Andrea M. Fackler
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a PPL company

VIA ELECTRONIC FILING

Mr. Justin McNeil
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

October 19, 2026

Re: Electronic Application of Louisville Gas and Electric Company for Approval of Retired Asset Recovery Rider Cost Recovery for the Retirement of Mill Creek Unit 1 and of Retired Asset Recovery Rider Tariff Revisions and Monthly Reporting Forms – Case No. 2024-00317

Dear Mr. McNeil:

In accordance with the Commission's final order dated February 24, 2025 in Case No. 2024-00317 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Louisville Gas and Electric Company ("LG&E") is filing its Retired Asset Recovery Adjustment Clause Report for the expense month of September 2026. Included within are the calculation and supporting documentation of LG&E's Retired Asset Recovery Billing Factors, which will be billed during the November 2026 billing cycle beginning October 29, 2026.

Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

RAR FORM 1.00

LOUISVILLE GAS AND ELECTRIC COMPANY
RETIRED ASSET RECOVERY REPORT

Summary of Group E(m) and Group RAR Billing Factors

For the Expense Month of September 2026

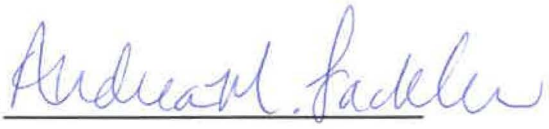
GROUP 1 (Total Revenue)

Group 1 E(m) -- RAR Form 1.10	=	$	**539,651**
Group 1 RAR Billing Factor -- RAR Form 1.10	=		**1.07%**

GROUP 2 (Net Revenue)

Group 2 E(m) -- RAR Form 1.10	=	$	**642,757**
Group 2 RAR Billing Factor -- RAR Form 1.10	=		**1.52%**

Effective Date for Billing: November billing cycle beginning October 29, 2026

Submitted by: 

Title: Manager, Revenue Requirement/Cost of Service

Date Submitted: October 19, 2026

LOUISVILLE GAS AND ELECTRIC COMPANY
RETIRED ASSET RECOVERY REPORT

Calculation of E(m) and Group RAR Billing Factors

For the Expense Month of September 2026

Calculation of E(m)

E(m) = LE - BR
Where:
LE = Monthly Levelized Expense
BR = Monthly Base Rate Revenue Requirement for Retired Generating Units Embedded in Base Rates

			Retired Asset Costs
(1)	LE -- RAR Form 2.00	=	$ 1,430,236
(2)	BR -- RAR Form 2.10	=	$ -
(3)	E(m) = (1) - (2)	=	$ 1,430,236

Calculation of Adjusted E(m)

(4)	Adjustment for (Over)/Under Recovery from Prior Expense Month -- RAR Form 2.20	=	$ (247,828)
(5)	Prior Period Adjustment (if necessary)	=	$ -
(6)	Adjusted E(m) = (3) + (4) + (5)	=	$ 1,182,408

Calculation of Group RAR Billing Factors

			GROUP 1 (Total Revenue)	GROUP 2 (Net Revenue)
(7)	Revenue as a Percentage of 12-month Total Revenue Ending with the Current Expense Month -- RAR Form 3.00	=	45.64%	54.36%
(8)	Group E(m) = (6) x (7)	=	$ 539,651	$ 642,757
(9)	Group R(m) = Average Monthly Group Revenue for the 12 Months Ending with the Current Expense Month -- RAR Form 3.00	=	$ 50,544,930	$ 42,295,335
(10)	Group RAR Billing Factors = (8) ÷ (9)	=	**1.07%**	**1.52%**

