## Touchstone Energy Home, 2024 CPCN

Distribution System Benefits		Distribution System Costs	
Power Bill Declines	\$ 24,466,054	Revenue Declines	(\$26,420,875)
Rebates From EK	\$8,840,217	Administrative Costs	(\$2,438,681)
		Rebates Paid To Consumers	(\$4,572,526)
Total Benefits	\$33,306,272	Total Costs	(\$33,432,082)
	Benefit / Cost F	Ratio: 1.00	

Participant Benefits		Participant Costs	
Electric Bill Declines Rebates From Distribution Syst Reductions in O&M costs Tax Credits	\$10,873,499 tem \$ 2,987,015 \$0 \$0	Up Front Investment	(\$9,012,821)
Total Benefits	\$13,860,514	Total Costs	(\$9,012,821)
	Benefit / Cost F	Ratio: 1.54	

Total Resource Benefits		Total Resource Costs	
Avoided Energy Costs	\$15,967,780	Up Front Customer Investment	(\$13,106,994)
Avoided Gen Capacity Costs	\$25,693,730	Distribution System Admin. Costs	(\$2,438,681)
Avoided Transmission Expense	\$10,752,588	EK Administrative Costs	(\$71,038)
Reduced Customer O&M costs	\$0		
Tax Credits	\$0		
Total Benefits	\$52,414,097	Total Costs	(\$15,616,712)
	Benefit / Cost	Ratio: 3.36	1

EK Benefits		EK Costs	3
Avoided Energy Costs	\$15,967,780	Decrease In Revenue	(\$24,466,054)
Avoided Gen Capacity Costs	\$25,693,730	Rebates Paid	(\$8,840,217)
Avoided Transmission Expense	\$10,752,588	Administrative Costs	(\$71,038)
Total Benefits	\$52,414,097	Total Costs	(\$33,377,309)
	Benefit / Cost I	Ratio: 1.57	

Utility Test Benefits		Utility Test Costs	
Avoided Energy Costs	\$15,967,780	Rebates Paid to Participants	(\$4,572,526)
Avoided Gen Capacity Costs	\$25,693,730	Utility Admin Costs	(\$2,509,718)
Avoided Transmission Expense	\$10,752,588		
Environmental Externalities	\$0		
Total Benefits	\$52,414,097	Total Costs	(\$7,082,244)
Benefit / Cost Ratio: 7.40			

## Combined RIM:

Total Benefits \$52,414,097 Total Costs (\$33,503,119)

Benefit / Cost Ratio: 1.56