

Sentra Corporation

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

September 27, 2024

Date Rates to be Effective:

November 1, 2024

Reporting Period is Calendar Quarter Ended:

July 31, 2024

**SCHEDULE I
GAS COST RECOVERY RATE SUMMARY**

| <u>Component</u> | <u>Unit</u> | <u>Amount</u> |
|--------------------------------|-------------|---------------|
| Expected Gas Cost (EGC) | \$/Mcf | 3.6293 |
| + Refund Adjustment (RA) | \$/Mcf | - |
| + Actual Adjustment (AA) | \$/Mcf | (0.9158) |
| + Balance Adjustment (BA) | \$/Mcf | 0.0869 |
| = Gas Cost Recovery Rate (GCR) | \$/Mcf | 2.8004 |

GCR to be effective for service rendered from November 1, 2024

A. EXPECTED GAS COST CALCULATION

| | <u>Unit</u> | |
|---------------------------------------|-------------|------------|
| Total Expected Gas Cost (Schedule II) | \$ | 116,145.67 |
| + Sales for the 12 months ended | Mcf | 32,002.40 |
| - Expected Gas Cost (EGC) | \$/Mcf | 3.6293 |

B. REFUND ADJUSTMENT CALCULATION

| | <u>Unit</u> | |
|--|-------------|------|
| Supplier Refund Adjustment for Reporting Period (Sch. III) | \$/Mcf | \$ - |
| + Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ - |
| + Second Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ - |
| + Third Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ - |
| = Refund Adjustment (RA) | \$/Mcf | \$ - |

C. ACTUAL ADJUSTMENT CALCULATION

| | <u>Unit</u> | |
|--|-------------|------------------------|
| Actual Adjustment for the Reporting Period (Schedule IV) | \$/Mcf | \$ (0.6295) |
| + Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ (0.0459) 2024-00208 |
| + Second Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ (0.2560) 2023-00073 |
| + Third Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ 0.0156 2023-00426 |
| =Actual Adjustment (AA) | \$/Mcf | \$ (0.9158) |

D. BALANCE ADJUSTMENT CALCULATION

| | <u>Unit</u> | |
|--|-------------|----------------------|
| Balance Adjustment for the Reporting Period (Schedule V) | \$/Mcf | \$ 0.0002 |
| + Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ 0.0272 2024-00208 |
| + Second Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ 0.0520 2023-00073 |
| + Third Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ 0.0075 2023-00426 |
| =Balance Adjustment (BA) | \$/Mcf | \$ 0.0869 |

SCHEDULE II
EXPECTED GAS COST

Appendix B
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Actual* Mcf Purchase for 12 months ended

7/31/2024

| | (1) Supplier | (2) NYMEX Dth | (3) Heat Rate | (4) Mcf | (5) ** Rate | (6) Gas Cost Adder (\$0.40/dth) | (7) Transport Fee | (8) (4)x[(5)+(6)+(7)] Cost |
|---------|---------------------|---------------------|---------------------|------------|-------------------|---------------------------------------|-------------------------|----------------------------------|
| | | | | | =(2)x(3) | | | |
| Aug | Middle Tennessee NG | 3.0023 | 1.0667 | 330.40 | 3.2026 | 0.4267 | 0.0000 | 1,199.11 |
| Sept | Middle Tennessee NG | 3.0023 | 1.0667 | 603.40 | 3.2026 | 0.4267 | 0.0000 | 2,189.91 |
| October | Middle Tennessee NG | 3.0023 | 1.0667 | 1480.60 | 3.2026 | 0.4267 | 0.0000 | 5,373.51 |
| Nov | Middle Tennessee NG | 3.0023 | 1.0667 | 3349.90 | 3.2026 | 0.4267 | 0.0000 | 12,157.73 |
| Dec | Middle Tennessee NG | 3.0023 | 1.0667 | 4872.90 | 3.2026 | 0.4267 | 0.0000 | 17,685.12 |
| Jan | Middle Tennessee NG | 3.0023 | 1.0667 | 9426.20 | 3.2026 | 0.4267 | 0.0000 | 34,210.32 |
| Feb | Middle Tennessee NG | 3.0023 | 1.0667 | 4351.00 | 3.2026 | 0.4267 | 0.0000 | 15,791.00 |
| Mar | Middle Tennessee NG | 3.0023 | 1.0667 | 3000.60 | 3.2026 | 0.4267 | 0.0000 | 10,890.02 |
| Apr | Middle Tennessee NG | 3.0023 | 1.0667 | 2112.80 | 3.2026 | 0.4267 | 0.0000 | 7,667.94 |
| May | Middle Tennessee NG | 3.0023 | 1.0667 | 808.60 | 3.2026 | 0.4267 | 0.0000 | 2,934.64 |
| Jun | Middle Tennessee NG | 3.0023 | 1.0667 | 418.60 | 3.2026 | 0.4267 | 0.0000 | 1,519.22 |
| Jul | Middle Tennessee NG | 3.0023 | 1.0667 | 1247.40 | 3.2026 | 0.4267 | 0.0000 | 4,527.16 |
| | Totals | | | 32,002.40 | | | | 116,145.67 |