LOUISVILLE GAS AND ELECTRIC COMPANY
RETIRED ASSET RECOVERY REPORT

Calculation of Monthly Levelized Expense

For the Month Ended: September 30, 2026

Mill Creek Unit 1

Month	Retirement Costs (including Adjustments)	Return	Levelized Expense	Retirement Costs Balance to Recover	ADIT	Retired Asset Balance Subject to Return
Dec-24[1]	124,474,040			124,474,040	(31,056,273)	93,417,767
Jan-25				124,474,040	(31,056,273)	93,417,767
Feb-25				124,474,040	(31,056,273)	93,417,767
Mar-25		665,057	(1,407,781)	123,731,317	(30,870,963)	92,860,353
Apr-25[2]	(12,203)	661,089	(1,407,642)	122,972,560	(30,681,654)	92,290,906
May-25		657,035	(1,407,642)	122,221,952	(30,494,377)	91,727,575
Jun-25		653,024	(1,407,642)	121,467,334	(30,306,100)	91,161,234
Jul-25		648,992	(1,407,642)	120,708,684	(30,116,817)	90,591,867
Aug-25		644,939	(1,407,642)	119,945,980	(29,926,522)	90,019,458
Sep-25		640,864	(1,407,642)	119,179,201	(29,735,211)	89,443,991
Oct-25		636,767	(1,407,642)	118,408,326	(29,542,877)	88,865,449
Nov-25		632,648	(1,407,642)	117,633,332	(29,349,516)	88,283,815
Dec-25		628,508	(1,407,642)	116,854,197	(29,155,122)	87,699,075
Jan-26[3]		661,763	(1,430,236)	116,085,724	(28,963,388)	87,122,336
Feb-26		657,411	(1,430,236)	115,312,899	(28,770,568)	86,542,330
Mar-26		653,034	(1,430,236)	114,535,697	(28,576,656)	85,959,041
Apr-26		648,633	(1,430,236)	113,754,094	(28,381,646)	85,372,447
May-26		644,206	(1,430,236)	112,968,064	(28,185,532)	84,782,532
Jun-26		639,755	(1,430,236)	112,177,584	(27,988,307)	84,189,276
Jul-26		635,278	(1,430,236)	111,382,626	(27,789,965)	83,592,661
Aug-26		630,776	(1,430,236)	110,583,167	(27,590,500)	82,992,667
Sep-26		626,249	(1,430,236)	109,779,180	(27,389,905)	82,389,274
Oct-26		621,696	(1,430,236)	108,970,640	(27,188,175)	81,782,465
Nov-26		617,117	(1,430,236)	108,157,521	(26,985,302)	81,172,220
Dec-26		612,512	(1,430,236)	107,339,797	(26,781,279)	80,558,518
Jan-27		607,881	(1,430,236)	106,517,443	(26,576,102)	79,941,341
Feb-27		603,224	(1,430,236)	105,690,431	(26,369,763)	79,320,669
Mar-27		598,541	(1,430,236)	104,858,736	(26,162,255)	78,696,481
Apr-27		593,831	(1,430,236)	104,022,331	(25,953,572)	78,068,759
May-27		589,094	(1,430,236)	103,181,189	(25,743,707)	77,437,482
Jun-27		584,330	(1,430,236)	102,335,284	(25,532,653)	76,802,630
Jul-27		579,540	(1,430,236)	101,484,588	(25,320,405)	76,164,183
Aug-27		574,722	(1,430,236)	100,629,074	(25,106,954)	75,522,120
Sep-27		569,877	(1,430,236)	99,768,716	(24,892,295)	74,876,421
Oct-27		565,005	(1,430,236)	98,903,485	(24,676,420)	74,227,066
Nov-27		560,105	(1,430,236)	98,033,355	(24,459,322)	73,574,033
Dec-27		555,177	(1,430,236)	97,158,296	(24,240,995)	72,917,301
Jan-28		550,222	(1,430,236)	96,278,283	(24,021,431)	72,256,851
Feb-28		545,238	(1,430,236)	95,393,285	(23,800,625)	71,592,660
Mar-28		540,226	(1,430,236)	94,503,276	(23,578,567)	70,924,708
Apr-28		535,186	(1,430,236)	93,608,226	(23,355,252)	70,252,974
May-28		530,117	(1,430,236)	92,708,107	(23,130,673)	69,577,435
Jun-28		525,020	(1,430,236)	91,802,892	(22,904,821)	68,898,070
Jul-28		519,893	(1,430,236)	90,892,549	(22,677,691)	68,214,858
Aug-28		514,738	(1,430,236)	89,977,051	(22,449,274)	67,527,777
Sep-28		509,553	(1,430,236)	89,056,369	(22,219,564)	66,836,805
Oct-28		504,339	(1,430,236)	88,130,473	(21,988,553)	66,141,920
Nov-28		499,096	(1,430,236)	87,199,333	(21,756,234)	65,443,099
Dec-28		493,823	(1,430,236)	86,262,920	(21,522,599)	64,740,321
Jan-29		488,520	(1,430,236)	85,321,204	(21,287,640)	64,033,564
Feb-29		483,187	(1,430,236)	84,374,155	(21,051,352)	63,322,803
Mar-29		477,823	(1,430,236)	83,421,743	(20,813,725)	62,608,018
Apr-29		472,430	(1,430,236)	82,463,937	(20,574,752)	61,889,184
May-29		467,005	(1,430,236)	81,500,706	(20,334,426)	61,166,280

