

**Andrea M. Fackler**

Manager, Revenue Requirement/Cost of Service  
State Regulation and Rates  
502-627-3442  
andrea.fackler@lge-ku.com



**VIA ELECTRONIC FILING**

Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601-8294

March 20, 2026

**Re: Electronic Application of Louisville Gas and Electric Company for Approval of Retired Asset Recovery Rider Cost Recovery for the Retirement of Mill Creek Unit 1 and of Retired Asset Recovery Rider Tariff Revisions and Monthly Reporting Forms – Case No. 2024-00317**

Dear Ms. Bridwell:

In accordance with the Commission’s final order dated February 24, 2025 in Case No. 2024-00317 and subject to the terms of the Commission’s July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Louisville Gas and Electric Company (“LG&E”) is filing its Retired Asset Recovery Adjustment Clause Report for the expense month of February 2026. Included within are the calculation and supporting documentation of LG&E’s Retired Asset Recovery Billing Factors, which will be billed during the April 2026 billing cycle beginning March 31, 2026.

Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink that reads 'Andrea M. Fackler'. The signature is written in a cursive, flowing style.

Andrea M. Fackler

**LOUISVILLE GAS AND ELECTRIC COMPANY  
RETIRED ASSET RECOVERY REPORT**

**Summary of Group E(m) and Group RAR Billing Factors**

**For the Expense Month of February 2026**

**GROUP 1 (Total Revenue)**

Group 1 E(m) -- RAR Form 1.10	=	\$	<b>663,109</b>
Group 1 RAR Billing Factor -- RAR Form 1.10	=		<b>1.39%</b>

**GROUP 2 (Net Revenue)**

Group 2 E(m) -- RAR Form 1.10	=	\$	<b>808,830</b>
Group 2 RAR Billing Factor -- RAR Form 1.10	=		<b>1.97%</b>

Effective Date for Billing: April billing cycle beginning March 31, 2026

Submitted by: *Andrea M. Sackler*

Title: Manager, Revenue Requirement/Cost of Service

Date Submitted: March 20, 2026

**LOUISVILLE GAS AND ELECTRIC COMPANY  
RETIRED ASSET RECOVERY REPORT**

**Calculation of E(m) and Group RAR Billing Factors**

**For the Expense Month of February 2026**

**Calculation of E(m)**

$$E(m) = LE - BR$$

Where:

LE = Monthly Levelized Expense  
BR = Monthly Base Rate Revenue Requirement for Retired Generating Units Embedded in Base Rates

	<u>Retired Asset Costs</u>
(1) LE -- RAR Form 2.00	= \$ 1,430,236
(2) BR -- RAR Form 2.10	= \$ -
(3) E(m) = (1) - (2)	= \$ 1,430,236

**Calculation of Adjusted E(m)**

(4) Adjustment for (Over)/Under Recovery from Prior Expense Month -- RAR Form 2.20	= \$ 41,703
(5) Prior Period Adjustment (if necessary)	= \$ -
(6) Adjusted E(m) = (3) + (4) + (5)	= \$ 1,471,939

**Calculation of Group RAR Billing Factors**

	<u>GROUP 1</u> <u>(Total Revenue)</u>	<u>GROUP 2</u> <u>(Net Revenue)</u>
(7) Revenue as a Percentage of 12-month Total Revenue Ending with the Current Expense Month -- RAR Form 3.00	= 45.05%	54.95%
(8) Group E(m) = (6) x (7)	= \$ 663,109	\$ 808,830
(9) Group R(m) = Average Monthly Group Revenue for the 12 Months Ending with the Current Expense Month -- RAR Form 3.00	= \$ 47,781,121	\$ 41,055,434
(10) Group RAR Billing Factors = (8) ÷ (9)	= 1.39%	1.97%