Line losses are Unknown for 12 months ended 7/31/2024 based on purchases of 32,002.40 Mcf and sales of 32,002.40

| | Unit | Amount |
|--|--|------------------|
| Total Expected Cost of Purchases (6) (to Schedule IA.) | \$ | \$ 116,145.67 |
| Expected Mcf Purchases (4) | Mcf | <u>32,002.40</u> |
| = Average Expected Cost Per Mcf Purchased | \$/Mcf | \$ 3.6293 |
| Plus: Expected Losses of (not to exceed 5%) | Mcf | <u>32,002.40</u> |
| = Total Expected Gas Cost | \$(D26/0.95) if line loss > 5% (J32*J33 if line loss) | \$ 116,145.67 |

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

| <u>Particulars</u> | <u>Unit</u> | <u>Amount</u> |
|---|-------------|---------------|
| Total supplier refunds received | \$ | \$ - |
| + Interest | \$ | \$ - |
| <hr/> | | |
| = Refund Adjustment including interest | \$ | \$ - |
| + Sales for 12 months ended _____ 7/31/2024 | Mcf | 32,002.40 |
| <hr/> | | |
| =Supplier Refund Adjustment for the Reporting Period (to Schedule IB.) | \$/Mcf | \$ - |

SCHEDULE IV
ACTUAL ADJUSTMENT

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For the 12 month period ended July 31, 2024

| Particulars | Unit | Month 1 | Month 2 | Month 3 | |
|--|--------|------------|------------|------------|------------------------|
| | | May-24 | Jun-24 | Jul-24 | |
| Total Supply Volumes Purchased | Mcf | 758.5 | 405.3 | 275.4 | |
| Total Cost of Volumes Purchased | \$ | 1,634.56 | 1,252.38 | 889.02 | |
| / Total Sales * | Mcf | 4,351.0 | 3,000.6 | 2,112.8 | |
| = Unit Cost of Gas | \$/Mcf | \$0.3757 | \$0.4174 | \$0.4208 | |
| Transport Fee | \$/Mcf | \$0.0000 | \$0.0000 | \$0.0000 | |
| Total Unit Cost of Gas | \$/Mcf | \$0.3757 | \$0.4174 | \$0.4208 | |
| - EGC in Effect for Month | \$/Mcf | \$2.5274 | \$2.5274 | \$2.5274 | Approved in 2023-00073 |
| = Difference | \$/Mcf | (\$2.1517) | (\$2.1100) | (\$2.1066) | |
| x Actual Sales during Month | Mcf | 4,351.0 | 3,000.6 | 2,112.8 | |
| = Monthly Cost Difference | \$ | (\$9,362) | (\$6,331) | (\$4,451) | |
| Total Cost Difference | | | \$ | ##### | |
| / Sales for 12 months ended | | | Mcf | 32,002.40 | |
| = Actual Adjustment for the Reporting Period | | | | (\$0.6295) | |