Mill Creek Unit 1

Jun-29		461,551	(1,430,236)	80,532,021	(20,092,739)	60,439,282
Jul-29		456,065	(1,430,236)	79,557,850	(19,849,684)	59,708,167
Aug-29		450,548	(1,430,236)	78,578,162	(19,605,252)	58,972,911
Sep-29		445,000	(1,430,236)	77,592,927	(19,359,435)	58,233,491
Oct-29		439,420	(1,430,236)	76,602,111	(19,112,227)	57,489,884
Nov-29		433,809	(1,430,236)	75,605,684	(18,863,618)	56,742,066
Dec-29		428,166	(1,430,236)	74,603,615	(18,613,602)	55,990,013
Jan-30		422,491	(1,430,236)	73,595,871	(18,362,170)	55,233,701
Feb-30		416,784	(1,430,236)	72,582,419	(18,109,314)	54,473,106
Mar-30		411,045	(1,430,236)	71,563,228	(17,855,025)	53,708,203
Apr-30		405,273	(1,430,236)	70,538,266	(17,599,297)	52,938,969
May-30		399,469	(1,430,236)	69,507,499	(17,342,121)	52,165,378
Jun-30		393,631	(1,430,236)	68,470,894	(17,083,488)	51,387,406
Jul-30		387,761	(1,430,236)	67,428,420	(16,823,391)	50,605,029
Aug-30		381,857	(1,430,236)	66,380,041	(16,561,820)	49,818,221
Sep-30		375,920	(1,430,236)	65,325,725	(16,298,768)	49,026,957
Oct-30		369,949	(1,430,236)	64,265,439	(16,034,227)	48,231,212
Nov-30		363,945	(1,430,236)	63,199,148	(15,768,187)	47,430,960
Dec-30		357,906	(1,430,236)	62,126,818	(15,500,641)	46,626,177
Jan-31		351,833	(1,430,236)	61,048,416	(15,231,580)	45,816,836
Feb-31		345,726	(1,430,236)	59,963,906	(14,960,995)	45,002,912
Mar-31		339,584	(1,430,236)	58,873,255	(14,688,877)	44,184,378
Apr-31		333,408	(1,430,236)	57,776,427	(14,415,219)	43,361,209
May-31		327,196	(1,430,236)	56,673,388	(14,140,010)	42,533,378
Jun-31		320,950	(1,430,236)	55,564,102	(13,863,244)	41,700,859
Jul-31		314,668	(1,430,236)	54,448,534	(13,584,909)	40,863,625
Aug-31		308,350	(1,430,236)	53,326,649	(13,304,999)	40,021,650
Sep-31		301,997	(1,430,236)	52,198,410	(13,023,503)	39,174,907
Oct-31		295,607	(1,430,236)	51,063,781	(12,740,413)	38,323,368
Nov-31		289,182	(1,430,236)	49,922,727	(12,455,720)	37,467,007
Dec-31		282,720	(1,430,236)	48,775,212	(12,169,415)	36,605,796
Jan-32		276,221	(1,430,236)	47,621,197	(11,881,489)	35,739,708
Feb-32		269,686	(1,430,236)	46,460,647	(11,591,931)	34,868,716
Mar-32		263,114	(1,430,236)	45,293,525	(11,300,735)	33,992,791
Apr-32		256,504	(1,430,236)	44,119,793	(11,007,888)	33,111,905
May-32		249,857	(1,430,236)	42,939,415	(10,713,384)	32,226,031
Jun-32		243,172	(1,430,236)	41,752,351	(10,417,212)	31,335,140
Jul-32		236,450	(1,430,236)	40,558,565	(10,119,362)	30,439,203
Aug-32		229,689	(1,430,236)	39,358,019	(9,819,826)	29,538,193
Sep-32		222,890	(1,430,236)	38,150,673	(9,518,593)	28,632,080
Oct-32		216,053	(1,430,236)	36,936,490	(9,215,654)	27,720,836
Nov-32		209,177	(1,430,236)	35,715,432	(8,911,000)	26,804,431
Dec-32		202,262	(1,430,236)	34,487,458	(8,604,621)	25,882,837
Jan-33		195,308	(1,430,236)	33,252,530	(8,296,506)	24,956,023
Feb-33		188,314	(1,430,236)	32,010,608	(7,986,647)	24,023,961
Mar-33		181,281	(1,430,236)	30,761,653	(7,675,032)	23,086,621
Apr-33		174,208	(1,430,236)	29,505,625	(7,361,653)	22,143,972
May-33		167,095	(1,430,236)	28,242,484	(7,046,500)	21,195,984
Jun-33		159,941	(1,430,236)	26,972,190	(6,729,561)	20,242,628
Jul-33		152,748	(1,430,236)	25,694,702	(6,410,828)	19,283,874
Aug-33		145,513	(1,430,236)	24,409,979	(6,090,290)	18,319,689
Sep-33		138,237	(1,430,236)	23,117,980	(5,767,936)	17,350,044
Oct-33		130,921	(1,430,236)	21,818,665	(5,443,757)	16,374,908
Nov-33		123,562	(1,430,236)	20,511,992	(5,117,742)	15,394,250
Dec-33		116,162	(1,430,236)	19,197,919	(4,789,881)	14,408,038
Jan-34		108,721	(1,430,236)	17,876,404	(4,460,163)	13,416,241
Feb-34		101,237	(1,430,236)	16,547,405	(4,128,577)	12,418,827
Mar-34		93,710	(1,430,236)	15,210,879	(3,795,114)	11,415,765
Apr-34		86,141	(1,430,236)	13,866,785	(3,459,763)	10,407,022
May-34		78,530	(1,430,236)	12,515,079	(3,122,512)	9,392,567
Jun-34		70,875	(1,430,236)	11,155,718	(2,783,352)	8,372,366
Jul-34		63,176	(1,430,236)	9,788,659	(2,442,270)	7,346,389
Aug-34		55,435	(1,430,236)	8,413,858	(2,099,258)	6,314,600
Sep-34		47,649	(1,430,236)	7,031,271	(1,754,302)	5,276,969
Oct-34		39,819	(1,430,236)	5,640,855	(1,407,393)	4,233,461
Nov-34		31,945	(1,430,236)	4,242,564	(1,058,520)	3,184,044