**LOUISVILLE GAS AND ELECTRIC COMPANY  
RETIRED ASSET RECOVERY REPORT**

Calculation of Monthly Levelized Expense

For the Month Ended: February 28, 2026

**Mill Creek Unit 1**

<b>Month</b>	<b>Retirement Costs (including Adjustments)</b>	<b>Return</b>	<b>Levelized Expense</b>	<b>Retirement Costs Balance to Recover</b>	<b>ADIT</b>	<b>Retired Asset Balance Subject to Return</b>
Dec-24 <sup>1</sup>	124,474,040			124,474,040	(31,056,273)	93,417,767
Jan-25				124,474,040	(31,056,273)	93,417,767
Feb-25				124,474,040	(31,056,273)	93,417,767
Mar-25		665,057	(\$1,407,781)	123,731,317	(30,870,963)	92,860,353
Apr-25 <sup>2</sup>	(12,203)	661,089	(\$1,407,642)	122,972,560	(30,681,654)	92,290,906
May-25		657,035	(\$1,407,642)	122,221,952	(30,494,377)	91,727,575
Jun-25		653,024	(\$1,407,642)	121,467,334	(30,306,100)	91,161,234
Jul-25		648,992	(\$1,407,642)	120,708,684	(30,116,817)	90,591,867
Aug-25		644,939	(\$1,407,642)	119,945,980	(29,926,522)	90,019,458
Sep-25		640,864	(\$1,407,642)	119,179,201	(29,735,211)	89,443,991
Oct-25		636,767	(\$1,407,642)	118,408,326	(29,542,877)	88,865,449
Nov-25		632,648	(\$1,407,642)	117,633,332	(29,349,516)	88,283,815
Dec-25		628,508	(\$1,407,642)	116,854,197	(29,155,122)	87,699,075
Jan-26 <sup>3</sup>		661,763	(\$1,430,236)	116,085,724	(28,963,388)	87,122,336
Feb-26		657,411	(\$1,430,236)	115,312,899	(28,770,568)	86,542,330
Mar-26		653,034	(\$1,430,236)	114,535,697	(28,576,656)	85,959,041
Apr-26		648,633	(\$1,430,236)	113,754,094	(28,381,646)	85,372,447
May-26		644,206	(\$1,430,236)	112,968,064	(28,185,532)	84,782,532
Jun-26		639,755	(\$1,430,236)	112,177,584	(27,988,307)	84,189,276
Jul-26		635,278	(\$1,430,236)	111,382,626	(27,789,965)	83,592,661
Aug-26		630,776	(\$1,430,236)	110,583,167	(27,590,500)	82,992,667
Sep-26		626,249	(\$1,430,236)	109,779,180	(27,389,905)	82,389,274
Oct-26		621,696	(\$1,430,236)	108,970,640	(27,188,175)	81,782,465
Nov-26		617,117	(\$1,430,236)	108,157,521	(26,985,302)	81,172,220
Dec-26		612,512	(\$1,430,236)	107,339,797	(26,781,279)	80,558,518
Jan-27		607,881	(\$1,430,236)	106,517,443	(26,576,102)	79,941,341
Feb-27		603,224	(\$1,430,236)	105,690,431	(26,369,763)	79,320,669
Mar-27		598,541	(\$1,430,236)	104,858,736	(26,162,255)	78,696,481
Apr-27		593,831	(\$1,430,236)	104,022,331	(25,953,572)	78,068,759
May-27		589,094	(\$1,430,236)	103,181,189	(25,743,707)	77,437,482
Jun-27		584,330	(\$1,430,236)	102,335,284	(25,532,653)	76,802,630
Jul-27		579,540	(\$1,430,236)	101,484,588	(25,320,405)	76,164,183
Aug-27		574,722	(\$1,430,236)	100,629,074	(25,106,954)	75,522,120
Sep-27		569,877	(\$1,430,236)	99,768,716	(24,892,295)	74,876,421
Oct-27		565,005	(\$1,430,236)	98,903,485	(24,676,420)	74,227,066
Nov-27		560,105	(\$1,430,236)	98,033,355	(24,459,322)	73,574,033
Dec-27		555,177	(\$1,430,236)	97,158,296	(24,240,995)	72,917,301
Jan-28		550,222	(\$1,430,236)	96,278,283	(24,021,431)	72,256,851
Feb-28		545,238	(\$1,430,236)	95,393,285	(23,800,625)	71,592,660
Mar-28		540,226	(\$1,430,236)	94,503,276	(23,578,567)	70,924,708
Apr-28		535,186	(\$1,430,236)	93,608,226	(23,355,252)	70,252,974
May-28		530,117	(\$1,430,236)	92,708,107	(23,130,673)	69,577,435
Jun-28		525,020	(\$1,430,236)	91,802,892	(22,904,821)	68,898,070
Jul-28		519,893	(\$1,430,236)	90,892,549	(22,677,691)	68,214,858
Aug-28		514,738	(\$1,430,236)	89,977,051	(22,449,274)	67,527,777
Sep-28		509,553	(\$1,430,236)	89,056,369	(22,219,564)	66,836,805
Oct-28		504,339	(\$1,430,236)	88,130,473	(21,988,553)	66,141,920
Nov-28		499,096	(\$1,430,236)	87,199,333	(21,756,234)	65,443,099
Dec-28		493,823	(\$1,430,236)	86,262,920	(21,522,599)	64,740,321
Jan-29		488,520	(\$1,430,236)	85,321,204	(21,287,640)	64,033,564
Feb-29		483,187	(\$1,430,236)	84,374,155	(21,051,352)	63,322,803
Mar-29		477,823	(\$1,430,236)	83,421,743	(20,813,725)	62,608,018
Apr-29		472,430	(\$1,430,236)	82,463,937	(20,574,752)	61,889,184
May-29		467,005	(\$1,430,236)	81,500,706	(20,334,426)	61,166,280

