-	-	-	15	5.000%	-	-	-	-	-	-
12 Cost of Removal	61,720	100.0%	(61,720)	(0)	-	(0)	NA	NA	-	(61,720)	-	-	(61,720)	NA
	3,161,601		(3,161,601)	(0)	-	(0)			-	(3,161,601)	-	-	(3,161,601)	0

	Net Book	Value	Cumulative Timing	Statutory	Deferred
	Book	Tax	Difference	Rate	Income Taxes
13 Distribution Mains	2,503,138	((2,503,138)	24.95%	(624,533)
14 Transmission Mains	251,598	((251,598)	24.95%	(62,774)
15 Services	250,910	((250,910)	24.95%	(62,602)
16 Gathering Lines	-	-	-	24.95%	-
17 Storage Lines	-	-	-	24.95%	-
18 Cost of Removal	60,322	NA	(60,322)	24.95%	(15,050)
	3,065,968	((3,065,968)		(764,959)

 Calendar Year
 2023
 Schedule II 2023

 PRP Worksheet
 Book Depreciation Reserve
 Year 2

		Book Depr				Book			
	2023	Year		Depreciation		Net Book	COR	COR	
	Investment	2	Beginning	Expense	Ending	Value	Rate	Depr	
1 Distribution Mains	5,447,274	3.05%	(78,747)	(166,142)	(244,889)	5,202,385	0.01% \$	(545)	
2 Transmission Mains	411,292	2.88%	(7,461)	(11,845)	(19,306)	391,986	0.02%	(82)	
3 Services	670,622	3.10%	(8,027)	(20,789)	(28,816)	641,806	0.42%	(2,817)	
4 Gathering Lines		2.25%	-	-	-	-	0.00%	-	
5 Storage Lines		2.05%	-	-	-	-	0.00%	-	
6 Cost of Removal	162,314	various	(1,398)	(3,444)	(4,842)	157,472	0.00%	-	
	6,691,502		(95,633)	(202,220)	(297,853)	6,393,649	\$	(3,444)	

		Qualifying Tax		0%			MACRS Tax Depreciation Reserve						Tax	
	Book	Expense	Tax	Tax	Bonus	Depreciable		YEAR		Tax	Bonus	MACRS		Net Book
	Investment	Percentage	Expense	Additions	Depreciation	Base	Tax Life	2	Beginning	Expense	Depr	Depr	Ending	Value
7 Distribution Mains	5,447,274	100.0%	(2,865,389)	(0)	-	(0)	20	7.219%	(2,581,885)	(2,865,389)	-	-	(5,447,274)	(0)
8 Transmission Mains	411,292	100.0%	(152,233)	(0)	-	(0)	15	9.500%	(259,059)	(152,233)	-	-	(411,292)	(0)
9 Services	670,622	100.0%	(411,685)	0	-	0	20	7.219%	(258,937)	(411,685)	-	-	(670,622)	0
10 Gathering Lines	-	0.0%	-	-	-	-	7	24.490%	-	-	-	-	-	-
11 Storage Lines	-	0.0%	-	-	-	-	15	9.500%	-	-	-	-	-	-
12 Cost of Removal	162,314	100.0%	(100,594)	-	-	-	NA	NA	(61,720)	(100,594)	-	-	(162,314)	NA
	6,691,502		(3,529,901)	(0)	-	(0)			(3,161,601)	(3,529,901)	-	-	(6,691,502)	(0)

			Cumulative		
	Net Book '	Value	Timing	Statutory	Deferred
	Book	Tax	Difference	Rate	Income Taxes
13 Distribution Mains	5,202,385	(0)	(5,202,385)	24.95%	(1,297,995)
14 Transmission Mains	391,986	(0)	(391,986)	24.95%	(97,801)
15 Services	641,806	0	(641,806)	24.95%	(160,131)
16 Gathering Lines	-	-	-	24.95%	-
17 Storage Lines	-	-	-	24.95%	-
18 Cost of Removal	157,472	NA	(157,472)	24.95%	(39,289)
	6,393,649	(0)	(6,393,649)		(1,595,216)

2023

Schedule II 2023

Year 3

PRP Worksheet			Book [Depreciation Res	erve			
		Book Depr				Book		
	2023	Year		Depreciation		Net Book	COR	COR
	Investment	3	Beginning	Expense	Ending	Value	Rate	Depr
1 Distribution Mains	5,447,274	3.05%	(244,889)	(166,142)	(411,031)	5,036,243	0.01% \$	(545)
2 Transmission Mains	411,292	2.88%	(19,306)	(11,845)	(31,151)	380,141	0.02%	(82)
3 Services	670,622	3.10%	(28,816)	(20,789)	(49,605)	621,017	0.42%	(2,817)
4 Gathering Lines		2.25%	-	-	-	-	0.00%	-
5 Storage Lines		2.05%	-	-	-	-	0.00%	-
6 Cost of Removal	162,314	various	(4,842)	(3,444)	(8,286)	154,028	0.00%	-
	6,691,502		(297,853)	(202,220)	(500,073)	6,191,429	\$	(3,444)

		Qualifying Tax	0%			MACRS Tax Depreciation Reserve						Tax		
	Book	Expense	Tax	Tax	Bonus	Depreciable		YEAR		Tax	Bonus	MACRS	<u> </u>	Net Book
	Investment	Percentage	Expense	Additions	Depreciation	Base	Tax Life	3	Beginning	Expense	Depr	Depr	Ending	Value
7 Distribution Mains	5,447,274	100.0%	-	(0)	-	(0)	20	6.677%	(5,447,274)	-	-	-	(5,447,274)	(0)
8 Transmission Mains	411,292	100.0%	-	(0)	-	(0)	15	8.550%	(411,292)	-	-	-	(411,292)	(0)
9 Services	670,622	100.0%	-	0	-	0	20	6.677%	(670,622)	-	-	-	(670,622)	0
10 Gathering Lines	-	0.0%	-	-	-	-	7	17.492%	-	-	-	-	-	-
11 Storage Lines	-	0.0%	-	-	-	-	15	8.550%	-	-	-	-	-	-
12 Cost of Removal	162,314	100.0%	-	-	-	<u> </u>	NA	NA	(162,314)	-	-	-	(162,314)	NA
	6,691,502		-	(0)	-	(0)		-	(6,691,502)	-	-	-	(6,691,502)	(0)

				Cumulative	_	
	Net Book	Value		Timing	Statutory	Deferred
	Book	Tax		Difference	Rate	Income Taxes
13 Distribution Mains	5,036,243		(0)	(5,036,243)	24.95%	(1,256,543)
14 Transmission Mains	380,141		(0)	(380,141)	24.95%	(94,845)
15 Services	621,017		0	(621,017)	24.95%	(154,944)
16 Gathering Lines	-		-	-	24.95%	-
17 Storage Lines	-		-	-	24.95%	-
18 Cost of Removal	154,028	NA		(154,028)	24.95%	(38,430)
	6,191,429		(0)	(6,191,429)		(1,544,762)

