

DLC - WH Switches, 2024 CPCN

Distribution System Benefits		Distribution System Costs	
Power Bill Declines	\$ 4,063,297	Revenue Declines	(\$190,502)
Rebates From EK	\$1,049,899	Administrative Costs	(\$10)
		Rebates Paid To Consumers	(\$1,049,899)
Total Benefits	\$5,113,196	Total Costs	(\$1,240,411)
Benefit / Cost Ratio: 4.12			

Participant Benefits		Participant Costs	
Electric Bill Declines	\$133,314	Up Front Investment	\$0
Rebates From Distribution System	\$ 727,028		
Reductions in O&M costs	\$0		
Tax Credits	\$0		
Total Benefits	\$860,341	Total Costs	\$0
Benefit / Cost Ratio: #DIV/0!			

Total Resource Benefits		Total Resource Costs	
Avoided Energy Costs	\$199,903	Up Front Customer Investment	\$0
Avoided Gen Capacity Costs	\$7,150,279	Distribution System Admin. Costs	(\$10)
Avoided Transmission Expense	\$1,419,673	EK Administrative Costs	(\$5,430,260)
Reduced Customer O&M costs	\$0		
Tax Credits	\$0		
Total Benefits	\$8,769,855	Total Costs	(\$5,430,271)
Benefit / Cost Ratio: 1.61			

EK Benefits		EK Costs	
Avoided Energy Costs	\$199,903	Decrease In Revenue	(\$4,063,297)
Avoided Gen Capacity Costs	\$7,150,279	Rebates Paid	(\$1,049,899)
Avoided Transmission Expense	\$1,419,673	Administrative Costs	(\$5,430,260)
Total Benefits	\$8,769,855	Total Costs	(\$10,543,456)
Benefit / Cost Ratio: 0.83			

Utility Test Benefits		Utility Test Costs	
Avoided Energy Costs	\$199,903	Rebates Paid to Participants	(\$1,049,899)
Avoided Gen Capacity Costs	\$7,150,279	Utility Admin Costs	(\$5,430,273)
Avoided Transmission Expense	\$1,419,673		
Environmental Externalities	\$0		
Total Benefits	\$8,769,855	Total Costs	(\$6,480,172)
Benefit / Cost Ratio: 1.35			

Combined RIM:			
Total Benefits	\$8,769,855	Total Costs	(\$6,670,671)
Benefit / Cost Ratio: 1.31			