Mill Creek Unit 1

Jun-29		461,551	(\$1,430,236)	80,532,021	(20,092,739)	60,439,282
Jul-29		456,065	(\$1,430,236)	79,557,850	(19,849,684)	59,708,167
Aug-29		450,548	(\$1,430,236)	78,578,162	(19,605,252)	58,972,911
Sep-29		445,000	(\$1,430,236)	77,592,927	(19,359,435)	58,233,491
Oct-29		439,420	(\$1,430,236)	76,602,111	(19,112,227)	57,489,884
Nov-29		433,809	(\$1,430,236)	75,605,684	(18,863,618)	56,742,066
Dec-29		428,166	(\$1,430,236)	74,603,615	(18,613,602)	55,990,013
Jan-30		422,491	(\$1,430,236)	73,595,871	(18,362,170)	55,233,701
Feb-30		416,784	(\$1,430,236)	72,582,419	(18,109,314)	54,473,106
Mar-30		411,045	(\$1,430,236)	71,563,228	(17,855,025)	53,708,203
Apr-30		405,273	(\$1,430,236)	70,538,266	(17,599,297)	52,938,969
May-30		399,469	(\$1,430,236)	69,507,499	(17,342,121)	52,165,378
Jun-30		393,631	(\$1,430,236)	68,470,894	(17,083,488)	51,387,406
Jul-30		387,761	(\$1,430,236)	67,428,420	(16,823,391)	50,605,029
Aug-30		381,857	(\$1,430,236)	66,380,041	(16,561,820)	49,818,221
Sep-30		375,920	(\$1,430,236)	65,325,725	(16,298,768)	49,026,957
Oct-30		369,949	(\$1,430,236)	64,265,439	(16,034,227)	48,231,212
Nov-30		363,945	(\$1,430,236)	63,199,148	(15,768,187)	47,430,960
Dec-30		357,906	(\$1,430,236)	62,126,818	(15,500,641)	46,626,177
Jan-31		351,833	(\$1,430,236)	61,048,416	(15,231,580)	45,816,836
Feb-31		345,726	(\$1,430,236)	59,963,906	(14,960,995)	45,002,912
Mar-31		339,584	(\$1,430,236)	58,873,255	(14,688,877)	44,184,378
Apr-31		333,408	(\$1,430,236)	57,776,427	(14,415,219)	43,361,209
May-31		327,196	(\$1,430,236)	56,673,388	(14,140,010)	42,533,378
Jun-31		320,950	(\$1,430,236)	55,564,102	(13,863,244)	41,700,859
Jul-31		314,668	(\$1,430,236)	54,448,534	(13,584,909)	40,863,625
Aug-31		308,350	(\$1,430,236)	53,326,649	(13,304,999)	40,021,650
Sep-31		301,997	(\$1,430,236)	52,198,410	(13,023,503)	39,174,907
Oct-31		295,607	(\$1,430,236)	51,063,781	(12,740,413)	38,323,368
Nov-31		289,182	(\$1,430,236)	49,922,727	(12,455,720)	37,467,007
Dec-31		282,720	(\$1,430,236)	48,775,212	(12,169,415)	36,605,796
Jan-32		276,221	(\$1,430,236)	47,621,197	(11,881,489)	35,739,708
Feb-32		269,686	(\$1,430,236)	46,460,647	(11,591,931)	34,868,716
Mar-32		263,114	(\$1,430,236)	45,293,525	(11,300,735)	33,992,791
Apr-32		256,504	(\$1,430,236)	44,119,793	(11,007,888)	33,111,905
May-32		249,857	(\$1,430,236)	42,939,415	(10,713,384)	32,226,031
Jun-32		243,172	(\$1,430,236)	41,752,351	(10,417,212)	31,335,140
Jul-32		236,450	(\$1,430,236)	40,558,565	(10,119,362)	30,439,203
Aug-32		229,689	(\$1,430,236)	39,358,019	(9,819,826)	29,538,193
Sep-32		222,890	(\$1,430,236)	38,150,673	(9,518,593)	28,632,080
Oct-32		216,053	(\$1,430,236)	36,936,490	(9,215,654)	27,720,836
Nov-32		209,177	(\$1,430,236)	35,715,432	(8,911,000)	26,804,431
Dec-32		202,262	(\$1,430,236)	34,487,458	(8,604,621)	25,882,837
Jan-33		195,308	(\$1,430,236)	33,252,530	(8,296,506)	24,956,023
Feb-33		188,314	(\$1,430,236)	32,010,608	(7,986,647)	24,023,961
Mar-33		181,281	(\$1,430,236)	30,761,653	(7,675,032)	23,086,621
Apr-33		174,208	(\$1,430,236)	29,505,625	(7,361,653)	22,143,972
May-33		167,095	(\$1,430,236)	28,242,484	(7,046,500)	21,195,984
Jun-33		159,941	(\$1,430,236)	26,972,190	(6,729,561)	20,242,628
Jul-33		152,748	(\$1,430,236)	25,694,702	(6,410,828)	19,283,874
Aug-33		145,513	(\$1,430,236)	24,409,979	(6,090,290)	18,319,689
Sep-33		138,237	(\$1,430,236)	23,117,980	(5,767,936)	17,350,044
Oct-33		130,921	(\$1,430,236)	21,818,665	(5,443,757)	16,374,908
Nov-33		123,562	(\$1,430,236)	20,511,992	(5,117,742)	15,394,250
Dec-33		116,162	(\$1,430,236)	19,197,919	(4,789,881)	14,408,038
Jan-34		108,721	(\$1,430,236)	17,876,404	(4,460,163)	13,416,241
Feb-34		101,237	(\$1,430,236)	16,547,405	(4,128,577)	12,418,827
Mar-34		93,710	(\$1,430,236)	15,210,879	(3,795,114)	11,415,765
Apr-34		86,141	(\$1,430,236)	13,866,785	(3,459,763)	10,407,022
May-34		78,530	(\$1,430,236)	12,515,079	(3,122,512)	9,392,567
Jun-34		70,875	(\$1,430,236)	11,155,718	(2,783,352)	8,372,366
Jul-34		63,176	(\$1,430,236)	9,788,659	(2,442,270)	7,346,389
Aug-34		55,435	(\$1,430,236)	8,413,858	(2,099,258)	6,314,600
Sep-34		47,649	(\$1,430,236)	7,031,271	(1,754,302)	5,276,969
Oct-34		39,819	(\$1,430,236)	5,640,855	(1,407,393)	4,233,461
Nov-34		31,945	(\$1,430,236)	4,242,564	(1,058,520)	3,184,044