PRP Worksheet			E	Book Depreciation Re	serve				
		Book Depr				Book			
	2024	Year		Depreciation		Net Book	COR		COR
	Investment	1	Beginnii	ng Expense	Ending	Value	Rate		Depr
1 Distribution Mains	3,222,460	3.05%		- (98,285)	(98,285)	3,124,175	0.019	6 \$	(322)
2 Transmission Mains	-	2.88%			-	-	0.029	6\$	-
3 Services	544,242	3.10%		- (16,871)	(16,871)	527,371	0.429	6\$	(2,286)
4 Gathering Lines		2.25%			-	-	0.00%	6	-
5 Storage Lines		2.05%			-	-	0.00%	6	-
6 Cost of Removal	100,000	various		- (2,608)	(2,608)	97,392	0.009	6	-
	3,866,702	<u> </u>		- (117,764)	(117,764)	3,748,938		\$	(2,608)

		Qualifying Tax 0%			MACRS Tax Depreciation Reserve						Тах			
	Book	Expense	Tax	Tax	Bonus	Depreciable		YEAR		Tax	Bonus	MACRS		Net Book
	Investment	Percentage	Expense	Additions	Depreciation	Base	Tax Life	1	Beginning	Expense	Depr	Depr	Ending	Value
7 Distribution Mains	3,222,460	100.00%	(3,222,460)	0	-	0	- 2	20 3.750%	-	(3,222,460)	-	-	(3,222,460)	0
8 Transmission Mains	-	100.00%	-	-	-	-	1	.5 5.000%	-	-	-	-	-	-
9 Services	544,242	100.00%	(544,242)	(0)	-	(0)	2	20 3.750%	-	(544,242)	-	-	(544,242)	(0)
10 Gathering Lines	-	0.0%	-	-	-	-		7 14.286%	-	-	-	-	-	-
11 Storage Lines	-	0.0%	-	-	-	-	1	5.000%	-	-	-	-	-	-
12 Cost of Removal	100,000	100.00%	(100,000)	-	-	-	NA	NA	-	(100,000)	-	-	(100,000)	NA
	3,866,702	•	(3,866,702)	0	-	0			-	(3,866,702)	-	-	(3,866,702)	0

	Net Book \	/alue	Cumulative Timing	Statutory	Deferred
	Book	Tax	Difference	Rate	Income Taxes
13 Distribution Mains	3,124,175	0	(3,124,175)	24.95%	(779,482)
14 Transmission Mains	-	-	-	24.95%	=
15 Services	527,371	(0)	(527,371)	24.95%	(131,579)
16 Gathering Lines	-	-	-	24.95%	=
17 Storage Lines	-	-	-	24.95%	=
18 Cost of Removal	97,392	NA	(97,392)	24.95%	(24,299)
	3,748,938	0	(3,748,938)		(935,360)

Book Depreciation Reserve

C.			DOOK	repreciation ites	OCI VC				
		Book Depr				Book			
	2024	Year		Depreciation		Net Book		COR	COR
	Investment	2	Beginning	Expense	Ending	Value		Rate	Depr
1 Distribution Mains	6,444,921	3.05%	(98,285)	(196,570)	(294,855)	6,150,066	_	0.01% \$	(644)
2 Transmission Mains	-	2.88%	-	-	-	-		0.02%	-
3 Services	1,088,483	3.10%	(16,871)	(33,743)	(50,614)	1,037,869		0.42%	(4,572)
4 Gathering Lines		2.25%	-	-	-	-		0.00%	-
5 Storage Lines		2.05%	-	-	-	-		0.00%	-
6 Cost of Removal	200,000	various	(2,608)	(5,216)	(7,824)	192,176	_	0.00%	-
	7,733,404		(117,764)	(235,529)	(353,293)	7,380,111	·	\$	(5,216)

	Qualifying Tax 0%				MACRS Tax Depreciation Reserve							Tax		
	Book	Expense	Tax	Tax	Bonus	Depreciable		YEAR		Tax	Bonus	MACRS		Net Book
	Investment	Percentage	Expense	Additions	Depreciation	Base	Tax Life	2	Beginning	Expense	Depr	Depr	Ending	Value
7 Distribution Mains	6,444,921	100%	(3,222,461)	(0)	-	(0)	2	0 7.219%	(3,222,460)	(3,222,461)	-	-	(6,444,921)	(0)
8 Transmission Mains	-	0.0%	-	-	-	-	1	5 9.500%	-	=	-	-	-	=
9 Services	1,088,483	100%	(544,241)	0	-	0	2	0 7.219%	(544,242)	(544,241)	-	-	(1,088,483)	0
10 Gathering Lines	-	0.0%	-	-	-	-		7 24.490%	-	=	-	-	-	=
11 Storage Lines	-	0.0%	-	-	-	-	1	5 9.500%	-	=	-	-	-	=
12 Cost of Removal	200,000	100%	(100,000)	-	-	-	NA	NA	(100,000)	(100,000)	-	-	(200,000)	NA
	7,733,404		(3,866,702)	0	-	0		_	(3,866,702)	(3,866,702)	-	-	(7,733,404)	0

			Cumulative		
	Net Book \	/alue	Timing	Statutory	Deferred
	Book	Tax	Difference	Rate	Income Taxes
13 Distribution Mains	6,150,066	(0)	(6,150,066)	24.95%	(1,534,441)
14 Transmission Mains	-	-	-	24.95%	-
15 Services	1,037,869	0	(1,037,869)	24.95%	(258,948)
16 Gathering Lines	-	-	-	24.95%	-
17 Storage Lines	-	-	-	24.95%	-
18 Cost of Removal	192,176	NA	(192,176)	24.95%	(47,948)
	7,380,111	0	(7,380,111)		(1,841,337)

cci			DOOK	Depreciation nes	CIVC				
		Book Depr				Book			
	2025	Year		Depreciation		Net Book		COR	COR
	Investment	1	Beginning	Expense	Ending	Value	_	Rate	Depr
1 Distribution Mains	2,259,541	3.05%	-	(68,916)	(68,916)	2,190,625	<u>-</u>	0.01% \$	(226)
2 Transmission Mains	=	2.88%	-	=	-	-		0.02%	-
3 Services	106,620	3.10%	-	(3,305)	(3,305)	103,315		0.42%	(448)
4 Gathering Lines		2.25%	-	=	-	-		0.00%	-
5 Storage Lines		2.05%	-	-	-	-		0.00%	-
6 Cost of Removal	100,000	various		(674)	(674)	99,326	_	0.00%	-
	2,466,161		-	(72,895)	(72,895)	2,393,266	_	\$	(674)

	, 0			0%	6 MACRS _				Tax Depreciation Reserve				Tax	
	Book	Expense	Tax	Tax	Bonus	Depreciable		YEAR		Tax	Bonus	MACRS		Net Book
	Investment	Percentage	Expense	Additions	Depreciation	Base	Tax Life	1	Beginning	Expense	Depr	Depr	Ending	Value
7 Distribution Mains	2,259,541	100%	(2,259,541)	(0)	-	(0)	20	3.750%	-	(2,259,541)	-	-	(2,259,541)	(0)
8 Transmission Mains	-	100%	-	-	-	-	15	5.000%	-	-	-	-	-	-
9 Services	106,620	100%	(106,620)	0	-	0	20	3.750%	-	(106,620)	-	-	(106,620)	0
10 Gathering Lines	-	0.0%	-	-	-	-	7	14.286%	-	-	-	-	-	-
11 Storage Lines	-	0.0%	-	-	-	-	15	5.000%	-	-	-	-	-	-
12 Cost of Removal	100,000	100%	(100,000)	-	-	<u> </u>	NA	NA	-	(100,000)	-	-	(100,000)	NA
	2,466,161		(2,466,161)	0	-	0			-	(2,466,161)	-	-	(2,466,161)	0