Mill Creek Unit 1

Dec-34		24,026	(1,430,236)	2,836,354	(707,670)	2,128,684
Jan-35		16,063	(1,430,236)	1,422,181	(354,834)	1,067,347
Feb-35		8,054	(1,430,236)	-	-	-

1) Includes $624,171.36 reduction to Estimated Obsolete Materials and Supplies to recognize the actual write-off amount of $111,528.64.
2) Reduction to Estimated Obsolete Materials and Supplies to account for revenues recovered through scrap process.
3) Return and Levelized Expense updated to reflect newly authorized capital structure and ROE (Case No. 2025-00114, PSC Order, Feb 16, 2026).

LOUISVILLE GAS AND ELECTRIC COMPANY
RETIRED ASSET RECOVERY REPORT

Calculation of Monthly Base Rate Revenue Requirement for Retired Generating Units Embedded in Base Rates

For the Expense Month of September 2026

	Mill Creek Unit 1 (Note 1)			
Cost Embedded in Base Rates from RAR Form 2.20	$ -	$ -	$ -	$ -
WACC Approved in Case No. 2025-00114	9.125%			
Subtotal Annual Return on Rate Base	$ -	$ -	$ -	$ -
Annual Depreciation Expense -- RAR Form 2.20	$ -	$ -	$ -	$ -
Total Annual Base Rate Revenue Requirement	$ -	$ -	$ -	$ -
Total Revenue Requirement / 12 Months	**$ -**	**$ -**	**$ -**	**$ -**

Note 1: Beginning January 1, 2026, Mill Creek Unit 1 is no longer embedded in base rates (Case No. 2025-00114, PSC Order, Feb 16, 2026).

