## Heat Pump Retrofit, Mini-Split, 2 heads, 2024 CPCN/Tariff filing

Distribution System Benefits		Distribution System Costs		
Power Bill Declines	\$ 2,112,890	Revenue Declines	(\$3,002,330)	
Rebates From EK	\$1,038,851	Administrative Costs	(\$95,405)	
		Rebates Paid To Consumers	(\$530,026)	
Total Benefits	\$3,151,741	Total Costs	(\$3,627,761)	
	Benefit / Cost F	Benefit / Cost Ratio: 0.87		

Participant Benefits		Participant Costs	
Electric Bill Declines Rebates From Distribution Syst Reductions in O&M costs Tax Credits	\$1,262,093 tem \$ 341,733 \$0 \$455,872	Up Front Investment	(\$153,097)
Total Benefits	\$2,059,699	Total Costs	(\$153,097)
	Benefit / Cost I	Ratio: 13.45	

Total Resource Benefits		Total Resource Costs	
Avoided Energy Costs	\$1,333,785	Up Front Customer Investment	(\$237,452)
Avoided Gen Capacity Costs	\$647,241	Distribution System Admin. Costs	(\$95,405)
Avoided Transmission Expense	\$280,454	EK Administrative Costs	(\$76,209)
Reduced Customer O&M costs	\$0		,
Tax Credits	\$707,055		
Total Benefits	\$2,968,535	Total Costs	(\$409,065)
	Benefit / Cost I	Ratio: 7.26	

EK Benefits		EK Costs	
Avoided Energy Costs	\$1,333,785	Decrease In Revenue	(\$2,112,890)
Avoided Gen Capacity Costs	\$647,241	Rebates Paid	(\$1,038,851)
Avoided Transmission Expense	\$280,454	Administrative Costs	(\$76,209)
Total Benefits	\$2,261,480	Total Costs	(\$3,227,949)
	Benefit / Cost I	Ratio: 0.70	

Utility Test Benefits		Utility Test Costs	
Avoided Energy Costs	\$1,333,785	Rebates Paid to Participants	(\$530,026)
Avoided Gen Capacity Costs	\$647,241	Utility Admin Costs	(\$171,613)
Avoided Transmission Expense	\$280,454		
Environmental Externalities	\$0		
Total Benefits	\$2,261,480	Total Costs	(\$701,640)
Benefit / Cost Ratio: 3.22		]	

## Combined RIM:

Total Benefits \$2,261,480 Total Costs (\$3,703,969)

Benefit / Cost Ratio: 0.61