			Cumulative		
	Net Book \	Value	Timing	Statutory	Deferred
	Book	Tax	Difference	Rate	Income Taxes
3 Distribution Mains	2,190,625	(0)	(2,190,625)	24.95%	(546,561)
4 Transmission Mains	-	-	-	24.95%	-
5 Services	103,315	0	(103,315)	24.95%	(25,777)
6 Gathering Lines	=	-	-	24.95%	-
7 Storage Lines	-	-	-	24.95%	-
8 Cost of Removal	99,326	NA	(99,326)	24.95%	(24,782)
	2,393,266	0	(2,393,266)		(597,120)
7 Storage Lines			(99,326)	24.95%	(2

Increased depreciation expense (Schedule II)			
Vintage 2023	\$	202,220	
Vintage 2024	\$	235,529	
Vintage 2025	\$ \$ \$	72,895	
	\$	510,644	
Operating expense reductions			
Maintenance of Transmission and Distribution			
Mains, per Case	\$	213,643	
Mans, per case	7	213,043	
Estimate of Current Year Actual Expense			
(Calendar 2024)		252,768	
(33.3.133. 232 .)			
Decrease in Operating Expense	\$	-	
Increased property tax expense			
A December 31, 2023			
Net Book Value, PSC Report Page 110		183,319,040	
2024 Property Tax Expense		2,413,000	
Average ad valorem tax rate		1.316%	
DDD Mat Darell Malura		0.772.270	
PRP Net Book Value		9,773,378	
PRP Property Tax	\$	128,645	
Total increased cost of service	\$	639,289	

A Property tax expense for current year is based on plant balances at the end of the prior year

Cost of Removal and Replacement Projects for 2023

Months

	IVIOITIII															
															13 Month	Original
Classification	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023 Total	Average	Estimate
Cost of Removal	-	-	-	-	-	-	-	-	156,475	159,962	161,596	162,007	162,314	162,314	61,720	152,375
Distribution Mains																
6" Steel	-	-	-	-	-	-	24,865	61,669	64,233	64,233	64,233	64,233	64,233	64,233	31,361	46,523
4" Plastic	-	15,745	53,078	156,676	554,579	901,328	1,334,046	1,601,764	1,697,015	1,841,958	1,956,031	2,018,166	2,085,949	2,085,949	1,093,564	727,547
4" Steel	-	5,078	8,443	40,955	358,637	660,119	662,473	663,091	663,091	663,091	663,091	663,091	663,091	663,091	439,558	414,959
2" Plastic	-	396	9,257	52,574	241,580	437,940	703,769	893,258	1,343,287	1,804,504	2,306,219	2,503,309	2,570,418	2,570,418	989,732	1,954,917
Under 2" Plastic	-													-	-	81,507
2" Steel	-	49	82	399	3,493	6,429	6,452	6,458	6,458	6,458	6,458	6,458	6,458	6,458	4,281	1,145
Retirement Only																
1" Aldyl-A	-	-	-	-	-	-	-	3,219	3,246	3,246	3,246	3,246	3,246	3,246	1,496	
Engineering Services Only																
Aldyl-A Replacement	-		-	-	-	-	18,144	28,658	31,483	48,858	49,707	53,879	53,879	53,879	21,893	
		21,268	70,861	250,604	1,158,288	2,005,816	2,749,749	3,258,118	3,808,813	4,432,348	5,048,985	5,312,382	5,447,274	5,447,274	2,581,885	3,226,598
Transmission Mains																
4" Steel	-	22,033	293,943	254,562	259,858	260,908	261,239	261,239	261,239	327,683	374,777	379,000	411,292	411,292	259,059	-
Services		10,028	24,362	63,414	107,512	139,810	173,735	273,718	351,814	436,886	521,958	592,323	670,622	670,622	258,937	268,961
Cumulative Tota	ıl -	53,329	389,166	568,580	1,525,658	2,406,533	3,184,722	3,793,074	4,578,341	5,356,879	6,107,316	6,445,712	6,691,502	6,691,502	3,161,601	3,647,934

DELTA NATURAL GAS Cost of Removal and Replacement Projects for 01/01/2024 - 12/31/2024

DISTRICT BRANCH	PLANT CLASSIFICATION	SIZE AND PIPE INSTALLED	<u>FOOTAGE</u>	TOTAL COST
Cost of Removal		(A)		\$ 200,000
10099954 - Corbin	Distribution Mains Distribution Mains Services	4" Plastic 2" Plastic 0	(B) (B) (C)	\$ 462 \$ 282 \$ - \$ 744
10099955 - Corbin	Distribution Mains Distribution Mains Services	4" Plastic 2" Plastic 12	134 (B) (C) 134	\$ 44,880 \$ 22,641 \$ 19,096 \$ 86,617
10105469 - Nicholas	Distribution Mains Services	2" Plastic 262	6,721 (C) 6,721	\$ 915,469 \$ 416,934 \$ 1,332,403
10117520 - Nicholas	Distribution Mains Distribution Mains Services	4" Plastic 2" Plastic 10	(B) (B) (C)	\$ 1,699 \$ 1,699 \$ 15,914 \$ 19,311
10088375 - Corbin	Distribution Mains Distribution Mains Services	4" Plastic 2" Plastic 4	60 4,130 (C) 4,190	\$ 8,907 \$ 613,107 \$ 6,365 \$ 628,379
10131625 - Manches	Distribution Mains Services	2" Plastic 0	470 470	\$ 23,732 \$ - \$ 23,732
10123989 - London	Distribution Mains Distribution Mains Services	4" Plastic Pipe 2" Plastic Pipe 2	1,217 20 (C) 1,237	\$ 76,446 \$ 1,256 \$ 3,183 \$ 80,885
10122614 - Owingsv	i Distribution Mains Services	4" Plastic Pipe 1	580 (C) 580	\$ 71,355 \$ 1,591 \$ 72,947
10122615 - Owingsv	i Distribution Mains Services	4" Plastic Pipe 0	313 (C) 313	\$ 74,054 \$ - \$ 74,054
10100085 - Stanton	Distribution Mains Distribution Mains Services	4" Plastic Pipe 2" Plastic Pipe 118	500 16,344 (C) (D) 16,844	\$ 16,685 \$ 799,608 \$ 187,779 \$ 1,004,073
10100086 - Stanton	Distribution Mains Distribution Mains Services	4" Plastic Pipe 2" Plastic Pipe 33	2496 7968 (C) (D) 10,464	
10118093 - Stanton	Distribution Mains Services	2" Plastic Pipe 1	442 (C) (D) 442	\$ 16,146 \$ 1,591 \$ 17,737
10136225 - Owingsv	i Distribution Mains Services	2" Plastic Pipe 0	164 (C) (D) 164	\$ 8,186 \$ - \$ 8,186