RAR FORM 2.20

LOUISVILLE GAS AND ELECTRIC COMPANY
RETIRED ASSET RECOVERY REPORT

Calculation of Retired Asset Costs, Costs Embedded in Base Rates, and (Over)/Under Recovery

For the Month Ended: September 30, 2026

Calculation of Retired Asset Costs at Retirement

		Mill Creek Unit 1			
(1)	Retirement Date	12/31/2024			
(2)	Retired Unit Net Book Value				
(3)	Plant in Service	$ 215,127,416	$ -	$ -	$ -
(4)	Construction Work in Progress	-	-	-	-
(5)	Depreciation Reserve	132,101,761	-	-	-
(6)	Subtotal Net Book Value = (3) + (4) - (5)	$ 83,025,656	$ -	$ -	$ -
(7)	Obsolete Materials and Supplies -- Estimate	$ 735,700	$ -	$ -	$ -
(8)	Cost of Removal Expenses -- Estimate				
(9)	Decommissioning Costs	$ 1,000,000	$ -	$ -	$ -
(10)	Demolition Costs	40,336,856	-	-	-
(11)	Subtotal Cost of Removal Expenses = (9) + (10)	$ 41,336,856	$ -	$ -	$ -
(12)	**Total Retirement Costs = (6) + (7) + (11)**	**$ 125,098,212**	**$ -**	**$ -**	**$ -**
(13)	**ADIT = (12) x 24.95%**	**$ 31,212,004**	**$ -**	**$ -**	**$ -**
(14)	**Total Retired Assets = (12) - (13)**	**$ 93,886,208**	**$ -**	**$ -**	**$ -**

Calculation of Retired Generating Unit Costs Embedded in Base Rates

		Mill Creek Unit 1 (Note 2)			
(15)	Net Book Value in Base Rates				
(16)	Plant in Service	$ -	$ -	$ -	$ -
(17)	Construction Work in Progress	-	-	-	-
(18)	Depreciation Reserve	-	-	-	-
(19)	Subtotal Net Book Value = (16) + (17) - (18)	$ -	$ -	$ -	$ -
(20)	ADIT (Note 1)	$ -	$ -	$ -	$ -
(21)	**Total Retired Generating Unit Costs Embedded in Base Rates = (19) - (20)**	**$ -**	**$ -**	**$ -**	**$ -**
(22)	**Annual Depreciation Expense**	**$ -**	**$ -**	**$ -**	**$ -**

Note 1: Excess ADIT is excluded as it will continue to be returned to customers through base rates.
Note 2: Beginning January 1, 2026, Mill Creek Unit 1 is no longer embedded in base rates (Case No. 2025-00114, PSC Order, Feb 16, 2026).

Calculation of Prior Expense Month (Over)/Under Recovery

(23)	Revenue Requirement for the July 2026 Expense Month	$ 1,027,183
(24)	Retired Asset Recovery Revenues in the Current Expense Month	1,275,011
(25)	**Net (Over)/Under Recovery = (23) - (24)**	**$ (247,828)**