**Mill Creek Unit 1**

Dec-34		24,026	(\$1,430,236)	2,836,354	(707,670)	2,128,684
Jan-35		16,063	(\$1,430,236)	1,422,181	(354,834)	1,067,347
Feb-35		8,054	(\$1,430,236)	-	-	-

- 1) Includes \$624,171.36 reduction to Estimated Obsolete Materials and Supplies to recognize the actual write-off amount of \$111,528.64.
- 2) Reduction to Estimated Obsolete Materials and Supplies to account for revenues recovered through scrap process.
- 3) Return and Levelized Expense updated to reflect newly authorized capital structure and ROE (Case No. 2025-00114, PSC Order, Feb 16, 2026).

**LOUISVILLE GAS AND ELECTRIC COMPANY  
RETIRED ASSET RECOVERY REPORT**

**Calculation of Monthly Base Rate Revenue Requirement for Retired Generating Units Embedded in Base Rates**

**For the Expense Month of February 2026**

	<b>Mill Creek Unit 1 (Note 1)</b>			
Cost Embedded in Base Rates from RAR Form 2.20	\$ -	\$ -	\$ -	\$ -
WACC Approved in Case No. 2025-00114	9.055%			
Subtotal Annual Return on Rate Base	\$ -	\$ -	\$ -	\$ -
Annual Depreciation Expense -- RAR Form 2.20	\$ -	\$ -	\$ -	\$ -
Total Annual Base Rate Revenue Requirement	\$ -	\$ -	\$ -	\$ -
<b>Total Revenue Requirement / 12 Months</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Note 1: Beginning January 1, 2026, Mill Creek Unit 1 is no longer embedded in base rates (Case No. 2025-00114, PSC Order, Feb 16, 2026).