DISTRICT BRANCH	PLANT CLASSIFICATION	SIZE AND PIPE INSTALLED	<u>FOOTAGE</u>	TOTAL COST
10100678 - London	Distribution Mains	4" Plastic Pipe	4,008	\$ 269,757
10100070 10110011	Distribution Mains	2" Plastic Pipe	133	\$ 8,952
	Services	13	(C) (D)	\$ 20,688
			4,141	\$ 299,396
10100886 - Owings	vi Distribution Mains	4" Plastic Pipe	1,507	\$ 96,448
10100000 OWINGS	Distribution Mains	2" Plastic Pipe	7,217	\$ 461,888
	Distribution Mains	3/4" Plastic Pipe	32	\$ 2,048
	Services	56	(C) (D)	\$ 89,116
			8,756	\$ 649,500
10100887 - Owings	vi Distribution Mains	4" Plastic Pipe	57	\$ 3,648
10100007 04411634	Distribution Mains	2" Plastic Pipe	11,504	\$ 736,256
	Distribution Mains	3/4" Plastic Pipe	32	\$ 2,048
	Services	75	(C) (D)	\$ 119,351
			11,593	\$ 861,303
10135986 - Stanton	Distribution Mains	4" Plastic Pipe	40	\$ 2,560
	Distribution Mains	2" Plastic Pipe	6,028	\$ 385,792
	Distribution Mains	3/4" Plastic Pipe	30	\$ 1,920
	Services	18	(C) (D)	\$ 28,644
			6,098	\$ 418,916
10134303 - Barbour	v Distribution Mains	2" Plastic Pipe	3242	\$ 207,488
	Services	15	(C) (D)	\$ 23,870
			3,242	\$ 231,358
10134566 - London	Distribution Mains	3/4" Plastic Pipe	131	\$ 8,384
	Services	2	(C) (D)	\$ 3,183
			131	\$ 11,567
10134567 - London	Distribution Mains	4" Plastic Pipe	904	\$ 57,856
10154507 L0114011	Services	0	(C) (D)	\$ -
			904	\$ 57,856
10121016 Parhour	v Distribution Mains	2" Plastic Pipe	8.522	\$ 545,408
10121310 - Barbour	Distribution Mains	3/4" Plastic Pipe	20	\$ 1,280
	Services	62	(C) (D)	\$ 98,664
			8,542	\$ 645,352
10132842 - Corbin	Distribution Mains	Engineering Services	(D)	\$ 168,797
10132842 - COIDIN	Services	Engineering Services	(D) (C) (D)	\$ 168,797 \$ -
	Jervices		(0) (0)	\$ 168,797
40433043	B		/5:	A
10132842 - Berea	Distribution Mains	Engineering Services	(D)	\$ 143,027
	Services		(C) (D)	\$ - \$ 143,027
				· · · · · · · · · · · · · · · · · · ·
10138056 - Clearfiel	lc Distribution Mains	Engineering Services	(D)	\$ 104,065
	Services		(C) (D)	\$ -
			-	\$ 104,065
	Total		84,966	\$ 7,733,404

⁽ A) Represents cost of removal incurred. No pipe installed.

⁽ $\ensuremath{\mathsf{B}}$) $\;\;$ Charges relating to footage reported in prior year.

⁽C) Delta does not track the footage of each individual service line.

⁽D) These projects are not yet complete. Footages will be reported in the year projects are closed to plant.

DELTA NATURAL GAS Cost of Removal and Replacement Projects for 01/01/2025 - 12/31/2025

DISTRICT BRANCH	PLANT CLASSIFICATION	SIZE AND PIPE INSTALLED	FOOTAGE	TOTAL COST
Cost of Removal		(A)	:	\$ 200,000
10135599 - Stanton	Distribution Mains Services	2" Plastic Pipe 17	(C) (D)	\$ 637,714 \$ 27,053 \$ 664,767
Corbin Corbin Corbin	Distribution Main Distribution Main Services	4" Plastic 2" Plastic 4	660 (C) (D)	\$ 158,220 \$ 46,226 \$ 6,365 \$ 210,812
London London London London London	Distribution Main Distribution Main Distribution Main Distribution Main Services	6" Steel 4" Steel 4" Plastic 2" Plastic 66	1,700 1 14,300 1 4,500 (C) (D)	\$ 392,224 \$ 119,068 \$ 1,001,572 \$ 315,180 \$ 105,029 \$ 1,933,073
10135920 - Stanton	Distribution Mains Services	2" Plastic Pipe 1	(C) (D)	\$ 840 \$ 1,591 \$ 2,432
10137414 - Stanton	Distribution Mains Services	2" Plastic Pipe 7	(C) (D)	\$ 351,951 \$ 11,139 \$ 363,090
10136777 - Stanton	Distribution Mains Services	2" Plastic Pipe 32	(C) (D)	\$ 346,208 \$ 50,923 \$ 397,131
10131214 - Nicholas	or Distribution Mains Distribution Mains Distribution Mains Distribution Mains Services	8" Steel Pipe 4" Plastic Pipe 2" Steel Pipe 2" Plastic Pipe 7	6,751 3 34 3 668 3 (C) (D)	\$ 13,938 \$ 472,840 \$ 2,381 \$ 46,787 \$ 11,139 \$ 547,086
10126880 - Nicholas	to Distribution Mains Distribution Mains Services	4" Plastic Pipe 2" Plastic Pipe 2	78 : (C) (D)	\$ 92,873 \$ 5,463 \$ 3,183 \$ 101,519
10126882 - Nicholas	ov Distribution Mains Services	2" Steel Pipe 0	(C) (D)	\$ 7,004 \$ - \$ 7,004
10126883 - Nicholas	sv Distribution Mains Services	8" Steel Pipe 0	(C) (D)	\$ 19,471 \$ - \$ 19,471
10105469 - Nicholas	sv Distribution Mains Services	2" Plastic Pipe 0	(C) (D)	\$ 479,214 \$ - \$ 479,214
10117520 - Nicholas	sv Distribution Mains Services	2" Plastic Pipe 0	(C) (D)	\$ 6,724 \$ - \$ 6,724
	Total		64,476	\$ 4,932,323

⁽ A) Represents cost of removal incurred. No pipe installed.

⁽B) Charges relating to footage reported in prior year.

⁽C) Delta does not track the footage of each individual service line.

⁽D) These projects are not yet complete. Footages will be reported in the year projects are closed to plant.

Delta Natural Gas Company, Inc. Supplemental Data as Requested by Case No. 2019-00074, Appendix B

- 1. Provide a list of the remaining items to be replaced and an estimate of the associated costs eligible to be recovered through the PRP, inclusive of all types of pipe authorized to be replaced through the PRP. The information should include:
 - a. The amount of pipe remaining to be replaced through the PRP. Pipe should be categorized by material (i.e. bare steel, coated steel, plastic, etc.), age, size and location.
 - b. The estimated remaining cost per year of the PRP broken down by pipe, services, and any other eligible PRP activities.

Response:

- 1.a. See attached Schedule VI. This schedule does not include inactive services to be removed, active services to be replaced, and mandatory relocations being recovered through the PRP.
- 1.b See attached Schedule VII.
- 2. Using the information provided in Item 1, provide a chart showing by year and customer class, the estimated PRP surcharges for each remaining year of the PRP.

Response:

See Attached Schedule VIII.

3. Provide a list showing each project that was replaced under the PRP for the program year. The list should include the size of the pipe, length replaced, length installed, number of services, pipe material, and cost.

Response:

See attached Schedule IV.