* May not be less than 95% of supply volume

SCHEDULE V
BALANCE ADJUSTMENT

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For the 3 month period ended 7/31/2024

| Line | Particulars | Unit | Amount |
|------|--|--------|--|
| | Utility Gas Management | | 2023-00328 |
| (1) | Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR. | | 28941.30 = 08/01/2022 to 07/30/2023 sales AA = -0.0011 28941.30 X -0.0011 |
| 1 | | \$ | (31.84) |
| 2 | Less: Dollars amount resulting from the AA of <u>\$ (0.0011) /MCF</u> as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>32,002.40</u> MCF during the 12 month period the AA was in effect. | \$ | (35.20) |
| 3 | | \$ | (35.20) |
| 4 | Equals: Balance Adjustment for the AA. | \$ | <u>3.36</u> |
| (2) | Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR. | | 2023-00328 effective November 1, 2023 12 months prior to start of this order November 1, 2024 |
| 5 | | \$ | - |
| 6 | Less: Dollar amount resulting from the RA of <u>- /MCF</u> as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of <u>32,002.40</u> MCF during the 12 month period the RA was in effect. | \$ | - |
| 7 | | \$ | - |
| 8 | Equals: Balance Adjustment for the RA. | \$ | <u>-</u> |
| (3) | Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR. | | 2023-00328 BA = -0.0009 28941.30 = 08/01/2022 to 07/30/2023 sales 28941.30 X -0.0009 |
| 9 | | \$ | (26.05) |
| 10 | Less: Dollar amount resulting from the BA of <u>\$ (0.0009) /MCF</u> four quarters prior to the effective date of the currently effective GCR times the sales of <u>32,002.40</u> MCF during the 12 month period the BA was in effect. | \$ | (28.80) |
| 11 | | \$ | (28.80) |
| 12 | Equals: Balance Adjustment for the BA. | \$ | <u>2.75</u> |
| 13 | Total Balance Adjustment Amount (1) + (2) + (3) | \$ | <u>6.12</u> |
| 14 | Divided B Sales for 12 months ended | \$ | <u>32,002.40</u> |
| 15 | Equals: Balance Adjustment for the Reporting Period. | \$/MCF | <u>0.0002</u> |

Beginning September 1, 2022 by agreement with Sentra's source of natural gas, Sentra's cost of gas will be the NYMEX monthly close plus \$0.40 per dekatherm. There will be no additional transport fee.

Supplier Invoice

| | MCF | MMBTU | Heat Rate | |
|--------|-------|-------|-----------|--------|
| | | | | 2.765 |
| Aug 23 | 933 | 1003 | 1.0750 | 2.693 |
| Sept | 1739 | 1863 | 1.0713 | 2.749 |
| Oct | 3585 | 3862 | 1.0773 | 2.686 |
| Nov | 7661 | 8227 | 1.0739 | 2.827 |
| Dec | 13553 | 14543 | 1.0730 | 2.771 |
| Jan | 19524 | 20930 | 1.0720 | |
| Feb | 10143 | 10845 | 1.0692 | 2.7485 |
| Mar | 7655 | 7953 | 1.0389 | |
| Apr | 3823 | 3958 | 1.0353 | |
| May | 1900 | 2035 | 1.0711 | |
| Jun | 978 | 1043 | 1.0665 | |
| Jul 24 | 772 | 825 | 1.0687 | |
| | 72266 | 77087 | 1.0667 | |

MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT
P.O. BOX 670
SMITHVILLE, TN 37166

Sentra Corporation
112 Orchard Lane
Thompsonville, KY 42167

Billing Date: 06/01/24

Location ID: 022726
Customer ID: 080659

| <u>Meter Readings (MCF)</u> | <u>Fountain Run</u> | <u>Gamaliel</u> | <u>Meters off 8"</u> |
|-----------------------------|---------------------|-----------------|----------------------|
| 04/30/24 | 238,765 | 4,035.0 | |
| 05/31/24 | <u>239,402</u> | <u>4,081.0</u> | |
| | 637 | 46.0 | 75.5 |

| | | | |
|--|----------------------|---------------------------|--------|
| <u>758,500</u> Cu. Ft. | = | <u>7,585</u> | CCF |
| <u>7,585</u> CCF X BTU Factor | = | <u>8,116</u> | Therms |
| 812 Dth X NYMEX EOM | \$ 1.614 /Dth | <u>\$ 1,309.92</u> | |
| <u>812 Dth X MTNGUD Charge</u> | <u>\$ 0.400 /Dth</u> | <u>\$ 324.64</u> | |
| Sub-Total | | <u>\$ 1,634.56</u> | |
| NET BILL DUE NOW | | \$ <u>1,634.56</u> | |
| 10% Penalty if Paid after <u>06/25/24</u> | | <u>\$ 130.99</u> | |
| Gross Bill Due if Paid after <u>06/25/24</u> | | <u>\$ <u>1,765.55</u></u> | |

MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT
P.O. BOX 670
SMITHVILLE, TN 37166

Sentra Corporation
112 Orchard Lane
Thompkinsville, KY 42167

Billing Date: 07/01/24

Location ID: 022726
Customer ID: 080659

| <u>Meter Readings (MCF)</u> | <u>Fountain Run</u> | <u>Gamaliel</u> | <u>Meters off 8"</u> |
|-----------------------------|---------------------|-----------------|----------------------|
| 05/31/24 | 239,402 | 4,081.0 | |
| 06/30/24 | 239,770 | 4,117.6 | |
| | <u>368</u> | <u>36.6</u> | <u>0.7</u> |

| | | | |
|--|---|---------------------------|--------|
| <u>405,300</u> Cu. Ft. | = | <u>4,053</u> | CCF |
| <u>4,053</u> CCF X BTU Factor | = | <u>4,329</u> | Therms |
| | 1.068 | | |
| <u>433</u> Dth X NYMEX EOM | \$ 2.493 /Dth | <u>\$ 1,079.22</u> | |
| <u>433</u> Dth X MTNGUD Charge | \$ 0.400 /Dth | <u>\$ 173.16</u> | |
| Sub-Total | | <u>\$ 1,252.38</u> | |
| NET BILL DUE NOW | | \$ <u>1,252.38</u> | |
| 10% Penalty if Paid after <u>07/25/24</u> | | \$ <u>107.92</u> | |
| Gross Bill Due if Paid after <u>07/25/24</u> | | \$ <u>1,360.30</u> | |

Sawnd
8/23/24

MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT
P.O. BOX 670
SMITHVILLE, TN 37166

Sentra Corporation
112 Orchard Lane
Thompkinsville, KY 42167

Billing Date: 08/01/24

Location ID: 022726
Customer ID: 080659

| <u>Meter Readings (MCF)</u> | <u>Fountain Run</u> | <u>Gamaliel</u> | <u>Meters off 8"</u> |
|-----------------------------|---------------------|-----------------|----------------------|
| 06/30/24 | 239,770 | 4,117.6 | |
| 07/31/24 | <u>239,997</u> | <u>4,160.7</u> | |
| | 227 | 43.1 | 5.3 |

| | | | |
|--------------------------------|---------------|------------------|--------|
| <u>275,400</u> Cu. Ft. | = | <u>2,754</u> | CCF |
| <u>2,754</u> CCF X BTU Factor | = | <u>2,936</u> | Therms |
| | 1.066 | | |
| <u>294</u> Dth X NYMEX EOM | \$ 2.628 /Dth | <u>\$ 771.58</u> | |
| <u>294</u> Dth X MTNGUD Charge | \$ 0.400 /Dth | <u>\$ 117.44</u> | |

Sub-Total \$ 889.02

NET BILL DUE NOW \$ 889.02

10% Penalty if Paid after 08/25/24 \$ 77.16

Gross Bill Due if Paid after 08/25/24 \$ 966.18

| Month | 2024 | 2023 | 2022 | 2021 | 2020 | 2019 | 2018 | 2017 | 2016 | 2015 |
|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Jan | 2.619 | 4.709 | 4.024 | 2.467 | 2.158 | 3.642 | 2.738 | 3.930 | 2.372 | 3.189 |
| Feb | 2.490 | 3.109 | 6.265 | 2.760 | 1.877 | 2.950 | 3.631 | 3.391 | 2.189 | 2.866 |
| Mar | 1.615 | 2.451 | 4.568 | 2.854 | 1.821 | 2.855 | 2.639 | 2.627 | 1.711 | 2.894 |
| Apr | 1.575 | 1.991 | 5.336 | 2.586 | 1.634 | 2.713 | 2.691 | 3.175 | 1.903 | 2.590 |
| May | 1.614 | 2.117 | 7.267 | 2.925 | 1.794 | 2.566 | 2.821 | 3.142 | 1.995 | 2.517 |
| Jun | 2.493 | 2.181 | 8.908 | 2.984 | 1.722 | 2.633 | 2.875 | 3.236 | 1.963 | 2.815 |
| Jul | 2.628 | 2.603 | 6.551 | 3.617 | 1.495 | 2.291 | 2.996 | 3.067 | 2.917 | 2.773 |