**LOUISVILLE GAS AND ELECTRIC COMPANY  
RETIRED ASSET RECOVERY REPORT**

**Calculation of Retired Asset Costs, Costs Embedded in Base Rates, and (Over)/Under Recovery**

**For the Month Ended: February 28, 2026**

**Calculation of Retired Asset Costs at Retirement**

		<b>Mill Creek Unit 1</b>			
(1)	Retirement Date	12/31/2024			
(2)	Retired Unit Net Book Value				
(3)	Plant in Service	\$ 215,127,416	\$ -	\$ -	\$ -
(4)	Construction Work in Progress	-	-	-	-
(5)	Depreciation Reserve	132,101,761	-	-	-
(6)	Subtotal Net Book Value = (3) + (4) - (5)	\$ 83,025,656	\$ -	\$ -	\$ -
(7)	Obsolete Materials and Supplies -- Estimate	\$ 735,700	\$ -	\$ -	\$ -
(8)	Cost of Removal Expenses -- Estimate				
(9)	Decommissioning Costs	\$ 1,000,000	\$ -	\$ -	\$ -
(10)	Demolition Costs	40,336,856	-	-	-
(11)	Subtotal Cost of Removal Expenses = (9) + (10)	\$ 41,336,856	\$ -	\$ -	\$ -
(12)	<b>Total Retirement Costs = (6) + (7) + (11)</b>	<b>\$ 125,098,212</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
(13)	<b>ADIT = (12) x 24.95%</b>	<b>\$ 31,212,004</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
(14)	<b>Total Retired Assets = (12) - (13)</b>	<b>\$ 93,886,208</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

**Calculation of Retired Generating Unit Costs Embedded in Base Rates**

		<b>Mill Creek Unit 1 (Note 2)</b>			
(15)	Net Book Value in Base Rates				
(16)	Plant in Service	\$ -	\$ -	\$ -	\$ -
(17)	Construction Work in Progress	-	-	-	-
(18)	Depreciation Reserve	-	-	-	-
(19)	Subtotal Net Book Value = (16) + (17) - (18)	\$ -	\$ -	\$ -	\$ -
(20)	ADIT (Note 1)	\$ -	\$ -	\$ -	\$ -
(21)	<b>Total Retired Generating Unit Costs Embedded in Base Rates = (19) - (20)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
(22)	<b>Annual Depreciation Expense</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Note 1: Excess ADIT is excluded as it will continue to be returned to customers through base rates.

Note 2: Beginning January 1, 2026, Mill Creek Unit 1 is no longer embedded in base rates (Case No. 2025-00114, PSC Order, Feb 16, 2026).

**Calculation of Prior Expense Month (Over)/Under Recovery**

(23)	Revenue Requirement for the December 2025 Expense Month	\$ (296,697)
(24)	Retired Asset Recovery Revenues in the Current Expense Month	(338,400)
(25)	<b>Net (Over)/Under Recovery = (23) - (24)</b>	<b>\$ 41,703</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY  
RETIRED ASSET RECOVERY REPORT**