4. Provide the same information as requested in Item 3 above but as an estimate for the next PRP program year.

Response:

See attached Schedule IX.

Delta Natural Gas Company, Inc.

Pipe Remaining to be Replaced as of 6/30/2024

District Location		Total	Unknown Year	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977
Owingsville																									
1/2" Vintage Plastic		-																							
3/4" Vintage Plastic		2,171	5													117	563	200		137			60	110	
1" Bare Steel		93	93																						
1" Unprotected Coated Steel		268									42	127	45							54					
1" Vintage Plastic		2,612	707															76	295	63	44	197	519	48	32
1 1/4" Vintage Plastic		356																		45		98		86	
1 1/2" Vintage Plastic		3,211	3211																						
2" Bare Steel		231											73												
2" Unprotected Coated Steel		1,101	150								794		, ,					50	205						
2" Vintage Plastic		92,346	8008								734					1202	38140	12126	4695	4589	1087	1959	250	1098	333
3" Vintage Plastic		3,937														1202	30140	3937	4033	4303	1007	1333	230	1030	333
4" Bare Steel		210																3331							
4" Unprotected Coated Steel		-																							
4 Onprotected Coated Steel	Owingsville Tetal	106,536	12,309								836	127	118			1,319	38,703	16,389	5,195	4,888	1,131	2,254	829	1,342	365
	Owingsville Total	106,536	12,309	•		•		•	•		836	127	118	•	•	1,319	38,703	16,389	5,195	4,888	1,131	2,254	829	1,342	365
Berea																									
1/2" Vintage Plastic		_																							
3/4" Vintage Plastic		2,288	617													200	635	206	401			48	113		
1" Unprotected Coated Steel		2,200														200	033	200	401			40	113		
1" Vintage Plastic		3,118													40			173	106	378	187	50	1352	53	109
1 1/4" Vintage Plastic		425													40			1/3	122	44	30	30	103	26	103
2" Vintage Plastic		136,349													25089	4522	20983	5324	4741	16183	6112	8678	5625	1321	3348
•			3081												25089	4522	20983	5324	4/41	10183	6112	80/8	5025	1321	3348
4" Vintage Plastic	Berea Total	11,608 153,811	2 724												25,129	4,722	21,618	F 702	5,370	16,605	6,329	0.770	7 102	1,400	3,457
	Berea Total	153,811	3,721	•	•	•	-	•	•	-	•	-	-	•	25,129	4,722	21,618	5,703	5,370	16,605	6,329	8,776	7,193	1,400	3,457
Nicholasville																									
3/4" Vintage Plastic		809															86	75		168					
1" Vintage Plastic		993															00	73	94	133				65	150
1 1/4" Vintage Plastic		513																	34	133				95	252
2" Bare Steel		313																						93	232
2" Vintage Plastic		40.001	6											CE1	438	739	459	1,148	1,300	2,282	12,194	5,171	2,417	446	1,129
6" Bare Steel		48,061	О											651	430	759	439	1,140	1,300	2,202	12,194	3,1/1	2,417	440	1,129
6 Bare Steel	Althornoodle Teach	F0 27C	-											CEA	420	720	545	4 222	4 204	2.502	42.404	F 474	2.447	COC	4 524
	Nicholasville Total	50,376	6	-		* * * * * * * * * * * * * * * * * * * *	-	-	•		•	-	-	651	438	739	545	1,223	1,394	2,583	12,194	5,171	2,417	606	1,531
Stanton																									
3/4" Vintage Plastic		3,517													232	1,434	655	77		2	166	66	452	41	29
1" Unprotected Coated Steel		83														,	55								
1" Vintage Plastic		4,619											90				32	992	172	595	308	311	473	131	136
1 1/4" Vintage Plastic		406											30				52	332		555	48		350	101	100
2" Bare Steel		12													12						40		330		
2" Unprotected Coated Steel		996										487	144	145			113								
2" Vintage Plastic		123,345								143		407	829		1721	26475		9770	4677	5602	4703	2434	8640	2212	884
3" Unprotected Coated Steel		60								143			023		1/21	20473	20003	3770	4077	3002	4703	2434	8040	2212	004
3" Vintage Plastic		4,906																							2166
3 VIIItage Plastic	Stanton Total	137,944																							2100
	Stanton Total	137,344																							
London																									
1" Bare Steel		189																							
1" Unprotected Coated Steel		191	191																						
3" Unprotected Coated Steel		300																							
4" Unprotected Coated Steel		-																							
8" Unprotected Coated Steel		4,013	4013																						
5 Suprotected codica steel	London Total	4,693	4,504																				-		_
	London Total	4,093	4,304																						

District Location		Total	Unknown Year	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977
Williamsburg																									
2" Bare Steel		666	666																						
2" Unprotected Coated Steel		-																							
6" Coated Steel (Exposed or Sha	illow Depth)	_																							
	Williamsburg Total	666	666	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Barbourville																									
3/4" Vintage Plastic		164																							
1" Bare Steel		303	303																						
1" Unprotected Coated Steel		34	34																						
2" Vintage Plastic	Barbourville Total	1,754 2,255	1754 2,091	_																					
	Barbourville Total	2,255	2,091	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Middlesboro																									
3/4" Bare Steel		_																							
1" Bare Steel		248	123																						
1" Unprotected Coated Steel		145	145																						
2" Bare Steel		-																							
2" Unprotected Coated Steel		6	6																						
4" Bare Steel		-																							
4" Unprotected Coated Steel		95																							
6" Bare Steel		735	628																						
6" Coated Steel (Exposed)	Middlesboro Total	1,229	902	_	_		_			_		_	_	-		_	_	_			_		_		
	Wildulesboro Total	1,229	902	-			-		-			-	-	-		-	-	-	-		-	-	-		-
Corbin																									
3/4" Vintage Plastic		2,286	1789																		130				
1" Bare Steel		20	20																						
1" Vintage Plastic		1,035	905																						
1 1/4" Vintage Plastic		715																							
1 1/4" Unprotected Coated Stee	el	386	386																						
2" Bare Steel		1,837	1837																						
2" Unprotected Coated Steel		74	74																						
2" Vintage Plastic 4" Bare Steel		45,214	31401																		814				
4" Unprotected Coated Steel		170 1,130	170 948																						
4" Vintage Plastic		314	940																						
6" Unprotected Coated Steel		439	439																						
8" Unprotected Coated Steel		1,966	1966																						
	Corbin Total	55,586	39,935	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	944	-	-	-	-
Manchester																									
3/4" Vintage Plastic		-																							
1" Bare Steel		-																							
1" Vintage Plastic		-																							
1 1/4" Bare Steel 2" Vintage Plastic		71 -																							
2" Bare Steel		-																							
3" Bare Steel		635	635																						
4" Vintage Plastic		-	555																						
	Manchester Total	706	635		-		-					-	-					-	-		-	-	-		-
DOT Transmission																									
1" Bare Steel		65	65																						
3" Bare Steel		214	214																						
D	ot Transmission Total	279	279	-	•	-	-	-	-	-	-	-	•	-	-	•	-	-	-	•	•	-	-	•	-