HENRY HUB NATURAL GAS FUTURES - QUOTES

VENUE: GLOBE

AUTO-REFRESH IS OFF Last Updated 18 Sep 2024 12:50:40 PM CT. Market data is delayed by at least 10 minutes.

| MONTH | OPTIONS | CHART | LAST | CHANGE | PRIOR SETTLE | OPEN | HIGH | LOW | VOLUME | UPDATED |
|------------------|---------|-------|-------|-----------------|--------------|-------|-------|-------|---------|----------------------------|
| OCT 2024 NGV4 | OPT | | 2.299 | -0.025 (-1.08%) | 2.324 | 2.312 | 2.377 | 2.275 | 104,287 | 12:40:58 CT 18 Sep 2024 |
| NOV 2024 NGX4 | OPT | | 2.579 | -0.034 (-1.30%) | 2.613 | 2.606 | 2.656 | 2.568 | 67,697 | 12:40:58 CT 18 Sep 2024 |
| DEC 2024 NGZ4 | OPT | | 3.039 | -0.011 (-0.36%) | 3.050 | 3.042 | 3.087 | 3.029 | 29,803 | 12:39:44 CT 18 Sep 2024 |
| JAN 2025 NGF5 | OPT | | 3.323 | -0.004 (-0.12%) | 3.327 | 3.323 | 3.362 | 3.312 | 30,760 | 12:40:59 CT 18 Sep 2024 |

Avg = 3,0023

Usage Report

From: 07/01/2024 Through: 07/31/2024

Sorted By: Account Number

| | Service | Measure | Act Usage | Bill Usage | Adj Usage | Adj Amt | Charges |
|-------------------------------|------------|---------|-----------|------------|-----------|---------|----------|
| Grand Totals | | | | | | | |
| | GAS | Cubic | 0 | 0 | 0 | 0.00 | 1085.00 |
| | GAS | Gallons | 0 | 0 | 0 | 0.00 | 3549.00 |
| | BASE RATE | Cubic | 1247.4 | 1247.4 | 0 | 0.00 | 20975.04 |
| | GAS RECOVE | Cubic | 1247.4 | 1247.4 | 0 | 0.00 | 2547.33 |
| Number of Accounts | | | 198 | | | | |
| Number of Locations | | | 199 | | | | |
| Account/Location Combinations | | | 199 | | | | |

Usage Report

From: 05/01/2024 Through: 05/31/2024

Sorted By: Account Number

| | Service | Measure | Act Usage | Bill Usage | Adj Usage | Adj Amt | Charges |
|---------------------|-------------------------------|---------|-----------|------------|-----------|---------|----------|
| Grand Totals | | | | | | | |
| | GAS | Cubic | 0 | 0 | 0 | 0.00 | 1085.00 |
| | GAS | Gallons | 0 | 0 | 0 | 0.00 | 3692.00 |
| | BASE RATE | Cubic | 808.6 | 808.6 | 0 | 0.00 | 13448.22 |
| | GAS RECOVE | Cubic | 808.6 | 808.6 | 0 | 0.00 | 1651.23 |
| | Number of Accounts | | 203 | | | | |
| | Number of Locations | | 204 | | | | |
| | Account/Location Combinations | | 204 | | | | |

Usage Report

From: 06/01/2024 Through: 06/30/2024

Sorted By: Account Number

| | Service | Measure | Act Usage | Bill Usage | Adj Usage | Adj Amt | Charges |
|---------------------|-------------------------------|---------|-----------|------------|-----------|---------|---------|
| Grand Totals | | | | | | | |
| | GAS | Cubic | 0 | 0 | 0 | 0.00 | 1085.00 |
| | GAS | Gallons | 0 | 0 | 0 | 0.00 | 3603.00 |
| | BASE RATE | Cubic | 418.6 | 418.6 | 0 | 0.00 | 7038.76 |
| | GAS RECOVER | Cubic | 418.6 | 418.6 | 0 | 0.00 | 854.78 |
| | Number of Accounts | | 199 | | | | |
| | Number of Locations | | 200 | | | | |
| | Account/Location Combinations | | 200 | | | | |

