

DLC - BYOT, 2024 CPCN

Distribution System Benefits		Distribution System Costs	
Power Bill Declines	\$ 9,870,517	Revenue Declines	(\$179,865)
Rebates From EK	\$7,618,791	Administrative Costs	\$0
		Rebates Paid To Consumers	(\$7,618,791)
Total Benefits	\$17,489,308	Total Costs	(\$7,798,655)
Benefit / Cost Ratio: 2.24			

Participant Benefits		Participant Costs	
Electric Bill Declines	\$83,920	Up Front Investment	(\$806,212)
Rebates From Distribution System	\$ 3,615,981		
Reductions in O&M costs	\$0		
Tax Credits	\$0		
Total Benefits	\$3,699,901	Total Costs	(\$806,212)
Benefit / Cost Ratio: 4.59			

Total Resource Benefits		Total Resource Costs	
Avoided Energy Costs	\$313,258	Up Front Customer Investment	(\$1,234,150)
Avoided Gen Capacity Costs	\$12,262,158	Distribution System Admin. Costs	\$0
Avoided Transmission Expense	\$6,008,830	EK Administrative Costs	(\$6,981,630)
Reduced Customer O&M costs	\$0		
Tax Credits	\$0		
Total Benefits	\$18,584,246	Total Costs	(\$8,215,780)
Benefit / Cost Ratio: 2.26			

EK Benefits		EK Costs	
Avoided Energy Costs	\$313,258	Decrease In Revenue	(\$9,870,517)
Avoided Gen Capacity Costs	\$12,262,158	Rebates Paid	(\$7,618,791)
Avoided Transmission Expense	\$6,008,830	Administrative Costs	(\$6,981,630)
Total Benefits	\$18,584,246	Total Costs	(\$24,470,938)
Benefit / Cost Ratio: 0.76			

Utility Test Benefits		Utility Test Costs	
Avoided Energy Costs	\$313,258	Rebates Paid to Participants	(\$7,618,791)
Avoided Gen Capacity Costs	\$12,262,158	Utility Admin Costs	(\$6,981,630)
Avoided Transmission Expense	\$6,008,830		
Environmental Externalities	\$0		
Total Benefits	\$18,584,246	Total Costs	(\$14,600,420)
Benefit / Cost Ratio: 1.27			

Combined RIM:			
Total Benefits	\$18,584,246	Total Costs	(\$14,780,285)
Benefit / Cost Ratio: 1.26			