District Location	Total	Unknown Year	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977
Gathering																								
3/4" Bare Steel																								
1" Bare Steel																								
2" Bare Steel																								
3" Bare Steel																								
4" Bare Steel																								
6" Bare Steel																								
Gathering Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Systems total																								
1/2" Vintage Plastic	_	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3/4" Bare Steel	_	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3/4" Vintage Plastic	11,235		0	0	0	0	0	0	0	0	0	0	0	232	1751	1939	558	401	307	296	114	625	151	29
1" Bare Steel	918		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1" Unprotected Coated Steel	744	421	0	0	0	0	0	0	0	42	127	45	0	0	0	55	0	0	54	0	0	0	0	0
1" Vintage Plastic	12,377	1612	0	0	0	0	0	0	0	0	0	90	0	40	0	32	1241	667	1169	539	558	2344	297	427
1 1/4" Bare Steel	71		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1/4" Unprotected Coated Steel	386	386																						
1 1/4" Vintage Plastic	2,415		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	122	89	78	98	453	207	252
1 1/2" Vintage Plastic	3,211	3211	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2" Bare Steel	2,746		0	0	0	0	0	0	0	0	0	73	0	12	0	0	0	0	0	0	0	0	0	0
2" Unprotected Coated Steel	2,177	124	0	0	0	0	0	0	0	794	487	144	145	0	0	113	50	205	0	0	0	0	0	0
2" Vintage Plastic	447,069	44250	0	0	0	0	0	0	143	0	0	829	651	27248	32938	86185	28368	15413	28656	24910	18242	16932	5077	5694
3" Bare Steel	849	849	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Unprotected Coated Steel	360	300	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Vintage Plastic	8,843	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3937	0	0	0	0	0	0	2166
4" Bare Steel	380	170	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4" Unprotected Coated Steel	1,225	948	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4" Vintage Plastic	11,922	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6" Bare Steel	735		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6" Coated Steel (Exposed or Shallow Depth)	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6" Unprotected Coated Steel	439	439	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8" Unprotected Coated Steel	5,979		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Systems Total		65,128	-	-	-	-	-	-	143	836	614	1,181	796	27,532	34,689	88,324	34,154	16,808	30,275	25,823	19,012	20,354	5,732	8,568
Delta Total System																								
Bare Steel	5,699																							
Unprotected Coated Steel	11,310																							
Onprotected Coated Steel	11,310																							

Total PRP Eligble Footage 514,081 97.4 miles

497,072

Coated Steel (Exposed or Shallow Depth)

Aldyl-A / Vintage Plastic

Delta Natural Gas Company, Inc. Pipe Remaining to be Replaced as of 6/30/2024

District Location		1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001
Owingsville																									
1/2" Vintage Plastic																									
3/4" Vintage Plastic				446	446	87																			
1" Bare Steel																									
1" Unprotected Coated Steel																									
1" Vintage Plastic			226	317		88																			
1 1/4" Vintage Plastic																									
1 1/2" Vintage Plastic																									
2" Bare Steel																									
2" Unprotected Coated Steel		52																							
2" Vintage Plastic		3006	750	7195	4083	3825																			
3" Vintage Plastic																									
4" Bare Steel							210																		
4" Unprotected Coated Steel																									
	Owingsville Total	3,058	976	7,958	4,529	4,000	210	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Berea																									
1/2" Vintage Plastic																									
3/4" Vintage Plastic			22		46																				
1" Unprotected Coated Steel																									
1" Vintage Plastic		91	412		167																				
1 1/4" Vintage Plastic		75				25																			
2" Vintage Plastic		3277	9127	6468	7900	4570																			
4" Vintage Plastic					9283	2325																			
	Berea Total	3,443	9,561	6,468	17,396	6,920	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nicholasville																									
3/4" Vintage Plastic		25	270	480	455																				
1" Vintage Plastic		25	270		157	99																			
1 1/4" Vintage Plastic			166																						
2" Bare Steel																									
2" Vintage Plastic		1,077	8,798	2,941	3,119	3,746																			
6" Bare Steel	Nicholasville Total	1.102	0.224	2.424	2.276	2.045																			
	Nicholasville Total	1,102	9,234	3,421	3,276	3,845	-	-		-	-	-	-	-	-	-		-		-	-	-	-	-	-
Stanton																									
3/4" Vintage Plastic				185	150	28																			
1" Unprotected Coated Steel				103	130	20																			
1" Vintage Plastic		131	272	831		145																			
1 1/4" Vintage Plastic		131	212	031		143																			
2" Bare Steel																									
2" Unprotected Coated Steel		63																							
2" Vintage Plastic		7579	4085	9520	2327	5141																			
3" Unprotected Coated Steel		7373	4003	60	2321	3141																			
3" Vintage Plastic				2740																					
3 Vilitage Flastic	Stanton Total			2740																					
	otanton lotal																								
London																									
1" Bare Steel												189													
1" Unprotected Coated Steel																									
3" Unprotected Coated Steel																									
4" Unprotected Coated Steel																									
8" Unprotected Coated Steel																									
,	London Total	-	-							-	-	189			-							-	-	-	-

District Location		1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001
		1978	1979	1360	1381	1362	1983	1364	1983	1980	1367	1988	1363	1990	1991	1332	1993	1994	1993	1990	1997	1998	1333	2000	2001
Williamsburg																									
2" Bare Steel 2" Unprotected Coated Steel																									
6" Coated Steel (Exposed or Shallov	v Denth)																								
	Villiamsburg Total	-	-	-				-	-	-	-			-	-		-	-	-		-	-		-	_
Barbourville																									
3/4" Vintage Plastic				144		20																			
1" Bare Steel																									
1" Unprotected Coated Steel																									
2" Vintage Plastic																									
	Barbourville Total	-	-	144	-	20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	•	-	-
Middlesboro																									
3/4" Bare Steel																									
1" Bare Steel											72	8									45				
1" Unprotected Coated Steel																									
2" Bare Steel																									
2" Unprotected Coated Steel																									
4" Bare Steel																									
4" Unprotected Coated Steel																			95						
6" Bare Steel																									
6" Coated Steel (Exposed)	Middlesboro Total					-	-	_	_	_	72	8	_					_	95		45	_			
	viidalesboro rotai					-		-		-	/2	•	-		-		-	-	33		45	-			-
Corbin																									
3/4" Vintage Plastic						367																			
1" Bare Steel																									
1" Vintage Plastic						130																			
1 1/4" Vintage Plastic						715																			
1 1/4" Unprotected Coated Steel																									
2" Bare Steel 2" Unprotected Coated Steel																									
2" Vintage Plastic						12999																			
4" Bare Steel						12333																			
4" Unprotected Coated Steel													182												
4" Vintage Plastic						314																			
6" Unprotected Coated Steel																									
8" Unprotected Coated Steel																									
	Corbin Total	-	-	-	-	14,525	-	-	-	-	-	-	182	-	-	-	-	-	-	-	-	-	-	-	-
Manchester																									
3/4" Vintage Plastic																									
1" Bare Steel																									
1" Vintage Plastic																									
1 1/4" Bare Steel																									
2" Vintage Plastic																									
2" Bare Steel																									
3" Bare Steel																									
4" Vintage Plastic	Manchester Total																								
	Manchester Total																								
DOT Transmission																									
1" Bare Steel																									
3" Bare Steel																									_
Dot T	ransmission Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