**Monthly Average Revenue Computation of R(m) for Group 1 and Group 2**

**For the Month Ended: February 28, 2026**

**GROUP 1 - Total Revenues**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Month	Non-fuel Base Rate Revenues	Base Rate Fuel Component	Fuel Clause Revenues Including Off-System Sales Tracker	DSM Revenues	Environmental Surcharge Revenues	RAR Revenues	PGR Revenues	Total Revenues (2) + (3) + (4) + (5) + (6) + (7) + (8)	Total Excluding RAR and PGR Revenues (9) - (7) - (8)
Mar-25	33,050,535	9,280,121	142,757	720,207	(849,933)			\$ 42,343,687	\$ 42,343,687
Apr-25	27,694,928	7,374,424	491,878	451,938	(515,350)			\$ 35,497,818	\$ 35,497,818
May-25	28,686,584	7,663,683	254,110	333,648	(492,392)	(101,016)		\$ 36,344,617	\$ 36,445,633
Jun-25	34,271,466	9,699,109	366,959	422,551	(112,748)	(124,744)		\$ 44,522,592	\$ 44,647,337
Jul-25	49,729,902	15,135,154	544,301	660,185	(145,369)	(230,197)		\$ 65,693,977	\$ 65,924,174
Aug-25	49,805,576	15,254,736	242,242	665,341	(849,044)	(188,742)		\$ 64,930,108	\$ 65,118,850
Sep-25	38,949,467	11,317,471	168,340	493,182	(1,163,444)	(94,546)		\$ 49,670,471	\$ 49,765,018
Oct-25	32,865,599	9,189,466	323,221	400,091	(841,919)	(83,771)		\$ 41,852,687	\$ 41,936,458
Nov-25	26,958,568	7,131,984	379,775	310,176	(604,121)	(88,658)		\$ 34,087,724	\$ 34,176,382
Dec-25	35,986,471	10,281,234	792,143	447,605	(243,661)	(141,661)		\$ 47,122,130	\$ 47,263,791
Jan-26	41,226,803	11,100,327	290,170	534,628	(202,275)	(179,836)		\$ 52,769,816	\$ 52,949,652
Feb-26	44,859,674	12,054,488	639,846	638,413	(887,772)	(160,535)		\$ 57,144,116	\$ 57,304,651
Average Monthly Revenues Excluding RAR and PGR for 12 Months Ending Current Expense Month =									\$ 47,781,121
Total Average Revenues Excluding RAR and PGR for 12 Months Ending Current Expense Month =									\$ 106,062,001
GROUP 1 Revenues as a Percentage of Total Revenues for 12 Months Ending Current Expense Month =									45.05%

**GROUP 2 - Net Revenues**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Month	Non-fuel Base Rate Revenues	Base Rate Fuel Component	Fuel Clause Revenues Including Off-System Sales Tracker	DSM Revenues	Environmental Surcharge Revenues	RAR Revenues	PGR Revenues	Total Revenues (2) + (3) + (4) + (5) + (6) + (7) + (8)	Total Excluding RAR and PGR Revenues (9) - (7) - (8)	Total Non-Fuel Revenues plus DSM and ECR (2) + (5) + (6)
Mar-25	37,944,982	15,250,530	248,820	1,121,638	(1,068,217)			\$ 53,497,754	\$ 53,497,754	\$ 37,998,403
Apr-25	37,584,047	15,354,537	805,401	848,595	(820,442)			\$ 53,772,137	\$ 53,772,137	\$ 37,612,200
May-25	37,574,724	14,851,622	592,680	728,920	(737,641)	(133,651)		\$ 52,876,655	\$ 53,010,306	\$ 37,566,004
Jun-25	42,648,236	17,534,002	630,984	824,700	(247,727)	(173,250)		\$ 61,216,945	\$ 61,390,195	\$ 43,225,209
Jul-25	47,028,717	19,599,918	701,647	986,105	(150,442)	(227,578)		\$ 67,938,366	\$ 68,165,945	\$ 47,864,380
Aug-25	47,068,616	19,884,802	399,122	997,402	(784,179)	(199,201)		\$ 67,366,562	\$ 67,565,763	\$ 47,281,839
Sep-25	45,541,146	18,913,783	280,597	879,213	(1,403,571)	(131,039)		\$ 64,080,129	\$ 64,211,168	\$ 45,016,788
Oct-25	40,619,577	16,854,114	516,081	808,092	(1,176,317)	(112,740)		\$ 57,508,806	\$ 57,621,547	\$ 40,251,352
Nov-25	33,897,418	12,883,819	621,432	652,710	(864,676)	(121,754)		\$ 47,068,949	\$ 47,190,703	\$ 33,685,451
Dec-25	40,129,337	16,823,309	1,165,552	800,210	(409,065)	(167,646)		\$ 58,341,697	\$ 58,509,343	\$ 40,520,482
Jan-26	38,664,227	15,448,197	548,796	487,487	(220,670)	(188,209)		\$ 54,739,828	\$ 54,928,037	\$ 38,931,044
Feb-26	43,289,129	16,054,736	740,875	251,090	(828,168)	(177,865)		\$ 59,329,797	\$ 59,507,662	\$ 42,712,050
Average Monthly Revenues Excluding RAR, PGR and Fuel for 12 Months Ending Current Expense Month =									\$ 58,280,880	\$ 41,055,434
Total Average Revenues Excluding RAR and PGR for 12 Months Ending Current Expense Month =									\$ 106,062,001	
GROUP 2 Revenues as a Percentage of Total Revenues for 12 Months Ending Current Expense Month =									54.95%	