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Middle TN Gas Monroe Co, KY

Period: 5/1/2024 To 6/1/2024 Closed Date: N/A

Analyst: Zachary Teykl Phone:

| Gas Date | Vol @ 14.730 PSI (MCF) | BTU (BTU(IT)/CF) | Energy (MMBTU(IT)) |
|------------------|------------------------------|---------------------|-----------------------|
| 5/01/2024 | 53 | 1073.249 | 57 |
| 5/02/2024 | 46 | 1065.222 | 49 |
| 5/03/2024 | 45 | 1064.633 | 48 |
| 5/04/2024 | 53 | 1067.617 | 56 |
| 5/05/2024 | 43 | 1067.928 | 46 |
| 5/06/2024 | 42 | 1069.758 | 45 |
| 5/07/2024 | 40 | 1068.406 | 42 |
| 5/08/2024 | 65 | 1067.944 | 69 |
| 5/09/2024 | 92 | 1066.887 | 98 |
| 5/10/2024 | 164 | 1066.532 | 175 |
| 5/11/2024 | 142 | 1068.595 | 152 |
| 5/12/2024 | 92 | 1067.679 | 99 |
| 5/13/2024 | 69 | 1076.068 | 74 |
| 5/14/2024 | 84 | 1069.537 | 90 |
| 5/15/2024 | 88 | 1071.492 | 94 |
| 5/16/2024 | 66 | 1080.336 | 72 |
| 5/17/2024 | 60 | 1080.993 | 65 |
| 5/18/2024 | 47 | 1074.399 | 51 |
| 5/19/2024 | 40 | 1077.078 | 43 |
| 5/20/2024 | 39 | 1076.287 | 42 |
| 5/21/2024 | 32 | 1067.502 | 34 |
| 5/22/2024 | 50 | 1067.324 | 54 |
| 5/23/2024 | 47 | 1067.189 | 50 |
| 5/24/2024 | 34 | 1069.713 | 36 |
| 5/25/2024 | 26 | 1069.167 | 28 |
| 5/26/2024 | 43 | 1072.368 | 47 |
| 5/27/2024 | 46 | 1069.130 | 49 |
| 5/28/2024 | 61 | 1069.912 | 65 |
| 5/29/2024 | 71 | 1067.490 | 76 |
| 5/30/2024 | 57 | 1068.736 | 61 |
| 5/31/2024 | 30 | 1068.899 | 32 |
| 6/01/2024 | 33 | 1070.157 | 36 |
| Total | 1,900 | N/A | 2,035 |
| Daily Avg | 59 | 1,070.257 | 64 |
| Daily Min | 26 | 1,064.633 | 28 |
| Daily Max | 164 | 1,080.993 | 175 |