3/4" Bare Steel																									
1" Bare Steel																									
2" Bare Steel																									
3" Bare Steel																									
4" Bare Steel																									
6" Bare Steel																									
	athering Total																								
	athering rotal																								
Systems total																									
1/2" Vintage Plastic		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3/4" Bare Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3/4" Vintage Plastic		0	22	1255	642	502	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1" Bare Steel		0	0	0	0	0	0	0	0	0	72	197	0	0	0	0	0	0	0	0	45	0	0	0	0
1" Unprotected Coated Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1" Vintage Plastic		247	1180	1148	324	462	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1/4" Bare Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1/4" Unprotected Coated Steel																									
1 1/4" Vintage Plastic		75	166	0	0	740	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1/2" Vintage Plastic		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2" Bare Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2" Unprotected Coated Steel		115	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2" Vintage Plastic		14939	22760	26124	17429	30281	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Bare Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Unprotected Coated Steel		0	0	60	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Vintage Plastic		0	0	2740	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4" Bare Steel		0	0	0	0	0	210	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4" Unprotected Coated Steel		0	0	0	0	0	0	0	0	0	0	0	182	0	0	0	0	0	95	0	0	0	0	0	0
4" Vintage Plastic		0	0	0	9283	2639	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6" Bare Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6" Coated Steel (Exposed or Shallow De	epth)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6" Unprotected Coated Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8" Unprotected Coated Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Systems Total	15,376	24,128	31,327	27,678	34,624	210	-	-	-	72	197	182	-	-	-	-	-	95	-	45	-	-	-	-

1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995 1996 1997 1998 1999 2000 2001

Delta Total System Bare Steel

District Location

Gathering

Unprotected Coated Steel

Coated Steel (Exposed or Shallow Depth)

Aldyl-A / Vintage Plastic

Total PRP Eligble Footage

Delta Natural Gas Company, Inc.

Pipe Remaining to be Replaced as of 6/30/2024

District Location		2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Owingsville																				
1/2" Vintage Plastic																				
3/4" Vintage Plastic																				
1" Bare Steel																				
1" Unprotected Coated Steel																				
1" Vintage Plastic																				
1 1/4" Vintage Plastic																				
1 1/2" Vintage Plastic																				
2" Bare Steel																				
2" Unprotected Coated Steel																				
2" Vintage Plastic																				
3" Vintage Plastic																				
4" Bare Steel																				
4" Unprotected Coated Steel																				
	Owingsville Total	_					-	_	_	_		_				_			-	_
	O tringovinie rotal																			
Berea																				
1/2" Vintage Plastic																				
3/4" Vintage Plastic																				
1" Unprotected Coated Steel																				
1" Vintage Plastic																				
1 1/4" Vintage Plastic																				
2" Vintage Plastic																				
4" Vintage Plastic																				
+ viiitage i lastie	Berea Total																			
	Berea Total		•		-		-			•	•					-		-	-	-
Nicholasville																				
3/4" Vintage Plastic																				
1" Vintage Plastic																				
1 1/4" Vintage Plastic																				
2" Bare Steel																				
2" Vintage Plastic																				
6" Bare Steel																				
build steel	Nicholasville Total						_													_
	reicholdsvine rotal																			
Stanton																				
3/4" Vintage Plastic																				
1" Unprotected Coated Steel																				
1" Vintage Plastic																				
1 1/4" Vintage Plastic																				
011 0 01 1																				
2" Bare Steel																				
2" Unprotected Coated Steel																				
2" Unprotected Coated Steel 2" Vintage Plastic																				
2" Unprotected Coated Steel 2" Vintage Plastic 3" Unprotected Coated Steel																				
2" Unprotected Coated Steel 2" Vintage Plastic 3" Unprotected Coated Steel	Charles Table																			
2" Unprotected Coated Steel 2" Vintage Plastic	Stanton Total												-	-	-	-	-		-	-
2" Unprotected Coated Steel 2" Vintage Plastic 3" Unprotected Coated Steel 3" Vintage Plastic	Stanton Total												-	-	-	-	-	•	•	-
2" Unprotected Coated Steel 2" Vintage Plastic 3" Unprotected Coated Steel 3" Vintage Plastic London	Stanton Total												-	-	-	-	-	•	-	
2" Unprotected Coated Steel 2" Vintage Plastic 3" Unprotected Coated Steel 3" Vintage Plastic London 1" Bare Steel	Stanton Total														-		-	-	-	
2" Unprotected Coated Steel 2" Vintage Plastic 3" Unprotected Coated Steel 3" Vintage Plastic London 1" Bare Steel 1" Unprotected Coated Steel	Stanton Total												•	•		-	•	•	•	-
2" Unprotected Coated Steel 2" Vintage Plastic 3" Unprotected Coated Steel 3" Vintage Plastic London 1" Bare Steel 1" Unprotected Coated Steel	Stanton Total														-		•	•	•	-
2" Unprotected Coated Steel 2" Vintage Plastic 3" Unprotected Coated Steel 3" Vintage Plastic London 1" Bare Steel 1" Unprotected Coated Steel 3" Unprotected Coated Steel	Stanton Total												•	•	•	•	•	-		-
2" Unprotected Coated Steel 2" Vintage Plastic 3" Unprotected Coated Steel 3" Vintage Plastic London 1" Bare Steel 1" Unprotected Coated Steel 3" Unprotected Coated Steel 4" Unprotected Coated Steel	Stanton Total														-	•	-		•	-
2" Unprotected Coated Steel 2" Vintage Plastic 3" Unprotected Coated Steel 3" Vintage Plastic London 1" Bare Steel 1" Unprotected Coated Steel 3" Unprotected Coated Steel	Stanton Total Stanton Total																	-		•

District Location		2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Williamsburg																				
2" Bare Steel																				
2" Unprotected Coated Steel																				
6" Coated Steel (Exposed or Shallo																				
	Williamsburg Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Barbourville																				
3/4" Vintage Plastic																				
1" Bare Steel																				
1" Unprotected Coated Steel																				
2" Vintage Plastic																				
2 Vintage Flastic	Barbourville Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Middlesboro																				
3/4" Bare Steel																				
1" Bare Steel																				
1" Unprotected Coated Steel																				
2" Bare Steel																				
2" Unprotected Coated Steel																				
4" Bare Steel																				
4" Unprotected Coated Steel																				
6" Bare Steel									107											
6" Coated Steel (Exposed)									4.00											
	Middlesboro Total	•	-	-	-	-	-	-	107	-	-	•	-	•	•	-	-	•	-	-
Corbin																				
3/4" Vintage Plastic																				
1" Bare Steel																				
1" Vintage Plastic																				
1 1/4" Vintage Plastic																				
1 1/4" Unprotected Coated Steel																				
2" Bare Steel																				
2" Unprotected Coated Steel																				
2" Vintage Plastic																				
4" Bare Steel																				
4" Unprotected Coated Steel																				
4" Vintage Plastic																				
6" Unprotected Coated Steel																				
8" Unprotected Coated Steel																				
	Corbin Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Manchester																				
3/4" Vintage Plastic																				
1" Bare Steel																				
1" Vintage Plastic																				
1 1/4" Bare Steel					71															
2" Vintage Plastic																				
2" Bare Steel																				
3" Bare Steel																				
4" Vintage Plastic																				
	Manchester Total	-	-	-	71	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
OOT Transmission																				
1" Bare Steel																				
3" Bare Steel																				
	Transmission Total	-	-	-	-	-		-						-	-	-	-			-

