## NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Flanklin
Before me, a Notary Public, in and for said county and state, this $\frac{1}{2}$ day of
Nentou, 2024, came Rachel McCarty,
personally known to me, who, being duly sworn, states as follows: that she is the Advertising
Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of
this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the
Customer Notice on the dates shown thereon at the request of Kentucky Press Service, Inc. for
Louisville Gas and Electric Company; that the form and content of the Notice submitted for
publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky
Press Service, Inc. has presented to Louisville Gas and Electric Company proof of these
publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the
Electronic Application of Louisville Gas and Electric Company for Approval of Retired Asset
Recovery Rider Cost Recovery for the Retirement of Mill Creek Unit 1 and of Retired Asset
Recovery Rider Tariff Revisions and Monthly Reporting Forms filed by Louisville Gas and
Electric Company with the Kentucky Public Service Commission in Case No. 2024-00317.
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Donnie F. Source
Notary Public
My Commission Expires: $\frac{9-19-2028}{KYNP+1Y119}$
(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

## Attachment 1 Page 1 of 1

101 Consumer Lane - Frankfort, KY 40601 (502) 223-8821 FAX (502) 226-3867

## Holly Willard Bookkeeping Assistant

hwillard@kypress.com www.kypress.com



List of newspapers running the notice for Louisville Gas & Electric Co. Attached tearsheets provide proof of publication:

Bedford Trimble Banner—10/4, 10/11 & 10/18
Brandenburg Meade Co. Messenger—10/3, 10/10 & 10/17
Elizabethtown News Enterprise—10/2, 10/9 & 10/16
LaGrange Oldham Era—10/3, 10/10 & 10/17
Louisville Courier Journal—10/2, 10/9 & 10/16
New Castle Henry Co. Local—10/30, 11/6 & 11/13
Shelbyville Sentinel News—10/3, 10/10 & 10/17
Shepherdsville Pioneer News—10/3, 10/10 & 10/17
Taylorsville Spencer Magnet—10/3, 10/10 & 10/17

## NOTICE TO CUSTOMERS OF LOUISVILLE GAS AND ELECTRIC COMPANY

Attachment 2

PLEASE TAKE NOTICE that, in an October 4, 2024 application, Louisville Gas and Electric Company ("LG&E") is seeking approval from the Kentucky Public Service Commission ("Commission") in Case No. 2024-00317 to begin cost recovery under LG&E's electric Retired Asset Recovery Rider ("Rider RAR") for costs associated with LG&E's expected retirement of its Mill Creek Unit 1 generating unit in December 2024. LG&E does not currently have any charges in effect under RAR. If approved, LG&E's proposed Rider RAR cost recovery will become effective beginning with the January 2025 expense month and will begin to appear on customers' bills for the March 2025 billing cycle, the first bills of which will be issued the first week of that month.

Beginning with the March 2025 billing cycle, LG&E estimates the Rider RAR Billing Factor for Group 1 customers will be -0.28% and the Rider RAR Billing Factor for Group 2 customers will be -0.39%. The estimated impact in both dollar amount and percentage change for each customer classification to which the proposed rates will apply are as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Annual RAR \$ Decrease	Annual RAR % Decrease	Monthly Average Bill \$ Decrease	Monthly Average Bill % Decrease
Group 1		-			
RS and VFD	889	-\$1,455,330	N/A	-\$0.30	-0.28%
RTOD-Energy	1,002	-\$653	N/A	-\$0.38	-0.28%
RTOD-Demand	5,335	-\$96	N/A	-\$1.43	-0.28%
LS and RLS	78	-\$67,937	N/A	-\$0.06	-0.30%
TE	195	-\$1,063	N/A	-\$0.06	-0.28%
LE	1,766	-\$1,035	N/A	-\$0.37	-0.28%
Group 2					
GS	2,083	-\$562,768	N/A	-\$0.96	-0.32%
GTOD-Energy	1,491	-\$12	N/A	-\$0.50	-0.30%
GTOD-Demand	5,628	-\$207	N/A	-\$1.66	-0.29%
PS-Secondary	41,515	-\$476,138	N/A	-\$14.99	-0.30%
PS-Primary	82,680	-\$20,078	N/A	-\$26.89	-0.30%
TODS	196,528	-\$347,684	N/A	-\$49.50	-0.28%
TODP	1,186,472	-\$369,725	N/A	-\$223.40	-0.25%
RTS	6,606,625	-\$154,591	N/A	-\$986.34	-0.23%
FLS	No customers take service under this rate.				
EVSE-Networked Single Charger	No customers take service under this rate.				
EVSE-Networked Dual Charger	No customers take service under this rate.				
EVSE-Non-Networked Single Charger	834	-\$7	N/A	-\$0.54	-0.34%
OSL-Secondary	4,420	-\$50	N/A	-\$4.15	-0.35%
OSL-Primary	No customers take service under this rate.				

Rider RAR also applies to Rates EVC-L2 and EVC-FAST, but LG&E does not propose in this filing to change those rates due to Rider RAR or to have Rider RAR affect billing under those rates. This proposed approach is similar to how LG&E applies its Fuel Adjustment Clause, Off-System Sales Adjustment Clause, and Environmental Cost Recovery Surcharge to those rates.

A person may examine LG&E's Application at the offices of LG&E located at 220 West Main Street, Louisville, Kentucky. A person may also examine LG&E's Application at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Commission's website at http://psc.ky.gov. LG&E will also post a copy of its Application on its website under the "Current applications" heading of the Regulatory page (https://lge-ku.com/our-company/regulatory).

Comments regarding LG&E's Application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov.

The rates contained in this notice are the rates proposed by LG&E, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may submit a timely written request for intervention to the Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the Application.