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Middle TN Gas Monroe Co, KY

Period: 6/1/2024 To 7/1/2024 **Closed Date:** N/A

Analyst: Zachary Teykl **Phone:**

| Gas Date | Vol @ 14.730 PSI (MCF) | BTU (BTU(IT)/CF) | Energy (MMBTU(IT)) |
|------------------|------------------------------|---------------------|-----------------------|
| 6/01/2024 | 33 | 1070.157 | 36 |
| 6/02/2024 | 24 | 1066.251 | 25 |
| 6/03/2024 | 25 | 1070.525 | 26 |
| 6/04/2024 | 21 | 1069.317 | 23 |
| 6/05/2024 | 43 | 1070.137 | 46 |
| 6/06/2024 | 66 | 1069.095 | 71 |
| 6/07/2024 | 66 | 1070.709 | 71 |
| 6/08/2024 | 33 | 1071.396 | 35 |
| 6/09/2024 | 56 | 1071.051 | 60 |
| 6/10/2024 | 70 | 1071.884 | 75 |
| 6/11/2024 | 65 | 1070.935 | 69 |
| 6/12/2024 | 67 | 1071.609 | 72 |
| 6/13/2024 | 44 | 1071.426 | 47 |
| 6/14/2024 | 29 | 1070.907 | 31 |
| 6/15/2024 | 26 | 1070.571 | 27 |
| 6/16/2024 | 18 | 1068.366 | 20 |
| 6/17/2024 | 14 | 1068.303 | 15 |
| 6/18/2024 | 24 | 1067.868 | 26 |
| 6/19/2024 | 38 | 1067.375 | 41 |
| 6/20/2024 | 24 | 1066.587 | 25 |
| 6/21/2024 | 18 | 1064.173 | 19 |
| 6/22/2024 | 14 | 1065.957 | 15 |
| 6/23/2024 | 16 | 1068.329 | 17 |
| 6/24/2024 | 19 | 1065.071 | 20 |
| 6/25/2024 | 23 | 1064.062 | 24 |
| 6/26/2024 | 20 | 1067.554 | 21 |
| 6/27/2024 | 25 | 1044.644 | 26 |
| 6/28/2024 | 16 | 1034.029 | 17 |
| 6/29/2024 | 15 | 1035.128 | 16 |
| 6/30/2024 | 26 | 1034.891 | 27 |
| Total | 978 | N/A | 1,043 |
| Daily Avg | 33 | 1,064.610 | 35 |
| Daily Min | 14 | 1,034.029 | 15 |
| Daily Max | 70 | 1,071.884 | 75 |

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - Middle TN Gas Monroe Co, KY

Period: 7/1/2024 To 8/1/2024 Closed Date: N/A

Analyst: Zachary Teykl Phone:

| Gas Date | Vol @ 14.730 PSI (MCF) | BTU (BTU(IT)/CF) | Energy (MMBTU(IT)) |
|------------------|------------------------------|---------------------|-----------------------|
| 7/01/2024 | 31 | 1071.579 | 33 |
| 7/02/2024 | 22 | 1074.631 | 24 |
| 7/03/2024 | 18 | 1074.210 | 19 |
| 7/04/2024 | 15 | 1075.921 | 16 |
| 7/05/2024 | 19 | 1073.355 | 21 |
| 7/06/2024 | 18 | 1075.191 | 19 |
| 7/07/2024 | 20 | 1075.545 | 22 |
| 7/08/2024 | 13 | 1076.525 | 14 |
| 7/09/2024 | 21 | 1075.274 | 23 |
| 7/10/2024 | 24 | 1075.551 | 25 |
| 7/11/2024 | 24 | 1076.235 | 26 |
| 7/12/2024 | 18 | 1075.403 | 19 |
| 7/13/2024 | 15 | 1076.001 | 16 |
| 7/14/2024 | 14 | 1078.781 | 15 |
| 7/15/2024 | 23 | 1077.110 | 24 |
| 7/16/2024 | 22 | 1079.891 | 24 |
| 7/17/2024 | 30 | 1075.386 | 32 |
| 7/18/2024 | 44 | 1075.783 | 47 |
| 7/19/2024 | 24 | 1077.023 | 26 |
| 7/20/2024 | 27 | 1077.957 | 29 |
| 7/21/2024 | 35 | 1077.966 | 37 |
| 7/22/2024 | 40 | 1078.038 | 44 |
| 7/23/2024 | 38 | 1077.230 | 40 |
| 7/24/2024 | 31 | 1076.153 | 33 |
| 7/25/2024 | 25 | 1078.081 | 26 |
| 7/26/2024 | 24 | 1077.463 | 26 |
| 7/27/2024 | 14 | 1077.480 | 15 |
| 7/28/2024 | 27 | 1077.434 | 29 |
| 7/29/2024 | 31 | 1046.211 | 33 |
| 7/30/2024 | 37 | 1034.724 | 39 |
| 7/31/2024 | 23 | 1035.964 | 24 |
| 8/01/2024 | 5 | 1034.658 | 5 |
| Total | 772 | N/A | 825 |
| Daily Avg | 24 | 1,071.524 | 26 |
| Daily Min | 5 | 1,034.658 | 5 |
| Daily Max | 44 | 1,079.891 | 47 |