District Location	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Gathering																			
3/4" Bare Steel																			
1" Bare Steel																			
2" Bare Steel																			
3" Bare Steel																			
4" Bare Steel																			
6" Bare Steel																			
Gathering Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Systems total																			
1/2" Vintage Plastic	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3/4" Bare Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3/4" Vintage Plastic	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1" Bare Steel	0	0	0	0	0	0	0	0	0	0	n	0	0	0	0	0	0	0	0
1" Unprotected Coated Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1" Vintage Plastic	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1/4" Bare Steel	0	0	0	71	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1/4" Unprotected Coated Steel	ŭ	·	ŭ		ŭ	ŭ	ŭ	·	ŭ	· ·	ŭ	ŭ	· ·	ŭ	ŭ	ŭ	ŭ	· ·	Ü
1 1/4" Vintage Plastic	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1/2" Vintage Plastic	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2" Bare Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2" Unprotected Coated Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2" Vintage Plastic	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Bare Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Unprotected Coated Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Vintage Plastic	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4" Bare Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4" Unprotected Coated Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4" Vintage Plastic	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6" Bare Steel	0	0	0	0	0	0	0	107	0	0	0	0	0	0	0	0	0	0	0
6" Coated Steel (Exposed or Shallow Depth)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6" Unprotected Coated Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8" Unprotected Coated Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Systems Total		-		71	_		-	107		_	-	_				-			

Delta Total System

Bare Steel

Unprotected Coated Steel

Coated Steel (Exposed or Shallow Depth) Aldyl-A / Vintage Plastic

Total PRP Eligble Footage

	Estim	ate Rang	е	
	Low		High	_
Main replacements & retirements (unprotected & Aldyl A)	\$ 2,721,000	\$	9,621,000	[1}
Main & service relocations	448,000		1,527,000	{2 }
Service line removals	140,000		216,000	{3}
Service line replacements	800,000		1,100,000	{4}
	4.109.000		12.464.000	_

- **(1)** The average cost per foot, net of relocations, has been \$61.30, but has been as high \$101.19 per foot. Delta used these prices in estimating the high and low estimates, escalated annually for inflation.
- **{2}** Performed as needed. Mandatory relocations have averaged \$448,000 per year with a range of \$32,000 \$1,527,000 per year.
- **{3}** Delta has approximately 520 services that have been inactive for five years or longer and based on recent history expects to remove 200-300 inactive services each year to reduce this backlog. The average cost to remove a service has been \$720. Delta estimates an average cost of \$140,000-\$216,000 per year.
- **{4}** Delta has approximately 5,649 bare steel and Aldyl-A services and will need to average approximately 628 per year over the remaining life of the PRP to replace the remaining services. The average cost to replace a service has been \$1500. Delta estimates an average cost of \$800,000-\$1,100,000 per year.

Delta Natural Gas Company, Inc. Estimated Future PRP Surcharges

	2025	2026	2027	2028	2029 2030	2031	2032 2033
PRP Adjustment	\$ 1,635,544	\$ 1,835,544	\$ 2,035,544	\$ 2,235,544 \$ 2	2,435,544 \$ 2,635,544	\$ 2,835,544 \$	3,035,544 \$ 3,235,544
Increase amount	:	\$ 200,000	\$ 200,000	\$ 200,000 \$	200,000 \$ 200,000	\$ 200,000 \$	200,000 \$ 200,000
Class Allocation							
Residential	51.4%	\$ 943,347	\$ 1,046,134	\$ 1,148,921 \$	1,251,707 \$ 1,354,494	\$ 1,457,281 \$	1,560,067 \$ 1,662,854
Small Non-Residential	15.5%	\$ 284,374	\$ 315,359	\$ 346,345 \$	377,330 \$ 408,315	\$ 439,300 \$	470,286 \$ 501,271
Large Non-Residential	27.3%	\$ 500,976	\$ 555,562	\$ 610,148 \$	664,734 \$ 719,320	\$ 773,906 \$	828,493 \$ 883,079
Interruptible	5.8%	\$ 106,846	\$ 118,488	\$ 130,130 \$	141,772 \$ 153,414	\$ 165,056 \$	176,698 \$ 188,340
Volumes							
Residential	1,686,614	1,686,614	1,686,614	1,686,614	1,686,614 1,686,614	1,686,614	1,686,614 1,686,614
Small Non-Residential	796,451	796,451	796,451	796,451	796,451 796,451	796,451	796,451 796,451
Large Non-Residential	2,179,457	2,179,457	2,179,457	2,179,457	2,179,457 2,179,457	2,179,457	2,179,457 2,179,457
Interruptible	1,406,651	1,406,651	1,406,651	1,406,651	1,406,651 1,406,651	1,406,651	1,406,651 1,406,651
PRP Rate per Mcf							
Curre	ntly						
Effe	tive Proposed						
Residential \$ 0	11750 \$ 0.49837	5 0.55931	\$ 0.62026	\$ 0.68120 \$	0.74214 \$ 0.80308	\$ 0.86403 \$	0.92497 \$ 0.98591
Small Non-Residential \$ 0	07501 \$ 0.31815	\$ 0.35705	\$ 0.39596	\$ 0.43486 \$	0.47376 \$ 0.51267	\$ 0.55157 \$	0.59048 \$ 0.62938
Large Non-Residential \$ 0	04829 \$ 0.20482	5 0.22986	\$ 0.25491	\$ 0.27995 \$	0.30500 \$ 0.33005	\$ 0.35509 \$	0.38014 \$ 0.40518
Interruptible \$ 0	01596 \$ 0.06768	\$ 0.07596	\$ 0.08423	\$ 0.09251 \$	0.10079 \$ 0.10906	\$ 0.11734 \$	0.12562 \$ 0.13389

Delta Natural Gas Company, Inc. 2026 PRP Estimate

	PIPE SIZE AND TYPE TO BE	ESTIMATED		<u>ESTIMAT</u>	E RA	{1}	
DISTRICT	REPLACED	FOOTAGE		<u>Low</u>		<u>High</u>	
10135598 - Stanton	2" Aldyl-A	11,278	\$	651,643	\$	1,075,696	_
		11,278	\$	651,643	\$	1,075,696	_
Barbourville	2" Plastic	10,049	\$	580,631	\$	958,474	_
		10,049	\$	580,631	\$	958,474	_
Barbourville	4" Plastic 2" Plastic	1,400 500	\$ \$	80,892 28,890	\$ \$	133,532 47,690	
		1,900	\$	109,782	\$	181,222	_
10136776 - Stanton	2" Aldyl-A	7,393	\$	427,168	\$	705,144	_
		7,393	\$	427,168	\$	705,144	_
10132841 - Berea	2" Aldyl-A	17,160	\$	991,505	\$	1,636,721	_
		17,160	\$	991,505	\$	1,636,721	_
10132842 - Corbin	2" Aldyl-A	17,160	\$	991,505	\$	1,636,721	_
		17,160	\$	991,505	\$	1,636,721	_
	Total 2026 PRP Estimate	64,940	\$	3,752,233	\$	6,193,977	-

^{1} To calculate the estimate range, Delta utilized the average and highest cost per foot experienced under the PRP, net of relocations, of \$57.78 and 95.38.