LOUISVILLE GAS AND ELECTRIC COMPANY
RETIRED ASSET RECOVERY REPORT

Monthly Average Revenue Computation of R(m) for Group 1 and Group 2

For the Month Ended: September 30, 2026

GROUP 1 - Total Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Month	Non-fuel Base Rate Revenues	Base Rate Fuel Component	Fuel Clause Revenues Including Off-System Sales Tracker	DSM Revenues	Environmental Surcharge Revenues	RAR Revenues	PGR Revenues	Total Revenues (2) + (3) + (4) + (5) + (6) + (7) + (8)	Total Excluding RAR and PGR Revenues (9) - (7) - (8)
Oct-25	32,865,599	9,189,466	323,221	400,091	(841,919)	(83,771)		$ 41,852,687	$ 41,936,458
Nov-25	26,958,568	7,131,984	379,775	310,176	(604,121)	(88,658)		$ 34,087,724	$ 34,176,382
Dec-25	35,986,471	10,281,234	792,143	447,605	(243,661)	(141,661)		$ 47,122,130	$ 47,263,791
Jan-26	41,226,803	11,100,327	290,170	534,628	(202,275)	(179,836)		$ 52,769,816	$ 52,949,652
Feb-26	44,859,674	12,054,488	639,846	638,413	(887,772)	(160,535)		$ 57,144,116	$ 57,304,651
Mar-26	32,352,775	8,312,221	3,131,178	439,654	(311,809)	600,148		$ 44,524,167	$ 43,924,019
Apr-26	31,168,361	7,895,581	139,099	483,549	(300,979)	546,250	88,414	$ 40,020,274	$ 39,385,610
May-26	30,500,613	7,699,197	1,314,464	551,964	11,334	611,881	225,866	$ 40,915,320	$ 40,077,572
Jun-26	39,696,015	10,703,686	734,308	768,428	(93,202)	749,978	229,277	$ 52,788,489	$ 51,809,234
Jul-26	50,505,893	14,338,646	838,546	1,030,173	338,957	977,891	276,474	$ 68,306,580	$ 67,052,215
Aug-26	49,544,455	14,089,736	774,511	1,012,422	(306,439)	780,866	157,891	$ 66,053,443	$ 65,114,686
Sep-26	50,460,373	14,647,666	762,935	1,029,427	(1,355,516)	615,675	406,446	$ 66,567,007	$ 65,544,885
Average Monthly Revenues Excluding RAR and PGR for 12 Months Ending Current Expense Month =									**$ 50,544,930**
Total Average Revenues Excluding RAR and PGR for 12 Months Ending Current Expense Month =									**$ 110,756,885**
GROUP 1 Revenues as a Percentage of Total Revenues for 12 Months Ending Current Expense Month =									**45.64%**

GROUP 2 - Net Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Month	Non-fuel Base Rate Revenues	Base Rate Fuel Component	Fuel Clause Revenues Including Off-System Sales Tracker	DSM Revenues	Environmental Surcharge Revenues	RAR Revenues	PGR Revenues	Total Revenues (2) + (3) + (4) + (5) + (6) + (7) + (8)	Total Excluding RAR and PGR Revenues (9) - (7) - (8)	Total Non-Fuel Revenues plus DSM and ECR (2) + (5) + (6)
Oct-25	40,619,577	16,854,114	516,081	808,092	(1,176,317)	(112,740)		$ 57,508,806	$ 57,621,547	$ 40,251,352
Nov-25	33,897,418	12,883,819	621,432	652,710	(864,676)	(121,754)		$ 47,068,949	$ 47,190,703	$ 33,685,451
Dec-25	40,129,337	16,823,309	1,165,552	800,210	(409,065)	(167,646)		$ 58,341,697	$ 58,509,343	$ 40,520,482
Jan-26	38,664,227	15,448,197	548,796	487,487	(220,670)	(188,209)		$ 54,739,828	$ 54,928,037	$ 38,931,044
Feb-26	43,289,129	16,054,736	740,875	251,090	(828,168)	(177,865)		$ 59,329,797	$ 59,507,662	$ 42,712,050
Mar-26	40,208,619	14,916,551	4,333,333	192,124	(473,405)	641,487		$ 59,818,709	$ 59,177,222	$ 39,927,338
Apr-26	40,897,023	15,308,480	1,500,386	158,427	(436,156)	801,011	112,931	$ 58,342,102	$ 57,428,160	$ 40,619,294
May-26	40,586,653	15,255,739	2,013,375	116,043	(43,170)	872,122	315,549	$ 59,116,311	$ 57,928,641	$ 40,659,527
Jun-26	44,914,182	17,427,154	1,547,546	138,502	(94,912)	934,304	300,552	$ 65,167,329	$ 63,932,473	$ 44,957,772
Jul-26	47,508,983	18,807,001	1,123,190	161,943	292,569	998,404	287,922	$ 69,180,011	$ 67,893,685	$ 47,963,495
Aug-26	50,047,451	19,273,896	1,064,263	161,695	(234,470)	846,606	185,620	$ 71,345,060	$ 70,312,834	$ 49,974,675
Sep-26	48,445,197	19,750,902	1,020,718	164,803	(1,268,460)	659,336	395,011	$ 69,167,507	$ 68,113,160	$ 47,341,540
Average Monthly Revenues Excluding RAR, PGR and Fuel for 12 Months Ending Current Expense Month =									**$ 60,211,956**	**$ 42,295,335**
Total Average Revenues Excluding RAR and PGR for 12 Months Ending Current Expense Month =									**$ 110,756,885**	
GROUP 2 Revenues as a Percentage of Total Revenues for 12 Months Ending Current Expense Month =									**54.36%**	