Heat Pump Retrofit, Federal Standard, 2024 CPCN/Tariff filing

| Distribution System Benefits | | Distribution System Costs | | |
|------------------------------|------------------|----------------------------|----------------|--|
| Power Bill Declines | \$ 16,043,408 | Revenue Declines | (\$22,969,616) | |
| Rebates From EK | \$5,903,188 | Administrative Costs | (\$546,310) | |
| | | Rebates Paid To Consumers | (\$2,276,294) | |
| Total Benefits | \$21,946,597 | Total Costs | (\$25,792,220) | |
| | Benefit / Cost F | Benefit / Cost Ratio: 0.85 | | |

| Participant Benefits | | Participant Costs | |
|---|-------------------|---------------------|---------------|
| Electric Bill Declines Rebates From Distribution Syste | | Up Front Investment | (\$1,244,432) |
| Reductions in O&M costs Tax Credits | \$0 \$0 | | |
| Total Benefits | \$11,122,271 - | Total Costs | (\$1,244,432) |
| Benefit / Cost Ratio: 8.94 | | | |

| Total Resource Benefits | | Total Resource Costs | |
|------------------------------|--------------|----------------------------------|---------------|
| Avoided Energy Costs | \$10,204,300 | Up Front Customer Investment | (\$1,930,297) |
| Avoided Gen Capacity Costs | \$4,804,676 | Distribution System Admin. Costs | (\$546,310) |
| Avoided Transmission Expense | \$2,151,990 | EK Administrative Costs | (\$76,209) |
| Reduced Customer O&M costs | \$0 | | , , , , |
| Tax Credits | \$0 | | |
| Total Benefits | \$17,160,967 | Total Costs | (\$2,552,816) |
| Benefit / Cost Ratio: 6.72 | | | |

| EK Benefits | | EK Costs | |
|------------------------------|----------------|----------------------|----------------|
| Avoided Energy Costs | \$10,204,300 | Decrease In Revenue | (\$16,043,408) |
| Avoided Gen Capacity Costs | \$4,804,676 | Rebates Paid | (\$5,903,188) |
| Avoided Transmission Expense | \$2,151,990 | Administrative Costs | (\$76,209) |
| Total Benefits | \$17,160,967 | Total Costs | (\$22,022,806) |
| | Benefit / Cost | Ratio: 0.78 | |

| Utility Test Benefits | | Utility Test Costs | |
|------------------------------|--------------|------------------------------|---------------|
| Avoided Energy Costs | \$10,204,300 | Rebates Paid to Participants | (\$2,276,294) |
| Avoided Gen Capacity Costs | \$4,804,676 | Utility Admin Costs | (\$622,519) |
| Avoided Transmission Expense | \$2,151,990 | | |
| Environmental Externalities | \$0 | | |
| Total Benefits | \$17,160,967 | Total Costs | (\$2,898,813) |
| Benefit / Cost Ratio: 5.92 | | | |

Combined RIM:

Total Benefits \$17,160,967 Total Costs (\$25,868,429)

Benefit / Cost Ratio: 0.66